

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



F

June 12, 2007

Mr. Pritpaul Sappal
2718 Washburn Court
Vallejo, CA 94591

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Dear Mr. Sappal

Subject: Fuel Leak Case RO0000127 & Global ID T0600101804, Alaska Gas Station, 6211 San Pablo Ave., Oakland, CA 94608

Alameda County Environmental Health staff has reviewed the May 11, 2007 Results of Quarterly Groundwater Monitoring and May 10, 2007 "Dual Phase Extraction Pilot Test" for the subject site prepared by HerSchy Environmental. The pilot test was intended to remove free and the high dissolved product from wells, which would then allow the existing soil vapor extraction system to continue the remediation. The pilot test apparently was stopped abruptly because the removed contamination caused elevated temperatures for the catalytic oxidizer to operate. It is unfortunate that the test was not able to control the amount of hydrocarbon being removed so the effectiveness of the test cannot be evaluated. Ideally, hydrocarbon removal should be controlled by varying the depth of the stinger in the well and the amount of vacuum applied. The pilot test states that HerSchy would now like to try a portable dual phase extraction unit for a three-day test. Please verify that you will be able to control contaminant removal as suggested and therefore not experience similar extreme oxidizer temperatures if this method is used. In addition, should this be the case, we request that wells MW-3 and MW-4 also be extracted during this batch extraction. We also request that additional vapor probes be installed at the site to measure the influence of the vacuum applied to the extraction wells. Your report should include an estimated radius of influence and an estimation of the mass removal. Should this method prove successful, it should be used to reduce free product and elevated dissolved petroleum until the air sparge/vapor extraction system can be used exclusively. We conditionally approve the use of the portable DPE test and request you address the following technical comments and submit the requested report.

TECHNICAL COMMENTS

1. Off-site Investigation- The May 11, 2007 report also provided the results of soil sample taken from an exposed trench within the middle of 62nd Street. Soil samples were collected at a depth of 6.5' and detected relatively low concentrations of TPHg, BTEX and MTBE. This data can only be used qualitatively since samples were collected from a construction trench and under uncontrolled conditions. No real conclusions can be made. The County agreed that collection of these samples would be "better than nothing" since off-site access has been extremely difficult, however, the previously approved off-site borings and wells should be actively pursued. Your subsequent reports should provide a current status on the success of obtaining off-site access and the schedule for this work.
2. Status of MW-1R- It was reported that the depth of this well was apparently 1 foot lower than prior, therefore, the well was not used for groundwater level readings. Please test the integrity of this well and either repair or decommission and replace this well.
3. Sampling and Observations from Wells- Wells EX-1 and MW-4 have had free product present in them for extended periods. Well EX-1 was not tested because an air sparge line was attached to the well. Please remove the air sparge line from this well and do not sparge any

wells with free product in them. In future monitoring reports, either well contaminant concentrations or thickness of free product should be reported in a cumulative analytical table.

4. **Free Product Removal-** Free product removal has and continues to be a minimum priority at this site. We anticipate that the proposed dual phase extraction will accomplish this, however, if this is not able to be done in a timely fashion, you will need to propose an alternative method.

TECHNICAL REPORT REQUEST

Please submit the following technical report as requested below.

- July 6, 2007- 2nd Quarter 2007 Monitoring Report, Status of Mobile DPE test, Off-site Access and MW1R

ELECTRONIC SUBMITTAL OF REPORTS

Effective **January 31, 2006**, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Please do not submit reports as attachments to electronic mail.

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In order to facilitate electronic correspondence, we request that you provide up to date electronic mail addresses for all responsible and interested parties. Please provide current electronic mail addresses and notify us of future changes to electronic mail addresses by sending an electronic mail message to me at barney.chan@acgov.org.

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

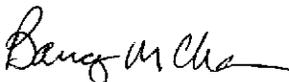
Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6765.

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

C: files, D. Drogos

Mr. Scott Jackson, HerSchy Environmental, P.O. Box 229, Bass Lake,
CA 93604-0229

Ms. A. Sandbach, Alameda County District Attorney Office, 7677 Oakport St.,
Suite 650, Oakland, CA 94621

Mr. L. Griffin, City of Oakland Fire Services Agency, 1605 M. L. King Jr. Way,
Oakland, CA 94612

Mr. Sunil Ramdass, SWRCB, 1001 I St., P.O. Box 944212, Sacramento, CA 94244
Assem & Manjit Sappal, 2 Green Place, Lafayette, CA 94549-6019

180127

Chan, Barney, Env. Health

To: Scott Jackson**Subject:** RE: Alaska Gas, 6211 San Pablo Avenue, Oakland

Dear Mr. Jackson:

Though I agree that this is an opportunity to collect soil samples which has been delayed due to City permitting issues comments which should be addressed if you pursue this sampling opportunity.

1. Soil samples should be collected at or below the capillary fringe as stated in the HerSchy Direct Push proposal.
2. As possible, we would like to determine the vertical extent of contamination, so if the initial soil sample appears impacted, we recommend taking a deeper sample.
3. The locations of the soil samples should also be consistent with the proposed locations and the anticipated groundwater gradient
4. We concur that if you collect a groundwater sample, it should be below the excavation depth using a water sampling instrument eg hydropunch et al. and not from an open borehole. Chemical analysis should be as in the 11/16/06 proposed direct push proposal. We recommend that photos be taken to document sampling locations and conditions. Please forward this e mail to Mr. Sappal.

Sincerely,

Barney M. Chan
Hazardous Materials Specialist
Alameda County Environmental Health
510-567-6765

From: Scott Jackson [mailto:scottjhersch@sti.net]
Sent: Monday, March 26, 2007 2:13 PM
To: Chan, Barney, Env. Health
Cc: Reijo Ratilainen
Subject: Alaska Gas, 6211 San Pablo Avenue, Oakland

Dear Mr. Chan:

HerSchy Environmental, Inc. requests your approval to collect groundwater and/or soil samples from currently open trenches down the middle of 62nd street (see figure) and downgradient of the Alaska Gas site. HerSchy understands that the samples would be collected under atypical and somewhat uncontrolled circumstances as the trenches are opened up by others, and the integrity of the samples cannot be completely vouched for. However, given the problems with the city insurance issues, this looks to be a great opportunity to obtain data. To mitigate any potential interference from the trenching operations, HerSchy will collect sidewall samples, or samples below the excavated trench floor. HerSchy will also attempt to collect a soil sample that is saturated, yielding information for groundwater conditions as well. It is not likely that a free groundwater sample can be collected, but if possible, a groundwater sample will also be collected.

HerSchy will collect up to two samples from 62nd street between San Pablo and Marshall, and up to two other samples on the west side of Marshall. Up to four samples will be collected based on exact locations of trenches, and at most one sample of groundwater. The trenchworkers reported that the western most trench had no odors; sampling here may define the extent in that direction. The trenches are now open, and it is not known how long they will remain so. We anticipate needing to collect the samples very soon.

3/27/2007

If you have any questions, please contact the undersigned at (559) 641-7320.

Scott Jackson
Senior Project Geologist
HerSchy Environmental, Inc.

Phone: 559 641-7320
FAX: 559 641-7340

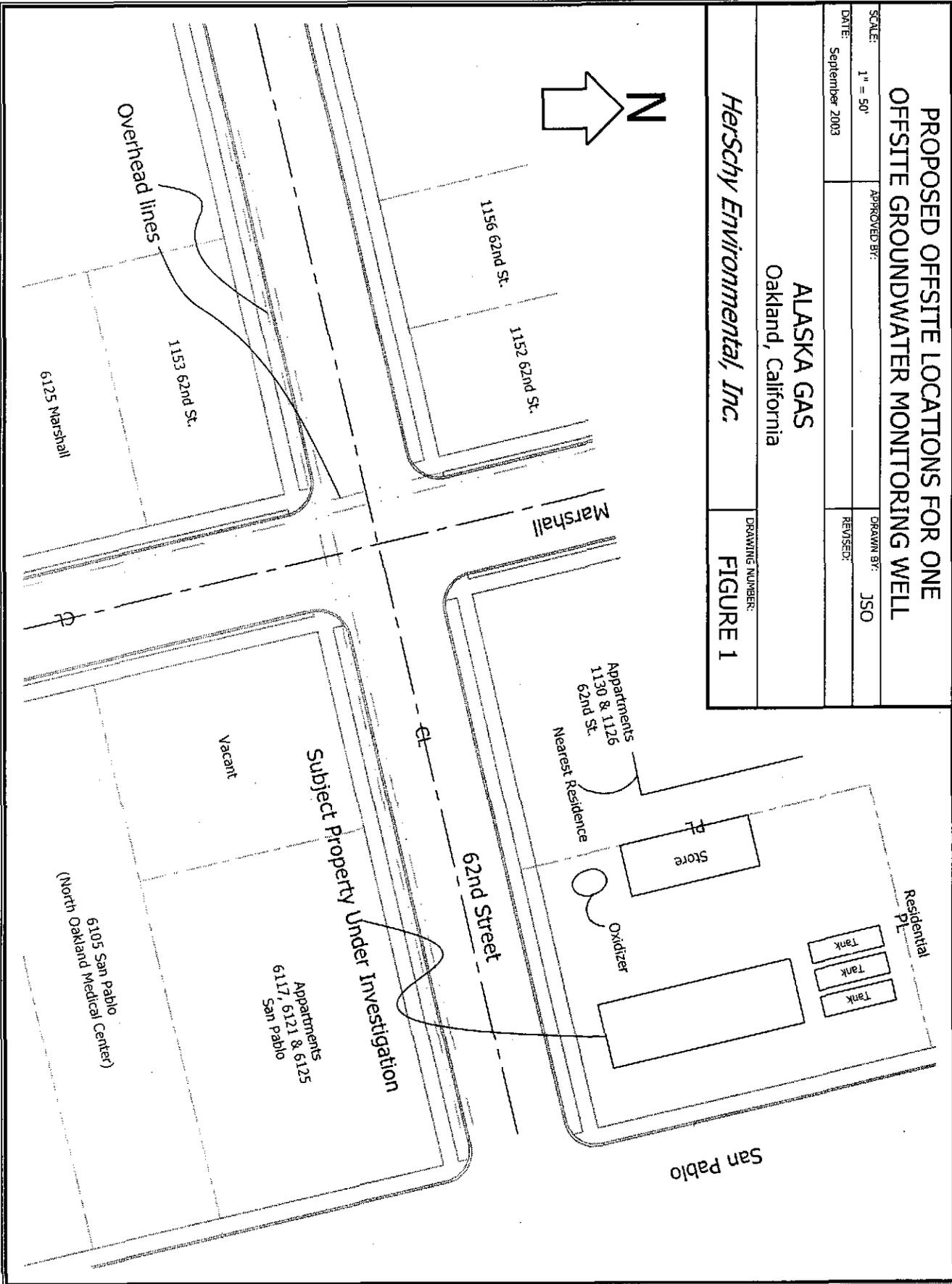
**PROPOSED OFFSITE LOCATIONS FOR ONE
OFFSITE GROUNDWATER MONITORING WELL**

SCALE: 1" = 50'	APPROVED BY:	DRAWN BY: JSO
DATE: September 2003		REVISED:

ALASKA GAS
Oakland, California

Herschy Environmental, Inc.

DRAWING NUMBER:
FIGURE 1



ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



F

March 12, 2007

Mr. Pritpaul Sappal
2718 Washburn Court
Vallejo, CA 94591

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Dear Mr. Sappal

Subject: Fuel Leak Case RO0000127, Alaska Gas Station, 6211 San Pablo Ave.,
Oakland, CA 94608

Alameda County Environmental Health staff has reviewed the January 26, 2007 Proposal for Dual Phase Extraction Test from HerSchy Environmental. This work is recommended since the existing vapor extraction system has shown reduced effectiveness due to the rise in groundwater elevation in the extraction well. A stinger is proposed to be installed in extraction well EX-1 and groundwater removed to the seasonal low depth to water. The existing equipment will be used. Influences to the nearby vapor and monitoring wells will be monitored. Since no additional equipment is required and there appears to be only a seasonal need for this extraction, no major costs are anticipated. Our office approves this test.

ELECTRONIC SUBMITTAL OF REPORTS

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In order to facilitate electronic correspondence, we request that you provide up to date electronic mail addresses for all responsible and interested parties. Please provide current electronic mail addresses and notify us of future changes to electronic mail addresses by sending an electronic mail message to me at barney.chan@acgov.org.

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following:

Mr. Pritpaul Sappal
RO127, 6211 San Pablo Ave., Oakland
Page 2 of 2

"I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6765.

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

C: files, D. Drogos

Mr. Scott Jackson, HerSchy Environmental, P.O. Box 229, Bass Lake,
CA 93604-0229

Ms. S. Torrence, Alameda County District Attorney Office, 7677 Oakport St.,
Suite 650, Oakland, CA 94621

Mr. Hernan Gomez, City of Oakland Fire Services Agency, 1605 M. L. King Jr. Way,
Oakland, CA 94612

Mr. Sunil Ramdass, SWRCB, 1001 I St., P.O. Box 944212, Sacramento, CA 94244
Assem & Manjit Sappal, 2 Green Place, Lafayette, CA 94549-6019

3_9_07 6211 San Pablo Ave

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erSchy Environmental, Inc.

2007 FEB -8 PM 1:29

Alameda County

February 5, 2007

FEB 08 2007

Mr. Pritpaul Sappal
2718 Washburn Court
Vallejo, CA 94591

Environmental Health

RE: INFORMATION FOR SURETY BOND, ALASKA GAS STATION, 6211 SAN PALBO AVENUE, OAKLAND, CALIFORNIA

Dear Mr. Sappal:

HerSchy Environmental, Inc. is pleased to inform you that the City of Oakland will now accept a surety bond in the amount of \$300,000, with no expiration date, for the two approved monitoring wells to be placed in the City of Oakland right-of-way. What is required from you at this time are the following:

- 1) Completion of the attached application (notary and signature are not required at this time);
- 2) Current business and personal financial statements;
- 3) Verification of each balance sufficient to cover the bonded exposure.

Once completed, please send to HerSchy Environmental at P.O. Box 229, Bass Lake, CA 93664. We will attach the City's surety bond request letter with it, and forward it to the insurance company.

As a quick update to remediation, the oxidizer is off right now as we notify the air district of our change from thermal mode to catalytic mode. The effectiveness will remain the same, but propane consumption will be greatly reduced. Additionally, I would like to confirm that you received the dual phase extraction test workplan. I will need your signed perjury statement to forward to the county. HerSchy believes that lowering groundwater elevation here will greatly assist in remediation.

If you have any questions, please contact the undersigned at (559) 641-7320.

With best regards,
HerSchy Environmental, Inc.

Scott Jackson
Senior Project Geologist

pc: Mr. Hernan Gomez, Oakland Fire Services Agency
Mrs. Susan M. Torrence, Deputy District Attorney
Mr. Barney Chan, Alameda County Environmental Health

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



7

November 21, 2006

Mr. Pritpaul Sappal
2718 Washburn Court
Vallejo, CA 94591

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Dear Mr. Sappal

Subject: Fuel Leak Case [REDACTED], Alaska Gas Station, 6211 San Pablo Ave.,
Oakland, CA 94608

Alameda County Environmental Health staff has reviewed the case files for the subject site including the November 16, 2006 Direct-Push Soil and Groundwater Assessment from HerSchy Environmental. This work is recommended since the previously approved off-site well installations have not been approved and are not likely to be resolved in the immediate future. The proposal for temporary borings will give quicker information and allow better decision-making in determining the location of permanent wells. Although we concur with this approach, we request you address the following technical comments when performing this investigation.

TECHNICAL COMMENTS

1. We reiterate that the approved air sparge/vapor extraction system should be in operation and that all future monitoring reports include a summary of the operation of the remediation system, minimally including, the days of operation, the wells operated, the mass removed during the past quarter and the total cumulative mass removed. For those well(s) where free product prevents operation, dual phase extraction is recommended prior to air sparge/vapor extraction.
2. We understand that you continue to be unable to satisfy the City of Oakland insurance requirements for the installation of off-site wells. Our approval of the direct push investigation does not relieve you of the need for these wells. It will provide information to best locate these wells. We continue to monitor your progress in obtaining the requirements necessary for installation of these wells whose locations should be determined after the direct push investigation.
3. Although we concur with the direct push soil and groundwater proposal, we request that you observe the following:
 - All the proposed borings should be drilled. We believe the plume cannot be defined by only three borings as inferred in the work plan.
 - Two additional borings are recommended in locations immediately down-gradient of areas impacted with free product. I have marked these locations with (x) on the attached Figure 2.
 - Soil samples are proposed for sampling from the capillary fringe and 12 inches below first encountered groundwater. Please sample at every five-foot interval and as determined by field screening results.
 - We request that you immediately pursue any off-site access agreement that you may need to complete these investigations. Please inform our office if you have difficulties and we will mail a letter to the owners of the property.

TECHNICAL REPORT REQUEST

Please submit the following technical report according to the following schedule:

- Soil and Groundwater Investigation Report- 60 days after completion of investigation

ELECTRONIC SUBMITTAL OF REPORTS

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In order to facilitate electronic correspondence, we request that you provide up to date electronic mail addresses for all responsible and interested parties. Please provide current electronic mail addresses and notify us of future changes to electronic mail addresses by sending an electronic mail message to me at barney.chan@acgov.org.

PERJURY STATEMENT

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PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

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Mr. Pritpaul Sappal
RO127, 6211 San Pablo Ave., Oakland
Page 3 of 3

professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

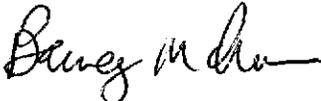
Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

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If you have any questions, please call me at (510) 567-6765.

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

Enclosure: Figure 2

C: files, D. Drogos

Mr. Scott Jackson, HerSchy Environmental, P.O. Box 229, Bass Lake,
CA 93604-0229

Ms. S. Torrence, Alameda County District Attorney Office, 7677 Oakport St.,
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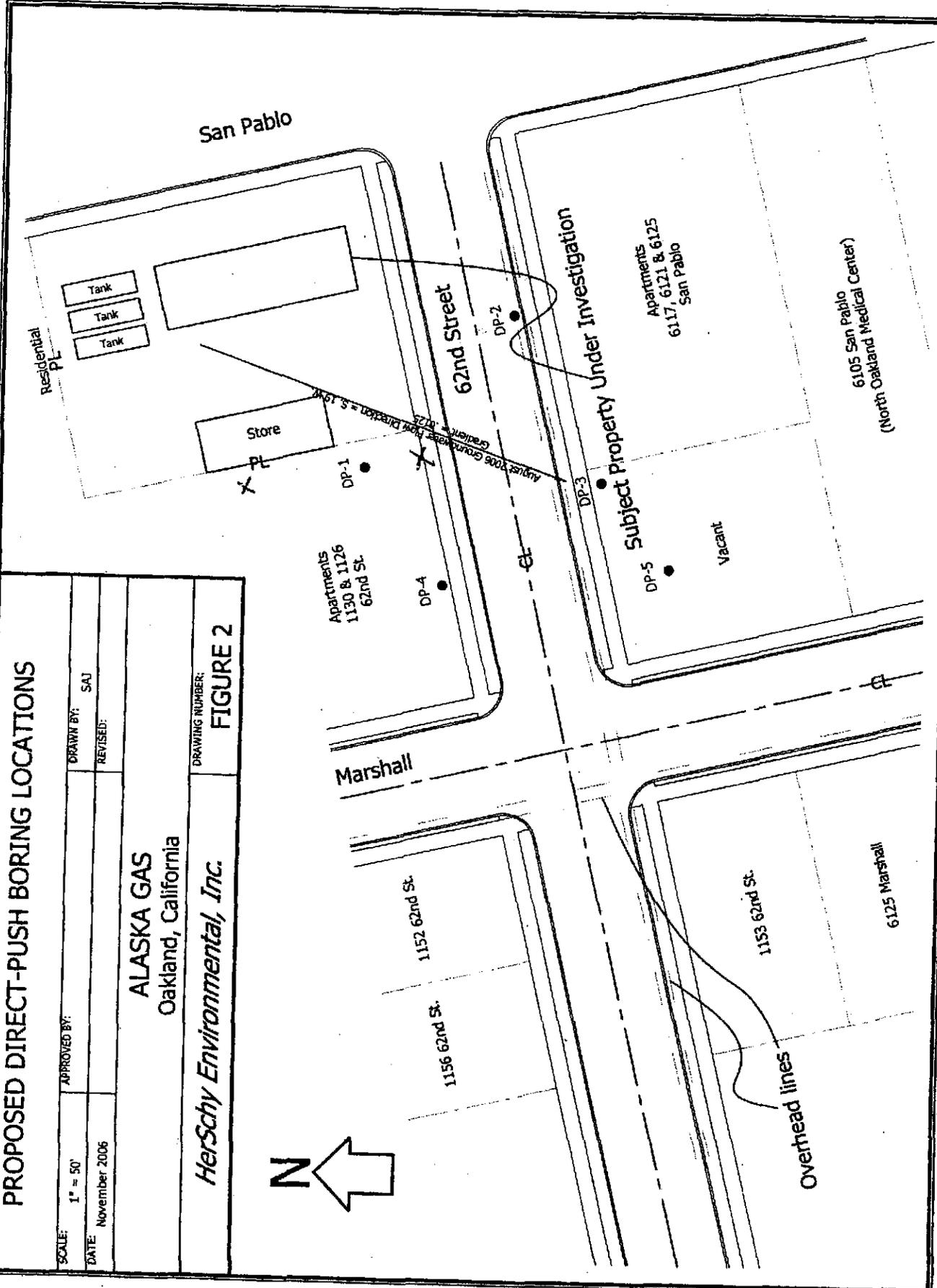
PROPOSED DIRECT-PUSH BORING LOCATIONS

SCALE: 1" = 50'	APPROVED BY:	DRAWN BY: SAJ
DATE: November 2006		REVISED:

ALASKA GAS
Oakland, California

Hersch Environmental, Inc.

DRAWING NUMBER:
FIGURE 2



ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



7

October 18, 2006

Mr. Pritpaul Sappal
2718 Washburn Court
Vallejo, CA 94591

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Dear Mr. Sappal

Subject: Fuel Leak Case # [REDACTED], Alaska Gas Station, 6211 San Pablo Ave.,
Oakland, CA 94608

Alameda County Environmental Health staff has reviewed the case files for the subject site including the October 11, 2006 Free Product Test and Microbial Study from HerSchy Environmental. We request you address the following technical comments when performing remediation at this site.

TECHNICAL COMMENTS

1. We do not concur with the proposal to install ORC socks or performing a microbial study in the wells at this site. We believe that the air sparge/vapor extraction system is appropriate to treat the high dissolved petroleum contamination at the site and that enhanced bio-remediation treatment is more appropriate for lower dissolved petroleum concentrations.
2. We appreciate your consultant's concern about the potential of "moving" free product through the air sparging particular wells, however, we believe that there is more risk in not operating all the air sparge wells in concert with the vapor extraction wells. In the event that free product returns to the previously impacted wells, you should consider temporary dual phase extraction treatments from these wells.
3. We request that all future monitoring reports also include a summary of the operation of the remediation system, minimally including, the days of operation, the wells operating, the mass removed during the past quarter and total cumulative mass removed.
4. We understand that you continue to be unable to satisfy the City of Oakland insurance requirements for the installation of off-site wells. As a result, the long-time approved off-site wells are still not in the foreseeable future. We request that you provide a specific list of your insurers difficulties with meeting the City's requirements. We will attempt to mediate this problem, as we are able. Please provide this information by November 17, 2006

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reports have been submitted to the Geotracker webs no reports have been submitted to the County ftp site. Please upload all reports since the effective date, 1/31/06, to our website immediately.

Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitor wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting).

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UNDERGROUND STORAGE TANK CLEANUP FUND

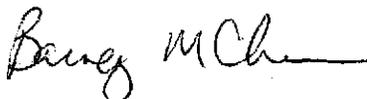
Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6765.

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

C: files, D. Drogos

Mr. Scott Jackson, HerSchy Environmental, P.O. Box 229, Bass Lake,
CA 93604-0229

Ms. S. Torrence, Alameda County District Attorney Office, 7677 Oakport St.,
Suite 650, Oakland, CA 94621

Mr. Hernan Gomez, City of Oakland Fire Services Agency, 1605 M. L. King Jr. Way,
Oakland, CA 94612

Mr. Sunil Ramdass, SWRCB, 1001 I St., P.O. Box 944212, Sacramento, CA 94244
Assem & Manjit Sappal, 2 Green Place, Lafayette, CA 94549-6019



Alameda County
District Attorney's Office
Thomas J. Orloff, District Attorney

September 5, 2006

Micheal Brown, Esq.
For Pritpaul Sappaul
1501 Pacific Marina #101
Alameda, California 94501

Alameda County
SEP 08 2006
Environmental Health

Via U.S. Mail

Dear Mr. Brown:

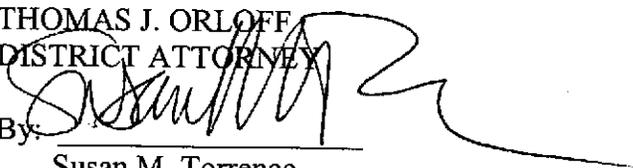
I have recently become aware that the environmental cleanup and remediation at 6211 San Pablo, Oakland is not proceeding. As you are aware, the injunction that your client entered into with this office on June 18, 2004 required said cleanup and for the site to be in compliance by December 18, 2004.

Now, over two years later, there is still FREE PRODUCT floating on the ground water at the site. I am anxious to hear if your client has any justification whatsoever for this egregious delay before this office proceeds to yet another enforcement action on this site.

I await contact from you in regards to these issues. If you are no longer representing Mr. Sappaul, or cannot contact him, please have the courtesy to inform me of same.

Sincerely yours,

THOMAS J. ORLOFF
DISTRICT ATTORNEY

By: 

Susan M. Torrence
Deputy District Attorney

cc: Barney Chan, Susan Hugo, Alameda County Environmental Health, Via QIC
Hernan Gomez, Oakland Fire Department



HerSchy Environmental, Inc.

Alameda County
AUG 2 5 2006
RECEIVED
AUG 2 5 2006
Environmental Health ENVIRONMENTAL HEALTH SERVICES

August 22, 2006

Mr. Pritpaul Sappal
2718 Washburn Court
Vallejo, CA 94591

Subject: Remediation Progress Update, Alaska Gas, Oakland, California, Case #R00000127

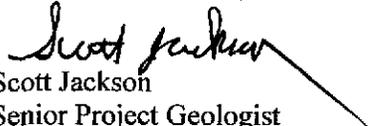
Dear Mr. Sappal:

Herschy Environmental, Inc. is pleased to present this letter updating you on recent progress in installing the remediation system. We have also recently obtained approval to conduct a second free product removal test.

PG&E continues to state that power will be installed to the panel during the week of August 28, 2006. PG&E, however, has yet to provide us with a contract for the gas line installation as they are updating their contract format. Nevertheless, HerSchy Environmental, Inc. will have two 100-gallon propane tanks placed inside of the compound to operate temporarily, as approved by Alameda County Environmental Health Services Department. Therefore, with power and propane service installed by the week of August 28, operation would commence after a start up inspection with the air district, or with their approval to operate prior to an inspection.

HerSchy Environmental, Inc. is currently working on the details of the product removal test, researching the most cost-effective options. This test should be conducted by early October, prior to the seasonal rise in groundwater.

With best regards,
HerSchy Environmental, Inc.


Scott Jackson
Senior Project Geologist

cc: Mr. Barney Chan, Alameda County Environmental Health

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director
August 4, 2006



7

Mr. Pritpaul Sappal
2718 Washburn Court
Vallejo, CA 94591

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Dear Mr. Sappal

Subject: Fuel Leak Cas [REDACTED] Alaska Gas Station, 6211 San Pablo Ave.,
Oakland, CA 94608

Alameda County Environmental Health staff has reviewed the case files for the subject site including the July 28, 2006 letter from HerSchy Environmental. The letter requests a modification of the soil vapor extraction system (SVES) and approval to perform a second free product removal test from EX-1. We understand that delays have been encountered in obtaining the permits to proceed with the approved soil vapor extraction system in addition to problems preventing encroachment permits for off-site wells. To circumvent the need for natural gas service, HerSchy proposes installation of a 500 gallon propane tank. Our office approves the modification of the SVES system and performing an additional free product removal test on EX-1. We also recommend that free product be removed from MW-4 and that interim remediation from MW-3 be performed if the SVES system encounters any further delays.

ELECTRONIC SUBMITTAL OF REPORTS

Effective **January 31, 2006**, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program ftp site are provided on the attached "Electronic Report Upload (ftp) Instructions." Please do not submit reports as attachments to electronic mail. We notice that although reports have been submitted to the Geotracker webs no reports have been submitted to the County ftp site. Please upload all reports since the effective date, 1/31/06, to our website immediately.

Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitor wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting).

In order to facilitate electronic correspondence, we request that you provide up to date electronic mail addresses for all responsible and interested parties. Please provide current electronic mail addresses and notify us of future changes to electronic mail addresses by sending an electronic mail message to me at barney.chan@acgov.org.

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

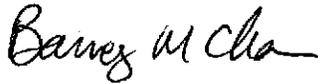
AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

Mr. Pritpaul Sappal
RO127, 6211 San Pablo Ave., Oakland
Page 3 of 3

If you have any questions, please call me at (510) 567-6765.

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

C: files, D. Drogos

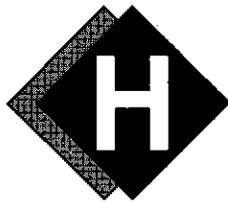
Mr. Scott Jackson, HerSchy Environmental, P.O. Box 229, Bass Lake,
CA 93604-0229

Ms. S. Torrence, Alameda County District Attorney Office, 7677 Oakport St.,
Suite 650, Oakland, CA 94621

Mr. Hernan Gomez, City of Oakland Fire Services Agency, 1605 M. L. King Jr. Way,
Oakland, CA 94612

Assem & Manjit Sappal, 2 Green Place, Lafayette, CA 94549-6019

8_4_06 6211 San Pablo Ave



erSchy Environmental, Inc.

July 28, 2006

Alameda County
AUG 03 2006
Environmental Health

Mr. Barney Chan
Alameda County
Health Care Services Agency
Environmental Health Services
1131 Harbor Bay Parkway, Ste. 250
Alameda, California 94502-6577

RE: SVES Modification and Free Product Testing Requests, Alaska Gasoline Company, Oakland, California, Case #R00000127

Dear Mr. Chan:

HerSchy Environmental, Inc. is pleased to present this letter updating you on the implementation progress of the approved soil vapor extraction system (SVES) and to request a minor modification to the SVES system and authorization to perform the second free product test at the above-referenced site. The site is located at 6211 San Pablo Avenue in Oakland, California.

As you are aware, work at this site has been delayed by the City of Oakland's requirement of certain language to be added in Mr. Sappal's general liability insurance. Every insurance company and underwriter we have contacted, including Aon Insurance and Lloyds of London, will not underwrite the necessary changes. With Aon Insurance and Lloyds of London being two of the largest world-wide insurance providers, and Lloyds of London known for insuring many items uninsurable by others, it is now apparent that the city's requirements cannot be satisfied. HerSchy believes that intervention by your office to modify the requirements to wording that would be acceptable to insurance underwriters is the next step. However, in order to begin operating the SVES, HerSchy Environmental recommends the installation of a 500-gallon propane tank to provide supplemental fuel to the oxidizer in lieu of natural gas service. If necessary, the system could operate permanently with the propane tank, assuming a permit can be obtained, to avoid the insurance and city issues in terms of the natural gas service installation. Insurance issues with the city concerning off-site monitoring wells will remain.

Groundwater elevations were reported as decreasing in the most recent groundwater monitoring report, dated June 16, 2006, with current levels likely even lower. From historical records, it appears that the screen interval of EX-1 is submerged a portion of the time between approximately November and May each year. Extraction well EX-1 was reported as having 0.81 inches of free product as of May 5, 2006. The measured thickness is significant enough for a free product removal retest. As free product is removed, the product above the screened interval, when present, should flow downward towards the screen opposite the product removal pump, facilitating recharge. Groundwater elevations are not expected to rise, and could decrease, over the next few months, further increasing the production of EX-1. Free product may rise completely above the screened interval once infiltration from the rainy season begins, making EX-1 useless as a free product extraction well. If this is the case, it may become necessary to drill an additional extraction well on site, in the vicinity of EX-1, and outside of the city right-of-

way. The additional extraction well would be positioned in a productive location, and screened higher to accommodate seasonally high water levels.

Given that the operation of a free product skimmer in EX-1 similar to the one used during the first test would require no additional significant installation labor, and its operation would clearly be beneficial, HerSchy Environmental recommends the expedited implementation of free product removal in EX-1. If, over the first few days of operation, it is found to be effective, the system would be operated continuously until site conditions, such as water level, reduces its effectiveness to a point where its operation is not warranted. At that point, HerSchy will, if appropriate, submit a proposal to install an additional well in the vicinity of EX-1 that could capture free product during periods of high water level.

If you have any questions, please feel free to call myself or Shannon Lodge at (559) 641-7320.

With best regards,
HerSchy Environmental, Inc.


Scott Jackson
Senior Project Manager



Pc: Mr. Pritpaul Sappal
Mrs. Susan M. Torrence, Deputy District Attorney
Mr. Herman Gomez, Oakland Fire Services Agency

Chan, Barney, Env. Health

From: Scott Jackson [scottjhersch@sti.net]

Sent: Friday, July 14, 2006 10:18 AM

To: Chan, Barney, Env. Health

Mr. Chan: Here is a summary of the progress of obtaining the general liability for Alaska Gas. We may have finally made progress this week, and as I am writing this e-mail.

Scott Jackson
Senior Project Geologist
HerSchy Environmental, Inc.

July 14, 2006

Mr. Barney Chan
Alameda County
Health Care Services Agency
Environmental Health Services

RE: Alaska Gas, Oakland, California

Dear Mr. Chan:

HerSchy Environmental, Inc. is pleased to present the following summary of the work performed in obtaining insurance worded as required by the City of Oakland as you requested in a telephone conversation July 14, 2006.

October 22, 2003: Procedure and Required Materials for encroachment permit were sent to Syed Nawab.

November 18, 2004: Application sent to Oakland, including drawing of wells and well covers, owner's Grant Deed, fees, and insurance wording for general liability modification.

February 14, 2005: Copy of insurance policy naming City of Oakland as additional insured sent to Jing Hwong, City of Oakland.

February 28, 2005: Conversation between City of Oakland and HerSchy Environmental resulted in the requirement of re-wording the insurance exactly as the City of Oakland wanted it. Pritpaul contacts his agent.

May-August, 2005: Work on Authority to Construct permit, and for permits from the city of Oakland for electric and gas.

August 29, 2005: ATC granted.

October 6, 2005: Application for temporary gas and electric submitted to the City.

November 29, 2005: HerSchy leaves message for Timothy Low at City of Oakland. We also send out a letter regarding Encroachment Permits #ENMI04551 and ENMI04552. This letter stated that HerSchy and Pritpaul had

7/14/2006

been working on getting the insurance issue changed as required by Oakland since February, 2005, but could not find an insurance carrier that would write the addendum. The property owner's own carrier was unfamiliar with the requirements, and therefore unable and unwilling to write the addendum. HerSchy also asked if the city still required this change given the refusal of multiple carriers, and if so, if Oakland would provide the exact wording required).

December 5, 2005: Call returned by Jing Hwong, indicating we have electrical permit, but need to get a gas permit.

July 10, 2006: HerSchy has apparently found an insurance carrier willing to write the verbage required by the City of Oakland. The forms have been sent to Mr. Sappal for authorization, and Mr. Sappal indicated on July 14th that they would be sent back to the insurance agency that day.

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



7

April 22, 2005

Mr. Pritpaul Sappal
2718 Washburn Court
Vallejo, CA 94591

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Dear Mr. Sappal

Subject: Fuel Leak Case [REDACTED] Alaska Gas Station, 6211 San Pablo Ave.,
Oakland, CA 94612

Alameda County Environmental Health staff has received and reviewed the March 7, 2005 *Quarterly Groundwater Monitoring and Work Plan for Interim Remedial Action* from HerSchy Environmental for the referenced site. We understand that delays have been encountered in obtaining the permits to proceed with the approved soil vapor extraction system. In the interim, your consultant proposes to implement interim remedial action by installing a submersible pump in extraction well EX-1. A pump test will be performed to optimize the removal of free and dissolved product. Our office approves this interim work plan and recommends monitoring the effects of this remediation on MW-4, the other nearby well containing free product. Please report your results of your IRAP in all subsequent quarterly monitoring reports.

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

If you have any questions, please contact me at (510) 567-6765.

Sincerely,

Barney M. Chan
Hazardous Materials Specialist

C: files, D. Drogos

Mr. H. Schymiczek, HerSchy Environmental, P.O. Box 229, Bass Lake, CA 93604-0229

Ms. S. Torrence, Alameda County District Attorney Office, 7677 Oakport St., Suite 650,
Oakland, CA 94621

Mr. H. Gomez, City of Oakland Fire Services Agency, 1605 M. L. King Jr. Way, Oakland,
CA 94612

Mr. Syed Nawab, 344 N. Delaware St., No. 3, San Mateo, CA 94401

4_22_05 6211SanPablo



erSchy Environmental, Inc.

January 25, 2004 ⁵
Project A51-01

Mr. Barney Chan
Alameda County
Health Care Services Agency
Environmental Health Services
1131 Harbor Bay Parkway, Ste. 250
Alameda, CA 94502-6577

Re: Corrective Action Status Summary, Alaska Gasoline Company, Oakland, California, Case #RO0000127

Dear Mr. Chan:

HerSchy Environmental is pleased to present this summary regarding the status of corrective action for the above-referenced site. The site is located at 6211 San Pablo Avenue, which is on the northwest corner of San Pablo Avenue and 62nd Street in Oakland, Alameda County, California (Figure 1).

Remedial Action

Subsequent to an extended vapor extraction test (VET) performed by HerSchy Environmental, Inc. (HerSchy) in late August—early September, 2004, a remedial action plan (RAP) was prepared and submitted to Alameda County Environmental Health Services (ACEHS) on September 17, 2004. Included in the RAP was the recommendation to install a 250 cubic feet per meter (cfm) thermal oxidizer at the site in order to remediate impacted groundwater and soil. Approval of the RAP was granted in correspondence from ACEHS dated December 8, 2004. This approval letter from ACEHS was a necessary prerequisite for the installation of the remediation unit and attainment of associated permits and utilities. Without the approval letter, our client would not be able to be reimbursed by the State Cleanup Fund.

After approval of the RAP was issued, efforts began to attain the appropriate permits, gas and electrical supply, and thermal oxidizer. An appropriate thermal oxidizer has been located and will be delivered to the site when power is available. A fenced enclosure was installed in the intended location of the thermal oxidizer in late December, 2004. An electrical contractor was hired in mid December, 2004 to construct and install an electric panel for the thermal oxidizer.

It is anticipated that the most significant delay factor in the initiation of remedial action at the site will be attaining a permit to operate (PTO) from the Bay Area Air Quality Management District (BAAQMD). To date, all appropriate forms have been submitted and associated fees have been paid. These forms and fees were submitted in early to mid January, 2005.

There are three schools within a quarter-mile radius of the site. California state law requires that all residents within a quarter-mile radius of the site, along with all students attending the schools within this vicinity, be notified of the intended operation of the remediation unit. According to the BAAQMD, the public notice must be performed by their office, for which they will bill HerSchy at a later time. After all notices are sent to the residents and students, followed

by a 30 day public comment, the permit is issued. According to our last conversation with the BAAQMD (January 25, 2005), the public notice process has not begun. Apparently, the risk screening analysis form is still being evaluated and public notice will not occur until evaluation is complete. Therefore, it is reasonable to assume that we are at least 45 days away from acquiring a permit to operate.

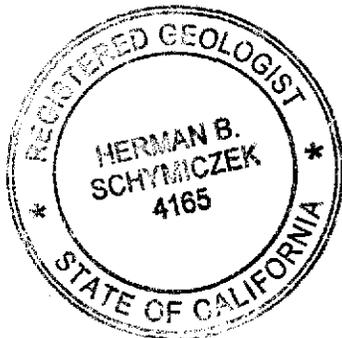
Off-site Investigation

Efforts have been made to attain the encroachment permits necessary to install groundwater monitoring wells off-site. The appropriate maps, plans, and fees were submitted to the City of Oakland in mid-December, 2004. According to conversations with City of Oakland personnel, a notarized signature from the property owner must be on file prior to issuing the permit. City of Oakland personnel claimed to have notified the owner of this requirement, and we will reiterate the necessity of this process to the owner as soon as possible. The property owner must also submit proof of insurance, naming the City of Oakland as additional insured, prior to issuing the encroachment permit. In anticipation of acquiring permits, we have scheduled a drill rig for February 18, 2005 to perform the well installation.

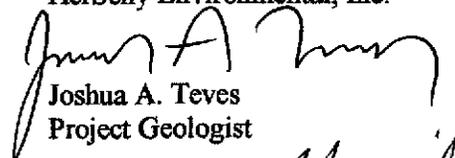
Conclusions

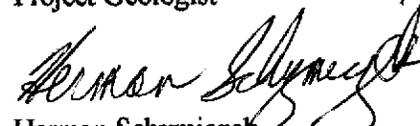
The remediation of site contamination will begin when all necessary permits are attained. The permit to operate, issued by the BAAQMD, will take the longest amount of time to acquire. However, HerSchy Environmental will ensure that all necessary preparations will be made so that once the PTO is issued, initiation of site remediation will occur quickly. The additional requirements set forth by the City of Oakland prior to issuing an encroachment permit will be taken care of prior to the installation of the off-site wells.

As previously stated in the approved RAP dated September 17, 2004, it is anticipated that the SVES will be installed operational during the second quarter of 2005. If you have any questions or need additional information, please contact me at the letterhead address or at (559) 641-7320.



With best regards,
HerSchy Environmental, Inc.


Joshua A. Teves
Project Geologist


Herman Schymiczek
Registered Geologist #4165

pc: Mr. Pritpaul Sappal
Mr. Hernan Gomez, Oakland Fire Services Agency
Mrs. Susan M. Torrence, Deputy District Attorney

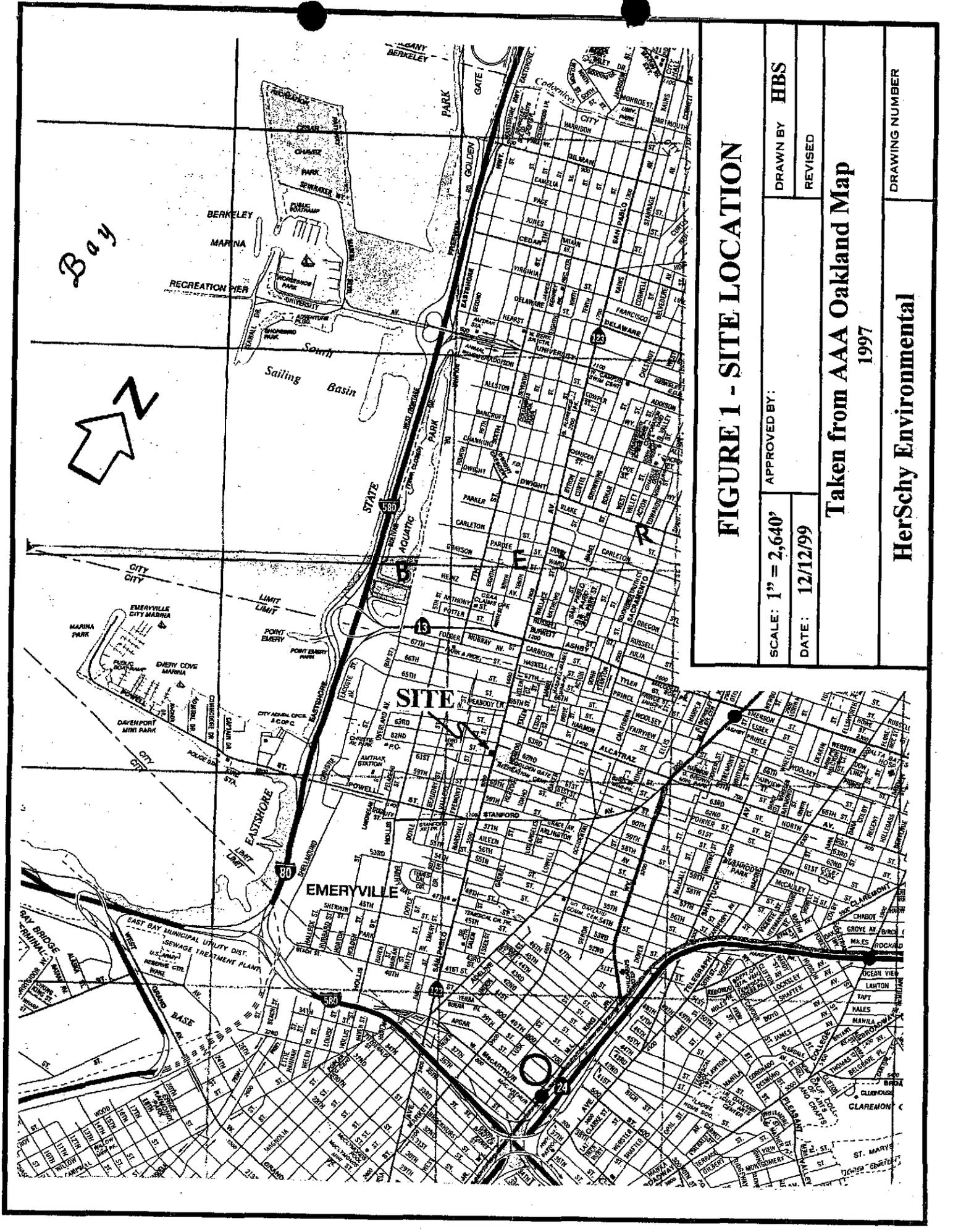


FIGURE 1 - SITE LOCATION

APPROVED BY:	DRAWN BY HBS
SCALE: 1" = 2,640'	REVISED
DATE: 12/12/99	
<p>Taken from AAA Oakland Map 1997</p>	
<p>HerSchy Environmental</p>	
DRAWING NUMBER	

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



December 8, 2004

Mr. Pritpaul Sappal
2718 Washburn Court
Vallejo, CA 94591

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Dear Mr. Sappal

Subject: Fuel Leak Case RO0000127, Alaska Gas Station, 6211 San Pablo Ave.,
Oakland, CA 94608

Alameda County Environmental Health staff has reviewed the case file for the subject site including the September 17, 2004 HerSchy Environmental, *Results of Extended Vapor Extraction Test and Remedial Action Plan* report. As you are aware, the initial results of the two-hour vapor extraction test were negative, however it was anticipated that an extended vapor extraction test might be more representative of actual remediation conditions. In addition, other test conditions were varied in an attempt to optimize performance. Slightly better performance was observed in the extended test, though the remediation is still less than optimal. However, elevated gasoline, BTEX and MTBE vapors were removed from the wells throughout the extended test. Your consultant states that free product can be removed using this technique. Dissolved product can then be removed using both vapor extraction and air sparging. Our office approves the remedial action plan subject to the following technical comments.

TECHNICAL COMMENTS

1. In the event that free product is not removed or reduced after the initial vapor extraction, we request that you consider using a temporary dual phase extraction unit in those affected wells as interim remediation.
2. We request that you continue to proceed with the installation of off site wells to delineate the dissolved product plumes.
3. We require delineation of the free product plume and recommend a transect of borings down-gradient of the site. Please address this in your first report after initiation your SVE remediation.

LANDOWNER NOTIFICATION REQUIREMENTS

Pursuant to California Health & Safety Code Section 25297.15, the active or primary responsible party for a fuel leak case must inform all current property owners of the site of cleanup actions or requests for closure. Furthermore, ACEH may not consider any cleanup proposals or requests for case closure without assurance that this notification requirement has been met. Additionally, the active or primary responsible party is required to forward to ACEH a complete mailing list of all record fee title holders to the site.

At this time we require that you submit a complete mailing list of all record fee title owners of the site by January 10, 2005, which states, at a minimum, the following:

In the future, for you to meet these requirements when submitting cleanup proposals or requests for case closure, ACEH requires that you:

1. Notify all current record owners of fee title to the site of any cleanup proposals or requests for case closure;
2. Submit a letter to ACEH which certifies that the notification requirement in 25297.15(a) of the Health and Safety Code has been met;
3. Forward to ACEH a copy of your complete mailing list of all record fee title holders to the site; and
4. Update your mailing list of all record fee title holders, and repeat the process outlined above prior to submittal of any additional *Corrective Action Plan* or your *Request for Case Closure*.

Your written certification to ACEH (Item 2 above) must state, at a minimum, the following:

A. *In accordance with Section 25297.15(a) of the Health & Safety Code, I, (name of primary responsible party), certify that I have notified all responsible landowners of the enclosed proposed action. (Check space for applicable proposed action(s)):*

cleanup proposal (Corrective Action Plan)

request for case closure

local agency intention to make a determination that no further action is required

local agency intention to issue a closure letter

- OR -

B. *In accordance with section 25297.15(a) of Chapter 6.7 of the Health & Safety Code, I, (name of primary responsible party), certify that I am the sole landowner for the above site.*

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

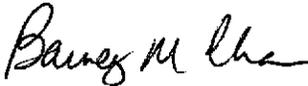
UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

December 8, 2004
RO0000127
Mr. Pritpaul Sappal
Page 3

If you have any questions, please contact me at (510) 567-6765.

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

C: B. Chan, D. Drogos

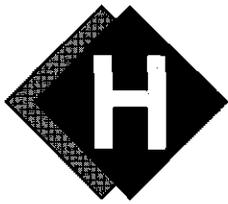
Mr. H. Schymiczek, HerSchy Environmental, P.O. Box 229, Bass Lake, CA 93604-0229

Ms. S. Torrence, Alameda County District Attorney Office, 7677 Oakport St., Suite 650,
Oakland, CA 94621

Mr. H. Gomez, City of Oakland Fire Services Agency, 1605 M. L. King Jr. Way, Oakland,
CA 94612

Mr. Syed Nawab, 344 N. Delaware St., No. 3, San Mateo, CA 94401

12_8_04 6211SanPablo



HerSchy Environmental, Inc.

10127 ✓
Alameda County
DEC X 0 2004
Environmental Health

December 6, 2004
Project A51-01

Irma C. Salinas
Bay Area Air Quality Management District
939 Ellis Street
San Francisco, CA 94109-7799

Re: Air Permit Application 10975, 6211 San Pablo Avenue, Oakland, California

Dear Ms. Salinas:

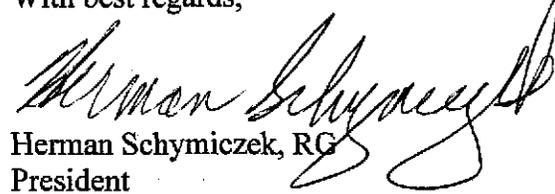
HerSchy Environmental is pleased to present this response to your December 6, 2004 correspondence regarding the above-referenced permit application. Based on a cursory review of data from our vapor extraction test (VET), it appears best that we complete the risk screen analysis (RSA) form to be submitted with the additional fees of \$1,141.00. Additionally, we recognize that there is a school (Golden Gate Junior High School) across the street from the site, well within 0.25 miles of the site. It also appears that Hawley School and Saint Columbia School may be within this radius. We will be making a site reconnaissance on Monday, December 13, 2004 to verify distances to nearby schools. Once this is accomplished, we will send a completed RSA, school notice map indicating the precise location of schools, and the additional fee for the RSA and \$2,000.00 for the public notice requirements. Be advised that we have recently mailed the initial application fee of \$1,889.00 to your office.

We recognize the State requirements for public notification for new emission sources within 0.25 miles of public or private schools. In other air districts, we have been given the option of obtaining the required addresses, and providing the air district with addressed envelopes including the return address of the air district. The air district then uses these envelopes for mailing the public notification letters. Please advise us as to whether this is an option at the BAAQMD.

Finally, please be advised that Mr. Frank DeMaris is no longer with our company. The contact for this project is now Mr. Joseph Nelson. Because of the change in personnel, this project has been delayed. Therefore, we hereby request a 60 day extension for completion of our application.

If you have any questions or need additional information, please contact either Joe Nelson or myself at the letterhead address or at (559) 641-7320.

With best regards,

A handwritten signature in black ink, appearing to read "Herman Schymiczek". The signature is fluid and cursive, with a large, stylized initial "H".

Herman Schymiczek, RG
President

pc: Mr. Barney Chan, Alameda County Department of Environmental Health
Mr. Pritpaul Sappal, Alaska Gasoline

Chan, Barney, Env. Health

To: Torrence, Susan, DA
Subject: RE: Alaska Gas: 6211 San Pablo, Oakland

Susan:

The latest info on this site is, HerSchy Env. performed a short term vapor extraction test which indicated potential success for this type of remediation. They then performed an extended (24hours) test to get a more representative evaluation of this remediation. Again, there is evidence that this method would be successful, however, it might not be the cure all for the site. I need to approve this remediation and the build out for the full remediation system (including thermal oxidizer, air and sanitary sewer permits, piping and electrical and cleanup fund concurrence). In regards to the free product in two of the wells, I'm suggesting that they do some interim remediation, perhaps dual phase extraction from these wells to reduce the presence of free product. I will be writing a letter and will cc you shortly.

Regards.

Barney

-----Original Message-----

From: Torrence, Susan, DA
Sent: Tuesday, November 30, 2004 3:48 PM
To: Chan, Barney, Env. Health
Cc: Drogos, Donna, Env. Health
Subject: RE: Alaska Gas: 6211 San Pablo, Oakland

Hello Barney--

I don't think I have gotten a response from you on this, please correct me if I am wrong. His "in compliance" deadline is 12/18/04. I am wondering if you can give me a status report on what you know to be happening, if anything on this site.

Thanks,

Susan Torrence
Alameda County District Attorney's Office
Email: susan.torrence@acgov.org
Phone: (510) 569-6581

-----Original Message-----

From: Torrence, Susan, DA
Sent: Thursday, September 23, 2004 11:12 AM
To: Chan, Barney, Env. Health
Cc: Drogos, Donna, Env. Health
Subject: Alaska Gas: 6211 San Pablo, Oakland

Hello Barney!

Hope all is well with you, haven't spoken to you in awhile.

I just received a cc'd report dated 9/17/04 from HerSchy Environmental. Looking at the report, there seems to be 14 inches of free product floating on the water table. Even I think that is really, really bad. Can you do me a favor and give me an email re the technical status of this site??

If you remember, on June 18, 2004 I settled this case (I believe I sent you a copy of the Stipulated Final Judgment, if not tell me and I will forward same to you). In that Injunction, Mr. Pritpaul Sappaul is to have that site "in compliance" by 6 months, i.e. 12/18/04. I want to just follow the progress and make sure that we demand all we can in this window, and that if he does not comply by putting out great effort at cleanup, that I know about it.

As always, thanks for your able and very responsive assistance,

Susan

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

August 25, 2004

Mr. Pritpaul Sappal
2718 Washburn Court
Vallejo, CA 94591

Dear Mr. Sappal

Subject: Fuel Leak Case RO0000127, Alaska Gas Station, 6211 San Pablo Ave.,
Oakland, CA 94608

Alameda County Environmental Health staff has received and reviewed the July 21, 2004 HerSchy Environmental, *Results of Vapor Extraction Test and Work Plan for Additional Investigation* report for the referenced site. As you may be aware, the results of the two-hour vapor extraction test were negative. Very little influence was observed in the observation vapor extraction well, regardless of what well was being extracted. In addition, only two of the vapor extraction wells detected elevated gasoline concentrations in the analyzed vapor samples. It appears that several site characteristics may have influenced these VET results, including the relative shallow depth of groundwater, soil type in the vadose zone, the presence of the un-surfaced tank excavation pit, the well head vacuum pressure, the vapor extraction flow rate and the length of the test. However, the estimated gasoline removal from VE-5, if sustainable, is 113 pounds of petroleum per day.

Because it is believed that the VET system may be a viable remediation method, if conditions are optimized, our office approves the proposed extended VET. When possible, the potential interferences will be avoided or corrected. The un-surfaced tank pit area will be avoided by focusing the test on four wells distant from this area, but in a highly impacted area. The well-head vacuum pressure will be lowered to optimize vapor extraction from the exposed well screen, the test will be extended to four days and the air sparge wells will be used to enhance vapor removal.

If you have any questions, please contact me at (510) 567-6765.

Sincerely,

Barney M. Chan
Hazardous Materials Specialist

C: B. Chan, D. Drogos

Mr. H. Schymiczek, HerSchy Environmental, P.O. Box 229, Bass Lake, CA 93604-0229
Ms. S. Torrence, Alameda County District Attorney Office, 7677 Oakport St., Suite 650,
Oakland, CA 94621

Mr. H. Gomez, City of Oakland Fire Services Agency, 1605 M. L. King Jr. Way, Oakland,
CA 94612

Mr. Syed Nawab, 344 N. Delaware St., No. 3, San Mateo, CA 94401

8_24_04 6211SanPablo



erSchy Environmental, Inc.

Alameda County
June 22, 2004
Environmental Health

June 22, 2004
Project A51-01

Alameda County
JUN 29 2004
Environmental Health

Mr. Barney Chan
Alameda County
Health Care Services Agency
Environmental Health Services
1131 Harbor Bay Parkway, Ste. 250
Alameda, CA 94502-6577

Dear Mr. Chan,

In order to receive the well completion reports necessary to perform the well survey you requested, I need you to fill out your portion of this form and send it to the DWR office (Sacramento office would probably be most appropriate). Or, if you wish, send it back to us and we will take care of it. The sooner we receive the reports, the sooner the survey will be performed, so your prompt reply will be appreciated. If you have any questions please contact me at the letterhead address or at (559) 641-7320.

With best regards,
HerSchy Environmental, Inc.

Joshua A. Teves
Geologist



erSchy Environmental, Inc.

Ro 127

June 15, 2004
Project A51-01

Alameda County
JUN 21 2004
Environmental Health

Mr. Barney Chan
Alameda County
Health Care Services Agency
Environmental Health Services
1131 Harbor Bay Parkway, Ste. 250
Alameda, CA 94502-6577

**Re: Installation of Soil Vapor Extraction System, Alaska Gasoline Company,
Oakland, California, Case #RO0000127**

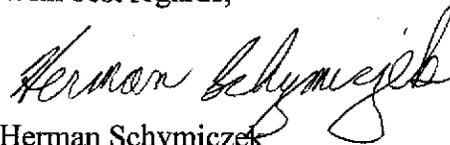
Dear Mr. Chan:

HerSchy Environmental, Inc. is pleased to provide this update on remedial progress at the above-referenced site. The site is located at 6211 San Pablo Avenue, which is on the northwest corner of San Pablo Avenue and 62nd Street in Oakland, Alameda County, California. Soil vapor extraction and air sparging piping and was installed last week between June 7 and June 11, 2004. A total of 13 vapor extraction wells and 5 air sparging wells have been piped into a header system that has been constructed at the southwest corner of the property.

A vapor extraction test (VET) and air sparging test is scheduled for June 28 and 29, 2004. The vapor extraction test will consist of testing each of the vapor extraction wells for a minimum two hour period using a variable speed vacuum pump and a trailer mounted thermal oxidizer for air abatement. This work will be performed in accordance with the March 18, 2004 "Work Plan for Vapor Extraction Test, Alaska Gasoline Company", prepared by HerSchy Environmental. The purpose of the VET is to document the minimum radius of influence obtained from each of the extraction wells, and to properly design the vapor extraction and air abatement equipment for the site. Likewise, the air sparging test will provide the necessary equipment for installation of the appropriate compressor for air injection. Recognizing that there will be some interference due to the open tank pit and unpaved trenches, the information obtained will be viewed as a minimum potential performance of the system. The results of this work will be summarized in a VET report for the site.

If you have any questions or need additional information, please contact me at the letterhead address or at (559) 641-7320.

With best regards,

A handwritten signature in cursive script that reads "Herman Schymiczek". The signature is written in black ink and is positioned above the printed name.

Herman Schymiczek
Registered Geologist

pc: Mr. Pritpaul Sappal
Mr. Syed Nawab, Alaska Gasoline Company
Mr. Hernan Gomez, Oakland Fire Services Agency
Mrs. Susan M. Torrance, Deputy District Attorney, Alameda County
Mr. David Reinsma, RRM, Inc.

ALAMEDA COUNTY
HEALTH CARE SERVICES



AGENCY

DAVID J. KEARS, Agency Director

May 25, 2004

Mr. Pritpaul Sappal
2718 Washburn Court
Vallejo, CA 94591

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Dear Mr. Sappal

Subject: Fuel Leak Case RO0000127, Alaska Gas Station, 6211 San Pablo Ave.,
Oakland, CA 94608

Alameda County Environmental Health staff has received and reviewed the May 17, 2004 Request for Extension letter prepared by HerSchy Environmental, Inc. Our office has spoke with Mr. Herman Schymiczek of HerSchy Environmental. We do not concur with the requested six month extension for the installation and performance of the approved vapor extraction test. It appears that although it would be best to do this work after the completion of the installation of the UST system, these two jobs can be done independently of each other. I understand that you are currently interviewing a possible replacement contractor to complete the tank installation, which would eliminate the need for an extension. Therefore, our office requests that you continue with the installation of the vapor extraction system and perform the VET as soon as possible. We would request that this work be completed by no later than August 25 2004.

In addition, we request you perform a preferential pathway/sensitive receptor survey. The survey should include a utility survey and a ¼ mile well survey. The pathway study should detail potential migration pathways and potential conduits for horizontal and vertical migration in the vicinity of your site. The utility survey should include map(s) and cross-sections showing the location and depth of all utility lines and trenches. A survey of nearby residences should be done to identify homes with basements and domestic wells. The well survey should locate all type wells within a ¼ mile radius of the site and show the locations of the wells and the site on a map. List well construction details for each well. Please submit this survey along with your 3rd quarter 2004 monitoring report by no later than September 25, 2004.

If you have any questions, please contact me at (510) 567-6765.

Sincerely,

A handwritten signature in cursive script that reads "Barney M. Chan".

Barney M. Chan
Hazardous Materials Specialist

C: B. Chan, D. Drogos

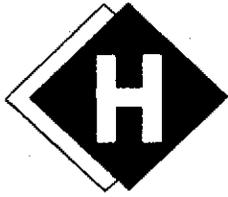
Mr. H. Schymiczek, HerSchy Environmental, P.O. Box 229, Bass Lake, CA 93604-0229

Ms. S. Torrence, Alameda County District Attorney Office, 7677 Oakport St., Suite 650,
Oakland, CA 94621

Mr. H. Gomez, City of Oakland Fire Services Agency, 1605 M. L. King Jr. Way, Oakland,
CA 94612

Mr. Syed Nawab, 344 N. Delaware St., No. 3, San Mateo, CA 94401

6211SanPablo5_25_04



erSchy Environmental, Inc.

Alameda County

MAY 21 2004

Environmental Health

May 17, 2004
Project A51-01.04

Mr. Barney Chan
Alameda County
Health Care Services Agency
Environmental Health Services
1131 Harbor Bay Parkway, Ste. 250
Alameda, CA 94502-6577

**Re: Request for Extension, Alaska Gasoline Company, Oakland, California,
Case #RO0000127**

Dear Mr. Chan:

Due to delays in tank removal activities and site construction, we hereby request an extension for installation of the approved soil vapor extraction system (SVES) and implementation of the approved vapor extraction test (VET) at the Alaska Gasoline Service Station site. The site is located at 6211 San Pablo Avenue, which is on the northwest corner of San Pablo Avenue and 62nd Street in Oakland, Alameda County, California. The vapor extraction and air sparge wells have already been installed at the site, however, no horizontal piping has been installed.

Originally, the work plan was to install horizontal piping in conjunction with tank removal and site construction activities to save time and minimize costs, while avoiding damage to the SVES. Unfortunately, due to unforeseeable circumstances that primarily have to do with contractual disagreements between other entities, construction activities at the site have currently come to a halt. In anticipation of your approval of a needed time extension, HerSchy Environmental, Inc. intends to install the SVES and perform the VET within a maximum of six months, regardless of construction progress.

If you have any questions or need additional information, please contact me at the letterhead address or at (559) 641-7320.

With best regards,
HerSchy Environmental, Inc.

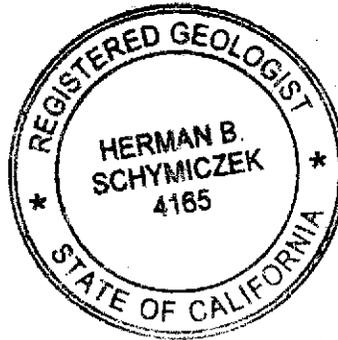
Joshua A. Teves

Joshua A. Teves
Geologist

Herman Schymiczek

Herman Schymiczek
Registered Geologist #4165

pc: Mr. Pritpaul Sappal
Mr. Syed Nawab, Alaska Gasoline Company
Mr. Hernan Gomez, Oakland Fire Services Agency
Mrs. Susan M. Torrence, Deputy District Attorney



ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



March 25, 2004

Mr. Pritpaul Sappal
2718 Washburn Court
Vallejo, CA 94591

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Subject: Fuel Leak Case RO0000127, Alaska Gas Station, 6211 San Pablo Ave.,
Oakland, CA 94608

Alameda County Environmental Health staff has received and reviewed the March 18, 2004, *2004 Quarterly Groundwater Monitoring and Interim Remedial Action Related to Underground Storage Tank (UST) Removal Activities* and the March 18, 2004 *Work Plan for Vapor Extraction Test, Alaska Gasoline Company* prepared by Herschy Environmental, Inc. Our office concurs with the performance of the proposed vapor extraction test and requests that you address the following technical comments when performing this test and future work.

TECHNICAL COMMENTS

1. Our first observation from review of the tank removal results is this confirms that the former underground tanks, piping and dispensers are sources of a significant petroleum release. Elevated gasoline, BTEX and MTBE were detected in residual soil samples. Elevated MTBE was present in all the shallow piping samples.
2. Although soil excavation and groundwater removal served as an appropriate interim remedial action, contamination is so wide spread and so elevated in concentration, that it is impractical to "chase" the contamination with further soil and groundwater removal.
3. Because of the extent of soil contamination observed, it is reasonable to extend the remediation system in the southeast end of the site to cover the last portion of the site not covered by the system
4. Soil and groundwater samples failed to be analyzed for the ether oxygenates and lead scavengers per our December 29, 2003 letter. Please include the analysis for MTBE, TAME, ETBE, DIPE, TBA, Ethanol, EDB and EDC via EPA Method 8260 in your future monitoring events.
5. Having spoken with Herschy Environmental, I understand that the proposed soil vapor extraction (SVE) test will be performed only after the site has been backfilled and resurfaced. The tests on selected wells will be two-hour and stepped at varying vacuum pressure. We request that several vapor samples be collected during the test, at least one sample should be run at the anticipated vacuum pressure of the system and one at the conclusion of the test. The soil vapor samples should be analyzed for TPHg, BTEX and the ether oxygenates and lead scavengers via EPA Method 8260.

TECHNICAL REPORT REQUEST

- Quarterly groundwater monitoring reports should be continued. Your reports should be submitted within 30 days of the scheduled monitoring event, starting every three months after your latest event, February 20, 2004. Please inform our office should your SVE test not be completed by your next monitoring event.

You may contact me at (510) 567-6765 if you have any questions.

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



December 29, 2003

Mr. Pritpaul Sappal
2718 Washburn Court
Vallejo, CA 94591

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Dear Mr. Sappal:

Subject: Fuel Leak Case RO0000127, Alaska Gas Station, 6211 San Pablo Ave.,
Oakland, CA 94608

Alameda County Environmental Health, Local Oversight Program (LOP) staff has reviewed the case file including the December 19, 2003 *Work Plan for Interim Remedial Action* prepared by HerSchy Environmental, Inc. This work plan calls for the excavation of an estimated 640 cubic yards of soil and the removal and disposal of approximately 65,000 gallons of groundwater during the removal and replacement of the three existing underground storage tanks at this site. The soil volume estimated represents excavation of an area roughly 5.5' below the existing depth to groundwater and the estimated groundwater volume represents the amount of water which would exist in the excavation if filled to 5.5' above the proposed excavation. Our office generally concurs that soil excavation and groundwater removal is appropriate as interim remediation given the historical soil and groundwater results, however, please address the following technical comments when performing the proposed work.

TECHNICAL COMMENTS

1. The work plan proposes to collect one soil sample per every 100 cubic yards of excavated soil. In accordance with the *SFRWQCB Draft June 6, 2003 Characterization and Reuse of Petroleum Hydrocarbon Impacted Soil as Inert Waste*, discrete soil sampling will be required since volatile organic compounds (VOCs) are present at levels of concern. Although this draft document would recommend the collection of 21 soil samples (20 samples per every 500 cy + 1 per every additional 100 cy) previous soil data exists from MW-2, MW-6 and borings B-1 through B-3, which compensate for the fewer samples proposed. However, our office requests that soil samples be collected from two depths at a frequency of 1 per every 20 linear feet along the sidewalls of the excavation and one soil sample be collected per every 400 square feet from floor of the excavation. These samples should be analyzed, as proposed, for TPHg, BTEX, MTBE, TAME, ETBE, DIPE, TBA, EDB and EDC. Two samples will also be analyzed for lead. Please note, this sampling may be coordinated with the regulatory tank removal samples. Please contact our office prior to soil sampling.
2. As noted in the work plan, the amount of groundwater proposed for removal is dependent on site-specific conditions and should be based upon sample results.
3. Since the proposed remediation, vapor extraction, air sparge and groundwater extraction may include the existing wells, care should be taken not to damage those located near the proposed excavation.

Mr. Pritpaul Sappal
RO0000127
6211 San Pablo Ave., Oakland 94608
December 29, 2003
Page 2

You may contact me at (510) 567-6765 if you have any questions.

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

C: B. Chan, D. Drogos

Mr. H. Schymiczek, HerSchy Environmental, P.O. Box 229, Bass Lake, CA 93604-0229
Ms. S. Torrence, Alameda County District Attorney Office, 7677 Oakport St., Suite 650,
Oakland, CA 94621

Mr. H. Gomez, City of Oakland Fire Services Agency, 1605 M. L. King Jr. Way, Oakland,
CA 94612

Mr. Syed Nawab, 344 N. Delaware St., No. 3, San Mateo, CA 94401

6211SanPablo12_29_03

12/9/03

Mr. Terry Hamilton
Mr. Syed Nawab

Dear Sirs:

This memo is to respond to questions you may have regarding Alameda County Environmental Health, Local Oversight Program (LOP) involvement with the pending UST removals and replacements at 6211 San Pablo Ave., Oakland 94608. First of all, there is no pre-approval for soil removal as a means of remediation from the State Water Resources Control Board Clean-Up Fund (Fund). You may be aware that our office concurred with HerSchy Environmental in their opinion that the installation of the approved Interim Remedial Action (air sparge, vapor extraction and groundwater extraction wells) should be put on hold until the removal and installation of USTs is complete. Minimally, HerSchy would be working with the tank contractors to facilitate their work. I spoke with Mr. Schymiczek of HerSchy Environmental (559-641-7320) and he will be co-ordinating the installation of the remediation system with you. He will also evaluate and comment on the soils being excavated during the tank removals. That way, our office can comment on the appropriateness of soil removal as a remediation approach.

Sincerely,



Barney Chan
Hazardous Materials Specialist
(510) 567-6765



State Water Resources Control Board



Winston H. Hickox
Secretary for
Environmental
Protection

Division of Clean Water Programs
1001 I Street • Sacramento, California 95814 • (916) 341-5714
Mailing Address: P.O. Box 944212 • Sacramento, California • 94244-2120
FAX (916) 341-5806 • Internet Address: <http://www.swrcb.ca.gov/~cwphome/ustcf>

Gray Davis
Governor

Pritpaul S Sappal
872 Coral Dr
Rodeo, CA 94572

DX. BO 0127

UNDERGROUND STORAGE TANK CLEANUP FUND PROGRAM, NOTICE OF PERMIT WAIVER AND ELIGIBILITY DETERMINATION: CLAIM NUMBER 015262 ; FOR SITE 6211 SAN PABLO AVE, OAKLAND

Your claim has been accepted for placement on the Priority List in Priority Class "B".

We have completed our initial review. The next step in the claim review process is to conduct a compliance review.

Permit Waiver: Under the amended provisions of Section 25299.57 of the Health and Safety Code (H&SC), the State Board has granted your request for a waiver for the permit requirement as a condition for eligibility to the Fund. It is important to note that when a claimant failed to apply for or obtain the permits required pursuant to Chapter 6.7, Division 20, of the H&SC, by January 1, 1990, and the State Board grants a waiver pursuant to Section 2811(a)(2)(B) of the Underground Storage Tank Cleanup Fund Regulations, the claimant's level of financial responsibility (deductible) is twice the amount otherwise required. In this case, you will be responsible for the first \$10,000 of eligible corrective action costs before the Fund coverage begins.

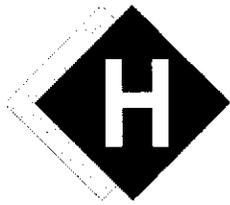
Compliance Review: Staff reviews, verifies, and processes claims based on the priority and rank within a priority class. After the Board adopts the Priority List, your claim will remain on the Priority List until your Priority Class and rank are reached. At that time, staff will conduct an extensive Compliance Review at the local regulatory agency or Regional Water Quality Control Board. During this Compliance Review, staff may request additional information needed to verify eligibility. Once the Compliance Review is completed, staff will determine if the claim is valid or must be rejected. If the claim is valid, a Letter of Commitment will be issued obligating funds toward the cleanup. If staff determine that you have not complied with regulations governing site cleanup, you have not supplied necessary information or documentation, or your claim application contains a material error, the claim will be rejected. In such event, you will be issued a Notice of Intended Removal from the Priority List, informed of the basis for the proposed removal of your claim, and provided an opportunity to correct the condition that is the basis for the proposed removal. Your claim will be barred from further participation in the Fund, if the claim application contains a material error resulting from fraud or intentional or negligent misrepresentation.

Record keeping: During your cleanup project you should keep complete and well organized records of all corrective action activity and payment transactions. If you are eventually issued a Letter of Commitment, you will be required to submit: (1) copies of detailed invoices for all corrective action activity performed (including subcontractor invoices), (2) copies of canceled checks used to pay for work shown on the invoices, (3) copies of technical documents (bids, narrative work description, reports), and (4) evidence that the claimant paid for the work performed (not paid by another party). These documents are necessary for reimbursement and failure to submit them could impact the amount of reimbursement made by the Fund. ***It is not necessary to submit these documents at this time; however, they will definitely be required prior to reimbursement.***

Compliance with Corrective Action Requirements: In order to be reimbursed for your eligible costs of cleanup incurred after December 2, 1991, you must have complied with corrective action requirements of Article 11, Chapter 16, Division 3, Title 23, California Code of Regulations. Article 11 categorized the corrective action

California Environmental Protection Agency





erSchy Environmental, Inc.

August 29, 2003
Project A51-01.02

Alameda County

SEP 09 2003

Environmental Health

Mr. Barney M. Chan
Alameda County Health Care Services
Environmental Protection
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

**RE: ~~Fuel Leak Case B00000427~~ Alaska Gas Station, 6211 San Pablo Avenue,
Oakland, California 94608**

Dear Mr. Chan:

Through a telephone conversation on August 29, 2003 with our client, Mr. Pritpaul Sappal, it is our understanding the underground storage tanks (USTs) at this site will be removed and replaced shortly. Mr. Sappal was planning on meeting with the tank removal contractor the afternoon of August 29, 2003 regarding scheduling of these activities.

Installation of the vapor extraction network prior to the tank removal would be unwise, as many of the newly installed vapor extraction and air sparge wells/lines would be damaged or destroyed during tank removal and replacement. Therefore, we intend to schedule installation of the vapor extraction network to be concurrent with the tank removal.

The delay in the installation of the vapor extraction network will not effect the resumption of quarterly groundwater monitoring. HerSchy Environmental personnel will be in Oakland the week of September 8, 2003 to conduct this quarterly monitoring. Delivery of this report may still be expected prior to the reasonable October 31, 2003 date that we discussed in our 20 August, 2003 letter to your office.



erSchy Environmental, Inc.

August 21, 2003
Project A51-01.02

Mr. Barney M. Chan
Alameda County Health Care Services
Environmental Protection
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

**RE: Fuel Leak Case R00000127, Alaska Gas Station, 6211 San Pablo Avenue,
Oakland, California 94608**

Dear Mr. Chan:

We are in receipt of your letter dated 13 August, 2003. Due to prior telephone correspondence with Mr. Herman Schymiczek, schedules were arranged to allow HerSchy Environmental personnel to begin renewed quarterly groundwater monitoring during the first part of September, 2003. Laboratory analytical results have a two-week turnaround time unless additional funding is authorized for an expedited return.

Delivery of the report summarizing methodologies and findings with recommendations for your consideration can be made within a month of receipt of analytical results. This may also be expedited if authorized. ~~Therefore, we believe a delivery date of October 21, 2003 would be reasonable and prudent.~~

As per your technical comments, we plan to conduct a vapor extraction test (VET) and a groundwater extraction test prior to installation of any remediation equipment. The 24-hour constant rate groundwater extraction test will be preceded by an eight-hour test to determine a sustainable pumping rate for the 24-hour test. The VET will be conducted for a minimum of two hours on each vapor extraction well. Vapor and groundwater samples will be collected for laboratory analysis for each well at the initiation and conclusion of the respective tests. Since the induced vacuum of the VET could affect groundwater levels, the VET will not be conducted concurrent with the groundwater extraction test.

If you have questions or need additional information, please contact me at the letterhead address or at (559) 641-7320.



With best regards,

William E. Ackland

William E. Ackland
Hydrogeologist

Herman Schymiczek

Herman Schymiczek
Certified Hydrogeologist #418

pc: Mr. Pritpaul Sappal
Ms. S. Torrence, Alameda County District Attorney Office
Mr. H. Gomez, City of Oakland Fire Services Agency
Mr. Syed Nawab, Alaska Gasoline

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

August 13, 2003

Mr. Pritpaul Sappal
2718 Washburn Court
Vallejo, CA 94591

Dear Mr. Sappal

Subject: Fuel Leak Case RO0000127, Alaska Gas Station, 6211 San Pablo Ave.,
Oakland, CA 94608

Alameda County Environmental Health, Local Oversight Program (LOP) staff has reviewed the case file including the June 17, 2002 HerSchy Environmental report, *Results of Well Installation, Quarterly Groundwater Monitoring and Interim Remedial Action Plan, Alaska Gasoline Company, Oakland, California*. The report documents the installation of wells MW-4 through MW-6 in November 2001 and their incorporation into groundwater monitoring sampling in November 2001 and March 2002. It also documents the results of soil samples collected from borings B-9 through B-14, located on the east and west sides of the canopy and dispenser islands. Widespread gasoline, BTEX and MTBE contamination was observed in both soil and groundwater. Because of these results, an Interim Remedial Action (IRA) work plan was included in this report. The IRA work plan proposes the installation of a network of vapor extraction wells, air sparge wells plus a water extraction well. Your IRA work plan is approved with following technical comments.

Technical Comments

- A soil vapor and groundwater extraction test should be performed at the site. This will allow you to design the treatment appropriately. It may necessary to modify the number and locations of wells particularly groundwater extraction wells, if elevated petroleum contamination is shown to be migrating off-site.
- Our office concurs with using the most cost effective petroleum treatment method, ie thermal oxidation.
- Post remediation sampling of soil and groundwater will be required before remediation completion and site closure can be considered.
- Please confirm the locations of any off-site monitoring wells with our office prior to installation.
- Please continue quarterly groundwater monitoring at this site.
- Please confirm the UST system has been inspected and approved for use by the City of Oakland Haz Mat Office.

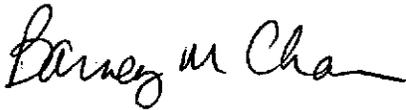
Please submit the following technical reports according to the following schedule:

- September 15, 2003- Groundwater monitoring report with monitoring reports submitted quarterly thereafter ie December 15, 2003, March 15, 2004, etc
- September 15, 2003- Begin installation of IRA system with updates on remediation activities included in the quarterly monitoring reports.

Mr. Pritpaul Sappal
RO0000127
6211 San Pablo Ave., Oakland, CA 94608
August 13, 2003
Page 2

You may contact me at (510) 567-6765 if you have any questions.

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

C: B. Chan, D. Drogos

Mr. H. Schymiczek, HerSchy Environmental, P.O. Box 229, Bass Lake, CA 93604-0229

Ms. S. Torrence, Alameda County District Attorney Office, 7677 Oakport St., Suite 650,
Oakland, CA 94621

Mr. H. Gomez, City of Oakland Fire Services Agency, 1605 M. L. King Jr. Way, Oakland,
CA 94612

Mr. Syed Nawab, 344 N. Delaware St., No. 3, San Mateo, CA 94401

IRAP6211San PabloAve

120127

PRITPAUL SAPPAL
2718 Washburn Court
VALLEJO, CA 94591
Telephone 707-557-0999
Fax: 707-553-7920

Alameda County

AUG 11 2003

Environmental Health

August 7, 2003

Barney Chan
Alameda Care Services Agency
Environmental Health Services
1131 Harbour Way Parkway, Suite 250
Alameda, CA 94502-6577

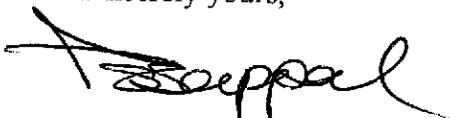
Re: **ALASKA GAS STATION, 6211 San Pablo Avenue, Oakland, CA 94608**

Dear Mr. Chan:

My geologist, Mr. Herman Schymiczek, had submitted Remedial Action Plan to Mr. Don Hwang in June 2002. Mr. Hwang has not responded to this Remedial Action Plan so far.

I understand that the file regarding this gas station has been transferred to you. I will appreciate if you could look into this Remedial Action Plan and let us know what remedial action or actions you will require us to undertake to remove contamination at this site.

Sincerely yours,



Pritpaul Sappal

cc. Susan M. Torrence, Deputy District Attorney
Herschey Environmental

Chan, Barney, Env. Health

From: Torrence, Susan, DA
Sent: Wednesday, August 06, 2003 3:59 PM
To: Chan, Barney, Env. Health; OFD Herrnan Gomez (E-mail); Ronald Pilkington (E-mail)
Subject: Alaska Gas

Hello all--

Just finished meeting with Mr. Nawab (operator) and Mr. Sappal (owner). Informed them of their liability and told them that my decision as to whether or not I will pursue an enforcement action is somewhat dependant upon their response in the near future, but that given the history of the site I am leaning toward a suit. Bottom line is that I have given them until mid-September to make progress.

I am a little less irritated with Nawab, as he seems to have been somewhat responsive to making corrections to his violations as they were caught by your respective agencies. Mr. Sappal has no excuse except that his consultant was supposed to be taking care of it.

Hernan & Ron --Nawab will be seeking to do work fairly shortly and coming to you for the appropriate permits/approvals/etc.

Hernan -- The issue of the single-walled tank deadline of 12/30/03 was discussed briefly, although I am not totally clear on those regs. Could you write me an email that explains what Sappal would have to do at the site to comply with those upcoming regs? I have not studied them.

Re 127

Barney -- Mr. Sappal will be getting in touch with you as to "what needs to be done". Please let him know and cc to me any communications.

Any questions, problems let me know...but after I return from vacation on the 27th of August.

Aloha,

Susan



Alameda County
District Attorney's Office
Thomas J. Orloff, District Attorney

Re

Alameda County
JUL 23 2003
Environmental Health

July 18, 2003

Mr. Prit Paul Sappal
Alaska Gasoline
6211 San Pablo Avenue
Oakland, CA 94608

Mr. Prit Paul Sappal
2718 Washburn Court
Vallejo, CA 94591

Mr. Syed Nawab
Alaska Gasoline
6211 San Pablo Avenue
Oakland, CA 94608

Mr. Syed Nawab
344 N. Delaware St., No. 3
San Mateo, CA 94401

Re: **Alaska Service Station, 6211 San Pablo Ave., Oakland, CA**

Dear Mr. Sappal and Mr. Nawab:

The Alameda County District Attorney's Office has received a referral for an environmental enforcement action regarding activities at the above address.

Representatives of this office, the County of Alameda, and the City of Oakland, have met and preliminarily discussed the matter of your site contamination and failure to comply with monitoring and reporting requirements. This office is considering an enforcement action regarding violations of the law that have occurred and continue to occur at this site. If either of you desire an opportunity to respond before the filing of this action, you may wish to attend a meeting at this office on August 6, 2003 at 2:00 p.m. I invite and encourage both of you and/or your legal representative(s) to attend this meeting. If you opt not to attend, this office will proceed without your input.

Please respond to the undersigned to confirm your attendance at this meeting.

Very truly yours,

THOMAS J. ORLOFF
DISTRICT ATTORNEY

Dictated but not read;
By: ***to avoid delay.*** _____
Susan M. Torrence
Deputy District Attorney

TJO:SMT:lap

cc: Hernan Gomez, City of Oakland
Barney Chan, Alameda County Environmental Health

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

July 10, 2001

Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

Dear Mr. Sappal:

Subject: Alaska Service Station, 6211 San Pablo Ave., Oakland, CA 95608;
RO0000127

"Results of Groundwater Monitoring and Work Plan for Additional Investigation..." dated May 7, 2001 with "Addendum to Work Plan..." dated June 30, 2001, both by HerSchy Environmental are approved by this office on the condition that borings B-9 through B-14 will also have groundwater samples collected and analyzed for constituents as previously proposed.

If you have any other questions, please call me at (510) 567-6746.

Sincerely,

Don Hwang
Hazardous Materials Specialist

w
C: Herman Schymiczek, HerSchy Environmental, PO Box 229,
Bass Lake, CA 93604-0229

✓ File

CENTRAL DISTRICT
3251 S Street
Sacramento, CA 95816
(916) 227-7632
(916) 227-7600(Fax)

NORTHERN DISTRICT
2440 Main Street
Red Bluff, CA 96080
(530) 529-7300
(530) 529-7322 (Fax)

SAN JOAQUIN DISTRICT
3374 East Shields Avenue
Fresno, CA 93726
(559) 230-3300
(559) 230-3301 (Fax)

SOUTHERN DISTRICT
770 Fairmont Avenue
Glendale, CA 91203
(818) 543-4600
(818) 543-4604 (Fax)

WELL COMPLETION REPORT RELEASE AGREEMENT-AGENCY
(Government and Regulatory Agencies and their Authorized Agents)

Project/Contract No. BO0000127 ; Alameda County
Alaska Gasoline Co.

Township, Range, and Section T1S, R4W, Sec 15 ; 1/2 mi Radius
6211 San Pablo Ave, OAK
(Must include entire study area and a map that shows the area of interest.)

Under California Water Code Section 13752, the agency named below requests permission from Department of Water Resources to inspect or copy, or for our authorized agent named below to inspect or copy, Well Completion Reports filed pursuant to Section 13751 to (check one):

Make a study, or,

Perform an environmental cleanup study associated with an unauthorized release of a contaminant within a distance of 2 miles.

In accordance with Section 13752, information obtained from these reports shall be kept confidential and shall not be disseminated, published, or made available for inspection by the public without written authorization from the owner(s) of the well(s). The information shall be used only for the purpose of conducting the study. Copies obtained shall be stamped CONFIDENTIAL and shall be kept in a restricted file accessible only to agency staff or the authorized agent.

HerSchy Environmental, Inc. Alameda County Environmental Health
Authorized Agent Government or Regulatory Agency

P.O. Box 229
Address

Bass Lake, CA 93604
City, State, and Zip Code

Signature [Signature]

Title Project manager/Geologist

Telephone (559) 641-7320

Fax (559) 641-7340

Date 6/24/04

E-mail joshuat.hersch@STI.NET

1131 Harbor Bay Parkway 2nd Floor
Address

Alameda CA 94502
City, State, and Zip Code

Signature [Signature]

Title Hazardous Materials Specialist

Telephone (510) 567-6765

Fax (510) 337-9335

Date 7-6-04

E-mail barney.chan@ac.gov.org

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

February 21, 2001

Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

Dear Mr. Sappal:

Subject: Alaska Service Station, 6211 San Pablo Ave., Oakland, CA 95608;
StId 813

The staff of the State Water Resources Control Board, Division of Clean Water Programs, recently reviewed our records for the purpose of verifying the eligibility of your claim application currently on the Underground Storage Tank Cleanup Fund Priority List.

In order to be eligible for reimbursement from the Cleanup Fund the claimant must be in compliance with 1) provisions of Chapter 6.7 of the California Health and Safety Code; 2) corrective action orders and directives; and 3) the Corrective Action Regulations (Article 11, Chapter 16, Division 3, Title 23, California Code of Regulations.)

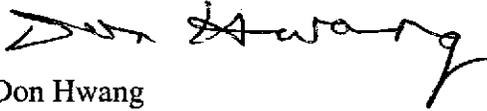
Their review of our records determined that you are currently not in compliance with corrective action directives and therefore are not eligible. The last correspondence received by our office was the December 17, 1999 report, Project A51-01.01, by HerSchy Environmental, "Results of Drilling, Sampling, and Well Installation". The recommendation to collect at least another quarter of groundwater samples to evaluate for seasonal variation in groundwater flow direction prior to further soil and groundwater delineation was accepted but has not been implemented. On February 7, 2001, Herman Schymiczek of HerSchy Environmental, the original consultant for the site, and on February 9, 2001, another consultant, Robert Kitay of Aqua Science Engineers, Inc., called to propose another round of groundwater monitoring samples from the existing wells. A report of these results and future anticipated work will be expected within 90 days.

Upon submittal of documentation of compliance with the revised directive and schedule, and the resolution on any other eligibility or priority issues, the Cleanup Fund will review your claim and determine whether a Letter of Commitment can be issued to you.

Mr. Sappal
February 21, 2001
Page 2 of 2

Please contact the Cleanup Fund at (916) 341-5700 if you have questions regarding eligibility for the Cleanup Fund. If you have any other questions, please call me at (510) 567-6746.

Sincerely,



Don Hwang
Hazardous Materials Specialist

C: Shari Knieriem, State Water Resources Control Board, Division of Clean Water Programs, Underground Storage Tank Cleanup Fund, 1001-I St., 17th Floor, Sacramento, CA 94244-2120

Hernan Gomez, City of Oakland Fire Services Agency, Office of Emergency Services, Hazardous Materials Management Program, 1605 M. L. King Way, Oakland, CA 94612

Herman Schymiczek, HerSchy Environmental, PO Box 229, Bass Lake, CA 93604-0229

Robert Kitay, Aqua Science Engineers, Inc., 208 W. El Pintado, Danville, CA 94526

✓ File



State Water Resources Control Board



Winston H. Hickox
Secretary for
Environmental
Protection

Division of Clean Water Programs
2014 T Street • Sacramento, California 95814 • (916) 227-4366
Mailing Address: P.O. Box 944212 • Sacramento, California • 94244-2120
FAX (916) 227-4530 • Internet Address: <http://www.swrcb.ca.gov/~cwphome/ustcf>

00 JUN 27 PM 12:13

Gray Davis
Governor

RO 127
#813 DH

June 23, 2000

Pritpaul S Sappal
872 Coral Dr
Rodeo, CA 94572

UNDERGROUND STORAGE TANK CLEANUP FUND PROGRAM, REQUEST FOR FURTHER DOCUMENTATION DURING INITIAL REVIEW: CLAIM NUMBER 015262; FOR SITE ADDRESS: 6211 SAN PABLO AVE, OAKLAND

The following information is needed to complete a technical review or your unauthorized release and determine your eligibility for placement on the Priority List:

1. Disclosure of the contamination (how it was discovered).
2. What steps were taken to remedy the situation.
3. Provide documentation pertaining to steps to stop the discharge/repair the leaking Red Jacket. (This should include a detailed documentation of the exact configuration of the system and the location of the leak).
4. Provide copies of photographs (if any) of the contaminated area and the Red Jacket System.
5. Provide any violation notices issued by the local agencies.

NOTE: Failure to respond to this request within thirty (30) calendar days from the date of this letter may result in an ineligibility determination of your claim.

If you have any questions, please contact me at (916) 227-4366.

Sincerely,

ORIGINAL SIGNED BY

Shari Knieriem
Claims Review Unit
Underground Storage Tank Cleanup Fund

cc: Mr. Steve Morse
RWQCB, Region 2
1515 Clay Street, Ste. 1400
Oakland, CA 94612

Mr. Thomas Peacock
Alameda County EHD
1131 Harbor Bay Pkway, 2nd Fl.
Alameda, CA 94502-6577

STID 813

NOTE: Effective July 1, 1995, California Small Businesses and California Businesses with 500 employees or less must demonstrate at least \$5,000, exclusive of the UST Cleanup Fund, businesses with over 500 employees must demonstrate at least \$10,000. (Chap. 6.75 H&SC, Sect. 25299.32)

The Chief Financial Officer or the owner or operator must sign, under penalty of perjury, a letter worded EXACTLY as follows or you may complete this letter by filling in the blanks with appropriate information:

LETTER FROM CHIEF FINANCIAL OFFICER

I am the Chief Financial Officer for ALASKA GASOLINE
(Business name, business address, and correspondence address of owner or operator)

This letter is in support of the use of the **Underground Storage Tank Cleanup Fund** to demonstrate financial responsibility for taking corrective action and/or compensating third parties for bodily injury and property damage caused by an unauthorized release of petroleum in the amount of at least \$ 5000 per occurrence and \$ 5000 annual aggregate coverage.
(Dollar Amount) (Dollar Amount)

Underground storage tanks at the following facilities are assured by this letter:

ALASKA GAS 62-11 SAN PABLO AVE, OAKLAND, CA 94608
(Name and address of each facility for which financial responsibility is being demonstrated.)

- 1. Amount of annual aggregate coverage being assured by this letter..... \$ 5000
- 2. Total tangible assets..... \$ 150,000.
- 3. Total liabilities..... \$ 50,000.
- 4. Tangible net worth (subtract line 3 from line 2. Line 4 must be at least 10 times line 1)..... \$ 100,000

I hereby certify that the wording of this letter is identical to the wording specified in subsection 2808.1(d)(1), Chapter 18, Division 3, Title 23 of the California Code of Regulations.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge and belief.

Executed at SAN PABLO, CA.
(Place of Execution)

On 6/8/2000
(Date)

[Signature]
(Signature)

PRITPAUL S. SAPPAL
(Printed Name)

OWNER
(Title)



State of California
 State of Water Resources Control Board
 Division of Clean Water Programs
 P.O. Box 944212
 Sacramento, CA 94244-2120

For State Use Only

(Instructions on reverse side)

CERTIFICATION OF FINANCIAL RESPONSIBILITY FOR UNDERGROUND STORAGE TANKS CONTAINING PETROLEUM

A. I am required to demonstrate Financial Responsibility in the Required amounts as specified in Section 2807, Chapter 18, Div. 3, Title 23, CCR:

- | | | |
|---|-----|---|
| <input checked="" type="checkbox"/> 500,000 dollars per occurrence
or
<input type="checkbox"/> 1 million dollars per occurrence | AND | <input checked="" type="checkbox"/> 1 million dollars annual aggregate
or
<input type="checkbox"/> 2 million dollars annual aggregate |
|---|-----|---|

B. Pritpaal Sappal hereby certifies that it is in compliance with the requirements of Section 2807, (Name of Tank Owner or Operator) Article 3, Chapter 18, Division 3, Title 23, California Code of Regulations. The mechanisms used to demonstrate financial responsibility as required by Section 2807 are as follows:

C. Mechanism Type	Name and Address of Issuer	Mechanism Number	Coverage Amount	Coverage Period	Corrective Action	Third Party Comp
STATE UST FUND	STATE UST CLEANUP FUND P.O. BOX 944212 SACRAMENTO, CA 94244-2120	N/A	945,000 per occurrence & Annual Aggregate	STATE UST CLEANUP FUND CONTINUOUS	YES	YES
CHIEF FINANCIAL OFFICER - PRITPAUL S. SAPPAL	PRITPAUL SAPPAL 872 CORAL DR. RODEO, CA 94572	N/A	5,000 per occurrence & Annual Aggregate	ANNUAL	YES	YES

Note: If you are using the State Fund as any part of your demonstration of financial responsibility, your execution and submission of this certification also certifies that you are in compliance with all conditions for participation in the Fund.

D. Facility Name <u>ALASKA GAS.</u>	Facility Address <u>8211 SAN PABLO AVE, OAKLAND, CA 94608</u>
Facility Name	Facility Address
Facility Name	Facility Address
E. Signature of Tank Owner or Operator 	Date <u>6/8/00</u>
Signature of Witness or Notary	Date
Name and Title of Tank Owner or Operator <u>PRITPAUL S. SAPPAL, OWNER</u>	Name of Witness or Notary



State Water Resources Control Board



Winston H. Hickox
Secretary for
Environmental
Protection

Division of Clean Water Programs
2014 T Street • Sacramento, California 95814 • (916) 227-4366
Mailing Address: P.O. Box 944212 • Sacramento, California • 94244-2120
FAX (916) 227-4530 • Internet Address: <http://www.swrcb.ca.gov> / [www/home/ustcf](http://www.home/ustcf)

Gray Davis
Governor

00 MAR 31 AM 9:52

RD 0127
#3 DA

March 29, 2000

Pritpaul S Sappal
872 Coral Dr
Rodeo, CA 94572

UNDERGROUND STORAGE TANK CLEANUP FUND PROGRAM, REQUEST FOR FURTHER DOCUMENTATION DURING INITIAL REVIEW: CLAIM NUMBER 015262; FOR SITE ADDRESS: 6211 SAN PABLO AVE, OAKLAND

After reviewing your claim application to the Cleanup Fund, we find that the following additional information is needed to determine your eligibility for placement on the Priority List:

- 1) A copy of the permit to own or operate the UST from the local implementing agency dated between January 1, 1984 and January 1, 1990 (pursuant to Chapter 6.7 of the Health and Safety Code).

If you were not subject to the permit requirement, submit documentation to confirm this claim. Situations where the permit was not required by January 1, 1990, can include: a) you removed all USTs prior to January 1, 1990; and not replaced; b) you decommissioned all USTs pursuant to the direction of the regulatory agency prior to January 1, 1984; c) you sold the property and tanks by January 1, 1990.

If you were subject to the permit requirement but failed to comply by January 1, 1990, you can request the State Board to waive the requirement as a condition for eligibility. To request a waiver, complete the enclosed "Permit Waiver Request" form and return with any additional information requested below.

- 2) A copy of a letter from the local regulatory agency naming you a responsible party and directing you to clean up the contamination at the subject site.
- 3) Financial Responsibility (FR) - Claimant must demonstrate FR until the subject site receives closure from the local regulator (no further cleanup action required). Enclosed are the necessary forms for claimant to complete. If you should have questions, please contact Judi Nash at (916) 227-4527.
- 4) Priority Class B assignment requires claimant to complete the enclosed addendum. Additionally, claimant must provide either a declaration statement or official employee-reporting document (DE-6 filed with the Employment Development Department for calendar year 2000) verifying that the claimant (and any affiliates) do not employ more than 100 employees. Or you may request Priority Class C. Priority Class C verification requires



claimant to submit documentation verifying that claimant does not employ more than 500 full time or part time employees. Submit either a DE-6 filed with Employment Development Department for calendar year 2000 or a declaration letter signed by an officer of the company. Failure to provide above documentation, claim will be placed into Priority Class D.

- 5) Claim application requires claimant provide appropriate tax identification number. Individuals and sole proprietors must provide their social security number. Corporations, partnerships, Estates and trusts must provide their Federal Employer Identification Number. Claimant has applied as an individual but listed a partnership as the claimant status. The tax identification number listed on the claim application is Alaska Gasoline Inc. Please clarify. Keep in mind, that a claimant must have either owned or operated the subject leaking UST, has been named the entity (responsible party) being directed to undertake corrective action for an unauthorized release by the local regulator and the entity paying for the costs of cleanup.
- 6) An example would be...if Alaska Gasoline Inc. is paying for the corrective action costs, then the appropriate tax identification number would be Alaska Gasoline Inc.'s Federal Tax Identification Number. In addition, the local regulator must name them as the Responsible Party.
- 7) Claimant is requested to submit information which clearly identifies that the UST system located at your site suffered an eligible unauthorized release. Provide the Underground Storage Tank (LEAK) Contamination Report that was submitted to the local agency. The LEAK Report is verification that an unauthorized release of petroleum from the UST was discovered on a specified date. Application states unauthorized release was in 1994. Please clarify.
- 8) Claimant must provide the following for the purchase of the site:
 - Purchase Offer
 - Purchase Agreement (final)
 - Appraisal Report
 - Escrow Instructions
- 9) Claimant has indicated that the USTs were lined in 1999, which was after the December 22, 1998 deadline to have all single walled USTs either removed or upgraded. Claimant must demonstrate that the following actions were completed prior to December 22, 1998.

Operation of USTs had ceased.

USTs were emptied.

Claimant applied for a temporary/permanent closure permit for the USTs.

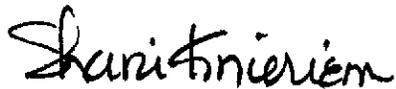
A copy of the Upgrade Certificate.



NOTE: Failure to respond to this request within thirty (30) calendar days from the date of this letter may result in an ineligibility determination of your claim.

If you have any questions, please contact me at (916) 227-4366.

Sincerely,



Shari Knieriem
Claims Review Unit
Underground Storage Tank Cleanup Fund

Enclosure

cc: Mr. Steve Morse/without enclosure
RWQCB, Region 2
1515 Clay Street, Ste. 1400
Oakland, CA 94612

Mr. Thomas Peacock/without enclosure STID# 813
Alameda County EHD
1131 Harbor Bay Pkway, 2nd Fl.
Alameda, CA 94502-6577



ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway
Alameda, CA 94502-6577
(510) 567-6700
(510) 337-9432

December 17, 1999

Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

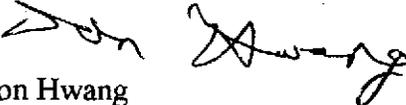
RE: Alaska Service Station, 6211 San Pablo Ave., Oakland, CA 95608;
STID 813

Dear Mr. Sappal:

The December 17, 1999 report, Project A51-01.01, by HerSchy Environmental, "Results of Drilling, Sampling, and Well Installation" was reviewed. The recommendation to collect at least another quarter of groundwater samples to evaluate for seasonal variation in groundwater flow direction prior to further soil and groundwater delineation is acceptable. The next quarterly report will be expected within 30 days of the sample date.

If you have any questions, please call me at (510) 567-6746.

Sincerely,


Don Hwang
Hazardous Materials Specialist

cc C: Hernan Gomez, City of Oakland Fire Services Agency, Office of Emergency Services, 505 - 14th St., 5th Floor, Oakland, CA 94612

Herman Schymiczek, HerSchy Environmental, P.O. Box 229,
Bass Lake, CA 93604-0229

File

STID#

CITY OF OAKLAND FIRE SERVICES AGENCY

Issue Date November 4, 1999

UNDERGROUND STORAGE TANK OPERATING PERMIT Expir. Date November 4, 2004

This permit is issued to the underground storage tank owner. It must be kept at the UST location at all times.

An application for the renewal of this permit must be filed with this office prior to the expiration date.

UST Facility Name Ataska Gasoline
Tank Owner's Name P. S. Sappal & S. Lal
Tank Operator's Name Pritpaul S. Sappal

Address (Tank Location) 6211 San Pablo Ave., Oakland, CA 94608
Address 872 Coral Dr., Rodeo, CA 94572
Address 872 Coral Dr., Rodeo, CA 94572

Phone (510) 547-3335
Phone (510) 669-1975
Phone (510) 235-6898

Total Number of USTs 3
Emergency/Spill Response Plan- Yes
BOE # TY HQ-44 034767

24-Hour Emergency Contact Person Pritpaul Sappal
Certification of Financial Responsibility-Yes

Phone (510) 235-6898

Current Plot Plan Yes

	Tank #1	Tank #2	Tank #3	Tank #4
State UST I.D.	034767-067401	034767-067402	034767-067403	
Capacity (gallons)	10,000	10,000	10,000	
Hazardous Substance stored	Motor Vehicle Fuel	Motor Vehicle Fuel	Motor Vehicle Fuel	
Monitoring method for tank	ATG	ATG	ATG	
Frequency	Continuous	Continuous	Continuous	
Alarm?	Visible/Audible	Visible/Audible	Visible/Audible	
Tank Integrity Test	None	None	None	
Monitoring method for piping	Line Leak Detector	Line Leak Detector	Line Leak Detector	
Frequency?	Continuous	Continuous	Continuous	
Alarm?	Visible/Audible	Visible/Audible	Visible/Audible	
Slow Flow?	Yes	Yes	Yes	
Pump Shutdown?	N/A	N/A	N/A	
Piping Precision Test	Annual	Annual	Annual	
Overfill	Auto Shutoff	Auto Shutoff	Auto Shutoff	
Spill Container/Size (gallons)	15	15	15	
Cathodic Protection	Yes	Yes	Yes	
Special Conditions				
Corrosion Protection	Sacrificial Anode	Sacrificial Anode	Sacrificial Anode	

This operating permit is subject to the following conditions:

1. All applicable state UST requirements contained in the California Code of regulations, Title 23, Division 3, Chapters 16 and 18, the California Health & Safety Code, Division 20, Chapters 6.7 and 6.75, and all applicable local requirements.
2. The owner or operator must report any unauthorized releases to the environment to Fire Services Agency, Office of Emergency Services within 24 hours after the release has been detected or should have been detected. [call (510)238-3938 M-F from 8 to 5, and (510) 444-3322 after hours]. The owner or operator must comply with the approved routine monitoring and response plans attached to this permit.
3. Monitoring and maintenance records shall be maintained on-site for 3 years.

Issued by *Vishan Jain*

Date 11/4/99

JUN 25 2001

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
(510) 337-9335 (FAX)

August 6, 1999

Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

RE: Alaska Service Station, 6211 San Pablo Ave., Oakland, CA 95608;
STID 813

Dear Mr. Sappal:

The submittal of July 19, 1999, Project A51-01.01, which included "Results of Phase II Soil Investigation,..." and "Workplan for Drilling, Sampling, and Well Installation" was reviewed. The workplan is approved with the stipulation that if monitoring well, MW-1, results in groundwater samples which are NonDetectable (ND), then another well needs to be installed within 10 feet and downgradient of the underground tank excavation. The rationale for this stipulation is that the groundwater contamination is expected to extend to the proposed location of MW-1, which is located by the property boundary. So, if that is the case, then, the installation of an additional well closer to the tank excavation would not be necessary.

If you have any questions, please call me at (510) 567-6746.

Sincerely,

Don Hwang
Hazardous Materials Specialist

C: Hernan Gomez, City of Oakland Fire Services Agency, Office of Emergency
Services, 505 - 14th St., 5th Floor, Oakland, CA 94612

Herman Schymiczek, HerSchy Environmental, P.O. Box 229,
Bass Lake, CA 93604-0229

L.S.

File

HAZARDOUS WASTE GENERATOR INSPECTION REPORT

STID # 813 FACILITY NAME: ALASKA SERVICE STATION PG. OF
6211 SAN PABLO AVE, OAKLAND

SUPPLEMENTAL FORM 94608

B5 MOVED BECAUSE CANOPY IN THE WAY + PIPING IN AREA
DRILLED BORINGS: B-7, B-8, B-6, B-4, B-5
GASOLINE ODORS DETECTED IN SAMPLES.

LOGGING OF SAMPLES BY HERMAN SCHYMICZEK,
HERSCHY ENVIRONMENTAL.

B-4, B-6 WERE PREDOMINANTLY CLAY.
B-7, B-8 DRILLED PRIOR TO ARRIVAL.
B-5 DRILLED AFTER DEPARTURE.

BORINGS DID NOT YIELD WATER. PLAN TO
DRILL TO 20 FT. THEN COLLECT WATER SAMPLE.

PRINT NAME:
SIGNATURE:

INSPECTED BY: Don Awang
DATE: 6/29/99

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
(510) 337-9335 (FAX)

June 17, 1999

Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

RE: Alaska Service Station, 6211 San Pablo Ave., Oakland, CA 95608;
STID 813

Dear Mr. Sappal:

"Revised Work Plan for Drilling, Sampling, and Monitoring Well Installation, Alaska Gasoline Co., Oakland, CA; June 12, 1999, HerSchy Environmental, Project A51-01.01" was reviewed. The workplan is approved. After the results of the soil and groundwater samples are obtained, another workplan, which includes monitoring well installation, will be expected.

Sincerely,

Don Hwang
Hazardous Materials Specialist

C: Hernan Gomez, City of Oakland Fire Services Agency, Office of
Emergency Services, 505 - 14th St., 5th Floor, Oakland, CA 94612

Herman Schymiczek, HerSchy Environmental, P.O. Box 229,
Bass Lake, CA 93604-0229

File

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
(510) 337-9335 (FAX)

CERTIFIED # 368 729 373

May 20, 1999

Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

FINAL NOTICE OF VIOLATION

RE: Alaska Service Station, 6211 San Pablo Ave., Oakland, CA 95608;
STID 813

Dear Mr. Sappal:

On April 30, 1999, a letter was sent to you requesting a workplan for a soil and groundwater investigation of the site within 14 days of the date of the letter. To date, a workplan for a soil and groundwater investigation of the site has not been received from you. Previous requests for subsurface investigation were made through correspondence on April 2, 1999, June 30, 1998, November 20, 1996, August 8, 1995, and November 22, 1994.

You are again requested to submit a workplan for a soil and groundwater investigation of the site within 14 days of the date of this letter. You are advised that failure to comply with the request will result in referral of this case to the **Alameda County District Attorney's Office**. This letter constitutes a formal request for technical reports pursuant to California Water Code Section 13267(b) and Health and Safety Code Section 25299.37 and 25299.7. You are further advised that failure to comply may subject you to penalties of up to \$5000 per tank per day.

You may contact me at (510) 567-6746, if have any questions regarding this letter.

Sincerely,

A handwritten signature in black ink that reads "Don Hwang". The signature is written in a cursive style.

Don Hwang
Hazardous Materials Specialist

C: Hernan Gomez, City of Oakland Fire Services Agency, Office of Emergency Services,
505 - 14th St., 7th Floor, Oakland, CA 94612

File

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

DON HWANG

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery

Consult postmaster for fee.

<p>3. Article Addressed to:</p> <p>PRIPAUL SAPPAL 872 CORAL DRIVE RODEO, CA. 94572</p>	<p>4a. Article Number</p> <p>P 368 729 373</p> <p>4b. Service Type</p> <p><input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD</p> <p>7. Date of Delivery</p> <p>5/25/99</p>
<p>5. Received By (Print Name)</p>	<p>8. Addressee's Address (Only if requested and fee is paid)</p>
<p>6. Signature (Addressee or Agent)</p> <p>X </p>	

Thank you for using Return Receipt Service.

PS Form 3811, December 1994

102595-97-B-0179

Domestic Return Receipt

P 368 729 373

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	
PRITPAUL SAPPAL	
Street & Number	
872 CORAL DRIVE	
Post Office, State, & ZIP Code	
RODEO, CA. 94572	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	
5/21/99	

PS Form 3800, April 1995

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

April 30, 1999

Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

RE: Alaska Service Station, 6211 San Pablo Ave., Oakland, CA 95608;
STID 813

Dear Mr. Sappal:

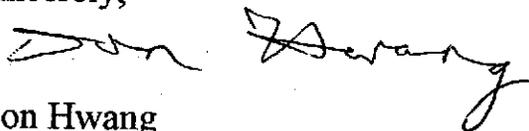
“Results of Underground Storage Tank (UST) Site Assessment, Alaska Gasoline Co., Oakland, CA; April 28, 1999, HerSchy Environmental, Project A51-01.01” was reviewed. The report concluded that significant concentrations of gasoline constituents were present in the soil and groundwater samples collected from the three borings adjacent to the underground storage tanks on April 16, 1999. The highest concentrations in soil were 460 ppm Total Petroleum Hydrocarbon-Gasoline (TPH-G), 3.8 ppm benzene, 9.0 ppm toluene, 7.6 ppm ethyl benzene, 37 ppm xylene, and 86 ppm Methyl Tertiary-Butyl Ether (MTBE). The concentrations in groundwater were 99,000 ppb Total Petroleum Hydrocarbon-Gasoline (TPH-G), 10,000 ppb benzene, 4,300 ppb toluene, 3,100 ppb ethyl benzene, 11,000 ppb xylene, and 48,000 ppb Methyl Tertiary-Butyl Ether (MTBE). The sample collected on May 20, 1993, also found high concentrations for several of the gasoline constituents, up to 13,000 ppm Total Petroleum Hydrocarbon-Gasoline (TPH-G), 1,000 ug/kg benzene, 16,000 ug/kg toluene, 18,000 ethyl benzene, and 54,000 ug/kg xylene, in soil. The latest sampling results confirms the essence for a soil and groundwater investigation of the site to determine the hydrogeological characteristics, the lateral and vertical extent of contamination, the sensitivity of the site, and the potential threat of exposure to humans. “Tri-Regional Board Staff Recommendations for Preliminary Evaluation and Investigation of

Underground Tank Sites, Appendix A" (enclosed) should be used as a guide to insure that all relevant information is provided. A workplan must be submitted for approval before any work is done.

You are requested to submit a workplan for a soil and groundwater investigation of the site within 14 days of the date of this letter. This letter constitutes a formal request for technical reports pursuant to California Water Code Section 13267(b) and Health and Safety Code Section 25299.37 and 25299.7. You are further advised that failure to comply may subject you to penalties of up to \$5000 per tank per day.

Also, information on "SB 2004", the Underground Storage Tank Cleanup Fund, is enclosed. You may contact me at (510) 567-6746, if have any questions regarding this letter.

Sincerely,



Don Hwang
Hazardous Materials Specialist

C: Herman Schymiczek, HerSchy Environmental, P.O. Box 229,
Bass Lake, CA 93604-0229
Enclosures 2

Hernan Gomez, City of Oakland Fire Services Agency, Office of
Emergency Services, 505 - 14th St., 7th Floor, Oakland, CA 94612

File

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

April 2, 1999

Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

RE: Alaska Service Station, 6211 San Pablo Ave., Oakland, CA 95608;
STID 813

Dear Mr. Sappal:

We have received your letter dated March 15, 1999, which included your intention to take remedial action in response to the onsite contamination of up to 13,000 ppm Total Petroleum Hydrocarbon-Gasoline (TPH-G), 1,000 ug/kg benzene, 16,000 ug/kg toluene, 18,000 ethyl benzene, and 54,000 ug/kg xylene, in soil. A workplan must be submitted for approval before any work is done. Our agency is responsible for overseeing the investigation and analysis of the leak, and the activities to protect the groundwater. You need to contact the City of Oakland Fire Services Agency for the replacement or upgrading of the tanks.

You are requested to submit a workplan to for a preliminary site assessment within 30 days of the date of this letter to investigate contamination on the above property.

Please contact me at (510) 567-6746, if you have any questions regarding this letter.

Sincerely,

Don Hwang
Hazardous Materials Specialist

cc file

ENVIRONMENTAL
PROTECTION

March 15, 1999

25 MAR 19 PM 12:28

Pritpaul S. Sappal
872 Coral Drive
Rodeo, CA 94572

Don Hwang
Hazardous Materials Specialist
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

RE: Alaska Service Station, 6211 San Pablo Ave., Oakland, CA 94608

Dear Mr. Hwang:

Thank you for your letter dated February 25, 1999.

We are in the process of arranging loan to replace or reline the tanks so that they could meet the 1998 requirement.

In a month or two months, the work will start at the above location. At that time soil samples will be taken and remedial action as advised by your department shall be undertaken.

I do appreciate your patient. We want to put that station into operation as quickly as possible.

Sincerely,

A handwritten signature in black ink, appearing to read "Pritpaul S. Sappal", written over a horizontal line.

Pritpaul S. Sappal

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-8577
(510) 567-6700
FAX (510) 337-9335

February 25, 1999

Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

RE: Alaska Service Station, 6211 San Pablo Ave., Oakland, CA 95608;
STID 813

FINAL NOTICE OF VIOLATION

Dear Mr. Sappal:

The above site had contamination of up to 13,000 ppm Total Petroleum Hydrocarbon-Gasoline (TPH-G), 1,000 ug/kg benzene, 16,000 ug/kg toluene, 18,000 ethyl benzene, and 54,000 ug/kg xylene, in soil. On February 5, 1999, you were notified of your responsibility to submit a workplan for a preliminary site assessment within 30 days to investigate contamination on the above property. You were previously notified on June 30, 1998, November 20, 1996, August 8, 1995, and November 22, 1994. To date, a workplan for a preliminary site assessment has not been received from you.

You are advised that failure to comply with the request within 30 days of the date of this letter will result in referral of this case to the **Alameda County District Attorney's Office**. This letter constitutes a formal request for technical reports pursuant to **California Water Code Section 13267(b) and Health and Safety Code Section 25299.37 and 25299.7**. You are further advised that failure to comply may subject you to penalties of up to \$5000 per tank per day.

Please contact me at (510) 567-6746, if you have any questions regarding this letter.

Sincerely,


Don Hwang
Hazardous Materials Specialist

C: Larry Blazer, Alameda County District Attorney's Office
Leroy Griffin, City of Oakland Fire Services Agency

ALAMEDA COUNTY
HEALTH CARE SERVICES

February 5, 1999 AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

RE: Alaska Service Station, 6211 San Pablo Ave., Oakland, CA 95608;
STID 813

SECOND NOTICE OF VIOLATION

Dear Mr. Sappal:

The above site had contamination of up to 13,000 ppm Total Petroleum Hydrocarbon-Gasoline (TPH-G), 1,000 ug/kg benzene, 16,000 ug/kg toluene, 18,000 ethyl benzene, and 54,000 ug/kg xylene, in soil. On June 30, 1998, you were notified of your responsibility to submit a workplan for a preliminary site assessment within 30 days to investigate contamination on the above property. You were previously notified on November 20, 1996, August 8, 1995, and November 22, 1994. To date, a workplan for a preliminary site assessment has not been received from you.

You are advised that failure to comply with the request will result in referral of this case to the **Alameda County District Attorney's Office**. This letter constitutes a formal request for technical reports pursuant to **California Water Code Section 13267(b) and Health and Safety Code Section 25299.37 and 25299.7**. You are further advised that failure to comply may subject you to penalties of up to \$5000 per tank per day.

Please contact me at (510) 567-6746, if you have any questions regarding this letter.

Sincerely,

✓ Don Hwang
Hazardous Materials Specialist

C: Larry Blazer, Alameda County District Attorney's Office
Leroy Griffin, City of Oakland Fire Services Agency

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
(510) 337-9335 (FAX)

June 30, 1998

STID 813

Pritpaul Sappal
872 Coral Dr.
Rodeo, CA 94572

Re: Alaska Service Station, 6211 San Pablo Ave., Oakland, CA 95608

FINAL NOTICE OF VIOLATION

Dear Pritpaul Sappal:

On November 22, 1994 you were notified of your responsibility to submit a workplan for a preliminary site assessment within 30 days to investigate contamination on the above property. You were again notified on August 8, 1995 and on November 20, 1996. You have not responded to any of these requests.

You are advised that failure to comply with the request will result in referral of this case to the **Alameda County District Attorney's Office**. This letter constitutes a formal request for technical reports pursuant to **California Water Code Section 13267(b) and Health and Safety Code Section 25299.37 and 25299.7**. You are further advised that failure to comply may subject you to penalties of up to \$5000 per tank per day. Your site had contamination of up to **13,000 ppm TPH** g.

Please contact me at 510) 567-6782 if you have any questions regarding this letter.

Sincerely,

Thomas Peacock, Manager

c: Larry Blazer, Alameda County District Attorney's Office
Dick Pantages, Chief - files - Tom
LeRoy Griffin, City of Oakland Hazardous Materials

LOP - RECORD CHANGE REQUEST FORM

printed:
02/25/98

Mark Out What Needs Changing and Hand to LOP Data Entry
(Name/Address changes go to Annual Programs Data Entry)

Insp: TP

AGENCY # : 10000 SOURCE OF FUNDS: F SUBSTANCE: 8006619
 StID : 813 LOC: -0-
 SITE NAME: Alaska Gasoline DATE REPORTED : 05/26/93
 ADDRESS : 6211 -0 San Pablo Ave DATE CONFIRMED: 05/26/93
 CITY/ZIP : Oakland 94608 MULTIPLE RPs : N

SITE STATUS

CASE TYPE: S CONTRACT STATUS: 4 PRIOR CODE: -0- EMERGENCY RESP: -0-
 RP SEARCH: S DATE COMPLETED: 07/27/93
 PRELIMINARY ASMNT: - DATE UNDERWAY: -0- DATE COMPLETED: -0-
 REM INVESTIGATION: - DATE UNDERWAY: -0- DATE COMPLETED: -0-
 REMEDIAL ACTION: - DATE UNDERWAY: -0- DATE COMPLETED: -0-
 POST REMED ACT MON:- DATE UNDERWAY: -0- DATE COMPLETED: -0-

ENFORCEMENT ACTION TYPE: 2 DATE ENFORCEMENT ACTION TAKEN: 08/08/95
 LUFT FIELD MANUAL CONSID: -0-
 CASE CLOSED: - DATE CASE CLOSED: -0-
 DATE EXCAVATION STARTED : 05/24/93 REMEDIAL ACTIONS TAKEN: -0-

RESPONSIBLE PARTY INFORMATION

RP#1-CONTACT NAME: Mr. Pritpaul Sappal
 COMPANY NAME: Alaska Gasoline
 ADDRESS: 872 Coral Drive
 CITY/STATE: Rodeo, California 94572

INSPECTOR VERIFICATION:			
NAME _____	SIGNATURE _____	DATE _____	
DATA ENTRY INPUT:			
Name/Address Changes Only		Case Progress Changes	
ANPNPGMS _____	LOP _____	DATE _____	LOP _____ DATE _____

kinko's

Your branch office

fax cover sheet

Kinko's of Burbank 4100 Riverside Dr. Burbank, CA 91505 • Telephone: (818) 567-1044 • Fax: (818) 567-7363

Date ~~August 11, 1997~~

Number of pages 2 (including cover page)

to: Name JULIETTE BLAKE

from: Name ~~_____~~

Company Alameda Co. Dept of Environmental Health

Company DCI SERVICES

Telephone (510) 567-6700

Telephone (818) 767-3894

Fax (510) 337-9335

Comments:

Request for information concerning:

Alaska Gasoline Station

6244 San Pablo Avenue

Oakland 94608

ST10 813 610 1111 Street 4 LA (KT)

More than 800 locations worldwide. For the location nearest you, call 1-800-2-KINKOS.

May 30, 1997

Barry Kaufman
DCI Services
Burbank, CA 91510
Phone: (818) 767-3894
FAX: (818) 767-2757

Alameda County Department of Environmental Health

Attn: Juliette Blake

I was in Oakland on Wednesday, May 28, to do a Phase I Environmental Site Assessment. One of the adjacent properties is an Alaska gasoline station. Our environmental database indicated that Alaska gasoline is on the LUST list for gasoline contamination of soil only. However, I noticed what appeared to be a groundwater monitoring well near the dispenser islands.

On my way back to the Oakland airport, I visited your office and talked with Gordon Coleman to find out whether or not there is groundwater contamination at the Alaska station. He checked the file list and found that there is an active file for this site, and that the site was recently inspected. I was told to send a fax to you requesting information about the possibility of groundwater contamination.

I gave Mr. Coleman my business card, which was attached to a sheet of paper with the address of the Alaska station (6211 San Pablo Avenue, Oakland). If there is groundwater contamination, has the direction of groundwater flow been determined? What is the depth to groundwater at this site or in the vicinity of the site?

I'll call on Monday. Thank you for your help.

Barry Kaufman

UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT

TO: DALE
FR: Susan

2 de

EMERGENCY <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		FOR LOCAL AGENCY USE ONLY I HEREBY CERTIFY THAT I HAVE DISTRIBUTED THIS INFORMATION ACCORDING TO THE DISTRIBUTION SHOWN ON THE INSTRUCTION SHEET ON THE BACK PAGE OF THIS FORM.		
REPORT DATE 11/1/96		CASE #		SIGNED: <i>[Signature]</i> DATE: 11/29/96		
REPORTED BY	NAME OF INDIVIDUAL FILING REPORT PRITPAUL S. SAPPAL		PHONE (510) 547-3335		SIGNATURE <i>[Signature]</i> 4-21-96	
	REPRESENTING <input checked="" type="checkbox"/> OWNER/OPERATOR <input type="checkbox"/> REGIONAL BOARD <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> OTHER		COMPANY OR AGENCY NAME ALASKA GASOLINE			
	ADDRESS 6211 SAN PABLO AVE					
RESPONSIBLE PARTY	NAME PRITPAUL S. SAPPAL		CONTACT PERSON PRITPAUL S. SAPPAL		PHONE (510) 547-3335	
	ADDRESS 6211 SAN PABLO AVE		CITY OAKLAND		STATE CA	
	STREET 62nd		CITY OAKLAND		STATE CA	
SITE LOCATION	FACILITY NAME (IF APPLICABLE) ALASKA GASOLINE		OPERATOR (510) 547-3335		PHONE (510) 547-3335	
	ADDRESS 6211 SAN PABLO AVE		CITY OAKLAND		COUNTY ALAMEDA	
	CROSS STREET 62nd		CITY OAKLAND		COUNTY ALAMEDA	
IMPLEMENTING AGENCIES	LOCAL AGENCY ALAMEDA COUNTY HEALTH		CONTACT PERSON ()		PHONE ()	
	REGIONAL BOARD DEPT. OF ENVIR. HEALTH		CONTACT PERSON ()		PHONE ()	
SUBSTANCES INVOLVED	(1) NAME GASOLINE		QUANTITY LOST (GALLONS) A few gallons UNKNOWN			
	(2)		UNKNOWN			
DISCOVERY/ABATEMENT	DATE DISCOVERED 11/1/96		HOW DISCOVERED <input type="checkbox"/> TANK TEST <input type="checkbox"/> TANK REMOVAL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> SUBSURFACE MONITORING <input type="checkbox"/> NUISANCE CONDITIONS			
	DATE DISCHARGE BEGAN 11/1/96		METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY) <input type="checkbox"/> REMOVE CONTENTS <input type="checkbox"/> CLOSE TANK & REMOVE <input type="checkbox"/> REPAIR PIPING <input type="checkbox"/> REPAIR TANK <input type="checkbox"/> CLOSE TANK & FILL IN PLACE <input type="checkbox"/> CHANGE PROCEDURE <input type="checkbox"/> REPLACE TANK <input checked="" type="checkbox"/> OTHER Repaired Turbine			
	HAS DISCHARGE BEEN STOPPED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO IF YES, DATE 11/1/96					
SOURCE/CAUSE	SOURCE OF DISCHARGE <input type="checkbox"/> TANK LEAK <input type="checkbox"/> PIPING LEAK <input type="checkbox"/> UNKNOWN		CAUSE(S) <input type="checkbox"/> OVERFILL <input type="checkbox"/> CORROSION <input type="checkbox"/> RUPTURE/FAILURE <input type="checkbox"/> UNKNOWN <input type="checkbox"/> SPILL <input checked="" type="checkbox"/> OTHER Turbine			
	<input checked="" type="checkbox"/> OTHER Turbine					
CASE TYPE	CHECK ONE ONLY <input type="checkbox"/> UNDETERMINED <input checked="" type="checkbox"/> SOIL ONLY <input type="checkbox"/> GROUNDWATER <input type="checkbox"/> DRINKING WATER - (CHECK ONLY IF WATER WELLS HAVE ACTUALLY BEEN AFFECTED)					
CURRENT STATUS	CHECK ONE ONLY <input type="checkbox"/> NO ACTION TAKEN <input type="checkbox"/> LEAK BEING CONFIRMED <input type="checkbox"/> REMEDIATION PLAN <input type="checkbox"/> PRELIMINARY SITE ASSESSMENT WORKPLAN SUBMITTED <input type="checkbox"/> PRELIMINARY SITE ASSESSMENT UNDERWAY <input checked="" type="checkbox"/> CASE CLOSED (CLEANUP COMPLETED OR UNNECESSARY) <input type="checkbox"/> POLLUTION CHARACTERIZATION <input type="checkbox"/> POST CLEANUP MONITORING IN PROGRESS <input type="checkbox"/> CLEANUP UNDERWAY					
REMEDIAL ACTION	CHECK APPROPRIATE ACTION(S) (SEE BACK FOR DETAILS) <input type="checkbox"/> CAP SITE (CD) <input type="checkbox"/> CONTAINMENT BARRIER (CB) <input type="checkbox"/> VACUUM EXTRACT (VE) <input type="checkbox"/> EXCAVATE & DISPOSE (ED) <input type="checkbox"/> EXCAVATE & TREAT (ET) <input type="checkbox"/> NO ACTION REQUIRED (NA) <input type="checkbox"/> OTHER (OT) <input type="checkbox"/> REMOVE FREE PRODUCT (FP) <input type="checkbox"/> PUMP & TREAT GROUNDWATER (GT) <input type="checkbox"/> TREATMENT AT HOOKUP (HU) <input type="checkbox"/> ENHANCED BIO DEGRADATION (IT) <input type="checkbox"/> REPLACE SUPPLY (RS) <input checked="" type="checkbox"/> VENT SOIL (VS)					
COMMENTS	Turbine seal has been replaced. There was very little leak.					

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



STID 813

November 20, 1996

Mr. Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

"FINAL NOTICE OF VIOLATION"

RE: ALASKA SERVICE STATION, 6211 SAN PABLO AVENUE, OAKLAND, CA

Dear Mr. Sappal,

This letter serves to follow-up to Alameda County Health Care Services Agency (ACHCSA) letters from Susan Hugo dated November 22, 1994 and August 8, 1995. In the August 8, 1995 letter, you were requested to **submit a work plan for a preliminary site assessment within 30 days, or by September 8, 1995**. No work plan has been received by this office. A copy of these two letters are enclosed for your review.

At this time you are directed to submit a work plan for subsurface investigation within 45 days of the date of this letter or no later than January 2, 1997.

Please be advised that failure to satisfy this request will result in the referral of this case to the Alameda County District Attorneys Office. **This letter constitutes a formal request for technical reports pursuant to California Water Code Section 13267(b) and Health and Safety Code Sections 25299.37 and 25299.7.** Please be further advised that Section 25299(b) of the California Health and Safety Code, among other possible statutes, provides for civil penalties of up to \$5000 per tank per day for failure to comply with this directive.

For your information, I have just recently taken over management of this site from Susan Hugo of this office. Please call me at your earliest convenience concerning this matter. Failure to reply to this request may subject you to additional penalties under the Water Code. Please contact me at 510/567-6880 should you have any questions about the content of this letter.

Sincerely,

Dale Klettke, CHMM
Hazardous Materials Specialist

enclosure

Mr. Pritpaul Sappal
 RE: 6211 San Pablo Avenue, Oakland, CA 94608
 November 20, 1996
 Page 2 of 2

c: Bob Chambers, Alameda County District Attorney's Office
 Thomas Peacock, LOP Manager--files

0813nov.fnl

Bu

STD 813

Is your RETURN ADDRESS completed on the reverse side?	SENDER: ■ Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this card to you. ■ Attach this form to the front of the mailpiece, or on the back if space does not permit. ■ Write "Return Receipt Requested" on the mailpiece below the article number. ■ The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input checked="" type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.
	3. Article Addressed to: Mr. Pritpaul Sappal 872 Coral Drive Rodeo, CA 94572	4a. Article Number P 368 729 445	4b. Service Type <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD
	5. Received By: (Print Name) 6. Signature: (Addressee or Agent) <i>X [Signature]</i>	7. Date of Delivery <i>11-26 96</i> 8. Addressee's Address (Only if requested and fee is paid)	

Thank you for using Return Receipt Service.

PS Form 3811, December 1994 Domestic Return Receipt

P 368 729 445
STID 813

US Postal Service
Receipt for Certified Mail
 No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

Sent to	Mr. P. Sappal
Street Number	872 Coral Dr.
Post Office, State, & ZIP Code	Rodeo, CA 94572
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995

white -env.health
yellow -facility
pink -files

ALAMEDA COUNTY, DEPARTMENT OF
ENVIRONMENTAL HEALTH

1131 Harbor Bay Pkwy
Alameda CA 94502
510/987-6700

JUN 25 1996

Hazardous Materials Inspection Form

II, III

Site ID # 813 Site Name Alaska Gasoline Today's Date 11/18/96

Site Address 6211 San Pablo

City Oakland Zip 94608 Phone _____

MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

Inspection Categories:

- I. Haz. Mat/Waste GENERATOR/TRANSPORTER
 II. Hazardous Materials Business Plan, Acutely Hazardous Materials
 III. Under ground Storage Tanks

Follow-up inspection

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

This is a follow-up inspection of a facility that dispenses petroleum motor fuel. The inspection is being undertaken for the purpose of ascertaining compliance to a request by Action to Review a leaking red jacket turbine on the regular unleaded UST. During a permit inspection routine observation of the turbine sump (urined sand surrounding the "red jacket") a leak (substantial) was observed - (on 11/13/96). Today 11-18/96, inspection revealed

Ⓚ Writter

Proof of source of lines noted

- Permit issued

Requested actions - Complete unauthorized release form - submit within 48 hours to this office.

Contact FARRUKH N. 'CURRASH'

Title CASIRO

Signature [Signature]

Inspector Brian P. Oliver

Signature _____

II, III

Alameda County Health Care Services Agency
Department of Environmental Health

STID 813

FIVE YEAR *Permit*

This is to certify that PRITPAUL SAPPAL,
doing business as ALASKA GASOLINE, *is permitted*
to operate a THREE (3) UNDERGROUND STORAGE TANKS,
at 6211 SAN PABLO AVENUE, OAKLAND, CA 94608

This permit is not transferable
STATE ID #01-000-037384-000001
~~01-000-037384-000002~~
01-000-037384-000003

JANUARY 17, 1998

Issued this 13TH *day of* NOVEMBER, 19 96

Ben Al
Specialist

By Authority of
Director of Environmental Health

JUN 25 2001

ALAMEDA COUNTY
HEALTH CARE SERVICES



AGENCY
DAVID J. KEARS, Agency Director

November 13, 1996

Mr. Pritpal Sappal
c/o Alaska Gasoline,
6211 San Pablo Ave.,
Oakland, CA 94608

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

**Subject: Five Year Underground Storage Tank (UST) Operating
Permit for Alaska Gasoline Station, 6211 San Pablo
Avenue, Oakland, CA 94608**

Dear Mr. Sappal:

Enclosed you will find a five year permit to operate three (3) underground storage tanks (USTs) at the above referenced facility. The tanks are three (3) single-walled steel tanks, with the associated piping consisting of single-walled fiberglass pipe. Due to the fact that all steel, single-walled tanks must be either up-graded to comply with the December 22, 1998 standards (single walled steel tanks must be cathodically protected), or removed, you should initiate an "upgrade" of the tanks.

The monitoring alternative currently being employed is Statistical Inventory Reconciliation (SIR). A leak response plan has been forwarded to this office and must be followed in the event of an unauthorized release. For this permit to be valid, you must also comply with the Local Oversight Program (LOP) ongoing investigation of the unauthorized release that took place on October 26, 1992, at your facility.

You are otherwise required to comply with the conditions as described in Title 23, of the California Code of Regulations (CCR). Any changes in the alternative designated for the monitor/leak detection system should be reported to this office with an accompanying State Form "B", attached.

Please consult Title 23, CCR for any additional requirements. To obtain a copy of the regulations, you may contact the State Water Resources Control Board at (916) 657-0917. This office may be reached at (510) 567-6700.

Sincerely,

Brian P. Oliva, REHS, REA
Senior Hazardous Materials Specialist

cc: Oakland Fire Department
Ariu Levi, Manager, North Area

JUN 25 2001

yellow - facility
pink - files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

1131 Harbor Bay Pkwy
Alameda CA 94502
510/567-6700

Hazardous Materials Inspection Form

II, III

Site ID # 813 Site Name Alaska Pipeline Today's Date 11/13/96

Site Address 6211 San Pablo

City Oakland Zip 94608 Phone _____

MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

Inspection Categories:

- I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- II. Hazardous Materials Business Plan, Acutely Hazardous Materials
- III. Under ground Storage Tanks

367-6737
Blaw
Permit Inspector

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

On site for UST Permit Inspection -
There are 3 single walled steel tanks on site
- they are utilizing "SIR" for monitoring
alternatives

Note: Leak observed on turbine pump in
tank raised building - west most tank
Photographs taken of area -

* Requested Action - (1) Service the turbine immediately
(2) Provide written evidence of service

* Advised on law changes - (1998, Dec.)

* 5 year Permit ^{not} Issued to Operator on site

* EPA - Guidelines "Don't wait until 1998"
given to Operator

Contact X Joe FARRAR Manager
Title X OSIR
Signature Joe

Inspector Blaw P De
Signature _____

II, III

white - env. health
yellow - facility
pink - files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

Hazardous Materials Inspection Form

1131 Harbor Bay Pkwy
Alameda CA 94502
510/567-6700

II, III

Site ID # 813 Site Name Alaska Gas Today's Date 11/13/96
Site Address 6211 San Pablo Ave
City Oakland Zip 94607 Phone _____

MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

Inspection Categories:

- I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- II. Hazardous Materials Business Plan, Acutely Hazardous Materials
- III. Under ground Storage Tanks

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

Note the tank nearest the building is leaking into/under surface

* you are requested to investigate as to the amount of discharge

* Submit an unannounced Release form URF to this office within 48 hours

ALCO

cc TO SUSAN HUGO LOP Program

Contact

Title

Signature

FARRUKHAN QURESHI
 SALES
[Signature]

Inspector

Signature

[Signature]

II, III

1131 Harbor Bay Parkway
 ALameda, 94502
 80 Swan Way, #200
 Oakland, CA 94621
 (415) 271-4320
 510 367-6700
 II, III

white -env.health
 yellow -facility
 pink -files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH
 Hazardous Materials Inspection Form

Site ID # 813 Site Name Alosha Gas Today's Date 8/24/90

II.A BUSINESS PLANS (Title 19)

- 1. Immediate Reporting 2703
- 2. Bus. Plan Stds. 25503(b)
- 3. RR Cars > 30 days 25503.7
- 4. Inventory Information 25504(a)
- 5. Inventory Complete 2730
- 6. Emergency Response 25504(b)
- 7. Training 25504(c)
- 8. Deficiency 25505(a)
- 9. Modification 25505(b)

II.B ACUTELY HAZ. MATLS

- 10. Registration Form Filed 25533(a)
- 11. Form Complete 25533(b)
- 12. RMPP Contents 25534(c)
- 13. Implement Sch. Req'd? (Y/N)
- 14. OffSite Conseq. Assess. 25524(c)
- 15. Probable Rtk Assessment 25534(d)
- 16. Persons Responsible 25534(g)
- 17. Certification 25534(i)
- 18. Exemption Request? (Y/N) 25533(b)
- 19. Trade Secret Requested? 25538

III. UNDERGROUND TANKS (Title 23)

- | | |
|--|---|
| General | <input type="checkbox"/> 1. Permit Application 25284 (H&S) |
| | <input type="checkbox"/> 2. Pipeline Leak Detection 25292 (H&S) |
| | <input type="checkbox"/> 3. Records Maintenance 2712 |
| | <input type="checkbox"/> 4. Release Report 2651 |
| | <input type="checkbox"/> 5. Closure Plans 2670 |
| Monitoring for Existing Tanks | <input type="checkbox"/> 6. Method |
| | 1) Monthly Test |
| | 2) Daily Vadose
Semi-annual groundwater
One time soils |
| | 3) Daily Vadose
One time soils
Annual tank test |
| | 4) Monthly Gndwater
One time soils |
| | 5) Daily Inventory
Annual tank testing
Cont pipe leak det
Vadose/gndwater mon. |
| | 6) Daily Inventory
Annual tank testing
Cont pipe leak det |
| | 7) Weekly Tank Gauge
Annual tank testing |
| | 8) Annual Tank Testing
Daily Inventory |
| | 9) Other _____ |
| | <input type="checkbox"/> 7. Precs Tank Test 2643 |
| | Date: _____ |
| | <input type="checkbox"/> 8. Inventory Rec. 2644 |
| | <input type="checkbox"/> 9. Soil Testing 2646 |
| <input type="checkbox"/> 10. Ground Water 2647 | |
| New Tanks | <input type="checkbox"/> 11. Monitor Plan 2632 |
| | <input type="checkbox"/> 12. Access. Secure 2634 |
| | <input type="checkbox"/> 13. Plans Submit 2711 |
| | Date: _____ |
| <input type="checkbox"/> 14. As Built 2635 | |
| Date: _____ | |

Site Address 6211 San Pablo
 City Emeryville Zip 94608 Phone 597-3335
 MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

- Inspection Categories:
- I. Haz. Mat/Waste GENERATOR/TRANSPORTER
 - II. Business Plans, Acute Hazardous Materials
 - III. Underground Tanks

not generator

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

*On site for inspection of facility for USTS
 one site 3- 10,000 gal USTS*

Required actions

- ⓐ Submit a monitoring plan*
- ⓑ Response plan*
- ⓒ Plot plan*

all required actions should be completed within 30 days

note examples of monitoring Response + Plot Plans given to operator

Other Required actions

Contact: X Mirra
 Title: _____
 Signature: _____

Inspector: Bur P. Ol
 Signature: _____

white -env.health
yellow -facility
pink -files

ALAMEDA COUNTY, DEPARTMENT OF
ENVIRONMENTAL HEALTH
Hazardous Materials Inspection Form

1131 Harbor Bay Pkwy
Alameda CA 94502
510/567-6700

envt

II III

Site ID # 813 Site Name Alanta, Gaslow Today's Date 6-5-98
Site Address 6211 San Pablo
City Oakland Zip 94601 Phone _____

FILE
UST

____ MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

Inspection Categories:

- ____ I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- ____ II. Hazardous Materials Business Plan, Acutely Hazardous Materials
- III. Under ground Storage Tanks

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

On site for inspection/investigation
of underground tanks on site -
3 tanks on site using S/N

Provide proof of servicing of the
mechanical pumps/restrictor valves
and associated piping.
This should be submitted to this
office within 7 days

There is a strong odor of Petrochem product
in access box area of Gaslow
underground tank - possible leak

Contact _____
Title _____
Signature [Signature]

Inspector [Signature]

JUN 25 2001

II, III

white -env.health
 yellow -facility
 pink -files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH
 Hazardous Materials Inspection Form

1131 Harbor Bay Pkwy.
 Suite 250
 Alameda, CA 94502-6577
 (510) 567-6700

II, III

Site ID # 613 Site Name Cluster Foods Today's Date 12/14/78

II.A BUSINESS PLANS (Title 19)

- ___ 1. Immediate Reporting 2703
- ___ 2. Bus. Plan Stds. 25503(b)
- ___ 3. RR Cars > 30 days 25503.7
- ___ 4. Inventory Information 25504(a)
- ___ 5. Inventory Complete 2730
- ___ 6. Emergency Response 25504(b)
- ___ 7. Training 25504(c)
- ___ 8. Deficiency 25505(a)
- ___ 9. Modification 25505(b)

Site Address 6211 San Pablo Ave

City Oakland Zip 94608 Phone _____

___ MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

Inspection Categories:

- ___ I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- ___ II. Business Plans, Acute Hazardous Materials
- III. Underground Tanks

II.B ACUTELY HAZ. MATLS

- ___ 10. Registration Form Filed 25533(a)
- ___ 11. Form Complete 25533(b)
- ___ 12. RMPP Contents 25534(c)
- ___ 13. Implement Sch. Req'd? (Y/N)
- ___ 14. OnSite Conseq. Assess. 25524(c)
- ___ 15. Probable Risk Assessment 25534(d)
- ___ 16. Persons Responsible 25534(g)
- ___ 17. Certification 25534(f)
- ___ 18. Exemption Request? (Y/N) 25536(b)
- ___ 19. Trade Secret Requested? 25538

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

III. UNDERGROUND TANKS (Title 23)

- General
- 1. Permit Application 25284 (H&S)
 - 2. Pipeline Leak Detection 25292 (H&S)
 - 3. Records Maintenance 2712
 - 4. Release Report 2651
 - 5. Closure Plans 2670

Monitoring for Existing Tanks

- ___ 6. Method
 - 1) Monthly Test
 - 2) Daily Vadose
Semi-annual groundwater
One time soil
 - 3) Daily Vadose
One time soil
Annual tank test
 - 4) Monthly Groundwater
One time soil
 - 5) Daily Inventory
Annual tank testing
Cont pipe leak det
Vadose/groundwater mon.
 - 6) Daily Inventory
Annual tank testing
Cont pipe leak det
 - 7) Weekly Tank Gauge
Annual tank testing
 - 8) Annual Tank Testing
Daily Inventory SIR
 - 9) Other _____

- ___ 7. Precip Tank Test 2643
Date: _____
- ___ 8. Inventory Rec. 2644
- ___ 9. Soil Testing 2646
- ___ 10. Ground Water 2647

New Tanks

- ___ 11. Monitor Plan 2632
- ___ 12. Access, Secure 2634
- ___ 13. Plans Submit 2711
Date: _____
- ___ 14. As Built 2635
Date: _____

Comments:
 On site for routine inspection of UST permit.
 This is a permitted facility with 3 single walled tanks.
 The monitoring alternative is (SIR)
 Proof of service by equipment provided 2/1/79
 1 - 15,000 ROL
 1 - 10,000 MID grad
 1 - 10,000 Super
 - service areas around tanks check
 - water in turbine area in weathered tank
 - SIR (just observed) a site check sheet.
 no violations observed

Rev 6/88

II, III

Contact: X [Signature]
 Title: _____
 Signature: _____

Inspector: [Signature]
 JUN 25 2001



Data Chart for Tank System Tightness Test

DIALYSIS NORTH
P.O. Box 95 • Bella Vista, CA 96008
(916) 275-6667

EASE PRINT

1. OWNER Property
 Tank(s)

ALASKA 624 SAN PABLO AVE. OAKLAND, CA.
Name Address Representative Telephone
LAL 510-232-1496

2. OPERATOR

OWNER
Name Address Telephone

3. REASON FOR TEST
(Explain Fully)

ANNUAL TANK TEST

4. WHO REQUESTED TEST AND WHEN

OWNER
Name Title Company Affiliation Telephone
11/13/95

5. TANK INVOLVED
Use additional lines for manifolded tanks

Identity by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#1	10,000 GALS	ALASKA	UNLEAD PLUS		STEEL
#2	10,000 GALS	ALASKA	PREMIUM		STEEL
#3	10,000 GALS	ALASKA	UNLEAD		STEEL

6. INSTALLATION DATA

Location	Cover	Fills	Vents	Siphones	Pumps
<u>FRONT</u> North inside driveway, Rear of station, etc.	<u>CONCRETE</u> Concrete, Black Top, Earth, etc.	<u>4"</u> Size, Titefill make, Drop tubes, Remote Fills	<u>2"</u> Size, Manifolded	<u>NO</u> Which tanks?	<u>TURBINE</u> Suction, Remote, Make if known

7. UNDERGROUND WATER

Depth to the Water table _____ Is the water over the tank? Yes No

8. FILL-UP ARRANGEMENTS

Tanks to be filled _____ hr. _____ Date Arranged by _____ Name Telephone
Extra product to "top off" and run tank tester. How and who to provide? Consider NO Lead.
Terminal or other contact for notice or inquiry _____ Company Name Telephone

9. CONTRACTOR, MECHANICS, any other contractor involved

10. OTHER INFORMATION OR REMARKS

PETRO-TITE II USING DTS 2000
Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test, etc.

11. TEST RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
<u>#1-10M PLUS</u>	<u>YES</u>	<u>- .037 G.P.H.</u>	<u>10-21-95</u>
<u>#2-10M PREMIUM</u>	<u>YES</u>	<u>- .026 G.P.H.</u>	<u>10-21-95</u>
<u>#3-10M UNLEAD</u>	<u>YES</u>	<u>- .039 G.P.H.</u>	<u>10-21-95</u>

12. SENSOR CERTIFICATION
Date _____
Serial No. of Thermal Sensor _____

13. This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.
Technicians
1. RUSSELL ROGERS
Certification # 050592 A 0682
2. _____
Certification # _____
JUN 25 2001
DIALYSIS NORTH
Testing Contractor or Company. By: Signature
P.O. Box 95 • Bella Vista, CA • 96008
Address
STATE LIC # 90-1292

FILE
WST
Bum
11/13/95

CALIFORNIA MONTHLY ENVIRONMENTAL AL INVENTORY RECONCILIATION (SIR) REPORT

95 AUG 25 AM 2: 51

Shields, Harper & Company	Phone (510) 653-9119
SIRAS — version 2.8.3	Date of SIR report 8/21/95
6/95	What is the required number of usable inventory days per tank? 30

ALASKA GASOLINE CO.

5001 Cutting Blvd.
Richmond, CA 94804

310-231-0360
310-231-0150 Fax

PRITPAUL S. SAPPAL

FILE

UST

FACILITY NAME	Alaska Gas		
TANK LOCATION	Address 6211 San Pablo Avenue	City	Oakland
	Phone (510) 231-0360	Zip	94612 608
TANK OWNER	Name Alaska Gasoline		
	Address 5001 Cutting Blvd.		
	City Richmond	Phone	(510) 231-0360
TANK OPERATOR	Name Alaska Gasoline		Phone (510) 231-0360

Tank Number	Tank Content	Tank Capacity (Gallons)	This Month				Last Month (7)			Two Months Ago (7)				
			Leak Threshold	Minimum Detectable Leak Rate (6c)	Calculated Leak Rate (6b)	Pass, Fail, Inconclusive	Pass, Fail, Inconclusive			Pass, Fail, Inconclusive				
			gph	gph	gph	P F I	P F I	P F I	P F I	P F I				
AG-1	Unleaded Plus	10310	0.10	0.10	-0.10	*			*					
AG-2	Premium Unleaded	10310	0.10	0.10	-0.04	*			*			*		
AG-3	Regular Unleaded	10310	0.10	0.10	-0.11	*			*			*		

NOTE: N/A indicates No Analysis Performed Negative Calculated Leak Rates Indicate a Gain

1. The tank owner is required to have an SIR report for each month [Section 2643 (b)(3) CCR*].
2. Monthly reports must be submitted to the local agency upon request [Section 2712 (b) CCR].
3. The tank owner is required to have the report by the 20th day of the following month [Section 2646.1 (c) CCR].
4. If for any reason, the test is neither "pass" nor "fail", the "inconclusive" column must be marked.
5. The local agency must be notified of a tank that does not pass the SIR test within 24 hours of receipt of the report and the SIR report must be submitted to the local agency within 10 days of the date of the report [Section 2646.1 (d) CCR].
6. Quantitative and Qualitative Methods:
 - a. A leak threshold, minimum detectable leak rate, and calculated leak rate must be provided for each tank. If not, then the tank failed the SIR test.
 - b. If the calculated leak rate for a tank is greater than or equal to the leak threshold, the tank failed the SIR test.
 - c. If the minimum detectable leak rate for a tank is greater than the certified performance standard (i.e., 0.1 or 0.2 gph) and the calculated leak rate is less than the leak threshold, the test is inconclusive for that month.
 - d. Two consecutive failures and/or inconclusives require a tank and/or piping integrity test within 15 days from the date of the second report [Section 2646.1 (h) CCR].
7. Optional.

JUN 25 2001

Person conducting verification	
Signature (optional)	Date
<i>James A. Eastwood</i>	

* CCR means Title 23, Division 3, Chapter 10 of the California Code of Regulations

Alameda County Health Care Services Agency

STID 813

Department of Environmental Health

FIVE YEAR

Permit

This is to certify that PRIMEPAUL SAPPAL,

doing business as ALASKA GASOLINE, *is permitted*

to operate a THREE (3) UNDERGROUND STORAGE TANKS,

at 6211 SAN PABLO AVE, OAKLAND 94608, STATE ID #01-000-037384-000001

01-000-037384-000002

01-000-037384-000003

This permit is not transferable and is good until

SEPTEMBER 26, 1996

Issued this TENTH *day of* AUGUST, 19 95.

Quas P. Alva

Specialist

CALIFORNIA

By Authority of

Director of Environmental Health

JUN 25 2001

LAMEDA COUNTY
HEALTH CARE SERVICES
AGENCY

DAVID J. KEARS, Agency Director



RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
State Water Resources Control Board
Division of Clean Water Programs
UST Local Oversight Program
80 Swan Way, Rm 200
Oakland, CA 94621
(510) 271-4530

August 10, 1995

Mr. Pritpal Sappal
c/o Alaska Gasoline,
6211 San Pablo Ave.,
Oakland, CA 94608**Subject: Five Year Underground Storage Tank Operating Permit for
Alaska Gasoline Station, 6211 San Pablo Avenue, Oakland,
CA 94608**

Dear Mr. Sappal:

Enclosed you will find a five year permit to operate three (3) underground storage tanks (USTs) at the above referenced facility. The tanks are three (3) single-walled steel tanks, with the associated piping consisting of single-walled fiberglass pipe.

The monitoring alternative to be employed is Statistical Inventory Reconciliation (SIR). A leak response plan has been forwarded to this office and must be followed in the event of an unauthorized release. For this permit to be valid, you must also comply with the Local Oversight Program (LOP) ongoing investigation of the unauthorized release that took place on October 26, 1992, at your facility.

You are otherwise required to comply with the conditions as described in Title 23, of the California Code of Regulations (CCR). Any changes in the alternative designated for the monitor/leak detection system should be reported to this office with an accompanying State Form "B", attached.

Please consult Title 23, CCR for any additional requirements. To obtain a copy of the regulations, you may contact the State Water Resources Control Board at (916) 657-0917. This office may be reached at (510) 567-6700.

Sincerely,

Brian P. Oliva, REHS, REA
Senior Hazardous Materials Specialist

JUN 25 2001

cc: Oakland Fire Department
Ari Levi, Manager, North Area
Susan Hugo, Senior Hazardous Materials Specialist

ALAMEDA COUNTY
HEALTH CARE SERVICES
AGENCY



DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, Director

August 8, 1995
STID# 813

DEPARTMENT OF ENVIRONMENTAL HEALTH
Environmental Protection Division
1131 Harbor Bay Parkway, #250
Alameda, CA 94502-6577
(510) 567-6700

Mr. Pritpaul Sappal
872 Coral Drive
Rodeo, California 94572

**RE: NOTICE OF VIOLATION - Alaska Service Station
6211 San Pablo Avenue, Oakland, California 94608**

Dear Mr. Sappal:

This office has recently reviewed the case file regarding the soil investigation associated with the leaking 10,000 gallon underground storage tank at the referenced site. Soil contamination up to 13,000 ppm TPH gasoline, 1 ppm benzene, 16 ppm toluene, 18 ppm ethyl benzene, and 54 ppm xylene was found in the trench at three feet depth near the turbine pump.

A letter dated November 22, 1994 from this office requested the submittal of a work plan by **January 10, 1995**. To date, the requested work plan has not been received by this agency. The vertical and lateral extent of the contamination related to the leaking underground storage tank must be determined. Your work plan must be submitted to this office **no later than September 8, 1995**. All reports and proposals must be submitted under the seal of a California Registered Geologist or Registered Civil Engineer with a statement of their qualifications for each lead professionals involved with the project.

Additionally, an Underground Storage Tank Unauthorized Release (Leak)/Contamination Site Report (ULR) must be filed with this office. Please complete the enclosed blank copy and submit to this office within five working days upon receipt of this letter.

Failure to comply with the required investigation, submittal of the work plan and the ULR may result in the case being referred to the Alameda County District Attorney's Office for enforcement actions.

Please contact me at (510) 567-6780 if you have any questions concerning this letter.

Sincerely,

Susan L. Hugo
Senior Hazardous Materials Specialist

enclosure

cc: Rafat A. Shahid, Director, Environmental Health
Gil Jensen, Alameda County District Attorney's Office
Tom Peacock, Acting Chief, Environmental Protection Div / file
Kevin Graves, San Francisco Bay RWQCB

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



RAFAT A. SHAHID, Assistant Agency Director

December 22, 1994

Dept. of Environmental Health
1131 Harbor Bay Parkway
Suite 250
Alameda, CA 94502 - 6577
cc 430-451

Pritpall Sappal
872 Coral Drive,
Rodeo, CA 94572

Subject: Five Year Permit Requirements for Underground Storage
Tanks containing Hazardous Materials at Alaska Gas, 6211
San Pablo Avenue, Oakland, CA 94608

Dear Mr. Sappal:

This office is in the process of reviewing the materials submitted on December 20, 1994, regarding the fulfillment of requirements for permitting the underground storage tanks at your above mentioned facility. Thank you for submitting the supplied documents.

Upon review of these documents, this office observed that you have not obtained a legal alternative for monitoring your underground storage tanks (USTs) that contain hazardous materials. Please be advised that, according to Title 23 of the California Code of Regulations, Section 2646 (b):

"After January 1, 1993, manual inventory reconciliation **shall not be used** to comply with the requirements of this article where the existing ground water level or the highest anticipated ground water level is less than 20 feet below the bottom of the tank."

The groundwater in the area of your facility begins at about six (6) feet. The underground tanks do not, therefore, allow you to utilize manual inventory reconciliation. Therefore, you must provide a legal alternative for monitoring your underground storage tanks. Please consult Title 23, the California Underground Storage Tank Regulations, for the alternative you wish to employ to comply with State Law.

JUN 25 2001

page 2 of 2

You may, if you wish, utilize "Statistical Inventory reconciliation (SIR)". Enclosed you will find a State Water Resources Control Board (SWRCB) letter explaining the implementation of such a required monitoring alternative. Please obtain the services of a vendor that is provided in the letter immediately. Following the contracting of said vendor, submit proof of documentation to this office. In light of the fact that you have been operating illegally for the past two years, utilizing manual reconciliation, this must be completed in 14 days or legal action will be undertaken by the County District Attorney.

You should also submit a "State Board of Equalization Storage Fee Account Number", as required in the State Form "A". This number may be obtained by calling the State Board of Equalization at (916) 322-9669.

Further, please provide "Proof of Financial Responsibility". This is required under Section 2805, Chapter 18, Division 3, Title 23, CCR. Enclosed you will find a "Certificate of Financial Responsibility". Please complete the document and submit it to this office. It will be placed in your file.

Following the submission of the requested documents, a five year operating permit for the USTs for your facility may be issued.

If you have any questions, please do not hesitate to call this office. The number is (510) 567-6737.

Sincerely,



Brian P. Oliva, REHS, REA
Hazardous Materials Specialist

enclosures: LG letter 123-1
Certificate of Financial Responsibility

cc: Ariu Levi, North Area District Manager
Gilbert Jensen, Alameda County Deputy District Attorney

JUN 25 2001

2.0

Z 773 036 430



Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	
Pritpall Sappal	
Street and No.	
872 Coral Drive	
P.O., State and ZIP Code	
Rodeo, CA 94572	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	
12/22/94	

PS Form 3800, March 1993

JUN 25 2001

10/13



STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM A

COMPLETE THIS FORM FOR EACH FACILITY/SITE

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input checked="" type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY SITE CLOSURE	

I. FACILITY/SITE INFORMATION & ADDRESS - (MUST BE COMPLETED)

DRA OR FACILITY NAME ALASKA GASOLINE		NAME OF OPERATOR PRITPAUL S. SAPPAL		
ADDRESS 6211 SAN PABLO AVE		NEAREST CROSS STREET	PARCEL # (OPTIONAL)	
CITY NAME OAKLAND		STATE CA	ZIP CODE 94608	SITE PHONE # WITH AREA CODE 510-547-3335
<input checked="" type="checkbox"/> BOX TO INDICATE <input type="checkbox"/> CORPORATION <input type="checkbox"/> INDIVIDUAL <input checked="" type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL-AGENCY DISTRICTS* <input type="checkbox"/> COUNTY-AGENCY* <input type="checkbox"/> STATE-AGENCY* <input type="checkbox"/> FEDERAL-AGENCY*				
* If owner of UST is a public agency, complete the following: name of Supervisor of division, section, or office which operates the UST				
TYPE OF BUSINESS		<input checked="" type="checkbox"/> 1 GAS STATION	<input type="checkbox"/> 2 DISTRIBUTOR	<input type="checkbox"/> 3 FARM
		<input type="checkbox"/> 4 PROCESSOR	<input type="checkbox"/> 5 OTHER	
		<input type="checkbox"/> IF INDIAN RESERVATION OR TRUST LANDS	# OF TANKS AT SITE 3	E. P. A. I. D. # (optional)

EMERGENCY CONTACT PERSON (PRIMARY)

EMERGENCY CONTACT PERSON (SECONDARY) - optional

DAYS: NAME (LAST, FIRST) SAPPAL, P	PHONE # WITH AREA CODE 510-547-3335	DAYS: NAME (LAST, FIRST)	PHONE # WITH AREA CODE
NIGHTS: NAME (LAST, FIRST) LAL, J	PHONE # WITH AREA CODE 510-232-1496	NIGHTS: NAME (LAST, FIRST)	PHONE # WITH AREA CODE

II. PROPERTY OWNER INFORMATION - (MUST BE COMPLETED)

NAME PRITPAUL S. SAPPAL & SHIVCHAPANJIT LAL		CARE OF ADDRESS INFORMATION		
MAILING OR STREET ADDRESS 872 CORAL DRIVE		<input checked="" type="checkbox"/> box to indicate <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> STATE-AGENCY <input type="checkbox"/> CORPORATION <input checked="" type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> FEDERAL-AGENCY		
CITY NAME RODEO		STATE CA	ZIP CODE 94572	PHONE # WITH AREA CODE 510-799-4550

III. TANK OWNER INFORMATION - (MUST BE COMPLETED)

NAME OF OWNER SAME AS PROPERTY OWNER		CARE OF ADDRESS INFORMATION		
MAILING OR STREET ADDRESS		<input checked="" type="checkbox"/> box to indicate <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> STATE-AGENCY <input type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> FEDERAL-AGENCY		
CITY NAME		STATE	ZIP CODE	PHONE # WITH AREA CODE

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER - Call (916) 322-9669 if questions arise.

TY (TK) HQ **44-034767** →

V. PETROLEUM UST FINANCIAL RESPONSIBILITY - (MUST BE COMPLETED) - IDENTIFY THE METHOD(S) USED

<input checked="" type="checkbox"/> box to indicate	<input type="checkbox"/> 1 SELF-INSURED	<input type="checkbox"/> 2 GUARANTEE	<input type="checkbox"/> 3 INSURANCE	<input type="checkbox"/> 4 SURETY BOND
	<input type="checkbox"/> 5 LETTER OF CREDIT	<input type="checkbox"/> 6 EXEMPTION	<input type="checkbox"/> 99 OTHER	

VI. LEGAL NOTIFICATION AND BILLING ADDRESS

Legal notification and billing will be sent to the tank owner unless box I or II is checked.

CHECK ONE BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR LEGAL NOTIFICATIONS AND BILLING: I. II. III.

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

OWNER'S NAME (PRINTED & SIGNED) PRITPAUL S. SAPPAL	OWNER'S TITLE PARTNER	DATE MONTH/DAY/YEAR 12/19/94
--	---------------------------------	--

LOCAL AGENCY USE ONLY

COUNTY # 01	JURISDICTION # 000	FACILITY # 037384	11/19/95 70
LOCATION CODE - OPTIONAL	CENSUS TRACT # - OPTIONAL	SUPERVISOR - DISTRICT CODE - OPTIONAL	

THIS FORM MUST BE ACCOMPANIED BY AT LEAST (1) OR MORE PERMIT APPLICATION - FORM B, UNLESS THIS IS A CHANGE OF SITE INFORMATION ONLY.

OWNER MUST FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

JUN 25 2001

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input checked="" type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: _____

I. TANK DESCRIPTION COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN	
A. OWNER'S TANK I.D.# _____	B. MANUFACTURED BY: _____
C. DATE INSTALLED (MO/DAY/YEAR) _____	D. TANK CAPACITY IN GALLONS: <u>10,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.		
A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 4 OIL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 3 CHEMICAL PRODUCT <input type="checkbox"/> 95 UNKNOWN	B. <input type="checkbox"/> 1 PRODUCT <input type="checkbox"/> 2 WASTE	C. <input type="checkbox"/> 1a REGULAR UNLEADED <input checked="" type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 2 LEADED <input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 6 AVIATION GAS <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 7 METHANOL <input type="checkbox"/> 5 JET FUEL <input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED _____		C. A. S. #: _____

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E	
A. TYPE OF SYSTEM <input type="checkbox"/> 1 DOUBLE WALL <input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 95 UNKNOWN <input checked="" type="checkbox"/> 2 SINGLE WALL <input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK) <input type="checkbox"/> 99 OTHER	B. TANK MATERIAL (Primary Tank) <input type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP <input type="checkbox"/> 9 BRONZE <input checked="" type="checkbox"/> 10 GALVANIZED STEEL <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
C. INTERIOR LINING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 2 ALKYD LINING <input type="checkbox"/> 3 EPOXY LINING <input type="checkbox"/> 4 PHENOLIC LINING <input type="checkbox"/> 5 GLASS LINING <input type="checkbox"/> 6 UNLINED <input checked="" type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___	D. CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 2 COATING <input type="checkbox"/> 3 VINYL WRAP <input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 5 CATHODIC PROTECTION <input type="checkbox"/> 91 NONE <input checked="" type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL SPILL CONTAINMENT INSTALLED (YEAR) _____ OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) _____	

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE				
A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER
D. LEAK DETECTION	<input checked="" type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION				
<input checked="" type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input checked="" type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION		
1. ESTIMATED DATE LAST USED (MO/DAY/YR) _____	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) <u>PRITPAUL S. SAPPAL</u> <i>[Signature]</i>	DATE <u>12-6-94</u>
---	---------------------

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW				
STATE I.D.#	COUNTY # <u>01</u>	JURISDICTION # <u>000</u>	FACILITY # <u>037384</u>	TANK # <u>000002</u>
PERMIT NUMBER	PERMIT APPROVED BY/DATE	PERMIT EXPIRATION DATE		

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.
FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input checked="" type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: _____

I. TANK DESCRIPTION COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN	
A. OWNER'S TANK I.D.# _____	B. MANUFACTURED BY: _____
C. DATE INSTALLED (MO/DAY/YEAR) _____	D. TANK CAPACITY IN GALLONS: <u>10,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.		
A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 4 OIL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 3 CHEMICAL PRODUCT <input type="checkbox"/> 95 UNKNOWN	B. <input type="checkbox"/> 1 PRODUCT <input type="checkbox"/> 2 WASTE	C. <input checked="" type="checkbox"/> 1a REGULAR UNLEADED <input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 6 AVIATION GAS <input type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 7 METHANOL <input type="checkbox"/> 2 LEADED <input type="checkbox"/> 5 JET FUEL <input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED _____		C. A. S.#: _____

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E	
A. TYPE OF SYSTEM <input type="checkbox"/> 1 DOUBLE WALL <input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 95 UNKNOWN <input checked="" type="checkbox"/> 2 SINGLE WALL <input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK) <input type="checkbox"/> 99 OTHER	B. TANK MATERIAL (Primary Tank) <input type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP <input type="checkbox"/> 9 BRONZE <input checked="" type="checkbox"/> 10 GALVANIZED STEEL <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
C. INTERIOR LINING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 2 ALKYD LINING <input type="checkbox"/> 3 EPOXY LINING <input type="checkbox"/> 4 PHENOLIC LINING <input type="checkbox"/> 5 GLASS LINING <input type="checkbox"/> 6 UNLINED <input checked="" type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___	
D. CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 2 COATING <input type="checkbox"/> 3 VINYL WRAP <input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 5 CATHODIC PROTECTION <input type="checkbox"/> 91 NONE <input checked="" type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER	
E. SPILL AND OVERFILL SPILL CONTAINMENT INSTALLED (YEAR) _____ OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) _____	

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE				
A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER
D. LEAK DETECTION	<input checked="" type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION				
<input checked="" type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input checked="" type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION		
1. ESTIMATED DATE LAST USED (MO/DAY/YR) _____	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) <u>PRITPAUL S. SAPPAL</u> <i>P. Sappal</i>	DATE <u>12-6-94</u>
---	---------------------

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW			
STATE I.D.#	COUNTY # <u>01</u>	JURISDICTION # <u>000</u>	FACILITY # <u>037384</u>
			TANK # <u>000003</u>
PERMIT NUMBER _____	PERMIT APPROVED BY/DATE _____	PERMIT EXPIRATION DATE _____	

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.
FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



RAFAT A. SHAHID, Assistant Agency Director

November 22, 1994
STID# 813

DEPARTMENT OF ENVIRONMENTAL HEALTH
Hazardous Materials Division
80 Swan Way, Rm. 200
Oakland, CA 94621
(510) 271-4320

Mr. Pritpaul Sappal
872 Coral Drive
Rodeo, California 94572

**RE: Alaska Service Station
6211 San Pablo Avenue, Oakland, California 94608**

Dear Mr. Sappal:

The Alameda County Department of Environmental Health, Environmental Protection Division has recently reviewed the analytical report submitted by Minter & Fahy Construction Co. concerning the soil samples collected during the investigation of the leak observed in the Red Jacket pressure system of the 10,000 gallon underground storage tank.

A soil sample collected from the trench next to the turbine pump at three feet depth indicated petroleum hydrocarbon contamination as high as 13,000 ppm TPH gasoline, 1 ppm benzene, 16 ppm toluene, 18 ppm ethyl benzene, and 54 ppm xylene.

The degree of contamination found at the site requires further environmental assessment to determine the vertical and horizontal extent of soil and/or groundwater contamination. In addition, an "Underground Storage Tank Unauthorized Release (Leak)/Contamination Site Report must be filed with this office. Please complete the enclosed blank copy and submit to this office within five working days upon receipt of this letter.

This office will be the lead agency overseeing the environmental investigation and cleanup activities at the site. A preliminary assessment should be conducted to determine the extent of soil and/or groundwater contamination that has resulted from the former leaking tanks. The information gathered by this investigation will be used to assess the need for additional actions at the site. The preliminary assessment should be designed to provide all of the information in the format shown in the attachment at the end of this letter, which is based on the RWQCB's guidelines.

Three groundwater well points are necessary to establish gradient direction of the groundwater at the site. At a minimum, one groundwater monitoring well should be installed within 10 feet in the verified downgradient location of the former leaking tank. Quarterly monitoring must be performed to determine extent of the groundwater contamination. Groundwater monitoring wells must be sampled and analyzed for the following target compounds: TPH gasoline, benzene, toluene, ethyl benzene and xylene. Groundwater elevation readings must be incorporated in the quarterly sampling.

Mr. Ken Evans
RE: 6301 San Pablo Avenue, Oakland, CA 94608
November 22, 1994
Page 2 of 2

Until cleanup is complete, you will need to submit reports to this office every three months (or at a more frequent interval, if specified at any time). This reports must include information pertaining to further investigative results; the methods of cleanup actions implemented to date; and the method and disposal of any contaminated material. Copies of manifests for such disposal must be sent to this office. Stockpiled soil from the pit may not be used to backfill the holes without authorization from this office. Only clean fill can be used to backfill the excavation pit. Please provide our office with documentation of the disposal of the stockpiled soil.

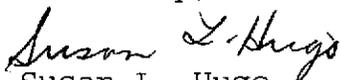
Your work plan must be submitted to this office no later than **January 10, 1995**. All reports and proposals must be submitted under seal of a California Registered Geologist or Registered Civil Engineer with a statement of qualifications for each lead professionals involved with the project.

Because we are overseeing this site under the designated authority of the Regional Water Quality Control Board, this letter constitutes a formal requests for technical reports pursuant to California Water Code Section 13267(b). Any extensions of stated deadlines or changes in the workplan must be confirmed in writing and approved by this agency.

Enclosed is a copy of Appendix A (Workplan for Initial Subsurface Investigation (August 20, 1991) for your reference.

If you have any questions regarding this letter, please contact me at (510) 567-6780.

Sincerely,



Susan L. Hugo
Senior Hazardous Materials Specialist

Enclosures

cc: Rafat A. Shahid, Director, Department of Environmental Health
Kevin Graves, San Francisco Bay RWQCB
Gil Jensen, Alameda County District Attorney's Office
Edgar B. Howell, Chief, Environmental Protection Div. / file

NOTICE OF VIOLATION

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH Hazardous Materials Inspection Form

San Francisco Bay, #200
Oakland, CA 94621
(415) 271-4320

567-6737 **II, III**

white -env.health
yellow -facility
pink -files

Site ID # 813 Site Name Alaska Gas Today's Date 8/21/94

Site Address 6211 San Pablo
City Emeryville/Oak Zip 94608 Phone _____

MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

Inspection Categories:

- I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- II. Business Plans, Acute Hazardous Materials
- III. Underground Tanks

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

On site for inspection of UST's

A previous inspection on 8/24/94 requested the submission of

- ① MONITORING plan
- ② Response plan.
- ③ Plot Plan

These items are required for the permitting of the Underground Storage Tanks on Site 0

④ Provide a legal alternative of monitoring

You are hereby directed to Submit (SIR) the three requested items to this office within 30 days or the "Call" will be referred to the Alameda County District ATTORNEYS office for legal action

Call this office at 567 6737 for/with any questions

II.A BUSINESS PLANS (Title 19)

- 1. Immediate Reporting 2703
- 2. Bus. Plan Stds. 25503(b)
- 3. RR Cars > 30 days 25503.7
- 4. Inventory Information 25504(a)
- 5. Inventory Complete 2730
- 6. Emergency Response 25504(b)
- 7. Training 25504(c)
- 8. Deficiency 25505(a)
- 9. Modification 25505(b)

II.B ACUTELY HAZ. MATLS

- 10. Registration Form Filed 25533(a)
- 11. Form Complete 25533(b)
- 12. RMPP Contents 25534(c)
- 13. Implement Sch. Req'd? (Y/N)
- 14. OnSite Conseq. Assess. 25524(c)
- 15. Probable Risk Assessment 25534(d)
- 16. Persons Responsible 25534(g)
- 17. Certification 25534(i)
- 18. Exemption Request? (Y/N) 25536(b)
- 19. Trade Secret Requested? 25538

III. UNDERGROUND TANKS (Title 23)

- | | |
|--|---|
| General | <input type="checkbox"/> 1. Permit Application 25284 (H&S) |
| | <input type="checkbox"/> 2. Pipeline Leak Detection 25292 (H&S) |
| | <input type="checkbox"/> 3. Records Maintenance 2712 |
| | <input type="checkbox"/> 4. Release Report 2651 |
| | <input type="checkbox"/> 5. Closure Plans 2670 |
| Monitoring for Existing Tanks | <input type="checkbox"/> 6. Method |
| | 1) Monthly Test |
| | 2) Daily Vadose |
| | Semi-annual groundwater |
| | One time soils |
| | 3) Daily Vadose |
| | One time soils |
| | Annual tank test |
| | 4) Monthly Groundwater |
| | One time soils |
| 5) Daily Inventory | |
| Annual tank testing | |
| Cont pipe leak det | |
| Vadose/gndwater mon. | |
| 6) Daily Inventory | |
| Annual tank testing | |
| Cont pipe leak det | |
| 7) Weekly Tank Gauge | |
| Annual tank test | |
| 8) Annual Tank Testing | |
| Daily inventory | |
| 9) Other _____ | |
| New Tanks | <input type="checkbox"/> 7. Precs Tank Test 2643 |
| | Date: _____ |
| | <input type="checkbox"/> 8. Inventory Rec. 2644 |
| | <input type="checkbox"/> 9. Soil Testing 2646 |
| <input type="checkbox"/> 10. Ground Water. 2647 | |
| <input type="checkbox"/> 11. Monitor Plan 2632 | |
| <input type="checkbox"/> 12. Access. Secure 2634 | |
| <input type="checkbox"/> 13. Plans Submit 2711 | |
| Date: _____ | |
| <input type="checkbox"/> 14. As Built 2635 | |
| Date: _____ | |

Rev 6/88

Contact: A. Fern

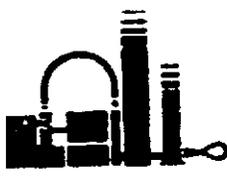
Title: _____

Signature: _____

Inspector: BuonP. Ocu

Signature: _____

JUN 25 2001



Data Chart for Tank System Tightness Test

DIALYSIS NORTH
 P.O. Box 95 • Bella Vista, CA • 96008
 (916) 275-6667

EASE PRINT

1. OWNER Property Tanks

ALASKA 6211 SAN PABLO AVE OAKLAND, CA
 Name Address Representative Telephone
 LAL 510-237-0137
 Name Address Representative Telephone

2. OPERATOR
 Name Address Telephone
 OWNER?

3. REASON FOR TEST (Explain Fully)
 VERIFY TANK SYSTEMS TIGHTNESS

4. WHO REQUESTED TEST AND WHEN
 Name Title Company or Affiliation Date
 OWNER 6-9-93
 Address Telephone

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#1	10,000 GALS	ALASKA	UNLEAD PLUS		STEEL
#2	10,000 GALS	ALASKA	PROM. UNLEAD		STEEL
#3	10,000 GALS	ALASKA	UNLEAD		STEEL

Location	Cover	Fills	Vents	Siphons	Pumps
FRONT North inside driveway, Rear of station, etc.	CONCRETE #3 - PARTLY EXPOSED Concrete, Black Top, Earth, etc.	4" Size, Thread male, Drop tubes, Remote Fills	2" NO Size, Manifolded	NONE Which tanks?	TURBINE Suction, Remote, Make if known

7. UNDERGROUND WATER
 Depth to the Water table _____
 Is the water over the tank? Yes No

8. FILL-UP ARRANGEMENTS
 Tanks to be filled _____ hr. _____ Date Arranged by _____ Name Telephone
 Extra product to "top off" and run tank tester. How and who to provide? Consider NO Lead.
 Terminal or other contact for notice or inquiry _____ Company Name Telephone

9. CONTRACTOR, MECHANICS, any other contractor involved

10. OTHER INFORMATION OR REMARKS
 PETRO-TITE II - USING SELF-LEVELING STANDPIPE W/ DTS 2000
 Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test: etc.

11. TEST RESULTS
 Tests were made on the above tank systems in accordance with test procedures prescribed for as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
#1 - 10M UNLEAD PLUS	YES	+ .012 G.P.M.	6-9-93
#2 - 10M PROM UNLEAD	YES	- 1021 G.P.M.	6-9-93
#3 - 10M UNLEAD	YES	+ .000 G.P.M.	6-9-93

12. SENSOR CERTIFICATION
 Date _____
 Serial No. of Thermal Sensor _____

13. This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by National Fire Protection Association Pamphlet 329.
 Technician
 1. RUSSELL ROGERS STATE LIC # 90-1292
 DIALYSIS NORTH
 Certification # 050592 A 0682
 2. GREG HARTMAN
 Certification # 051592 B 0716
 P.O. Box 95 • Bella Vista, CA • 96008
 JUN 25 2001

Minter & Fahy Construction Co., Inc.

CONTRACTORS LIC. NO. 477315
411 N. BUCHANAN CIRCLE #2 PACHECO, CALIFORNIA 94553

Phone:
510-574-8800
FAX COVER SHEET

8110 873

DATE : 5-26-93

TO : Brian Oliva

COMPANY : County of Alameda

FAX# : 569-4757

FROM : John

SUBJECT : Alaska Station San Pablo Avenue

This fax message consists of 3 pages (including this cover sheet). If you do not receive the correct number of pages, please call us.

MESSAGE/COMMENTS: _____

I will have Paul and the
consultant contact you
for further remediation

OUR FAX NUMBER IS (510) 574-8067

BYE-BYE.....



PRIORITY ENVIRONMENTAL LABS

Precision Environmental Analytical Laboratory

May 25, 1993

PEL # 9305062

HAGEMAN - AGUIAR, INC.

Attn: Bruce Hageman

Re: Two soil samples for Gasoline/BTEX analysis.

Project name: Alaska Oil Co.

Project location: San Pablo Ave., - Oakland

Date sampled: May 20, 1993

Date submitted: May 24, 1993

Date extracted: May 24-25, 1993

Date analyzed: May 24-25, 1993

RESULTS

SAMPLE I.D.	Gasoline (mg/Kg)	Benzene (ug/Kg)	Toluene (ug/Kg)	Ethyl Benzene (ug/Kg)	Total Xylenes (ug/Kg)
S-1	13000	1000	16000	18000	54000
SP-1,2,3 *	76	85	93	100	270
Blank	N.D.	N.D.	N.D.	N.D.	N.D.
Spiked Recovery	93.7%	94.9%	92.1%	93.8%	103.3%
Detection limit	1.0	5.0	5.0	5.0	5.0
Method of Analysis	5030 / 8015	8020	8020	8020	8020

Turbine box

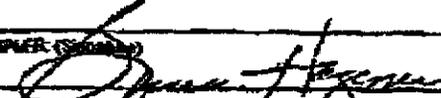
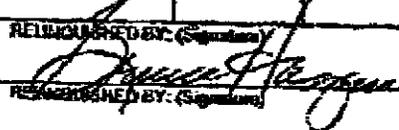
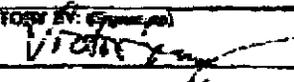
* Compositied soil sample.

David Duong
David Duong

MAY-26-93 WED 15:24 MINTER & FAHY CONST. P. 03

INV # 23635

CHAIN OF CUSTODY RECORD

PROJECT NAME AND ADDRESS			SAMPLER (Signature)		ANALYSIS REQUESTED	REMARKS	
ALASKA OIL CO SAN PABLO AVE OAKLAND, CA			 HAGEMAN - AGUIAR, INC. 3732 Mt. Diablo Blvd., Suite 372 Lafayette, CA 94549 (415)284-1861 (415)284-1864 (FAX)				
CROSS REFERENCE NUMBER	DATE	TIME	SOIL	WATER	STATION LOCATION		
S-1	5/10/93	11:30 AM	X		SOIL Sample TAKEN FROM PIT DUG OUT NEXT TO TURBINE PUMP @ 3'	TPH <input checked="" type="checkbox"/> MS GAS <input checked="" type="checkbox"/> LEAD <input checked="" type="checkbox"/> BTEX <input checked="" type="checkbox"/>	
SP-1	5/10/93	11:33			THREE SOIL SAMPLES TAKEN FROM SPONSOR'S PILE REMOVED FROM EXCAVATION COMPOSIT AS ONE!!	TPH <input checked="" type="checkbox"/> MS GAS <input checked="" type="checkbox"/> LEAD <input checked="" type="checkbox"/> BTEX <input checked="" type="checkbox"/>	
SP-2	5/10/93	11:40 AM					
SP-3	5/10/93	11:45					
RELINQUISHED BY: (Signature)			DATE	TIME	RECEIVED BY: (Signature)	DATE	TIME
			5-24-93	2:45 PM			
RELINQUISHED BY: (Signature)			DATE	TIME	RECEIVED BY: (Signature)	DATE	TIME
RELINQUISHED BY: (Signature)			DATE	TIME	RECEIVED BY: (Signature)	DATE	TIME
RELINQUISHED BY: (Signature)			DATE	TIME	RECEIVED FOR LABORATORY BY: (Signature)	DATE	TIME
						5-21-93	2:00

white -env. health
 yellow -facility
 pink -files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH
Hazardous Materials Inspection Form

80 Swan Way, #200
 Oakland, CA 94621
 (415) 271-4320

II, III

Site ID # _____ Site Name Alaska Today's Date 5/21/93

II.A BUSINESS PLANS (Title 19)

- ___ 1. Immediate Reporting 2703
- ___ 2. Bus. Plan Stds. 25503(b)
- ___ 3. RR Cars > 30 days 25503.7
- ___ 4. Inventory Information 25504(a)
- ___ 5. Inventory Complete 2730
- ___ 6. Emergency Response 25504(b)
- ___ 7. Training 25504(c)
- ___ 8. Deficiency 25505(a)
- ___ 9. Modification 25505(b)

II.B ACUTELY HAZ. MAT'L'S

- ___ 10. Registration Form Filed 25533(a)
- ___ 11. Form Complete 25533(b)
- ___ 12. RMPP Contents 25534(c)
- ___ 13. Implement Sch. Req'd? (Y/N)
- ___ 14. OffSite Conseq. Assess. 25524(c)
- ___ 15. Probable Risk Assessment 25534(d)
- ___ 16. Persons Responsible 25534(g)
- ___ 17. Certification 25534(f)
- ___ 18. Exemption Request? (Y/N) 25536(b)
- ___ 19. Trade Secret Requested? 25536

III. UNDERGROUND TANKS (Title 23)

- | | |
|-------------------------------|---|
| General | ___ 1. Permit Application 25284 (H&S) |
| | ___ 2. Pipeline Leak Detection 25292 (H&S) |
| | ___ 3. Records Maintenance 2712 |
| | ___ 4. Release Report 2651 |
| | ___ 5. Closure Plans 2670 |
| Monitoring for Existing Tanks | ___ 6. Method |
| | 1) Monthly Test |
| | 2) Daily Vadose
Semi-annual groundwater
One time soils |
| | 3) Daily Vadose
One time soils
Annual tank test |
| | 4) Monthly Groundwater
One time soils |
| | 5) Daily Inventory
Annual tank testing
Cont pipe leak det
Vadose/gndwater mon. |
| | 6) Daily Inventory
Annual tank testing
Cont pipe leak det |
| | 7) Weekly Tank Gauge
Annual tank testing |
| | 8) Annual Tank Testing
Daily Inventory |
| | 9) Other _____ |
| New Tanks | ___ 7. Precis Tank Test 2643 |
| | Date: _____ |
| | ___ 8. Inventory Rec. 2644 |
| | ___ 9. Soil Testing 2646 |
| | ___ 10. Ground Water 2647 |
| | ___ 11. Monitor Plan 2632 |
| | ___ 12. Access. Secure 2634 |
| | ___ 13. Plans Submit 2711 |
| | Date: _____ |
| | ___ 14. As Built 2635 |
| Date: _____ | |

Site Address 6211 San Pablo
 City Oakland Zip 94 Phone _____

___ MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

Inspection Categories:

- ___ I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- ___ II. Business Plans, Acute Hazardous Materials
- III. Underground Tanks

Self remediation

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

on site for investigation of UST remediation taking place at site. The concepts above + around the area of the leaking UST has been removed. Required actions:

- ① Call this office when sampling of soils/water takes place
- ② submit sample results to this office
- ③ Provide proof of insurance of Contractor (Workers comp. etc.)
- ④ Provide Evidence of qualification i.e.
 - ① Haz License
 - ② A or B contractors license from STATE of Ca. Contractor licensing board

II, III

Contact: _____
 Title: _____
 Signature: [Signature]

Inspector: [Signature]
 Signature: _____

PRITPAUL S. SAPPAL
872 CORAL DRIVE
RODEO, CA 94572
May 18, 1993

BRAIN P. OLIVA, REHS, REA
HAZARDOUS MATERIAL SPECIALIST
DEPARTMENT OF ENVIRONMENTAL HEALTH
80 SWAN WAY, ROOM 200
OAKLAND, CA 94621

Re: ALASKA GASOLINE - 6211 SAN PABLO AVENUE, OAKLAND, CA

Dear Mr. Oliva:

Thank you for reviewing the workplan and your valuable suggestions to accomplish this task.

Minter and Fay will start the excavation on May 20, 1993.

Enclosed herewith please find a check of \$500.00 to cover the cost of overseeing the investigation.

Sincerely,



Pritpaul S. Sappal

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



RAFAT A. SHAHID, Assistant Agency Director

DEPARTMENT OF ENVIRONMENTAL HEALTH
Hazardous Materials Division
80 Swan Way, Rm. 200
Oakland, CA 94621
(510) 271-4320

December 7, 1992

Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

Subject: Alaska Service Station, 6211 San Pablo, Oakland, CA
94608

Dear Mr. Sappal:

On October 26, 1992, this office performed a routine inspection of the above facility. During this investigation, a leak in the underground storage tank system was observed in the "Red Jacket" pressure system above the regular unleaded Underground Storage Tank (UST). Several photographs were taken of the site and samples of the discharged gasoline product were obtained prior to the discharge of the gasoline into the soil (sand).

An inspection report was issued that day requiring you to submit a plan for the investigation of the Unauthorized Release. This plan was to have been submitted within thirty (30) days. As of this date, such a plan has not been received by our office. Under Sections 25299.3 and 25299.7 of the Health and Safety Code, and Sections 2652 and 2654 of Title 23 of the California Underground Storage Tank Regulations, you are required to undertake the following:

1) Within 5 working days of detecting an unauthorized release, the owner or operator shall submit to the local agency a full written report which, at the minimum, shall include all of the following information to the extent the information is known at the time of filing the report:

- (A) Operators name and telephone number;
- (B) A list of the types, quantities and concentrations of hazardous substances released;
- (C) The approximate date the Unauthorized Release occurred;
- (D) The date the Unauthorized Release was discovered;
- (E) The date the Unauthorized release was stopped;

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page 2 of 2

(F) A description of actions taken to control and/or stop the release;

(G) A description of the corrective and remedial actions, including investigations which were undertaken and will be conducted to determine the nature, and extent of soil, groundwater or surface water contamination due to the release;

(H) The method(s) of cleanup implemented to date, proposed cleanup actions, and a time schedule for implementation of proposed actions.

Please submit the above requested information to this office within seven (7) days. Failure to submit such a report may lead to Civil or Criminal penalties (Health and Safety Code Sections 25299(a)(4) and 25299(b)).

You may contact this office if you have any questions concerning this letter. The number is (510) 271-4320.

Sincerely,



Brian P. Oliva, REHS, REA
Hazardous Materials Specialist

cc: Mark Thomson, Deputy Alameda County District Attorney
CW Rich Hiatt, San Francisco Bay Regional Water Quality
Control Board
Ed Howell, Chief Hazardous Materials Division/files

JUN 25 2001

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM A



COMPLETE THIS FORM FOR EACH FACILITY/SITE

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input checked="" type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY SITE CLOSURE	

I. FACILITY/SITE INFORMATION & ADDRESS - (MUST BE COMPLETED)

DBA OR FACILITY NAME ALASKA GASOLENE		NAME OF OPERATOR PRITPAUL S. SAPPAL & SHIVCHARANJIT LAL		
ADDRESS 6211 SAN PABLO AVE		NEAREST CROSS STREET 62nd.	PARCEL # (OPTIONAL)	
CITY NAME OAKLAND		STATE CA	ZIP CODE 94608	SITE PHONE # WITH AREA CODE 510-547-3335
<input checked="" type="checkbox"/> BOX TO INDICATE <input type="checkbox"/> CORPORATION <input type="checkbox"/> INDIVIDUAL <input checked="" type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL-AGENCY DISTRICTS <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> STATE-AGENCY <input type="checkbox"/> FEDERAL-AGENCY				
TYPE OF BUSINESS <input checked="" type="checkbox"/> 1 GAS STATION <input type="checkbox"/> 2 DISTRIBUTOR <input type="checkbox"/> 3 FARM <input type="checkbox"/> 4 PROCESSOR <input type="checkbox"/> 5 OTHER		<input type="checkbox"/> IF INDIAN RESERVATION OR TRUST LANDS		# OF TANKS AT SITE 3 E. P. A. I. D. # (optional)

EMERGENCY CONTACT PERSON (PRIMARY)

EMERGENCY CONTACT PERSON (SECONDARY) - optional

DAYS: NAME (LAST, FIRST) SAPPAL, PRITPAUL	PHONE # WITH AREA CODE 510-547-3335	DAYS: NAME (LAST, FIRST) LAL, SHIVCHARAN	PHONE # WITH AREA CODE 510-232-1496
NIGHTS: NAME (LAST, FIRST) SAPPAL, PRITPAUL	PHONE # WITH AREA CODE 510-799-9271	NIGHTS: NAME (LAST, FIRST) LAL, SHIVCHARAN	PHONE # WITH AREA CODE 510-237-0137

II. PROPERTY OWNER INFORMATION - (MUST BE COMPLETED)

NAME PRITPAUL S. SAPPAL & SHIVCHARANJIT LAL		CARE OF ADDRESS INFORMATION		
MAILING OR STREET ADDRESS 872 CORAL DRIVE		<input checked="" type="checkbox"/> box to indicate <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> STATE-AGENCY <input type="checkbox"/> CORPORATION <input checked="" type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> FEDERAL-AGENCY		
CITY NAME RODEO, CA		STATE CA	ZIP CODE 94572	PHONE # WITH AREA CODE 510-799-9271

III. TANK OWNER INFORMATION - (MUST BE COMPLETED)

NAME OF OWNER PRITPAUL S. SAPPAL & SHIVCHARANJIT LAL		CARE OF ADDRESS INFORMATION		
MAILING OR STREET ADDRESS 872 CORAL DR.		<input checked="" type="checkbox"/> box to indicate <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> STATE-AGENCY <input type="checkbox"/> CORPORATION <input checked="" type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> FEDERAL-AGENCY		
CITY NAME RODEO, CA		STATE CA	ZIP CODE 94572	PHONE # WITH AREA CODE 510-799-9271

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER - Call (916) 323-9555 if questions arise.

TY (TK) HQ **44-034767**

→ **799-4550**

V. PETROLEUM UST FINANCIAL RESPONSIBILITY - (MUST BE COMPLETED) - IDENTIFY THE METHOD(S) USED

<input checked="" type="checkbox"/> box to indicate	<input type="checkbox"/> 1 SELF-INSURED	<input type="checkbox"/> 2 GUARANTEE	<input type="checkbox"/> 3 INSURANCE	<input type="checkbox"/> 4 SURETY BOND
	<input type="checkbox"/> 5 LETTER OF CREDIT	<input type="checkbox"/> 6 EXEMPTION	<input type="checkbox"/> 99 OTHER	

VI. LEGAL NOTIFICATION AND BILLING ADDRESS

Legal notification and billing will be sent to the tank owner unless box I or II is checked.

CHECK ONE BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR LEGAL NOTIFICATIONS AND BILLING: I. II. III.

