

C A M B R I A

December 22, 2005

Mr. Don Hwang
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, 2nd Floor
Alameda, California 94502

Re: **Groundwater Monitoring Report – Fourth Quarter 2005**

Douglas Parking Company
1721 Webster Street
Oakland, California
File No. 4070
Cambria Project No. 580-0197

RO 129
Alameda County
JAN 03 2005



Dear Mr. Hwang:

On behalf of Mr. Lee Douglas of Douglas Parking Company, Cambria Environmental Technology, Inc. has prepared this *Groundwater Monitoring Report – Fourth Quarter 2005* for the above-referenced site. This report describes the fourth quarter 2005 activities and results as well as the anticipated first quarter 2006 activities.

If you have any questions or comments, please call me at (510) 420-3361.

Sincerely,
Cambria Environmental Technology, Inc.

Subbarao Nagulapaty
Project Engineer

Attachment: *Groundwater Monitoring Report – Fourth Quarter 2005*

cc: Mr. Lee Douglas, Douglas Parking Company, 1721 Webster Street, Oakland, California 94612 (2 copies)

**Cambria
Environmental
Technology, Inc.**

5900 Hollis Street
Suite A
Emeryville, CA 94608
Tel (510) 420-0700
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GROUNDWATER MONITORING REPORT – FOURTH QUARTER 2005

Douglas Parking Company
1721 Webster Street
Oakland, California
File No. 4070
Cambria Project No. 580-0197

December 22, 2005



Prepared for:

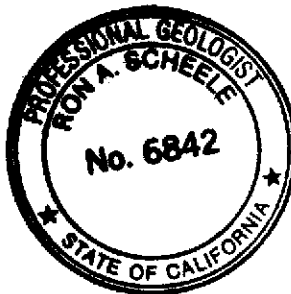
Mr. Lee Douglas
1721 Webster Street
Oakland, California 94612

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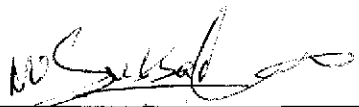
Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, California 94608

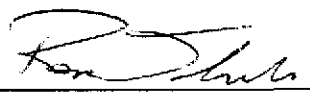
Written by:



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Jayakrishna Nidamarthi
Staff Engineer


Ron Scheele, P.G.
Senior Geologist

C A M B R I A

GROUNDWATER MONITORING REPORT – FOURTH QUARTER 2005

Douglas Parking Company
1721 Webster Street
Oakland, California
File No. 4070
Cambria Project No. 580-0197

December 22, 2005

INTRODUCTION



On behalf of Douglas Parking Company, Cambria Environmental Technology, Inc. (Cambria) is submitting this *Groundwater Monitoring Report – Fourth Quarter 2005* for the above-referenced site. Presented below are the fourth quarter 2005 activities and results, and the anticipated first quarter 2006 activities.

FOURTH QUARTER 2005 ACTIVITIES AND RESULTS

Monitoring Activities

Field Activities: On October 10, 2005, Cambria coordinated quarterly monitoring with Muskan Environmental Sampling (MES) to gauge depth-to-water groundwater levels and inspect for separate-phase hydrocarbons (SPH) in monitoring wells MW-1 through MW-7 (Figure 1). No SPH was detected and MES collected groundwater samples from monitoring wells MW-2 through MW-7. MW-1 is not currently part of the well sampling schedule.

Prior to sample collection, MES purged approximately three well-casing volumes of groundwater and recorded groundwater pH, conductivity, and temperature readings. After groundwater parameters had stabilized, groundwater samples were collected using clean, disposable bailers and decanted into the appropriate containers supplied by the analytical laboratory. Samples were labeled, stored on crushed water-based ice at or below 4 degrees Celsius and transported under chain-of-custody to the laboratory. Field data sheets are presented as Appendix A.

Sample Analyses: Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by modified United States Environmental Protection Agency (EPA) Method SW8015C, and benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl tertiary-butyl ether (MTBE) by EPA Method SW8021B by McCampbell Analytical, Inc. of Pacheco, California, a California-certified laboratory. The laboratory analytical report is included as Appendix B. The analytical data has been submitted to the GeoTracker database (Appendix C).

Monitoring Results

Groundwater Flow Direction: Based on depth-to-water measurements collected on October 10, 2005, groundwater beneath the site flows toward the northeast with a gradient of 0.0082 feet per foot (Figure 1). The gradient is consistent with historical data. Depth to water and groundwater elevation data are presented in Table 1.

Hydrocarbon and MTBE Distribution in Groundwater: Hydrocarbons were detected in four of the six wells sampled this quarter (Figure 1 and Table 1). Maximum TPHg concentration was detected in well MW-2 at 25,000 micrograms per liter ($\mu\text{g/L}$) and the maximum benzene concentration was detected in well MW-2 at 1,700 $\mu\text{g/L}$. No hydrocarbon compounds were detected in the groundwater samples from wells MW-5 and MW-7. MTBE was not detected above laboratory reporting limits in any of the sampled wells. All wells continued to exhibit an overall stable or decreasing trend in TPHg and BTEX concentrations.

ANTICIPATED FIRST QUARTER 2006 ACTIVITIES

Monitoring Activities

Cambria will coordinate with MES to gauge all the site wells, inspect the wells for SPH, and collect groundwater samples from all wells not containing SPH. Groundwater samples will be analyzed for TPHg by modified EPA Method 8015C, and BTEX and MTBE by EPA Method 8021B. Following field activities, Cambria will tabulate the data, contour groundwater elevations, and prepare a quarterly groundwater monitoring report.

Corrective Action Activities

Cambria is preparing design plans for installing a soil vapor extraction/air sparge (SVE/AS) system to remediate the site. The design plans will be submitted to the City of Oakland building department to obtain appropriate permits. A copy of the design plans will also be submitted to the ACHCSA.

ATTACHMENTS

Figure 1- Groundwater Elevation Contours and Hydrocarbon Concentrations – October 10, 2005
Table 1 – Groundwater Elevation and Analytical Data

Appendix A – Groundwater Monitoring Field Data Sheets

Appendix B – Laboratory Analytical Report

Appendix C – GeoTracker Electronic Delivery Confirmations

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FIGURE

EXPLANATION

- MW-1 Groundwater monitoring well
- SV-1/AS-1 Remediation wells
- A-1 Groundwater monitoring well (Prentiss property)
- SB-A Soil boring location
- HF-1 Hydropunch location (Prentiss property)
- G-1/SB-1 Soil boring location (Prentiss property)
- Former USTs / dispensers
- Tank piping
- | |
|---------|
| Well ID |
| ELEV |
| TPH |
| BENZENE |
| MTBE |

 Well ID, Groundwater elevation, Concentrations in groundwater in micrograms per liter (µg/L)
- 11.50 Groundwater elevation contour line
- Groundwater flow direction and gradient (ft./ft.)
- NS Not Sampled
- * Groundwater elevation anomalous, not used for contouring

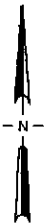
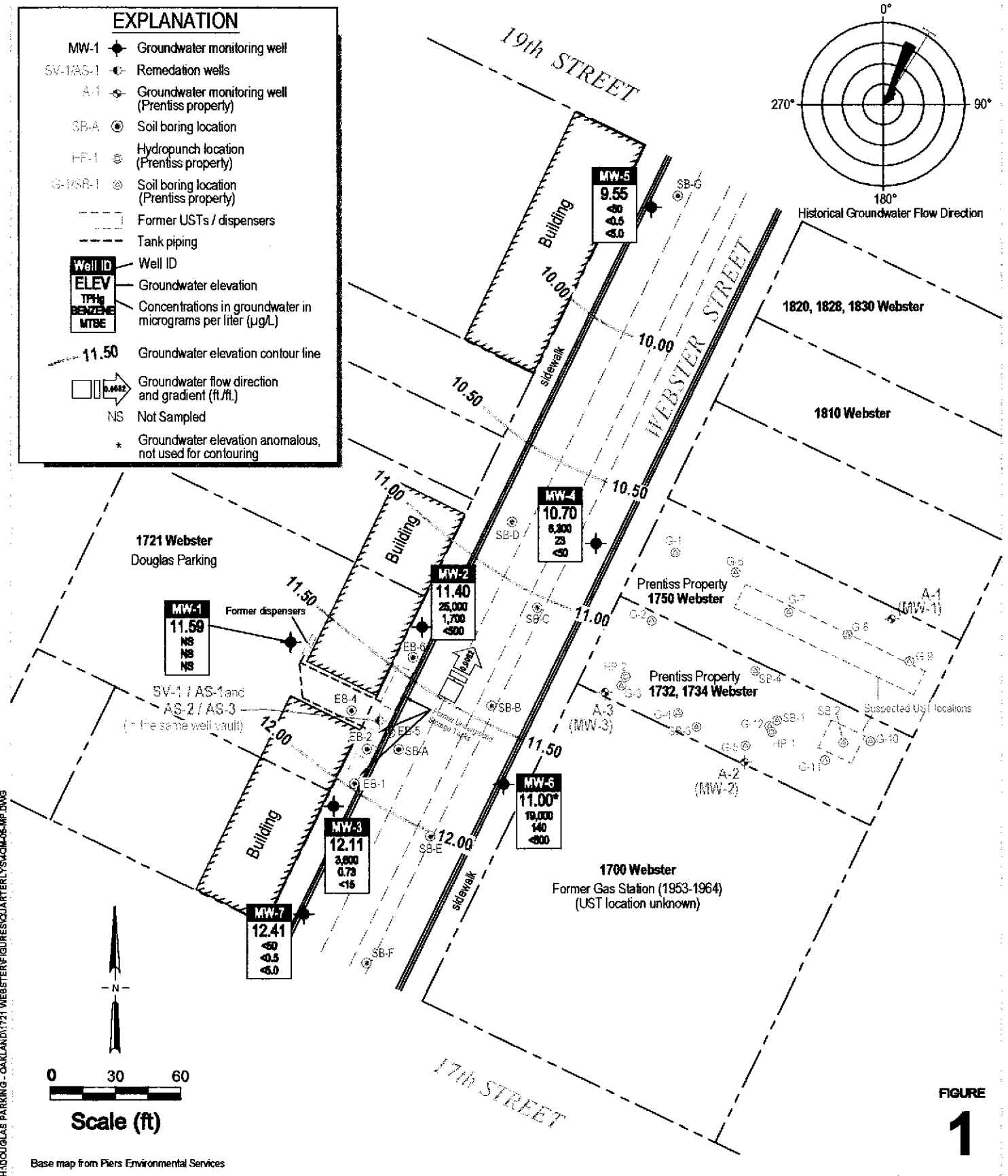
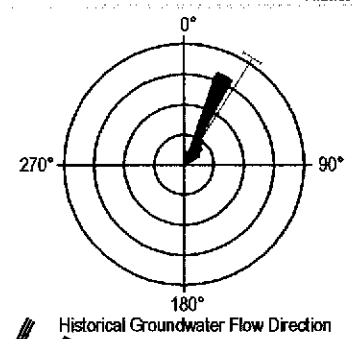


FIGURE 1

H:\DOUGLAS PARKING - OAKLAND\1721 WEBSTER\FIGURES\QUARTERLY\SYNCHRON\05.MPF.DWG

Base map from Piers Environmental Services

Douglas Parking Facility
 1721 Webster Street
 Oakland, California



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Groundwater Elevation Contours and Hydrocarbon Concentration Map
 October 10, 2005

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TABLE

CAMBRIA

Table 1 - Groundwater Elevation and Analytical Data.
Douglas Parking Company, 1721 Webster Street, Oakland, California

Boring / Well ID	Date	Depth to Sample / Water (ft)	Groundwater Elevation (ft)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)
Groundwater Monitoring Well Samples									
MW-1	12/2/1994	19.42	9.83	ND	ND	ND	ND	ND	-
29.25	3/6/1995	20.69	9.04	ND	ND	ND	ND	ND	-
29.73	7/11/1995	20.65	9.16	ND	ND	ND	ND	ND	-
29.81	5/10/1996	20.80	9.01	ND	ND	ND	ND	ND	-
	10/2/1996	21.35	8.46	-	-	-	-	-	-
	2/28/1997	20.57	9.24	-	-	-	-	-	-
	9/16/1997	21.50	8.31	-	-	-	-	-	-
	2/5/1998	20.91	8.90	-	-	-	-	-	-
	8/11/1998	20.50	9.31	-	-	-	-	-	-
	2/8/1999	21.42	8.39	-	-	-	-	-	-
	2/24/1999	22.99	6.82	-	-	-	-	-	-
	3/3/1999	20.84	8.97	-	-	-	-	-	-
	3/10/1999	20.89	8.92	-	-	-	-	-	-
	3/17/1999	20.84	8.97	-	-	-	-	-	-
	5/4/1999	20.80	9.01	-	-	-	-	-	-
	7/20/1999	21.25	8.56	-	-	-	-	-	-
	10/5/1999	21.37	8.44	-	-	-	-	-	-
	1/7/2000	21.65	8.16	-	-	-	-	-	-
	4/6/2000	21.05	8.76	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	7/31/2000	21.13	8.68	-	-	-	-	-	-
	10/3/2000	21.69	8.12	-	-	-	-	-	-
	1/12/2001	22.00	7.81	-	-	-	-	-	-
	4/11/2001	22.16	7.65	-	-	-	-	-	-
	7/6/2001	22.57	7.24	-	-	-	-	-	-
	10/25/2001	22.71	7.10	-	-	-	-	-	-
	3/4/2002	22.53	7.28	-	-	-	-	-	-
	4/18/2002	22.81	7.00	-	-	-	-	-	-
	7/9/2002	22.95	6.86	-	-	-	-	-	-
	10/4/2002	23.13	6.68	-	-	-	-	-	-
	1/12/2003	22.05	7.76	-	-	-	-	-	-
	4/21/2003	21.17	8.64	-	-	-	-	-	-
32.75	7/21/2003	21.39	11.36	-	-	-	-	-	-
	10/2/2003	21.64	11.11	-	-	-	-	-	-
	1/15/2004	21.10	11.65	-	-	-	-	-	-
	4/5/2004	21.20	11.55	-	-	-	-	-	-
	8/9/2004	22.97	9.78	-	-	-	-	-	-
	10/7/2004	23.55	9.20	-	-	-	-	-	-
	2/7/2005	20.90	11.85	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	4/5/2005	20.60	12.15	-	-	-	-	-	-
	7/6/2005	20.66	12.09	-	-	-	-	-	-
	10/10/2005	21.16	11.59	-	-	-	-	-	-
MW-2	12/2/1994	19.50	7.60	61,300	3,000	3,900	160	4,500	-
27.10	3/6/1995	18.49	8.61	98,000	8,400	16,000	2,000	2,600	-
27.40	7/11/1995	18.45	8.95	38,000	3,100	7,500	940	3,700	-
	5/10/1996	18.56	8.84	63,000	7,400	16,000	1,500	6,000	-
	10/2/1996	19.15	8.25	21,000	2,200	3,400	430	1,600	-
	2/28/1997	18.43	8.97	39,000	4,700	9,600	950	4,200	ND
	9/16/1997	19.26	8.14	29,000	3,300	5,800	690	2,900	<620
	2/5/1998	18.66	8.74	10,000	1,000	2,000	170	860	<330
	8/11/1998	18.41	8.99	12,000	1,200	2,300	260	1,400	300
	2/8/1999	19.84	7.56	5,500	740	1,200	150	780	60
	2/17/1999	18.94	8.46	-	-	-	-	-	-
	2/24/1999	20.76	6.64	-	-	-	-	-	-
	3/3/1999	18.55	8.85	-	-	-	-	-	-
	3/10/1999	20.74	6.66	-	-	-	-	-	-
	3/17/1999	18.57	8.83	-	-	-	-	-	-
	5/4/1999	18.55	8.85	90,000	9,200	21,000	1,600	10,000	560
	7/20/1999	18.98	8.42	28,000	2,100	3,700	900	4,200	<860

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Douglas Parking Company, 1721 Webster Street, Oakland, California

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MW-2	10/5/1999	19.10	8.30	11,000	870	180	30	1,400	<110
(cont'd)	1/7/2000	19.41	7.99	15,000	1,300	2,100	440	1,800	<14
	4/6/2000	18.80	8.60	17,000	1,800	3,100	500	2,200	<50
	7/31/2000	18.87	8.53	17,000	1,500	2,700	430	2,100	<200
	10/3/2000	19.45	7.95	27,000	2,500	4,000	660	2,900	<50
	1/12/2001	19.80	7.60	25,000	2,700	4,100	670	3,000	<200
	4/11/2001	20.03	7.37	97,000	9,500	21,000	2,200	7,900	<200
	7/6/2001	20.19	7.21	3,500	500	150	11	420	<5.0
	10/25/2001	20.35	7.05	3,800	620	230	70	400	<50
	3/4/2002	20.37	7.03	46,000	7,300	12,000	870	3,200	<500
	4/18/2002	20.15	7.25	68,000	5,100	8,900	1,100	4,000	<1,000
	7/9/2002	21.09	6.31	1,000	200	8.9	0.67	82	<10
	10/4/2002	21.28	6.12	270	100	3.4	0.53	10	<5.0
	1/12/2003	20.59	6.81	67,000	7,600	13,000	1,400	5,600	<500
	4/21/2003	19.98	7.42	78,000	7,700	12,000	1,900	6,900	<500
30.40	7/21/2003	20.08	10.32	1,800	360	16	<5.0	190	<50
	10/2/2003	20.41	9.99	4,000	790	110	60	350	<50
	1/15/2004	19.93	10.47	8,100	6.1	23	44	530	<50
	4/5/2004	18.99	11.41	14,000	1,600	2,100	550	2,500	<500
	8/9/2004	19.79	10.61	1,200	210	16	14	100	<20
	10/7/2004	20.26	10.14	1,100	2.3	9.8	2.9	36	<5.0
	2/7/2005	18.80	11.60	45,000	4,400	4,800	1,400	5,800	<200
	4/5/2005	18.40	12.00	34,000	3,700	3,600	1,200	5,300	<500 (<5.0)
	7/6/2005	18.48	11.92	24,000 a	1,600	1,700	570	2,800	<500
	10/10/2005	19.00	11.40	25,000 a,e	1,700	2,100	710	3,200	<500
MW-3	12/2/1994	22.15	7.35	394,000	1,200	ND	1,800	4,000	-
29.50	3/6/1995	20.09	9.16	21,000	400	150	24	62	-
29.25	7/11/1995	19.99	9.57	12,000	ND	10	16	99	-
29.56	5/10/1996	20.24	9.32	8,600	ND	7.6	16	84	-
	10/2/1996	20.90	8.66	11,000	ND	7.4	19	92	-
	2/28/1997	20.12	9.44	6,000	ND	4.4	17	88	50
	9/16/1997	20.97	8.59	6,500	<0.5	0.69	1.2	6.7	<5.0
	2/5/1998	20.39	9.17	5,400	<0.5	6.3	15	86	<63
	8/11/1998	19.95	9.61	2,700	<0.5	3.5	3.2	12	<10
	2/8/1999	20.58	8.98	6,100	<0.5	8.1	18	80	<140
	2/17/1999	20.53	9.03	-	-	-	-	-	-
	2/24/1999	22.53	7.03	-	-	-	-	-	-
	3/3/1999	20.28	9.28	-	-	-	-	-	-
	3/10/1999	22.45	7.11	-	-	-	-	-	-
	3/17/1999	20.26	9.30	-	-	-	-	-	-
	5/4/1999	20.24	9.32	11,000	<2	<2	9.8	140	<10
	7/20/1999	20.68	8.88	11,000	<0.5	3.1	13	88	<80
	10/5/1999	20.81	8.75	31,000	62	<0.5	21	170	<90
	1/7/2000	21.09	8.47	13,000	<0.5	<2	21	140	<80
	4/6/2000	20.48	9.08	5,300	1.5	1.4	9.8	60	<30
	7/31/2000	20.62	8.94	7,100	3.5	1.0	12	66	<5.0
	10/3/2000	21.13	8.43	8,000	<0.5	3.3	11	70	<40
	1/12/2001	21.45	8.11	11,000	4.3	6.7	11	73	<70
	4/11/2001	21.69	7.87	10,000	<0.5	<0.5	11	65	<10
	7/6/2001	21.60	7.96	13,000	5.3	1.6	11	58	<5.0
	10/25/2001	21.70	7.86	11,000	<0.5	3.0	15	70	<10
	3/4/2002	21.65	7.91	1,900	1.3	0.8	<0.5	15	<5.0
	4/18/2002	21.77	7.79	1,500	1.0	0.97	1.3	5.8	<5
	7/9/2002	22.03	7.53	13,000	6.8	5.7	13	59	<90
	10/4/2002	22.15	7.41	8,400	<10	<10	<10	42	<100
	1/12/2003	21.13	8.43	9,000	9.5	5.1	8.5	46	<90
	4/21/2003	20.63	8.93	10,000	<5.0	<5.0	8.5	32	<50
32.56	7/21/2003	20.68	11.88	9,600	<2.5	<2.5	7.4	39	48 (<1.0)
	10/2/2003	20.99	11.57	12,000	<5.0	<5.0	10	40	<90
	1/15/2004	20.74	11.82	13,000	37	41	78	930	<50

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Douglas Parking Company, 1721 Webster Street, Oakland, California

Boring / Well ID	Date	Depth to Sample / Water (ft)	Groundwater Elevation (ft)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)
MW-3 (cont'd)	4/5/2004	20.59	11.97	4,500	<1.7	<1.7	<1.7	12	<17
	8/9/2004	22.18	10.38	2,100	<1.0	3.7	<1.0	8.1	<10
	10/7/2004	22.79	9.77	2,400	6.5	26	7.5	89	<15
	2/7/2005	20.35	12.21	6,800	2.2	5.6	2.0	12	<30
	4/5/2005	19.95	12.61	6,100	2.3	2.6	1.3	8.3	<45 (<0.5)
	7/6/2005	19.93	12.63	4,500 a	<1.0	1.5	1.0	8.3	<10
	10/10/2005	20.45	12.11	3,800 a	0.73	<0.5	0.98	5.7	<15
MW-4 25.29	5/10/1996	16.98	8.31	14,000	ND	1,200	720	3,100	-
	10/2/1996	17.65	7.64	12,000	ND	650	580	2,200	-
	2/28/1997	16.80	8.49	13,000	ND	1,100	750	2,700	110
	9/17/1997	17.93	7.36	13,000	<2.5	820	750	2,900	<190
	2/5/1998	16.78	8.51	13,000	<1.0	690	690	2,900	<170
	8/11/1998	16.59	8.70	15,000	<5	360	520	1,900	280
	2/8/1999	17.10	8.19	9,800	<5	680	770	2,200	300
	2/24/1999	18.95	6.34	-	-	-	-	-	-
	3/3/1999	16.80	8.49	-	-	-	-	-	-
	3/10/1999	16.86	8.43	-	-	-	-	-	-
	3/17/1999	16.82	8.47	-	-	-	-	-	-
	5/4/1999	16.86	8.43	11,000	46	600	620	1,900	<100
	7/20/1999	17.30	7.99	13,000	<0.5	470	7.0	2,000	<150
	10/5/1999	17.43	7.86	18,000	4.4	720	800	2,100	<120
	1/7/2000	17.78	7.51	18,000	<2	930	990	2,700	<30
	4/6/2000	17.17	8.12	8,000	31	390	530	1,300	<10
	7/31/2000	17.21	8.08	6,200	13	170	460	850	<10
	10/3/2000	18.00	7.29	14,000	42	820	730	2,000	<50
	1/12/2001	18.20	7.09	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	4/11/2001	18.31	6.98	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	7/6/2001	18.35	6.94	470	2.3	1.6	0.81	43	<5.0
	10/25/2001	18.47	6.82	110	0.70	<0.5	<0.5	3.3	<5.0
	3/4/2002	18.43	6.86	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	4/18/2002	18.61	6.68	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	7/9/2002	19.50	5.79	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	10/4/2002	19.83	5.46	310	2.0	2.9	13	16	<0.5
	1/12/2003	19.07	6.22	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	4/21/2003	18.71	6.58	<50	<0.5	<0.5	<0.5	<0.5	<5.0
7/21/2003	18.81	9.48	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
10/2/2003	19.02	9.27	59	0.78	<0.5	1.1	0.91	<5.0	
1/15/2004	18.68	9.61	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
4/5/2004	17.41	10.88	6,200	29	250	450	730	<100	
8/9/2004	19.07	9.22	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
10/7/2004	19.65	8.64	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
2/7/2005	17.21	11.08	8,700	48	340	550	720	<100	
4/5/2005	16.78	11.51	6,900	27	290	520	660	<170 (<0.5)	
7/6/2005	16.98	11.31	5600 c,d	<5.0	130	470	480	<50	
10/10/2005	17.59	10.70	6,300 a	23	78	530	430	<50	
MW-5 21.97	5/10/1996	14.60	7.37	ND	ND	ND	ND	ND	-
	10/2/1996	15.25	6.72	ND	ND	ND	ND	ND	-
	2/28/1997	14.31	7.66	ND	ND	ND	ND	ND	ND
	9/17/1997	15.18	6.79	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0
	2/5/1998	13.64	8.33	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	8/11/1998	13.92	8.05	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	2/8/1999	14.19	7.78	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	2/24/1999	16.18	5.79	-	-	-	-	-	-
	3/3/1999	14.23	7.74	-	-	-	-	-	-
	3/10/1999	14.32	7.65	-	-	-	-	-	-
	3/17/1999	14.25	7.72	-	-	-	-	-	-
	5/4/1999	14.41	7.56	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	7/20/1999	14.44	7.53	<50	<0.5	<0.5	<0.5	<0.5	<5.0
10/5/1999	14.79	7.18	<50	<0.5	<0.5	<0.5	<0.5	<5.0	

CAMBRIA

Table 1 - Groundwater Elevation and Analytical Data.
Douglas Parking Company, 1721 Webster Street, Oakland, California

Boring / Well ID	Date	Depth to	Groundwater						
		Sample / Water (ft)	Elevation (ft)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)
MW-5	1/7/2000*	15.23	6.74	-	-	-	-	-	-
(cont'd)	4/6/2000	14.74	7.23	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	7/31/2000	14.52	7.45	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	10/3/2000	15.37	6.60	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	1/12/2001	15.70	6.27	6,400	13	290	450	1,100	<40
	4/11/2001	15.78	6.19	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	7/6/2001	15.97	6.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	10/25/2001	16.05	5.92	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	3/4/2002	16.21	5.76	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	4/18/2002	16.59	5.38	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	7/9/2002	16.94	5.03	170	1.0	0.65	2.1	4.0	<15
	10/4/2002	17.14	4.83	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	1/12/2003	16.58	5.39	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	4/21/2003	15.90	6.07	<50	<0.5	<0.5	<0.5	<0.5	<5.0
24.99	7/21/2003	16.03	8.96	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	10/2/2003	16.33	8.66	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	1/15/2004	16.21	8.78	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	4/5/2004	15.01	9.98	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	8/9/2004	16.85	8.14	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	10/7/2004	17.48	7.51	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	2/7/2005	16.52	8.47	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	4/5/2005	14.45	10.54	<50	<0.5	<0.5	<0.5	<0.5	<5.0 (<0.5)
	7/6/2005	14.85	10.14	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	10/10/2005	15.44	9.55	<50 e	<0.5	<0.5	<0.5	<0.5	<5.0
MW-6	6/30/2003	19.60	11.39	68,000	950	6,000	2,400	10,000	<1,000
30.99	7/21/2003	19.67	11.32	120,000	170	1,400	1,100	10,000	<1,000
	10/2/2003	19.97	11.02	16,000	7.6	200	38	1,800	<100
	1/15/2004	19.55	11.44	14,000	48	51	94	1,100	<50
	4/5/2004	19.17	11.82	24,000	180	900	430	1,800	<500
	8/9/2004	20.98	10.01	5,300	6.4	25	5.3	69	<17 (<0.5)
	10/7/2004	21.52	9.47	5,600	11	58	18	210	<50 (<0.5)
	2/7/2005	19.00	11.99	31,000	120	620	310	1,200	<500
	4/5/2005	18.60	12.39	21,000	170	1,100	350	1,300	<500 (<5.0)
	7/6/2005	18.56	12.43	26,000 a,b	130	920	320	1,200	<500
	10/10/2005	19.99	11.00	19,000 a,b,e	140	840	250	980	<500
MW-7	6/30/2003	21.40	11.71	170	<0.5	2.1	2.0	8.7	<5.0
33.11	7/21/2003	21.44	11.67	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	10/2/2003	21.73	11.38	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	1/15/2004	21.57	11.54	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	4/5/2004	20.84	12.27	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	8/9/2004	22.68	10.43	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	10/7/2004	23.27	9.84	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	2/7/2005	20.60	12.51	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	4/5/2005	20.22	12.89	<50	<0.5	0.75	<0.5	<0.5	<5.0 (<0.5)
	7/6/2005	20.25	12.86	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	10/10/2005	20.70	12.41	<50 e	<0.5	<0.5	<0.5	<0.5	<5.0
Trip Blank	01/12/01	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	4/11/2001	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	7/6/2001	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	3/4/2002	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0
	10/2/2003	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0

CAMBRIA

Table 1 - Groundwater Elevation and Analytical Data.
Douglas Parking Company, 1721 Webster Street, Oakland, California

Boring / Well ID	Date	Depth to Sample / Water (ft)	Groundwater Elevation (ft)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)
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Notes and Abbreviations:

TOC = Top of casing elevations in feet above mean sea level

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015C

Benzene, toluene, ethylbenzene, and xylenes by EPA Method 8021B

MTBE = Methyl tertiary butyl ether by EPA Method 8021B, and by EPA Method 8260 in parenthesis

µg/L = Micrograms per liter

<n = Not detected in sample above n µg/L

ND = Not detected

Data prior to 7/11/95 from Gen Tech and Piers Environmental Quarterly Groundwater Monitoring Reports dated December 2, 1994 and March 6, 1995, respectively.

Sampling is no longer required in well MW-1 per September 17, 1996, ACDEH letter to Douglas Parking.

On July 31, 2003, Virgil Chavez Land Surveying of Vallejo, California surveyed monitoring wells using a benchmark in the top of the curb near the SW return of the NW corner of 34th and Broadway.

See laboratory analytical report for the laboratory's TPH chromatogram description notes.

a= unmodified or weakly modified gasoline significant; b= lighter than water immiscible sheen/ product is present

c= heavier gasoline range compounds are significant (aged gasoline?); d= no recognisable pattern, e = liquid sample that contains greater than ~1 vol% sediment

C A M B R I A

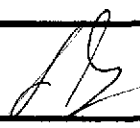


APPENDIX A

Groundwater Monitoring Field Data Sheets



WELL GAUGING SHEET

Client: Cambria Environmental Technology Inc.						
Site Address: 1721 Webster Street Oakland, Ca						
Date: 10/10/2005			Signature: 			
Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-1	7:45		21.16		26.61	
MW-2	3:45		19.00		25.94	
MW-3	3:50		20.45		26.91	
MW-4	3:35		17.59		29.49	
MW-5	3:30		15.44		24.50	
MW-6	3:55		19.99		25.87	
MW-7	3:40		20.70		28.41	



WELL SAMPLING FORM

Date:		10/10/2005				
Client:		Cambria Environmental Technology Inc.				
Site Address:		1721 Webster Street Oakland, CA				
Well ID:		MW-2				
Well Diameter:		2"				
Purging Device:		Disposable Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		25.94	Fe=	mg/L		
Depth to Water:		19.00	ORP=	mV		
Water Column Height:		6.94	DO=	mg/L		
Gallons/ft:		0.16				
1 Casing Volume (gal):		1.11	COMMENTS: turbid			
3 Casing Volumes (gal):		3.33				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (µS/cm)
6:10	1.1	20.3			7.24	635
6:13	2.2	20.1	7.18	671		
6:15	3.3	19.8	7.20	680		
Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
MW-2	10/10/2005	6:20	Voa	HCl, ICE	TPHg, BTEX, MTBE	8015, 8020
				Signature:		



WELL SAMPLING FORM

Date: 10/10/2005																															
Client: Cambria Environmental Technology Inc.																															
Site Address: 1721 Webster Street Oakland, CA																															
Well ID: MW-3																															
Well Diameter: 2"																															
Purging Device: Disposable Bailer																															
Sampling Method: Disposable Bailer																															
Total Well Depth: 26.91	Fe= mg/L																														
Depth to Water: 20.45	ORP= mV																														
Water Column Height: 6.46	DO= mg/L																														
Gallons/ft: 0.16																															
1 Casing Volume (gal): 1.03	COMMENTS: odor																														
3 Casing Volumes (gal): 3.10																															
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 10%;"></td> <td style="width: 15%; text-align: center;">CASING VOLUME (gal)</td> <td style="width: 15%; text-align: center;">TEMP (Celsius)</td> <td style="width: 15%; text-align: center;">pH</td> <td style="width: 15%; text-align: center;">COND. (µS/cm)</td> </tr> <tr> <td>TIME: 6:40</td> <td style="text-align: center;">1.0</td> <td style="text-align: center;">19.7</td> <td style="text-align: center;">7.05</td> <td style="text-align: center;">580</td> </tr> <tr> <td style="text-align: center;">6:46</td> <td style="text-align: center;">2.1</td> <td style="text-align: center;">20.2</td> <td style="text-align: center;">6.99</td> <td style="text-align: center;">568</td> </tr> <tr> <td style="text-align: center;">6:50</td> <td style="text-align: center;">3.1</td> <td style="text-align: center;">20.1</td> <td style="text-align: center;">7.00</td> <td style="text-align: center;">565</td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>			CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS/cm)	TIME: 6:40	1.0	19.7	7.05	580	6:46	2.1	20.2	6.99	568	6:50	3.1	20.1	7.00	565										
		CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS/cm)																										
TIME: 6:40	1.0	19.7	7.05	580																											
6:46	2.1	20.2	6.99	568																											
6:50	3.1	20.1	7.00	565																											
Sample ID: MW-3	Date: 10/10/2005	Time: 6:55	Container Type: Voa	Preservative: HCl, ICE	Analytes: TPHg, BTEX, MTBE	Method: 8015, 8020																									
Signature:																															



WELL SAMPLING FORM

Date:		10/10/2005				
Client:		Cambria Environmental Technology Inc.				
Site Address:		1721 Webster Street Oakland, CA				
Well ID:		MW-5				
Well Diameter:		2"				
Purging Device:		Disposable Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		24.50	Fe= mg/L			
Depth to Water:		15.44	ORP= mV			
Water Column Height:		9.06	DO= mg/L			
Gallons/ft:		0.16				
1 Casing Volume (gal):		1.45				
3 Casing Volumes (gal):		4.35				
COMMENTS: turbid						
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS/cm)		
4:20	1.4	19.5	6.95	629		
4:23	2.9	19.0	6.99	602		
4:25	4.3	19.1	6.96	593		
Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
MW-5	10/10/2005	4:30	Voa	HCl, ICE	TPHg, BTEX, MTBE	8015, 8020
Signature:						



WELL SAMPLING FORM

Date:	10/10/2005						
Client:	Cambria Environmental Technology Inc.						
Site Address:	1721 Webster Street Oakland, CA						
Well ID:	MW-7						
Well Diameter:	2"						
Purging Device:	Disposable Bailer						
Sampling Method:	Disposable Bailer						
Total Well Depth:	28.41	Fe=	mg/L				
Depth to Water:	20.70	ORP=	mV				
Water Column Height:	7.71	DO=	mg/L				
Gallons/ft:	0.16						
1 Casing Volume (gal):	1.23	COMMENTS: turbid, odor					
3 Casing Volumes (gal):	3.70						
TIME:	CASING VOLUME (gal)				TEMP (Celsius)	pH	COND. (μ S/cm)
5:28	1.2				20.3	7.07	625
5:32	2.5	19.9	7.12	632			
5:35	3.7	19.8	7.14	619			
Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method	
MW-7	10/10/2005	5:40	Voa	HCl, ICE	TPHg, BTEX, MTBE	8015, 8020	
				Signature:			

C A M B R I A



APPENDIX B

Laboratory Analytical Report



McC Campbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
Website: www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #580-0197; Douglas Parking	Date Sampled: 10/10/05
		Date Received: 10/12/05
	Client Contact: Subbarao Nagulapaty	Date Reported: 10/19/05
	Client P.O.:	Date Completed: 10/19/05

WorkOrder: 0510222

October 19, 2005

Dear Subbarao:

Enclosed are:

- 1). the results of **6** analyzed samples from your **#580-0197; Douglas Parking project**,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McC Campbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Angela Rydelius, Lab Manager



McC Campbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
 Telephone : 925-798-1620 Fax : 925-798-1622
 Website: www.mcccampbell.com E-mail: main@mcccampbell.com

Cambria Env. Technology 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #580-0197; Douglas Parking	Date Sampled: 10/10/05
	Client Contact: Subbarao Nagulapaty	Date Received: 10/12/05
	Client P.O.:	Date Extracted: 10/14/05-10/17/05
		Date Analyzed: 10/14/05-10/17/05

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B

Analytical methods: SW8021B/8015Cm

Work Order: 0510222

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW-2	W	25,000,a,i	ND<500	1700	2100	710	3200	100	97
002A	MW-3	W	3800,a	ND<15	0.73	ND	0.98	5.7	1	87
003A	MW-4	W	6300,a	ND<50	23	78	530	430	10	104
004A	MW-5	W	ND,i	ND	ND	ND	ND	ND	1	104
005A	MW-6	W	19,000,a,h,i	ND<500	140	840	250	980	100	99
006A	MW-7	W	ND,i	ND	ND	ND	ND	ND	1	100

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	5.0	0.5	0.5	0.5	0.5	1	µg/L
	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request.

Angela Rydelius
 Angela Rydelius, Lab Manager



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0510222

EPA Method: SW8021B/8015Cm		Extraction: SW5030B			BatchID: 18522			Spiked Sample ID: 0510222-004A		
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
TPH(btex) [£]	ND	60	117	108	8.01	109	112	2.90	70 - 130	70 - 130
MTBE	ND	10	97	99.4	2.47	101	99.2	1.64	70 - 130	70 - 130
Benzene	ND	10	92.5	88.4	4.52	92.6	91.6	1.13	70 - 130	70 - 130
Toluene	ND	10	93.5	90.6	3.16	94	92.1	2.12	70 - 130	70 - 130
Ethylbenzene	ND	10	96.4	92.4	4.27	94.2	94.1	0.104	70 - 130	70 - 130
Xylenes	ND	30	99	94.7	4.48	95	95	0	70 - 130	70 - 130
%SS:	104	10	97	94	3.63	99	95	3.24	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 18522 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0510222-001A	10/10/05 6:20 AM	10/15/05	10/15/05 3:09 AM	0510222-002A	10/10/05 6:55 AM	10/17/05	10/17/05 4:23 PM
0510222-003A	10/10/05 5:05 AM	10/17/05	10/17/05 5:32 PM	0510222-004A	10/10/05 4:30 AM	10/14/05	10/14/05 7:25 AM
0510222-005A	10/10/05 7:30 AM	10/14/05	10/14/05 1:16 PM	0510222-006A	10/10/05 5:40 AM	10/14/05	10/14/05 7:55 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.
 % Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).
 MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.
 £ TPH(btex) = sum of BTEX areas from the FID.
 # cluttered chromatogram; sample peak coelutes with surrogate peak.
 N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.
 NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

0510222

McCAMPBELL ANALYTICAL, INC.

110 2ND AVENUE SOUTH, RD7
PACHECO, CA 94553-8560

Website: www.mccampbell.com Email: main@mccampbell.com

Telephone: (925) 798-1620

Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME

RUSH 24 HR 48 HR 72 HR 5 DA

EDF Required? Yes No

Report To: Subhaco Nagulapati Bill To: Cambria Environmental Tech.

Company: Cambria Environmental Technology

5900 Hollis Street

Emeryville, CA 94608

E-Mail: snagulapati@cambriacw.com

Tele: 510-420-3361

Fax: 510-420-9170

Project #: 580-0197

Project Name: Douglas Parking

Project Location: 1721 Webster St. Oakland, CA

Sampler Signature: Muskan Environmental Sampling

Analysis Request

Other

Comment

MTBE / BTEX & TPH as Gas (602 / 8021 + 8015)
MTBE / BTEX ONLY (EPA 602 / 8021)
TPH as Diesel / Motor Oil (8015)
Total Petroleum Oil & Grease (1664 / 5620 E/B&F)
Total Petroleum Hydrocarbons (THC)
EPA 502.2 / 401 / 8010 / 8021 (HVOCs)
EPA 505 / 608 / 8081 (CI Pesticides)
EPA 608 / 8087 PCB's ONLY, Aroclors / Congeners
EPA 507 / 8141 (NP Pesticides)
EPA 515 / 8151 (Acidic CI Herbicides)
EPA 8242 / 624 / 8260 (VOCs)
Fuel Additives (MTBE, ETBE, TAME, DIPP, TBA,
1,2-DCA, 1,2-EDB, Ethanol) by 8260B

Filter Samples for Metals analysis: Yes / No

+1
+
+
+5
+10
+3
✓

SAMPLE ID (Field Point Name)	LOCATION	SAMPLING		# Containers	Type Containers	MATRIX					METHOD PRESERVED								
		Date	Time			Water	Soil	Air	Sludge	Other	ICE	HCL							HNO ₃
MW-2		10-10-09	6:20	3	Voa	X					X	X	X						
MW-3			6:55																
MW-4			5:05																
MW-5			4:30																
MW-6			7:30																
MW-7			5:40	X															
TR				1	X						X	X							Hold

Relinquished By: [Signature] Date: 10-10-09 Time: 8:00
 Received By: secure location
 Relinquished By: [Signature] Date: 10-20-09 Time: 2:24 pm
 Received By: Muskan

ICE?
 GOOD CONDITION APPROPRIATE CONTAINERS
 HEAD SPACE ABSENT PRESERVED IN LAB
 DECHLORINATED IN LAB
 PRESERVATION VOAS O&G METALS OTHER

McC Campbell Analytical, Inc.



110 Second Avenue South, #D7
 Pacheco, CA 94553-5560
 (925) 798-1620

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0510222

ClientID: CETE

EDF: YES

Report to:

Subbarao Nagulapaty
 Cambria Env. Technology
 5900 Hollis St, Suite A
 Emeryville, CA 94608

TEL: (510) 420-0700
 FAX: (510) 420-9170
 ProjectNo: #580-0197; Douglas Parking
 PO:

Bill to:

Accounts Payable
 Cambria Env. Technology
 5900 Hollis St, Ste. A
 Emeryville, CA 94608

Requested TAT:

5 days

Date Received: 10/12/2005

Date Printed: 10/12/2005

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests (See legend below)															
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	
0510222-001	MW-2	Water	10/10/05 6:20:00	<input type="checkbox"/>	A	A														
0510222-002	MW-3	Water	10/10/05 6:55:00	<input type="checkbox"/>	A															
0510222-003	MW-4	Water	10/10/05 5:05:00	<input type="checkbox"/>	A															
0510222-004	MW-5	Water	10/10/05 4:30:00	<input type="checkbox"/>	A															
0510222-005	MW-6	Water	10/10/05 7:30:00	<input type="checkbox"/>	A															
0510222-006	MW-7	Water	10/10/05 5:40:00	<input type="checkbox"/>	A															

Test Legend:

1	G-MBTX_W	2	PREF REPORT	3		4		5	
6		7		8		9		10	
11		12		13		14		15	

Prepared by: Rosa Venegas

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

C A M B R I A



APPENDIX C

GeoTracker Electronic Delivery Confirmations

Electronic Submittal Information

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UPLOADING A GEO_WELL FILE

**Processing is complete. No errors were found!
Your file has been successfully submitted!**

Submittal Title: 4th Qtr 2005 Groundwater Monitoring Report

Submittal Date/Time: 11/29/2005 9:52:23 AM

Confirmation Number: 9004272282

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Electronic Submittal Information

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 [Check EDD](#)

Your EDF file has been successfully uploaded!

Confirmation Number: 7054751574

Date/Time of Submittal: 11/29/2005 9:50:29 AM

Facility Global ID: T0600100140

Facility Name: DOUGLAS PARKING COMPANY

Submittal Title: 4th Qtr 2005 Groundwater Monitoring Report

Submittal Type: GW Monitoring Report

[Click here](#) to view the detections report for this upload.

DOUGLAS PARKING COMPANY
 1721 WEBSTER ST
 OAKLAND, CA 94612

Regional Board - Case #: 01-0151
 SAN FRANCISCO BAY RWQCB (REGION 2) - (BG)
Local Agency (lead agency) - Case #: 4070
 ALAMEDA COUNTY LOP - (AG)

CONF #	TITLE	QUARTER
7054751574	4th Qtr 2005 Groundwater Monitoring Report	Q4 2005
SUBMITTED BY	SUBMIT DATE	STATUS
Matt Meyers	11/29/2005	PENDING REVIEW

SAMPLE DETECTIONS REPORT

# FIELD POINTS SAMPLED	6
# FIELD POINTS WITH DETECTIONS	4
# FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL	4
SAMPLE MATRIX TYPES	WATER

METHOD QA/QC REPORT

METHODS USED	SW8015B,SW8021F
TESTED FOR REQUIRED ANALYTES?	N
MISSING PARAMETERS NOT TESTED:	
- SW8015B REQUIRES ETBE TO BE TESTED	
- SW8015B REQUIRES TAME TO BE TESTED	
- SW8015B REQUIRES DIPE TO BE TESTED	
- SW8015B REQUIRES TBA TO BE TESTED	
- SW8015B REQUIRES DCA12 TO BE TESTED	
- SW8015B REQUIRES EDB TO BE TESTED	
- SW8021F REQUIRES ETBE TO BE TESTED	
- SW8021F REQUIRES TAME TO BE TESTED	
- SW8021F REQUIRES DIPE TO BE TESTED	
- SW8021F REQUIRES TBA TO BE TESTED	
- SW8021F REQUIRES DCA12 TO BE TESTED	
- SW8021F REQUIRES EDB TO BE TESTED	
LAB NOTE DATA QUALIFIERS	N

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS	0
METHOD HOLDING TIME VIOLATIONS	0
LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT	0
LAB BLANK DETECTIONS	0
DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?	Y
- LAB METHOD BLANK	Y

- MATRIX SPIKE	N
- MATRIX SPIKE DUPLICATE	N
- BLANK SPIKE	N
- SURROGATE SPIKE - NON-STANDARD SURROGATE USED	N

WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	Y
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	n/a
SURROGATE SPIKES % RECOVERY BETWEEN 85-115%	Y
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	Y

SOIL SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	n/a
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	n/a
SURROGATE SPIKES % RECOVERY BETWEEN 70-125%	n/a
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	n/a

FIELD QC SAMPLES

<u>SAMPLE</u>	<u>COLLECTED</u>	<u>DETECTIONS > REPD</u>
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	0

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