Chevron

Chevron U.S.A. Products Company
6001 Bollinger Canyon Rd. Bldg. L
P. O. Box 6004
San Ramon, CA 94583-0804

Site Assessment and
Remediation Group
Phone (510) 842-8500
Fax (510) 842-8370

Date: 4-24-00

To: Distribution

Re: Groundwater Monitoring Report, 9-2506

The enclosed groundwater monitoring report has been properly reviewed by a Chevron authorized representative. Agency guidelines have been followed. Blaine Tech Services is authorized to distribute the report directly to interested parties.

If you have any questions, please call me at (510) 842-8695.

Sincerely,

Brett L. Hunter

Brett Hunter
Site Assessment and Remediation
Project Manager

BLAINE
TECH SERVICES INC.

1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

April 24, 2000

Brett Hunter
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

1st Quarter 2000 Monitoring at 9-2506

First Quarter 2000 Groundwater Monitoring at
Chevron Service Station Number 9-2506
2630 Broadway
Oakland, CA

Monitoring Performed on March 1, 2000

Groundwater Sampling Report **000301-U-1**

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a

forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

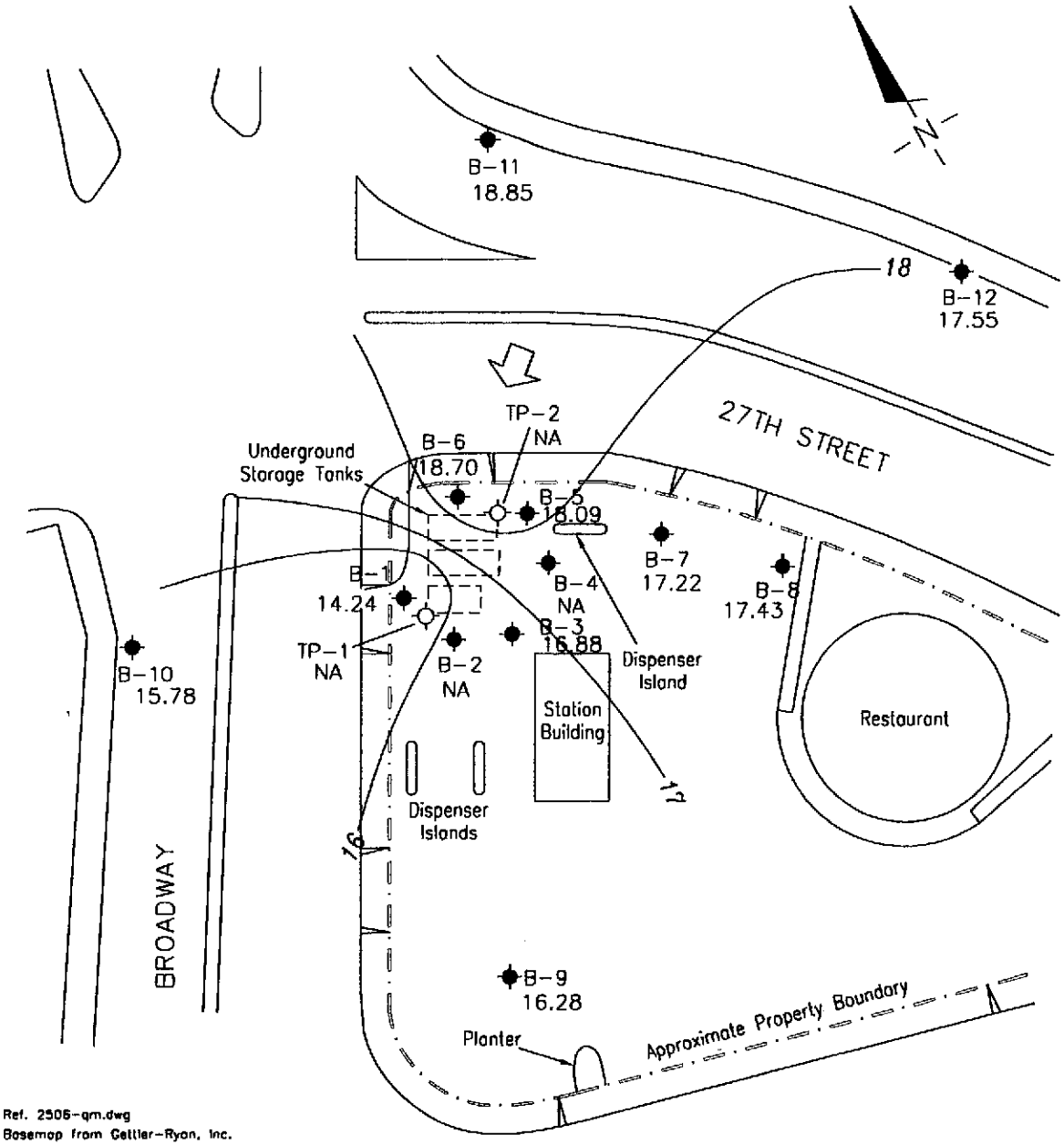
Scott Boor
Project Coordinator

SDB/pb

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

cc: Don Hwang, Alameda County Health Care Services, Dept. of Environmental Health
Greg Gurss, Gettler-Ryan, Inc.

Professional Engineering Appendix



EXPLANATION

- Groundwater monitoring well
- Tank backfill well
- 17.55 Groundwater elevation (ft, msl)
- 18 — Groundwater elevation contour (ft, msl)
- NA Data not available
- Approximate groundwater flow direction; Approximate gradient = 0.03

REGISTERED GEOLOGIST
STEVEN E. KRCIK
No. 4976
9/00
STATE OF CALIFORNIA

SCALE (ft)
0 60

Ref. 2506-gm.dwg
Basemap from Gettler-Ryan, Inc.

