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ENVIRONMENTAL
PROTECTION

November 7, 1998

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Chevron Products Company
6001 Bollinger Canyon Road
Building L, Room 1110
PO Box 6004
San Ramon, CA 94583-0904

Mr. Thomas Peacock, Manager
Environmental Protection Division
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Philip R. Briggs
Project Manager
Site Assessment & Remediation
Phone 925 842-9136
Fax 925 842-8370

Re: Chevron Service Station #9-2506
2630 Broadway
Oakland, California

Dear Mr. Peacock:

Enclosed is the Third Quarter (Semi-Annual) Groundwater Monitoring Report for 1998 prepared by our consultant Gettler-Ryan, Inc. for the above noted facility. Ground water samples were analyzed for TPH-g, BTEX, and MtBE. As previously agreed, sampling for monitoring wells B-2 and B-4 have been suspended. Monitoring wells B-3, B-9 and B-10 were sampled for SVOC using EPA Method 8270.

Monitoring well B-10 was below method detection limits for all constituents while wells B-3, B-7, B-8, B-9 and B-12 were below method detection limits for the BTEX constituents. The benzene constituent declined in well B-6 from the previous sampling event while increasing in wells B-1, B-5 and B-11.

All of the SVOC constituents were below method detection limits in wells B-3, B-9 and B-10. Groundwater samples were requested for SVOC in these wells, due to the detection of SVOC in the soil samples in the area of the used oil tank, which had been previously removed. Since no SVOC's were detected in the groundwater, no further sampling for these constituents will be conducted. Refer to the Analytical Lab Sheets for the results.

Depth to ground water varied from 6.33 feet to 10.91 feet below grade with a variable direction of flow westerly from well B-5 to well B-10 and easterly from well B-5 to well B-8.

November 7, 1998
Mr. Thomas Peacock
Chevron Service Station #9-2506
Page 2

Demolition of the building and canopies are on hold pending approval of the demolition permit by the City Of Oakland. Expect to receive the permit and proceed with demolition of remaining facilities in the month of December.

Confirmation of MtBE in wells B-1, B-3, B-5, B-6 and B-7 by using EPA Method 8260 will be conducted in the First Quarter of 1999. If you have any questions or comments, call me at (925) 842-9136.

Sincerely,
CHEVRON PRODUCTS COMPANY

Philip R. Briggs
Site Assessment and Remediation Project Manager

Enclosure

Cc. Mr. Bill Scudder, Chevron



GETTLER-RYAN INC.

October 19, 1998

Job #5203.80

Mr. Phil Briggs
Chevron Products Company
P.O. Box 6004
San Ramon, CA 94583

Re: Semi-Annual Groundwater Monitoring & Sampling Report
Chevron Service Station #9-2506
2630 Broadway
Oakland, California

Dear Mr. Briggs:

This report documents the semi-annual groundwater sampling event performed by Gettler-Ryan Inc. (G-R). On September 15, 1998, field personnel were on-site to monitor and sample ten wells (B-1, B-3, and B-5 through B-12) at the above mentioned site.

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in any of the wells. Static water level data and groundwater elevations are presented in Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets for this event are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are presented in Table 1. The chain of custody document and laboratory analytical reports are attached.

Thank you for allowing Gettler-Ryan Inc. to provide environmental services to Chevron. Please call if you have any questions or comments regarding this report.

Sincerely,

Deanna L. Harding

Deanna L. Harding
Project Coordinator

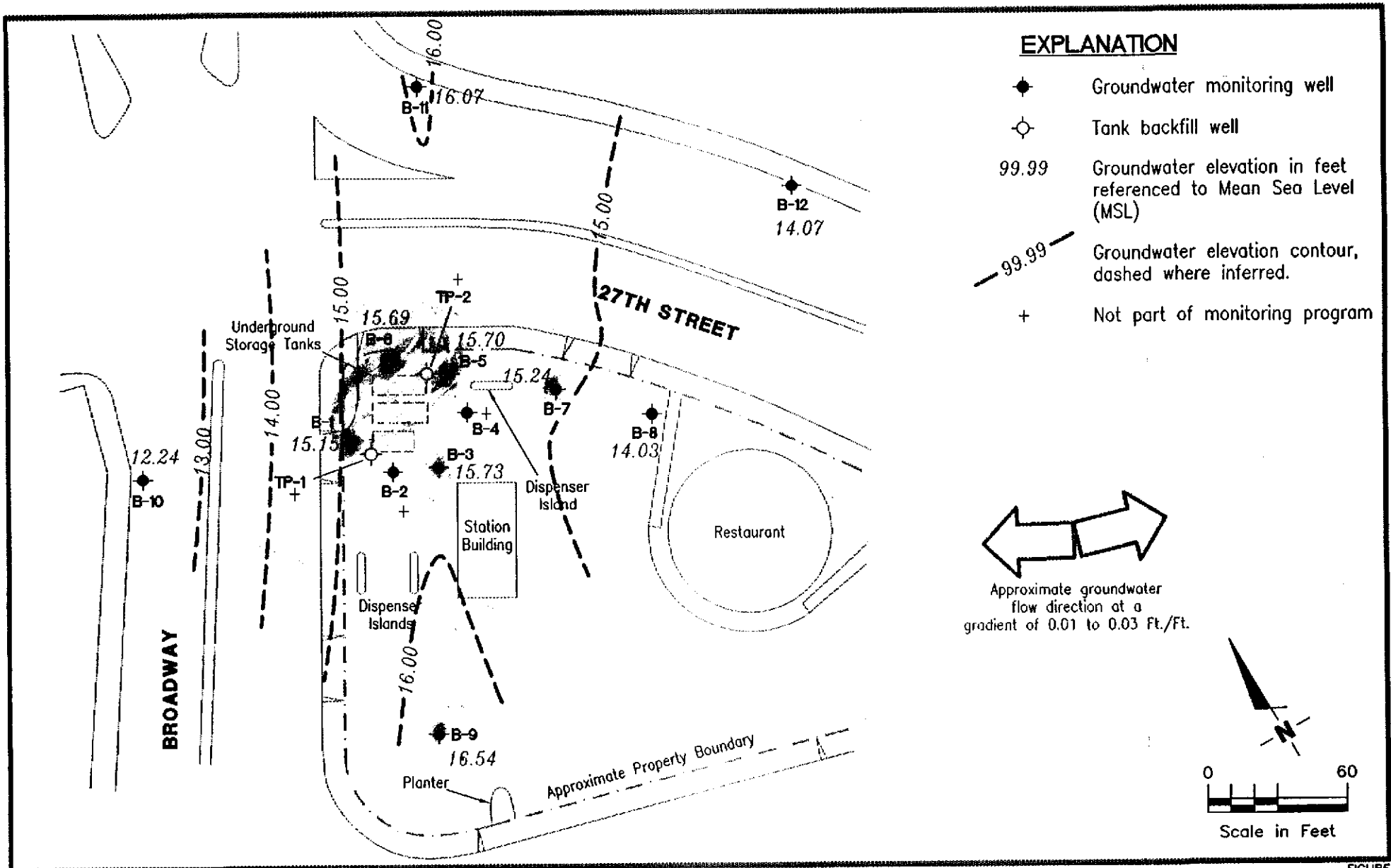
Barbara Sieminski

Barbara Sieminski
Project Geologist, R.G. No. 6676



DLH/SJC/dh
5203.QML

Figure 1: Potentiometric Map
Table 1: Water Level Data and Groundwater Analytical Results
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



FIGURE

1



Gettler - Ryan Inc.

6747 Sierra Ct., Suite J (925) 551-7555
Dublin, CA 94568

POTENTIOMETRIC MAP
Chevron Service Station No. 9-2506
2630 Broadway
Oakland, California

JOB NUMBER
5203

REVIEWED BY

DATE
September 15, 1998

REVISED DATE

Table 1. Water Level Data and Groundwater Analytical Results - Chevron Service Station #9-2506, 2630 Broadway, Oakland, California

Well ID/ TOC (ft)	Date	DTW (ft)	GWE (msl)	Product Thickness* (ft)	TPH(G) <-----ppb----->	B	T	E	X	MTBE	
B-1/ 23.00'	3/18/82	7.81	15.19	0	---	---	---	---	---	---	
	3/25/82	8.67	14.33	0	---	---	---	---	---	---	
	5/21/82	9.30	13.70	0	---	---	---	---	---	---	
	5/26/82	10.18	12.82	0	---	---	---	---	---	---	
	6/24/82	9.92	13.08	0	---	---	---	---	---	---	
	9/9/93	9.90	13.10	0	8,800 ²	240	280	<2.5	<7.5	---	
	12/2/93	9.10	13.90	0	1,100	100	7.9	3.4	3.9	---	
	3/17/94	9.41	13.59	0	1,600	370	13	13	26	---	
	6/10/94	9.89	13.11	0	1,400	270	24	18	78	---	
	9/15/94	11.24	11.76	0	4,100	740	<5	270	300	---	
	25.67 ³	12/28/94	9.25	16.42	0	1,200	200	32	37	79	---
		3/29/95	8.32	17.35	0	13,000	540	54	77	120	---
		6/5/95	9.72	15.95	0	3,000	610	<25	<25	<25	---
		9/21/95	10.92	14.75	0	630 ⁶	5.4	<0.5	1.3	6.1	---
		12/22/95	10.14	15.53	0	<50	<0.50	<0.50	<0.50	<0.50	40,000
		3/22/96	8.83	16.84	0	<1,200 ¹¹	150	<12	<12	<12	32,000
		9/25/96	10.80	14.87	0	28,000 ¹²	19	<12	<12	<12	38,000
		3/6/97	9.15	16.52	0	<5,000 ¹⁵	52	<50	<50	<50	18,000
		9/12/97	10.72	14.95	0	89	<0.50	0.54	<0.50	1.3	9,200
		4/2/98	9.26	16.41	0	<5,000	110	<50	<50	<50	25,000
9/15/98	10.52	15.15	0	<5,000	270	<50	<50	<60	51,000		
B-2/ 22.28'	3/18/82	3.83	18.45	0	---	---	---	---	---	---	
	3/25/82	5.79	16.49	0	---	---	---	---	---	---	
	5/21/82	4.85	17.43	0	---	---	---	---	---	---	
	5/26/82	8.53	13.75	0	---	---	---	---	---	---	
	6/24/82	8.40	13.88	0	---	---	---	---	---	---	
	9/9/93	6.46	15.82	0	4,700	470	630	180	590	---	
	12/2/93	5.41	16.87	0	2,200	59	27	110	350	---	
	3/17/94	7.44	14.84	0	1,800	52	33	97	320	---	
	6/10/94	8.15	14.13	0	1,200	37	48	20	93	---	
	9/15/94	10.00	12.28	0	4,900	710	12	340	450	---	
	25.13 ³	12/28/94	7.32	17.81	0	2,600	63	49	56	370	---
		3/29/95 ³	---	---	---	---	---	---	---	---	---
	B-3/ 21.78'	3/18/82	5.65	16.13	0	---	---	---	---	---	---
3/25/82		5.75	16.03	0	---	---	---	---	---	---	
5/21/82		5.58	16.20	0	---	---	---	---	---	---	
5/26/82		7.99	13.79	0	---	---	---	---	---	---	
6/24/82		7.68	14.10	0	---	---	---	---	---	---	

Table 1. Water Level Data and Groundwater Analytical Results - Chevron Service Station #9-2506, 2630 Broadway, Oakland, California (continued)

Well ID/ TOC (ft)	Date	DTW (ft)	GWE (msl)	Product Thickness* (ft)	TPH(G) <-----ppb----->	B	T	E	X	MTBE
B-3 (cont)	9/9/93	5.99	15.79	0	7,800	500	760	180	720	---
	12/2/93	5.70	16.08	0	9,800	790	870	380	1,500	---
24.35 ¹	3/17/94	6.50	15.28	0	2,400	88	55	74	270	---
	6/10/94	7.23	14.55	0	2,300	110	95	84	240	---
	9/15/94	9.16	12.62	0	5,000	670	9.3	340	410	---
	12/28/94	6.44	17.91	0	4,100	650	34	320	440	---
	3/29/95	5.47	18.88	0	3,300	170	2.2	51	8.9	---
	6/5/95	7.05	17.30	0	2,500	850	31	170	85	---
	9/21/95	8.92	15.43	0	2,900 ⁷	1,300	280	140	100	---
	12/22/95	8.53	15.82	0	5,400 ⁹	340	37	150	460	8,600
	3/22/96	5.98	18.37	0	2,200	79	50	58	200	1,600
	9/25/96	9.02	15.33	0	11,000	530	97	74	400	7,200
	3/6/97	6.71	17.64	0	<500 ¹⁶	20	<5.0	<5.0	<5.0	420
	9/12/97	9.31	15.04	0	<500 ¹⁸	<5.0	<5.0	<5.0	<5.0	1,900
	4/2/98	7.33	17.02	0	110	8.3	0.79	4.0	7.4	590
	9/15/98 ²⁰	8.62	15.73	0	100	<0.50	<0.50	<0.50	<0.60	940
B-4/ 21.35 ¹	3/18/82	4.65	16.70	0	---	---	---	---	---	---
	3/25/82	5.08	16.27	0	---	---	---	---	---	---
	5/21/82	---	---	2.5	---	---	---	---	---	---
	5/26/82	9.21	12.14	---	---	---	---	---	---	---
	6/24/82	8.22	13.13	0.5	---	---	---	---	---	---
	9/9/93	6.09	15.26	0	88,000	3,200	16,000	2,000	9,500	---
	12/2/93	5.54	15.81	0	110,000	3,600	25,000	2,800	15,000	---
	3/17/94	6.00	15.35	0	60,000	1,400	16,000	1,800	8,900	---
	6/10/94	6.87	14.48	0	25,000	770	880	190	1,100	---
	9/15/94	8.74	12.61	0	3,300	800	8.0	300	350	---
	24.11 ²	12/28/94	5.74	18.37	0	17,000	400	4,000	630	2,900
3/29/95 ⁵	---	---	---	---	---	---	---	---	---	
B-5/ 21.53 ¹	3/18/82	5.13	16.40	0	---	---	---	---	---	---
	3/25/82	5.27	16.26	0	---	---	---	---	---	---
	5/21/82	4.40	17.13	0	---	---	---	---	---	---
	5/26/82	7.55	13.98	0	---	---	---	---	---	---
	6/24/82	7.27	14.26	0	---	---	---	---	---	---
	9/9/93	6.45	15.08	0	110,000	1,800	1,800	6,300	25,000	---
	12/2/93	5.13	16.40	0	81,000	4,400	3,800	6,700	28,000	---
	3/17/94	6.55	14.98	0	38,000	2,100	3,100	1,800	9,100	---
	6/10/94	7.34	14.19	0	110,000	5,100	7,000	5,400	27,000	---
	9/15/94	6.34	15.19	0	2,700	770	15	240	320	---

Table 1. Water Level Data and Groundwater Analytical Results - Chevron Service Station #9-2506, 2630 Broadway, Oakland, California (continued)

Well ID/ TOC (ft)	Date	DTW (ft)	GWE (msl)	Product Thickness* (ft)	TPH(G) <-----ppb----->						MTBE
					B	T	E	X			
24.23 ³	12/28/94	6.55	17.68	0	94,000	4,600	10,000	4,400	19,000	---	
B-5	3/29/95	5.59	18.64	0	59,000	1,500	3,100	2,100	8,100	---	
(cont)	6/5/95	7.19	17.04	0	58,000	2,300	4,300	2,600	11,000	---	
	9/21/95	9.10	15.13	0	3,500 ⁸	300	30	260	330	---	
	12/22/95	8.61	15.62	0	6,500 ⁹	370	120	400	870	5,500	
	3/22/96	6.02	18.21	0	13,000	410	1,000	750	2,900	5,400	
	9/25/96	9.20	15.03	0	8,000	170	<5.0	140	110	7,200	
	3/6/97	6.63	17.60	0	60,000	630	320	2,300	9,500	4,700	
	9/12/97	8.30	15.93	0	1,400	66	<10	59	24	3,300	
	4/2/98	7.23	17.00	0	1,000 ¹⁹	5.9	2.1	18	5.1	470	
	9/15/98	8.53	15.70	0	11,000	250	<100	290	740	4,600	
B-6/ 22.03 ¹	3/18/82	7.56	14.47	0	---	---	---	---	---	---	
	3/25/82	6.08	15.95	0	---	---	---	---	---	---	
	5/21/82	4.85	17.18	0	---	---	---	---	---	---	
	5/26/82	8.31	13.72	0	---	---	---	---	---	---	
	6/24/82	8.03	14.00	0	---	---	---	---	---	---	
	9/9/93	8.12	13.91	0	6,800 ²	<0.5	<0.5	<0.5	<1.5	---	
	12/2/93	7.06	14.97	0	320	29	<0.5	<0.5	<0.5	---	
	3/17/94	7.57	14.46	0	570	130	6.2	4.7	14	---	
	6/10/94	8.21	13.82	0	1,500	100	81	51	240	---	
	9/15/94	9.94	12.09	0	6,400	900	24	490	620	---	
24.72 ³	12/28/94	7.45	17.27	0	350	110	4.4	3.7	14	---	
	3/29/95	6.40	18.32	0	3,300	46	<0.5	1.3	1.2	---	
	6/5/95	8.07	16.65	0	230	<0.5	<0.5	<0.5	<0.5	---	
	9/21/95	9.55	15.17	0	<50 ⁶	<0.5	<0.5	<0.5	<0.5	---	
	12/22/95	8.91	15.81	0	<50	<0.50	<0.50	<0.50	<0.50	15,000	
	3/22/96	6.94	17.78	0	<1,200 ¹⁰	<12	<12	<12	<12	18,000	
	9/25/96	9.63	15.09	0	15,000 ¹²	<10	<10	<10	<10	20,000	
	3/6/97	7.50	17.22	0	<5,000 ¹⁴	<50	<50	<50	<50	18,000	
	9/12/97	9.70	15.02	0	<100 ¹⁸	<1.0	<1.0	<1.0	<1.0	1,300	
	4/2/98	7.81	16.91	0	<500	17	<5.0	<5.0	<5.0	5,800	
	9/15/98	9.03	15.69	0	210	<1.0	<1.0	<1.0	<1.2	8,800	
B-7/ 19.54 ¹	3/18/82	4.08	15.46	0	---	---	---	---	---	---	
	3/25/82	4.00	15.54	0	---	---	---	---	---	---	
	5/21/82	3.00	16.54	0	---	---	---	---	---	---	
	5/26/82	4.96	14.58	0	---	---	---	---	---	---	
	6/24/82	4.90	14.64	0	---	---	---	---	---	---	
	9/9/93	6.54	13.00	0	230	1.3	2.3	0.6	2.1	---	
	12/2/93	6.20	13.34	0	190	4.7	<0.5	1.1	1.9	---	

Table 1. Water Level Data and Groundwater Analytical Results - Chevron Service Station #9-2506, 2630 Broadway, Oakland, California (continued)

Well ID/ TOC (ft)	Date	DTW (ft)	GWE (msl)	Product Thickness* (ft)	ppb						MTBE
					TPH(G) <-----	B	T	E	X	>-----	
B-7 (cont)	3/17/94	5.19	14.35	0	320	15	3.3	1.0	3.0	---	
	6/10/94	5.97	13.57	0	210	6.1	5.7	2.3	5.8	---	
22.22 ³	9/15/94	7.78	11.76	0	<50	<0.5	<0.5	<0.5	<0.5	---	
	12/28/94	5.04	17.18	0	520	17	4.8	2.5	2.1	---	
	3/29/95	4.35	17.87	0	420	6.0	2.3	1.8	0.9	---	
	6/5/95	5.79	16.43	0	65	<0.5	<0.5	<0.5	<0.5	---	
	9/21/95	7.55	14.67	0	<50 ^a	<0.5	<0.5	<0.5	<0.5	---	
	12/22/95	9.16	13.06	0	<50	<0.50	<0.50	<0.50	<0.50	930	
	3/22/96	4.60	17.62	0	300	1.0	0.5	<0.5	0.6	280	
	9/25/96	7.98	14.24	0	310 ¹²	<0.5	0.6	<0.5	0.8	420	
	3/6/97	5.06	17.16	0	1,200	9.0	<0.5	<0.5	2.9	1,000	
	9/12/97	7.85	14.37	0	<500 ¹⁸	<5.0	<5.0	<5.0	<5.0	3,500	
	4/2/98	4.32	17.90	0	<500	26	1.0	9.0	20	2,200	
9/15/98	6.98	15.24	0	330	<0.50	<0.50	<0.50	<0.60	1,200		
B-8/ 18.49 ¹	3/18/82	4.27	14.22	0	---	---	---	---	---	---	
	3/25/82	4.06	14.43	0	---	---	---	---	---	---	
	5/21/82	4.86	13.63	0	---	---	---	---	---	---	
	5/26/82	4.96	13.53	0	---	---	---	---	---	---	
	6/24/82	4.87	13.62	0	---	---	---	---	---	---	
	9/9/93	5.20	13.29	0	<50	3.4	<0.5	<0.5	<1.5	---	
	12/2/93	5.31	13.18	0	<50	<0.5	<0.5	<0.5	<0.5	---	
	3/17/94	4.87	13.62	0	<50	1.7	0.5	<0.5	0.6	---	
	6/10/94	5.63	12.86	0	<50	<0.5	<0.5	<0.5	<0.5	---	
	9/15/94	7.10	11.39	0	<50	<0.5	<0.5	<0.5	<0.5	---	
	21.01 ³	12/28/94	4.63	16.38	0	<50	<0.5	<0.5	<0.5	<0.5	---
		3/29/95	4.20	16.81	0	<50	<0.5	<0.5	<0.5	<0.5	---
		6/5/95	5.18	15.83	0	<50	<0.5	<0.5	<0.5	<0.5	---
9/21/95		6.80	14.21	0	<50 ^a	<0.5	<0.5	<0.5	<0.5	---	
12/22/95		6.48	14.53	0	<50	<0.50	<0.50	<0.50	<0.50	190	
3/22/96		4.49	16.52	0	<50	<0.5	<0.5	<0.5	<0.5	86	
9/25/96		7.18	13.83	0	90 ¹²	<0.5	<0.5	<0.5	1.0	110	
3/6/97 ¹⁹		---	---	---	---	---	---	---	---	---	
9/12/97 ¹⁹	---	---	---	---	---	---	---	---	---		
4/2/98	4.22	16.79	0	<50	<0.50	<0.50	<0.50	<0.50	56		
9/15/98	6.98	14.03	0	<50	<0.50	<0.50	<0.50	<0.60	54		
B-9 ⁴	8/4/94	11.53	14.08	---	650	4.4	2.4	6.3	14	---	
	11/2/94	9.42	16.19	---	---	---	---	---	---	---	
25.61 ³	12/28/94	8.35	17.26	0	2,400	290	8.4	90	36	---	
	3/29/95	7.43	18.18	0	5,900	540	24	200	84	---	

Table 1. Water Level Data and Groundwater Analytical Results - Chevron Service Station #9-2506, 2630 Broadway, Oakland, California (continued)

Well ID/ TOC (ft)	Date	DTW (ft)	GWE (msl)	Product Thickness* (ft)	TPH(G) <-----ppb----->	B	T	E	X	MTBE
B-9 (cont)	6/5/95	8.47	17.14	0	3,000	130	<25	<25	<25	---
	9/21/95	8.99	16.62	0	240*	1,500	14	62	55	---
	12/22/95	9.20	16.41	0	1,800	170	6.6	59	20	<6.0
	3/22/96	7.84	17.77	0	2,400	230	6.2	77	9.7	9.2
	9/25/96	9.24	16.37	0	1,800	28	4.7	39	13	56
	3/6/97	8.46	17.15	0	3,400	68	3.3	45	18	47
	9/12/97	9.15	16.46	0	560	13	7.9	5.8	16	67
	4/2/98	7.93	17.68	0	2,500 ¹⁹	93	14	15	39	30
	9/15/98 ²⁰	9.07	16.54	0	1,400	<0.50	<0.50	<0.50	<0.60	69
	B-10 ^A 23.15 ³	8/4/94	10.95	12.20	---	<50	<0.5	<0.5	<0.5	<0.5
11/2/94		11.19	11.96	---	---	---	---	---	---	---
12/28/94		10.30	12.85	0	<50	<0.5	<0.5	<0.5	<0.5	---
3/29/95		9.68	13.47	0	<50	<0.5	<0.5	<0.5	<0.5	---
6/5/95		10.59	12.56	0	<50	<0.5	<0.5	<0.5	<0.5	---
9/21/95		10.87	12.28	0	<50	<0.5	<0.5	<0.5	<0.5	---
12/22/95		10.41	12.74	0	<50	<0.50	<0.50	<0.50	<0.50	<0.60
3/22/96		10.11	13.04	0	<50	<0.5	<0.5	<0.5	<0.5	<5.0
9/25/96		10.15	13.00	0	<50	<0.5	<0.5	<0.5	<0.5	<5.0
3/6/97		9.98	13.17	0	<50	<0.5	<0.5	<0.5	<0.5	<5.0
9/12/97		10.90	12.25	0	<50	<0.50	<0.50	<0.50	<0.50	<2.5
4/2/98		10.18	12.97	0	<50	<0.50	<0.50	<0.50	<0.50	<2.5
9/15/98 ²⁰		10.91	12.24	0	<50	<0.50	<0.50	<0.50	<0.60	<10
B-11 ^A 25.23 ³		8/4/94	10.39	14.84	---	<50	<0.5	<0.5	<0.5	<0.5
	11/2/94	11.50	13.73	---	---	---	---	---	---	---
	12/28/94	9.09	16.14	0	<50	<0.5	<0.5	<0.5	<0.5	---
	3/29/95	7.40	17.83	0	<50	<0.5	<0.5	<0.5	<0.5	---
	6/5/95	8.26	16.97	0	<50	<0.5	<0.5	<0.5	<0.5	---
	9/21/95	9.79	15.44	0	<50	<0.5	<0.5	<0.5	<0.5	---
	12/22/95	9.55	15.68	0	<50	<0.50	<0.50	<0.50	<0.50	<0.60
	3/22/96	7.35	17.88	0	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	9/25/96	10.21	15.02	0	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	3/6/97	7.76	17.47	0	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	9/12/97	10.08	15.15	0	<50	<0.50	<0.50	<0.50	<0.50	2.5
	4/2/98	6.93	18.30	0	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	9/15/98	9.16	16.07	0	<50	0.82	1.5	<0.50	2.0	<10

Table 1. Water Level Data and Groundwater Analytical Results - Chevron Service Station #9-2506, 2630 Broadway, Oakland, California (continued)

Well ID/ TOC (ft)	Date	DTW (ft)	GWE (msl)	Product Thickness* (ft)	TPH(G) <-----ppb----->	B	T	E	X	MTBE
B-12/ ⁴	8/4/94	6.41	13.99	---	<50	<0.5	<0.5	<0.5	<0.5	---
	11/2/94	8.75	11.65	---	---	---	---	---	---	---
20.40 ³	12/28/94	2.76	17.64	0	74	1.0	2.6	1.3	4.4	---
	3/29/95	2.46	17.94	0	210	<0.5	<0.5	0.7	1.6	---
	6/5/95	4.59	15.81	0	<50	<0.5	<0.5	<0.5	0.7	---
	9/21/95	7.36	13.04	0	<50	<0.5	<0.5	<0.5	<0.5	---
	12/22/95	3.96	16.44	0	140 ⁹	<0.50	<0.50	<0.50	0.93	<0.60
	3/22/96	2.92	17.48	0	150	<0.5	0.8	<0.5	2.0	<5.0
	9/25/96	7.84	12.56	0	90	<0.5	<0.5	<0.5	<0.5	<5.0
	3/6/97	3.17	17.23	0	270 ¹²	<0.5	<0.5	<0.5	<0.5	<5.0
	9/12/97	6.81	13.59	0	130 ¹⁷	<1.0	<1.0	<1.0	<1.0	<5.0
	4/2/98	2.14	18.26	0	110 ¹⁹	1.2	<0.50	<0.50	<0.50	12
	9/15/98	6.33	14.07	0	130	<0.50	<0.50	<0.50	<0.60	<10
TP-1/ ---	9/9/93	7.33	---	0	8,500	770	890	120	590	---
TP-2/ ---	9/9/93	6.18	---	0	13,000	2,400	3,200	380	1,900	---
Trip-Blank TB-LB	9/9/93	---	---	---	<50	<0.5	<0.5	<0.5	<1.5	---
	12/2/93	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	---
	3/17/94	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	---
	6/10/94	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	---
	9/15/94	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	---
	12/28/94	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	---
	3/29/95	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	---
	6/5/95	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	---
	9/21/95	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	---
	12/22/95	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.60
	3/22/96	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	9/25/96	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	3/6/97	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	9/12/97	---	---	---	<50	<0.50	0.55	<0.50	<0.50	<2.5
	4/2/98	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	9/15/98	---	---	---	<50	<0.50	<0.50	<0.50	<0.60	<10
Bailer Blank BB	9/9/93	---	---	---	<50	<0.5	<0.5	<0.5	<1.5	---
	12/2/93	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	---
	3/17/94	---	---	---	<50	<0.5	<0.5	<0.5	0.6	---

