CAMBRIA

May 18, 1998

Ms. Susan Hugo
Alameda County Department of Environmental Health
1131 Harbor Bay Parkway, Second Floor
Alameda, California 94502-6577

Re: **First Quarter 1998 Monitoring Report**
Shell Service Station
999 San Pablo Avenue
Albany, California
WIC #204-0079-0109
Cambria Project #24-314-198

Dear Ms. Hugo:

On behalf of Shell Oil Products Company, Cambria Environmental Technology, Inc. (Cambria) is submitting this monitoring report to satisfy the quarterly reporting requirements prescribed by California Administrative Code Title 23 Waters, Division 3, Chapter 16, Article 5, Section 2652.d.

FIRST QUARTER 1998 ACTIVITIES

Ground Water Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California measured ground water depths and collected water samples from the site wells (Figure 1). The Blaine report, describing these sampling activities and presenting the analytical results, is included as Attachment A. Cambria calculated ground water elevations (Table 1), compiled the analytical data (Table 2), and prepared a ground water elevation contour map (Figure 1).

ANTICIPATED SECOND QUARTER 1998 ACTIVITIES

Ground Water Monitoring: Blaine will measure water levels and collect ground water samples from selected site wells. Cambria will tabulate the data and present a quarterly monitoring report.

CAMBRIA
ENVIRONMENTAL
TECHNOLOGY, INC.
1144 65TH STREET,
SUITE B
OAKLAND,
CA 94608
PH: (510) 420-0700
FAX: (510) 420-9170

DISCUSSION

Monitoring well S-5 is located immediately adjacent to the Arco Service Station across Marin Avenue south of the Shell station. This well has historically contained separate phase hydrocarbons (SPHs); however, wells S-3 and S-6, which are located along the southern property boundary of the Shell station, have never contained SPH. Therefore, it appears that the SPHs detected in well S-5 are originating from the Arco station and not the Shell station. We request that Shell be allowed to discontinue monitoring of well S-5 and either abandon the well or transfer ownership to the owner of the Arco station. The well will be sampled in the second quarter 1998; unless otherwise directed by your office, we will remove the well from the sampling program beginning in the third quarter 1998.

CLOSING

We appreciate your continued assistance with this project. Please call if you have any questions.

Sincerely,
Cambria Environmental Technology, Inc.

Diane Lundquist, P.E.
Principal Engineer

Attachments: A - Blaine Quarterly Ground Water Monitoring Report

cc: A. E. (Alex) Perez, Shell Oil Products Company, P.O. Box 8080, Martinez, California 94553

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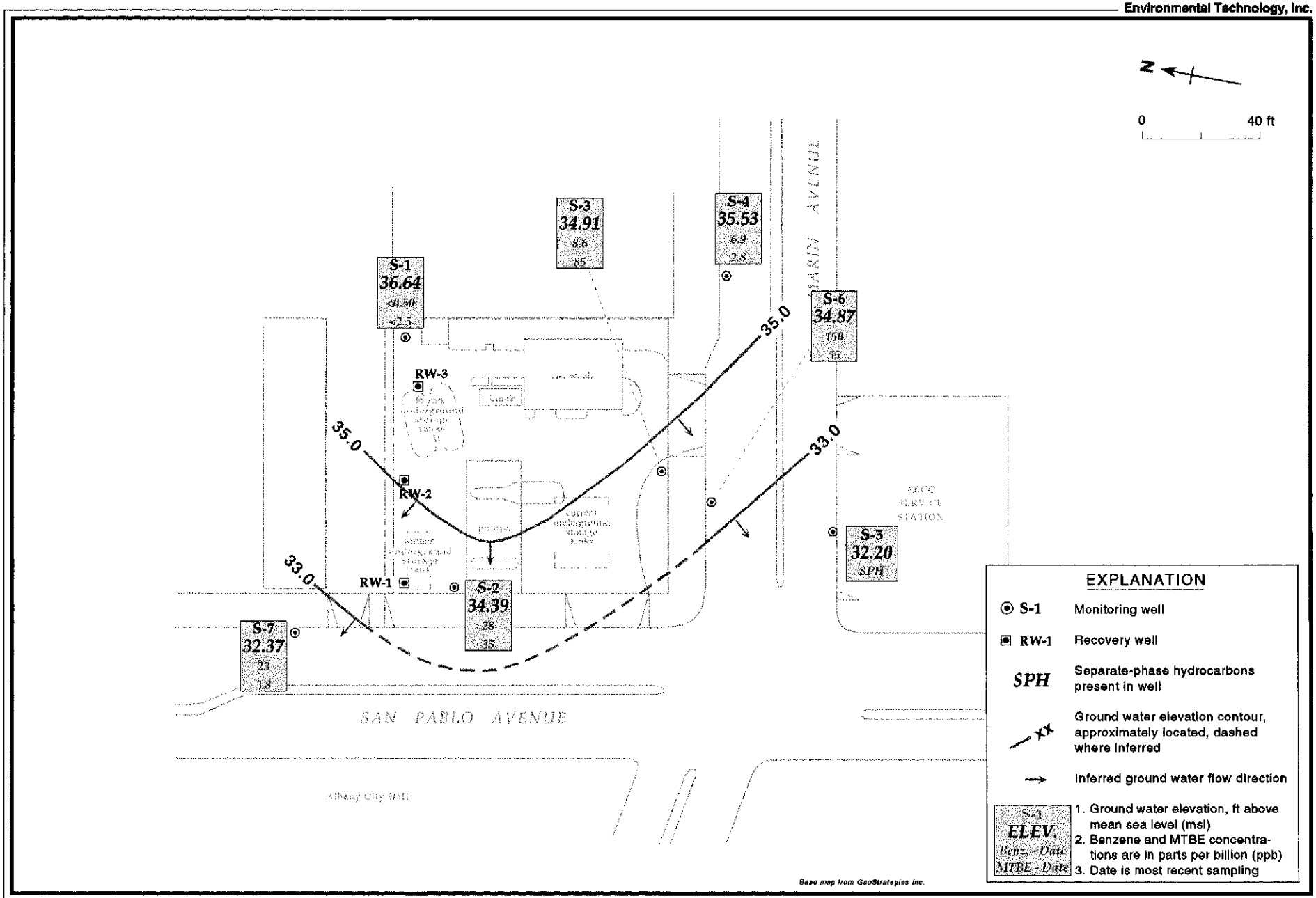

Figure 1. Ground Water Elevation Contours - February 20, 1998 - Shell Service Station WIC #204-0079-0109, 999 San Pablo Avenue, Albany, California

Table 1. **Ground Water Elevations** - Shell Service Station WIC #204-0079-0109, 999 San Pablo Avenue, Albany, California