PREPARED BY
RRM
engineering contracting firm

Chevron Station 9-2506
2630 Broadway
Oakland, California

GROUNDWATER ELEVATION CONTOUR MAP, MARCH 1, 2000

FIGURE:
1
PROJECT:
DAC04

Table of
Well Data and
Analytical Results

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
B-1													
03/18/82	23.00	15.19	7.81	--	--	--	--	--	--	--	--	--	--
03/25/82	23.00	14.33	8.67	--	--	--	--	--	--	--	--	--	--
05/21/82	23.00	13.70	9.30	--	--	--	--	--	--	--	--	--	--
05/26/82	23.00	12.82	10.18	--	--	--	--	--	--	--	--	--	--
06/24/82	23.00	13.08	9.92	--	--	--	--	--	--	--	--	--	--
09/09/93	23.00	13.10	9.90	--	--	--	--	8800*	240	280	<2.5	<7.5	--
12/02/93	23.00	13.90	9.10	--	--	--	--	1100	100	7.9	3.4	3.9	--
03/17/94	23.00	13.59	9.41	--	--	--	--	1600	370	13	13	26	--
06/10/94	23.00	13.11	9.89	--	--	--	--	1400	270	24	18	78	--
09/15/94	23.00	11.76	11.24	--	--	--	--	4100	740	<5.0	270	300	--
12/28/94	25.67	16.42	9.25	--	--	--	--	1200	200	32	37	79	--
03/29/95	25.67	17.35	8.32	--	--	--	--	13,000	540	54	77	120	--
06/05/95	25.67	15.95	9.72	--	--	--	--	3000	610	<25	<25	<25	--
09/21/95	25.67	14.75	10.92	--	--	--	--	630*	5.4	<0.5	1.3	6.1	--
12/22/95	25.67	15.53	10.14	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	40,000
03/22/96	25.67	16.84	8.83	--	--	--	--	<1200*	150	<12	<12	<12	32,000
09/25/96	25.67	14.87	10.80	--	--	--	--	28,000*	19	<12	<12	<12	38,000
03/06/97	25.67	16.52	9.15	--	--	--	--	<5000	52	<50	<50	<50	18,000
09/12/97	25.67	14.95	10.72	--	--	--	--	89	<0.5	0.54	<0.5	1.3	9200
04/02/98	25.67	16.41	9.26	--	--	--	--	<5000	110	<50	<50	<50	25,000
09/15/98	25.67	15.15	10.52	--	--	--	--	<5000	270	<50	<50	<60	51,000
03/09/99	25.69	17.44	8.25	--	--	--	--	418	27.2	<0.5	2.12	2.23	20,000
03/09/99	25.69	17.44	8.25	--	--	--	Confirmation Run	--	--	--	--	--	27,000
07/29/99	25.69	15.24	10.45	--	--	--	ORC Socks installed	--	--	--	--	--	--
09/15/99	25.69	12.49	13.20	--	--	--	--	<2000	<20	<20	<20	<20	37,000
03/01/00	25.69	14.24	11.45	--	--	--	--	308	<0.5	<0.5	<0.5	<0.5	23,000

*Chromatogram pattern indicated an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
B-2													
03/18/82	22.28	18.45	3.83	--	--	--	--	--	--	--	--	--	--
03/25/82	22.28	16.49	5.79	--	--	--	--	--	--	--	--	--	--
05/21/82	22.28	17.43	4.85	--	--	--	--	--	--	--	--	--	--
05/26/82	22.28	13.75	8.53	--	--	--	--	--	--	--	--	--	--
06/24/82	22.28	13.88	8.40	--	--	--	--	--	--	--	--	--	--
09/09/93	22.28	15.82	6.46	--	--	--	--	4700	470	630	180	590	--
12/02/93	22.28	16.87	5.41	--	--	--	--	2200	59	27	110	350	--
03/17/94	22.28	14.84	7.44	--	--	--	--	1800	52	33	97	320	--
06/10/94	22.28	14.13	8.15	--	--	--	--	1200	37	48	20	93	--
09/15/94	22.28	12.28	10.00	--	--	--	--	4900	710	12	340	450	--
12/28/94	25.13	17.81	7.32	--	--	--	--	2600	63	49	56	370	--
03/29/95	25.13	--	--	--	--	--	*	--	--	--	--	--	--

*Well removed from monitoring program January 11, 1995, per approval of Alameda County Health Services.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
B-3													
03/18/82	21.78	16.13	5.65	--	--	--	--	--	--	--	--	--	--
03/25/82	21.78	16.03	5.75	--	--	--	--	--	--	--	--	--	--
05/21/82	21.78	16.20	5.58	--	--	--	--	--	--	--	--	--	--
05/26/82	21.78	13.79	7.99	--	--	--	--	--	--	--	--	--	--
06/24/82	21.78	14.10	7.68	--	--	--	--	--	--	--	--	--	--
09/09/93	21.78	15.79	5.99	--	--	--	--	7800	500	760	180	720	--
12/02/93	21.78	16.08	5.70	--	--	--	--	9800	790	870	380	1500	--
03/17/94	21.78	15.28	6.50	--	--	--	--	2400	88	55	74	270	--
06/10/94	21.78	14.55	7.23	--	--	--	--	2300	110	95	84	240	--
09/15/94	21.78	12.62	9.16	--	--	--	--	5000	670	9.3	340	410	--
12/28/94	24.35	17.91	6.44	--	--	--	--	4100	650	34	320	440	--
03/29/95	24.35	18.88	5.47	--	--	--	--	3300	170	2.2	51	8.9	--
06/05/95	24.35	17.30	7.05	--	--	--	--	2500	850	31	170	85	--
09/21/95	24.35	15.43	8.92	--	--	--	--	2900*	1300	280	140	100	--
12/22/95	24.35	15.82	8.53	--	--	--	--	5400*	340	37	150	460	8600
03/22/96	24.35	18.37	5.98	--	--	--	--	2200	79	50	58	200	1600
09/25/96	24.35	15.33	9.02	--	--	--	--	11,000	530	97	74	400	7200
03/06/97	24.35	17.64	6.71	--	--	--	--	<500	20	<5.0	<5.0	<5.0	420
09/12/97	24.35	15.04	9.31	--	--	--	--	<500*	<5.0	<5.0	<5.0	<5.0	1900
04/02/98	24.35	17.02	7.33	--	--	--	--	110	8.3	0.79	4.0	7.4	590
09/15/98	24.35	15.73	8.62	--	--	--	**	100	<0.5	<0.5	<0.5	<0.6	940
03/09/99	24.43	18.97	5.46	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	25.2
03/09/99	24.43	18.97	5.46	--	--	--	Confirmation Run	--	--	--	--	--	31.6
07/29/99	24.43	15.51	8.92	--	--	--	ORC Socks installed	--	--	--	--	--	--
09/15/99	24.43	14.43	10.00	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	1300
03/01/00	24.43	16.88	7.55	--	0.40	0.40	***	--	--	--	--	--	--

*Chromatogram pattern indicated an unidentified hyrdocarbon.
**Well analyzed for SVOs. All compounds were ND.
*** Free product encountered during purge.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
B-4													
03/18/82	21.35	16.70	4.65	--	--	--	--	--	--	--	--	--	--
03/25/82	21.35	16.27	5.08	--	--	--	--	--	--	--	--	--	--
05/21/82	21.35	--	--	--	--	--		SPH	--	--	--	--	--
05/26/82	21.35	12.14	9.21	--	--	--	--	--	--	--	--	--	--
06/24/82	21.35	13.13	8.22	--	--	--		SPH	--	--	--	--	--
09/09/93	21.35	15.26	6.09	--	--	--	--	88,000	3200	16,000	2000	9500	--
12/02/93	21.35	15.81	5.54	--	--	--	--	110,000	3600	25,000	2800	15,000	--
03/17/94	21.35	15.35	6.00	--	--	--	--	60,000	1400	16,000	1800	8900	--
06/10/94	21.35	14.48	6.87	--	--	--	--	25,000	770	880	190	1100	--
09/15/94	21.35	12.61	8.74	--	--	--	--	3300	800	8.0	300	350	--
12/28/94	24.11	18.37	5.74	--	--	--	--	17,000	400	4,000	630	2900	--
03/29/95	24.11	--	--	--	--	--	*	--	--	--	--	--	--

