WELL INSTALLATION REPORT

Quik Stop No. 56
3132 Beaumont Avenue
Oakland, California

Prepared for:
Quik Stop Markets, Inc.

Prepared by:

TRC
1590 Solano Way, Suite A
Concord, California

August 2009

WELL INSTALLATION REPORT

Quik Stop No. 56
3132 Beaumont Avenue
Oakland, California

Project No. 164030

Prepared for:
Quik Stop Markets, Inc.

Prepared by:

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August 21, 2009

TABLE OF CONTENTS

LIST OF FIGURES

LIST OF TABLES

LIST OF APPENDICES

1.0 INTRODUCTION

Pursuant to the findings of the *Soil & Groundwater Investigation Report* (TRC, 2007) and the requirements of the Alameda County Health Care Services, Environmental Health Services Agency (ACEH), four groundwater monitoring wells have been installed at offsite locations from the subject Quik Stop Market No. 56, located at 3132 Beaumont Avenue in Oakland, California (Site) (Figure 1). The four wells, denoted MW-4, MW-5, MW-6 and MW-7 are intended to supplement the existing three onsite monitoring wells, and were installed in accordance with the *Groundwater Monitoring Well Installation Workplan*, approved by the ACEH on September 5, 2008 (TRC, 2008b). The expanded seven-well network will be monitored as part of the process to develop a Site Conceptual Model, required by the ACEH in a letter dated February 22, 2008.

The objective of the additional well installation is therefore to refine our understanding of the nature and extent of dissolved-phase hydrocarbon impacts in local shallow groundwater, and to assist in the development of the required Site Conceptual Model.

The scope of work included the following:

- Construction of four shallow offsite groundwater monitoring wells.
- Collection of soil samples for analysis at a state-certified laboratory.

2.0 SITE DESCRIPTION

The Site is currently operated as a Quik Stop Market convenience store/gasoline service station, and is surrounded by three city streets: Beaumont Avenue, 14th Avenue and East 31st Street (Figure 2). Most of the surrounding land use is residential, consisting of apartment and single-family buildings. The Alameda County Medical Center is located approximately 300 feet to the southwest on Beaumont Avenue.

3.0 GEOLOGY AND HYDROGEOLOGY

The Site is situated at an elevation of approximately 140 feet above mean sea level, with topography generally sloping to the southwest. The Site is located in the eastern part of the San Francisco Bay area, and is underlain by Quaternary (Pleistocene) alluvium (Alameda County Flood Control District [ACFCD], 1993). This alluvium consists of coalescing alluvial fans, and estuarine and marine deposits. These deposits are heterogeneous inter-fingering layers of clayey gravel, sandy silty clay, and various clay-silt-sand mixtures, having a maximum thickness of approximately 200 feet below grade (fbg) in the Site vicinity. Soil

types immediately beneath the Site consist of silty and sandy clays from the surface to a depth of approximately 13 fbg, silty sand or clayey silt from approximately 13 to 25 fbg, and silty clay from approximately 25 to 33 fbg.

The Site is located in the East Bay Plain Groundwater Basin, Oakland Upland and Alluvial Plain Subarea (Department of Water Resources [DWR], 1975; ACFCD, 1993). Regionally, shallow groundwater occurs in numerous small, discontinuous aquifers within the unconsolidated Quaternary alluvium (Godfrey, 1995), and generally flows to the southwest toward the San Francisco Bay (Alameda County Public Works Agency [ACPWA], 1999). The local depth to shallow, confined groundwater is between 20 and 21 fbg. Groundwater beneath the Site historically flows to the southwest with an average hydraulic gradient of approximately 0.10 ft/ft (TRC, 2008a).

4.0 SITE BACKGROUND

September 1998: Two 10,000-gallon steel gasoline underground storage tanks (USTs) were excavated, removed from the Site, and replaced with two 12,000-gallon double-walled, fiberglass USTs. During the upgrade activities, approximately 792 cubic yards of soil were excavated to remove impacted soil and accommodate the new orientation of the USTs. Excavated soil was transported under manifest to Forward Landfill in Manteca, California for disposal (Garlow, 1998).

Soil samples collected during the removal of the USTs were below laboratory reporting limits for total petroleum hydrocarbons as gasoline (TPH-g), benzene, toluene, ethylbenzene, and total xylenes (BTEX), and methyl tertiary-butyl ether (MTBE), except for 0.53 milligrams per kilogram (mg/kg) MTBE detected in one sample collected from the southern corner of the excavation (SW-1), and 240 mg/kg TPH-g, 0.85 mg/kg ethylbenzene, and 1.3 mg/kg total xylenes in soil sample SW-2. Grab water samples were also collected from the bottom of the excavation and analyzed. Groundwater analysis resulted in maximum TPH-g and MTBE concentrations of 1,800 parts per billion (ppb) and 5,500 ppb respectively (Garlow, 1998).

February 2000: Three groundwater monitoring wells (MW-1, MW-2, and MW-3) were installed at the locations shown in Figure 2. Low-levels of TPH-g were reported in a soil sample collected during installation of MW-1 at 6.5 fbg (2.9 mg/kg), but were not detected in other soil samples collected at that time. Low MTBE concentrations were detected in soil

samples collected from MW-1 at depths ranging from 6.5 to 21.5 fbg, and from MW-3 at depths of 6 and 11 fbg. Detected MTBE concentrations in soil ranged from 0.0083 to 0.66 mg/kg. Benzene was detected at 0.038 mg/kg in one soil sample collected at 6 fbg from MW-3. Toluene and ethylbenzene were not detected in any of the soil samples. Low xylene concentrations were detected in MW-1 at 6.5 fbg (0.0097 mg/kg) and MW-3 at 6 fbg (0.019 mg/kg).

October 2006: A total of seven soil borings were completed using a cone penetration testing (CPT) rig and/or a direct push drilling rig at the following locations:

- B-1, B-2: Located in the middle of Beaumont Avenue just north of East 31st Street
- B-4, B-5: Located on 14th Avenue just east of the Site
- B-6: Located on the north side of 31st Street east of the Site
- B-7: Located on the south side of 31st Street east of the Site, and
- B-8: Located on 14th Avenue adjacent to Highland Hospital south of the Site.

Soil and groundwater samples were collected from each location and sent to a state certified laboratory for analysis (TRC, 2007). Low concentrations of TPH-g (1.2 mg/kg) were detected in the soil sample collected from Boring B-4 at 8 fbg. No detectable levels of other contaminants of concern were reported above applicable laboratory detection limits in soil samples collected during the October 2006 investigation. MTBE concentrations were reported in grab groundwater samples collected from six of the seven borings at a maximum level of 710 micrograms per liter (µg/L) (B-2). The maximum concentration of TPH-g was reported in the grab groundwater sample collected from B-2 at 410 µg/l (TRC, 2007).

5.0 SITE ASSESSMENT ACTIVITIES

5.1 PRE-FIELD ACTIVITIES

Prior to commencing well installation activities, well permits were acquired from the Alameda County Public Works Department. Encroachment permits were acquired from the City of Oakland for the three well locations on the street (14th Avenue and East 31st Street) and an access agreement was negotiated for the well located on the private property on the northwest corner of Beaumont Avenue and East 31st Street. Copies of well installation permits are included in Appendix A. Underground Service Alert (USA) was notified two days prior to field activities to mark underground utilities at the property boundaries. In addition, a private utility

locator was used to confirm the absence of buried utilities at each boring/well location. Prior to drilling each boring, a pilot hole was cleared with a hand auger to approximately 5 fbg to verify the absence of buried utilities.

A site and job specific health and safety plan that promotes personnel safety and preparedness during the planned activities was developed and kept onsite during well installation activities.

5.2 MONITORING WELL INSTALLATIONS

Four groundwater monitoring wells (MW-4 through MW-7) were installed to depths ranging from 10 fbg to 25 fbg using a hollow-stem auger drill rig. Monitoring well locations are shown on Figure 2 and boring logs are presented in Appendix B. Soil samples were collected at five-foot depth intervals using a split-spoon sampler. Samples were collected for soil description in accordance with the Unified Soil Classification System (ASTM D-2487), field hydrocarbon vapor testing, and submitted for analysis at a state-certified laboratory.

The soil samples were screened in the field using a hand-held organic vapor meter equipped with a photo-ionization detector (PID). Two soil samples per boring were submitted to a state-certified laboratory for analysis, one of which was the soil sample collected from the capillary fringe from each boring. The selected soil samples were properly preserved and transported to the laboratory under appropriate chain-of-custody protocol. The soil samples were analyzed for the following constituents:

- Total petroleum hydrocarbons as diesel (TPH-d) by EPA Method 8015M
- TPH-g by EPA Method 8260B
- BTEX by EPA Method 8260B
- Fuel Oxygenates by EPA Method 8260B, including:
  - 1,2-dibromoethane (EDB)
  - 1,2-Dichloroethane (EDC)
  - MTBE
  - Tertiary amyl methyl ether (TAME)
  - Ethyl tertiary butyl ether (ETBE)
  - Di-isopropyl ether (DIPE)
  - Tertiary butyl alcohol (TBA), and
  - Ethanol (ETOH)

5.3 MONITORING WELL DEVELOPMENT AND SURVEYING

The four new monitoring wells were developed on June 30, 2009 to improve hydraulic communication between the geologic formation and the well. Approximately 10 casing volumes of water were removed from each monitoring well during development. Well development field forms are presented in Appendix C. The four wells were surveyed by Virgil Chavez Land Surveying, a professional survey company on July 30, 2009. Each well was surveyed to determine the northing and easting and the top of casing elevation relative to the surrounding site wells and to the nearest benchmark. The monitoring well survey report is included in Appendix D.

5. 4 SOIL ANALYTICAL RESULTS

Soil samples were submitted to a California-certified laboratory for analysis. The samples were properly preserved and transported to the laboratory under appropriate chain-of-custody protocol. Analytical results of the soil samples are presented in Table 1. Copies of laboratory analytical reports and chain-of-custody records are included in Appendix E.

TPH-d and TPH-g were detected in soil at monitoring well MW-4 at maximum concentrations of 2.6 milligrams per kilogram (mg/kg) and 0.25 mg/kg, respectively. MTBE was detected in soil from wells MW-6 and MW-7 at maximum concentrations of 0.010 mg/kg and 0.0072 mg/kg, respectively. TBA was detected in soil from well MW-4 at concentrations of 0.49 mg/kg at 5.0 fbg and 0.018 mg/kg at 10.0 fbg.

6.0 WASTE DISPOSAL

Soil cuttings and purge water generated during drilling and well development activities were placed in California Department of Transportation (DOT) approved 55-gallon drums and temporarily stored onsite pending profiling and disposal. On August 17, 2009, Filter Recycling Services, Inc. transported 8 drums of soil and 4 drums of purge water to the Forward Class II disposal facility in Manteca, California. Copies of the waste manifests are included in Appendix F.

7.0 CONCLUSIONS AND RECOMMENDATIONS

TRC recommends that wells MW-4 through MW-7 be incorporated into the quarterly groundwater monitoring well network, along with existing monitoring wells MW-1 through MW-3, commencing in Third Quarter 2009. Groundwater analytical results from the newly installed wells will be presented in quarterly groundwater monitoring reports submitted to the ACEH, and evaluation of the results incorporated into a Site Conceptual Model.

8.0 REFERENCES

ACFCD, 1993. *Geology Framework of the East Bay Plain Groundwater Basin, Alameda County, California*; Alameda County Flood Control and Water Conservation District, August.

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DWR, 1975. *Sea-Water Intrusion in California, Inventory of Coastal Ground Water Basins*; California Department of Water Resources, Bulletin No. 63-5; October.

Garlow Associates, 1998, *Underground Storage Tank Removal Report, Quik Stop Market No. 56, 3132 Beaumont Ave, Oakland, Ca*, November 25.

Godfrey, 1995. Andreas Godfrey, Alameda County Public Works-Water Resources Section, Personal Communication; May 22.

Gregg Drilling, 1999. Web Page, *www.greggdrilling.com/water_table_n.html*; November 10.

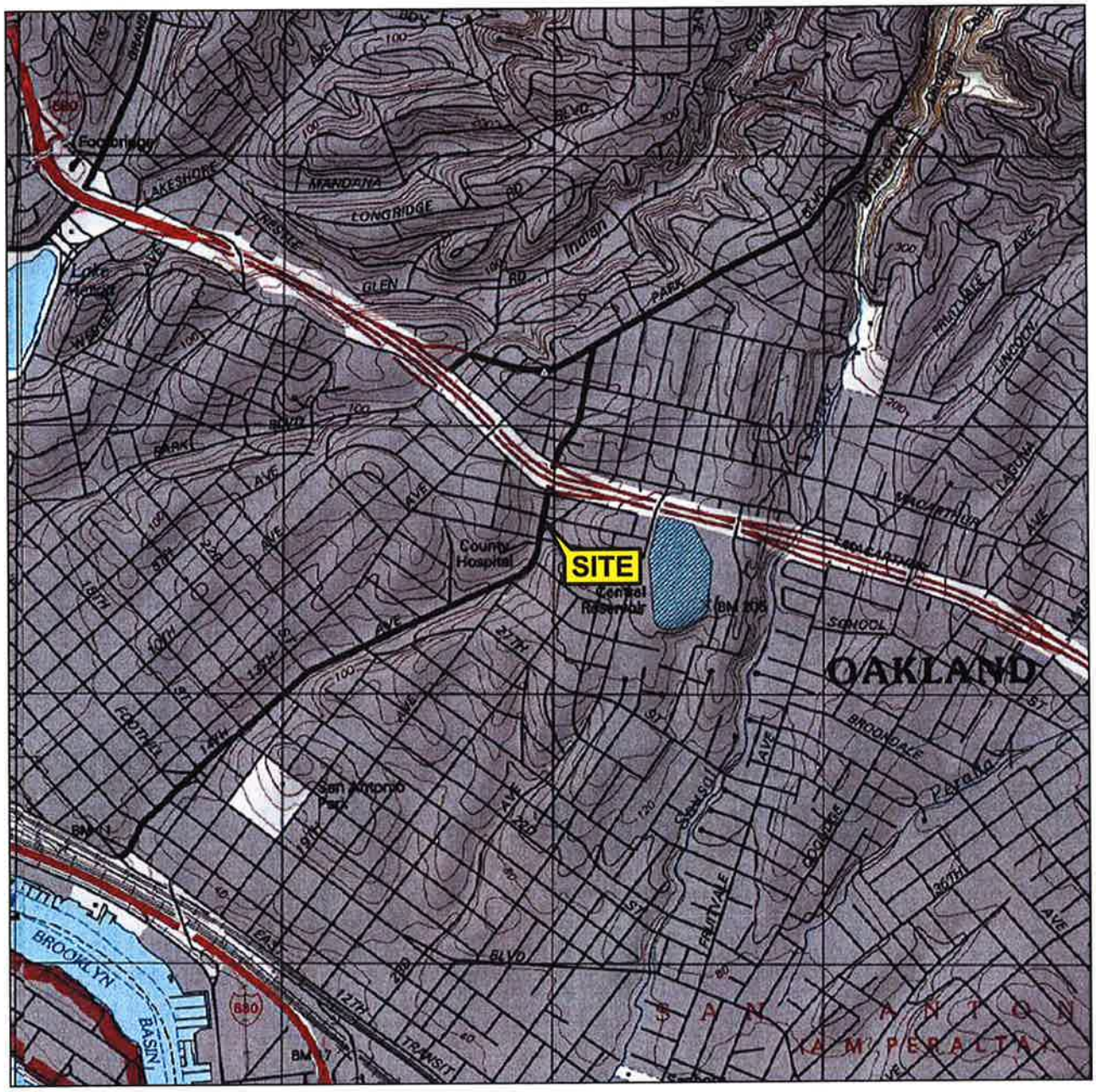
TRC, 2002. *Quarterly Progress Report, Fourth Quarter, 2002*, December 13, 2002.

TRC, 2007. *Soil & Groundwater Investigation Report*, January 15.

TRC, 2008a, *Quarterly Groundwater Monitoring Report, First Quarter 2008*, April 30.

TRC, 2008b, *Groundwater Monitoring Well Installation Workplan*, May 30.

FIGURES



1 MILE 3/4 1/2 1/4 0 1 MILE

SCALE 1 : 24,000

N

SOURCE:
United States Geological Survey
7.5 Minute Topographic Maps:
Oakland East and
Oakland West Quadrangles

VICINITY MAP

Quik Stop No. 56
3132 Beaumont Avenue
Oakland, California

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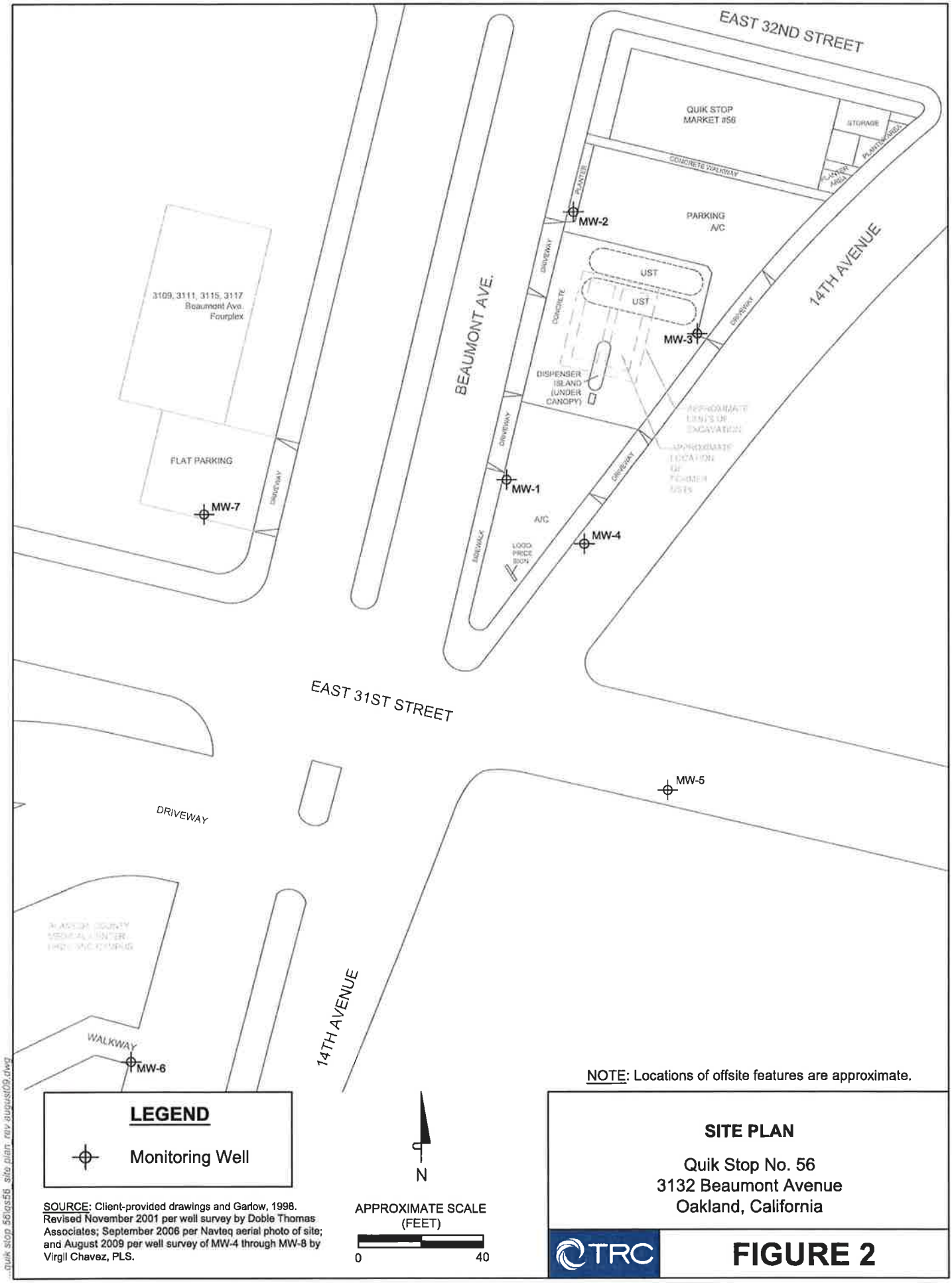
FIGURE 1



LEGEND

⊕ Monitoring Well

APPROXIMATE SCALE (FEET)

NOTE: Locations of offsite features are approximate.

SOURCE: Client-provided drawings and Garlow, 1998. Revised November 2001 per well survey by Doble Thomas Associates; September 2006 per Navteq aerial photo of site; and August 2009 per well survey of MW-4 through MW-8 by Virgil Chavez, PLS.

SITE PLAN

Quik Stop No. 56
3132 Beaumont Avenue
Oakland, California

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FIGURE 2

quik stop 56\qs56 site plan rev august09.dwg

TABLES

Table 1
Summary of Soil Analytical Data
Quik Stop No. 56
3132 Beaumont Avenue
Oakland, California

Boring ID	Date Sampled	Sample Depth (fbg)	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	TBA
			Concentrations in milligrams per kilogram (mg/kg)							
MW-4	5/27/2009	5.0	**0.25**	**2.1**	< 0.0043	< 0.0043	< 0.0043	< 0.0086	< 0.0043	**0.49**
	5/27/2009	10.0	< 0.24	**2.6**	< 0.0048	< 0.0048	< 0.0048	< 0.0095	< 0.0048	**0.018**
MW-5	6/25/2009	5.0	< 0.22	< 0.99	< 0.0044	< 0.0044	< 0.0044	< 0.0088	< 0.0044	< 0.0088
	6/25/2009	10.0	< 0.24	< 0.99	< 0.0049	< 0.0049	< 0.0049	< 0.0097	< 0.0049	< 0.0097
MW-6	5/26/2009	5.0	< 0.25	< 0.99	< 0.0050	< 0.0050	< 0.0050	< 0.0099	< 0.0050	< 0.0099
	5/26/2009	15.0	< 0.24	< 0.99	< 0.0049	< 0.0049	< 0.0049	< 0.0098	**0.010**	< 0.0098
MW-7	5/26/2009	5.0	< 0.24	< 0.99	< 0.0049	< 0.0049	< 0.0049	< 0.0097	**0.0072**	< 0.0097
	5/26/2009	20.0	< 0.24	< 1.0	< 0.0049	< 0.0049	< 0.0049	< 0.0098	< 0.0049	< 0.0098

Notes:

--- = Not Analyzed
< = Indicates that the compound was not detected at or above the stated laboratory reporting limit
TPH-g = Total petroleum hydrocarbons as gasoline (C5 - C12)
TPH-d = Total petroleum hydrocarbons as diesel (C10 - C28)
MTBE = Methyl tert-butyl ether
TBA = Tert-Butyl Alcohol

APPENDIX A

DRILLING PERMITS

Alameda County Public Works Agency - Water Resources Well Permit

399 Elmhurst Street
Hayward, CA 94544-1395
Telephone: (510)670-6633 Fax:(510)782-1939

Application Approved on: 04/22/2009 By jamesy

Permit Numbers: W2009-0306 to W2009-0309
Permits Valid from 05/26/2009 to 05/27/2009

Application Id: 1240355854075
City of Project Site: Oakland
Site Location: 3132 Beaumont Avenue, Oakland, CA
Project Start Date: 05/26/2009
Completion Date: 05/27/2009
Assigned Inspector: Contact Vicky Hamlin at (510) 670-5443 or vickyh@acpwa.org

Applicant: TRC - Mike Sellwood
1590 Solano Wy. Ste A, Concord, CA 94520
Phone: 925-260-3654

Property Owner: Quik Stop Markets Inc.
4567 Enterprise St., Fremont, CA 94538
Phone: 800-499-5045

Client: ** same as Property Owner **

	Total Due:	$1380.00
Receipt Number: WR2009-0148	**Total Amount Paid:**	$1380.00
Payer Name : TRC	Paid By: CHECK	**PAID IN FULL**

Works Requesting Permits:

Well Construction-Monitoring-Monitoring - 4 Wells
Driller: Cascade - Lic #: 717510 - Method: auger

Work Total: $1380.00

Specifications

Permit #	Issued Date	Expire Date	Owner Well Id	Hole Diam.	Casing Diam.	Seal Depth	Max. Depth
W2009-0306	04/22/2009	08/24/2009	MW-4	8.00 in.	2.00 in.	25.00 ft	30.00 ft
W2009-0307	04/22/2009	08/24/2009	MW-5	8.00 in.	2.00 in.	25.00 ft	30.00 ft
W2009-0308	04/22/2009	08/24/2009	MW-6	8.00 in.	2.00 in.	25.00 ft	30.00 ft
W2009-0309	04/22/2009	08/24/2009	MW-7	8.00 in.	2.00 in.	25.00 ft	30.00 ft

Specific Work Permit Conditions

1. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.

2. Permitte, permittee's contractors, consultants or agents shall be responsible to assure that all material or waters generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled, properly managed, and disposed of according to all applicable federal, state, and local statutes regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on or off-site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.

3. Prior to any drilling activities, it shall be the applicant's responsibility to contact and coordinate an Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits or agreements required for that Federal, State, County or City, and follow all City or County Ordinances. No work shall begin until all the permits and requirements have been approved or obtained. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County an Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.

4. Compliance with the well-sealing specifications shall not exempt the well-sealing contractor from complying with appropriate State reporting-requirements related to well construction or destruction (Sections 13750 through 13755 (Division 7, Chapter 10, Article 3) of the California Water Code). Contractor must complete State DWR Form 188 and mail original to the Alameda County Public Works Agency, Water Resources Section, within 60 days. Including permit number and site map.

5. Applicant shall submit the copies of the approved encroachment permit to this office within 60 days.

6. Applicant shall contact Vicky Hamlin for an inspection time at 510-670-5443 or email to vickyh@acpwa.org at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.

7. Wells shall have a Christy box or similar structure with a locking cap or cover. Well(s) shall be kept locked at all times. Well(s) that become damaged by traffic or construction shall be repaired in a timely manner or destroyed immediately (through permit process). No well(s) shall be left in a manner to act as a conduit at any time.

8. Minimum surface seal thickness is two inches of cement grout placed by tremie

9. Minimum seal (Neat Cement seal) depth for monitoring wells is 5 feet below ground surface(BGS) or the maximum depth practicable or 20 feet.

10. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of $500.00.

APPENDIX B

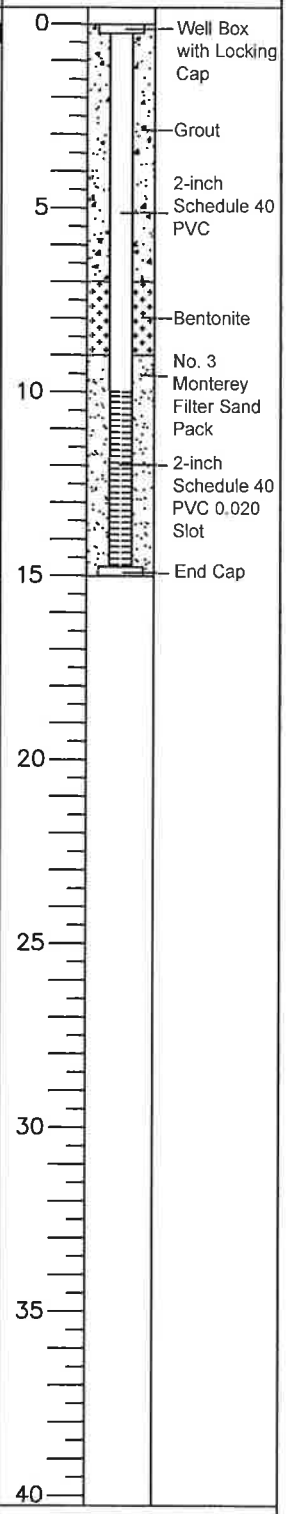
SOIL BORING AND WELL COMPLETION LOGS

PROJECT NO.: 164030	DATE DRILLED: 5/27/09	NORTHING: 2118026.28
LOCATION: Quik Stop #56	LOGGED BY: M. Sellwood	EASTING: 6062092.71
3132 Beaumont Avenue	APPROVED BY: K. Woodburne, PG	TOP OF CASING ELEVATION: 133.59
Oakland, California	DRILLING CO.: Cascade	RIM ELEVATION: 133.99

DRILLING METHOD: 8-inch Hollow-Stem Auger
SAMPLER TYPE: 2-inch Split Spoon
TOTAL DEPTH: 15.0 feet
DEPTH TO WATER: 13.0 feet

PID/FID (ppm)	BLOWS PER 6 INCHES	RECOVERY	SAMPLE	DEPTH (feet below grade)	DESCRIPTION	USCS	LITHOLOGY
3.3	–			0	Hand auger to 5 fbg. 6 inches asphalt. SILT-FILL (ML): Yellowish brown (10YR 5/6), 70% fines, 30% fine-grained sand, trace angular gravel, low plasticity, soft, dry.	Asphalt	
4.4	7 14 17			5	- @ 5': color change to very dark gray (10YR 3/1), 95% fines, 5% fine-grained sand, high plasticity, moist, trace organic peat. **- MW-4@5.0'**	ML	
1.0	9 19 30			10	**- MW-4@10.0'**		
					- @ 13': wet.	▽	
1.2	5 20 15			15	- @ 15': color change to brown (10YR 5/3), 70% fines, 30% fine-grained sand.		
				20			
				25			
				30			
				35			
				40			

WELL CONSTRUCTION DETAIL



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MONITORING WELL INSTALLATION LOG

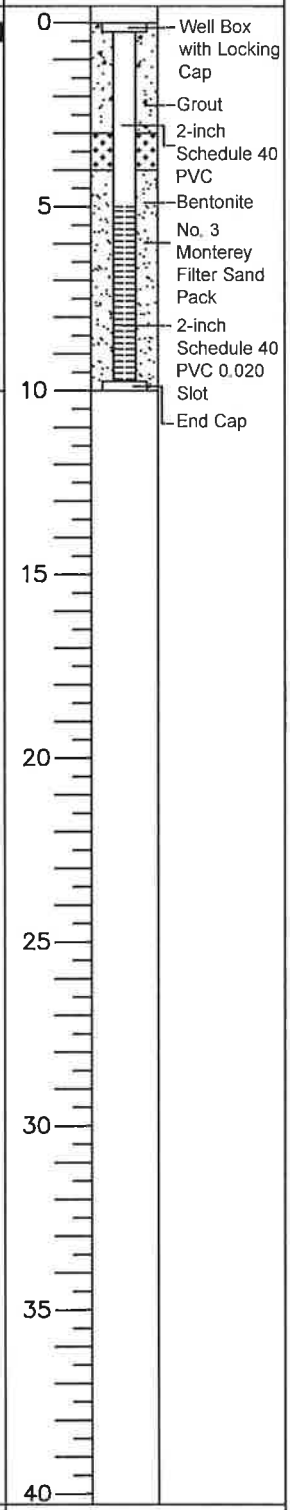
MW-4

PROJECT NO.: 164030	DATE DRILLED: 6/25/09	NORTHING: 2117947.06
LOCATION: Quik Stop #56	LOGGED BY: M. Sellwood	EASTING: 6062119.22
3132 Beaumont Avenue	APPROVED BY: K. Woodburne, PG	TOP OF CASING ELEVATION: 133.58
Oakland, California	DRILLING CO.: Cascade	RIM ELEVATION: 134.15

DRILLING METHOD: 8-inch Hollow-Stem Auger
SAMPLER TYPE: 2-inch Split Spoon
TOTAL DEPTH: 10.0 feet
DEPTH TO WATER: 6.0 feet

PID/FID (ppm)	BLOWS PER 6 INCHES	RECOVERY	SAMPLE	DEPTH (feet below grade)	DESCRIPTION	USCS	LITHOLOGY
1.5	–			0	Hand auger to 5 fbg. 6 inches asphalt. SILT (ML): Brown (10YR 4/3), 90% fines, 10% fine-grained sand, high plasticity, soft, dry.	Asphalt	
1.1	3 2 3			5	- @ 5': color change to very dark brown (10YR 2/2), 70% fines, 30% fine-grained sand, low plasticity, wet. **- MW-5@5.0'**	ML	
1.1	6 12 18			10	- @ 10': color change to yellowish brown (10YR 5/4), 90% fines, 10% fine-grained sand, high plasticity, very stiff, dry. **- MW-5@10.0'**		
				15			
				20			
				25			
				30			
				35			
				40			

WELL CONSTRUCTION DETAIL



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MONITORING WELL INSTALLATION LOG

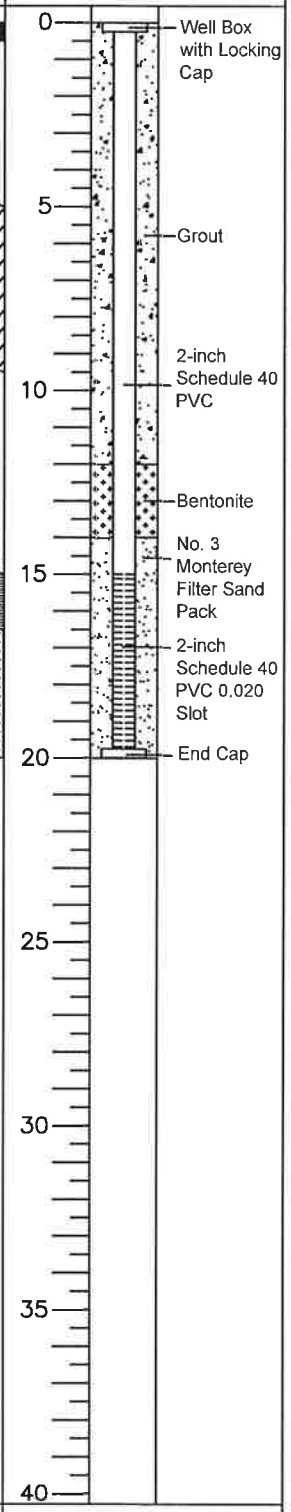
MW-5

PROJECT NO.: 164030	DATE DRILLED: 5/26/09	NORTHING: 2117859.89
LOCATION: Quik Stop #56	LOGGED BY: M. Sellwood	EASTING: 6061947.48
3132 Beaumont Avenue	APPROVED BY: K. Woodburne, PG	TOP OF CASING ELEVATION: 128.83
Oakland, California	DRILLING CO.: Cascade	RIM ELEVATION: 129.13

DRILLING METHOD: 8-inch Hollow-Stem Auger
SAMPLER TYPE: 2-inch Split Spoon
TOTAL DEPTH: 20.0 feet
DEPTH TO WATER: 15.0 feet

PID/FID (ppm)	BLOWS PER 6 INCHES	RECOVERY	SAMPLE	DEPTH (feet below grade)	DESCRIPTION	USCS	LITHOLOGY
5.3	–			0	Hand auger to 5 fbg. 6 inches asphalt. SILT (ML): Dark gray (10YR 4/1), 90% fines, 10% fine-grained sand, medium plasticity, soft, dry.	Asphalt ML	
2.8	6 15 24			5	CLAY (CL): Light brownish gray (10YR 6/2), 95% fines, 5% fine-grained sand, high plasticity, stiff, dry. **- MW-6@5.0'**	CL	
0.8	17 28 50/5"			10	SILT (ML): Yellowish brown (10YR 5/4), 80% fines, 20% fine-grained sand, low plasticity, soft, dry.	ML	
1.2	16 36 50/6"			15	SAND (SP): Yellowish brown (10YR 5/4), 5% fines, 95% fine-grained sand, loose, wet. **- MW-6@15.0'**	SP	
0	20 21 18			20	SAND (SM): Dark greenish gray (GLEY1 4/10Y), 15% fines, 85% fine-grained sand, low plasticity, loose, moist.	SM	
				25			
				30			
				35			
				40			

WELL CONSTRUCTION DETAIL



TRC

MONITORING WELL INSTALLATION LOG

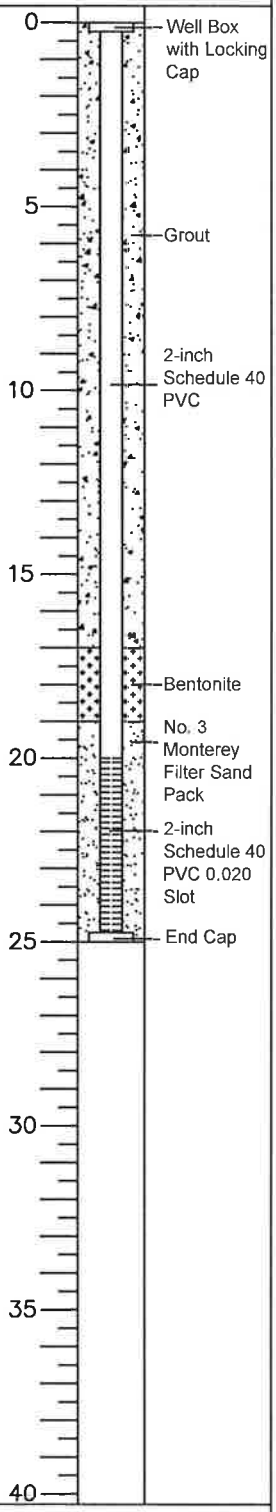
MW-6

PROJECT NO.: 164030	DATE DRILLED: 5/26/09	NORTHING: 2118035.86
LOCATION: Quik Stop #56	LOGGED BY: M. Sellwood	EASTING: 6061970.96
3132 Beaumont Avenue	APPROVED BY: K. Woodburne, PG	TOP OF CASING ELEVATION: 134.37
Oakland, California	DRILLING CO.: Cascade	RIM ELEVATION: 134.71

DRILLING METHOD: 8-inch Hollow-Stem Auger
SAMPLER TYPE: 2-inch Split Spoon
TOTAL DEPTH: 25.0 feet
DEPTH TO WATER: 23.0 feet

PID/FID (ppm)	BLOWS PER 6 INCHES	RECOVERY	SAMPLE	DEPTH (feet below grade)	DESCRIPTION	USCS	LITHOLOGY
2.6	–			0	Hand auger to 5 fbg. 6 inches asphalt. CLAY (CH): Light yellowish brown (10YR 6/4), 95% fines, 5% fine-grained sand, high plasticity, soft, dry.	Asphalt	
2.0	6 12 28			5	- **MW-7@5.0'**	CH	
					SILT (ML): Brownish yellow (10YR 6/6), 80% fines, 20% fine-grained sand, medium plasticity, very stiff, dry.		
1.7	15 29 50/6"			10		ML	
					CLAY (CH): Brown (10YR 5/3), 95% fines, 5% fine-grained sand, high plasticity, very stiff, dry.		
1.5	15 29 50/6"			15		CH	
					SAND (SM): Yellowish brown (10YR 5/4), 20% fines, 80% fine-grained sand, low plasticity, loose, moist. - **MW-7@20.0'**		
0.8	8 11 24			20		SM	
					SAND (SP): Brown (10YR 4/3), 5% fines, 95% fine-grained sand, loose, wet.		
0.5	10 19 50/6"			25		SP	
				30			
				35			
				40			

WELL CONSTRUCTION DETAIL



TRC

MONITORING WELL INSTALLATION LOG

MW-7

APPENDIX C

WELL DEVELOPMENT FIELD SHEETS

WELL NUMBER MW-4
PROJECT NUMBER 164030
DEPTH TO BOTTOM (DB):
DATE 6/30/09
INITIAL 10.35
DATE(S) INSTALLED 6/25/09
FINAL 10.37
DATE(S) DEVELOPED 6/30/09
STATIC WATER LEVEL:
PUMP TYPE
INITIAL 7.0
PUMP CAPACITY
FINAL 7.63
BAILER TYPE
MEASURING POINT TOC
BAILER CAPACITY
FIELD PERSONNEL M Sellwood

WELL MEASURMENT:
2-INCH I.D. = 0.16 gal/ft.
4-INCH I.D. = 0.65 gal/ft.
6-INCH I.D. = 1.47 gal/ft.
8-INCH I.D. = 2.51 gal/ft.

MEASURED DEPTH TO BOTTOM (DB) 10.35
DEPTH TO FLUID (DTW) 7.0
HEIGHT OF WATER COLUMN (H) = DB-DTW 3.35
ONE CASING VOUME (CV) = X gal/ft. x H 0.54

TIME	VOLUME REMOVED	pH	CONDUCTIVITY mS/cm	TEMP ~~(F)~~ C	TURBIDITY	OTHER PHYSICAL CHARACTERISTICS
0934	0.50	5.5	1.32	20.2	219	very cloudy, fine sand
0935	1.0	5.63	1.24	19.9	165	
0936	1.5	5.98	1.24	19.9	687	
0937	2.0	6.08	1.23	19.9	284	very cloudy
0939	2.5	6.18	1.17	19.9	284	
0940	3.0	6.23	0.80	19.8	196	
0942	3.5	6.19	0.79	19.7	668	cloudy
0944	4.0	6.09	0.70	19.8	999 error	
0947	4.5	5.80	0.62	19.7	999 error	
0949	5.0	5.85	0.53	19.7	999 error	slightly cloudy

TOTAL VOLUME REMOVED 5.0 DRUMS

COMMENTS

WELL NUMBER MW-5 PROJECT NUMBER 164030

DEPTH TO BOTTOM (DB): DATE 6/30/09

INITIAL 14.76 DATE(S) INSTALLED 5/27/09

FINAL 14.80 DATE(S) DEVELOPED 6/30/09

STATIC WATER LEVEL: PUMP TYPE

INITIAL 5.23 PUMP CAPACITY

FINAL 6.48 BAILER TYPE

MEASURING POINT TOC BAILER CAPACITY

FIELD PERSONNEL M. Sellwood

WELL MEASURMENT:
2-INCH I.D. = 0.16 gal/ft.
4-INCH I.D. = 0.65 gal/ft.
6-INCH I.D. = 1.47 gal/ft.
8-INCH I.D. = 2.51 gal/ft.

MEASURED DEPTH TO BOTTOM (DB) 14.76

DEPTH TO FLUID (DTW) 5.23

HEIGHT OF WATER COLUMN (H) = DB-DTW 9.53

ONE CASING VOUME (CV) = X gal/ft. x H 1.52

TIME	VOLUME REMOVED	pH	CONDUCTIVITY mS/cm	TEMP ~~(F)~~ C	TURBIDITY	OTHER PHYSICAL CHARACTERISTICS
1045	1.5	5.63	0.673	21.1	10	very cloudy, fine sand
1047	3.0	5.75	0.656	20.6	999 error	
1049	4.5	5.94	0.671	20.7	915	
1050	6.0	6.08	0.665	20.7	864	
1051	7.5	6.18	0.664	20.6	999	
1053	9.0	6.23	0.659	20.6	999	
1054	10.5	6.27	0.657	19.6	999	slightly cloudy
1055	12.0	6.29	0.658	19.6	999	
1056	13.5	6.30	0.650	19.6	999	
1059	15.0	6.34	0.648	19.6	999	slightly cloudy, faint hydrocarbon odor

TOTAL VOLUME REMOVED 15.0 DRUMS

COMMENTS

WELL NUMBER MW-6
DEPTH TO BOTTOM (DB):
INITIAL 19.75
FINAL 19.75
STATIC WATER LEVEL:
INITIAL 6.43
FINAL 6.43
MEASURING POINT TOC
FIELD PERSONNEL M. Sellwood

PROJECT NUMBER 164030
DATE 6/30/09
DATE(S) INSTALLED 5/26/09
DATE(S) DEVELOPED 6/30/09
PUMP TYPE
PUMP CAPACITY
BAILER TYPE
BAILER CAPACITY

WELL MEASURMENT:
2-INCH I.D. = 0.16 gal/ft.
4-INCH I.D. = 0.65 gal/ft.
6-INCH I.D. = 1.47 gal/ft.
8-INCH I.D. = 2.51 gal/ft.

MEASURED DEPTH TO BOTTOM (DB) 19.75
DEPTH TO FLUID (DTW) 6.43
HEIGHT OF WATER COLUMN (H) = DB-DTW 13.32
ONE CASING VOUME (CV) = X gal/ft. x H 2.13

TIME	VOLUME REMOVED	pH	CONDUCTIVITY mS/cm	TEMP (F)/C	TURBIDITY	OTHER PHYSICAL CHARACTERISTICS
1157	2	5.33	1.29	20.1	999 error	slightly cloudy, fine sand
1203	4	6.20	1.29	19.6		
1206	6	6.45	1.33	19.6		
1217	8	6.68	1.31	19.6		
1220	10	6.76	1.30	19.0		
1224	12	6.64	1.30	19.0		
1233	14	6.70	1.23	19.0		
1251	16	6.76	1.24	19.6		clear
1254	18	6.78	1.23	19.6		
1257	20	6.87	1.23	19.0	↓	clear

TOTAL VOLUME REMOVED 20 DRUMS 2 1/2

COMMENTS

WELL NUMBER MW-7
DEPTH TO BOTTOM (DB):
INITIAL 24.82
FINAL 24.82
STATIC WATER LEVEL:
INITIAL 8.78
FINAL 10.0
MEASURING POINT TOC
FIELD PERSONNEL M. Sellwood

PROJECT NUMBER 164030
DATE 6/30/09
DATE(S) INSTALLED 5/26/09
DATE(S) DEVELOPED 6/30/09
PUMP TYPE
PUMP CAPACITY
BAILER TYPE
BAILER CAPACITY

WELL MEASURMENT:
2-INCH I.D. = 0.16 gal/ft.
4-INCH I.D. = 0.65 gal/ft.
6-INCH I.D. = 1.47 gal/ft.
8-INCH I.D. = 2.51 gal/ft.

MEASURED DEPTH TO BOTTOM (DB) 24.82
DEPTH TO FLUID (DTW) 8.78
HEIGHT OF WATER COLUMN (H) = DB-DTW 16.04
ONE CASING VOUME (CV) = X gal/ft. x H 2.56

TIME	VOLUME REMOVED	pH	CONDUCTIVITY ms/cm	TEMP (F)C	TURBIDITY	OTHER PHYSICAL CHARACTERISTICS
1415	3	6.00	3.28	22.7	10	slightly cloudy
1418	6	6.37	3.20	21.3	10	
1503	9	6.57	3.40	22.2	10	
1506	12	6.52	3.13	21.1	10	
1554	15	6.66	3.54	21.7	999	
1557	18	6.71	3.13	20.9	10	clear
1602	21	6.63	3.30	21.0	10	

TOTAL VOLUME REMOVED 21 DRUMS

COMMENTS Well dried out several times, required 15-20 minutes wait for recharge. Due to time constraints pumping was stopped @ 7 casing volumes.

APPENDIX D

MONITORING WELL SURVEY REPORT

July 30, 2009
Project No. 1675-08

Mike Sellwood
TRC Solutions
10680 White Rock Road
Rancho Cordova, CA 95670

Subject: Monitoring Well Survey
3132 Beaumont Ave.
Oakland, CA

Dear Mike:

This is to confirm that we have proceeded at your request to survey the new monitoring wells located at the above referenced location. The survey was completed on July 30, 2009. The elevations for this survey are based on the data provided. Measurement locations were marked, at the approximate north side of top of box. The latitude, longitude and coordinates are for top of casings and are based on the California State Coordinate System, Zone III (NAD83). Vertical Datum (NAVD 88).

Latitude	Longitude	Northing	Easting	Elev.	Desc.
				133.99	RIM MW-4
37.7990412	-122.2291595	2118026.28	6062092.71	133.59	TOC MW-4
				134.15	RIM MW-5
37.7988250	-122.2290627	2117947.06	6062119.22	133.58	TOC MW-5
				129.13	RIM MW-6
37.7985770	-122.2296514	2117859.89	6061947.48	128.83	TOC MW-6
				134.71	RIM MW-7
37.7990613	-122.2295814	2118035.86	6061970.96	134.37	TOC MW-7

Sincerely,

Virgil D. Chavez, PLS 6323

APPENDIX E

LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY RECORDS

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

Job Number: 720-20216-1

Job Description: Quik STOP #56

For:
TRC Solutions, Inc.
1590 Solano Way, Suite A
Concord, CA 94520

Attention: Ms. Rachelle Dunn

Approved for release.
Dimple Sharma
Project Manager I
6/4/2009 5:45 PM

Dimple Sharma
Project Manager I
dimple.sharma@testamericainc.com
06/04/2009

TestAmerica Laboratories, Inc.
TestAmerica San Francisco 1220 Quarry Lane, Pleasanton, CA 94566
Tel (925) 484-1919 Fax (925) 600-3002 www.testamericainc.com

Comments
No additional comments.

Receipt
All samples were received in good condition within temperature requirements.

GC/MS VOA
No analytical or quality issues were noted.

GC VOA
No analytical or quality issues were noted.

GC Semi VOA
No analytical or quality issues were noted.

Organic Prep
No analytical or quality issues were noted.

EXECUTIVE SUMMARY - Detections

Client: TRC Solutions, Inc. Job Number: 720-20216-1

Lab Sample ID / Analyte	Client Sample ID	Result / Qualifier	Reporting Limit	Units	Method
720-20216-1	**MW-4@5.0**				
Gasoline Range Organics (GRO)-C5-C12		0.25	0.22	mg/Kg	8260B/CA_LUFTMS
TBA		0.49	0.0086	mg/Kg	8260B/CA_LUFTMS
Diesel Range Organics [C10-C28]		2.1	1.0	mg/Kg	8015B
720-20216-2	**MW-4@10.0**				
TBA		0.018	0.0095	mg/Kg	8260B/CA_LUFTMS
Diesel Range Organics [C10-C28]		2.6	1.0	mg/Kg	8015B
720-20216-4	**MW-6@15.0**				
MTBE		0.010	0.0049	mg/Kg	8260B/CA_LUFTMS
720-20216-5	**MW-7@5.0**				
MTBE		0.0072	0.0049	mg/Kg	8260B/CA_LUFTMS

METHOD SUMMARY

Client: TRC Solutions, Inc. Job Number: 720-20216-1

Description	Lab Location	Method	Preparation Method
Matrix: Solid			
Volatile Organic Compounds by GC/MS	TAL SF	SW846 8260B/CA_LUFTMS	
Purge and Trap	TAL SF		SW846 5030B
Diesel Range Organics (DRO) (GC)	TAL SF	SW846 8015B	
Ultrasonic Extraction	TAL SF		SW846 3550B

Lab References:

TAL SF = TestAmerica San Francisco

Method References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

SAMPLE SUMMARY

Client: TRC Solutions, Inc. Job Number: 720-20216-1

Lab Sample ID	Client Sample ID	Client Matrix	Date/Time Sampled	Date/Time Received
720-20216-1	MW-4@5.0	Solid	05/27/2009 1105	05/28/2009 1750
720-20216-2	MW-4@10.0	Solid	05/27/2009 1110	05/28/2009 1750
720-20216-3	MW-6@5.0	Solid	05/26/2009 1140	05/28/2009 1750
720-20216-4	MW-6@15.0	Solid	05/26/2009 1205	05/28/2009 1750
720-20216-5	MW-7@5.0	Solid	05/26/2009 1515	05/28/2009 1750
720-20216-6	MW-7@20.0	Solid	05/26/2009 1540	05/28/2009 1750

Client: TRC Solutions, Inc. Job Number: 720-20216-1

Client Sample ID: **MW-4@5.0**

Lab Sample ID: 720-20216-1 Date Sampled: 05/27/2009 1105
Client Matrix: Solid Date Received: 05/28/2009 1750

8260B/CA_LUFTMS Volatile Organic Compounds by GC/MS

Method: 8260B/CA_LUFTMS Analysis Batch: 720-51535 Instrument ID: Varian 3900A
Preparation: 5030B Prep Batch: 720-51538 Lab File ID: e:\data\2009\200906\06010
Dilution: 1.0 Initial Weight/Volume: 5.79 g
Date Analyzed: 06/01/2009 1654 Final Weight/Volume: 10 mL
Date Prepared: 06/01/2009 0900

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Benzene		ND		0.0043
Gasoline Range Organics (GRO)-C5-C12		0.25		0.22
TAME		ND		0.0043
Ethyl tert-butyl ether		ND		0.0043
Toluene		ND		0.0043
Xylenes, Total		ND		0.0086
Ethanol		ND		1.1
MTBE		ND		0.0043
EDB		ND		0.0043
DIPE		ND		0.0043
TBA		0.49		0.0086
1,2-Dichloroethane		ND		0.0043
Ethylbenzene		ND		0.0043

Surrogate	%Rec	Acceptance Limits
Toluene-d8 (Surr)	102	74 - 118
1,2-Dichloroethane-d4 (Surr)	114	54 - 134

Client: TRC Solutions, Inc. Job Number: 720-20216-1

Client Sample ID: **MW-4@10.0**

Lab Sample ID: 720-20216-2 Date Sampled: 05/27/2009 1110
Client Matrix: Solid Date Received: 05/28/2009 1750

8260B/CA_LUFTMS Volatile Organic Compounds by GC/MS

Method: 8260B/CA_LUFTMS Analysis Batch: 720-51535 Instrument ID: Varian 3900A
Preparation: 5030B Prep Batch: 720-51538 Lab File ID: e:\data\2009\200906\06010
Dilution: 1.0 Initial Weight/Volume: 5.24 g
Date Analyzed: 06/01/2009 1500 Final Weight/Volume: 10 mL
Date Prepared: 06/01/2009 0900

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Benzene		ND		0.0048
Gasoline Range Organics (GRO)-C5-C12		ND		0.24
TAME		ND		0.0048
Ethyl tert-butyl ether		ND		0.0048
Toluene		ND		0.0048
Xylenes, Total		ND		0.0095
Ethanol		ND		1.2
MTBE		ND		0.0048
EDB		ND		0.0048
DIPE		ND		0.0048
TBA		0.018		0.0095
1,2-Dichloroethane		ND		0.0048
Ethylbenzene		ND		0.0048

Surrogate	%Rec	Acceptance Limits
Toluene-d8 (Surr)	102	74 - 118
1,2-Dichloroethane-d4 (Surr)	98	54 - 134

Client: TRC Solutions, Inc. Job Number: 720-20216-1

Client Sample ID: **MW-6@5.0**

Lab Sample ID: 720-20216-3 Date Sampled: 05/26/2009 1140
Client Matrix: Solid Date Received: 05/28/2009 1750

8260B/CA_LUFTMS Volatile Organic Compounds by GC/MS

Method: 8260B/CA_LUFTMS Analysis Batch: 720-51535 Instrument ID: Varian 3900A
Preparation: 5030B Prep Batch: 720-51538 Lab File ID: e:\data\2009\200906\06010
Dilution: 1.0 Initial Weight/Volume: 5.04 g
Date Analyzed: 06/01/2009 1523 Final Weight/Volume: 10 mL
Date Prepared: 06/01/2009 0900

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Benzene		ND		0.0050
Gasoline Range Organics (GRO)-C5-C12		ND		0.25
TAME		ND		0.0050
Ethyl tert-butyl ether		ND		0.0050
Toluene		ND		0.0050
Xylenes, Total		ND		0.0099
Ethanol		ND		1.2
MTBE		ND		0.0050
EDB		ND		0.0050
DIPE		ND		0.0050
TBA		ND		0.0099
1,2-Dichloroethane		ND		0.0050
Ethylbenzene		ND		0.0050

Surrogate	%Rec	Acceptance Limits
Toluene-d8 (Surr)	99	74 - 118
1,2-Dichloroethane-d4 (Surr)	107	54 - 134

Client: TRC Solutions, Inc. Job Number: 720-20216-1

Client Sample ID: **MW-6@15.0**

Lab Sample ID: 720-20216-4 Date Sampled: 05/26/2009 1205
Client Matrix: Solid Date Received: 05/28/2009 1750

8260B/CA_LUFTMS Volatile Organic Compounds by GC/MS

Method: 8260B/CA_LUFTMS Analysis Batch: 720-51535 Instrument ID: Varian 3900A
Preparation: 5030B Prep Batch: 720-51538 Lab File ID: e:\data\2009\200906\06010
Dilution: 1.0 Initial Weight/Volume: 5.12 g
Date Analyzed: 06/01/2009 1546 Final Weight/Volume: 10 mL
Date Prepared: 06/01/2009 0900

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Benzene		ND		0.0049
Gasoline Range Organics (GRO)-C5-C12		ND		0.24
TAME		ND		0.0049
Ethyl tert-butyl ether		ND		0.0049
Toluene		ND		0.0049
Xylenes, Total		ND		0.0098
Ethanol		ND		1.2
MTBE		0.010		0.0049
EDB		ND		0.0049
DIPE		ND		0.0049
TBA		ND		0.0098
1,2-Dichloroethane		ND		0.0049
Ethylbenzene		ND		0.0049

Surrogate	%Rec	Acceptance Limits
Toluene-d8 (Surr)	97	74 - 118
1,2-Dichloroethane-d4 (Surr)	107	54 - 134

Client: TRC Solutions, Inc. Job Number: 720-20216-1

Client Sample ID: **MW-7@5.0**

Lab Sample ID: 720-20216-5 Date Sampled: 05/26/2009 1515
Client Matrix: Solid Date Received: 05/28/2009 1750

8260B/CA_LUFTMS Volatile Organic Compounds by GC/MS

Method: 8260B/CA_LUFTMS Analysis Batch: 720-51535 Instrument ID: Varian 3900A
Preparation: 5030B Prep Batch: 720-51538 Lab File ID: e:\data\2009\200906\06010
Dilution: 1.0 Initial Weight/Volume: 5.14 g
Date Analyzed: 06/01/2009 1609 Final Weight/Volume: 10 mL
Date Prepared: 06/01/2009 0900

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Benzene		ND		0.0049
Gasoline Range Organics (GRO)-C5-C12		ND		0.24
TAME		ND		0.0049
Ethyl tert-butyl ether		ND		0.0049
Toluene		ND		0.0049
Xylenes, Total		ND		0.0097
Ethanol		ND		1.2
MTBE		0.0072		0.0049
EDB		ND		0.0049
DIPE		ND		0.0049
TBA		ND		0.0097
1,2-Dichloroethane		ND		0.0049
Ethylbenzene		ND		0.0049

Surrogate	%Rec	Acceptance Limits
Toluene-d8 (Surr)	101	74 - 118
1,2-Dichloroethane-d4 (Surr)	107	54 - 134

Client: TRC Solutions, Inc. Job Number: 720-20216-1

Client Sample ID: **MW-7@20.0**

Lab Sample ID: 720-20216-6 Date Sampled: 05/26/2009 1540
Client Matrix: Solid Date Received: 05/28/2009 1750

8260B/CA_LUFTMS Volatile Organic Compounds by GC/MS

Method: 8260B/CA_LUFTMS Analysis Batch: 720-51535 Instrument ID: Varian 3900A
Preparation: 5030B Prep Batch: 720-51538 Lab File ID: e:\data\2009\200906\06010
Dilution: 1.0 Initial Weight/Volume: 5.11 g
Date Analyzed: 06/01/2009 1631 Final Weight/Volume: 10 mL
Date Prepared: 06/01/2009 0900

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Benzene		ND		0.0049
Gasoline Range Organics (GRO)-C5-C12		ND		0.24
TAME		ND		0.0049
Ethyl tert-butyl ether		ND		0.0049
Toluene		ND		0.0049
Xylenes, Total		ND		0.0098
Ethanol		ND		1.2
MTBE		ND		0.0049
EDB		ND		0.0049
DIPE		ND		0.0049
TBA		ND		0.0098
1,2-Dichloroethane		ND		0.0049
Ethylbenzene		ND		0.0049

Surrogate	%Rec	Acceptance Limits
Toluene-d8 (Surr)	97	74 - 118
1,2-Dichloroethane-d4 (Surr)	102	54 - 134

Client: TRC Solutions, Inc. Job Number: 720-20216-1

Client Sample ID: **MW-4@5.0**

Lab Sample ID: 720-20216-1 Date Sampled: 05/27/2009 1105
Client Matrix: Solid Date Received: 05/28/2009 1750

8015B Diesel Range Organics (DRO) (GC)

Method: 8015B Analysis Batch: 720-51616 Instrument ID: HP DRO5
Preparation: 3550B Prep Batch: 720-51369 Lab File ID: N/A
Dilution: 1.0 Initial Weight/Volume: 30.12 g
Date Analyzed: 06/03/2009 2131 Final Weight/Volume: 5 mL
Date Prepared: 06/02/2009 0919 Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		2.1		1.0

Surrogate	%Rec	Acceptance Limits
p-Terphenyl	91	40 - 119

Client: TRC Solutions, Inc. Job Number: 720-20216-1

Client Sample ID: **MW-4@10.0**

Lab Sample ID: 720-20216-2 Date Sampled: 05/27/2009 1110
Client Matrix: Solid Date Received: 05/28/2009 1750

8015B Diesel Range Organics (DRO) (GC)

Method: 8015B Analysis Batch: 720-51616 Instrument ID: HP DRO5
Preparation: 3550B Prep Batch: 720-51369 Lab File ID: N/A
Dilution: 1.0 Initial Weight/Volume: 30.00 g
Date Analyzed: 06/03/2009 2158 Final Weight/Volume: 5 mL
Date Prepared: 06/02/2009 0919 Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		2.6		1.0

Surrogate	%Rec	Acceptance Limits
p-Terphenyl	87	40 - 119

Client: TRC Solutions, Inc. Job Number: 720-20216-1

Client Sample ID: **MW-6@5.0**

Lab Sample ID: 720-20216-3 Date Sampled: 05/26/2009 1140
Client Matrix: Solid Date Received: 05/28/2009 1750

8015B Diesel Range Organics (DRO) (GC)

Method: 8015B Analysis Batch: 720-51616 Instrument ID: HP DRO5
Preparation: 3550B Prep Batch: 720-51369 Lab File ID: N/A
Dilution: 1.0 Initial Weight/Volume: 30.35 g
Date Analyzed: 06/03/2009 2225 Final Weight/Volume: 5 mL
Date Prepared: 06/02/2009 0919 Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		ND		0.99

Surrogate	%Rec	Acceptance Limits
p-Terphenyl	92	40 - 119

Client: TRC Solutions, Inc. Job Number: 720-20216-1

Client Sample ID: **MW-6@15.0**

Lab Sample ID: 720-20216-4 Date Sampled: 05/26/2009 1205
Client Matrix: Solid Date Received: 05/28/2009 1750

8015B Diesel Range Organics (DRO) (GC)

Method: 8015B Analysis Batch: 720-51616 Instrument ID: HP DRO5
Preparation: 3550B Prep Batch: 720-51369 Lab File ID: N/A
Dilution: 1.0 Initial Weight/Volume: 30.34 g
Date Analyzed: 06/03/2009 2252 Final Weight/Volume: 5 mL
Date Prepared: 06/02/2009 0919 Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		ND		0.99

Surrogate	%Rec	Acceptance Limits
p-Terphenyl	85	40 - 119

Client: TRC Solutions, Inc. Job Number: 720-20216-1

Client Sample ID: **MW-7@5.0**

Lab Sample ID: 720-20216-5 Date Sampled: 05/26/2009 1515
Client Matrix: Solid Date Received: 05/28/2009 1750

8015B Diesel Range Organics (DRO) (GC)

Method: 8015B Analysis Batch: 720-51616 Instrument ID: HP DRO5
Preparation: 3550B Prep Batch: 720-51369 Lab File ID: N/A
Dilution: 1.0 Initial Weight/Volume: 30.39 g
Date Analyzed: 06/03/2009 2319 Final Weight/Volume: 5 mL
Date Prepared: 06/02/2009 0919 Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		ND		0.99

Surrogate	%Rec	Acceptance Limits
p-Terphenyl	89	40 - 119

Client: TRC Solutions, Inc. Job Number: 720-20216-1

Client Sample ID: **MW-7@20.0**

Lab Sample ID: 720-20216-6 Date Sampled: 05/26/2009 1540
Client Matrix: Solid Date Received: 05/28/2009 1750

8015B Diesel Range Organics (DRO) (GC)

Method: 8015B Analysis Batch: 720-51616 Instrument ID: HP DRO5
Preparation: 3550B Prep Batch: 720-51369 Lab File ID: N/A
Dilution: 1.0 Initial Weight/Volume: 30.01 g
Date Analyzed: 06/03/2009 2346 Final Weight/Volume: 5 mL
Date Prepared: 06/02/2009 0919 Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		ND		1.0

Surrogate	%Rec	Acceptance Limits
p-Terphenyl	85	40 - 119

DATA REPORTING QUALIFIERS

Lab Section	Qualifier	Description

Client: TRC Solutions, Inc. Job Number: 720-20216-1

QC Association Summary

Lab Sample ID	Client Sample ID	Report Basis	Client Matrix	Method	Prep Batch
GC/MS VOA					
Analysis Batch:720-51535					
LCS 720-51538/2-A	Lab Control Sample	T	Solid	8260B/CA_LUFT	720-51538
LCSD 720-51538/3-A	Lab Control Sample Duplicate	T	Solid	8260B/CA_LUFT	720-51538
MB 720-51538/1-A	Method Blank	T	Solid	8260B/CA_LUFT	720-51538
720-20201-A-20-C MS	Matrix Spike	T	Solid	8260B/CA_LUFT	720-51538
720-20201-A-20-D MSD	Matrix Spike Duplicate	T	Solid	8260B/CA_LUFT	720-51538
720-20216-1	MW-4@5.0	T	Solid	8260B/CA_LUFT	720-51538
720-20216-2	MW-4@10.0	T	Solid	8260B/CA_LUFT	720-51538
720-20216-3	MW-6@5.0	T	Solid	8260B/CA_LUFT	720-51538
720-20216-4	MW-6@15.0	T	Solid	8260B/CA_LUFT	720-51538
720-20216-5	MW-7@5.0	T	Solid	8260B/CA_LUFT	720-51538
720-20216-6	MW-7@20.0	T	Solid	8260B/CA_LUFT	720-51538
Prep Batch: 720-51538					
LCS 720-51538/2-A	Lab Control Sample	T	Solid	5030B	
LCSD 720-51538/3-A	Lab Control Sample Duplicate	T	Solid	5030B	
MB 720-51538/1-A	Method Blank	T	Solid	5030B	
720-20201-A-20-C MS	Matrix Spike	T	Solid	5030B	
720-20201-A-20-D MSD	Matrix Spike Duplicate	T	Solid	5030B	
720-20216-1	MW-4@5.0	T	Solid	5030B	
720-20216-2	MW-4@10.0	T	Solid	5030B	
720-20216-3	MW-6@5.0	T	Solid	5030B	
720-20216-4	MW-6@15.0	T	Solid	5030B	
720-20216-5	MW-7@5.0	T	Solid	5030B	
720-20216-6	MW-7@20.0	T	Solid	5030B	

Report Basis
T = Total

Client: TRC Solutions, Inc. Job Number: 720-20216-1

QC Association Summary

Lab Sample ID	Client Sample ID	Report Basis	Client Matrix	Method	Prep Batch
GC Semi VOA					
Prep Batch: 720-51369					
LCS 720-51369/2-A	Lab Control Sample	T	Solid	3550B	
LCSD 720-51369/3-A	Lab Control Sample Duplicate	T	Solid	3550B	
MB 720-51369/1-A	Method Blank	T	Solid	3550B	
720-20216-1	MW-4@5.0	T	Solid	3550B	
720-20216-2	MW-4@10.0	T	Solid	3550B	
720-20216-3	MW-6@5.0	T	Solid	3550B	
720-20216-4	MW-6@15.0	T	Solid	3550B	
720-20216-5	MW-7@5.0	T	Solid	3550B	
720-20216-6	MW-7@20.0	T	Solid	3550B	
Analysis Batch:720-51616					
LCS 720-51369/2-A	Lab Control Sample	T	Solid	8015B	720-51369
LCSD 720-51369/3-A	Lab Control Sample Duplicate	T	Solid	8015B	720-51369
MB 720-51369/1-A	Method Blank	T	Solid	8015B	720-51369
720-20216-1	MW-4@5.0	T	Solid	8015B	720-51369
720-20216-2	MW-4@10.0	T	Solid	8015B	720-51369
720-20216-3	MW-6@5.0	T	Solid	8015B	720-51369
720-20216-4	MW-6@15.0	T	Solid	8015B	720-51369
720-20216-5	MW-7@5.0	T	Solid	8015B	720-51369
720-20216-6	MW-7@20.0	T	Solid	8015B	720-51369

Report Basis
T = Total

Client: TRC Solutions, Inc.

Job Number: 720-20216-1

Method Blank - Batch: 720-51538

Method: 8260B/CA_LUFTMS
Preparation: 5030B

Lab Sample ID: MB 720-51538/1-A
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 06/01/2009 1027
Date Prepared: 06/01/2009 0900

Analysis Batch: 720-51535
Prep Batch: 720-51538
Units: mg/Kg

Instrument ID: Varian 3900A
Lab File ID: e:\data\2009\200906\060109\r
Initial Weight/Volume: 5 g
Final Weight/Volume: 10 mL

Analyte	Result	Qual	RL
Benzene	ND		0.0050
Gasoline Range Organics (GRO)-C5-C12	ND		0.25
TAME	ND		0.0050
Ethyl tert-butyl ether	ND		0.0050
Toluene	ND		0.0050
Xylenes, Total	ND		0.010
Ethanol	ND		1.2
MTBE	ND		0.0050
EDB	ND		0.0050
DIPE	ND		0.0050
TBA	ND		0.010
1,2-Dichloroethane	ND		0.0050
Ethylbenzene	ND		0.0050

Surrogate	% Rec	Acceptance Limits
Toluene-d8 (Surr)	100	74 - 118
1,2-Dichloroethane-d4 (Surr)	114	54 - 134

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: TRC Solutions, Inc.

Job Number: 720-20216-1

Lab Control Sample/
Lab Control Sample Duplicate Recovery Report - Batch: 720-51538

Method: 8260B/CA_LUFTMS
Preparation: 5030B

LCS Lab Sample ID:	LCS 720-51538/2-A	Analysis Batch:	720-51535	Instrument ID:	Varian 3900A
Client Matrix:	Solid	Prep Batch:	720-51538	Lab File ID:	e:\data\2009\200906\060109\l
Dilution:	1.0	Units:	mg/Kg	Initial Weight/Volume:	5 g
Date Analyzed:	06/01/2009 1113			Final Weight/Volume:	10 mL
Date Prepared:	06/01/2009 0900				

LCSD Lab Sample ID:	LCSD 720-51538/3-A	Analysis Batch:	720-51535	Instrument ID:	Varian 3900A
Client Matrix:	Solid	Prep Batch:	720-51538	Lab File ID:	e:\data\2009\200906\060109\ld
Dilution:	1.0	Units:	mg/Kg	Initial Weight/Volume:	5 g
Date Analyzed:	06/01/2009 1136			Final Weight/Volume:	10 mL
Date Prepared:	06/01/2009 0900				

	% Rec.						
Analyte	LCS	LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Benzene	81	88	65 - 121	8	20		
Gasoline Range Organics (GRO)-C5-C12	58	59	42 - 99	1	20		
Toluene	74	74	59 - 113	1	20		
MTBE	100	104	53 - 134	4	20		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
Toluene-d8 (Surr)	101	103	74 - 118
1,2-Dichloroethane-d4 (Surr)	107	94	54 - 134

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: TRC Solutions, Inc.

Job Number: 720-20216-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 720-51538

Method: 8260B/CA_LUFTMS
Preparation: 5030B

MS Lab Sample ID:	720-20201-A-20-C MS	Analysis Batch: 720-51535	Instrument ID: Varian 3900A
Client Matrix:	Solid	Prep Batch: 720-51538	Lab File ID: e:\data\2009\200906\060109
Dilution:	1.0		Initial Weight/Volume: 5.14 g
Date Analyzed:	06/01/2009 1351		Final Weight/Volume: 10 mL
Date Prepared:	06/01/2009 0900		

MSD Lab Sample ID:	720-20201-A-20-D MSD	Analysis Batch: 720-51535	Instrument ID: Varian 3900A
Client Matrix:	Solid	Prep Batch: 720-51538	Lab File ID: e:\data\2009\200906\060109\s
Dilution:	1.0		Initial Weight/Volume: 5.42 g
Date Analyzed:	06/01/2009 1414		Final Weight/Volume: 10 mL
Date Prepared:	06/01/2009 0900		

	% Rec.						
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Benzene	78	83	56 - 132	1	20		
Gasoline Range Organics (GRO)-C5-C12	58	59	12 - 108	4	20		
Toluene	67	72	48 - 103	1	20		
MTBE	103	103	34 - 156	5	20		

Surrogate	MS % Rec	MSD % Rec	Acceptance Limits
Toluene-d8 (Surr)	90	97	74 - 118
1,2-Dichloroethane-d4 (Surr)	90	100	54 - 134

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: TRC Solutions, Inc.

Job Number: 720-20216-1

Method Blank - Batch: 720-51369

Method: 8015B
Preparation: 3550B

Lab Sample ID: MB 720-51369/1-A
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 06/03/2009 1919
Date Prepared: 06/02/2009 0919

Analysis Batch: 720-51616
Prep Batch: 720-51369
Units: mg/Kg

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.26 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result	Qual	RL
Diesel Range Organics [C10-C28]	ND		0.99

Surrogate	% Rec	Acceptance Limits
p-Terphenyl	96	40 - 119

Lab Control Sample/
Lab Control Sample Duplicate Recovery Report - Batch: 720-51369

Method: 8015B
Preparation: 3550B

LCS Lab Sample ID: LCS 720-51369/2-A
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 06/03/2009 2038
Date Prepared: 06/02/2009 0919

Analysis Batch: 720-51616
Prep Batch: 720-51369
Units: mg/Kg

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.08 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

LCSD Lab Sample ID: LCSD 720-51369/3-A
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 06/03/2009 2105
Date Prepared: 06/02/2009 0919

Analysis Batch: 720-51616
Prep Batch: 720-51369
Units: mg/Kg

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.15 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	% Rec. LCS	% Rec. LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Diesel Range Organics [C10-C28]	93	92	50 - 130	1	30		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
p-Terphenyl	101	98	40 - 119

Calculations are performed before rounding to avoid round-off errors in calculated results.

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

TESTAMERICA San Francisco Chain of Custody
1220 Quarry Lane • Pleasanton CA 94566-4756
Phone: (925) 484-1919 • Fax: (925) 600-3002

720-20216

Reference #: 116720

Date 5/27/09 Page 1 of 1

Report To

Attn: Rachelle Dunn
Company: TRC Concord
Address: 1590 Solano Way Ste A, Concord
Phone: (925) 688-1200 Email: rdunn@trcsolutions.com
Bill To: TRC
Sampled By: M. Sellwood
Attn:
Phone:

Analysis Request

Sample ID	Date	Time	Matrix	Preserv.	TPH EPA - ☐ 8015/8021 ☐ 8260B ☐ Gas w/ ☐ BTEX ☐ MTBE	Purgeable Aromatics BTEX EPA - ☐ 602 ☐ 8260B	TEPH EPA 8015M* ☐ Silica Gel ☒ Diesel ☐ Motor Oil ☐ Other	Fuel Tests EPA 8260B ☒ Gas ☒ BTEX ☒ Five Oxygenates ☒ DCA, EDB ☐ Ethanol	Purgeable Halocarbons (HVOCs) EPA 8021 by 8260B	Volatile Organics GC/MS (VOCs) ☐ EPA 8260B ☐ 624	Semivolatiles GC/MS ☐ EPA 8270 ☐ 625	Oil and Grease ☐ Petroleum ☐ Total (EPA 1664)	Pesticides ☐ EPA 8081 ☐ 608 PCBs ☐ EPA 8082 ☐ 608	PNAs by ☐ 8270 ☐ 8310	CAM17 Metals (EPA 6010/7470/7471)	Metals: ☐ Lead ☐ LUFT ☐ RCRA ☐ Other:	Low Level Metals by EPA 200.8/6020 (ICP-MS):	☐ W.E.T (STLC) ☐ TCLP	Hexavalent Chromium pH (24h hold time for H_2O) ☐ ☐	Spec Cond. ☐ Alkalinity TSS ☐ TDS ☐	Anions: ☐ Cl ☐ SO_4 ☐ NO_3 ☐ F ☐ Br ☐ NO_2 ☐ PO_4			
MW-4@5.0	5/27/09	1105	S	None			X	X																	
MW-4@10.0	"	1110																							
MW-6@5.0	5/26/09	1140																							
MW-6@15.0		1205																							
MW-7@5.0		1515																							
MW-7@20.0		1540																							

Page 5 of 26

Project Info.

Project Name: Quik Stop #5k
Project#: 167030
PO#: 12790
Credit Card#:

Sample Receipt

of Containers: 6
Head Space:
Temp: 4.1°C
Conforms to record:

TAT: 5 Day | 72h | 48h | 24h
Other:

Report: ☒ Routine ☐ Level 3 ☐ Level 4 ☐ EDD ☐ State Tank Fund EDF ☐ Global ID
Special Instructions / Comments:

See Terms and Conditions on reverse

*TestAmerica SF reports 8015M from C_8-C_{24} (industry norm). Default for 8015B is C_{10}-C_{26}

1) Relinquished by:	2) Relinquished by:	3) Relinquished by:
Signature: Mike Sellwood Time: 1600	Signature: [illegible] Time: 1750	Signature: Time:
Printed Name: Mike Sellwood Date: 5/27/09	Printed Name: Date: 5/28/09	Printed Name: Date:
Company: TRC	Company:	Company:

1) Received by:	2) Received by:	3) Received by:
Signature: [illegible] Time: 1430	Signature: [illegible] Time: 1750	Signature: Time:
Printed Name: Fulchev Date: 5/28/09	Printed Name: Date: 5/28/09	Printed Name: Date:
Company: TASF	Company: TASF	Company:

Rev 3/04

Login Sample Receipt Check List

Client: TRC Solutions, Inc.

Job Number: 720-20216-1

Login Number: 20216
Creator: Hoang, Julie
List Number: 1

List Source: TestAmerica San Francisco

Question	T / F/ NA	Comment
Radioactivity either was not measured or, if measured, is at or below background	N/A	
The cooler's custody seal, if present, is intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
If necessary, staff have been informed of any short hold time or quick TAT needs	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

Job Number: 720-20942-1

Job Description: Quik STOP #56

For:
TRC Solutions, Inc.
1590 Solano Way, Suite A
Concord, CA 94520

Attention: Ms. Rachelle Dunn

Approved for release.
Dimple Sharma
Project Manager I
7/2/2009 11:12 AM

Dimple Sharma
Project Manager I
dimple.sharma@testamericainc.com
07/02/2009

TestAmerica Laboratories, Inc.
TestAmerica San Francisco 1220 Quarry Lane, Pleasanton, CA 94566
Tel (925) 484-1919 Fax (925) 600-3002 www.testamericainc.com

Comments
No additional comments.

Receipt
All samples were received in good condition within temperature requirements.

GC/MS VOA
No analytical or quality issues were noted.

GC VOA
No analytical or quality issues were noted.

GC Semi VOA
No analytical or quality issues were noted.

Organic Prep
No analytical or quality issues were noted.

EXECUTIVE SUMMARY - Detections

Client: TRC Solutions, Inc. Job Number: 720-20942-1

Lab Sample ID Analyte	Client Sample ID	Result / Qualifier	Reporting Limit	Units	Method

No Detections

METHOD SUMMARY

Client: TRC Solutions, Inc. Job Number: 720-20942-1

Description	Lab Location	Method	Preparation Method
Matrix: Solid			
Volatile Organic Compounds by GC/MS	TAL SF	SW846 8260B/CA_LUFTMS	
Purge and Trap	TAL SF		SW846 5030B
Diesel Range Organics (DRO) (GC)	TAL SF	SW846 8015B	
Ultrasonic Extraction	TAL SF		SW846 3550B

Lab References:

TAL SF = TestAmerica San Francisco

Method References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

SAMPLE SUMMARY

Client: TRC Solutions, Inc. Job Number: 720-20942-1

Lab Sample ID	Client Sample ID	Client Matrix	Date/Time Sampled	Date/Time Received
720-20942-1	MW-5@ 5.0	Solid	06/25/2009 0936	06/26/2009 1555
720-20942-2	MW-5@ 10.0	Solid	06/25/2009 0944	06/26/2009 1555

Client: TRC Solutions, Inc. Job Number: 720-20942-1

Client Sample ID: **MW-5@ 5.0**

Lab Sample ID: 720-20942-1
Client Matrix: Solid

Date Sampled: 06/25/2009 0936
Date Received: 06/26/2009 1555

8260B/CA_LUFTMS Volatile Organic Compounds by GC/MS

Method: 8260B/CA_LUFTMS
Preparation: 5030B
Dilution: 1.0
Date Analyzed: 06/29/2009 1233
Date Prepared: 06/29/2009 0800

Analysis Batch: 720-53095
Prep Batch: 720-53096

Instrument ID: Varian 3900A
Lab File ID: e:\data\2009\200906\06290
Initial Weight/Volume: 5.69 g
Final Weight/Volume: 10 mL

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Benzene		ND		0.0044
Gasoline Range Organics (GRO)-C5-C12		ND		0.22
TAME		ND		0.0044
Ethyl tert-butyl ether		ND		0.0044
Toluene		ND		0.0044
Xylenes, Total		ND		0.0088
Ethanol		ND		1.1
MTBE		ND		0.0044
EDB		ND		0.0044
DIPE		ND		0.0044
TBA		ND		0.0088
1,2-Dichloroethane		ND		0.0044
Ethylbenzene		ND		0.0044

Surrogate	%Rec	Acceptance Limits
Toluene-d8 (Surr)	101	74 - 118
1,2-Dichloroethane-d4 (Surr)	104	54 - 134

Client: TRC Solutions, Inc. Job Number: 720-20942-1

Client Sample ID: **MW-5@ 10.0**

Lab Sample ID: 720-20942-2 Date Sampled: 06/25/2009 0944
Client Matrix: Solid Date Received: 06/26/2009 1555

8260B/CA_LUFTMS Volatile Organic Compounds by GC/MS

Method: 8260B/CA_LUFTMS Analysis Batch: 720-53095 Instrument ID: Varian 3900A
Preparation: 5030B Prep Batch: 720-53096 Lab File ID: e:\data\2009\200906\06290
Dilution: 1.0 Initial Weight/Volume: 5.14 g
Date Analyzed: 06/29/2009 1256 Final Weight/Volume: 10 mL
Date Prepared: 06/29/2009 0800

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Benzene		ND		0.0049
Gasoline Range Organics (GRO)-C5-C12		ND		0.24
TAME		ND		0.0049
Ethyl tert-butyl ether		ND		0.0049
Toluene		ND		0.0049
Xylenes, Total		ND		0.0097
Ethanol		ND		1.2
MTBE		ND		0.0049
EDB		ND		0.0049
DIPE		ND		0.0049
TBA		ND		0.0097
1,2-Dichloroethane		ND		0.0049
Ethylbenzene		ND		0.0049

Surrogate	%Rec	Acceptance Limits
Toluene-d8 (Surr)	102	74 - 118
1,2-Dichloroethane-d4 (Surr)	114	54 - 134

Client: TRC Solutions, Inc. Job Number: 720-20942-1

Client Sample ID: **MW-5@ 5.0**

Lab Sample ID: 720-20942-1
Client Matrix: Solid

Date Sampled: 06/25/2009 0936
Date Received: 06/26/2009 1555

8015B Diesel Range Organics (DRO) (GC)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 06/29/2009 1925
Date Prepared: 06/29/2009 1102

Analysis Batch: 720-53174
Prep Batch: 720-53059

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.37 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		ND		0.99

Surrogate	%Rec	Acceptance Limits
p-Terphenyl	84	40 - 119

Client: TRC Solutions, Inc. Job Number: 720-20942-1

Client Sample ID: **MW-5@ 10.0**

Lab Sample ID: 720-20942-2 Date Sampled: 06/25/2009 0944
Client Matrix: Solid Date Received: 06/26/2009 1555

8015B Diesel Range Organics (DRO) (GC)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 06/29/2009 1952
Date Prepared: 06/29/2009 1102

Analysis Batch: 720-53174
Prep Batch: 720-53059

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.18 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		ND		0.99

Surrogate	%Rec	Acceptance Limits
p-Terphenyl	79	40 - 119

DATA REPORTING QUALIFIERS

Lab Section	Qualifier	Description

Client: TRC Solutions, Inc. Job Number: 720-20942-1

QC Association Summary

Lab Sample ID	Client Sample ID	Report Basis	Client Matrix	Method	Prep Batch
GC/MS VOA					
Analysis Batch:720-53095					
LCS 720-53096/2-A	Lab Control Sample	T	Solid	8260B/CA_LUFT	720-53096
LCSD 720-53096/3-A	Lab Control Sample Duplicate	T	Solid	8260B/CA_LUFT	720-53096
MB 720-53096/1-A	Method Blank	T	Solid	8260B/CA_LUFT	720-53096
720-20942-1	MW-5@ 5.0	T	Solid	8260B/CA_LUFT	720-53096
720-20942-2	MW-5@ 10.0	T	Solid	8260B/CA_LUFT	720-53096
720-20942-2MS	Matrix Spike	T	Solid	8260B/CA_LUFT	720-53096
720-20942-2MSD	Matrix Spike Duplicate	T	Solid	8260B/CA_LUFT	720-53096
Prep Batch: 720-53096					
LCS 720-53096/2-A	Lab Control Sample	T	Solid	5030B	
LCSD 720-53096/3-A	Lab Control Sample Duplicate	T	Solid	5030B	
MB 720-53096/1-A	Method Blank	T	Solid	5030B	
720-20942-1	MW-5@ 5.0	T	Solid	5030B	
720-20942-2	MW-5@ 10.0	T	Solid	5030B	
720-20942-2MS	Matrix Spike	T	Solid	5030B	
720-20942-2MSD	Matrix Spike Duplicate	T	Solid	5030B	

Report Basis
T = Total

GC Semi VOA					
Prep Batch: 720-53059					
LCS 720-53059/2-A	Lab Control Sample	T	Solid	3550B	
LCSD 720-53059/3-A	Lab Control Sample Duplicate	T	Solid	3550B	
MB 720-53059/1-A	Method Blank	T	Solid	3550B	
720-20942-1	MW-5@ 5.0	T	Solid	3550B	
720-20942-2	MW-5@ 10.0	T	Solid	3550B	
720-20951-A-5-B MS	Matrix Spike	T	Solid	3550B	
720-20951-A-5-C MSD	Matrix Spike Duplicate	T	Solid	3550B	
Analysis Batch:720-53174					
LCS 720-53059/2-A	Lab Control Sample	T	Solid	8015B	720-53059
LCSD 720-53059/3-A	Lab Control Sample Duplicate	T	Solid	8015B	720-53059
MB 720-53059/1-A	Method Blank	T	Solid	8015B	720-53059
720-20942-1	MW-5@ 5.0	T	Solid	8015B	720-53059
720-20942-2	MW-5@ 10.0	T	Solid	8015B	720-53059
720-20951-A-5-B MS	Matrix Spike	T	Solid	8015B	720-53059
720-20951-A-5-C MSD	Matrix Spike Duplicate	T	Solid	8015B	720-53059

Report Basis
T = Total

Client: TRC Solutions, Inc.

Job Number: 720-20942-1

Method Blank - Batch: 720-53096

Method: 8260B/CA_LUFTMS
Preparation: 5030B

Lab Sample ID: MB 720-53096/1-A
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 06/29/2009 0905
Date Prepared: 06/29/2009 0800

Analysis Batch: 720-53095
Prep Batch: 720-53096
Units: mg/Kg

Instrument ID: Varian 3900A
Lab File ID: e:\data\2009\200906\062909\r
Initial Weight/Volume: 5.0 g
Final Weight/Volume: 10 mL

Analyte	Result	Qual	RL
Benzene	ND		0.0050
Gasoline Range Organics (GRO)-C5-C12	ND		0.25
TAME	ND		0.0050
Ethyl tert-butyl ether	ND		0.0050
Toluene	ND		0.0050
Xylenes, Total	ND		0.010
Ethanol	ND		1.2
MTBE	ND		0.0050
EDB	ND		0.0050
DIPE	ND		0.0050
TBA	ND		0.010
1,2-Dichloroethane	ND		0.0050
Ethylbenzene	ND		0.0050

Surrogate	% Rec	Acceptance Limits
Toluene-d8 (Surr)	102	74 - 118
1,2-Dichloroethane-d4 (Surr)	109	54 - 134

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: TRC Solutions, Inc. Job Number: 720-20942-1

Lab Control Sample/
Lab Control Sample Duplicate Recovery Report - Batch: 720-53096

Method: 8260B/CA_LUFTMS
Preparation: 5030B

LCS Lab Sample ID:	LCS 720-53096/2-A	Analysis Batch:	720-53095	Instrument ID:	Varian 3900A
Client Matrix:	Solid	Prep Batch:	720-53096	Lab File ID:	e:\data\2009\200906\062909\l
Dilution:	1.0	Units:	mg/Kg	Initial Weight/Volume:	5.0 g
Date Analyzed:	06/29/2009 0928			Final Weight/Volume:	10 mL
Date Prepared:	06/29/2009 0800				

LCSD Lab Sample ID:	LCSD 720-53096/3-A	Analysis Batch:	720-53095	Instrument ID:	Varian 3900A
Client Matrix:	Solid	Prep Batch:	720-53096	Lab File ID:	e:\data\2009\200906\062909\ld
Dilution:	1.0	Units:	mg/Kg	Initial Weight/Volume:	5.0 g
Date Analyzed:	06/29/2009 0951			Final Weight/Volume:	10 mL
Date Prepared:	06/29/2009 0800				

	% Rec.						
Analyte	LCS	LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Benzene	90	97	65 - 130	8	20		
Gasoline Range Organics (GRO)-C5-C12	63	62	42 - 130	2	20		
Toluene	75	77	59 - 113	3	20		
MTBE	95	95	53 - 134	1	20		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
Toluene-d8 (Surr)	104	99	74 - 118
1,2-Dichloroethane-d4 (Surr)	106	104	54 - 134

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: TRC Solutions, Inc.

Job Number: 720-20942-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 720-53096

Method: 8260B/CA_LUFTMS
Preparation: 5030B

MS Lab Sample ID:	720-20942-2	Analysis Batch:	720-53095	Instrument ID:	Varian 3900A
Client Matrix:	Solid	Prep Batch:	720-53096	Lab File ID:	e:\data\2009\200906\06290
Dilution:	1.0			Initial Weight/Volume:	5.21 g
Date Analyzed:	06/29/2009 1319			Final Weight/Volume:	10 mL
Date Prepared:	06/29/2009 0800				

MSD Lab Sample ID:	720-20942-2	Analysis Batch:	720-53095	Instrument ID:	Varian 3900A
Client Matrix:	Solid	Prep Batch:	720-53096	Lab File ID:	e:\data\2009\200906\062909\s
Dilution:	1.0			Initial Weight/Volume:	5.70 g
Date Analyzed:	06/29/2009 1341			Final Weight/Volume:	10 mL
Date Prepared:	06/29/2009 0800				

	% Rec.						
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Benzene	89	92	56 - 132	6	20		
Gasoline Range Organics (GRO)-C5-C12	60	61	12 - 108	7	20		
Toluene	75	76	48 - 103	8	20		
MTBE	112	107	34 - 156	13	20		

Surrogate	MS % Rec	MSD % Rec	Acceptance Limits
Toluene-d8 (Surr)	101	103	74 - 118
1,2-Dichloroethane-d4 (Surr)	64	115	54 - 134

Calculations are performed before rounding to avoid round-off errors in calculated results.

Method Blank - Batch: 720-53059

Method: 8015B
Preparation: 3550B

Lab Sample ID: MB 720-53059/1-A
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 06/29/2009 1804
Date Prepared: 06/29/2009 1102

Analysis Batch: 720-53174
Prep Batch: 720-53059
Units: mg/Kg

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.16 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result	Qual	RL
Diesel Range Organics [C10-C28]	ND		0.99

Surrogate	% Rec	Acceptance Limits
p-Terphenyl	76	40 - 119

Lab Control Sample/
Lab Control Sample Duplicate Recovery Report - Batch: 720-53059

Method: 8015B
Preparation: 3550B

LCS Lab Sample ID: LCS 720-53059/2-A
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 06/29/2009 1831
Date Prepared: 06/29/2009 1102

Analysis Batch: 720-53174
Prep Batch: 720-53059
Units: mg/Kg

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.02 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

LCSD Lab Sample ID: LCSD 720-53059/3-A
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 06/29/2009 1858
Date Prepared: 06/29/2009 1102

Analysis Batch: 720-53174
Prep Batch: 720-53059
Units: mg/Kg

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.05 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

	% Rec.						
Analyte	LCS	LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Diesel Range Organics [C10-C28]	69	69	50 - 130	0	30		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
p-Terphenyl	66	65	40 - 119

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: TRC Solutions, Inc.

Job Number: 720-20942-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 720-53059

Method: 8015B
Preparation: 3550B

MS Lab Sample ID:	720-20951-A-5-B MS	Analysis Batch: 720-53174	Instrument ID: HP DRO5
Client Matrix:	Solid	Prep Batch: 720-53059	Lab File ID: N/A
Dilution:	1.0		Initial Weight/Volume: 30.23 g
Date Analyzed:	06/29/2009 1925		Final Weight/Volume: 5 mL
Date Prepared:	06/29/2009 1102		Injection Volume:
			Column ID: PRIMARY
MSD Lab Sample ID:	720-20951-A-5-C MSD	Analysis Batch: 720-53174	Instrument ID: HP DRO5
Client Matrix:	Solid	Prep Batch: 720-53059	Lab File ID: N/A
Dilution:	1.0		Initial Weight/Volume: 30.36 g
Date Analyzed:	06/29/2009 1952		Final Weight/Volume: 5 mL
Date Prepared:	06/29/2009 1102		Injection Volume:
			Column ID: PRIMARY

	% Rec.						
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Diesel Range Organics [C10-C28]	91	85	50 - 130	5	30		

Surrogate	MS % Rec	MSD % Rec	Acceptance Limits
p-Terphenyl	49	54	40 - 119

Calculations are performed before rounding to avoid round-off errors in calculated results.

720-20942

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

TESTAMERICA San Francisco Chain of Custody

1220 Quarry Lane • Pleasanton CA 94566-4756

Phone: (925) 484-1919 • Fax: (925) 600-3002

Reference #: 17412

Date 6/25/09 Page 1 of 1

Report To

Attn: Rachelle Dunn

Company: TRC Concord

Address: 1590 Solano Way, Suite A, Concord

Phone: (925) 688-1200 Email: rdunn@trcsolutions.com

Bill To: TRC

Sampled By: M. Sellwood

Attn:

Phone:

Analysis Request

Sample ID	Date	Time	Matrix	Preserv.	TPH EPA - ☐ 8015/8021 ☐ 8260B ☐ Gas w/ ☐ BTEX ☐ MTBE	Purgeable Aromatics BTEX EPA - ☐ 8021 ☐ 8260B	TEPH EPA 8015M* ☐ Silica Gel ☐ Diesel ☐ Motor Oil ☐ Other	Fuel Tests EPA 8260B ☐ Gas ☐ BTEX ☐ Five Oxygenates ☐ DCA ☐ EDB ☐ Ethanol	Purgeable Halocarbons (HVOCs) EPA 8021 by 8260B	Volatile Organics GC/MS (VOCs) ☐ EPA 8260B ☐ 624	Semivolatiles GC/MS ☐ EPA 8270 ☐ 625	Oil and Grease ☐ Petroleum (EPA 1664) ☐ Total	Pesticides ☐ EPA 8081 ☐ 608 PCBs ☐ EPA 8082 ☐ 608	PNAs by ☐ 8270 ☐ 8310	CAM17 Metals (EPA 6010/7470/7471)	Metals: ☐ Lead ☐ LUFT ☐ RCRA ☐ Other:	Low Level Metals by EPA 200.8/6020 (ICP-MS):	W.E.T (STLC) ☐ TCLP	Hexavalent Chromium pH (24h hold time for H_2O)	Spec. Cond. ☐ Alkalinity TSS ☐ TDS	Anions: ☐ Cl ☐ SO_4 ☐ NO_3 ☐ F ☐ Br ☐ NO_2 ☐ PO_4				
01 MW-5@5.0	6/24/09	0936	S	None			X	X																		
02 MW-5@10.0	6/25/09	0944	S	None			X	X																		

Page 17 of 18

Project Info.

Project Name: Quik Stop #56

Project#: 164030

PO#: 12990

Credit Card#:

Sample Receipt

of Containers: 2

Head Space:

Temp:

Conforms to record:

TAT: (5 Day) 72h 48h 24h Other:

Report: ☒ Routine ☐ Level 3 ☐ Level 4 ☒ EDD ☐ State Tank Fund EDF ☐ Global ID

Special Instructions / Comments:

See Terms and Conditions on reverse

*TestAmerica SF reports 8015M from C_9-C_{24} (industry norm). Default for 8015B is C_{10}-C_{28}

1) Relinquished by:	2) Relinquished by:	3) Relinquished by:
Signature: [signature] Time: 1300	Signature: [signature] Time: 1555	Signature: Time:
Printed Name: Mike Sellwood Date: 6/25/09	Printed Name: Fulcher Date: 6/26/09	Printed Name: Date:
Company: TRC	Company: TASF	Company:

1) Received by:	2) Received by:	3) Received by:
Signature: [signature] Time: 1005	Signature: [signature] Time: 1555	Signature: Time:
Printed Name: Fulcher Date: 6/26/09	Printed Name: [signature] Date: 6/26/09	Printed Name: Date:
Company: TASF	Company: TASF	Company:

Rev 06/04

9.2°C

Login Sample Receipt Check List

Client: TRC Solutions, Inc.

Job Number: 720-20942-1

Login Number: 20942
Creator: Hoang, Julie
List Number: 1

List Source: TestAmerica San Francisco

Question	T / F/ NA	Comment
Radioactivity either was not measured or, if measured, is at or below background	N/A	
The cooler's custody seal, if present, is intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
If necessary, staff have been informed of any short hold time or quick TAT needs	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Is the Field Sampler's name present on COC?	True	

APPENDIX F
WASTE MANIFESTS

NON-HAZARDOUS WASTE MANIFEST	1. Generator ID Number	2. Page 1 of 1	3. Emergency Response Phone 909-721-2033	4. Waste Tracking Number NH57811[illegible]

5. Generator's Name and Mailing Address
QUICK STOP # 56
3132 BEAUMONT AVE
OAKLAND, CA 94602
Generator's Phone: 925-260-3654

Generator's Site Address (if different than mailing address)

6. Transporter 1 Company Name
ENVIRONMENTAL LOGISTICS INC
U.S. EPA ID Number: CAR000172[illegible]

7. Transporter 2 Company Name
U.S. EPA ID Number

8. Designated Facility Name and Site Address
FILTER RECYCLING SERVICES INC
180 W MONTE AVE
RIALTO, CA 92316
Facility's Phone: 909-693-4377
U.S. EPA ID Number: CAD98244[illegible]

9. Waste Shipping Name and Description	10. Containers No.	10. Containers Type	11. Total Quantity	12. Unit Wt./Vol.
1. NON HAZARDOUS WASTE LIQUID	4	DM	200	G
2. NON HAZARDOUS WASTE SOLID	8	DM	2400	P
3.				
4.				

13. Special Handling Instructions and Additional Information
9B1) WATER # 4X55
9B2) SOIL # 8X55
WEAR APPROPRIATE PPE
[illegible]

14. GENERATOR'S CERTIFICATION: I certify the materials described above on this manifest are not subject to federal regulations for reporting proper disposal of Hazardous Waste.
Generator's/Offeror's Printed/Typed Name: X Joseph Ceb[illegible]
Signature: X [signature]
Month Day Year: 8 17 09

15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit:
Transporter Signature (for exports only): Date leaving U.S.:

16. Transporter Acknowledgment of Receipt of Materials
Transporter 1 Printed/Typed Name: Larry Ford
Signature: [signature]
Month Day Year: 8 17 09
Transporter 2 Printed/Typed Name
Signature
Month Day Year

17. Discrepancy
17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection
Manifest Reference Number:
17b. Alternate Facility (or Generator) U.S. EPA ID Number
Facility's Phone:
17c. Signature of Alternate Facility (or Generator)

18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a
Printed/Typed Name
Signature