Well ID	Date	Top-of-Vault Elevation (ft above msl)	Depth to Water (ft below TOV)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation[a] (ft above msl)
S-1	05/13/91	42.73	8.24	---	34.49
	08/23/91		8.37	---	34.36
	11/07/91		8.30	---	34.43
	01/28/92		7.84	---	34.89
	05/06/92		7.95	---	34.78
	08/26/92		8.24	---	34.49
	10/28/92		8.52	---	34.21
	01/19/93		6.54	---	36.19
	04/29/93		7.93	---	34.80
	07/22/93		8.09	---	34.64
	10/21/93		9.43	---	33.30
	01/04/94		8.25	---	34.48
	04/13/94		8.02	---	34.71
	07/25/94		8.22	---	34.51
	10/10/94		8.29	---	34.44
	01/26/95		6.88	---	35.85
	04/21/95		7.65	---	35.08
	07/28/95		7.90	---	34.83
	10/31/95		7.72	---	35.01
	01/10/96		8.24	---	34.49
	04/25/96		7.74	---	34.99
	07/23/96		7.92	---	34.81
	12/10/96		7.56	---	35.17
	02/20/97		7.95	---	34.78
	05/22/97		8.11	---	34.62
	08/22/97		7.86	---	34.87
	11/03/97		8.35	---	34.38
	02/20/98		**6.09**	**---**	**36.64**
S-2	05/13/91	40.73	8.50	---	32.23
	08/23/91		8.80	---	31.93
	11/07/91		8.61	---	32.12
	01/28/92		7.80	---	32.93
	05/06/92		8.10	---	32.63
	08/26/92		8.37	---	32.36
	10/28/92		8.64	---	32.09
	01/19/93		5.82	---	34.91
	04/29/93		7.70	---	33.03
	07/22/93		8.38	---	32.35
	10/21/93		8.58	---	32.15
	01/04/94		7.70	---	33.03
	04/13/94		7.62	---	33.11
	07/25/94		7.86	---	32.87
	10/10/94		8.12	---	32.61
	01/26/95		6.38	---	34.35

Table 1. **Ground Water Elevations** - Shell Service Station WIC #204-0079-0109, 999 San Pablo Avenue, Albany, California

Well ID	Date	Top-of-Vault Elevation (ft above msl)	Depth to Water (ft below TOV)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation[a] (ft above msl)
	04/21/95		7.01	---	33.72
	07/28/95		7.82	---	32.91
	10/31/95		7.57	---	33.16
	01/10/96		8.13	---	32.60
	04/25/96		7.72	---	33.01
	07/23/96		8.10	---	32.63
	12/10/96		8.57	---	32.16
	02/20/97		8.15	---	32.58
	05/22/97		8.79	---	31.94
	08/22/97		8.05	---	32.68
	11/03/97		8.75	---	31.98
	02/20/98		**6.34**	**---**	**34.39**
S-3	05/13/91	41.46	7.90	---	33.56
	08/23/91		8.14	---	33.32
	11/07/91		7.91	---	33.55
	01/28/92		7.53	---	33.93
	05/06/92		7.55	---	33.91
	08/26/92		7.53	---	33.93
	10/28/92		7.95	---	33.51
	01/19/93		6.12	---	35.34
	04/29/93		7.27	---	34.19
	07/22/93		7.62	---	33.84
	10/21/93		7.81	---	33.65
	01/04/94		7.49	---	33.97
	04/13/94		7.32	---	34.14
	07/25/94		7.66	---	33.80
	10/10/94		7.49	---	33.97
	01/26/95		6.50	---	34.96
	04/21/95		6.79	---	34.67
	07/28/95		7.28	---	34.18
	10/31/95		6.74	---	34.72
	01/10/96		7.48	---	33.98
	04/25/96		6.90	---	34.56
	07/23/96		7.04	---	34.42
	12/10/96		7.96	---	33.50
	02/20/97		7.44	---	34.02
	05/22/97		7.13	---	34.33
	08/22/97		6.81	---	34.65
	11/03/97		7.40	---	34.06
	02/20/98		**6.55**	**---**	**34.91**
S-4	05/13/91	41.10	7.44	---	33.66
	08/23/91		8.32	---	32.78
	11/07/91		8.32	---	32.78

Table 1. **Ground Water Elevations** - Shell Service Station WIC #204-0079-0109, 999 San Pablo Avenue, Albany, California

Well ID	Date	Top-of-Vault Elevation (ft above msl)	Depth to Water (ft below TOV)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation[a] (ft above msl)
	01/28/92		7.40	---	33.70
	05/06/92		7.21	---	33.89
	08/26/92		8.13	---	32.97
	10/28/92		8.73	---	32.37
	01/19/93		5.86	---	35.24
	04/29/93		7.02	---	34.08
	07/22/93		7.76	---	33.34
	10/21/93		8.53	---	32.57
	01/04/94		7.92	---	33.18
	04/13/94		7.71	---	33.39
	07/25/94		7.82	---	33.28
	10/10/94		8.15	---	32.95
	01/26/95		5.73	---	35.37
	04/21/95		6.26	---	34.84
	07/28/95		7.80	---	33.30
	10/31/95		8.45	---	32.65
	01/10/96		8.26	---	32.84
	04/25/96		7.14	---	33.96
	07/23/96		8.18	---	32.92
	12/10/96		7.04	---	34.06
	02/20/97		7.07	---	34.03
	05/22/97		6.63	---	34.47
	08/22/97		7.69	---	33.41
	11/03/97		8.26	---	32.84
	02/20/98		**5.57**	**---**	**35.53**
S-5	05/13/91	39.99	14.60	6.48	30.57
	08/23/91		15.14	5.50	29.25
	11/07/91		15.10	5.35	29.17
	01/28/92		14.05	4.90	29.86
	05/06/92		14.31	5.66	30.21
	08/26/92		14.26	3.80	28.77
	10/28/92		14.22	3.81	28.82
	01/19/93		12.36	3.96	30.80
	04/29/93		9.64	0.90	31.07
	07/22/93		9.55	0.90	31.16
	10/21/93		11.23	0.73	29.34
	01/04/94		11.69	1.90	29.82
	04/13/94		11.42	1.62	29.87
	07/25/94		12.01	1.79	29.41
	10/10/94		12.05	1.8	29.38
	01/26/95		8.42	1.72	32.95
	04/21/95		10.03	1.17	30.90
	07/28/95		11.42	1.87	30.07
	10/31/95		13.21	0.54	27.21

Table 1. **Ground Water Elevations** - Shell Service Station WIC #204-0079-0109, 999 San Pablo Avenue, Albany, California