*Well removed from monitoring program January 11, 1995, per approval of Alameda County Health Services.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
B-5													
03/18/82	21.53	16.40	5.13	--	--	--	--	--	--	--	--	--	--
03/25/82	21.53	16.26	5.27	--	--	--	--	--	--	--	--	--	--
05/21/82	21.53	17.13	4.40	--	--	--	--	--	--	--	--	--	--
05/26/82	21.53	13.98	7.55	--	--	--	--	--	--	--	--	--	--
06/24/82	21.53	14.26	7.27	--	--	--	--	--	--	--	--	--	--
09/09/93	21.53	15.08	6.45	--	--	--	--	110,000	1800	1800	6300	25,000	--
12/02/93	21.53	16.40	5.13	--	--	--	--	81,000	4400	3800	6700	28,000	--
03/17/94	21.53	14.98	6.55	--	--	--	--	38,000	2100	3100	1800	9100	--
06/10/94	21.53	14.19	7.34	--	--	--	--	110,000	5100	7000	5400	27,000	--
09/15/94	21.53	15.19	6.34	--	--	--	--	2700	770	15	240	320	--
12/28/94	24.23	17.68	6.55	--	--	--	--	94,000	4600	10,000	4400	19,000	--
03/29/95	24.23	18.64	5.59	--	--	--	--	59,000	1500	3100	2100	8100	--
06/05/95	24.23	17.04	7.19	--	--	--	--	58,000	2300	4300	2600	11,000	--
09/21/95	24.23	15.13	9.10	--	--	--	--	3500*	300	30	260	330	--
12/22/95	24.23	15.62	8.61	--	--	--	--	6500*	370	120	400	870	5500
03/22/96	24.23	18.21	6.02	--	--	--	--	13,000	410	1000	750	2900	5400
09/25/96	24.23	15.03	9.20	--	--	--	--	8000	170	<5.0	140	110	7200
03/06/97	24.23	17.60	6.63	--	--	--	--	60,000	630	320	2300	9500	4700
09/12/97	24.23	15.93	8.30	--	--	--	--	1400	66	<10	59	24	3300
04/02/98	24.23	17.00	7.23	--	--	--	--	1000*	5.9	2.1	18	5.1	470
09/15/98	24.23	15.70	8.53	--	--	--	--	11,000	250	<100	290	740	4600
03/09/99	24.23	18.79	5.44	--	--	--	--	51,900	598	623	3070	11,400	2250
03/09/99	24.23	18.79	5.44	--	--	--	Confirmation Run	--	--	--	--	--	2970
07/29/99	24.23	16.13	8.10	--	--	--	ORC Socks installed	--	--	--	--	--	--
09/15/99	24.23	14.27	9.96	--	--	--	--	3500	210	39	63	230	6300
03/01/00	24.23	18.09	6.14	--	--	--	--	32,400	238	110	1710	6500	1300

*Chromatogram pattern indicated an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
B-6													
03/18/82	22.03	14.47	7.56	--	--	--	--	--	--	--	--	--	--
03/25/82	22.03	15.95	6.08	--	--	--	--	--	--	--	--	--	--
05/21/82	22.03	17.18	4.85	--	--	--	--	--	--	--	--	--	--
05/26/82	22.03	13.72	8.31	--	--	--	--	--	--	--	--	--	--
06/24/82	22.03	14.00	8.03	--	--	--	--	--	--	--	--	--	--
09/09/93	22.03	13.91	8.12	--	--	--	--	6800*	<0.5	<0.5	<0.5	<1.5	--
12/02/93	22.03	14.97	7.06	--	--	--	--	320	29	<0.5	<0.5	<0.5	--
03/17/94	22.03	14.46	7.57	--	--	--	--	570	130	6.2	4.7	14	--
06/10/94	22.03	13.82	8.21	--	--	--	--	1500	100	81	51	240	--
09/15/94	22.03	12.09	9.94	--	--	--	--	6400	900	24	490	620	--
12/28/94	24.72	17.27	7.45	--	--	--	--	350	110	4.4	3.7	14	--
03/29/95	24.72	18.32	6.40	--	--	--	--	3300	46	<0.5	1.3	1.2	--
06/05/95	24.72	16.65	8.07	--	--	--	--	230	<0.5	<0.5	<0.5	<0.5	--
09/21/95	24.72	15.17	9.55	--	--	--	--	<50*	<0.5	<0.5	<0.5	<0.5	--
12/22/95	24.72	15.81	8.91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	15,000
03/22/96	24.72	17.78	6.94	--	--	--	--	<1200*	<12	<12	<12	<12	18,000
09/25/96	24.72	15.09	9.63	--	--	--	--	15,000*	<10	<10	<10	<10	20,000
03/06/97	24.72	17.22	7.50	--	--	--	--	<5000	<50	<50	<50	<50	18,000
09/12/97	24.72	15.02	9.70	--	--	--	--	<100*	<1.0	<1.0	<1.0	<1.0	1300
04/02/98	24.72	16.91	7.81	--	--	--	--	<500	17	<5.0	<5.0	<5.0	5800
09/15/98	24.72	15.69	9.03	--	--	--	--	210	<1.0	<1.0	<1.0	<1.2	8,800
03/09/99	25.16	18.49	6.67	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	18.5
03/09/99	25.16	18.49	6.67	--	--	--	Confirmation Run	--	--	--	--	--	18.4
07/29/99	25.16	15.91	9.25	--	--	--	ORC Socks installed	--	--	--	--	--	--
09/15/99	25.16	--	--	--	--	--	Dry	--	--	--	--	--	--
03/01/00	25.16	18.70	6.46	--	--	--	Unable to sample	--	--	--	--	--	--

*Chromatogram pattern indicated an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
B-7													
03/18/82	19.54	15.46	4.08	--	--	--	--	--	--	--	--	--	--
03/25/82	19.54	15.54	4.00	--	--	--	--	--	--	--	--	--	--
05/21/82	19.54	16.54	3.00	--	--	--	--	--	--	--	--	--	--
05/26/82	19.54	14.58	4.96	--	--	--	--	--	--	--	--	--	--
06/24/82	19.54	14.64	4.90	--	--	--	--	--	--	--	--	--	--
09/09/93	19.54	13.00	6.54	--	--	--	--	230	1.3	2.3	0.6	2.1	--
12/02/93	19.54	13.34	6.20	--	--	--	--	190	4.7	<0.5	1.1	1.9	--
03/17/94	19.54	14.35	5.19	--	--	--	--	320	15	3.3	1.0	3.0	--
06/10/94	19.54	13.57	5.97	--	--	--	--	210	6.1	5.7	2.3	5.8	--
09/15/94	19.54	11.76	7.78	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/28/94	22.22	17.18	5.04	--	--	--	--	520	17	4.8	2.5	2.1	--
03/29/95	22.22	17.87	4.35	--	--	--	--	420	6.0	2.3	1.8	0.9	--
06/05/95	22.22	16.43	5.79	--	--	--	--	65	<0.5	<0.5	<0.5	<0.5	--
09/21/95	22.22	14.67	7.55	--	--	--	--	<50*	<0.5	<0.5	<0.5	<0.5	--
12/22/95	22.22	13.06	9.16	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	930
03/22/96	22.22	17.62	4.60	--	--	--	--	300	1.0	0.5	<0.5	0.6	280
09/25/96	22.22	14.24	7.98	--	--	--	--	310*	<0.5	0.6	<0.5	0.8	420
03/06/97	22.22	17.16	5.06	--	--	--	--	1200	9.0	<0.5	<0.5	2.9	1000
09/12/97	22.22	14.37	7.85	--	--	--	--	<500*	<5.0	<5.0	<5.0	<5.0	3500
04/02/98	22.22	17.90	4.32	--	--	--	--	<500	26	1.0	9.0	20	2200
09/15/98	22.22	15.24	6.98	--	--	--	--	330	<0.5	<0.5	<0.5	<0.6	1200
03/09/99	22.19	17.99	4.20	--	--	--	--	607	18.1	<5.0	<5.0	5.64	3080
03/09/99	22.19	17.99	4.20	--	--	--	Confirmation Run	--	--	--	--	--	5070
07/29/99	22.19	15.39	6.80	--	--	--	ORC Socks installed	--	--	--	--	--	--
09/15/99	22.19	12.70	9.49	--	--	--	--	150	<0.5	<0.5	<0.5	0.64	1100
03/01/00	22.19	17.22	4.97	--	--	--	--	230	<0.5	<0.5	<0.5	<0.5	557

*Chromatogram pattern indicates an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
B-8													
03/18/82	18.49	14.22	4.27	--	--	--	--	--	--	--	--	--	--
03/25/82	18.49	14.43	4.06	--	--	--	--	--	--	--	--	--	--
05/21/82	18.49	13.63	4.86	--	--	--	--	--	--	--	--	--	--
05/26/82	18.49	13.53	4.96	--	--	--	--	--	--	--	--	--	--
06/24/82	18.49	13.62	4.87	--	--	--	--	--	--	--	--	--	--
09/09/93	18.49	13.29	5.20	--	--	--	--	<50	3.4	<0.5	<0.5	<1.5	--
12/02/93	18.49	13.18	5.31	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/17/94	18.49	13.62	4.87	--	--	--	--	<50	1.7	0.5	<0.5	0.6	--
06/10/94	18.49	12.86	5.63	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/15/94	18.49	11.39	7.10	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/28/94	21.01	16.38	4.63	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/29/95	21.01	16.81	4.20	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/05/95	21.01	15.83	5.18	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/21/95	21.01	14.21	6.80	--	--	--	--	<50*	<0.5	<0.5	<0.5	<0.5	--
12/22/95	21.01	14.53	6.48	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	190
03/22/96	21.01	16.52	4.49	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	86
09/25/96	21.01	13.83	7.18	--	--	--	--	90*	<0.5	<0.5	<0.5	1.0	110
03/06/97	21.01	--	--	--	--	--	Inaccessible	--	--	--	--	--	--
09/12/97	21.01	--	--	--	--	--	Inaccessible	--	--	--	--	--	--
04/02/98	21.01	16.79	4.22	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	56
09/15/98	21.01	14.03	6.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.6	54
03/09/99	20.99	17.30	3.69	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/15/99	20.99	13.60	7.39	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	52
03/01/00	20.99	17.43	3.56	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	20.4

*Chromatogram pattern indicated an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
B-9													
08/04/94	--	14.08	11.53	--	--	--	--	650	4.4	2.4	6.3	14	--
11/02/94	--	16.19	9.42	--	--	--	--	--	--	--	--	--	--
12/28/94	25.61	17.26	8.35	--	--	--	--	2400	290	8.4	90	36	--
03/29/95	25.61	18.18	7.43	--	--	--	--	5900	540	24	200	84	--
06/05/95	25.61	17.14	8.47	--	--	--	--	3000	130	<25	<25	<25	--
09/21/95	25.61	16.62	8.99	--	--	--	--	240*	1500	14	62	55	--
12/22/95	25.61	16.41	9.20	--	--	--	--	1800	170	6.6	59	20	<6.0
03/22/96	25.61	17.77	7.84	--	--	--	--	2400	230	6.2	77	9.7	9.2
09/25/96	25.61	16.37	9.24	--	--	--	--	1800	28	4.7	39	13	56
03/06/97	25.61	17.15	8.46	--	--	--	--	3400	68	3.3	45	18	47
09/12/97	25.61	16.46	9.15	--	--	--	--	560	13	7.9	5.8	16	67
04/02/98	25.61	17.68	7.93	--	--	--	--	2500*	93	14	15	39	30
09/15/98	25.61	16.54	9.07	--	--	--	**	1400	<0.5	<0.5	<0.5	<0.6	69
03/09/99	22.93	16.05	6.88	--	--	--	--	1160	133	10.1	7.5	3.27	178
07/29/99	22.93	14.05	8.88	--	--	--	ORC Socks installed	--	--	--	--	--	--
09/15/99	22.93	13.38	9.55	--	--	--	--	62	2.4	<0.5	<0.5	0.93	140
03/01/00	22.93	16.28	6.65	--	--	--	--	335	16.5	0.649	1.49	1.15	132

*Chromatogram pattern indicated an unidentified hydrocarbon.
**Well analyzed for SVOs. All compounds were ND.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
B-10													
08/04/94	--	12.20	10.95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
11/02/94	--	11.96	11.19	--	--	--	--	--	--	--	--	--	--
12/28/94	23.15	12.85	10.30	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/29/95	23.15	13.47	9.68	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/05/95	23.15	12.56	10.59	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/21/95	23.15	12.28	10.87	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/22/95	23.15	12.74	10.41	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.6
03/22/96	23.15	13.04	10.11	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/25/96	23.15	13.00	10.15	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
03/06/97	23.15	13.17	9.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/12/97	23.15	12.25	10.90	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/02/98	23.15	12.97	10.18	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	23.15	12.24	10.91	--	--	--	*	<50	<0.5	<0.5	<0.5	<0.6	<10
03/09/99	25.56	--	--	--	--	--	Inaccessible	--	--	--	--	--	--
03/19/99	25.56	15.51	10.05	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/99	25.56	14.80	10.76	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/01/00	25.56	15.78	9.78	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5

