## HAGEMAN-AGUIAR, INC.

Underground Contamination Investigations Groundwater Consultants, Environmental Engineering

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February 20, 1991

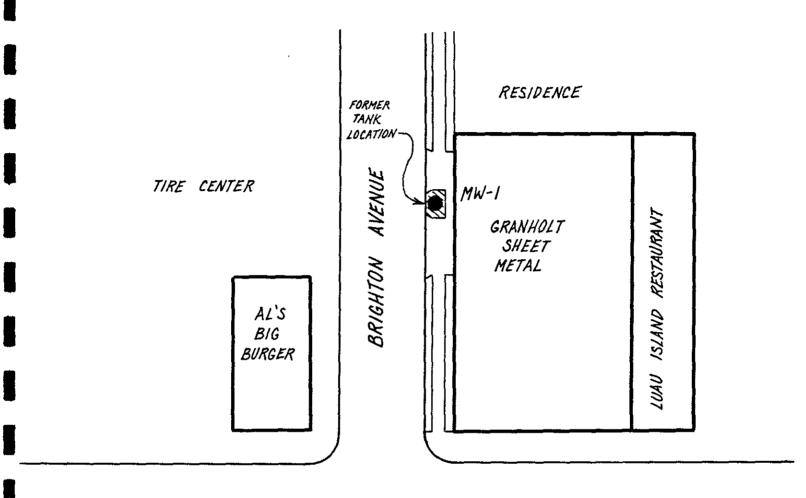
REPORT OF QUARTERLY GROUNDWATER SAMPLING

GRANHOLT SHEET METAL 501 SAN PABLO AVENUE ALBANY, CA

On February 1, 1991, the one on-site monitoring well was sampled for the laboratory analysis for dissolved petroleum constituents. The location of the monitoring well is shown in Figure 1 (site map). This sampling represents the first "round" of quarterly sampling, following the soil and groundwater investigation previously conducted at the site. The report of that investigation was issued on June 21, 1990.

### Monitoring Well Sampling and Laboratory Analysis

On February 1, 1991, the one on-site well was purged, and groundwater samples were subsequently collected. Prior to groundwater sampling, the well was purged by bailing 3 to 5 casing volumes of water. Field conductivity, temperature, and pH meters were present on-site during the monitoring well sampling. As the purging process proceeded, the three parameters were monitored. Purging continued until readings appeared to have reasonably stabilized. After the water level in the well had attained 80% or more of the original



SAN PABLO AVENUE



FIGURE 1. Site Map.

static water level, a groundwater sample was collected using a clean teflon bailer. The water sample was placed inside appropriate 40 mL VOA vials free of any headspace. The samples were immediately placed on ice, then transported under chain-of-custody to the laboratory at the end of the work day.

At the time the monitoring well was sampled, the following information was recorded in the field: 1) depth-to-water prior to purging, using an electrical well sounding tape, 2) identification of any floating product, sheen, or odor prior to purging, using a clear teflon bailer, 3) sample pH, 4) sample temperature, and 5) specific conductance of the sample. A copy of the well sampling log is included as Attachment A.

All analyses were conducted by a California State DOHS certified laboratory in accordance with EPA recommended procedures. The groundwater sample was analyzed for total petroleum hydrocarbons as Gasoline, and BTXE.

#### Laboratory Results.

Table 1 presents the results of the laboratory analysis for TPH and BTXE of the groundwater samples collected from monitoring well MW-1. As shown in this table, dissolved gasoline continues to be detected in the monitoring well at a concentration similar to, but slightly less than, that of the previous round of sampling (740 ug/L (ppb)). In addition, the concentration of Benzene appears to have increased somewhat (92 ug/L (ppb)).

Copies of the laboratory certificates for the water sample analyses are included as Attachment B.

Table 1.

Groundwater Sampling Results

Well	Date	Gasoline (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl- benzene (ug/L)	Xylenes (ug/L)				
MW-1	12-Jun-90 01-Feb-91	770 740	3.0 92	ND 7.0	3.0 2.7	4.0 3.2				
Detection Limit		50	0.5	0.5	0.5	0.5				

The results of both the previous investigation and this most recent monitoring well sampling clearly indicate that some residual gasoline contamination remains in the shallow groundwater in the immediate vicinity of the former underground storage tank.

In the June 21, 1990 report, it was recommended that quarterly monitoring of monitoring well MW-1 be carried out over the course of one year. If contamination levels were found to remain stable or decline during the first year, as would be expected due to the removal of the contamination source (underground tank), a request would be made to the appropriate regulatory agency for permission to either reduce the frequency of monitoring or else discontinue monitoring and properly abandon the existing monitoring well.

Based upon the results of this most recent monitoring well sampling, it will be necessary to compare this data with the results of <u>several</u> more future quarterly samplings before a conclusion of any trends in shallow groundwater chemical concentrations can be established.

THE

Gary Aguiar

No. C-34262

RCE 34262

Bruce Hageman

ATTACHMENT A

WELL SAMPLING LOG

### WELL SAMPLING LOG

Project/No. <u>S</u>			Page of
Site Location SA	N PABLI	DAUE.	Date 2-1-91
Well No. MW-	1		
Weather SUDI	14, 60°	Time Sampli	ng Began $\frac{9.30}{10.00}$
	EVACUATI		
Description of Meas	uring Point (HP) <u>//</u>	UELL BO	OX(AT GRADE
Total Sounded Depth	of Well Below MP	3.01	
			er of Casing $2^{\prime\prime}$
Vate	r Column in Well	7.7'	•
	Gallons in Well 1	57 Gallon	s Pumped/Bailed to Sampling
Evacuation Method	STAINLES	S STEE	I BAILER
		·	
SA	AMPLING DATA /	FIELD PARAMETE	ERS
color CLET	P odor	NONE	
Appearance NO	SHEET	Temperat	ure 13 °F (°C)
Specific Conductance	(umhos/cm) 75	6 _ pH _	7.60
Sampling Method and		_	
Julipeting Hothod and		<del></del>	
FIELD ANALYSES:	Start	Mid	End
Time	9:37	9:47	9:55
Temperature	14.5	13.0	<u></u>
Conductivity	775	750	750_
₽¥	7.56	7.601	7.60
		~	
Sampling Personnel	Keith	2	eU

ATTACHMENT B

ANALYTICAL RESULTS: GROUNDWATER

## CHROMALAB, INC.

Analytical Laboratory Specializing in GC-GC/MS Environmental Analysis

 Hazardous Waste (#E694)

 Drinking Water (#955)

Waste Water

Consultation

February 7, 1991

ChromaLab File No.: 0191133

HAGEMAN-AGUIAR, INC.

Attn: Keith Jay

RE: One water sample for Gasoline/BTEX analysis

Project Name: GRANHOLT

Date Sampled: Feb. 1, 1991 Date Extracted: Feb. 6, 1991

Date Submitted: Feb. 1, 1991 Date Analyzed: Feb. 6, 1991

#### RESULTS:

Sample _No.	Gasoline (μg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl Benzene (µg/L)	Total Xylenes (µg/L)		
MW-1	740	92	7.0	2.7	3.2		
BLANK SPIKE RECOVERY DETECTION LIMIT METHOD OF	N.D. 95.2% 50 5030/	N.D. 92.4% 0.5	N.D. 93.3% 0.5	N.D. 98.8% 0.5	N.D. 97.9% 0.52		
ANALYSIS	8015	602	602	602	602		

ChromaLab, Inc.

David Duong

Chief Chemist

Erictam (by 00)

Eric Tam

Laboratory Director

# CHROMALAB, INC.

2239 Omega Road, #1 • San Ramon, California 94583 415/831-1788 • Facsimile 415/831-8798

**Chain of Custody** 

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PROJ MGR COMPANY HACEMAN ADDRESS SAMPLERS (SIGNATURE) SAMPLE ID. DATE	TIME		HONE NO.)	TPH - Gasoline (EPA 5030)	TPH - Gasoline (5030, 8015) w/BTEX (EPA 602, 8020)	TPH - Diesel (EPA 3510, 3550, 8015	PURGEABLE AROMATICS BTEX (EPA 602, 8020)	PURGEABLE HALOCARBONS (EPA 601, 8010)	VOLATILE ORGANICS (EPA 624, 8240)	BASE/NEUTRALS, ACIDS (EPA 625/627, 8270)	TOTAL OIL & GREASE (EPA 5520 D&F)	PESTICIDES/PCB (EPA 608, 8080)	PHENOLS (EPA 604, 8040)	SREPC				der	- त्री		191 522			NOMBER OF CONTAINERS
MW-1 2-1-91					X																			
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VIA	LAB NO.			1		(COMF	PANY)			W.		(CC	MPANY)						(COMPA					
SPECIAL INSTRUCTIONS/COMMENTS			. · . ·	<del></del>		RECEIVED BY 1.					. RE	RECEIVED BY 2.					2.	RECEIVED BY (LABORATORY) 3.						
NORMAL -	- / W	т-				(SIGN/	ATURE)		<del> </del>		(TIME	(SIG	SNATURE	:)			(1	TIME)	HEIGHAT	URE			2/1/9	旭
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