Table 1. Water Level Data and Groundwater Analytical Results - Chevron Service Station #9-2506, 2630 Broadway, Oakland, California (continued)

EXPLANATION:

TOC = Top of casing elevation
 (ft) = feet
 DTW = Depth to water
 GWE = Groundwater elevation
 msl = Measurements referenced relative to mean sea level
 TPH(G) = Total Purgeable Petroleum Hydrocarbons as Gasoline
 B = Benzene
 T = Toluene
 E = Ethylbenzene
 X = Xylenes
 MTBE = Methyl tertiary-butyl ether
 ppb = Parts per billion
 -- = Not analyzed/Not applicable
 SVO's = Semi-Volatile Organics

ANALYTICAL METHODS:

EPA Method 8015/5030 for TPH(G)
 EPA Method 8020 for BTEX & MTBE
 EPA Method 8270 for SVO's

NOTES:

Water level data and laboratory analytical results prior to March 29, 1995, compiled from the quarterly monitoring reports prepared for Chevron by Sierra Environmental Services.

* Product thickness was measured on and after September 9, 1993, with an MMC flexi-dip interface probe.

¹ Top of casing elevations were compiled from IT Enviroscience Program Report, August 2, 1982. TOC for MW-1 was assumed to be 23 feet MSL.

² Laboratory indicates a non-typical gasoline pattern.

NOTES (continued):

- ³ Wells were resurveyed. Top of casing elevations were compiled from RESNA Subsurface Investigation Report, October 19, 1994.
- ⁴ Water level and analytic data prior to 12/28/94 from RESNA Subsurface Investigation Report, October 19, 1994.
- ⁵ Well removed from monitoring program January 11, 1995, per approval of Alameda County Health Services.
- ⁶ Laboratory report indicates uncategorized compounds are not included in gasoline concentration.
- ⁷ Laboratory report indicates uncategorized compounds are not included in gasoline concentration. Data obtained from multiple dilutions. Dilution factor noted represents the dilution used for majority of results.
- ⁸ BFB recovery high due to interference of hydrocarbons.
- ⁹ Laboratory report indicates gasoline and discrete peaks.
- ¹⁰ Laboratory report indicates hydrocarbons in the gasoline range do not match the gasoline standard pattern. The TPH as gasoline value was 4,200 ug/L which was attributed to the presence of MTBE.
- ¹¹ Laboratory report indicates hydrocarbons in the gasoline range do not match the gasoline standard pattern. The TPH as gasoline value was 9,600 ug/L which was attributed to the presence of MTBE.
- ¹² Laboratory report indicates hydrocarbons in the gasoline range do not match the gasoline standard pattern.
- ¹³ Well was inaccessible.
- ¹⁴ Laboratory report indicates the TPH as Gasoline value was 22,000 ug/L which was attributed to the presence of a single target analyte.
- ¹⁵ Laboratory report indicates the TPH as Gasoline value was 21,000 ug/L which was attributed to the presence of a single target analyte.
- ¹⁶ Laboratory report indicates the TPH as Gasoline value was 770 ug/L which was attributed to the presence of a single target analyte.
- ¹⁷ Laboratory report indicates unidentified hydrocarbons > C8.
- ¹⁸ Laboratory report indicates discrete peaks.
- ¹⁹ Laboratory report indicates gas and unidentified hydrocarbons C6-C12.
- ²⁰ Well analyzed for SVO's. All compounds were ND.



STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using a MMC flexi-dip interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using Chevron-designated disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Products Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Chevron Facility # 9-2506
 Address: 2630 Broadway
 City: Oakland, CA

Job#: 5203.80
 Date: 9.15.98
 Sampler: F. Cline

Well ID: B-1
 Well Diameter: 2" in.
 Total Depth: 29' ft.
 Depth to Water: 10.52 ft.

Well Condition: okay

Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

18.48 X VF 0.17 = 3.1 X 3 (case volume) = Estimated Purge Volume: 9.42 (gal.)

Purge Equipment: Disposable Bailer
 Bailer
Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 18:30
 Sampling Time: 18:41
 Purging Flow Rate: 1.5 gpm.
 Did well de-water? _____

Weather Conditions: cloudy cooling
 Water Color: clear Odor: mild
 Sediment Description: None
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>18:33</u>	<u>3</u>	<u>6.67</u>	<u>901</u>	<u>21.0</u>			
<u>18:36</u>	<u>6</u>	<u>6.71</u>	<u>930</u>	<u>20.6</u>			
<u>18:39</u>	<u>9</u>	<u>6.73</u>	<u>926</u>	<u>20.4</u>			
<u>18:41</u>	<u>10</u>	<u>6.77</u>	<u>928</u>	<u>20.2</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>B-1</u>	<u>3 x 40m/VOA</u>	<u>Y</u>	<u>HCL</u>	<u>NETTEL SEQUOIA</u>	<u>TPH-Gas/BTEX/MTBE</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Chevron Facility # 9-2506
 Address: 2630 Broadway
 City: Oakland, CA

Job#: 5203.80
 Date: 9-15-98
 Sampler: E.Cline

Well ID: B-3
 Well Diameter: 2" in.
 Total Depth: 19' ft.
 Depth to Water: 8.62 ft.

Well Condition: okay

Hydrocarbon Thickness: 0 in. Amount Bailed: 0 (gal.)
 Volume Factor (VF):
 2" = 0.17 3" = 0.38 4" = 0.66
 6" = 1.50 12" = 5.80

10.38 x VF 0.17 x 3 (case volume) = Estimated Purge Volume: 5.3 (gal.)

Purge Equipment: Disposable Bailer
 Bailer
 Stack
Suction
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 15³¹
 Sampling Time: 15³⁹
 Purging Flow Rate: 1 gpm.
 Did well de-water? _____

Weather Conditions: cloudy ceiling
 Water Color: clear Odor: Na
 Sediment Description: Na
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature °C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>15³³</u>	<u>2</u>	<u>6.71</u>	<u>1437</u>	<u>20.9</u>			
<u>15³³</u>	<u>4</u>	<u>6.75</u>	<u>1440</u>	<u>20.8</u>			
<u>15³¹</u>	<u>6</u>	<u>6.78</u>	<u>1424</u>	<u>20.3</u>			
<u>15³⁹</u>	<u>7</u>	<u>6.76</u>	<u>1430</u>	<u>20.4</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>B-3</u>	<u>3 x 40m/VOA</u>	<u>Y</u>	<u>HCL</u>	<u>NEHOTEL SEQUOIA</u>	<u>TPH-Gas/BTEX/MTBE</u>
<u>B-3</u>	<u>2 x 1m³</u>	<u>Y</u>	<u>None</u>	<u>SRG</u>	<u>BPA-827C</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Chevron Facility # 9-2506

Job#: 5203.80

Address: 2630 Broadway

Date: 9-16-98

City: Oakland, CA

Sampler: F. Cline

Well ID B-5

Well Condition: okay

Well Diameter 2" in.

Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)

Total Depth 19' ft.

Depth to Water 8.53 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

10.47 X VF 0.17 = 1.8 X 3 (case volume) = Estimated Purge Volume: 5.3 (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 1819

Weather Conditions: clear cloudy cooling

Sampling Time: 1830

Water Color: clear Odor: Min

Purging Flow Rate: 1 gpm.

Sediment Description: Min

Did well de-water? NC

If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>1816</u>	<u>2</u>	<u>6.73</u>	<u>808</u>	<u>22.4</u>			
<u>1818</u>	<u>4</u>	<u>6.70</u>	<u>800</u>	<u>22.5</u>			
<u>1830</u>	<u>6</u>	<u>6.69</u>	<u>805</u>	<u>22.4</u>			
<u>1832</u>	<u>7</u>	<u>6.70</u>	<u>804</u>	<u>22.4</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>B-5</u>	<u>3 x 40m/VOA</u>	<u>Y</u>	<u>HCL</u>	<u>NETONEL SEQUOIA</u>	<u>TPH-Gas/BTEX/MTBE</u>

COMMENTS: _____

WELL MONITORING/SAMPLING FIELD DATA SHEET

Chevron Facility # 9-2506
 Address: 2630 Broadway
 City: Oakland, CA

Job#: 5203.80
 Date: 9-15-98
 Sampler: E. Cline

Well ID: B-6 Well Condition: okay
 Well Diameter: 2" in. Hydrocarbon Thickness: 0 in. Amount Bailed: 0 (gal.)
 Total Depth: 19' ft.
 Depth to Water: 9.03 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

9.97 x VF 0.17 = 1.7 X 3 (case volume) = Estimated Purge Volume: 5.1 (gal.)

Purge Equipment: Disposable Bailer
 Bailer
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 18⁰⁰
 Sampling Time: 18¹⁴
 Purging Flow Rate: 1 gpm.
 Did well de-water? no

Weather Conditions: cloudy cooling
 Water Color: clear Odor: MIC
 Sediment Description: no
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>18⁰⁸</u>	<u>2</u>	<u>6.69</u>	<u>863</u>	<u>21.9</u>			
<u>18¹⁰</u>	<u>4</u>	<u>6.70</u>	<u>869</u>	<u>22.2</u>			
<u>18¹²</u>	<u>6</u>	<u>6.73</u>	<u>992</u>	<u>21.5</u>			
<u>18¹⁴</u>	<u>7</u>	<u>6.72</u>	<u>990</u>	<u>21.6</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>B-6</u>	<u>3 x 40m/VOA</u>	<u>Y</u>	<u>HCL</u>	<u>NETAPL SEQUOIA</u>	<u>TPH-Gas/BTEX/MTBE</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Chevron Facility # 9-2506
 Address: 2630 Broadway
 City: Oakland, CA

Job#: 5203.80
 Date: 9-15-98
 Sampler: E. Cline

Well ID: B- 7
 Well Diameter: 2" in.
 Total Depth: 19' ft.
 Depth to Water: 6.98 ft.
12.02

Well Condition: okay

Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

12.02 X VF 0.17 = 2.0 X 3 (case volume) = Estimated Purge Volume: 6.13 (gal.)

Purge Equipment: Disposable Bailer
 Bailer
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 17:54
 Sampling Time: 18:04
 Purging Flow Rate: 1 gpm.
 Did well de-water? NC

Weather Conditions: cloudy cooling
 Water Color: clear Odor: None
 Sediment Description: None
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>17:58</u>	<u>2</u>	<u>6.77</u>	<u>782</u>	<u>22.5</u>			
<u>18:00</u>	<u>4</u>	<u>6.81</u>	<u>780</u>	<u>23.1</u>			
<u>18:02</u>	<u>6</u>	<u>6.87</u>	<u>792</u>	<u>22.8</u>			
<u>18:04</u>	<u>7</u>	<u>6.85</u>	<u>789</u>	<u>22.8</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>B- 7</u>	<u>3 x 40m/VOA</u>	<u>Y</u>	<u>HCL</u>	<u>NEVADA SEQUOIA</u>	<u>TPH-Gas/BTEX/MTBE</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Chevron Facility # 9-2506

Job#: 5203.80

Address: 2630 Broadway

Date: 9-15-98

City: Oakland, CA

Sampler: E. Cline

Well ID B- 8

Well Condition: okay

Well Diameter 2" in.

Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)

Total Depth 18' ft.

Depth to Water 6.98 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

11.02 X VF 0.17 = 1.87 X 3 (case volume) = Estimated Purge Volume: 5.6 (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 1722

Weather Conditions: cloudy cooling

Sampling Time: 1723

Water Color: clear Odor: None

Purging Flow Rate: 1 gpm.

Sediment Description: None

Did well de-water? NO

If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>1727</u>	<u>2</u>	<u>6.73</u>	<u>927</u>	<u>22.8</u>			
<u>1729</u>	<u>4</u>	<u>6.85</u>	<u>921</u>	<u>23.2</u>			
<u>1731</u>	<u>6</u>	<u>6.95</u>	<u>918</u>	<u>23.2</u>			
<u>1733</u>	<u>7</u>	<u>6.93</u>	<u>920</u>	<u>23.3</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>B- 8</u>	<u>3 x 40m/VOA</u>	<u>Y</u>	<u>HCL</u>	<u>NETOPOL SEQ VOA</u>	<u>TPH-Gas/BTEX/MTBE</u>

COMMENTS: _____

WELL MONITORING/SAMPLING FIELD DATA SHEET

Chevron Facility # 9-2506
 Address: 2630 Broadway
 City: Oakland, CA

Job#: 5203.80
 Date: 9-15-98
 Sampler: E. Cline

Well ID: B-9
 Well Diameter: 2" in.
 Total Depth: 19' ft.
 Depth to Water: 9.07 ft.

Well Condition: okay

Hydrocarbon Thickness: in. Amount Bailed: (gal.)

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

9.93 x VF 0.17 1.7 x 3 (case volume) = Estimated Purge Volume: 506 (gal.)

Purge Equipment: Stack Suction
 Disposable Bailer Bailer
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 10:20
 Sampling Time: 10:18
 Purging Flow Rate: 1 gpm.
 Did well de-water? NC

Weather Conditions: clear
 Water Color: clear Odor: Mild
 Sediment Description: clear
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>10:16</u>	<u>2</u>	<u>6.74</u>	<u>1100</u>	<u>23.3</u>			
<u>10:24</u>	<u>4</u>	<u>6.77</u>	<u>1070</u>	<u>23.3</u>			
<u>10:16</u>	<u>6</u>	<u>6.86</u>	<u>1067</u>	<u>23.3</u>			
<u>10:18</u>	<u>7</u>	<u>6.84</u>	<u>1068</u>	<u>23.3</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>B-9</u>	<u>3 x 40m/VOA</u>	<u>Y</u>	<u>HCL</u>	<u>MEMPHIS SEQVOIA</u>	<u>TPH-Gas/BTEX/MTBE</u>
<u>B-9</u>	<u>2 x 1.5L</u>	<u>Y</u>	<u>Na</u>	<u>SLG</u>	<u>1891822</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Chevron Facility # 9-2506
 Address: 2630 Broadway
 City: Oakland, CA

Job#: 5203.80
 Date: 9-15-9E
 Sampler: E.Cline

Well ID: B-10
 Well Diameter: 2" in.
 Total Depth: 19' ft.
 Depth to Water: 10.91 ft.

Well Condition: OK

Hydrocarbon Thickness: 0 in. Amount Bailed: 0 (gal.)
 Volume Factor (VF):
 2" = 0.17 3" = 0.38 4" = 0.66
 6" = 1.50 12" = 5.80

8.09 x VF 0.17 = 1.4 X 3 (case volume) = Estimated Purge Volume: 4.1 (gal.)

Purge Equipment: Disposable Bailer
 Bailer
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 15:47
 Sampling Time: 15:56
 Purging Flow Rate: NA gpm.
 Did well de-water? _____

Weather Conditions: clear warm
 Water Color: _____ Odor: None
 Sediment Description: _____
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>15:50</u>	<u>1.4</u>	<u>7.10</u>	<u>1530</u>	<u>22.5</u>			
<u>15:53</u>	<u>2.8</u>	<u>6.65</u>	<u>492</u>	<u>22.2</u>			
<u>15:54</u>	<u>4.2</u>	<u>6.58</u>	<u>472</u>	<u>21.3</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>B-10</u>	<u>3 x 40m/VOA</u>	<u>Y</u>	<u>HCL</u>	<u>NETAPL SEQVOIA</u>	<u>TPH-Gas/BTEX/MTBE</u>
<u>B-10</u>	<u>2 x 1uv</u>	<u>N</u>	<u>None</u>	<u>SLG</u>	<u>BP18270</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Chevron Facility # 9-2506
 Address: 2630 Broadway
 City: Oakland, CA

Job #: 5203.80
 Date: 9-15-98
 Sampler: F. Cline

Well ID: B-11
 Well Diameter: 2" in.
 Total Depth: 18 ft.
 Depth to Water: 9.16 ft.
8.84

Well Condition: okay
 Hydrocarbon Thickness: 0 in. Amount Bailed: 0 (gal.)

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

$8.84 \times VF_{0.17} = 1.5 \times 3$ (case volume) = Estimated Purge Volume: 4.5 (gal.)

Purge Equipment: Disposable Bailer
 Bailer
Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 10:36
 Sampling Time: 10:42
 Purging Flow Rate: 1.5 gpm.
 Did well de-water? _____

Weather Conditions: Clear warm
 Water Color: clear Odor: Na
 Sediment Description: Na
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>10:37</u>	<u>1.5</u>	<u>6.82</u>	<u>577</u>	<u>22.6</u>			
<u>10:38</u>	<u>3.0</u>	<u>6.90</u>	<u>582</u>	<u>22.5</u>			
<u>10:39</u>	<u>4.5</u>	<u>6.94</u>	<u>584</u>	<u>22.3</u>			
<u>10:42</u>	<u>5.0</u>	<u>6.92</u>	<u>583</u>	<u>23.4</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>B-11</u>	<u>3 x 40m/VOA</u>	<u>Y</u>	<u>HCL</u>	<u>NEI/CVEL SEQUOIA</u>	<u>TPH-Gas/BTEX/MTBE</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Chevron Facility # 9-2506
 Address: 2630 Broadway
 City: Oakland, CA

Job#: 5203.80
 Date: 9-15-98
 Sampler: F.Cline

Well ID: B-12
 Well Diameter: 2" in.
 Total Depth: 18' ft.
 Depth to Water: 6.33 ft.

Well Condition: okay

Hydrocarbon Thickness: 0 in. (product/water): 0 (gal.)
 Volume Factor (VF):
 2" = 0.17 3" = 0.38 4" = 0.66
 6" = 1.50 12" = 5.80

11.67 X VF 0.17 = 1.9 X 3 (case volume) = Estimated Purge Volume: 5.9 (gal.)

Purge Equipment: Disposable Bailer Bailer
Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: Disposable Bailer Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 10⁵⁷
 Sampling Time: 17⁰⁵
 Purging Flow Rate: 1 gpm.
 Did well de-water? NO

Weather Conditions: cloudy cooling
 Water Color: clear Odor: None
 Sediment Description: None
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>10⁵⁷</u>	<u>2</u>	<u>6.39</u>	<u>569</u>	<u>21.4</u>			
<u>17⁰¹</u>	<u>4</u>	<u>6.49</u>	<u>589</u>	<u>22.9</u>			
<u>17⁰³</u>	<u>6</u>	<u>6.50</u>	<u>586</u>	<u>21.9</u>			
<u>17⁰⁵</u>	<u>7</u>	<u>6.48</u>	<u>585</u>	<u>21.5</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>B-12</u>	<u>3 x 40m/VOA</u>	<u>Y</u>	<u>HCL</u>	<u>NETTEL SEQUOIA</u>	<u>TPH-Gas/BTEX/MTBE</u>

COMMENTS: _____

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number #9-2506
Facility Address 2630 Broadway, Oakland, CA
Consultant Project Number 5203
Consultant Name Gettler-Ryan
Address 6747 Sierra Ct, Ste J, Dublin 94568
Project Contact (Name) Deanna Harding
(Phone) 551-7555 (Fax Number) 551-7888

Chevron Contact (Name) Mr. Phil Briggs
(Phone) (510) 842-9136
Laboratory Name SEQUOIA Service Code: ZZ02790
Laboratory Service Order # 914488
Samples Collected by (Name) F. Cline
Collection Date 9-15-98
Signature *Seal*

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Lead (Yes or No)	Analysis To Be Performed 9809950										DO NOT BILL TB-LB ANALYSIS SP 16 ± 16 Remarks			
								TPH Gas + BTEX w/MTBE (8016)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)						
TB-1B	01	2	W	TB	-	HL	Y	X													
B-10	02	5		G	1536	None															X
B-9	03	5			1628	None															X
B-11	04	3			1639																
B-12	05	3			1705																
B-8	06	3			1723																
B-3	07	5			1539	None															X
B-7	08	3			1809																
B-6	09	3			1814																
B-5	10	3			1820																
B-1	11	3			1841																

Relinquished By (Signature) <i>Seal</i>	Organization G-R Inc.	Date/Time 9-16-98/0900	Received By (Signature) <i>Joel Weber</i>	Organization G-R Inc.	Date/Time 0900 9-16-98	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days As Contracted
Relinquished By (Signature) <i>Joel Weber</i>	Organization G-R Inc.	Date/Time 0900 9-16-98	Received By (Signature) <i>[Signature]</i>	Organization SEQUOIA	Date/Time 9-16-98 1000	
Relinquished By (Signature) <i>A [Signature]</i>	Organization SEQUOIA	Date/Time 7-16-98	Received For Laboratory By (Signature) <i>[Signature]</i>	Organization	Date/Time 9/16/98 1316	



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RECEIVED

Gettler Ryan/Geostrategies
6747 Sierra Court Suite J
Dublin, CA 94568
Attention: Deanna Harding

Client Proj. ID: Chevron 9-2586
Sample Descript: TB-LB
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9809950-01

Sampled: 09/15/98
Received: 09/16/98
Analyzed: 09/18/98
Reported: 09/30/98

OCT 06 1998

GETTLER-RYAN INC. GENERAL CONTRACTORS

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	10	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.60	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	94

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1197

Mike Gregory
Project Manager



Sequoia Analytical

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Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568	Client Proj. ID: Chevron 9-2506 Sample Descript: B-1 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9809950-11	Sampled: 09/15/98 Received: 09/16/98 Analyzed: 09/24/98 Reported: 09/30/98
Attention: Deanna Harding		

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	5000	N.D.
Methyl t-Butyl Ether	1000	51000
Benzene	50	270
Toluene	50	N.D.
Ethyl Benzene	50	N.D.
Xylenes (Total)	60	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	106

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1197

Mike Gregory
Project Manager



Sequoia Analytical

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Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568 Attention: Deanna Harding	Client Proj. ID: Chevron 9-2506 Sample Descript: B-3 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9809950-07	Sampled: 09/15/98 Received: 09/16/98 Analyzed: 09/24/98 Reported: 09/30/98
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Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	100
Methyl t-Butyl Ether	100	940
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.60	N.D.
Chromatogram Pattern:		GAS
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	153 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1197

Mike Gregory
Project Manager



Gettler Ryan/Geostrategies
6747 Sierra Court Suite J
Dublin, CA 94568

Client Proj. ID: Chevron 9-2506
Sample Descript: B-3
Matrix: LIQUID
Analysis Method: EPA 8270
Lab Number: 9809950-07

Sampled: 09/15/98
Received: 09/16/98
Extracted: 09/17/98
Analyzed: 09/18/98
Reported: 09/30/98

QC Batch Number: MS0915988270EXD
Instrument ID: H5

Semivolatile Organics (EPA 8270)

Analyte	Detection Limit ug/L	Sample Results ug/L
Acenaphthene	5.0	N.D.
Acenaphthylene	5.0	N.D.
Anthracene	5.0	N.D.
Benzoic Acid	10	N.D.
Benzo(a)anthracene	5.0	N.D.
Benzo(b)fluoranthene	5.0	N.D.
Benzo(k)fluoranthene	5.0	N.D.
Benzo(g,h,i)perylene	5.0	N.D.
Benzo(a)pyrene	5.0	N.D.
Benzyl alcohol	5.0	N.D.
Bis(2-chloroethoxy)methane	5.0	N.D.
Bis(2-chloroethyl)ether	5.0	N.D.
Bis(2-chloroisopropyl)ether	5.0	N.D.
Bis(2-ethylhexyl)phthalate	10	N.D.
4-Bromophenyl phenyl ether	5.0	N.D.
Butyl benzyl phthalate	5.0	N.D.
4-Chloroaniline	10	N.D.
2-Chloronaphthalene	5.0	N.D.
4-Chloro-3-methylphenol	5.0	N.D.
2-Chlorophenol	5.0	N.D.
4-Chlorophenyl phenyl ether	5.0	N.D.
Chrysene	5.0	N.D.
Dibenzo(a,h)anthracene	5.0	N.D.
Dibenzofuran	5.0	N.D.
Di-n-butyl phthalate	10	N.D.
1,2-Dichlorobenzene	5.0	N.D.
1,3-Dichlorobenzene	5.0	N.D.
1,4-Dichlorobenzene	5.0	N.D.
3,3-Dichlorobenzidine	10	N.D.
2,4-Dichlorophenol	5.0	N.D.
Diethyl phthalate	5.0	N.D.
2,4-Dimethylphenol	5.0	N.D.
Dimethyl phthalate	5.0	N.D.
4,6-Dinitro-2-methylphenol	10	N.D.
2,4-Dinitrophenol	10	N.D.
2,4-Dinitrotoluene	5.0	N.D.
2,6-Dinitrotoluene	5.0	N.D.
Di-n-octyl phthalate	5.0	N.D.
Fluoranthene	5.0	N.D.



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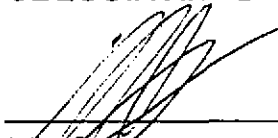
Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568 Attention: Deanna Harding	Client Proj. ID: Chevron 9-2506 Sample Descript: B-3 Matrix: LIQUID Analysis Method: EPA 8270 Lab Number: 9809950-07	Sampled: 09/15/98 Received: 09/16/98 Extracted: 09/17/98 Analyzed: 09/18/98 Reported: 09/30/98
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QC Batch Number: MS0915988270EXD
Instrument ID: H5

Analyte	Detection Limit ug/L	Sample Results ug/L	
Fluorene	5.0	N.D.	
Hexachlorobenzene	5.0	N.D.	
Hexachlorobutadiene	5.0	N.D.	
Hexachlorocyclopentadiene	10	N.D.	
Hexachloroethane	5.0	N.D.	
Indeno(1,2,3-cd)pyrene	5.0	N.D.	
Isophorone	5.0	N.D.	
2-Methylnaphthalene	5.0	N.D.	
2-Methylphenol	5.0	N.D.	
4-Methylphenol	5.0	N.D.	
Naphthalene	5.0	N.D.	
2-Nitroaniline	10	N.D.	
3-Nitroaniline	10	N.D.	
4-Nitroaniline	10	N.D.	
Nitrobenzene	5.0	N.D.	
2-Nitrophenol	5.0	N.D.	
4-Nitrophenol	10	N.D.	
n-Nitrosodiphenylamine	5.0	N.D.	
n-Nitroso-di-n-propylamine	5.0	N.D.	
Pentachlorophenol	10	N.D.	
Phenanthrene	5.0	N.D.	
Phenol	5.0	N.D.	
Pyrene	5.0	N.D.	
1,2,4-Trichlorobenzene	5.0	N.D.	
2,4,5-Trichlorophenol	10	N.D.	
2,4,6-Trichlorophenol	5.0	N.D.	
Surrogates	Control Limits %	% Recovery	
2-Fluorophenol	21	110	33
Phenol-d5	10	110	22
Nitrobenzene-d5	35	114	53
2-Fluorobiphenyl	43	116	54
2,4,6-Tribromophenol	10	123	63
p-Terphenyl-d14	33	141	58

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mike Gregory
Project Manager



Sequoia Analytical

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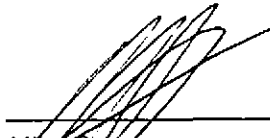
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Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568 Attention: Deanna Harding	Client Proj. ID: Chevron 9-2506 Sample Descript: B-5 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9809950-10	Sampled: 09/15/98 Received: 09/16/98 Analyzed: 09/24/98 Reported: 09/30/98
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Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10000	11000
Methyl t-Butyl Ether	2000	4600
Benzene	100	250
Toluene	100	N.D.
Ethyl Benzene	100	290
Xylenes (Total)	120	740
Chromatogram Pattern:		GAS
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	104

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1197



 Mike Gregory
 Project Manager



Sequoia Analytical

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Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568 Attention: Deanna Harding	Client Proj. ID: Chevron 9-2506 Sample Descript: B-6 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9809950-09	Sampled: 09/15/98 Received: 09/16/98 Analyzed: 09/24/98 Reported: 09/30/98
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Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	100	210
Methyl t-Butyl Ether	200	8800
Benzene	1.0	N.D.
Toluene	1.0	N.D.
Ethyl Benzene	1.0	N.D.
Xylenes (Total)	1.2	N.D.
Chromatogram Pattern:		GAS

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	105

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1197

Mike Gregory
Project Manager



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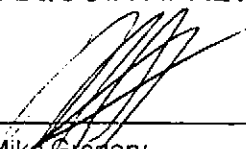
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FAX (707) 792-0342

Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568 Attention: Deanna Harding	Client Proj. ID: Chevron 9-2506 Sample Descript: B-7 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9809950-08	Sampled: 09/15/98 Received: 09/16/98 Analyzed: 09/24/98 Reported: 09/30/98
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Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	330
Methyl t-Butyl Ether	100	1200
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.60	N.D.
Chromatogram Pattern:		GAS
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	115

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1197


Mike Gregory
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Gettler Ryan/Geostrategies
6747 Sierra Court Suite J
Dublin, CA 94568
Attention: Deanna Harding

Client Proj. ID: Chevron 9-2506
Sample Descript: B-8
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9809950-06

Sampled: 09/15/98
Received: 09/16/98
Analyzed: 09/18/98
Reported: 09/30/98

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	10	54
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.60	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	96

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1197

Mike Gregory
Project Manager



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Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568 Attention: Deanna Harding	Client Proj. ID: Chevron 9-2506 Sample Descript: B-9 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9809950-03	Sampled: 09/15/98 Received: 09/16/98 Analyzed: 09/18/98 Reported: 09/30/98
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Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	1400
Methyl t-Butyl Ether	10	69
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.60	N.D.
Chromatogram Pattern:		GAS
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	91

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1197

Mike Gregory
Project Manager



Gettler Ryan/Geostrategies
6747 Sierra Court Suite J
Dublin, CA 94568

Attention: Deanna Harding

Client Proj. ID: Chevron 9-2506
Sample Descript: B-9
Matrix: LIQUID
Analysis Method: EPA 8270
Lab Number: 9809950-03

Sampled: 09/15/98
Received: 09/16/98
Extracted: 09/17/98
Analyzed: 09/18/98
Reported: 09/30/98

QC Batch Number: MS0915988270EXD

Instrument ID: H5

Semivolatile Organics (EPA 8270)

Analyte	Detection Limit ug/L	Sample Results ug/L
Acenaphthene	5.0	N.D.
Acenaphthylene	5.0	N.D.
Anthracene	5.0	N.D.
Benzoic Acid	10	N.D.
Benzo(a)anthracene	5.0	N.D.
Benzo(b)fluoranthene	5.0	N.D.
Benzo(k)fluoranthene	5.0	N.D.
Benzo(g,h,i)perylene	5.0	N.D.
Benzo(a)pyrene	5.0	N.D.
Benzyl alcohol	5.0	N.D.
Bis(2-chloroethoxy)methane	5.0	N.D.
Bis(2-chloroethyl)ether	5.0	N.D.
Bis(2-chloroisopropyl)ether	5.0	N.D.
Bis(2-ethylhexyl)phthalate	10	N.D.
4-Bromophenyl phenyl ether	5.0	N.D.
Butyl benzyl phthalate	5.0	N.D.
4-Chloroaniline	10	N.D.
2-Chloronaphthalene	5.0	N.D.
4-Chloro-3-methylphenol	5.0	N.D.
2-Chlorophenol	5.0	N.D.
4-Chlorophenyl phenyl ether	5.0	N.D.
Chrysene	5.0	N.D.
Dibenzo(a,h)anthracene	5.0	N.D.
Dibenzofuran	5.0	N.D.
Di-n-butyl phthalate	10	N.D.
1,2-Dichlorobenzene	5.0	N.D.
1,3-Dichlorobenzene	5.0	N.D.
1,4-Dichlorobenzene	5.0	N.D.
3,3-Dichlorobenzidine	10	N.D.
2,4-Dichlorophenol	5.0	N.D.
Diethyl phthalate	5.0	N.D.
2,4-Dimethylphenol	5.0	N.D.
Dimethyl phthalate	5.0	N.D.
4,6-Dinitro-2-methylphenol	10	N.D.
2,4-Dinitrophenol	10	N.D.
2,4-Dinitrotoluene	5.0	N.D.
2,6-Dinitrotoluene	5.0	N.D.
Di-n-octyl phthalate	5.0	N.D.
Fluoranthene	5.0	N.D.



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Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568	Client Proj. ID: Chevron 9-2506 Sample Descript: B-9 Matrix: LIQUID Analysis Method: EPA 8270 Lab Number: 9809950-03	Sampled: 09/15/98 Received: 09/16/98 Extracted: 09/17/98 Analyzed: 09/18/98 Reported: 09/30/98
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QC Batch Number: MS0915988270EXD
Instrument ID: H5

Analyte	Detection Limit ug/L	Sample Results ug/L	
Fluorene	5.0	N.D.	
Hexachlorobenzene	5.0	N.D.	
Hexachlorobutadiene	5.0	N.D.	
Hexachlorocyclopentadiene	10	N.D.	
Hexachloroethane	5.0	N.D.	
Indeno(1,2,3-cd)pyrene	5.0	N.D.	
Isophorone	5.0	N.D.	
2-Methylnaphthalene	5.0	N.D.	
2-Methylphenol	5.0	N.D.	
4-Methylphenol	5.0	N.D.	
Naphthalene	5.0	N.D.	
2-Nitroaniline	10	N.D.	
3-Nitroaniline	10	N.D.	
4-Nitroaniline	10	N.D.	
Nitrobenzene	5.0	N.D.	
2-Nitrophenol	5.0	N.D.	
4-Nitrophenol	10	N.D.	
n-Nitrosodiphenylamine	5.0	N.D.	
n-Nitroso-di-n-propylamine	5.0	N.D.	
Pentachlorophenol	10	N.D.	
Phenanthrene	5.0	N.D.	
Phenol	5.0	N.D.	
Pyrene	5.0	N.D.	
1,2,4-Trichlorobenzene	5.0	N.D.	
2,4,5-Trichlorophenol	10	N.D.	
2,4,6-Trichlorophenol	5.0	N.D.	
Surrogates	Control Limits %	% Recovery	
2-Fluorophenol	21	110	35
Phenol-d5	10	110	25
Nitrobenzene-d5	35	114	61
2-Fluorobiphenyl	43	116	63
2,4,6-Tribromophenol	10	123	71
p-Terphenyl-d14	33	141	62

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mike Gregory
Project Manager



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Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568	Client Proj. ID: Chevron 9-2506 Sample Descript: B-10 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9809950-02	Sampled: 09/15/98 Received: 09/16/98 Analyzed: 09/18/98 Reported: 09/30/98
Attention: Deanna Harding		

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	10	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.60	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	88

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1197


Mike Gregory
Project Manager



Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568	Client Proj. ID: Chevron 9-2506 Sample Descript: B-10 Matrix: LIQUID Analysis Method: EPA 8270 Lab Number: 9809950-02	Sampled: 09/15/98 Received: 09/16/98 Extracted: 09/17/98 Analyzed: 09/18/98 Reported: 09/30/98
Attention: Deanna Harding		

QC Batch Number: MS0915988270EXD
Instrument ID: H5

Semivolatile Organics (EPA 8270)

Analyte	Detection Limit ug/L	Sample Results ug/L
Acenaphthene	5.0	N.D.
Acenaphthylene	5.0	N.D.
Anthracene	5.0	N.D.
Benzoic Acid	10	N.D.
Benzo(a)anthracene	5.0	N.D.
Benzo(b)fluoranthene	5.0	N.D.
Benzo(k)fluoranthene	5.0	N.D.
Benzo(g,h,i)perylene	5.0	N.D.
Benzo(a)pyrene	5.0	N.D.
Benzyl alcohol	5.0	N.D.
Bis(2-chloroethoxy)methane	5.0	N.D.
Bis(2-chloroethyl)ether	5.0	N.D.
Bis(2-chloroisopropyl)ether	5.0	N.D.
Bis(2-ethylhexyl)phthalate	10	N.D.
4-Bromophenyl phenyl ether	5.0	N.D.
Butyl benzyl phthalate	5.0	N.D.
4-Chloroaniline	10	N.D.
2-Chloronaphthalene	5.0	N.D.
4-Chloro-3-methylphenol	5.0	N.D.
2-Chlorophenol	5.0	N.D.
4-Chlorophenyl phenyl ether	5.0	N.D.
Chrysene	5.0	N.D.
Dibenzo(a,h)anthracene	5.0	N.D.
Dibenzofuran	5.0	N.D.
Di-n-butyl phthalate	10	N.D.
1,2-Dichlorobenzene	5.0	N.D.
1,3-Dichlorobenzene	5.0	N.D.
1,4-Dichlorobenzene	5.0	N.D.
3,3-Dichlorobenzidine	10	N.D.
2,4-Dichlorophenol	5.0	N.D.
Diethyl phthalate	5.0	N.D.
2,4-Dimethylphenol	5.0	N.D.
Dimethyl phthalate	5.0	N.D.
4,6-Dinitro-2-methylphenol	10	N.D.
2,4-Dinitrophenol	10	N.D.
2,4-Dinitrotoluene	5.0	N.D.
2,6-Dinitrotoluene	5.0	N.D.
Di-n-octyl phthalate	5.0	N.D.
Fluoranthene	5.0	N.D.



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Gettler Ryan/Geostrategies
6747 Sierra Court Suite J
Dublin, CA 94568

Client Proj. ID: Chevron 9-2506
Sample Descript: B-10
Matrix: LIQUID
Analysis Method: EPA 8270
Lab Number: 9809950-02

Sampled: 09/15/98
Received: 09/16/98
Extracted: 09/17/98
Analyzed: 09/18/98
Reported: 09/30/98

QC Batch Number: MS0915988270EXD
Instrument ID: H5

Analyte	Detection Limit ug/L	Sample Results ug/L
Fluorene	5.0	N.D.
Hexachlorobenzene	5.0	N.D.
Hexachlorobutadiene	5.0	N.D.
Hexachlorocyclopentadiene	10	N.D.
Hexachloroethane	5.0	N.D.
Indeno(1,2,3-cd)pyrene	5.0	N.D.
Isophorone	5.0	N.D.
2-Methylnaphthalene	5.0	N.D.
2-Methylphenol	5.0	N.D.
4-Methylphenol	5.0	N.D.
Naphthalene	5.0	N.D.
2-Nitroaniline	10	N.D.
3-Nitroaniline	10	N.D.
4-Nitroaniline	10	N.D.
Nitrobenzene	5.0	N.D.
2-Nitrophenol	5.0	N.D.
4-Nitrophenol	10	N.D.
n-Nitrosodiphenylamine	5.0	N.D.
n-Nitroso-di-n-propylamine	5.0	N.D.
Pentachlorophenol	10	N.D.
Phenanthrene	5.0	N.D.
Phenol	5.0	N.D.
Pyrene	5.0	N.D.
1,2,4-Trichlorobenzene	5.0	N.D.
2,4,5-Trichlorophenol	10	N.D.
2,4,6-Trichlorophenol	5.0	N.D.

Surrogates	Control Limits %		% Recovery
2-Fluorophenol	21	110	33
Phenol-d5	10	110	22
Nitrobenzene-d5	35	114	52
2-Fluorobiphenyl	43	116	53
2,4,6-Tribromophenol	10	123	66
p-Terphenyl-d14	33	141	60

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mike Gregory
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Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568 Attention: Deanna Harding	Client Proj. ID: Chevron 9-2506 Sample Descript: B-11 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9809950-04	Sampled: 09/15/98 Received: 09/16/98 Analyzed: 09/18/98 Reported: 09/30/98
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Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	10	N.D.
Benzene	0.50	0.82
Toluene	0.50	1.5
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.60	2.0
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	84

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1197



Mike Gregory
Project Manager



Sequoia Analytical

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Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568 Attention: Deanna Harding	Client Proj. ID: Chevron 9-2506 Sample Descript: B-12 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9809950-05	Sampled: 09/15/98 Received: 09/16/98 Analyzed: 09/18/98 Reported: 09/30/98
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Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	130
Methyl t-Butyl Ether	10	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.60	N.D.
Chromatogram Pattern:		GAS
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	100

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1197

Mike Gregory
Project Manager



Gettler Ryan/Geostrategies
6747 Sierra Court, Ste J
Dublin, CA 94568
Attention: Deanna Harding

Client Project ID: **Chevron 9-2506**
Matrix: **Liquid**

Work Order #: **9809950-02, 03, 07**

Reported: **Sep 30, 1998**

QUALITY CONTROL DATA REPORT

Analyte:	Phenol	2-Chlorophenol	1,4-Dichloro-benzene	N-Nitroso-Di-N-propylamine
QC Batch#:	MS0915988270EXD	MS0915988270EXD	MS0915988270EXD	MS0915988270EXD
Analy. Method:	EPA 8270	EPA 8270	EPA 8270	EPA 8270
Prep. Method:	EPA 3510	EPA 3510	EPA 3510	EPA 3510

Analyst:	E. Manuel	E. Manuel	E. Manuel	E. Manuel
MS/MSD #:	980984302	980984302	980984302	980984302
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	9/15/98	9/15/98	9/15/98	9/15/98
Analyzed Date:	9/16/98	9/16/98	9/16/98	9/16/98
Instrument I.D.#:	F4	F4	F4	F4
Conc. Spiked:	200 µg/L	200 µg/L	200 µg/L	200 µg/L
Result:	73	141	111	143
MS % Recovery:	37	71	56	72
Dup. Result:	64	125	96	133
MSD % Recov.:	32	63	48	67
RPD:	13	12	14	7.2
RPD Limit:	0-30	0-30	0-30	0-30

LCS #:	LCS091798	LCS091798	LCS091798	LCS091798
Prepared Date:	9/17/98	9/17/98	9/17/98	9/17/98
Analyzed Date:	9/17/98	9/17/98	9/17/98	9/17/98
Instrument I.D.#:	H5	H5	H5	H5
Conc. Spiked:	200 µg/L	200 µg/L	200 µg/L	200 µg/L
LCS Result:	45	90	82	108
LCS % Recov.:	23	45	41	54

MS/MSD LCS Control Limits	12-110	27-123	36-97	41-116
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Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

SEQUOIA ANALYTICAL

Mike Gregory
Project Manager



Gettler Ryan/Geostrategies
6747 Sierra Court, Ste J
Dublin, CA 94568
Attention: Deanna Harding

Client Project ID: Chevron 9-2506
Matrix: Liquid

Work Order #: 9809950-02, 03, 07

Reported: Sep 30, 1998

QUALITY CONTROL DATA REPORT

Analyte:	1,2,4-Trichloro-benzene	4-Chloro-3-Methylphenol	Acenaphthene	4-Nitrophenol
QC Batch#:	MS0915988270EXD	MS0915988270EXD	MS0915988270EXD	MS0915988270EXD
Analy. Method:	EPA 8270	EPA 8270	EPA 8270	EPA 8270
Prep. Method:	EPA 3510	EPA 3510	EPA 3510	EPA 3510

Analyst:	E. Manuel	E. Manuel	E. Manuel	E. Manuel
MS/MSD #:	980984302	980984302	980984302	980984302
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	9/15/98	9/15/98	9/15/98	9/15/98
Analyzed Date:	9/16/98	9/16/98	9/16/98	9/16/98
Instrument I.D.#:	F4	F4	F4	F4
Conc. Spiked:	200 µg/L	200 µg/L	200 µg/L	200 µg/L
Result:	145	137	124	36
MS % Recovery:	73	69	62	18
Dup. Result:	128	131	119	38
MSD % Recov.:	64	66	60	19
RPD:	12	4.5	4.1	5.4
RPD Limit:	0-30	0-30	0-30	0-30

LCS #:	LCS091798	LCS091798	LCS091798	LCS091798
Prepared Date:	9/17/98	9/17/98	9/17/98	9/17/98
Analyzed Date:	9/17/98	9/17/98	9/17/98	9/17/98
Instrument I.D.#:	H5	H5	H5	H5
Conc. Spiked:	200 µg/L	200 µg/L	200 µg/L	200 µg/L
LCS Result:	109	113	117	57
LCS % Recov.:	55	57	59	29

MS/MSD LCS Control Limits	39-98	23-97	46-118	10-80
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Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

SEQUOIA ANALYTICAL

Mike Gregory
Project Manager



Gettler Ryan/Geostrategies
6747 Sierra Court, Ste J
Dublin, CA 94568
Attention: Deanna Harding

Client Project ID: Chevron 9-2506
Matrix: Liquid

Work Order #: 9809950-02, 03, 07

Reported: Sep 30, 1998

QUALITY CONTROL DATA REPORT

Analyte:	2,4-Dinitro-toluene	Pentachloro-phenol	Pyrene
QC Batch#:	MS0915988270EXD	MS0915988270EXD	MS0915988270EXD
Analy. Method:	EPA 8270	EPA 8270	EPA 8270
Prep. Method:	EPA 3510	EPA 3510	EPA 3510

Analyst:	E. Manuel	E. Manuel	E. Manuel
MS/MSD #:	980984302	980984302	980984302
Sample Conc.:	N.D.	N.D.	N.D.
Prepared Date:	9/15/98	9/15/98	9/15/98
Analyzed Date:	9/16/98	9/16/98	9/16/98
Instrument I.D.#:	F4	F4	F4
Conc. Spiked:	200 µg/L	200 µg/L	200 µg/L
Result:	140	139	145
MS % Recovery:	70	70	73
Dup. Result:	142	144	148
MSD % Recov.:	71	72	74
RPD:	1.4	3.5	2.0
RPD Limit:	0-30	0-30	0-30

LCS #:	LCS091798	LCS091798	LCS091798
Prepared Date:	9/17/98	9/17/98	9/17/98
Analyzed Date:	9/17/98	9/17/98	9/17/98
Instrument I.D.#:	H5	H5	H5
Conc. Spiked:	200 µg/L	200 µg/L	200 µg/L
LCS Result:	141	153	126
LCS % Recov.:	71	77	63

MS/MSD LCS Control Limits	24-96	9-103	26-127
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Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

SEQUOIA ANALYTICAL

[Signature]
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Project Manager