*Well analyzed for SVOs. All compounds were ND.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
B-11													
08/04/94	--	14.84	10.39	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
11/02/94	--	13.73	11.50	--	--	--	--	--	--	--	--	--	--
12/28/94	25.23	16.14	9.09	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/29/95	25.23	17.83	7.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/05/95	25.23	16.97	8.26	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/21/95	25.23	15.44	9.79	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/22/95	25.23	15.68	9.55	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.6
03/22/96	25.23	17.88	7.35	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/25/96	25.23	15.02	10.21	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
03/06/97	25.23	17.47	7.76	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/12/97	25.23	15.15	10.08	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.5
04/02/98	25.23	18.30	6.93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	25.23	16.07	9.16	--	--	--	--	<50	0.82	1.5	<0.5	2.0	<10
03/09/99	25.27	18.39	6.88	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/15/99	25.27	15.58	9.69	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/01/00	25.27	18.85	6.42	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
B-12													
08/04/94	--	13.99	6.41	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
11/02/94	--	11.65	8.75	--	--	--	--	--	--	--	--	--	--
12/28/94	20.40	17.64	2.76	--	--	--	--	74	1.0	2.6	1.3	4.4	--
03/29/95	20.40	17.94	2.46	--	--	--	--	210	<0.5	<0.5	0.7	1.6	--
06/05/95	20.40	15.81	4.59	--	--	--	--	<50	<0.5	<0.5	<0.5	0.7	--
09/21/95	20.40	13.04	7.36	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/22/95	20.40	16.44	3.96	--	--	--	--	140*	<0.5	<0.5	<0.5	0.93	<0.6
03/22/96	20.40	17.48	2.92	--	--	--	--	150	<0.5	0.8	<0.5	2.0	<5.0
09/25/96	20.40	12.56	7.84	--	--	--	--	90	<0.5	<0.5	<0.5	<0.5	<5.0
03/06/97	20.40	17.23	3.17	--	--	--	--	270*	<0.5	<0.5	<0.5	<0.5	<5.0
09/12/97	20.40	13.59	6.81	--	--	--	--	130*	<1.0	<1.0	<1.0	<1.0	<5.0
04/02/98	20.40	18.26	2.14	--	--	--	--	110*	1.2	<0.5	<0.5	<0.5	12
09/15/98	20.40	14.07	6.33	--	--	--	--	130	<0.5	<0.5	<0.5	<0.6	<10
03/09/99	20.40	17.95	2.45	--	--	--	--	1380	<10	<10	<10	<10	<100
09/15/99	20.40	13.69	6.71	--	--	--	--	320	<0.5	<0.5	<0.5	1.1	<2.5
03/01/00	20.40	17.55	2.85	--	--	--	--	206	<1.0	<1.0	<1.0	<1.0	<5.0
TP-1													
09/09/93	--	--	7.33	--	--	--	--	8500	770	890	120	590	--
TP-2													
09/09/93	--	--	6.18	--	--	--	--	13,000	2400	3200	380	1900	--

*Chromatogram pattern indicated an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
TRIP BLANK													
09/09/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
12/02/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/17/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/10/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/15/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/28/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/29/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/05/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/21/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/22/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.6
03/22/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/25/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
03/06/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/12/97	--	--	--	--	--	--	--	<50	<0.5	0.55	<0.5	<0.5	<2.5
04/02/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.6	<10
03/09/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/15/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	4.5
03/01/00	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
BAILER BLANK													
09/09/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
12/02/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/17/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	0.6	--

NOTES:
Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on January 9, 1999.
Earlier field data and analytical results were taken from the September 15, 1998 Gettler-Ryan, Inc. report.
Wells B-1, B-3, B-5, B-6, B-7, B-8, B-9, B-10, B-11, and B-12 resurveyed April 12, 1999 by Virgil Chavez Land Surveying, Vallejo, CA.
Water level data and laboratory analytical results prior to March 29, 1995, compiled from the quarterly monitoring reports prepared for Chevron by Sierra Environmental Services.
Top of casing elevations prior to 1994 for wells B-1, B-2, B-3, B-4, B-5, B-6, B-7, and B-8 were compiled from IT Enviroscience Program Report, August 2, 1982. TOC for MW-1 was assumed to be 23 feet MSL.
Water level and analytic data prior to December 28, 1994 for wells B-9, B-10, B-11, and B-12 from RESNA Subsurface Investigation Report, October 19, 1994.
All wells except TP-1 and TP-2 were resurveyed in 1994. Top of casing elevations were compiled from RESNA Subsurface Investigation Report, October 19, 1994.
The monitoring wells at this were resurveyed by Virgil Chavez Land Surveying on April 12, 1999.

ABBREVIATIONS:
MTBE = Methyl t-Butyl Ether
ND = Not detected at or above the minimum quantitation limit. See laboratory reports for minimum quantitation limits.
SPH = Separate-phase Hydrocarbons
SVOs = Semi-Volatile Organics
TPH = Total Petroleum Hydrocarbons

Analytical Appendix

Sequoia
Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

March 23, 2000

Scott Boor
Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose, CA 95112

RE: Chevron 2630 Broadway, Oakland/MJC0080

Dear Scott Boor

Enclosed are the results of analyses for sample(s) received by the laboratory on March 2, 2000. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Wendy Bonnes
Project Manager

CA ELAP Certificate Number 1210

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Blaine Tech Services (Chev)	Project:	Chevron 2630 Broadway, Oakland	Sampled:	3/1/00
1680 Rogers Avenue	Project Number:	9-2506	Received:	3/2/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	3/23/00 20:02

ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
B-1	MJC0080-01	Water	3/1/00
B-5	MJC0080-02	Water	3/1/00
B-7	MJC0080-03	Water	3/1/00
B-8	MJC0080-04	Water	3/1/00
B-9	MJC0080-05	Water	3/1/00
B-10	MJC0080-06	Water	3/1/00
B-11	MJC0080-07	Water	3/1/00
B-12	MJC0080-08	Water	3/1/00
TB	MJC0080-09	Water	3/1/00

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Wendy Bonnes, Project Manager

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Blaine Tech Services (Chev)	Project:	Chevron 2630 Broadway, Oakland	Sampled: 3/1/00
1680 Rogers Avenue	Project Number:	9-2506	Received: 3/2/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/23/00 20:02

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
B-1			**MJC0080-01**				**Water**	
Purgeable Hydrocarbons	0C10001	3/10/00	3/10/00	DHS LUFT	50.0	**308**	ug/l	P-03
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	3/15/00	DHS LUFT	500	**23000**	"	M-03
Surrogate: a,a,a-Trifluorotoluene	"	"	*3/10/00*	*70-130*		*96.2*	*%*	
B-5			**MJC0080-02**				**Water**	
Purgeable Hydrocarbons	0C10001	3/10/00	3/10/00	DHS LUFT	2000	**32400**	ug/l	P-01
Benzene	"	"	"	DHS LUFT	20.0	**238**	"	
Toluene	"	"	"	DHS LUFT	20.0	**110**	"	
Ethylbenzene	"	"	"	DHS LUFT	20.0	**1710**	"	
Xylenes (total)	"	"	"	DHS LUFT	20.0	**6500**	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	100	**1300**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70-130*		*95.2*	*%*	
B-7			**MJC0080-03**				**Water**	
Purgeable Hydrocarbons	0C10001	3/10/00	3/10/00	DHS LUFT	50.0	**230**	ug/l	P-03
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	3/13/00	DHS LUFT	12.5	**557**	"	M-03
Surrogate: a,a,a-Trifluorotoluene	"	"	*3/10/00*	*70-130*		*108*	*%*	
B-8			**MJC0080-04**				**Water**	
Purgeable Hydrocarbons	0C13003	3/13/00	3/13/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	**20.4**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70-130*		*103*	*%*	
B-9			**MJC0080-05**				**Water**	
Purgeable Hydrocarbons	0C10001	3/10/00	3/10/00	DHS LUFT	50.0	**335**	ug/l	P-04
Benzene	"	"	"	DHS LUFT	0.500	**16.5**	"	

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Blaine Tech Services (Chev)	Project:	Chevron 2630 Broadway, Oakland	Sampled: 3/1/00
1680 Rogers Avenue	Project Number:	9-2506	Received: 3/2/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/23/00 20:02

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
B-9 (continued)			**MJC0080-05**				**Water**	
Toluene	0C10001	3/10/00	3/10/00	DHS LUFT	0.500	**0.649**	ug/l	
Ethylbenzene	"	"	"	DHS LUFT	0.500	**1.49**	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	**1.15**	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	**132**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70-130*		*83.4*	%	
B-10			**MJC0080-06**				**Water**	
Purgeable Hydrocarbons	0C15001	3/15/00	3/15/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70-130*		*101*	%	
B-11			**MJC0080-07**				**Water**	
Purgeable Hydrocarbons	0C15001	3/15/00	3/15/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70-130*		*94.6*	%	
B-12			**MJC0080-08**				**Water**	
Purgeable Hydrocarbons	0C13003	3/13/00	3/13/00	DHS LUFT	100	**206**	ug/l	P-03
Benzene	"	"	"	DHS LUFT	1.00	ND	"	
Toluene	"	"	"	DHS LUFT	1.00	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	1.00	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	1.00	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70-130*		*98.3*	%	
TB			**MJC0080-09**				**Water**	
Purgeable Hydrocarbons	0C10001	3/10/00	3/10/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	

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1680 Rogers Avenue	Project Number:	9-2506	Received:	3/2/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	3/23/00 20:02

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
TB (continued)			**MJC0080-09**				**Water**	
Xylenes (total)	0C10001	3/10/00	3/10/00	DHS LUFT	0.500	ND	ug/l	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70-130*		*86.4*	%	

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1680 Rogers Avenue	Project Number:	9-2506	Received: 3/2/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/23/00 20:02

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0C10001	**Date Prepared: 3/10/00**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**0C10001-BLK1**									
Purgeable Hydrocarbons	3/10/00			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**2.50**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.88*	"	*70-130*	*98.8*			
LCS	**0C10001-BS1**									
Benzene	3/10/00	10.0		9.39	ug/l	70-130	93.9			
Toluene	"	10.0		8.94	"	70-130	89.4			
Ethylbenzene	"	10.0		9.44	"	70-130	94.4			
Xylenes (total)	"	30.0		28.2	"	70-130	94.0			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.26*	"	*70-130*	*92.6*			
Matrix Spike	**0C10001-MS1**	**MJB1044-02**								
Benzene	3/10/00	10.0	ND	9.61	ug/l	60-140	**96.1**			
Toluene	"	10.0	ND	9.17	"	60-140	**91.7**			
Ethylbenzene	"	10.0	ND	9.69	"	60-140	**96.9**			
Xylenes (total)	"	30.0	ND	28.9	"	60-140	**96.3**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.70*	"	*70-130*	*97.0*			
Matrix Spike Dup	**0C10001-MSD1**	**MJB1044-02**								
Benzene	3/10/00	10.0	ND	9.47	ug/l	60-140	**94.7**	25	**1.47**	
Toluene	"	10.0	ND	9.02	"	60-140	**90.2**	25	**1.65**	
Ethylbenzene	"	10.0	ND	9.51	"	60-140	**95.1**	25	**1.87**	
Xylenes (total)	"	30.0	ND	28.4	"	60-140	**94.7**	25	**1.75**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.24*	"	*70-130*	*92.4*			
Batch: 0C13003	**Date Prepared: 3/13/00**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**0C13003-BLK1**									
Purgeable Hydrocarbons	3/13/00			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**2.50**				

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1680 Rogers Avenue	Project Number:	9-2506	Received: 3/2/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/23/00 20:02

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Blank (continued)	**0C13003-BLK1**									
Surrogate: a,a,a-Trifluorotoluene	*3/13/00*	*10.0*		*10.5*	*ug/l*	*70-130*	*105*			
LCS	**0C13003-BS1**									
Benzene	3/13/00	10.0		10.3	ug/l	70-130	103			
Toluene	"	10.0		10.3	"	70-130	103			
Ethylbenzene	"	10.0		10.3	"	70-130	103			
Xylenes (total)	"	30.0		31.0	"	70-130	103			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.8*	"	*70-130*	*108*			
Matrix Spike	**0C13003-MS1**	**MJC0080-04**								
Benzene	3/13/00	10.0	ND	10.5	ug/l	60-140	**105**			
Toluene	"	10.0	ND	10.4	"	60-140	**104**			
Ethylbenzene	"	10.0	ND	10.6	"	60-140	**106**			
Xylenes (total)	"	30.0	ND	32.5	"	60-140	**108**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.8*	"	*70-130*	*108*			
Matrix Spike Dup	**0C13003-MSD1**	**MJC0080-04**								
Benzene	3/13/00	10.0	ND	10 1	ug/l	60-140	**101**	25	**3.88**	
Toluene	"	10.0	ND	10.3	"	60-140	**103**	25	**0.966**	
Ethylbenzene	"	10.0	ND	9.84	"	60-140	**98.4**	25	**7.44**	
Xylenes (total)	"	30.0	ND	31.5	"	60-140	**105**	25	**3.13**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.1*	"	*70-130*	*101*			
Batch: 0C15001	**Date Prepared: 3/15/00**				**Extraction Method: EPA 5030B [P/T]**					
Blank	**0C15001-BLK1**									
Purgeable Hydrocarbons	3/15/00			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**2.50**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.6*	"	*70-130*	*106*			
LCS	**0C15001-BS1**									
Benzene	3/15/00	10.0		11.1	ug/l	70-130	111			
Toluene	"	10.0		10.0	"	70-130	100			
Ethylbenzene	"	10.0		9.36	"	70-130	93.6			
Xylenes (total)	"	30.0		28.5	"	70-130	95.0			

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1680 Rogers Avenue	Project Number:	9-2506	Received: 3/2/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/23/00 20:02