Well ID	Date	Top-of-Vault Elevation (ft above msl)	Depth to Water (ft below TOV)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation[a] (ft above msl)
	01/10/96		12.05	0.13	28.04
	04/25/96		9.68	0.03	30.33
	07/23/96		9.82	0.04	30.20
	12/10/96		9.10	0.03	30.91
	02/20/97		8.93	---	31.06
	05/22/97		10.07	0.02	29.94
	08/22/97		10.24	0.02	29.77
	11/03/97		10.91	0.02	29.10
	02/20/98		**7.81**	**0.03**	**32.20**
S-6	05/13/91	40.12	7.82	---	32.30
	08/23/91		9.58	---	30.54
	11/07/91		10.86	---	29.26
	01/28/92		8.97	---	31.15
	05/06/92		8.27	---	31.85
	08/26/92		9.57	---	31.55
	10/28/92		8.90	---	32.22
	01/19/93		4.84	---	35.28
	04/29/93		5.61	---	34.51
	07/22/93		6.56	---	33.56
	10/21/93		8.73	---	31.39
	01/04/94		7.14	---	32.98
	04/13/94		7.21	---	32.91
	07/25/94		6.85	---	33.27
	10/10/94		6.20	---	33.92
	01/26/95		4.89	---	35.23
	04/21/95		5.61	---	34.51
	07/28/95		5.30	---	34.82
	10/31/95		4.98	---	35.14
	01/10/96		5.67	---	34.45
	04/25/96		5.23	---	34.89
	07/23/96		5.40	---	34.72
	12/10/96		6.68	---	33.44
	02/20/97		5.70	---	34.42
	05/22/97		5.49	---	34.63
	08/22/97		5.71	---	34.41
	11/03/97		6.15	---	33.97
	02/20/98		**5.25**	**---**	**34.87**
S-7	05/13/91	40.10	10.56	---	29.54
	08/23/91		11.16	---	28.94
	11/07/91		11.48	---	28.62
	01/28/92		10.72	---	29.38
	05/06/92		10.34	---	29.76
	08/26/92		11.13	---	28.97

Table 1. **Ground Water Elevations** - Shell Service Station WIC #204-0079-0109, 999 San Pablo Avenue, Albany, California

Well ID	Date	Top-of-Vault Elevation (ft above msl)	Depth to Water (ft below TOV)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation[a] (ft above msl)
	10/28/92		11.52	---	28.58
	01/19/93		8.68	---	31.42
	04/29/93		9.90	---	30.20
	07/22/93		---	---	---
	10/21/93		11.10	---	29.00
	01/04/94		10.40	---	29.70
	04/13/94		10.20	---	29.90
	07/25/94		10.48	---	29.62
	10/10/94		10.64	---	29.46
	01/26/95		7.75	---	32.35
	04/21/95		8.51	---	31.59
	07/28/95		10.20	---	29.90
	10/31/95		10.86	---	29.24
	01/10/96		10.33	---	29.77
	04/25/96		9.13	---	30.97
	07/23/96		10.18	---	29.92
	12/10/96		9.04	---	31.06
	02/20/97		9.60	---	30.50
	05/22/97		10.63	---	29.47
	08/22/97		10.95	---	29.15
	11/03/97		11.29	---	28.81
	02/20/98		**7.73**	**---**	**32.37**

Notes and Abbreviations:

a = When separate-phase hydrocarbons are present, ground water elevation is corrected using the following relation: ground water elevation = top of casing elevation - depth to water + (0.8 x hydrocarbon thickness)
ft = Feet
msl = Mean sea level
TOV = Top of vault
--- = No hydrocarbons present in well

Table 2. **Analytical Results for Ground Water,** Former Shell Service Station, WIC #204-0079-0109, 999 San Pablo Avenue, Albany, California

Well ID (Qtrs Sampled)	Date	Depth to Water (ft)	TPH-G	B	T	E	X	MTBE	HDM Units (units/L)	DO (mg/L)
			← micrograms per liter (µg/L) →							
S-1	05/13/91	8.24	1,500	20	2.6	86	74	---	---	---
(1st & 3rd)	08/23/91	8.37	2,900	27	<2.5	75	18	---	---	---
	11/07/91	8.30	2,900	8	2.5	46	26	---	---	---
	01/28/92	7.84	2,000	11	<2.5	60	20	---	---	---
	05/06/92	7.95	1,200	5.5	<2.5	80	36	---	---	---
	07/29/92	8.24	2,000	9.4	<2.5	130	<2.5	---	---	---
	10/28/92	8.52	1,300	27	3.2	72	13	---	---	---
	01/19/93	6.54	1,500	13	3	29	31	---	---	---
	04/29/93	7.93	2,000	15	<2.5	82	<65	---	---	---
	07/22/93	8.09	620	1.1	4.2	3.5	13	---	---	---
	10/21/93	9.43	1,200	34	25	15	9.5	---	---	---
	01/04/94	8.25	860	<2.5	<2.5	5.7	5.3	---	---	---
	07/25/94	8.22	1,200	8.3	7.4	15	20	---	---	---
	01/26/95	6.88	1,000	12	0.6	12	420	---	---	---
	07/28/95	7.90	660	7.2	1.0	11	8.9	---	---	4.0
	01/10/96	8.24	1,100	3.5	7.0	5.1	9.4	---	---	7.4
	07/23/96	7.92	<50	<0.5	<0.5	<0.5	<0.5	<2.5	---	2.7
	12/10/96	7.56	---	---	---	---	---	---	---	0.6
	02/20/97	7.95	<50	<0.50	<0.50	<0.50	<0.50	<2.5	---	3.0
	05/22/97	8.11	---	---	---	---	---	---	---	0.5
	08/22/97	7.86	810	18	<2.0	5.1	4.4	18	---	3.0
	11/03/97	8.35	---	---	---	---	---	---	---	1.1
	02/20/98	**6.09**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<2.5**	**---**	**2.9**
S-2	05/13/91	8.50	23,000	3,900	230	1,100	3,200	---	---	---
(1st & 3rd)	08/23/91	8.80	23,000	4,400	260	1,900	2,400	---	---	---
	11/07/91	8.61	40,000	4,000	160	1,020	3,400	---	---	---
	01/28/92	7.80	22,000	1,600	70	420	1,700	---	---	---
	05/06/92	8.10	20,000	2,600	110	860	1,900	---	---	---
	07/29/92	8.37	42,000	5,000	160	1,100	3,500	---	---	---

Table 2. **Analytical Results for Ground Water** - Shell Service Station, WIC #204-0079-0109, 999 San Pablo Avenue, Albany, California (continued)