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) PRITPAUL S. SAPPAL	APPLICANT'S TITLE PARTNER	DATE MONTH/DAY/YEAR 10-27-92
---	-------------------------------------	--

LOCAL AGENCY USE ONLY

COUNTY # 01	JURISDICTION # 000	FACILITY # 037384
LOCATION CODE - OPTIONAL	CENSUS TRACT # - OPTIONAL	SUPVISOR - DISTRICT CODE - OPTIONAL

THIS FORM MUST BE ACCOMPANIED BY AT LEAST (1) OR MORE PERMIT APPLICATION - FORM B, UNLESS THIS IS A CHANGE OF SITE INFORMATION ONLY.
FORM A (5-91)

FOR0033A-5

JUN 25 2001

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: _____

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D.# <u>UNKNOWN</u>	B. MANUFACTURED BY: <u>UNKNOWN</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>UNKNOWN</u>	D. TANK CAPACITY IN GALLONS: <u>10,000 gls.</u>

II. TANK CONTENTS IFA-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 4 OIL <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 95 UNKNOWN	B. <input checked="" type="checkbox"/> 1 PRODUCT <input type="checkbox"/> 2 WASTE
C. <input type="checkbox"/> 1a REGULAR UNLEADED <input type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 2 LEADED		
<input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 5 JET FUEL <input checked="" type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)		

D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED Midgrade unleaded. C.A.S.#: _____

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM <input type="checkbox"/> 1 DOUBLE WALL <input checked="" type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank) <input type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input checked="" type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
C. INTERIOR LINING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 2 ALKYD LINING <input type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 3 EPOXY LINING <input checked="" type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 PHENOLIC LINING <input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___		
D. CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 2 COATING <input type="checkbox"/> 91 NONE	<input type="checkbox"/> 3 VINYL WRAP <input checked="" type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL SPILL CONTAINMENT INSTALLED (YEAR) _____ OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) _____		

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A <u>U</u> 1 SUCTION	A <u>U</u> 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A <u>U</u> 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP
	A <u>U</u> 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER
D. LEAK DETECTION	<input checked="" type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION

<input checked="" type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input checked="" type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input checked="" type="checkbox"/> 99 OTHER <u>SIR</u>

VI. TANK CLOSURE INFORMATION N/A

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>
---	--	--

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) <u>Pritpal S. Sappal</u>	DATE <u>10/27/92</u>
---	----------------------

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY # <u>01</u>	JURISDICTION # <u>000</u>	FACILITY # <u>037384</u>	TANK # <u>000001</u>
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

JUN 25 2001

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED:

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D.#	UNKNOWN	B. MANUFACTURED BY:	UNKNOWN
C. DATE INSTALLED (MO/DAY/YEAR)	UNKNOWN	D. TANK CAPACITY IN GALLONS:	10,000

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input checked="" type="checkbox"/> 1 PRODUCT	C. <input checked="" type="checkbox"/> 1a REGULAR UNLEADED	<input type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 6 AVIATION GAS
<input type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 5 JET FUEL	<input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)

D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED

C. A. S. #:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM	<input type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 95 UNKNOWN
	<input checked="" type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank)	<input type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input type="checkbox"/> 3 FIBERGLASS
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM
	<input type="checkbox"/> 9 BRONZE	<input checked="" type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN
			<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING
	<input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED	<input checked="" type="checkbox"/> 95 UNKNOWN
			<input type="checkbox"/> 4 PHENOLIC LINING
			<input type="checkbox"/> 99 OTHER
	IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___		
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN
			<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
			<input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL	SPILL CONTAINMENT INSTALLED (YEAR) <u>NONE</u>		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) <u>NONE</u>

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN
				A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER
D. LEAK DETECTION	<input checked="" type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION

<input checked="" type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input checked="" type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input checked="" type="checkbox"/> 99 OTHER <u>SIR</u>

VI. TANK CLOSURE INFORMATION N/A

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>
<u>N/A</u>	<u>N/A</u> GALLONS	

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) PRITPAUL S. SAPPAL DATE 10/27/92

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
	<u>01</u>	<u>000</u>	<u>037384</u>	<u>000002</u>
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE	<input type="checkbox"/> 8 TANK REMOVED
--------------------	---------------------------------------	---	---	---	--	---	---	---

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: _____

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D.#	<u>Unknown</u>	B. MANUFACTURED BY:	<u>Unknown</u>
C. DATE INSTALLED (MO/DAY/YEAR)	<u>Unknown</u>	D. TANK CAPACITY IN GALLONS:	<u>10,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 4 OIL	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 95 UNKNOWN	B. <input checked="" type="checkbox"/> 1 PRODUCT	<input type="checkbox"/> 2 WASTE	C. <input type="checkbox"/> 1a REGULAR UNLEADED	<input checked="" type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 5 JET FUEL	<input type="checkbox"/> 6 AVIATION GAS	<input type="checkbox"/> 7 METHANOL	<input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED _____																

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM	<input type="checkbox"/> 1 DOUBLE WALL	<input checked="" type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER					
B. TANK MATERIAL (Primary Tank)	<input type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 2 STAINLESS STEEL	<input checked="" type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 3 FIBERGLASS	<input type="checkbox"/> 7 ALUMINUM	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP	<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 5 GLASS LINING	IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___		<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 6 UNLINED	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 3 EPOXY LINING	<input type="checkbox"/> 4 PHENOLIC LINING	<input type="checkbox"/> 99 OTHER	
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 3 VINYL WRAP	<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER			
E. SPILL AND OVERFILL	SPILL CONTAINMENT INSTALLED (YEAR) _____		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) _____								

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	<input checked="" type="radio"/> U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER							
B. CONSTRUCTION	<input checked="" type="radio"/> U 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN	A U 99 OTHER						
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 5 ALUMINUM	A U 9 GALVANIZED STEEL	A U 2 STAINLESS STEEL	A U 6 CONCRETE	A U 10 CATHODIC PROTECTION	A U 3 POLYVINYL CHLORIDE (PVC)	A U 7 STEEL W/ COATING	A U 4 FIBERGLASS PIPE	A U 8 100% METHANOL COMPATIBLE W/FRP	A U 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER							

V. TANK LEAK DETECTION

<input checked="" type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input checked="" type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input checked="" type="checkbox"/> 99 OTHER <u>SIR</u>

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	<u>1/1</u>	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>
---	------------	--	--

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE)	<u>PRITPAUL S. SAPPAL</u>	DATE	<u>7/0/27/92</u>
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LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
	<u>01</u>	<u>000</u>	<u>037384</u>	<u>000003</u>
PERMIT NUMBER	PERMIT APPROVED BY/DATE	PERMIT EXPIRATION DATE		

FORM B (7-91) THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.

JUN 25 2001

JUN 25 2001

UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT

EMERGENCY <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		FOR LOCAL AGENCY USE ONLY I HEREBY CERTIFY THAT I HAVE DISTRIBUTED THIS INFORMATION ACCORDING TO THE DISTRIBUTION SHOWN ON THE INSTRUCTION SHEET ON THE BACK PAGE OF THIS FORM.		
REPORT DATE 11/20/2001		CASE # 11/20/2001		SIGNED _____ DATE _____		
REPORTED BY	NAME OF INDIVIDUAL FILING REPORT PRITPAUL S. SAPPAL		PHONE (510) 799-9271		SIGNATURE _____	
	REPRESENTING <input checked="" type="checkbox"/> OWNER/OPERATOR <input type="checkbox"/> REGIONAL BOARD <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> OTHER		COMPANY OR AGENCY NAME _____			
	ADDRESS 272 CORAL DR. RODEO CITY CA STATE 94572					
RESPONSIBLE PARTY	NAME PRITPAUL S. SAPPAL <input type="checkbox"/> UNKNOWN		CONTACT PERSON _____		PHONE ()	
	ADDRESS 272 CORAL DR. RODEO CITY CA STATE 94572					
SITE LOCATION	FACILITY NAME (IF APPLICABLE) ALASKA		OPERATOR _____		PHONE ()	
	ADDRESS 6211 SAN PABLO AVE CITY OAKLAND COUNTY ALAMEDA ZIP 94608					
	CROSS STREET 62 St.					
IMPLEMENTING AGENCIES	LOCAL AGENCY _____ AGENCY NAME _____		CONTACT PERSON _____		PHONE ()	
	REGIONAL BOARD _____		CONTACT PERSON _____		PHONE ()	
SUBSTANCES INVOLVED	(1) NAME UNLEADED GASOLINE		QUANTITY LOST (GALLONS) <input checked="" type="checkbox"/> UNKNOWN			
	(2) _____		<input type="checkbox"/> UNKNOWN			
DISCOVERY/ABATEMENT	DATE DISCOVERED 11/01/2001		HOW DISCOVERED <input type="checkbox"/> INVENTORY CONTROL <input type="checkbox"/> SUBSURFACE MONITORING <input type="checkbox"/> NUISANCE CONDITIONS <input type="checkbox"/> TANK TEST <input type="checkbox"/> TANK REMOVAL <input checked="" type="checkbox"/> OTHER Routine Inspection			
	DATE DISCHARGE BEGAN 11/01/2001		METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY) <input type="checkbox"/> REMOVE CONTENTS <input type="checkbox"/> CLOSE TANK & REMOVE <input type="checkbox"/> REPAIR PIPING <input type="checkbox"/> REPAIR TANK <input type="checkbox"/> CLOSE TANK & FILL IN PLACE <input type="checkbox"/> CHANGE PROCEDURE <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO IF YES, DATE 11/01/2001 <input type="checkbox"/> REPLACE TANK <input checked="" type="checkbox"/> OTHER Replaced gasket			
	HAS DISCHARGE BEEN STOPPED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO IF YES, DATE 11/01/2001		SOURCE OF DISCHARGE <input type="checkbox"/> TANK LEAK <input type="checkbox"/> UNKNOWN <input checked="" type="checkbox"/> OTHER			
SOURCE/CAUSE	<input type="checkbox"/> PIPING LEAK <input checked="" type="checkbox"/> OTHER		CAUSE(S) <input type="checkbox"/> OVERFILL <input type="checkbox"/> RUPTURE/FAILURE <input type="checkbox"/> SPILL <input checked="" type="checkbox"/> OTHER Rubber gasket not properly placed when			
	<input type="checkbox"/> CORROSION <input type="checkbox"/> UNKNOWN		<input checked="" type="checkbox"/> OTHER			
CASE TYPE	CHECK ONE ONLY <input type="checkbox"/> UNDETERMINED <input type="checkbox"/> SOIL ONLY <input type="checkbox"/> GROUNDWATER <input type="checkbox"/> DRINKING WATER (CHECK ONLY IF WATER WELLS HAVE ACTUALLY BEEN AFFECTED)					
	CURRENT STATUS <input checked="" type="checkbox"/> NO ACTION TAKEN <input type="checkbox"/> PRELIMINARY SITE ASSESSMENT WORKPLAN SUBMITTED <input type="checkbox"/> POLLUTION CHARACTERIZATION <input type="checkbox"/> LEAK BEING CONFIRMED <input type="checkbox"/> PRELIMINARY SITE ASSESSMENT UNDERWAY <input type="checkbox"/> POST CLEANUP MONITORING IN PROGRESS <input type="checkbox"/> REMEDIATION PLAN <input type="checkbox"/> CASE CLOSED (CLEANUP COMPLETED OR UNNECESSARY) <input type="checkbox"/> CLEANUP UNDERWAY					
REMEDIAL ACTION	CHECK APPROPRIATE ACTION(S) (SEE BACK FOR DETAILS) <input type="checkbox"/> CAP SITE (CD) <input type="checkbox"/> EXCAVATE & DISPOSE (ED) <input type="checkbox"/> REMOVE FREE PRODUCT (FP) <input type="checkbox"/> ENHANCED BIO DEGRADATION (IT) <input type="checkbox"/> CONTAINMENT BARRIER (CB) <input type="checkbox"/> EXCAVATE & TREAT (ET) <input type="checkbox"/> PUMP & TREAT GROUNDWATER (GT) <input type="checkbox"/> REPLACE SUPPLY (RS) <input type="checkbox"/> VACUUM EXTRACT (VE) <input type="checkbox"/> NO ACTION REQUIRED (NA) <input type="checkbox"/> TREATMENT AT HOOKUP (HU) <input type="checkbox"/> VENT SOIL (VS) <input checked="" type="checkbox"/> OTHER (OT) See Comment					
	COMMENTS Tank, Project Engineering has been contacted to investigate and suggest remedial action if required.					

Contract #22001- MARK 1-800-523-
 HSC 05 (8/90)

ALAMEDA COUNTY
CARE SERVICES
AGENCY
D J. KEARS, Agency Director



FILE

JUN 25 2001

RAFAT A. SHAHID, Assistant Agency Director

DEPARTMENT OF ENVIRONMENTAL HEALTH
Hazardous Materials Division
80 Swan Way, Rm. 200
Oakland, CA 94621
(510) 271-4320

10-26-92

ALASKA GAS

Subject: Application for Permit to Operate Underground Storage
Tank(s) at

6211 San Pablo, OAKLAND

According to our records, you are the owner/operator of the above facility. The following information is needed to complete the application for underground tank(s) permit(s). To complete the process, please forward the following to this office:

- 1) An accurate and complete plot plan (see attached sheet).
- 2) A written spill response plan (see attached sheet).
- 3) A written monitoring plan, indicating the proposed procedure for tank monitoring.
- 4) Results of precision tank test(s) (initial/annual).
- 5) Results of (original/annual) precision pressure pipeline leak detector tests
- 6) A completed form "A" (enclosed).
- 7) A completed form "B" (enclosed) for each tank, numbered in accordance with the locations shown on the plot plan.
- 8) A completed form "C" (enclosed).
- 9) Correct fee should be in the amount of \$ _____ (check or money order) payable to Alameda County Division of Hazardous Materials, 470 27th St., Oakland, CA 94612 (Fee schedule enclosed).

Other: UNAUTHORIZED Release form

Received checklist: date: 10/26/92 Signature: [Signature]

Note: Please keep checklist in order to facilitate completion. Sign and return second copy to this office indicating receipt of the above checklist.

Further information can be obtained by calling BRIAN at (510) 271-4320.

Forms enclosed: 1) Forms A,B,C, plot plan, spill response plan, and fee schedule. Memo on SB 2004 funding (January 9, 1992). (PERMAPPL BPO 1/92)

SERVICE INVOICE

JUN 25 2001

2060

LOCATION OF EQUIPMENT				CONTRACTOR			
Name		Alaska BHS		Name		Greg Cummings	
Street		6200 San Pablo Ave		Street		44 EOLA	
City		Oakland		City		Pittsburg	
State		CA		State		CA	
Zip		Country		Zip		Country	
		USA				USA	

COMPLAINT
CAUSE
UNL Sub unit seping

CORRECTION
Replaced ORing on Sub unit Valve Cap. Old ORing looks good But Brakes down under pressure. Let sub unit Run with pressured on it for 1/2 hrs No Leaks. TALKED with Brian P. Oliva R.E.H.S and saw Leak Stopped and could

QTY	PARTS DESCRIPTION	PART #	UNIT COST	AMOUNT
1	ORing	118864		152
	Dispense fuel from System!			

MODEL #	SERIAL #	MODEL #	SERIAL #	SUBTOTAL PARTS	
		7		Miles Traveled @ _____ c per Mile	N/C
		8		Hours Traveled @ _____ per Hr.	N/C
		9		or Zone _____	N/C
		10		Hours Labor @ _____ per Hr.	N/C
		11		825 % TAX	.18
		12		TOTAL AMOUNT	1.70

OFFICE USE ONLY	CHECK #	CREDIT MEMO	SERVICE CONTRACTOR'S SIGNATURE	TIME REPORT
			Greg Cummings OWNER/STATION MANAGER (PRINT)	START TIME STOP TIME TOTAL TIME
			TECHNICAL NUMBER 6868 (SIGNATURE)	
			DATE 6/19/01	

white -env.health
 yellow -facility
 pink -files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

80 Swan Way, #200
 Oakland, CA 94621
 (415) 271-4320

Hazardous Materials Inspection Form

II, III

Site ID # 813 Site Name Alaska Gasoline Today's Date 10/26/92

II.A BUSINESS PLANS (Title 19)

- 1. Immediate Reporting 2703
- 2. Bus. Plan Stds. 25503(b)
- 3. RR Cars > 30 days 25503.7
- 4. Inventory Information 25504(a)
- 5. Inventory Complete 2730
- 6. Emergency Response 25504(b)
- 7. Training 25504(c)
- 8. Deficiency 25505(a)
- 9. Modification 25505(b)

Site Address 6211 San Pablo

City Oakland Zip 94608 Phone 547-3335

MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

Inspection Categories:

- I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- II. Business Plans, Acute Hazardous Materials
- III. Underground Tanks

II.B ACUTELY HAZ. MATLS

- 10. Registration Form Filed 25533(a)
- 11. Form Complete 25533(b)
- 12. RMPP Contents 25534(c)
- 13. Implement Sch. Req'd? (Y/N)
- 14. OffSite Conseq. Assess. 25524(c)
- 15. Probable Risk Assessment 25534(d)
- 16. Persons Responsible 25534(e)
- 17. Certification 25534(f)
- 18. Exemption Request? (Y/N) 25536(b)
- 19. Trade Secret Requested? 25538

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

This is an inspection of a gasoline station that was formerly a "less for gas."

There has been a change in ownership.

Application checklist given to manager.

New owner: PRITPALL SAPPAL
 (Home) 799-9271

Note upon observation that UST are observed the area by the most westerly tank had a leak so as the tank was being used, a large amount of gasoline was being discharge into the ground (2 samples) were take of ① gasoline ② sand contaminated with gasoline. Several gallons of gasoline were released while I was on site

III. UNDERGROUND TANKS (Title 23)

- | | |
|--|---|
| General | <input type="checkbox"/> 1. Permit Application 25284 (H&S) |
| | <input type="checkbox"/> 2. Pipeline Leak Detection 25292 (H&S) |
| | <input type="checkbox"/> 3. Records Maintenance 2712 |
| | <input type="checkbox"/> 4. Release Report 2651 |
| | <input type="checkbox"/> 5. Closure Plans 2670 |
| Monitoring for Existing Tanks | <input type="checkbox"/> 6. Method |
| | 1) Monthly Test |
| | 2) Daily Vadose
Semi-annual groundwater
One time soils |
| | 3) Daily Vadose
One time soils
Annual tank test |
| | 4) Monthly Groundwater
One time soils |
| | 5) Daily Inventory
Annual tank testing
Cont pipe leak det
Vadose/gndwater mon. |
| | 6) Daily Inventory
Annual tank testing
Cont pipe leak det |
| | 7) Weekly Tank Gauge
Annual tank testing |
| | 8) Annual Tank Testing
Daily Inventory |
| | 9) Other _____ |
| New Tanks | <input type="checkbox"/> 7. Precs Tank Test 2643 |
| | Date: _____ |
| | <input type="checkbox"/> 8. Inventory Rec. 2644 |
| | <input type="checkbox"/> 9. Soil Testing 2646 |
| <input type="checkbox"/> 10. Ground Water. 2647 | |
| <input type="checkbox"/> 11. Monitor Plan 2632 | |
| <input type="checkbox"/> 12. Access. Secure 2634 | |
| <input type="checkbox"/> 13. Plans Submit 2711 | |
| Date: _____ | |
| <input type="checkbox"/> 14. As Built 2635 | |
| Date: _____ | |

Rev 6/88

II, III

Contact: FARREN N. DURSH

Title: X

Signature: [Signature]

Inspector: Brian Olson

Signature: _____

white -env.health
 yellow -facility
 pink -files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

80 Swan Way, #200
 Oakland, CA 94621
 (415) 271-4320

Hazardous Materials Inspection Form *pag 2 of 2*

II, III

Site ID # 813 Site Name Alaska Goodie Today's Date 10/26/92

Site Address 6211 San Pablo
 City Oakland Zip 94608 Phone _____

MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

- Inspection Categories:**
- I. Haz. Mat/Waste GENERATOR/TRANSPORTER
 - II. Business Plans, Acute Hazardous Materials
 - III. Underground Tanks

un Authorized Release

Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments: *Required Actions:*

① Submit an HMMP (business plan) to this office (within 60 days)

② Obtain a Hazardous materials permit for (3) three underground storage tanks by completion + submitting the following:

- ① an accurate Plot Plan.
- ② a written spill response plan
- ③ a written monitoring
- ④ Results of precision tank test
- ⑤ Completed state Form A for site
- ⑥ Completed state Form "B"s for each tank
- ⑦ Call for correct fees for permits

⑧ Discontinue operation as a gas station until the discharge of gasoline into the environment has been stopped

II.A BUSINESS PLANS (Title 19)

- 1. Immediate Reporting 2703
- 2. Bus. Plan Stds. 25503(b)
- 3. RR Cars > 30 days 25503.7
- 4. Inventory Information 25504(a)
- 5. Inventory Complete 2730
- 6. Emergency Response 25504(b)
- 7. Training 25504(c)
- 8. Deficiency 25505(a)
- 9. Modification 25505(b)

II.B ACUTELY HAZ. MATLS

- 10. Registration Form Filed 25533(a)
- 11. Form Complete 25533(b)
- 12. RMPP Contents 25534(c)
- 13. Implement Sch. Req'd? (Y/N)
- 14. OffSite Conseq. Assess. 25524(c)
- 15. Probable Risk Assessment 25534(d)
- 16. Persons Responsible 25534(g)
- 17. Certification 25534(f)
- 18. Exemption Request? (Y/N) 25536(b)
- 19. Trade Secret Requested? 25538

III. UNDERGROUND TANKS (Title 23)

- General**
- 1. Permit Application 25284 (H&S)
 - 2. Pipeline Leak Detection 25292 (H&S)
 - 3. Records Maintenance 2712
 - 4. Release Report 2651
 - 5. Closure Plans 2670

- Monitoring for Existing Tanks**
- 6. Method
 - 1) Monthly Test
 - 2) Daily Vadose
 - Semi-annual groundwater
 - One time soils
 - 3) Daily Vadose
 - One time soils
 - Annual tank test
 - 4) Monthly Groundwater
 - One time soils
 - 5) Daily Inventory
 - Annual tank testing
 - Cont pipe leak det
 - Vadose/groundwater mon.
 - 6) Daily Inventory
 - Annual tank testing
 - Cont pipe leak det
 - 7) Weekly Tank Gauge
 - Annual tank test
 - 8) Annual Tank Testing
 - Daily inventory
 - 9) Other _____
 - 7. Precs Tank Test 2643
 - Date: _____
 - 8. Inventory Rec. 2644
 - 9. Soil Testing 2646
 - 10. Ground Water. 2647

- New Tanks**
- 11. Monitor Plan 2632
 - 12. Access. Secure 2634
 - 13. Plans Submit 2711
 - Date: _____
 - 14. As Built 2635
 - Date: _____

Rev 6/88

Contact: FARRUKH K. SAHRESANI
 Title: X
 Signature: [Signature]
 Inspector: Brian Olson
 Signature: _____

JUN 25 2001

II, III

white -env.health
 yellow -facility
 pink -files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH
 Hazardous Materials Inspection Form

80 Swan Way, #200
 Oakland, CA 94621
 (415) 271-4320

Page 3 of 3

II, III

II.A BUSINESS PLANS (Title 19)

- ___ 1. Immediate Reporting 2703
- ___ 2. Bus. Plan Stds. 25503(b)
- ___ 3. RR Cars > 30 days 25503.7
- ___ 4. Inventory Information 25504(a)
- ___ 5. Inventory Complete 2730
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- ___ 9. Modification 25505(b)

II.B ACUTELY HAZ MATLS

- ___ 10. Registration Form Filed 25533(a)
- ___ 11. Form Complete 25533(b)
- ___ 12. RMPP Contents 25534(c)
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- ___ 18. Exemption Request? (Y/N) 25536(b)
- ___ 19. Trade Secret Requested? 25538

III. UNDERGROUND TANKS (Title 23)

- | | |
|-------------------------------|---|
| General | ___ 1. Permit Application 25284 (H&S) |
| | ___ 2. Pipeline Leak Detection 25292 (H&S) |
| | ___ 3. Records Maintenance 2712 |
| | ___ 4. Release Report 2651 |
| | ___ 5. Closure Plans 2670 |
| Monitoring for Existing Tanks | ___ 6. Method |
| | 1) Monthly Test |
| | 2) Daily Vadose
Semi-annual groundwater
One time soils |
| | 3) Daily Vadose
One time soils
Annual tank test |
| | 4) Monthly Groundwater
One time soils |
| | 5) Daily Inventory
Annual tank testing
Cont pipe leak det
Vadose/gndwater mon. |
| | 6) Daily Inventory
Annual tank testing
Cont pipe leak det |
| | 7) Weekly Tank Gauge
Annual tank testing |
| | 8) Annual Tank Testing
Daily Inventory |
| | 9) Other _____ |
| New Tanks | ___ 7. Precis Tank Test 2643 |
| | Date: _____ |
| | ___ 8. Inventory Rec. 2644 |
| | ___ 9. Soil Testing 2646 |
| | ___ 10. Ground Water. 2647 |
| | ___ 11. Monitor Plan 2632 |
| | ___ 12. Access. Secure 2634 |
| | ___ 13. Plans Submit 2711 |
| | Date: _____ |
| | ___ 14. As Built 2635 |
| Date: _____ | |

Site ID # _____ Site Name ALASKA Gasoline Today's Date 6/26/92

Site Address 6011 San Pablo

City OAKLAND Zip 94606 Phone _____

MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

Inspection Categories:

- I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- II. Business Plans, Acute Hazardous Materials
- III. Underground Tanks

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

XX (9) Provide evidence of service, by a qualified service technician prior to dispensing gasoline

(10) RRE Fill out + Submit an UN Authorized Release form to this office within 3 days (72) hours.

*** (10) Submit a plan for the investigation of the UN Authorized Release to this office within 30 days

I see the 2 other tanks are NOT leaking, OK to dispense gasoline from these tanks only

Note 2 samples taken to Environmental Lab.

Rev 6/88

Contact: FARRUKH AL QURESHI

Title: X

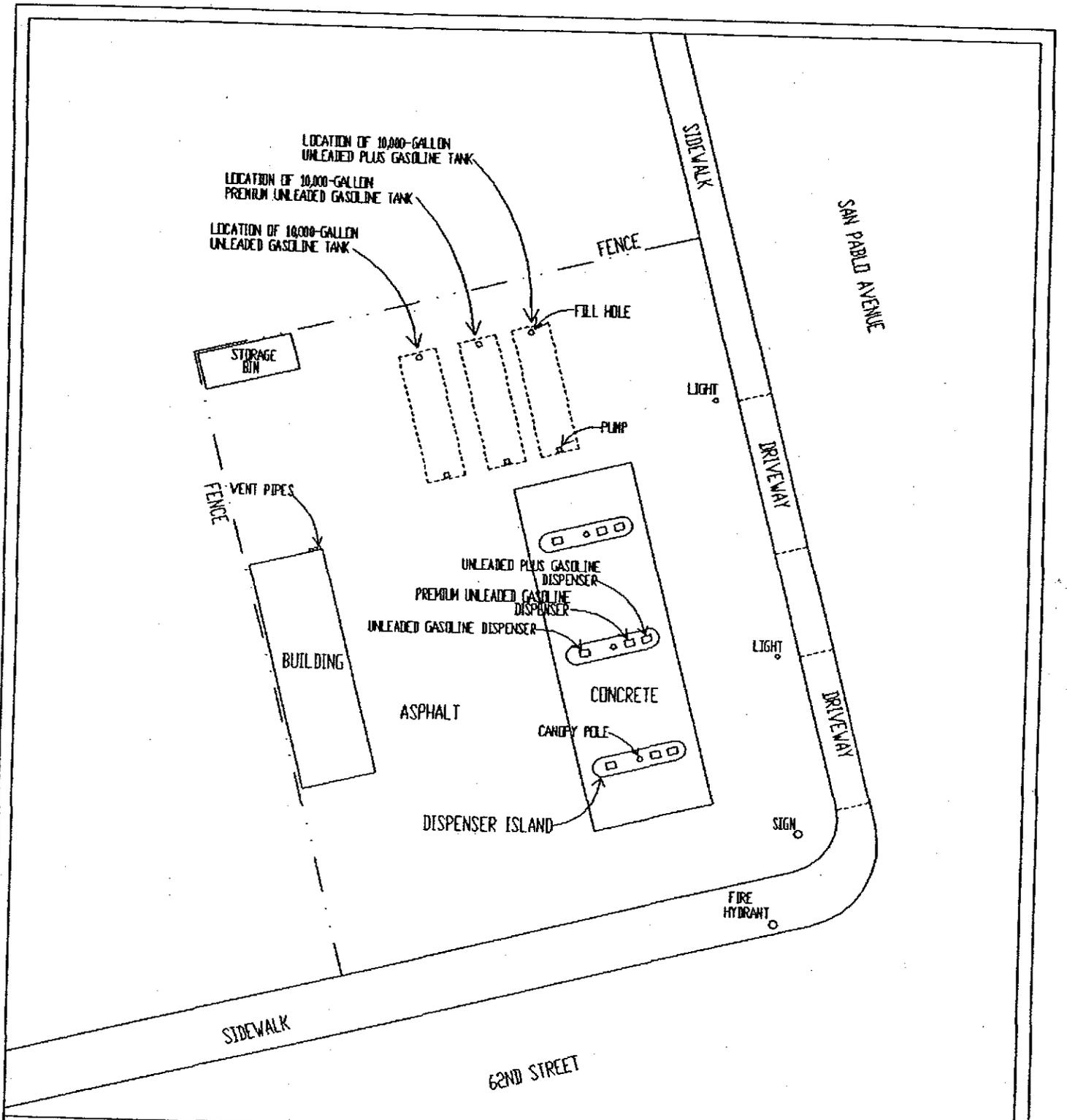
Signature: X

Inspector: Brian Oke

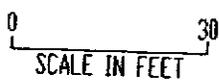
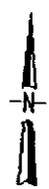
Signature: _____

II, III

JUN 25 2001



LEGEND



TANK PROTECT ENGINEERING

SITE PLAN

ALASKA GAS STATION
6211 SAN PABLO AVENUE
OAKLAND, CA 94608

DATE	3/25/93
FIGURE	1
FILE #	232A-1
DRAWN BY	MAC
CHECKED BY	