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
LCS (continued)	**0C15001-BS1**									
Surrogate: a,a,a-Trifluorotoluene	*3/15/00*	*10.0*		*10.9*	*ug/l*	*70-130*	*109*			
Matrix Spike	**0C15001-MS1**		**MJC0080-06**							
Benzene	3/15/00	10.0	ND	9.02	ug/l	60-140	**90.2**			
Toluene	"	10.0	ND	8.16	"	60-140	**81.6**			
Ethylbenzene	"	10.0	ND	7.63	"	60-140	**76.3**			
Xylenes (total)	"	30.0	ND	22.7	"	60-140	**75.7**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.13*	"	*70-130*	*91.3*			
Matrix Spike Dup	**0C15001-MSD1**		**MJC0080-06**							
Benzene	3/15/00	10.0	ND	9.99	ug/l	60-140	**99.9**	25	**10.2**	
Toluene	"	10.0	ND	9.00	"	60-140	**90.0**	25	**9.79**	
Ethylbenzene	"	10.0	ND	8.45	"	60-140	**84.5**	25	**10.2**	
Xylenes (total)	"	30.0	ND	24.7	"	60-140	**82.3**	25	**8.44**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.48*	"	*70-130*	*94.8*			

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Blaine Tech Services (Chev)	Project:	Chevron 2630 Broadway, Oakland	Sampled:	3/1/00
1680 Rogers Avenue	Project Number:	9-2506	Received:	3/2/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	3/23/00 20:02

Notes and Definitions

#	Note
M-03	Sample was analyzed at a second dilution per clients request.
P-01	Chromatogram Pattern: Gasoline C6-C12
P-03	Chromatogram Pattern: Unidentified Hydrocarbons C6-C12
P-04	Chromatogram Pattern: Weathered Gasoline C6-C12 + Unidentified Hydrocarbons C6-C12□□
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

Chain-of-Custody-Record

Chevron Products Co.
P.O. BOX 6004
San Ramon, CA 94583
FAX (925)842-8370

Chevron Facility Number: 9-2506
Facility Address: 2630 Broadway, Oakland
Consultant Project Number: 000302-A1
Consultant Name: Blaine Tech Services, Inc.
Address: 1680 Rogers Ave., San Jose
Project Contact (Name): Scott Boor
(Phone) 408-573-0555 (Fax) 408-573-7771

Chevron Contact Name: Brett Hunter
(Phone): (925) 842-8695
Laboratory Name: Sequoia
Laboratory Service Order: 9144488
Laboratory Service Code: ZZ02790
Samples collected by (Name): Sanjiv MJB0680
Signature:

State Method: ☐ CA ☐ OR ☐ WA ☐ NW Series ☐ CO ☐ UT

Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Sample Preservation	Date/Time	BTEX/MTBE + TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8260)	Purgeable Halocarbons (8010)	Purgeable Organics (8270)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (ICAP or AA) Cd, Cr, Pb, Zn, Ni	BTEX (8020)	BTEX/MTBE/Naph. (8020)	TPH - HCID	TPH - D Extended	confirm w/phil future 8270 Samples				Remarks / Lab Sample No.
B-1	3	W	HCl	03-01-00 13:21	X																	
B-5	3			13:46																		
B-7	3			12:22																		
B-8	3			10:56																		
B-9	5			11:51														X				
B-10	5			10:18														X				
B-11	3			9:46																		
B-12	3			9:22																		
TB	2																					

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N
		3-2-00 12:X			3-2 1230	
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N
			BJ		3/2/00 13:17	
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time	Iced Y/N

Turn Around Time (Circle One)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

COC-3.DWG/07-98/HCH

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

Chain-of-Custody-[illegible]

Chevron Products Co. P.O. BOX 6004 San Ramon, CA 94583 FAX (925)842-8370	Chevron Facility Number	9-2506	Chevron Contact Name: Brett Hunter
	Facility Address	2630 Broadway, Oakland	(Phone): (925) 842-8695
	Consultant Project Number	000302-G1	Laboratory Name: Sequoia
	Consultant Name	Blaine Tech Services, Inc.	Laboratory Service Order: 9144488
	Address	1680 Rogers Ave., San Jose	Laboratory Service Code: ZZ02790
	Project Contact (Name)	Scott Boor	Samples collected by (Name): Sanjiv
	(Phone) 408-573-0555	(Fax) 408-573-7771	Signature:

State Method: ☐ CA ☐ OR ☐ WA ☐ NW Series ☐ CO ☐ UT

Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Sample Preservation	Date/Time	BTEX/MTBE + TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8260)	Purgeable Halocarbons (8010)	Purgeable Organics (8270)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (ICAP or AA) Cd, Cr, Pb, Zn, Ni	BTEX (8020)	BTEX/MTBE/Naph. (8020)	TPH - HCID	TPH - D Extended	Cooling Blank Present / Absent				Remarks / Lab Sample No.
B-1	3	W	HCl	03-01-00 13:21	X																	1
B-5	3			13:46																		2
B-7	3			12:22																		3
B-8	3			10:56																		4
B-9	5			11:51																		5
B-10	5			10:18																		6
B-11	3			9:46																		7
B-12	3			9:22																		8
TB	2																					9

MJB0080

Relinquished By (Signature)	Organization	Date/Time 3-2-00 12:35	Received By (Signature)	Organization	Date/Time 3-2 1230	Iced Y/N	Turn Around Time (Circle One) 24 Hrs. 48 Hrs. 5 Days 10 Days As Contracted
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N	
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time	Iced Y/N	

WELL GAUGING DATA

Project # 000301-42 Date 03-01-00 Client 9-2506

Site 2630 Broadway Oakland, Ca

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
B-1	2					11.45	29.00	TOC
B-3	2	sheen	no interphase probe to measure		1500 ml	7.55	15.22	
B-5	2					6.14	19.26	
B-6	2	casing bent bring bailer				6.46	9.10	
B-7	2					4.97	19.20	
B-8	2					3.56	19.25	
B-9	2					6.65	19.95	
B-10	2					9.78	19.00	
B-11	2					6.42	18.93	
B-12	2					2.85	18.19	

CHEVRON WELL MONITORING DATA SHEET

Project #: 000301-L2	Station #: 9-2506
Sampler: Sanjiv	Date: 02-01-00
Well I.D.: B-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 29.00	Depth to Water: 11.45 DTC removed & sauced
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer
(Disposable Bailer)
Middleburg
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: Bailer
(Disposable Bailer)
Extraction Port
Dedicated Tubing
Other: _____

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

2.7 (Gals.) X 3 = 8.4 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
13:13	65.8	6.9	1205	3	
13:16	67.8	7.2	1274	6	
13:19	68.3	7.6	1269	8.5	

Did well dewater? Yes (No)	Gallons actually evacuated: 8.5
Sampling Time: 13:21	Sampling Date: 02-01-00
Sample I.D.: B-1	Laboratory: STL (Sequoia) Other
Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D	Other:
EB I.D. (if applicable): @ Time	Duplicate I.D. (if applicable):
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000301-43	Station #: 9-2501
Sampler: Sanjiv	Date: 03-01-00
Well I.D.: B-3	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 15.52	Depth to Water: 7.55 orc removed Egauged
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer
(Disposable Bailer)
Middleburg
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: Bailer
(Disposable Bailer)
Extraction Port
Dedicated Tubing
Other: _____