Well ID (Qtrs Sampled)	Date	Depth to Water (ft)	TPH-G	B	T	E	X	MTBE	HDM Units (units/L)	DO (mg/L)
			← micrograms per liter (µg/L) →							
	10/28/92	8.64	34,000	4,800	330	1,600	2,900	---	---	---
	01/19/93	5.82	20,000	2,300	370	660	1,300	---	---	---
	04/29/93	7.70	40,000	2,000	67	900	1,900	---	---	---
	07/22/93	8.38	22,000	3,000	120	1,000	1,600	---	---	---
	07/22/93[dup]	8.38	17,000	3,000	110	1,000	1,500	---	---	---
	10/21/93	8.58	14,000	2,800	74	870	1,100	---	---	---
	10/21/93[dup]	8.58	13,000	3,200	53	960	820	---	---	---
	01/04/94	7.70	21,000	2,100	67	990	770	---	---	---
	01/04/94[dup]	7.70	22,000	2,000	64	910	750	---	---	---
	07/25/94	7.86	43,000	2,600	490	990	1,300	---	---	---
	01/26/95	6.38	21,000	790	12	290	570	---	10^4 to 10^5 [ab]	5.5
	07/28/95	7.82	14,000	2,400	360	960	370	---	---	4.0
	01/10/96	8.13	17,000	1,400	<50	480	170	---	---	7.2
	07/23/96	8.10	16,000	2,700	69	1,100	110	9,500	---	2.2
	07/23/96[dup]	8.10	11,000	2,600	68	1,000	96	10,000 (11,000)	10^5 [f]	2.2
	12/10/96	8.57	---	---	---	---	---	---	---	0.5
	02/20/97	8.15	10,000	500	<10	90	130	6,400	---	4.0
	05/22/97	8.79	---	---	---	---	---	---	---	1.1
	08/22/97	8.05	23,000	1,300	65	740	290	4,500	---	3.2
	08/22/97[dup]	8.05	20,000	1,200	<100	630	250	3,900	---	3.2
	11/03/97	8.75	---	---	---	---	---	---	---	1.2
	02/20/98	**6.34**	**450**	**28**	**1.3**	**7.4**	**12**	**35**	**---**	**0.4**
S-3 (1st & 3rd)	05/13/91	7.90	3,300	30	3.6	26	13	---	---	---
	08/23/91	8.14	2,000	25	4	9.3	4.5	---	---	---
	11/07/91	7.91	4,000	20	3.9	5	4.9	---	---	---
	01/28/92	7.53	2,100	21	7.6	6.7	15	---	---	---
	01/28/92[dup]	7.53	2,100	18	6.1	7.1	14	---	---	---
	05/06/92	7.55	6,600	38	51	45	65	---	---	---
	07/29/92	7.53	5,800	18	12	29	60	---	---	---

Table 2. **Analytical Results for Ground Water** - Shell Service Station, WIC #204-0079-0109, 999 San Pablo Avenue, Albany, California (continued)

Well ID (Qtrs Sampled)	Date	Depth to Water (ft)	TPH-G	B	T	E	X	MTBE	HDM Units (units/L)	DO (mg/L)
			← micrograms per liter (µg/L) →							
	10/28/92	7.95	3,000	55	11	16	32	---	---	---
	01/19/93	6.12	3,100	<5	5.1	11	16	---	---	---
	04/29/93	7.27	3,000	31	22	<5	14	---	---	---
	07/22/93	7.62	2,600	3.1	43	23	53	---	---	---
	10/21/93	7.81	2,500	73	14	16	32	---	---	---
	01/04/94	7.49	4,800	13	21	<12.5	33	---	---	---
	07/25/94	7.66	2,600	6.1	4.0	3.8	12	---	---	---
	01/26/95	6.50	3,600	30	6.8	5.6	19	---	---	---
	01/26/95[dup]	6.50	2,200	9.9	15	14	22	---	---	---
	07/28/95	7.28	3,700	27	9.3	20	34	---	---	4.0
	01/10/96	7.48	4,000	10	<0.5	13	28	---	---	6.1
	07/23/96	7.04	2,100	20	<0.5	<0.5	<0.5	<25	---	2.1
	12/10/96	7.56	---	---	---	---	---	---	---	0.7
	02/20/97	7.44	3,500	83	<5.0	18	16	130	---	3.0
	02/20/97[dup]	7.44	3,000	69	<5.0	14	12	70	---	3.0
	05/22/97	7.13	---	---	---	---	---	---	---	0.6
	08/22/97	6.81	4,700	60	12	19	21	40	---	2.9
	11/03/97	7.40	---	---	---	---	---	---	---	0.9
	02/20/98	**6.55**	**3,400**	**<10**	**<10**	**14**	**18**	**85**	**---**	**0.8**
	02/20/98[dup]	**6.55**	**3,100**	**8.6**	**7.8**	**12**	**16**	**57**	**---**	**0.8**
S-4 (1st)	05/13/91	7.44	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	08/23/91	8.32	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	11/07/91	8.32	260	<0.5	<0.5	<0.5	<0.5	---	---	---
	01/28/92	7.40	110[c]	<0.5	<0.5	<0.5	<0.5	---	---	---
	05/06/92	7.21	54	<0.5	<0.5	<0.5	<0.5	---	---	---
	07/29/92	8.13	67	<0.5	<0.5	<0.5	<0.5	---	---	---
	10/28/92	8.73	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	01/19/93	5.86	86	1.2	0.7	2.7	15	---	---	---
	04/29/93	7.02	<50	<0.5	<0.5	<0.5	<0.5	---	---	---

Table 2. **Analytical Results for Ground Water** - Shell Service Station, WIC #204-0079-0109, 999 San Pablo Avenue, Albany, California (continued)

Well ID (Qtrs Sampled)	Date	Depth to Water (ft)	TPH-G	B	T	E	X	MTBE	HDM Units (units/L)	DO (mg/L)
			← micrograms per liter (µg/L) →							
	04/29/93[dup]	7.02	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	07/22/93	7.76	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	10/21/93	8.53	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	01/04/94	7.92	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	01/26/95	5.73	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	07/28/95	7.80	---	---	---	---	---	---	---	---
	01/10/96	8.26	<50	1.0	2.8	<0.5	2.1	---	---	2.8
	07/23/96	8.18	<50	<0.5	<0.5	<0.5	<0.5	<2.5	---	3.8
	12/10/96	7.04	---	---	---	---	---	---	---	3.9
	02/20/97	7.07	<50	<0.50	<0.50	<0.50	<0.50	6.7	---	5.0
	05/22/97	6.63	---	---	---	---	---	---	---	0.8
	08/22/97	7.69	---	---	---	---	---	---	---	3.7
	11/03/97	8.26	---	---	---	---	---	---	---	1.3
	02/20/98	**5.57**	**130**	**6.9**	**4.6**	**5.2**	**17**	**2.8**	**---**	**1.8**
S-5 (All)	05/13/91[SPH]	14.60	---	---	---	---	---	---	---	---
	08/23/91[SPH]	15.14	---	---	---	---	---	---	---	---
	11/07/91[SPH]	15.10	---	---	---	---	---	---	---	---
	01/28/92[SPH]	14.05	---	---	---	---	---	---	---	---
	05/06/92[SPH]	14.31	---	---	---	---	---	---	---	---
	07/29/92[SPH]	14.26	---	---	---	---	---	---	---	---
	10/28/92[SPH]	14.22	---	---	---	---	---	---	---	---
	01/19/93[SPH]	12.36	---	---	---	---	---	---	---	---
	04/29/93[SPH]	9.64	---	---	---	---	---	---	---	---
	07/22/93[SPH]	9.55	---	---	---	---	---	---	---	---
	10/21/93[SPH]	11.23	---	---	---	---	---	---	---	---
	01/04/94[SPH]	11.69	---	---	---	---	---	---	---	---
	07/25/94[SPH]	12.01	---	---	---	---	---	---	---	---
	10/10/94[SPH]	12.05	---	---	---	---	---	---	---	---
	01/26/95[SPH]	9.80	---	---	---	---	---	---	---	---

Table 2. **Analytical Results for Ground Water** - Shell Service Station, WIC #204-0079-0109, 999 San Pablo Avenue, Albany, California (continued)

Well ID (Qtrs Sampled)	Date	Depth to Water (ft)	TPH-G	B	T	E	X	MTBE	HDM Units (units/L)	DO (mg/L)
			← micrograms per liter (µg/L) →							
	04/21/95 SPH	10.03	---	---	---	---	---	---	---	---
	07/28/95 SPH	11.42	---	---	---	---	---	---	---	---
	10/31/95 SPH	---	---	---	---	---	---	---	---	---
	01/10/96 SPH	12.05	---	---	---	---	---	---	---	---
	04/25/96 SPH	9.68	---	---	---	---	---	---	---	---
	07/23/96	9.82	---	---	---	---	---	---	---	---
	12/10/96 SPH	9.10	270,000	8,800	29,000	5,200	37,000	<2,500	---	---
	12/10/96 dup	9.10	400,000	9,200	32,000	7,200	50,000	<2,500	---	---
	05/22/97 SPH	---	---	---	---	---	---	---	---	---
	02/20/97	8.93	88,000	2,000	11,000	1,600	19,000	<500	---	5.0
	08/22/97 SPH	10.24	---	---	---	---	---	---	---	---
	11/03/97 SPH	10.91	---	---	---	---	---	---	---	---
	02/20/98 SPH	**7.81**	---	---	---	---	---	---	---	---
S-6 (1st & 3rd)	05/13/91	7.82	13,000	600	140	210	310	---	---	---
	08/23/91	9.58	9,800	480	80	120	150	---	---	---
	11/07/91	10.86	6,200	240	23	25	27	---	---	---
	01/28/92	8.97	5,600	250	15	41	36	---	---	---
	05/06/92	8.27	7,100	330	29	110	210	---	---	---
	07/29/92	9.57	13,000	240	<50	56	780	---	---	---
	10/28/92	8.90	10,000	470	210	67	170	---	---	---
	01/19/93	4.84	4,800	100	26	27	45	---	---	---
	04/29/93	5.61	7,000	430	20	<12.5	42	---	---	---
	07/22/93	6.56	5,800	260	120	65	150	---	---	---
	10/21/93	8.73	5,500	270	69	120	140	---	---	---
	01/04/94	7.14	7,100	180	58	63	62	---	---	---
	07/25/94	6.85	12,000	190	52	30	39	---	---	---
	07/25/94 dup	6.85	7,200	170	32	31	34	---	---	---
	01/26/95	4.89	5,800	120	23	24	44	---	---	---
	07/28/95	5.30	4,400	210	23	34	60	---	---	3.0

Table 2. **Analytical Results for Ground Water** - Shell Service Station, WIC #204-0079-0109, 999 San Pablo Avenue, Albany, California (continued)

Well ID (Qtrs Sampled)	Date	Depth to Water (ft)	TPH-G	B	T	E	X	MTBE	HDM Units (units/L)	DO (mg/L)
			← micrograms per liter (µg/L) →							
	07/28/95[dup]	5.30	6,100	230	20	38	59	---	---	3.0
	01/10/96	5.67	6,800	170	87	35	105	---	---	2.2
	01/10/96[dup]	5.67	7,800	230	120	50	210	---	---	2.2
	07/23/96	5.40	2,600	170	<0.5	<0.5	8.5	<25	---	1.4
	12/10/96	6.68	---	---	---	---	---	---	---	0.7
	02/20/97	5.70	6,300	160	7.7	14	31	77	---	2.0
	05/22/97	5.49	---	---	---	---	---	---	---	0.9
	08/22/97	5.71	6,200	160	26	15	27	49	---	2.8
	11/03/97	6.15	---	---	---	---	---	---	---	1.4
	02/20/98	**5.25**	**4,100**	**150**	**<10**	**<10**	**15**	**55**	**---**	**0.4**
S-7	05/13/91	10.56	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
(All)	08/23/91	11.16	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	11/07/91	11.48	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	01/28/92	10.72	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	05/06/92	10.34	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	07/29/92	11.13	160	<0.5	<0.5	<0.5	<0.5	---	---	---
	10/28/92	11.52	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	01/19/93	8.68	50	1.1	0.6	1.9	9.2	---	---	---
	04/29/93	9.90	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	07/22/93[d]	---	---	---	---	---	---	---	---	---
	10/21/93	11.10	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	01/04/94	10.40	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	04/13/94	10.20	<50	1.4	0.61	<0.5	0.64	---	---	---
	04/13/94[dup]	10.20	<50	1.4	0.61	<0.5	0.66	---	---	---
	07/25/94	10.48	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	10/10/94[e]	10.64	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	01/26/95	7.75	<50	<0.5	<0.5	<0.5	<0.5	---	10^3 to 10^5 [ab]	4.6
	04/21/95	8.51	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	07/28/95	10.20	<50	<0.5	<0.5	<0.5	<0.5	---	---	3.0
	10/31/95	10.86	<50	<0.5	<0.5	<0.5	<0.5	---	---	4.9

Table 2. **Analytical Results for Ground Water** - Shell Service Station, WIC #204-0079-0109, 999 San Pablo Avenue, Albany, California (continued)

Well ID (Qtrs Sampled)	Date	Depth to Water (ft)	TPH-G	B	T	E	X	MTBE	HDM Units (units/L)	DO (mg/L)
			← micrograms per liter (µg/L) →							
	01/10/96	10.33	<50	<0.5	2.0	<0.5	2.6	---	---	7.6
	04/25/96	9.13	<50	<0.5	<0.5	<0.5	<0.5	<2.5	10^0 to 10^5 [ab]	6.2
	07/23/96	10.18	<50	<0.5	<0.5	<0.5	<0.5	14	10^0 [f]	3.7
	12/10/96	9.04	<50	<0.5	<0.5	<0.5	<0.5	<2.5	---	4.6
	02/20/97	9.60	<50	<0.50	<0.50	<0.50	<0.50	<2.5	---	5.0
	05/22/97	10.63	<50	1.3	<0.50	<0.50	<0.50	5.5	---	0.8
	08/22/97	10.95	<50	<0.50	<0.50	<0.50	<0.50	<2.5	---	2.6
	11/03/97	11.29	<50	2.2	1.7	0.58	3.4	<2.5	---	2.6
	02/20/98	**7.73**	**350**	**23**	**13**	**14**	**42**	**3.8**	**---**	**4.6**
Trip Blank	01/28/92		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	04/29/93		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	07/22/93		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	10/21/93		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	01/04/94		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	04/13/94		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	07/25/94		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	10/10/94		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	01/26/95		<50	<0.5	0.7	<0.5	<0.5	---	---	---
	04/21/95		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	07/28/95		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	10/31/95		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
MCLs			NE	1	150	700	1,750	NE	---	

Table 2. **Analytical Results for Ground Water** - Shell Service Station, WIC #204-0079-0109, 999 San Pablo Avenue, Albany, California (continued)

Abbreviations:

TPH-G = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015
B = Benzene by EPA Method 8020
T = Toluene by EPA Method 8020
E = Ethylbenzene by EPA Method 8020
X = Xylenes by EPA Method 8020
MTBE = Methyl tertiary butyl ether by Method 8020. Results in parentheses indicates MTBE by EPA Method 8260
<n = Not detected at detection limits of n µg/L
HDM = Hydrocarbon degrading microbes
dup = Duplicate sample
SPH = Separate-phase hydrocarbons detected, no sample collected
DO = Dissolved oxygen
µg/L = Micrograms per liter
mg/L = Milligrams per liter
MCL = California primary maximum contaminant level for drinking water (22 CCR 64444)
NE = MCL not established
--- = Data not available/Not analyzed
ft = Feet

Notes:

a = Simple method
b = Estimated number
c = Compounds detected and calculated as gasoline are not characteristic of the standard gasoline chromatographic pattern
d = Well inaccessible
e = Sample analyzed for total dissolved solids (450 mg/L)
f = Estimated BTEX degrading units per liter

CAMBRIA

ATTACHMENT A

Blaine Quarterly Ground Water Monitoring Report

BLAINE
TECH SERVICES INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112
(408) 573-7771 FAX
(408) 573-0555 PHONE

March 23, 1998

Shell Oil Company
P.O. Box 8080
Martinez, CA 94553

Attn: Alex Perez

Shell WIC #204-0079-0109
999 San Pablo Avenue
Albany, California

1st Quarter 1998

Groundwater Monitoring Report 980220-C-1

Blaine Tech Services, Inc. performs environmental sampling and documentation as an independent third party. Copies of our Sampling Report along with the laboratory's Certified Analytical Report are forwarded to the consultant overseeing work at this site. Submission of the assembled documents to interested regulatory agencies will be made by the designated consultant.

Groundwater monitoring at this site was performed in accordance with Standard Operating Procedures provided to the interested regulatory agencies. If you have any questions about the work performed at this site please call me at (408) 573-0555 ext. 201.

Yours truly,

Francis Thie

attachments: Table of Well Gauging Data
Chain of Custody
Field Data Sheets
Certified Analytical Report

cc: Cambria Environmental Technology, Inc.
1144 65th Street, Suite C
Oakland, CA 94608
Attn: Maureen Feinemen

(Any professional evaluations or recommendations will be made by the consultant under separate cover.)

TABLE OF WELL GAUGING DATA

WELL I.D.	DATA COLLECTION DATE	MEASUREMENT REFERENCED TO	QUALITATIVE OBSERVATIONS (sheen)	DEPTH TO FIRST IMMISCIBLES LIQUID (FPZ) (feet)	THICKNESS OF IMMISCIBLES LIQUID ZONE (feet)	VOLUME OF IMMISCIBLES REMOVED (ml)	DEPTH TO WATER (feet)	DEPTH TO WELL BOTTOM (feet)
S-1	02/20/98	TOB	--	NONE	--	--	6.09	11.78
S-2	02/20/98	TOB	--	NONE	--	--	6.34	12.06
S-3*	02/20/98	TOB	--	NONE	--	--	6.55	12.13
S-4	02/20/98	TOB	--	NONE	--	--	5.57	14.16
S-5	02/20/98	TOB	FREE PRODUCT	7.78	0.03	--	7.81	--
S-6	02/20/98	TOB	ODOR	NONE	--	--	5.25	15.08
S-7	02/20/98	TOB	--	NONE	--	--	7.73	14.99

* Sample DUP was a duplicate taken at Well S-3

SHELL OIL PRODUCTS COMPANY *CHAIN OF CUSTODY RECORD*

WIC OR FACILITY ID: 204007901 09

Date: 2/20/98

Results to: (●) Consult. ( ) Shell

Site Address:	999 San Pablo
Consultant/Contact:	BTS
Address:	1680 Rogers Ave
Phone:	(408) 573-0555
Shell Engineer:	A. Perez

Lab: 8 SEQR-CA

TURN AROUND TIME *Select one only*
( ) 24 hrs. ( ) 48 hrs. (●) 15 days (Normal) ( ) Other

CLASS TYPE/DETAIL TYPE *Select one only*
( ) Site Invest (4441) ( ) Wtr Rem/Sys (4453)
( ) Soil Clas/Disp (4442) (●) G.W. Monitor (4461)
( ) Wtr Clas/Disp (4443) ( ) Other
( ) Soil/Air Rem/Sys (4452)

SAMPLE MATRIX *Select one only*
(●) Water ( ) NAPL ( ) Sludge ( ) Sediment
( ) Soil ( ) Vapor ( ) Bedrock ( ) Other

Waste Protocol Number	
Start Time (military)	10:05
Sampled by:	C. McIntire
UST Agency:	

Analysis Required

Field Sample ID	Sample Time (military)	Composite?	Acid pres.	Cnt.Sz.(40ml)	Cnt.Sz.-Other	Total No. Containers	TPH-P/MBTEX(8015/8021)	TPH-P/BTEX (8015/8021)	MBTEX (8021)	BTEX (8021)	TPH-P (8015m)	TPH-E (8015m)	TPH-xx (8015m)	TRPH (418.1)	MBTEX (8260)	VOCs (8260) (specify)	SVOCs (8270) (specify)	Lead (specify)	Test for Disposal	Other (specify)
S1	11:52		#	#		03	#													
S2	13:00		#	#		03	#													
S3	12:12		#	#		03	#													
S4	11:35		#	#		03	#													
S6	12:35		#	#		03	#													
S7	11:18		#	#		03	#													

LAB USE ONLY
Lab Tracking No.: 9802F76
Sample Condition/Comments
1
2
3
4
5
6
Cooler Temperature:

Material Description

Comments: 21 23 FE

Relinquished By (signature):	Printed Name:	Date:	Time:	Received By (signature):	Printed Name:	Date:	Time:
	C. McIntire	2/23	10:35		Nick Castro	2/23	10:35
	Nick Castro	2/23					
					Tara Parsley	2/23/98	1218

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN OF CUSTODY WITH INVOICE AND RESULTS

SHELL CHAIN OF CUSTODY REVISED 12/97

SHELL OIL PRODUCTS COMPANY *CHAIN OF CUSTODY RECORD*

WIC OR FACILITY ID: 204007901 09

Date: 2/20/98

Results to: ● Consult. ○ Shell

Site Address: 999 San Pablo
Consultant/Contact: BTS
Address: 1680 Rogers Ave
Phone: (408) 573-0555
Shell Engineer: A. Perez

Lab: SEQR-CA

TURN AROUND TIME *Select one only*
○ 24 hrs. ○ 48 hrs. ○ 15 days (Normal) ○ Other

CLASS TYPE/DETAIL TYPE *Select one only*
○ Site Invest (4441) ○ Wtr Rem/Sys (4453)
○ Soil Clas/Disp (4442) ● G.W. Monitor (4461)
○ Wtr Clas/Disp (4443) ○ Other
○ Soil/Air Rem/Sys (4452)

SAMPLE MATRIX *Select one only*
● Water ○ NAPL ○ Sludge ○ Sediment
○ Soil ○ Vapor ○ Bedrock ○ Other

Waste Protocol Number:

Start Time (military): 10:05

Sampled by:

UST Agency:

Analysis Required

Field Sample ID	Sample Time (military)	Composite?	Acid pres.	Cnt.Sz.-(40ml)	Cnt.Sz.-Other	Total No. Containers	TPH-P/MBTEX(8015/8021)	TPH-P/BTEX (8015/8021)	MBTEX (8021)	BTEX (8021)	TPH-P (8015m)	TPH-E (8015m)	TPH-xx (8015m)	TRPH (418.1)	MBTEX (8260)	VOCs (8260) (specify)	SVOCs (8270) (specify)	Lead (specify)	Test for Disposal	Other (specify)
EB	:		●	●		03	●													
DUP	:		●	●		03	●													

LAB USE ONLY
Lab Tracking No.: 9802F76

Sample Condition/Comments
1
2
3
4
5
6

Cooler Temperature: [ ][ ].[ ]

Material Description

Relinquished By (signature)	Printed Name	Date	Time	Received By (signature)	Printed Name	Date	Time
	C. McIntire	2/23	10:35		Nick Castro	2/23	10:35
	Nick Castro	2/23					
				Tana Parsley		2/23/98	1218

BY IMTRAN

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN OF CUSTODY WITH INVOICE AND RESULTS

SHELL CHAIN OF CUSTODY REVISED 12/97

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Tech Services	Client Proj. ID: Shell 999 San Pablo	Sampled: 02/20/98
1680 Rogers Avenue	Sample Descript: S1	Received: 02/23/98
San Jose, CA 95112	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 03/04/98
Attention: Fran Thie	Lab Number: 9802F76-01	Reported: 03/10/98

QC Batch Number: GC030498BTEX06A
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	80

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Tech Services	Client Proj. ID: Shell 999 San Pablo	Sampled: 02/20/98
1680 Rogers Avenue	Sample Descript: S2	Received: 02/23/98
San Jose, CA 95112	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 03/04/98
Attention: Fran Thie	Lab Number: 9802F76-02	Reported: 03/10/98

QC Batch Number: GC030498BTEX06A
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	450
Methyl t-Butyl Ether	2.5	35
Benzene	0.50	28
Toluene	0.50	1.3
Ethyl Benzene	0.50	7.4
Xylenes (Total)	0.50	12
Chromatogram Pattern:		C6-C12

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	88

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
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Blaine Tech Services	Client Proj. ID: Shell 999 San Pablo	Sampled: 02/20/98
1680 Rogers Avenue	Sample Descript: S3	Received: 02/23/98
San Jose, CA 95112	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 03/04/98
Attention: Fran Thie	Lab Number: 9802F76-03	Reported: 03/10/98

QC Batch Number: GC030498BTEX01A
Instrument ID: GCHP01

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**1000**	**3400**
Methyl t-Butyl Ether	**50**	**85**
Benzene	10	N.D.
Toluene	10	N.D.
Ethyl Benzene	**10**	**14**
Xylenes (Total)	**10**	**18**
Chromatogram Pattern:		**C6-C12**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	96

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
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Blaine Tech Services	Client Proj. ID: Shell 999 San Pablo	Sampled: 02/20/98
1680 Rogers Avenue	Sample Descript: S4	Received: 02/23/98
San Jose, CA 95112	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 03/04/98
Attention: Fran Thie	Lab Number: 9802F76-04	Reported: 03/10/98

QC Batch Number: GC030498BTEX01A
Instrument ID: GCHP01

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	130
Methyl t-Butyl Ether	2.5	2.8
Benzene	0.50	6.9
Toluene	0.50	4.6
Ethyl Benzene	0.50	5.2
Xylenes (Total)	0.50	17
Chromatogram Pattern:		C6-C12

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	81

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

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Blaine Tech Services	Client Proj. ID: Shell 999 San Pablo	Sampled: 02/20/98
1680 Rogers Avenue	Sample Descript: S6	Received: 02/23/98
San Jose, CA 95112	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 03/04/98
Attention: Fran Thie	Lab Number: 9802F76-05	Reported: 03/10/98

QC Batch Number: GC030498BTEX01A
Instrument ID: GCHP01

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**1000**	**4100**
Methyl t-Butyl Ether	**50**	**55**
Benzene	**10**	**150**
Toluene	10	N.D.
Ethyl Benzene	10	N.D.
Xylenes (Total)	**10**	**15**
Chromatogram Pattern:		**C6-C12**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	92

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

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Blaine Tech Services	Client Proj. ID: Shell 999 San Pablo	Sampled: 02/20/98
1680 Rogers Avenue	Sample Descript: S7	Received: 02/23/98
San Jose, CA 95112	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 03/04/98
Attention: Fran Thie	Lab Number: 9802F76-06	Reported: 03/10/98

QC Batch Number: GC030498BTEX01A
Instrument ID: GCHP01

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**50**	**350**
Methyl t-Butyl Ether	**2.5**	**3.8**
Benzene	**0.50**	**23**
Toluene	**0.50**	**13**
Ethyl Benzene	**0.50**	**14**
Xylenes (Total)	**0.50**	**42**
Chromatogram Pattern:		**C6-C12**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	95

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

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Blaine Tech Services	Client Proj. ID: Shell 999 San Pablo	Sampled: 02/20/98
1680 Rogers Avenue	Sample Descript: EB	Received: 02/23/98
San Jose, CA 95112	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 03/05/98
Attention: Fran Thie	Lab Number: 9802F76-07	Reported: 03/10/98

QC Batch Number: GC030598BTEX01A
Instrument ID: GCHP01

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	79

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Tech Services	Client Proj. ID: Shell 999 San Pablo	Sampled: 02/20/98
1680 Rogers Avenue	Sample Descript: DUP	Received: 02/23/98
San Jose, CA 95112	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 03/06/98
Attention: Fran Thie	Lab Number: 9802F76-08	Reported: 03/10/98

QC Batch Number: GC030698BTEX01A
Instrument ID: GCHP-01

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**500**	**3100**
Methyl t-Butyl Ether	**25**	**57**
Benzene	**5.0**	**8.6**
Toluene	**5.0**	**7.8**
Ethyl Benzene	**5.0**	**12**
Xylenes (Total)	**5.0**	**16**
Chromatogram Pattern:		**C6-C12**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	112

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
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Blaine Tech Services, Inc.
1680 Rogers Ave.
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Shell 999 San Pablo
Matrix: Liquid
Work Order #: 9802F76 -01-02
Reported: Mar 18, 1998

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Gas
QC Batch#:	GC030498BTEX06A	GC030498BTEX06A	GC030498BTEX06A	GC030498BTEX06A	GC030498BTEX06A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel	J. Minkel
MS/MSD #:	9802F4102	9802F4102	9802F4102	9802F4102	9802F4102
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	3/4/98	3/4/98	3/4/98	3/4/98	3/4/98
Analyzed Date:	3/4/98	3/4/98	3/4/98	3/4/98	3/4/98
Instrument I.D.#:	GCHP06	GCHP06	GCHP06	GCHP06	GCHP06
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
Result:	9.8	10	10	30	52
MS % Recovery:	98	100	100	100	87
Dup. Result:	11	11	11	33	56
MSD % Recov.:	110	110	110	110	93
RPD:	12	9.5	9.5	9.5	7.4
RPD Limit:	0-25	0-25	0-25	0-25	0-25
LCS #:	BLK030498	BLK030498	BLK030498	BLK030498	BLK030498
Prepared Date:	3/4/98	3/4/98	3/4/98	3/4/98	3/4/98
Analyzed Date:	3/4/98	3/4/98	3/4/98	3/4/98	3/4/98
Instrument I.D.#:	GCHP06	GCHP06	GCHP06	GCHP06	GCHP06
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
LCS Result:	11	11	11	33	56
LCS % Recov.:	110	110	110	110	93
MS/MSD Control Limits	60-140	60-140	60-140	60-140	60-140
LCS Control Limits	70-130	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

Sequoia Analytical

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404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Tech Services, Inc.	Client Project ID:	Shell 999 San Pablo	
1680 Rogers Ave.	Matrix:	Liquid	
San Jose, CA 95112			
Attention: Fran Thie	Work Order #:	9802F76-03-06	Reported: Mar 18, 1998

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Gas
QC Batch#:	GC030498BTEX01A	GC030498BTEX01A	GC030498BTEX01A	GC030498BTEX01A	GC030498BTEX01A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel	J. Minkel
MS/MSD #:	9802F4102	9802F4102	9802F4102	9802F4102	9802F4102
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	3/4/98	3/4/98	3/4/98	3/4/98	3/4/98
Analyzed Date:	3/4/98	3/4/98	3/4/98	3/4/98	3/4/98
Instrument I.D.#:	GCHP01	GCHP01	GCHP01	GCHP01	GCHP01
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
Result:	10	10	10	31	80
MS % Recovery:	100	100	100	103	133
Dup. Result:	9.4	9.3	9.5	30	73
MSD % Recov.:	94	93	95	100	122
RPD:	6.2	7.3	5.1	3.3	9.2
RPD Limit:	0-25	0-25	0-25	0-25	0-25
LCS #:	BLK030498	BLK030498	BLK030498	BLK030498	BLK030498
Prepared Date:	3/4/98	3/4/98	3/4/98	3/4/98	3/4/98
Analyzed Date:	3/4/98	3/4/98	3/4/98	3/4/98	3/4/98
Instrument I.D.#:	GCHP01	GCHP01	GCHP01	GCHP01	GCHP01
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
LCS Result:	9.6	9.5	9.7	30	75
LCS % Recov.:	96	95	97	100	125
MS/MSD Control Limits	60-140	60-140	60-140	60-140	60-140
LCS Control Limits	70-130	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

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Blaine Tech Services, Inc.	Client Project ID:	Shell 999 San Pablo	
1680 Rogers Ave.	Matrix:	Liquid	
San Jose, CA 95112			
Attention: Fran Thie	Work Order #:	9802F76-07	Reported: Mar 18, 1998

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Gas
QC Batch#:	GC030598BTEX01A	GC030598BTEX01A	GC030598BTEX01A	GC030598BTEX01A	GC030598BTEX01A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel	J. Minkel
MS/MSD #:	9802G9201	9802G9201	9802G9201	9802G9201	9802G9201
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	3/5/98	3/5/98	3/5/98	3/5/98	3/5/98
Analyzed Date:	3/5/98	3/5/98	3/5/98	3/5/98	3/5/98
Instrument I.D.#:	GCHP01	GCHP01	GCHP01	GCHP01	GCHP01
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
Result:	8.9	9.1	9.1	28	71
MS % Recovery:	89	91	91	93	118
Dup. Result:	9.8	9.9	9.9	30	78
MSD % Recov.:	98	99	99	100	130
RPD:	9.6	8.4	8.4	6.9	9.4
RPD Limit:	0-25	0-25	0-25	0-25	0-25
LCS #:	BLK030598	BLK030598	BLK030598	BLK030598	BLK030598
Prepared Date:	3/5/98	3/5/98	3/5/98	3/5/98	3/5/98
Analyzed Date:	3/5/98	3/5/98	3/5/98	3/5/98	3/5/98
Instrument I.D.#:	GCHP01	GCHP01	GCHP01	GCHP01	GCHP01
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
LCS Result:	9.9	9.9	10	31	78
LCS % Recov.:	99	99	100	103	130
MS/MSD Control Limits	60-140	60-140	60-140	60-140	60-140
LCS Control Limits	70-130	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

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Blaine Tech Services, Inc.	Client Project ID:	Shell 999 San Pablo	
1680 Rogers Ave.	Matrix:	Liquid	
San Jose, CA 95112			
Attention: Fran Thie	Work Order #:	9802F76-08	Reported: Mar 18, 1998

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Gas
QC Batch#:	GC030698BTEX01A	GC030698BTEX01A	GC030698BTEX01A	GC030698BTEX01A	GC030698BTEX01A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel	J. Minkel
MS/MSD #:	9802J2903	9802J2903	9802J2903	9802J2903	9802J2903
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	3/6/98	3/6/98	3/6/98	3/6/98	3/6/98
Analyzed Date:	3/6/98	3/6/98	3/6/98	3/6/98	3/6/98
Instrument I.D.#:	GCHP01	GCHP01	GCHP01	GCHP01	GCHP01
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
Result:	9.9	9.8	9.9	30	77
MS % Recovery:	99	98	99	100	128
Dup. Result:	9.8	9.7	9.9	30	77
MSD % Recov.:	98	97	99	100	128
RPD:	1.0	1.0	0.0	0.0	0.0
RPD Limit:	0-25	0-25	0-25	0-25	0-25
LCS #:	BLK030698	BLK030698	BLK030698	BLK030698	BLK030698
Prepared Date:	3/6/98	3/6/98	3/6/98	3/6/98	3/6/98
Analyzed Date:	3/6/98	3/6/98	3/6/98	3/6/98	3/6/98
Instrument I.D.#:	GCHP01	GCHP01	GCHP01	GCHP01	GCHP01
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
LCS Result:	9.7	9.6	9.8	30	76
LCS % Recov.:	97	96	98	100	127
MS/MSD Control Limits	60-140	60-140	60-140	60-140	60-140
LCS Control Limits	70-130	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

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Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
Attention: Fran Thie

Client Proj. ID: Shell 999 San Pablo
Lab Proj. ID: 9802F76

Received: 02/23/98
Reported: 03/10/98

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 17 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager