

Casimiro and Josephine Damele 3750 Victor Avenue Oakland CA 94619 18 June 2001

Project No. P257

Letter Report
Groundwater Monitoring
4401 Market Street
Oakland CA

JUN 2 0 2007

Dear Mr. and Ms. Damele:

This letter report documents groundwater monitoring conducted 30 May 2001 for wells MW1, MW3, MW4, MW5, MW6, and MW7 at/near the subject property. The results of our work are summarized in the following:

- Table 1 provides a chronology of environmental activities.
- Table 2 summarizes groundwater level data.
- Table 3 summarizes groundwater purging and sampling information since 2001.
- Table 4 summarizes laboratory results.
- Table 5 summarizes results of free product monitoring.
- Figure 1 provides a location map.
- Figure 2 shows well locations.
- Figure 3 shows groundwater elevation and gradient data.
- Attachment 1 contains the standard operating procedure we used.
- Attachment 2 contains the groundwater sampling forms.
- Attachment 3 contains the laboratory report and chain-of-custody form.

We intend to sample the wells next in August 2001.

If you have any questions or comments, please call.

Sincerely,

STREAMBORN

for Douglas Lovell Douglas W. Lovell, PE

Geoenvironmental Engineer

cc: Don Hwang/Alameda County Department of Environmental Health, Alameda CA

Mail: PO Box 8330, Berkeley CA 94707-8330 Office: 900 Santa Fe Avenue, Albany CA 94706

Table 1 Environmental Chronology 4401 Market Street, Oakland CA

Date	Activities Performed By	Description
Unknown	Unknown	• Four underground gasoline tanks (one 1,000-gallon and three 500-gallon tanks) were installed.
		• W.A. Craig (1997b) reported that the structure at the property was constructed in 1943 and used as a gasoline station until the 1970's.
22 June 1990	Environmental Bio- Systems	 The 4 underground gasoline tanks were removed. Removal of the fuel dispensers, product piping, and pump island was not documented. Soil excavated during the tank removal was reused to backfill the excavation.
		 Soil samples were collected below the tanks and from the excavated soil. Soil samples were analyzed for TPH-gasoline and BTEX. Soil sampling indicated a release of gasoline compounds.
6 September 1990	W.A. Craig	 Two trenches were excavated to a depth of approximately 5 feet in the vicinity of the former dispenser island.
		 Contaminated soil was observed but no laboratory analyses were performed. Soil excavated during trenching was reused to backfill the trenches.
27 and 28 October 1994	W.A. Craig	• Seven borings were drilled (SB1, SB2, SB3, SB4, MW1, MW2, and MW3); three of which were completed as monitoring wells (MW1, MW2, and MW3).
		• Free product, presumably gasoline, was observed in one of the borings (SB2) at the southwest corner of the property.
		• Soil samples were analyzed for TPH-gasoline and BTEX.
8 November 1994	W.A. Craig	Groundwater monitoring was conducted for wells MW1, MW2, and MW3.
		Samples were analyzed for TPH-gasoline and BTEX.
14 February 1995	W.A. Craig	Groundwater monitoring was conducted for wells MW1, MW2, and MW3.
-		Samples were analyzed for TPH-gasoline and BTEX.
7 June 1995	W.A. Craig	Groundwater monitoring was conducted for wells MW1, MW2, and MW3.
		Samples were analyzed for TPH-gasoline and BTEX.
29 August 1995	W.A. Craig	Groundwater monitoring was conducted for wells MW1, MW2, and MW3.
		Samples were analyzed for TPH-gasoline and BTEX.
8 December 1995	W.A. Craig	Groundwater monitoring was conducted for wells MW1, MW2, and MW3.
		Samples were analyzed for TPH-gasoline and BTEX.
7 March 1996	W.A. Craig	Groundwater monitoring was conducted for wells MW1, MW2, and MW3.
		• Samples were analyzed for TPH-gasoline, BTEX, and MtBE.
19 June 1996	W.A. Craig	Groundwater monitoring was conducted for wells MW1, MW2, and MW3.
		• Samples were analyzed for TPH-gasoline, BTEX, and MtBE.
20 December 1996	W.A. Craig	• Groundwater monitoring was conducted for wells MW1, MW2, and MW3.
		• Samples were analyzed for TPH-gasoline, BTEX, and MtBE.
12 June 1997	W.A. Craig	Groundwater monitoring was conducted for wells MW1, MW2, and MW3.
		• Samples were analyzed for TPH-gasoline, BTEX, and MtBE.
31 March 1999	Streamborn	Groundwater levels measured in wells MW1, MW2, and MW3.
April and July 1999	Streamborn	• Nine borings were drilled in Market Street, 44th Street, and at 903 44th Street (B8 through B16). Free product, presumably gasoline, was observed in boring B10.
		• Soil samples and grab groundwater samples were collected from all 9 borings. Samples were analyzed for TPH-gasoline, BTEX, and fuel oxygenates.
4-5 January 2001	Streamborn	• Four monitoring wells well (MW4, MW5, MW6, and MW7) were installed adjacent to the subject property in 44th Street and at 903 44th Street.
		• Soil samples were collected and analyzed for TPH-Gasoline, BTEX, and fuel oxygenates.
		• Level survey was performed.
1 February 2001	Streamborn	Wells MW4, MW5, MW6, and MW7 were developed.
		• Groundwater samples were collected from wells MW1, MW3, MW4, MW5, MW6 and MW7. Samples were analyzed for TPH-Gasoline, BTEX, and fuel oxygenates.
		• Water levels were measured in wells MW1, MW2, MW3, MW4, MW5, MW6, and MW7.
		• Wells MW4, MW5, and MW6 were monitored for free product.
9 March 2001	Streamborn	• Water levels were measured in wells MW1, MW2, MW3, MW4, MW5, MW6, and MW7.
		• Wells MW4, MW5, and MW6 were monitored for free product.
23 April 2001	Streamborn	Water levels were measured in MW1, MW2, MW3, MW4, MW5, MW6, and MW7.
		• Wells MW4, MW5, and MW6 were monitored for free product.
30 May 2001	Streamborn	Water levels were measured in MW1, MW3, MW4, MW5, MW6, and MW7.
		• Wells MW4, MW5, and MW6 were monitored for free product.

- (a) TPH = Total petroleum hydrocarbons.
- (b) BTEX = Benzene, toluene, ethylbenzene, and xylenes.
- (c) MtBE = Methyl tertiary butyl ether.

Table 2
Groundwater Levels
4401 Market Street
Oakland CA

	Location	М	W1	М	W2	М	W3	M	W4	M	W5	M	W6	M	W7		
	Ground Surface	Elev =	998.74	Elev =	998.07	Elev =	999.64	Elev =	Elev = 998.18		997.78	Elev =	998.02	Elev =	999.12		
	Measuring Point		N Side, 998.22		N Side, 997.73	TOC N Side, Elev = 998.90		TOC N Side, Elev = 997.87		TOC N Side, Elev = 997.33		TOC N Side, Elev = 997.50		TOC N Sid Elev = 998.6		Groundwa	ter Gradient
		Depth	Elev	Depth	Elev	Depth	Elev	Depth	Elev	Depth	Elev	Depth	Elev	Depth	Elev		
Measured By	Intercepted Interval	9 to 25	973.7 to 989.7	9 to 25	973.1 to 989.1	9 to 25	974.6 to 990.6	9 to 25	973.2 to 989.2	9 to 25	972.8 to 988.8	9 to 25	973.0 to 989.0	9 to 25	974.1 to 990.1	Direction	Magnitude
W.A. Craig	14 February 1995	12.65	985.57	12.12	985.61	13.45	985.45	*	*	*	*	*	*	*	*	*****	
W.A. Craig	7 June 1995	14.62	983.60	14.38	983.35	14.64	984.26	*	*	*	*	*	*	*	*		
W.A. Craig	29 August 1995	15.04	983.18	14.40	983.33	14.94	983.96	*	*	*	*	*	*	*	*		
W.A. Craig	8 December 1995	15.94	982.28	15.22	982.51	15.82	983.08	*	*	*	*	*	*	*	*		
W.A. Craig	7 March 1996	12.36	985.86	12.04	985.69	12.89	986.01	*	*	*	*	*	*	*	*		
W.A. Craig	19 June 1996	13.70	984.52	13.38	984.35	13.94	984.96	*	*	*	*	*	*	*	*		
W.A. Craig	20 December 1996	12.35	985.87	12.22	985.51	12.86	986.04	*	*	*	*	*	*	*	*		
W.A. Craig	12 June 1997	14.64	983.58	14.08	983.65	14.50	984.4	*	*	*	*	*	*	*	*		
Streamborn	31 March 1999	13.03	985.19	12.58	985.15	13.34	985.56	*	*	*	*	*	*	*	*		
Streamborn	1 February 2001	13.77	984.45	13.21	984.52	14.01	984.89	13.22	984.65	13.14	984.19	13.31	984.19	14.76	983.93	,,,	
Streamborn	9 March 2001	12.54	985.68	12.30	985.43	13.32	985.58	12.28	985.59	11.70	985.63	12.54	984.96	13.94	984.75		
Streamborn	23 April 2001	14.01	984.21	13.36	984.37	14.15	984.75	13.05	984.82	13.30	984.03	13.39	984.11	14.63	984.06		
Streamborn	30 May 2001	14.74	983.48	NM	NM	14.67	984.23	13.93	983.94	14.14	983.19	14.17	983.33	15.79	982.90	N 222° E	0.01
	Total Depth (Last Measurement)	24	.56	24	.52	24	.59	24	.56	24	.99	24	.85	24	.56		1

- (a) Measurements cited in units of feet (site-specific datum).
- (b) Measurements by W.A. Craig (Napa CA) and Streamborn (Berkeley CA).
- (c) TOC = top of PVC casing. N = north. Measuring points are the top of PVC casing, north side.
- (d) Depth to water and total depth measured relative to the top of PVC casing.
- (e) Depth of intercepted interval measured relative to the ground surface, and corresponds to the sand pack interval.
- (f) NM = not measured.
- (g) Elevations referenced to assumed (site-specific) datum: Top of concrete, southeastern edge of eastern garage door, assumed elevation = 1000.00 feet. Elevation survey performed 5 January 2001 by Streamborn (Berkeley CA).

Table 3
Groundwater Purging and Sampling Information since 2001
4401 Market Street
Oakland CA

Location	Sample Date	Sample Type	Dissolved Oxygen (mg/L)	pН	Specific Conductance (µmho/cm² at field temperature)	Temperature (degrees C)	ORP (mV)	Turbidity and Color	Purge Method	Purge Duration (minutes)	Volume Purged (gallons)	Purged Dry ?	Standing Water Casing Volumes Removed
MW1	1 Feb 2001	Grab (bailer)	3.1	6.7	530	18.3	-210	Clear, none	Submersible pump	9	±5	Yes	±3
	30 May 2001	Grab (bailer)	1.0	6.8	560	24.2	30	Clear, none	Submersible pump	40	±5	Yes	±3
MW3	1 Feb 2001	Grab (bailer)	5.0	6.7	370	17.4	-230	Clear, none	Submersible pump	4	±5	No	±3
	30 May 2001	Grab (bailer)	5.8	7.0	390	23.6	60 •	Clear, none	Submersible pump	26	±5	Yes	±3
MW4	1 Feb 2001	Grab (bailer)	5.2	6.8	580	18.2	-210	Cloudy, grey	Submersible pump	47	±15	Yes	±9
	30 May 2001	Grab (bailer)	1.5	6.8	700	22.8	20	Clear, none	Submersible pump	23	±6	Yes	±3
MW5	1 Feb 2001	Grab (bailer)	0.8	6.7	640	18.1	-250	Turbid, brown	Submersible pump	18	±20	No	±10
	30 May 2001	Grab (bailer)	1.23	7.0	630	19.6	20	Clear, none	Submersible pump	4	±6	No	±3
MW6	1 Feb 2001	Grab (bailer)	2.8	6.7	510	18.7	-360	Opaque, Brown	Submersible pump	23	±20	No	±11
	30 May 2001	Grab (bailer)	2.9	6.8	470	24.2	80	Turbid, brown	Submersible pump	5	±6	No	±3
MW7	1 Feb 2001	Grab (bailer)	3.0	6.8	430	16.1	-200	Cloudy, Brown	Submersible pump	25	±17	No	±11
	30 May 2001	Grab (bailer)	3.1	6.8	500	23.6	60	Clear, none	Submersible pump	±5	±5	No	±3

- (a) Purging and sampling performed by Streamborn (Berkeley CA).
- (b) ORP = oxidation/reduction potential.
- (c) NM = Not Measured.



Table 4
Groundwater Analytical Data from Monitoring Wells
4401 Market Street, Oakland CA

Location	Sample Date	Sampled By	TPH- Gasoline (µg/L)	Benzene (μg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (μg/L)	MtBE (μg/L)	Tert-Butyl- alcohol (μg/L)	Other Fuel Oxygenates (EPA Method 8260) (µg/L)
MW1	8 November 1994	W.A. Craig	54	<0.5	<0.5	<0.5	1.2	NA	NA	NA
	14 February 1995	W.A. Craig	71	<0.5	<0.5	<0.5	0.97	NA	NA	NA
	7 June 1995	W.A. Craig	540	0.6	<0.5	1.7	1.3	NA	NA	NA
	29 August 1995	W.A. Craig	440	<0.5	<0.5	1.3	1.1	NA	NA	NA .
	8 December 1995	W.A. Craig	<50	<0.5	<0.5	< 0.5	<0.5	NA	NA	NA
	7 March 1996	W.A. Craig	77	<0.5	<0.5	<0.5	<0.5	44 (1)	NA	NA
	19 June 1996	W.A. Craig	500	<0.5	<0.5	0.85	0.36	84 (1)	NA	NA
	20 December 1996	W.A. Craig	<50	<0.5	<0.5	<0.5	<0.5	28 (1)	NA	NA
	12 June 1997	W.A. Craig	190	<0.5	<0.5	<0.5	<0.5	12 (1)	NA	NA
	1 February 2001	Streamborn	<50	<0.5	<0.5	<0.5	1.1	<5.0	<5.0	; <5.0 to <10
	30 May 2001	Streamborn	<50	<0.5	<0.5	⊲ 0.5	<0.5	<5.0	<5.0	<5.0
MW2	8 November 1994	W.A. Craig	20,000	1,400	960	980	4,600	NA	NA	NA
	14 February 1995	W.A. Craig	8,600	380	210	410	2,000	NA	NA	NA
	7 June 1995	W.A. Craig	6,200	500	78	270	1,200	NA	NA	NA
	29 August 1995	W.A. Craig	4,100	330	61	210	980	NA	NA	NA
	8 December 1995	W.A. Craig	9,400	360	190	440	2,000	NA	NA	NA
	7 March 1996	W.A. Craig	12,000	790	170	440	2,000	18 ⁽¹⁾	NA	NA
	19 June 1996	W.A. Craig	9,000	520	82	350	1,500	<5.0	NA	NA
	20 December 1996	W.A. Craig	13,000	830	180	410	2,200	<16	NA	NA
	12 June 1997	W.A. Craig	5,100	320	32	190	880	<36	NA	NA
MW3	8 November 1994	W.A. Craig	<50	0.71	0.84	1.2	5.8	NA	NA	NA
	14 February 1995	W.A. Craig	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
	7 June 1995	W.A. Craig	<50	<0.5	<0.5	<0.5	1.6	NA	NA	NA
	29 August 1995	W.A. Craig	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
	8 December 1995	W.A. Craig	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
	7 March 1996	W.A. Craig	<50	<0.5	<0.5	<0.5	<0.5	4.0	NA	NA
	19 June 1996	W.A. Craig	<50	<0.5	<0.5	<0.5	<0.5	<5.0	NA	NA
	20 December 1996	W.A. Craig	<50	<0.5	<0.5	<0.5	<0.5	<5.0	NA	NA
	12 June 1997	W.A. Craig	<50	<0.5	<0.5	<0.5	≮ 0.5	<5.0	NA	NA
	1 February 2001	Streamborn	<50	<0.5	<0.5	<0.5	<0.5	<5.0	*** <570****	- '-'<5.0 to<10
	30 May 2001	Streamborn	<50	<0.5	<0.5	<0.5	<0.5	<5.0	<5.0	<5.0 to <10
MW4	1 February 2001	Streamborn	1,500	58	1.3	83	320	<5.0	16	<5.0 to <10 · · ·
	30 May 2001	Streamborn	1,000	19	<0.5	50	3.4	<5.0	23	<5.0 to <10
MW5	1 February 2001	Streamborn	1,200	57	1.8	45	160	<5.0	<5.0	<5.0 to <10
	30 May 2001	Streamborn	570	20	⊲0.5 ×	26	22	<5.0	<5.0 :	<5.0 to <10
MW6	1 February 2001	Streamborn	260	8.0	<0.5	22	23	<5.0 ⋅	<5.0	<5.0 to <10
	30 May 2001	Streamborn	53 (2)	. <0.5	<0.5	<0.5	<0.5	<5.0	<5.0	<5.0 to <10
MW7	1 February 2001	Streamborn	+ √50	<0.5	<0.5	<0.5	<0.5	<5.0	<5.0	<5.0 to <10
Ī	30 May 2001	Streamborn	<50	<0,5	<0.5	<0.5	<0.5	<5.0	<5.0	<5.0 tó <10

- (a) TPH = Total petroleum hydrocarbons. MtBE = Methyl tertiary Butyl Ether. NA = Not analyzed.
- (d) W.A. Craig analytical performed by McCampbell Analytical (Pacheco CA). Streamborn analytical performed by ChromaLab (Pleasanton CA).

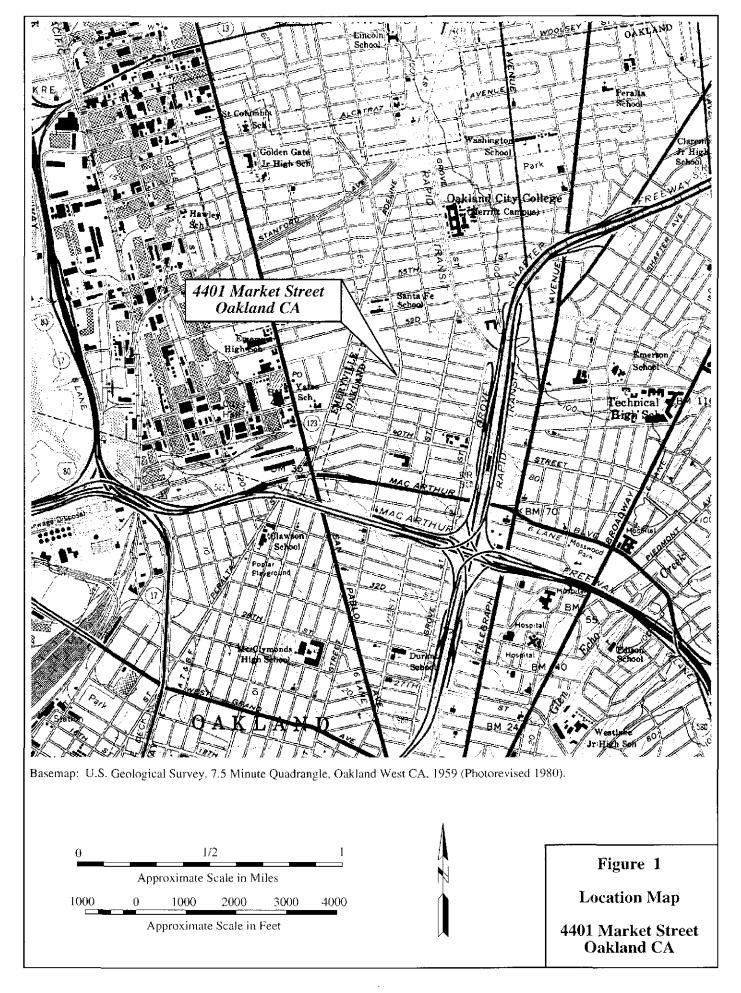
Footnote

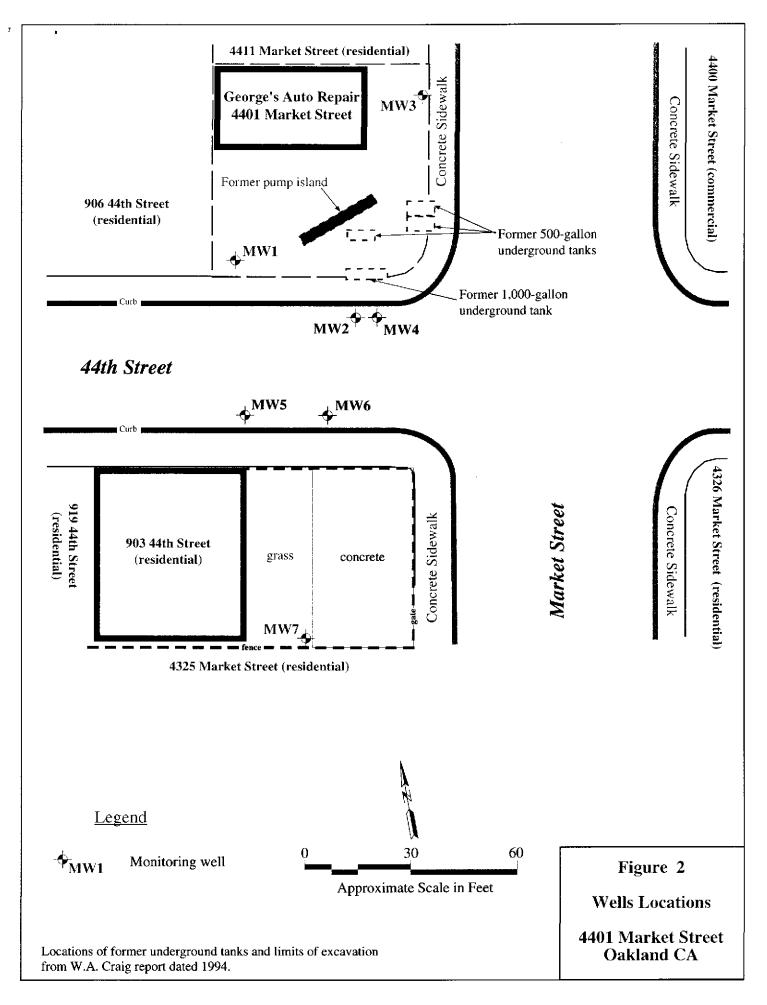
- (1) MtBE analyses prior to 2001 were performed by EPA method 8020; the MtBE detections likely represent "false positives."
- (2) The laboratory reported that the sample result did not match the standard.

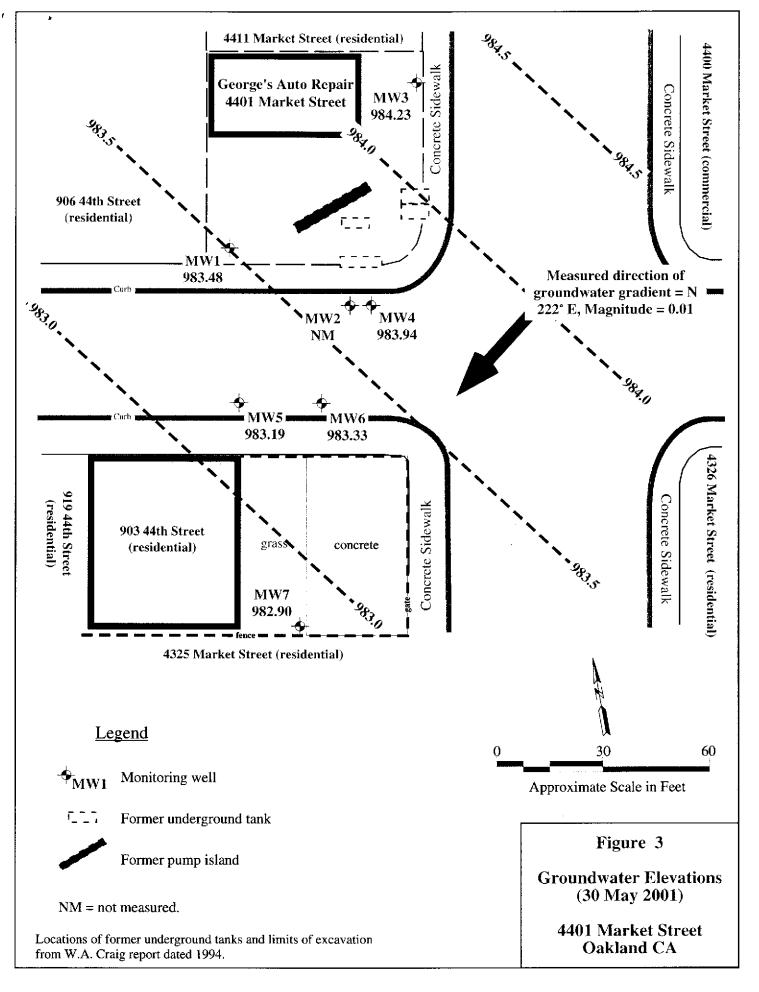
Table 5
Free Product Monitoring
4401 Market Street
Oakland CA

Date	MW4 (feet)	MW5 (feet)	MW6 (feet)
1 February 2001	<0.1	21.01 <0.1	<0.1
9 March 2001	<0.1	<0.1	<0.1
23 April 2001	<0.1	<0.1	<0.1. 4.411
30 May 2001			

- (a) Monitoring performed by Streamborn (Berkeley CA).
- (b) Free product monitoring conducted by Streamborn using a Water Mark Interface meter.







STANDARD OPERATING PROCEDURE (SOP) 4A WELL PURGING AND SAMPLING

1.0 INTRODUCTION AND SUMMARY

This SOP describes procedures to purge and sample wells that have been properly installed and developed. Typically, this SOP will be used for sampling monitoring wells with 2- or 4-inch diameter casing. The sampling described herein is appropriate for a variety of groundwater analyses, including: total and dissolved metals, volatile and semi-volatile organic compounds, and general minerals. For newly installed and developed well, the purging and sampling described in this SOP is typically performed at least 7 days after well development to allow ambient groundwater conditions to re-establish in the vicinity of the well.

The procedures described in this SOP should be modified for domestic wells or wells with dedicated sampling equipment. The procedures should also be modified if product is observed in the well.

Typical well sampling and purging activities include decontaminating the purging and sampling equipment, purging the stagnant water from the well casing and filter pack by pumping or bailing, measuring field parameters and evacuated volume of groundwater during purging, terminating the purging process when field parameters stabilize, collecting groundwater samples by pumping or bailing, and labeling and preserving the collected samples.

2.0 EQUIPMENT AND MATERIALS

- Buckets and bristle brushes for decontamination
- Low residue, organic free soap such as Liquinox or Alconox
- If sampling is to be performed for metals, dilute (10%) reagent-grade nitric acid (for decontamination)
- Tap water (for decontamination)
- Distilled water (for decontamination and quality control blank samples)
- Cooler with ice (do not use blue ice or dry ice)
- Ziplock bags of size to accommodate sample containers
- Steel, 55-gallon, open-top drums, DOT 17H
- Field organic vapor monitor. The make, model, and calibration information of the field organic vapor monitor (including compound and concentration of calibration gas) should be documented.
- Laboratory-cleaned containers of proper type and size for the analytical parameters (refer to Table 1)
- Reagent-grade chemicals for sample preservation, as required for the analytical parameters (refer to Table 1)
- If dissolved metals analyses are required, 45-micron cellulose acetate filters and filtering device. Alternate filter type and size (cellulose nitrate, Teflon, or glass-fiber pre-filters) may be required as specified in the Quality Assurance Project Plan or Sampling Plan. The make, type, and size of filter, including disposable filters, should be documented.

- Glass beaker, ±250 milliliter for measurement of field parameters. A similar flow-through cell may also be used.
- Water level meter
- pH, temperature, and specific conductivity instruments, including pH and specific conductivity standards approximating or spanning the natural groundwater parameters. As specified in the Quality Assurance Project Plan or Sampling Plan, oxidation-reduction potential (ORP) or dissolved oxygen meters may also be required.
- Purging equipment consisting of one of the following:

Bailer: Steel, PVC, Teflon, or stainless steel. Dedicated or new bailer rope.

<u>Bladder Pump</u>: Plastic or Teflon bladder. 4-inch or 6-inch diameter by ±4-foot long decontamination chambers.

Submersible Electric Pump: Normally used where relatively large quantities of purge water are expected from wells with quick recharge. Pump should have flow control valve and foot valve. 6-inch diameter by ±4-foot long decontamination chambers.

<u>Surface Centrifugal Pump</u>: Limited to water lift of approximately 20 feet. Dedicated or new flexible plastic suction hose. Foot valve. Flow control valve.

• Sampling device consisting of one of the following:

<u>Bailer</u>: Teflon or stainless steel. Dedicated or new bailer rope. If samples are collected for volatile organic compound analysis, bailer should also be fitted with bottom-emptying device.

<u>Bladder Pump</u>: Teflon bladder. Dedicated or new Teflon or Tygon tubing for sample discharge line. 4-inch or 6-inch diameter by ±4-foot long decontamination chambers.

As specified in the Site Safety Plan, additional safety and personnel decontamination equipment and materials may be needed.

3.0 TYPICAL PROCEDURES

The following procedures are intended to cover the majority of purging and sampling conditions. However, normal field practice requires re-evaluation of these procedures and implementation of alternate procedures upon encountering unusual or unexpected conditions. Deviations from the following procedures may be expected and should be documented.

- 1. Remove top cap and perform field organic vapor monitoring of well casing
- 2. Measure static water level and total depth and compare to historic measurements. Remeasure if discrepancies are noted with historic data. Document observations of product, if appropriate. Calculate volume of standing water in casing.
- 3. Decontaminate purging and sampling equipment (see section DECONTAMINATION in this SOP)
- 4. Begin purging and if possible, adjust purge rate to expose as little of the screened interval as possible (subject to reasonable time constraints). Record the following observations at the beginning of purge, periodically during purge, and during sampling:

- Purge volume and time
- pH, temperature, and specific conductivity
- Turbidity (clarity and color)
- Approximate drawdown and well yield during purge
- · Whether well was purged dry
- Other observations (such as presence of product) as appropriate
- 5. Terminate purging when one of the following conditions is observed:

Quick Recharge Wells: Well shows stabilized field parameters and at least 3 casing volumes of standing water have been removed - ready for sampling. If field parameters have not stabilized after removal of 5 casing volumes of standing water, terminate purging anyway. Wells should be allowed to recover to at least 1/2 the original standing water depth prior to sampling.

Slow Recharge Wells: Wells that are initially purged dry, and do not recover to 1/2 the original standing water depth within 4 hours, should be purged dry again and then sampled when sufficient recovery has occurred to submerge the sampling bailer or pump. Generally, 3 feet of recovery may be considered sufficient recovery for normal bailer or pump submergence.

- 6. If recharge has submerged the entire screened interval, sample from mid-depth of screened interval. Otherwise, sample from mid-depth of water column at time of sampling.
- 7. If dissolved metals analyses are to be performed, filter sample. Also if dissolved metals analyses are to be performed and the sample is moderately turbid or very turbid, collect companion filtered and unfiltered samples.
- 8. For parameters other than dissolved metals, do not filter sample. Fill sample containers directly and preserve according to the requirements of Table 1. Containers should generally filled to capacity. 40 milliliter glass vials should be filled from the bottom using a sample discharge tube (bottom-emptying device for bailer or discharge tube of bladder pump). 40 milliliter vials should not have headspace.
- 9. Label sample containers, place in ziplock bag, and place on ice in cooler.
- 10. Log samples onto chain-of-custody form and maintain sample custody until shipped to laboratory.
- 11. Containerize purge water, excess sample, and decontamination wastewater in steel drum(s). Label drum(s) with hazardous waste label, contents, and well number from which waste originated.

4.0 QUALITY ASSURANCE AND QUALITY CONTROL

Quality control samples should consist of the following:

- Duplicate samples at a frequency of 1 per 10 natural samples
- Cross-contamination blank (also known as a sampler rinsate blank) at a
 frequency of 1 per 10 natural samples. Cross-contamination blanks are
 prepared by passing deionized water over and through decontaminated sampling
 equipment (including sample filter if used).

- If analyses require collection of samples in 40 milliliter vials, travel blanks should also be included at a frequency of 1 per day of sampling.
- Optional quality control samples include standard reference materials and natural matrix spikes.

Meters for measurement of field parameters should be calibrated at least once per day. Calibration standards should generally approximate or span natural groundwater characteristics. Recalibration may be appropriate if unusual measurements are noticed. Calibration activities should be documented on the instrument calibration log.

5.0 DOCUMENTATION

The following information should be collected prior to sampling and taken into the field for reference:

- Well completion schematic
- Summary of historic water level, total depth, and field parameter measurements

Observations, measurements, and other documentation of the purging and sampling effort should be recorded on the following:

- · Daily Report
- Field Notebook
- Instrument Calibration Log
- Well Purge and Sample Log
- Chain-of-Custody

Documentation should include any deviations from this SOP, as well as documentation of the containerization and disposition/disposal of investigation-derived waste.

6.0 DECONTAMINATION

Prior to entering the site, purging and sampling equipment should be decontaminated by steam cleaning, pressure washing, or equivalent.

Prior to sampling each well, down-well equipment and equipment that will contact the sample (except sample containers) should be decontaminated according to the following procedure:

- Steam clean or pressure wash (optional unless oily contamination covers equipment)
- Wash with soap
- · Rinse with tap water
- Double rinse with distilled water

If metals are included in the analytical parameters, the decontamination procedures should include:

- Steam clean or pressure wash (optional unless oily contamination covers equipment)
- Wash with soap

- · Rinse with tap water
- Rinse with dilute nitric acid (skip for pumps containing metal parts)
- Rinse with tap water
- · Double rinse with distilled water

Suction or discharge hoses from purge pumps need external decontamination only. Purge or sampling pumps should be decontaminated by filling the decontamination chamber with the aforementioned solutions and pumping the solutions from the chamber to the waste drum.

Prior to leaving the site, purging and sampling equipment should be steam cleaned, pressure washed, or equivalent.

7.0 INVESTIGATION-DERIVED WASTE

Purge water, excess sample, and decontamination wastewater should be containerized in steel drums. Drums should be labeled with hazardous waste labels, including: Generator's name and accumulation date. Wastes from different wells may be combined, but wastes that are anticipated to contain chemical should not be mixed with waste that are not thought to be contaminated.

8.0 SAFETY

Primary chemical hazards during well purging and sampling are associated with dermal exposure. Acids used for decontamination and sample preservation may also present chemical hazards. Primary protection against dermal exposure includes splash protection and gloves. Special chemical hazards may be associated with the presence of product, if discovered during sampling. Water quality samples are not generally considered representative in the presence of product. Accordingly, it may be appropriate to abandon sampling efforts if product is discovered.

Other specific site safety guidance is provided in the Site Safety Plan.

9.0 REFERENCES

- Aller, L., T.W. Bennett, G. Hackett, R.J. Petty, J.H. Lehr, H. Sedoris, and D.M. Nielsen, 1989. Handbook of Suggested Practices for the Design and Installation of Ground-Water Monitoring Wells. National Water Well Association, Dublin, OH. 1989.
- U.S. Environmental Protection Agency, 1989a. A Compendium of Superfund Field Operations Methods, EPA/540/P-87/001, OSWER Directive 9355.0-14. USEPA, Office of Emergency and Remedial Response, Washington, DC. December 1989.
- U.S. Environmental Protection Agency, 1989b. USEPA Method Study #39, Method 504, 1,2-Dibromoethane (EDB) and 1,2-Dibromo-3-Chloropropane (DBCP) in Water, Pb 89-119 580/AS. National Technical Information Service, Springfield VA. 1989.

Table 1
Sampling and Preservation for Groundwater Samples

Parameter	Analytical Method	Container	Preservation	Maximum Holding Time
Purgeable Halocarbons by GC	EPA 8010	Three 40-ml glass vials	HCl to pH<2, cool to 4 degrees Celsius	14 days after collection
Purgeable Aromatics by GC	EPA 8020	Three 40-ml glass vials	HCl to pH<2, cool to 4 degrees Celsius	14 days after collection
Organochlorine Pesticides and PCB's	EPA 8080	Two 1-liter amber glass	Cool to 4 degrees Celsius	Extract 7 days after collection Analyze 40 days after extraction
Organophosphorus Pesticides	EPA 8140	Two 1-liter amber glass	Cool to 4 degrees Celsius	Extract 7 days after collection Analyze 40 days after extraction
Chlorinated Herbicides (Phenoxy Herbicides)	EPA 8150	Two 1-liter amber glass	Cool to 4 degrees Celsius	Extract 7 days after collection Analyze 40 days after extraction
Volatile Organic Compounds by GC/MS	EPA 8240 or 8260	Three 40-ml glass vials	HCl to pH<2, Cool to 4 degrees Celsius	14 days after collection
Fuel Oxygenates (MTBE, TAME, ETBE, DIPE)	EPA SW846 8260 Modified	Three 40-ml glass vials	Cool to 4 degrees Celsius	14 days after collection
Semi-Volatile Organic Compounds by GC/MS (Base/Neutral/Acid Extractable Organics)	EPA 8270	Two 1-liter amber glass	Cool to 4 degrees Celsius	Extract 7 days after collection Analyze 40 days after extraction
Dibromoethane (EDB) and 1,2-Dibromo- 3-Chloropropane (DBCP)	EPA 504	Two 1-liter amber glass	Cool to 4 degrees Celsius	Extract 7 days after collection Analyze 40 days after extraction
Total Petroleum Hydrocarbons Gasoline/BTEX	Extract by EPA 5030, analyze by EPA 8015	Three 40-ml glass vials	HCl to pH<2, cool to 4 degrees Celsius	Extract 7 days after collection Analyze 7 days after extraction
Total Petroleum Hydrocarbons Diesel, Kerosene, or Motor Oil	Extract by EPA 3510, analyze by EPA 8015	One 1-liter amber glass	HCl to pH<2, cool to 4 degrees Celsius	Extract 7 days after collection Analyze 7 days after extraction
Oil & Grease	SM 503	One 1-liter glass with aluminum foil-lined cap	H ₂ SO ₄ to pH<2, cool to 4 degrees Celsius	28 days after collection
Total Metals	EPA 7000 Series	One 1/2 liter poly	HNO3 to pH<2, cool to 4 degrees Celsius	6 months after collection (28 days for mercury)
Dissolved Metals	EPA 7000 Series	One 1/2 liter poly	HNO3 to pH<2, cool to 4 degrees Celsius	6 months after collection (28 days for mercury)
General Minerals	Various	Two 1-liter poly	Cool to 4 degrees Celsius	7 days after collection

Project Name/Number: 4401 Market Street	Logged By: Matthew Hall
Property Location: Oakland CA	Date: 30 May 2001
Well Number: MW1	Sample Type: Grab
Purging Equipment: Submersible pump	Depth to Water: 14.74
Sampling Equipment: Bailer	Total Depth: 24.55
Measuring Point: Top of casing, north side	Odor:
Free Product:	Sample Number: MW1-30-May
Comments:	

Note obstructions, well damage, or other compromising features under comments. Record depth in feet.

Total Depth (feet)	-	Depth to Water (feet)	X	0.04 gallons/foot for 1-inch well 0.16 gallons/foot for 2-inch well 0.65 gallons/foot for 4-inch well 1.47 gallons/foot for 6-inch well	=	Single Casing Volume (gallons)		Three Casing Volumes (gallons)
24.55	-	14.74	*	9.81 x 0.16	=	1.56	x 3	4.9

Purge Volume (gallons)	Time	Dissolved Oxygen (mg/L)	pН	Specific Conductivity (µS/cm)	Temp (°C)	ORP (mV)	Turbidity	Color	Purged Dry?	Comments
0	3:20	1.35	6.19	538	23.8	69.9	CLEAR	NONE	YES	Start purge
2.5	3:40	4.98	1.00	541	23.6	(4.4	Clear	None	109	
5.0	4:00	1.01	6.79	561	24.2	34.8	Clan	None		
								<u> </u>		
										,
	<u> </u>		ļ					 		
										Collect sample

Project Name/Number: 4401 Market Street	Logged By: Matthew Hall
Property Location: Oakland CA	Date: 30 May 2001
Well Number: MW3	Sample Type: Grab
Purging Equipment: Submersible pump	Depth to Water: 14.67
Sampling Equipment: Bailer	Total Depth: 27.59
Measuring Point: Top of casing, north side	Odor: Odor:
Free Product: 40	Sample Number: MW3-30-May
Comments:	

Note obstructions, well damage, or other compromising features under comments. Record depth in feet.

Total Depth (feet)	-	Depth to Water (feet)	х	0.04 gallons/foot for 1-inch well 0.16 gallons/foot for 2-inch well 0.65 gallons/foot for 4-inch well 1.47 gallons/foot for 6-inch well	=	Single Casing Volume (gallons)		Three Casing Volumes (gallons)
24.59	-	14.67	¥	9.92×0.14	=	1.58	х 3	4.8

Purge Volume (gallons)	Time	Dissolved Oxygen (mg/L)	pН	Specific Conductivity (µS/cm)	Temp (°C)	ORP (mV)	Turbidity	Color	Purged Dry?	Comments
0	2115	(4.3	7.01	415	21.6	18.5	ciear	HONE	485	Start purge
2.5	2:20	6.7	6.92	353	21.4	86.0	CLEAR	MONE	JES .	
	2:41		6.97	386	25.6	59.2	uare	MONE	160	
					-			<u> </u>		
										Collect sample

Project Name/Number: 4401 Market Street	Logged By: Matthew Hall
Property Location: Oakland CA	Date: 30 May 2001
Well Number: MW4	Sample Type: Grab
Purging Equipment: Submersible pump	Depth to Water: 13.93
Sampling Equipment: Bailer	Total Depth: 24.53
Measuring Point: Top of casing, north side	Odor: PETROL
Free Product: Minnte	Sample Number: MW4-30-May
Comments:	

Note obstructions, well damage, or other compromising features under comments. Record depth in feet.

Total Depth (feet)	_	Depth to Water (feet)	x	0.04 gallons/foot for 1-inch well 0.16 gallons/foot for 2-inch well 0.65 gallons/foot for 4-inch well 1.47 gallons/foot for 6-inch well	=	Single Casing Volume (gallons)		Three Casing Volumes (gallons)
2453	-	13.93	X	10.6 × 0.16	=	1.7	x 3	5.1

Purge Volume (gallons)	Time	Dissolved Oxygen (mg/L)	pН	Specific Conductivity (µS/cm)	Temp (°C)	ORP (mV)	Turbidity	Color	Purged Dry?	Comments
0	11:53	194	C.8C	713	22.6	54.8	CLEAR	NONE	No	Start purge
3	11:54	1.30	6.87	686	22.6	31.7	CUERL	NONE	YES	
6	12:15	1.48	6-82	700	22.8	17.8	CUEAR	NOME	yZS_	
				.,				<u> </u>		
·		ļ. 			<u> </u>					
										Collect sample

Project Name/Number: 4401 Market Street	Logged By: Matthew Hall
Property Location: Oakland CA	Date: 30 May 2001
Well Number: MW5	Sample Type: Grab
Purging Equipment: Submersible pump	Depth to Water: 14.14
Sampling Equipment: Bailer	Total Depth: 24.86
Measuring Point: Top of casing, north side	Odor: Petroleum
Free Product: No	Sample Number: MW5-30-May
Comments:	

Note obstructions, well damage, or other compromising features under comments. Record depth in feet.

Total Depth (feet)	-	Depth to Water (feet)	х	0.16 gallor 0.65 gallor	ns/foot for 1-inch well ns/foot for 2-inch well ns/foot for 4-inch well ns/foot for 6-inch well	=	Single Casing Volume (gallons)		Three Casing Volumes (gallons)
24.88	-	14.14	*	(0.74	x 0-16	=	েশ[х 3	5-15

Purge Volume (gallons)	Time	Dissolved Oxygen (mg/L)	pН	Specific Conductivity (µS/cm)	Temp (°C)	ORP (mV)	Turbidity	Color	Purged Dry?	Comments
0	10:12	1.57	7.02	61	19.1	48.5	Clean	None	No	Start purge
3	10-14	1.55	2.06	634	19.3	- 7.0	Clear	None	NO	
6	lostle	1.23	6.97	629	19.6	20.7	Clean	None	<u> </u>	
	ļ									
										Collect sample

Project Name/Number: 4401 Market Street	Logged By: Matthew Hall
Property Location: Oakland CA	Date: 30 May 2001
Well Number: MW6	Sample Type: Grab
Purging Equipment: Submersible pump	Depth to Water: 14.17
Sampling Equipment: Bailer	Total Depth: 24.52
Measuring Point: Top of casing, north side	Odor: No
Free Product: Minute	Sample Number: MW6-30-May
Comments:	

Note obstructions, well damage, or other compromising features under comments. Record depth in feet.

	Total Depth (feet)	_	Depth to Water (feet)	х	0.04 gallons/foot for 1-inch well 0.16 gallons/foot for 2-inch well 0.65 gallons/foot for 4-inch well 1.47 gallons/foot for 6-inch well	Ξ	Single Casing Volume (gallons)		Three Casing Volumes (gallons)
Ì	JH.82	-	14.17	25,	10.65 X	=	1.70	х 3	5.1

Purge Volume (gallons)	Time	Dissolved Oxygen (mg/L)	pН	Specific Conductivity (µS/cm)	Temp (°C)	ORP (mV)	Turbidity	Color	Purged Dry?	Comments
0	11:10	2.21	6.89	476	22.4	385	CLEAR	KIONE	10	Start purge
3	11:12	1.98	6.93		22.7	63.8	TURSIE	BROWN	No	
Ce	mis	2.93	6.83	470	24,2	803	••	A	/1	
					<u> </u>					
· · · · · · · · · · · · · · · · · · ·					ļ			<u> </u>		
										Collect sample

Project Name/Number: 4401 Market Street	Logged By: Matthew Hall
Property Location: Oakland CA	Date: 30 May 2001
Well Number: MW7	Sample Type: Grab
Purging Equipment: Submersible pump	Depth to Water: [5.79]
Sampling Equipment: Bailer	Total Depth: 24.43
Measuring Point: Top of casing, north side	Odor:
Free Product:	Sample Number: MW7-30-May
Comments:	

Note obstructions, well damage, or other compromising features under comments. Record depth in feet.

Total Depth (feet)	-	Depth to Water (feet)	х	0.04 gallons/foot for 1-inch well 0.16 gallons/foot for 2-inch well 0.65 gallons/foot for 4-inch well 1.47 gallons/foot for 6-inch well	=	Single Casing Volume (gallons)		Three Casing Volumes (gallons)
24.43	-	15.79	×	8.64 × 0.16	=	1. 卧	x 3	4.]

Purge Volume (gallons)	Time	Dissolved Oxygen (mg/L)	pН	Specific Conductivity (µS/cm)	Temp (°C)	ORP (mV)	Turbidity	Color	Purged Dry?	Comments
0	175	MM	6.87	500	22.8	74.6	CLEAR	NONE	NO	Start purge
2.5	1:17	4.74	6.96		23.2	42.4	CCAR	NONE	pro	
5	1:20	3.12	6.82		23.6	61,2	CLEAR	MONE	No	
					ļ					
										Collect sample

Submission #: 2001-06-0002

Date: June 12, 2001

Streamborn Consulting Services

900 Sante Fe Avenue Albany, CA 94706

Attn.: Matthew Hall

Project: P257

4401 Market Street

Attached is our report for your samples received on Thursday May 31, 2001. This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after July 15, 2001 unless you have requested otherwise. We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919. You can also contact me via email. My email address is: vvancil@chromalab.com

Sincerely,

Vincent Vancil

Page 1 of 12

Fuel Oxygenates by 8260B

Streamborn Consulting Services

Albany, CA 94706

Attn: Matthew Hall

Phone: (510) 528-4234 Fax: (510) 528-2613

Project #: P257

Project: 4401 Market Street

Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
MW1-30-MAY	Water	05/30/2001 16:00	1
MW3-30-MAY	Water	05/30/2001 15:00	2
MW4-30-MAY	Water	05/30/2001 12:20	3
MW5-30-MAY	Water	05/30/2001 10:45	4
MW6-30-MAY	Water	05/30/2001 11:40	5
MW7-30-MAY	Water	05/30/2001 13:50	6

Submission #: 2001-06-0002

STL ChromaLab

Environmental Services (CA 1094)

To: **Streamborn Consulting Services** Test Method:

8260B

Attn.: Matthew Hall

Prep Method:

5030B

Fuel Oxygenates by 8260B

Sample ID:

MW1-30-MAY

Lab Sample ID: 2001-06-0002-001

P257

Received:

05/31/2001 18:19

Project:

4401 Market Street

Extracted:

06/04/2001 20:39

Sampled:

05/30/2001 16:00

QC-Batch:

2001/06/04-02.27

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	06/04/2001 20:39	
Methyl tert-butyl ether (MTBE)	ND	5.0	ug/L	1.00	06/04/2001 20:39	
Di-isopropyl Ether (DIPE)	ND	10	ug/L	1.00	06/04/2001 20:39	
Ethyl tert-butyl ether (ETBE)	ND	5.0	ug/L	1.00	06/04/2001 20:39	
tert-Amyl methyl ether (TAME)	ND	5.0	ug/L	1.00	06/04/2001 20:39	
Surrogate(s) 1.2-Dichloroethane-d4	103.6	76-114	%	1.00	06/04/2001 20:39	

Environmental Services (CA 1094)

Submission #: 2001-06-0002

Streamborn Consulting Services To:

Test Method:

8260B

Attn.: Matthew Hall

Prep Method:

5030B

Fuel Oxygenates by 8260B

Sample ID:

MW3-30-MAY

Lab Sample ID: 2001-06-0002-002

Project:

P257

Received:

05/31/2001 18:19

4401 Market Street

Extracted:

06/04/2001 21:08

Sampled:

05/30/2001 15:00

QC-Batch:

2001/06/04-02.27

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	06/04/2001 21:08	
Methyl tert-butyl ether (MTBE)	ND	5.0	ug/L	1.00	06/04/2001 21:08	
Di-isopropyl Ether (DIPE)	ND	10	ug/L	1.00	06/04/2001 21:08	
Ethyl tert-butyl ether (ETBE)	ND	5.0	ug/L	1.00	06/04/2001 21:08	
tert-Amyl methyl ether (TAME)	ND	5.0	ug/L	1.00	06/04/2001 21:08	
Surrogate(s)			1			
1,2-Dichloroethane-d4	107.5	76-114	%	1.00	06/04/2001 21:08	

Submission #: 2001-06-0002

STL ChromaLab

To: **Streamborn Consulting Services** Test Method:

8260B

Attn.: Matthew Hall

Prep Method:

5030B

Fuel Oxygenates by 8260B

Sample ID:

MW4-30-MAY

Lab Sample ID: 2001-06-0002-003

Received:

05/31/2001 18:19

Project:

4401 Market Street

Extracted:

06/04/2001 21:38

Sampled:

05/30/2001 12:20

QC-Batch:

2001/06/04-02.27

Matrix:

Dilution	Analyzed	Flag

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
tert-Butyl alcohol (TBA)	23	5.0	ug/L	1.00	06/04/2001 21:38	
Methyl tert-butyl ether (MTBE)	ND	5.0	ug/L	1.00	06/04/2001 21:38	
Di-isopropyl Ether (DIPE)	ND	10	ug/L	1.00	06/04/2001 21:38	
Ethyl tert-butyl ether (ETBE)	ND	5.0	ug/L	1.00	06/04/2001 21:38	
tert-Amyl methyl ether (TAME)	ND	5.0	ug/L	1.00	06/04/2001 21:38	
Surrogate(s) 1,2-Dichloroethane-d4	113.7	76-114	%	1.00	06/04/2001 21:38	

Submission #: 2001-06-0002 STL ChromaLab

To: **Streamborn Consulting Services** Test Method:

8260B

Attn.: Matthew Hall

Prep Method:

5030B

Fuel Oxygenates by 8260B

Sample ID:

MW5-30-MAY

Lab Sample ID: 2001-06-0002-004

P257

05/31/2001 18:19

Project:

Received:

4401 Market Street

Extracted:

06/11/2001 12:55

Sampled:

05/30/2001 10:45

Matrix:

Water

QC-Batch:

2001/06/11-01.27

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	06/11/2001 12:55	
Methyl tert-butyl ether (MTBE)	ND	5.0	ug/L	1.00	06/11/2001 12:55	
Di-isopropyl Ether (DIPE)	ND	10	ug/L	1.00	06/11/2001 12:55	
Ethyl tert-butyl ether (ETBE)	ND	5.0	ua/L	1.00	06/11/2001 12:55	
tert-Amyl methyl ether (TAME)	ND	5.0	ug/L	1.00	06/11/2001 12:55	
Surrogate(s) 1,2-Dichloroethane-d4	98.3	76-114	%	1.00	06/11/2001 12:55	

Submission #: 2001-06-0002

Environmental Services (CA 1094)

Streamborn Consulting Services To:

Test Method:

8260B -

Attn.: Matthew Hall

Prep Method:

5030B

Fuel Oxygenates by 8260B

Sample ID:

MW6-30-MAY

Lab Sample ID: 2001-06-0002-005

Project:

P257

Received:

05/31/2001 18:19

4401 Market Street

06/11/2001 14:35

Sampled:

05/30/2001 11:40

Extracted: QC-Batch:

2001/06/11-01.27

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	06/11/2001 14:35	
Methyl tert-butyl ether (MTBE)	ND	5.0	ug/L	1.00	06/11/2001 14:35	
Di-isopropyl Ether (DIPE)	ND	10	ug/L	1.00	06/11/2001 14:35	
Ethyl tert-butyl ether (ETBE)	ND	5.0	ug/L	1.00	06/11/2001 14:35	
tert-Amyl methyl ether (TAME)	ND	5.0	ug/L	1.00	06/11/2001 14:35	
Surrogate(s) 1,2-Dichloroethane-d4	96.8	76-114	%	1.00	06/11/2001 14:35	

Submission #: 2001-06-0002

STL ChromaLab

To: **Streamborn Consulting Services** Test Method:

8260B

Attn.: Matthew Hall

Prep Method:

5030B

06/11/2001 15:05

Fuel Oxygenates by 8260B

76-114

Sample ID:

MW7-30-MAY

Lab Sample ID: 2001-06-0002-006

Project:

Received:

05/31/2001 18:19

4401 Market Street 05/30/2001 13:50

Result

ND

ND

ND

ND

ND

101.5

Extracted:

06/11/2001 15:05

Sampled:

QC-Batch:

1.00

2001/06/11-01.27

		riv	
IV	เลเ	FIX	

Compound

Surrogate(s)

tert-Butyl alcohol (TBA)

1,2-Dichloroethane-d4

Di-isopropyl Ether (DIPE)

Ethyl tert-butyl ether (ETBE)

tert-Amyl methyl ether (TAME)

Methyl tert-butyl ether (MTBE)

Rep.Limit	Units	Dilution	Analyzed	Flag
5.0	ug/L	1.00	06/11/2001 15:05	
5.0	ug/L	1.00	06/11/2001 15:05	
10	ug/L	1.00	06/11/2001 15:05	
5.0	ug/L	1.00	06/11/2001 15:05	
5.0	ug/L	1.00	06/11/2001 15:05	

Submission #: 2001-06-0002

STL ChromaLab

Environmental Services (CA 1094)

To: **Streamborn Consulting Services** Test Method:

8260B

Attn.: Matthew Hall

Prep Method:

5030B

Batch QC Report Fuel Oxygenates by 8260B

Water **Method Blank**

QC Batch # 2001/06/04-02.27

MB:

2001/06/04-02.27-010

Date Extracted: 06/04/2001 15:47

Compound	Result	Rep.Limit	Units	Analyzed	Flag
tert-Butyl alcohol (TBA) Methyl tert-butyl ether (MTBE) Di-isopropyl Ether (DIPE) Ethyl tert-butyl ether (ETBE) tert-Amyl methyl ether (TAME)	ND ND ND ND ND	5.0 1.0 1.0 1.0 1.0	ug/L ug/L ug/L ug/L ug/L	06/04/2001 15:47 06/04/2001 15:47 06/04/2001 15:47 06/04/2001 15:47 06/04/2001 15:47	
Surrogate(s) 1,2-Dichloroethane-d4	101.4	76-114	. %	06/04/2001 15:47	

Environmental Services (CA 1094)

To: **Streamborn Consulting Services**

Attn.: Matthew Hall

Test Method:

8260B

Submission #: 2001-06-0002

Prep Method:

5030B

Batch QC Report Fuel Oxygenates by 8260B

QC Batch # 2001/06/11-01.27 Water **Method Blank** Date Extracted: 06/11/2001 12:26 MB: 2001/06/11-01.27-004

Compound	Result	Rep.Limit	Units	Analyzed	Flag
tert-Butyl alcohol (TBA) Methyl tert-butyl ether (MTBE) Di-isopropyl Ether (DIPE) Ethyl tert-butyl ether (ETBE) tert-Amyl methyl ether (TAME)	ND ND ND ND ND	5.0 5.0 10.0 5.0 5.0	ug/L ug/L ug/L ug/L ug/L	06/11/2001 12:26 06/11/2001 12:26 06/11/2001 12:26 06/11/2001 12:26 06/11/2001 12:26	
Surrogate(s) 1,2-Dichloroethane-d4	108.6	76-114	%	06/11/2001 12:26	

Printed on: 06/11/2001 15:52

Environmental Services (CA 1094)

Streamborn Consulting Services

Test Method:

8260B

Submission #: 2001-06-0002

Attn: Matthew Hall

LCS:

To:

Prep Method:

5030B

Batch QC Report

Fuel Oxygenates by 8260B

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2001/06/04-02.27

2001/06/04-02.27-007 2001/06/04-02.27-008 LCSD:

Extracted: 06/04/2001 14:04 Extracted: 06/04/2001 14:34

06/04/2001 14:04 Analyzed 06/04/2001 14:34 Analyzed

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recov	ery [%]	RPD	Ctrl. Lim	ts [%]	Flag	ıs
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Methyl tert-butyl ether	27.5	27.3	25.0	25.0	110.0	109.2	0.7	65-165	20		
Surrogate(s) 1,2-Dichloroethane-d4	537	558	500	500	107.4	111.6		76-114			

Environmental Services (CA 1094)

Streamborn Consulting Services

Test Method:

8260B

Attn: Matthew Hall

To:

Prep Method:

5030B

Batch QC Report

Fuel Oxygenates by 8260B

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2001/06/11-01.27

Submission #: 2001-06-0002

LCS:

2001/06/11-01.27-002

Extracted: 06/11/2001 11:17

06/11/2001 11:17 Analyzed

LCSD:

2001/06/11-01.27-003

Extracted: 06/11/2001 11:56

Analyzed 06/11/2001 11:56

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recov	ery [%]	RPD	Ctrl. Lim	its [%]	Fla	gs
•	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Methyl tert-butyl ether	26.1	27.1	25.0	25.0	104.4	108.4	3.8	65-165	20		
Surrogate(s) 1,2-Dichloroethane-d4	522	520	500	500	104.4	104.0		76-114			

Environmental Services (CA 1094)

Streamborn Consulting Services

Attn.: Matthew Hall

Test Method: 8260B

Submission #: 2001-06-0002

Prep Method: 5030B

Batch QC Report

Fuel Oxygenates by 8260B

Matrix Spike (MS/MSD)

Water

QC Batch # 2001/06/11-01.27

Sample ID: MW5-30-MAY

Lab Sample ID: 2001-06-0002-004

MS:

2001/06/11-01.27-006 Extracted: 06/11/2001 13:36 Analyzed: 06/11/2001 13:36 Dilution: 1.0

MSD:

2001/06/11-01.27-007Extracted: 06/11/2001 14:06 Analyzed: 06/11/2001 14:06 Dilution: 1.0

Compound	Conc		ug/L]	Exp.Conc.	[ug/L]	Recov	егу [%	RPD	Ctrl. Limi	ls [%]	FI	ags
Compania	MS	MSD	Sample	MS	MSD	MS	MSD	[%]	Recovery	RPD	MS	MSD
Methyl tert-butyl ether	25.1	25.1	ND	25.0	25.0	100.4	100.4	0.0	65-165	20		
Surrogate(s) 1.2-Dichloroethane-d4	473	468		500	500	94.6	93.6		76-114			

Gas/BTEX

Streamborn Consulting Services

900 Sante Fe Avenue

Albany, CA 94706

Attn: Matthew Hall

Phone: (510) 528-4234 Fax: (510) 528-2613

Project #: P257

Project: 4401 Market Street

Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
MW1-30-MAY	Water	05/30/2001 16:00	1
MW3-30-MAY	Water	05/30/2001 15:00	2
MW4-30-MAY	Water	05/30/2001 12:20	3
MW5-30-MAY	Water	05/30/2001 10:45	4
MW6-30-MAY	Water	05/30/2001 11:40	5
MW7-30-MAY	Water	05/30/2001 13:50	6

Submission #: 2001-06-0002

Environmental Services (CA 1094)

Streamborn Consulting Services To:

Test Method:

8020 8015M

Attn.: Matthew Hall

Prep Method:

5030

Gas/BTEX

Sample ID:

MW1-30-MAY

Lab Sample ID: 2001-06-0002-001

Project:

P257

Received:

05/31/2001 18:19

4401 Market Street

Extracted:

06/06/2001 15:44

Sampled:

05/30/2001 16:00

QC-Batch:

2001/06/06-01.03

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	06/06/2001 15:44	
Benzene	ND	0.50	ug/L	1.00	06/06/2001 15:44	
Toluene	ND	0.50	ug/L	1.00	06/06/2001 15:44	
Ethyl benzene	ND	0.50	ug/L	1.00	06/06/2001 15:44	
Xylene(s)	ND	0.50	ug/L	1.00	06/06/2001 15:44	
Surrogate(s)						
4-Bromofluorobenzene	121.5	50-150	%	1.00	06/06/2001 15:44	
4-Bromofluorobenzene-FID	122.5	50-150	%	1.00	06/06/2001 15:44	

Submission #: 2001-06-0002

To: **Streamborn Consulting Services** Test Method:

8020 8015M

Attn.: Matthew Hall

Prep Method:

5030

Gas/BTEX

Sample ID:

MW3-30-MAY

Lab Sample ID: 2001-06-0002-002

Project:

P257

4401 Market Street

Received:

05/31/2001 18:19

Extracted:

06/06/2001 16:15

Sampled:

05/30/2001 15:00

QC-Batch:

2001/06/06-01.03

Matrix:

Water

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	06/06/2001 16:15	
Benzene	ND	0.50	ug/L	1.00	06/06/2001 16:15	
Toluene	ND	0.50	ug/L	1.00	06/06/2001 16:15	
Ethyl benzene	ND	0.50	ug/L	1.00	06/06/2001 16:15	
Xylene(s)	ND	0.50	ug/L	1.00	06/06/2001 16:15	
Surrogate(s)						
Trifluorotoluene	121.8	58-124	%	1.00	06/06/2001 16:15	
4-Bromofluorobenzene-FID	94.3	50-150	%	1.00	06/06/2001 16:15	

Environmental Services (CA 1094)

Submission #: 2001-06-0002

Streamborn Consulting Services

Test Method:

8020 8015M

Attn.: Matthew Hall

To:

Prep Method:

5030

Gas/BTEX

Sample ID:

MW4-30-MAY

Lab Sample ID: 2001-06-0002-003

Received:

05/31/2001 18:19

Project:

4401 Market Street

Extracted:

06/06/2001 16:46

Sampled:

05/30/2001 12:20

QC-Batch:

2001/06/06-01.03

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	1000	50	ug/L	1.00	06/06/2001 16:46	
Benzene	19	0.50	ug/L	1.00	06/06/2001 16:46	
Toluene	ND	0.50	ug/L	1.00	06/06/2001 16:46	
Ethyl benzene	50	0.50	ug/L	1.00	06/06/2001 16:46	
Xylene(s)	3.4	0.50	ug/L	1.00	06/06/2001 16:46	
Surrogate(s)				4.00	00/00/0004 40:40	
4-Bromofluorobenzene	114.9	50-150	%	1.00	06/06/2001 16:46	
4-Bromofluorobenzene-FID	104.2	50-150	%	1.00	06/06/2001 16:46	

Submission #: 2001-06-0002

Streamborn Consulting Services To:

8020 Test Method:

8015M

Attn.: Matthew Hall

Prep Method:

5030

Gas/BTEX

Sample ID:

MW5-30-MAY

Lab Sample ID: 2001-06-0002-004

Project:

Received:

05/31/2001 18:19

P257 4401 Market Street

Sampled:

05/30/2001 10:45

Extracted: QC-Batch: 06/06/2001 17:18 2001/06/06-01.03

Matrix:

Water

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	570	50	ug/L	1.00	06/06/2001 17:18	
Benzene	20	0.50	ug/L	1.00	06/06/2001 17:18	
Toluene	ND	0.50	ug/L	1.00	06/06/2001 17:18	
Ethyl benzene	26	0.50	ug/L	1.00	06/06/2001 17:18	
Xylene(s)	22	0.50	ug/L	1.00	06/06/2001 17:18	
Surrogate(s)			ļ <u>.</u> .	4.00	0010010004 47:48	
4-Bromofluorobenzene	117.0	50-150	%	1.00	06/06/2001 17:18	
4-Bromofluorobenzene-FID	103.5	50-150	%	1.00	06/06/2001 17:18	

Printed on: 06/07/2001 10:35

Environmental Services (CA 1094)

Submission #: 2001-06-0002

Streamborn Consulting Services To:

Test Method:

8020 8015M

Attn.: Matthew Hall

Prep Method:

5030

Gas/BTEX

Sample ID:

MW6-30-MAY

Lab Sample ID: 2001-06-0002-005

Project:

P257

Received:

05/31/2001 18:19

4401 Market Street

Extracted:

06/06/2001 17:49

Sampled:

05/30/2001 11:40

QC-Batch:

2001/06/06-01.03

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	53	50	ug/L	1.00	06/06/2001 17:49	g
Benzene	ND	0.50	ug/L	1.00	06/06/2001 17:49	
Toluene	ND	0.50	ug/L	1.00	06/06/2001 17:49	
Ethyl benzene	ND	0.50	ug/L	1.00	06/06/2001 17:49	
Xylene(s)	ND	0.50	ug/L	1.00	06/06/2001 17:49	
Surrogate(s)				4.00	00/00/004 47:40	
4-Bromofluorobenzene	118.3	50-150	%	1.00	06/06/2001 17:49	
4-Bromofluorobenzene-FID	97.6	50-150	%	1.00	06/06/2001 17:49	

Submission #: 2001-06-0002

Streamborn Consulting Services

Test Method:

8020 8015M

Attn.: Matthew Hall

To:

Prep Method:

5030

Gas/BTEX

Sample ID:

MW7-30-MAY

Lab Sample ID: 2001-06-0002-006

Project:

P257

Received:

05/31/2001 18:19

4401 Market Street

Extracted:

06/06/2001 18:21

Sampled:

05/30/2001 13:50

QC-Batch:

2001/06/06-01.03

Matrix:

Water

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	06/06/2001 18:21	
Benzene	ND	0.50	ug/L	1.00	06/06/2001 18:21	
Toluene	ND	0.50	ug/L	1.00	06/06/2001 18:21	
Ethyl benzene	ND	0.50	ug/L	1.00	06/06/2001 18:21	
Xylene(s)	ND	0.50	ug/L	1.00	06/06/2001 18:21	
Surrogate(s)						
4-Bromofluorobenzene	120.6	50-150	%	1.00	06/06/2001 18:21	
4-Bromofluorobenzene-FID	100.9	50-150	%	1.00	06/06/2001 18:21	

Printed on: 06/07/2001 10:35

Environmental Services (CA 1094)

Streamborn Consulting Services

Test Method:

8015M

8020

Attn.: Matthew Hall

To:

Prep Method:

5030

Batch QC Report Gas/BTEX

Water

QC Batch # 2001/06/06-01.03

Submission #: 2001-06-0002

MB:

Method Blank

2001/06/06-01.03-003

Date Extracted: 06/06/2001 08:14

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline Benzene Toluene Ethyl benzene Xylene(s)	ND ND ND ND	50 0.5 0.5 0.5 0.5	ug/L ug/L ug/L ug/L ug/L	06/06/2001 08:14 06/06/2001 08:14 06/06/2001 08:14 06/06/2001 08:14 06/06/2001 08:14	
Surrogate(s) 4-Bromofluorobenzene 4-Bromofluorobenzene-FID	125.6 110.7	50-150 50-150	% %	06/06/2001 08:14 06/06/2001 08:14	

Environmental Services (CA 1094)

Streamborn Consulting Services

Test Method:

8020

Attn: Matthew Hall

To:

Prep Method:

5030

Submission #: 2001-06-0002

Batch QC Report

Gas/BTEX

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2001/06/06-01.03

LCS:

2001/06/06-01.03-004

Extracted: 06/06/2001 08:45

Analyzed (

06/06/2001 08:45

LCSD:

2001/06/06-01.03-005

Extracted: 06/06/2001 09:16

Analyzed

06/06/2001 09:16

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recov	егу [%]	RPD	Ctrl. Limi	its [%]	Flag	gs
•	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Benzene	102	102	100.0	100.0	102.0	102.0	0.0	77-123	20]
Toluene	98.9	100	100.0	100.0	98.9	100.0	1.1	78-122	20		
Ethyl benzene	101	102	100,0	100.0	101.0	102.0	1.0	70-130	20		
Xylene(s)	296	304	300	300	98.7	101.3	2.6	75-125	20		
Surrogate(s) Trifluorotoluene	486	494	500	500	97.2	98.8		58-124			

Environmental Services (CA 1094)

Streamborn Consulting Services

Test Method: 8015M

8020

Submission #: 2001-06-0002

Attn: Matthew Hall

To:

Prep Method:

5030

Batch QC Report

Gas/BTEX

Laboratory Co	entrol Spike (LCS/LCSD)	1	N ater	QC Batch # 2001/06/06-01.		
	2001/06/06-01.03-006 2001/06/06-01.03-007			•	06/06/2001 09:47 06/06/2001 10:17	

Compound	Conc. [ug/L]		Exp.Conc.	[ug/L]	Recovery [%]		RPD	Ctrl. Limits [%]		Flags	
'	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Gasoline	442	458	500	500	88.4	91.6	3.6	75-125	20		
Surrogate(s) 4-Bromofluorobenzene-Fl	494	508	500	500	98.8	101.6		50-150			

Environmental Services (CA 1094)

Streamborn Consulting Services

Test Method: 8020

Prep Method: 5030

Attn.: Matthew Hall

Batch QC Report

Gas/BTEX

Matrix Spike (MS/MSD)

Water

QC Batch # 2001/06/06-01.03

Submission #: 2001-06-0002

Sample ID: MW3-30-MAY

Lab Sample ID: 2001-06-0002-002

MS:

2001/06/06-01.03-022 Extracted: 06/06/2001 18:52 Analyzed: 06/06/2001 18:52 Dilution: 1.0

To:

: 06/06/2001 19:24 Dilution: 1.0

VISD:	2001/06/06-01.03-023Extracted: 06/06/2001 19:24	Analyzed:		

Compound	Conc.	[ug/L]		Exp.Conc.	[ug/L]	Recovery [%]		RPD	Ctrl. Limits [%]		Flags	
	MS	MSD	Sample	MS	MSD	MS	MSD	[%]	Recovery	RPD	MS	MSD
Benzene	113	110	ND	100.0	100.0	113.0	110.0	2.7	65-135	20		
Toluene	109	108	ND	100.0	100.0	109.0	108.0	0.9	65-135	20		ĺ
Ethyl benzene	108	109	ND	100.0	100.0	108.0	109.0	0.9	65-135	20		
Xylene(s)	322	325	ND	300	300	107.3	108.3	0.9	65-135	20		
Surrogate(s) Trifluorotoluene	116.8	569		500	500	116.8	113.8	_	58-124			

Printed on: 06/07/2001 10:35

Page 11 of 12

STL Chroma

Environmental Services (CA 1094)

To: Streamborn Consulting Services

Test Method: 8015M

8020

Attn: Matthew Hall

Prep Method: 5030

Legend & Notes

Gas/BTEX

Analyte Flags

g

Hydrocarbon reported in the gasoline range does not match our gasoline standard.