Well Diameter	Multiplier	Well Diameter	Muluplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

1.2 (Gals.) X 3 = 3.6 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
11:16	SPH	after	1 case volume	1.5	
	no interphase probe to measure with first bailer was ½ full of black material & had a sheen			~~2.5~~	
				~~4~~	

Did well dewater? Yes (No) Gallons actually evacuated: ~~4~~ 2.5

Sampling Time: 11:20 Sampling Date: 03-01-00

Sample I.D.: B-3 Laboratory: STL (Sequoia) Other

Analyzed for: ~~TPH-G~~ ~~BTEX~~ MTBE TPH-D Other: SPH & DHS Fuel 8270 Scanning

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 030301-42	Station #: 9-2506
Sampler: Sanjiv	Date: 03-01-00
Well I.D.: B-5	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 19.26	Depth to Water: 6.14 OCC removed & Caused
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
- (Disposable Bailer)
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: _____

20 (Gals.) X 3 = 6.0 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
13:40	63.9	7.7	935	2	clear
13:42	63.3	7.3	974	4	
13:44	63.4	7.4	1009	6	

Did well dewater? Yes (No)	Gallons actually evacuated: 6
Sampling Time: 13:46	Sampling Date:
Sample I.D.: B-5	Laboratory: STL (Sequoia) Other
Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D	Other:
EB I.D. (if applicable): @ Time	Duplicate I.D. (if applicable):
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: [illegible]	Station #: 9-2506
Sampler: Sanjiv	Date: 03-01-00
Well I.D.: B-6	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 9.10	Depth to Water: 6.46 DTC removed & sampled
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
- (Disposable Bailer)
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: _____

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

.4 (Gals.) X 3 = 1.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
		Casing bent need pin better bailer as possible			and is so light will not sink

Did well dewater? Yes No	Gallons actually evacuated: ____		
Sampling Time: ~	Sampling Date: 03-01-00		
Sample I.D.: B-6	Laboratory: STL (Sequoia) Other		
Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D	Other:		
EB I.D. (if applicable): @ Time	Duplicate I.D. (if applicable):		
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:		
D.O. (if req'd): Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000308-U2	Station #: 9-2506
Sampler: Sanjiv	Date: 03-01-00
Well I.D.: B-7	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 19.20	Depth to Water: 4.97 DTC removed & sensed
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
- ~~Disposable Bailer~~
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: ~~Bailer~~

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: _____

2.2 (Gals.) X	3	=	6.6 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
12:16	62.2	7.5	830	2.5	odor
12:18	62.2	6.9	816	5	
12:20	62.1	7.1	815	7	

Did well dewater? Yes (No)		Gallons actually evacuated: 7	
Sampling Time: 12:22		Sampling Date: 03-01-00	
Sample I.D.: B-7		Laboratory: STL (Sequoia) Other	
Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D		Other:	
EB I.D. (if applicable): @ Time		Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other:	
D.O. (if req'd):	Pre-purge: ____ mg/L	Post-purge: ____ mg/L	
O.R.P. (if req'd):	Pre-purge: ____ mV	Post-purge: ____ mV	

CHEVRON WELL MONITORING DATA SHEET

Project #: 000864-442	Station #: 9-2506
Sampler: Sanjiv	Date: 03-01-00
Well I.D.: B-8	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 19.25	Depth to Water: 3.56 orc removed & caused
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
- (Disposable Bailer)
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method:

- Bailer
- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: _____

2.5 (Gals.) X 3 = 7.5 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
10:50	65.1	6.3	461	2.5	
10:52	64.8	6.9	526	5	
10:54	64.4	7.1	566	7.5	

Did well dewater? Yes (No)	Gallons actually evacuated: 7.5
Sampling Time: 10:56	Sampling Date: 03-01-00
Sample I.D.: B-8	Laboratory: STL (Sequoia) Other
Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D	Other:
EB I.D. (if applicable): @ Time	Duplicate I.D. (if applicable):
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: [illegible]	Station #: 9-2506
Sampler: [illegible] Sanjiv	Date: 02-01-00
Well I.D.: ~~19.95~~ B-9	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 19.95	Depth to Water: 6.15
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
- (Disposable Bailer)
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: _____

2.1 (Gals.) X 3 = 6.1 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
11:45	69.7	7.0	1476	2	
11:47	68.0	7.8	1554	4	
11:49	68.1	7.2	1556	6	

Did well dewater? Yes (No) Gallons actually evacuated: 6

Sampling Time: 11:51 Sampling Date: 02-01-00

Sample I.D.: B-9 Laboratory: STL (Sequoia) Other

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: 6 / pH 1 Future 8270 Sampling

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 020305-M4	Station #: 9-2506
Sampler: Scott	Date: 03-01-00
Well I.D.: B-10	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 19.00	Depth to Water: 9.78
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer
(Disposable Bailer)
Middleburg
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: Bailer

(Disposable Bailer)
Extraction Port
Dedicated Tubing
Other: _____

1.4 (Gals.) X 3 = 4.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
10:14	62.2	6.1	490	1.5	
10:15	63.1	6.6	488	3	
10:16	63.6	6.7	476	4.5	

Did well dewater? Yes (No)		Gallons actually evacuated: 4.5	
Sampling Time: 10:18		Sampling Date: 03-01-00	
Sample I.D.: B-10		Laboratory: STL (Sequoia) Other	
Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D		Other: w/ Mtl Fluse 8270 Sampling	
EB I.D. (if applicable): @ Time		Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other:	
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000301-U1	Station #: 9-2506
Sampler: Sanjiv	Date: 03-01-00
Well I.D.: B-11	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 18.93	Depth to Water: 6.42
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer
(Disposable Bailer)
Middleburg
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: Bailer

(Disposable Bailer)
Extraction Port
Dedicated Tubing
Other: _____

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

2.0 (Gals.) X 3 = 6.0 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
9:41	62.9	6.2	487	2	
9:43	62.3	6.7	478	4	
9:44	62.4	6.9	469	6	

Did well dewater? Yes (No)	Gallons actually evacuated: 6
Sampling Time: 9:46	Sampling Date: 03-01-00
Sample I.D.: B-11	Laboratory: STL (Sequoia) Other
Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D	Other:
EB I.D. (if applicable): @ Time	Duplicate I.D. (if applicable):
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000301-U2	Station #: 9-2501
Sampler: Sanjit	Date: 03-01-00
Well I.D.: B-12	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 18.19	Depth to Water: 2.85
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer
(Disposable Bailer)
Middleburg
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: Bailer

(Disposable Bailer)
Extraction Port
Dedicated Tubing
Other: _____

2.4 (Gals.) X 3 = 7.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
9:15	63.1	4.6	567	2.5	
9:17	64.3	5.8	549	5	
9:20	64.1	6.3	550	7.5	

Did well dewater? Yes (No) Gallons actually evacuated: 7.5

Sampling Time: 9:22 Sampling Date: 03-01-00

Sample I.D.: B-12 Laboratory: STL (Sequoia) Other

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV