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Alameda County Environmental Health

R. W. L. Investments, Inc. 4919 Tidewater Ave. Unit B. Oakland, CA 94601 Ph# 510 434-0175

July 26, 2007

Mr. Barney Chan Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Ste.250 Alameda, CA 94502

Subject:

Letter of Transmittal for

Semi-annual Groundwater Monitoring Report, Second Quarter 2007

4919 Tidewater Avenue, Oakland, California

Case No. RO0000107

Dear Mr. Chan,

On behalf of R. W. L. Investments, Inc., ETIC Engineering, Inc. prepared the attached Semi-annual Groundwater Monitoring Report, Second Quarter 2007 dated July 2007 for the above-referenced site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at (510) 434-0175 or Maura Dougherty (extension 41) or Alan Anselmo (extension 19) of ETIC Engineering, Inc. at (925) 602-4710.

Sincerely,

R. W. L. Investments, Inc.

President



Semi-annual Groundwater Monitoring Report Second Quarter 2007

Heitz Trucking 4919 Tidewater Avenue, Unit B Oakland, California 94601

Fuel Leak Case Number: RO0000107

July 2007

Prepared For:

R.W.L. Investments, Inc. 4919 Tidewater Avenue, Unit B Oakland, California 94601

Prepared By:

ETIC Engineering, Inc. 2285 Morello Avenue Pleasant Hill, California 94523



Semi-annual Groundwater Monitoring Report Second Quarter 2007

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ETIC Engineering, Inc. 2285 Morello Avenue Pleasant Hill, California 94523

Michael Garcia Project Geologist

Alan Anselmo, P.E. Program Manager 120/01

Date

Date

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GENERAL INFORMATION

Site Location

Heitz Trucking 4919 Tidewater Avenue, Unit B Oakland, California 94601

Alameda County

Township 2 South, Range 3 West, Section 17 of the Mount Diablo Baseline and Meridian

Responsible Party

Bob Lawlor R.W.L. Investments, Inc. 4919 Tidewater Avenue, Unit B Oakland, California 94601

Environmental Consultant

ETIC Engineering, Inc. 2285 Morello Avenue Pleasant Hill, California 94523

Maura Dougherty Project Manager (925) 602-4710 ext. 41 mdougherty@eticeng.com

Regulatory Agency

Alameda County Health Care Services Agency 1131 Harbor Bay Parkway Suite 250 Alameda, California 94502-6577

Barney M. Chan Hazardous Materials Specialist (510) 567-6765

1.0 INTRODUCTION

On behalf of R.W.L. Investments, Inc., ETIC Engineering, Inc. (ETIC) has prepared this *Semi-annual Groundwater Monitoring Report*, *Second Quarter 2007* for the Heitz Trucking (formerly DiSalvo Trucking) facility located at 4919 Tidewater Avenue in Oakland, California (the Site). This report summarizes the groundwater monitoring activities performed on 27 June 2007.

2.0 SITE BACKGROUND

2.1 DESCRIPTION OF SITE

The Site is located east of the San Francisco Bay in southwest Oakland, approximately 500 feet southeast of the Tidewater Avenue and Lasser Street intersection, on the southwest side of Tidewater Avenue (Figure 1). The Site is located in Section 17 of Township 2, Range 3. The Site is currently owned by R.W.L. Investments, Inc. and leased to Heitz Trucking.

The 3.61 acre property contains an approximately 11,800 square-foot concrete warehouse and loading dock terminal along the north side of the Site, an office trailer, and an approximately 2,770 square-foot truck repair shop and maintenance building along the southern side of the Site (ART, 2007). An above-ground fuel storage tank is located north of the maintenance building and outside yard areas are located along the northwest side of the building and between the buildings.

The Site is listed as a fuel leak case and is overseen by the Alameda County Health Care Services Agency (ACHCSA).

2.2 LOCAL GEOLOGY AND HYDROGEOLOGY

Soil borings from previous on-site investigations indicate that the area beneath the Site was likely filled to create land and lift the surface roughly 5 feet above the high tide line (ART, 2007). The soil beneath the Site consists mostly of gravel and sand fill with concrete and asphalt debris, as well as silt and clay (ART, 2007). The fill is underlain by organic clay with thin interbeds of peat material. The thickness of the fill material generally increases to the northeast, varying from about 1.5 feet thick near the southern corner and 4 to 5 feet along the northern property to greater than 9 feet thick along Tidewater Avenue (ART, 2007).

The regional groundwater flow follows the topography, moving from regions of higher elevations to regions of lower elevations (ERAS, 2006). Groundwater flow direction in the

area of the Site is toward the San Francisco Bay. Historically, depths to groundwater measured in monitoring wells at the Site have ranged from 1.14 to 3.88 feet below ground surface (bgs). Groundwater appears to be unconfined and gradient has historically ranged from 0.003 to 0.04 foot-per-foot. However, there may not be a dominant gradient or flow direction due to the influence of tidal fluctuations from the nearby tidal canal (ERAS, 2006).

2.3 TOPOGRAPHY AND SURFACE WATER

The land surface slopes down to the west toward San Francisco Bay. However, the property is very flat with little topographic change. The elevation of the Site is approximately 5 feet above mean sea level (msl).

Lake Merritt is a tidal lagoon located 5.7 miles northwest of the Site. The salt/freshwater lake covers an area of approximately 155 acres and the primary uses are recreation and aesthetics.

2.4 UST HISTORY

The Site operated one 10,000 gallon and one 5,000 gallon diesel tank, one 280 gallon waste oil tank, and one 550 gallon underground storage tank (UST) system until their removal in March 1989 (ART, 2007). A 10-inch-diameter fuel pipeline was breached during tank removal activities and approximately 3,000 gallons of product leaked into the excavation pit. The free-phase hydrocarbons and contaminated groundwater was pumped from the excavation pit for disposal. Soil samples were collected from the floor of the UST excavation and from the excavated soil. Additionally, a recovery well and recovery trench were installed from which an estimated 2,400 gallons of diesel fuel and 20,000 gallons of contaminated groundwater were recovered.

Once soil samples were collected, approximately 3,000 cubic yards of excavated soil was stockpiled on-site for treatment by enhanced biodegradation (ART, 2007). Petroleum hydrocarbons were detected at concentrations up to 240 milligrams-per-kilogram (mg/kg) in soil samples collected from the UST excavation and up to 46,000 mg/kg in post-excavation soil borings.

Subsurface Investigations (1989 through 2006)

Subsurface investigations were performed at the Site from 1989 to 2006. These investigations confirmed the presence of diesel- and gasoline-impacted soil and groundwater beneath the Site and identified free-phase product in monitoring wells MW-2 and MW-3. Total petroleum hydrocarbons in the diesel range (TPH-d), total petroleum hydrocarbons in the gasoline range

(TPH-g), benzene, toluene, ethylbenzene, and xylenes (BTEX), and fuel oxygenate methyl tertiary butyl ether (MTBE) have been detected in groundwater samples collected at the Site. In May 1989, Geo-Environmental Technology (GET) performed a shallow soil investigation at the Site in which 12 samples were collected from 22 shallow soil borings. Soil sampling confirmed the presence of diesel hydrocarbon impacted soil in the area of the former UST excavation and along a product line from the former USTs to the northeast (ART, 2007). The maximum TPH-d concentration (46,000 mg/kg) was detected in the soil sample collected at 5 feet bgs from boring BH-11, located approximately 10 feet west of the former UST excavation (ART, 2007). Oil and grease was detected in this same sample at a concentration of 27,000 mg/kg.

In an April 1994 soil and groundwater investigation, Gentech Environmental (Gentech) drilled 14 soil borings (EB-1 through EB-11 and MW-1 through MW-3), collected soil samples, and installed three groundwater monitoring wells (MW-1 through MW-3) (ART, 2007). Soil analytical results indicated the highest diesel hydrocarbon concentrations (29,000 mg/kg) and oil and grease concentrations (36,000 mg/kg) in samples from MW-2. Groundwater sampling indicated floating product in monitoring well MW-2 and elevated concentrations of TPH-d and TPH-g (7,700 µg/L and 250 µg/L, respectively) in well MW-3.

In July 1995, Environmental Restoration Services (Enrest) drilled two soil borings and installed monitoring well MW-4 in one of the borings (ART, 2007). The borings and MW-4 were drilled along a former product line extending northwest from the former UST area. TPH-g (250 μ g/L) and low concentrations of BTEX were detected in the August 1995 groundwater sample from MW-4.

PIERS Environmental (PIERS) drilled 16 soil borings (SB-1 through SB-16) in a December 2000 soil and groundwater investigation. Conclusions reached by PIERS were: concentrations of diesel in groundwater do not appear to have been reduced from natural attenuation since the April 1994 subsurface investigation performed by Gentech, and that the groundwater contamination plume extends off-site to the northwest.

In February 2006, ERAS Environmental (ERAS) further delineated vertical and lateral extents of diesel impacts in soil and groundwater at the Site (ART, 2007). ERAS collected soil and groundwater samples from soil borings B-1 through B-9, then from borings B-10 through B-15 in April 2006, installed an 8-inch dewatering well, and drilled four observation wells (OB-3 through OB-6). TPH-d was detected at 5,400 mg/kg in the soil sample from B-9 collected at 4.5 feet bgs at the southwest corner of the former UST area. The groundwater grab sample from boring B-12, located in between the former UST area and the building, contained TPH-d at a concentration of 2,500,000 µg/L.

Murray Engineering, Inc. (MEI) performed a geotechnical investigation at the Site in February 2006 (ART, 2007). The results were used as evaluation criteria for future shoring and backfilling activities.

In February 2006, Applied Remedial Technologies (ART) performed a constant-rate aquifer test on well EW-1 to develop a numerical groundwater flow model, which was then used to evaluate proposed remediation alternatives for the Site (ART, 2007).

Groundwater Monitoring (1994 through 2007)

Groundwater monitoring has been conducted at the site intermittently since April 1994. Two monitoring wells, MW-2 and MW-3, historically have been observed to contain floating product, which has been removed by bailing of the well. Groundwater flow direction has been difficult to determine due to tidal influence, but it has generally flowed to the southwest with a shallow gradient. The second quarter groundwater sampling event took place in June 2007. Groundwater analytical results for this monitoring event are consistent with historical sample results.

3.0 GROUNDWATER MONITORING

On behalf of R.W.L. Investments, Inc., ETIC performed the semi-annual groundwater monitoring event on 27 June 2007. Summary tables for monitoring well construction details, groundwater elevations, and analytical data are included in Tables 1 through 3. Site maps with well locations, groundwater elevations, and analytical data are included as Figures 1 through 3. Field data forms are included in Appendix A. Laboratory analytical reports and chain-of-custody documentation are included in Appendix B.

3.1 GROUNDWATER MONITORING PROCEDURES

Groundwater monitoring was performed at four monitoring wells (MW-1 through MW-4). Prior to sample collection, the depth to water, the depth to the bottom of the well, and product thickness (if present) were measured to the nearest 0.01 foot in each monitoring well, using an electronic water-level indicator or oil/water interface probe. Each monitoring well was purged a minimum of 3 casing volumes of groundwater with a dedicated Waterra sampling system, with the exception of MW-1 which dewatered after 1 casing volume. Water quality parameters (temperature, pH, specific conductance, dissolved oxygen, and oxidation-reduction potential) were measured, utilizing calibrated field instruments. The purged water from each monitoring well was stored in a temporary and portable poly-tank and then deposited into a properly labeled, 55-gallon drum. The waste drum was left on-site for subsequent profiling and off-site

disposal. All reusable sampling equipment was thoroughly washed with a Liquinox solution and then rinsed with distilled water.

Groundwater samples were collected and stored in pre-cleaned, laboratory-supplied containers. The containers were sealed, labeled, stored on ice in a thermally-insulated cooler, and transported under chain-of-custody protocol to Kiff Analytical, LLC (Kiff), a state-certified analytical laboratory. A travel blank accompanied the groundwater samples to Kiff.

Kiff analyzed the four groundwater samples for TPH-d by EPA Method 8015M. The four groundwater samples and the travel blank were analyzed for TPH-g, BTEX, and MTBE by EPA Method 8260B.

3.2 GROUNDWATER ELEVATIONS AND HYDRAULIC GRADIENT

Free product was not observed in the monitoring wells based on the measurements obtained utilizing the oil/water interface probe.

A groundwater elevation contour map for the June 2007 monitoring event is presented on Figure 2, and current and historical groundwater elevations are presented in Table 2. The depth to groundwater ranged from approximately 2 to 3 feet. The groundwater elevations ranged from 0.61 feet above msl in MW-4 to 1.04 feet above msl in MW-2. The direction of groundwater flow was generally to the southwest with a hydraulic gradient of approximately 0.001 foot-per-foot.

3.3 ANALYTICAL DATA FOR TPH-d, TPH-g, AND BTEX

Laboratory analytical data for groundwater samples collected in June 2007 are presented on Figure 3. Historical and current analytical data for groundwater samples is presented in Table 3.

TPH-d was detected in groundwater samples collected from three of the four monitoring wells, at concentrations ranging from 320 μ g/L in MW-4 to 10,000 μ g/L in MW-2. TPH-d was not detected in the groundwater sample collected from MW-1. The samples from MW-2 and MW-3 exceeded the San Francisco Bay Regional Water Quality Control Board Environmental Screening Level (ESL) for TPH-d in non-drinking water sources of 640 μ g/L (SFBRWQCB, 2005).

TPH-g was detected in groundwater samples collected from two monitoring wells, at concentrations of 140 μ g/L in MW-3 and 200 μ g/L in MW-2. TPH-g was not detected in the

groundwater samples collected from MW-1 and MW-4. All groundwater samples were below the ESL for TPH-g in non-drinking water sources of 500 µg/L (SFBRWQCB, 2005).

BTEX was not detected in any of the groundwater samples collected on 27 June 2007.

3.4 ANALYTICAL DATA FOR MTBE

MTBE was detected in groundwater samples collected from three monitoring wells, at concentrations ranging from 1.8 μ g/L in MW-2 to 25 μ g/L in MW-3. The sample from MW-2 exceeded the Title 22 California Code of Regulations (CCR) Maximum Contaminant Level (MCL) for MTBE in drinking water of 13 μ g/L; however, the concentration is below the ESL for MTBE in non-drinking water sources of 1,800 μ g/L (SFBRWQCB, 2005).

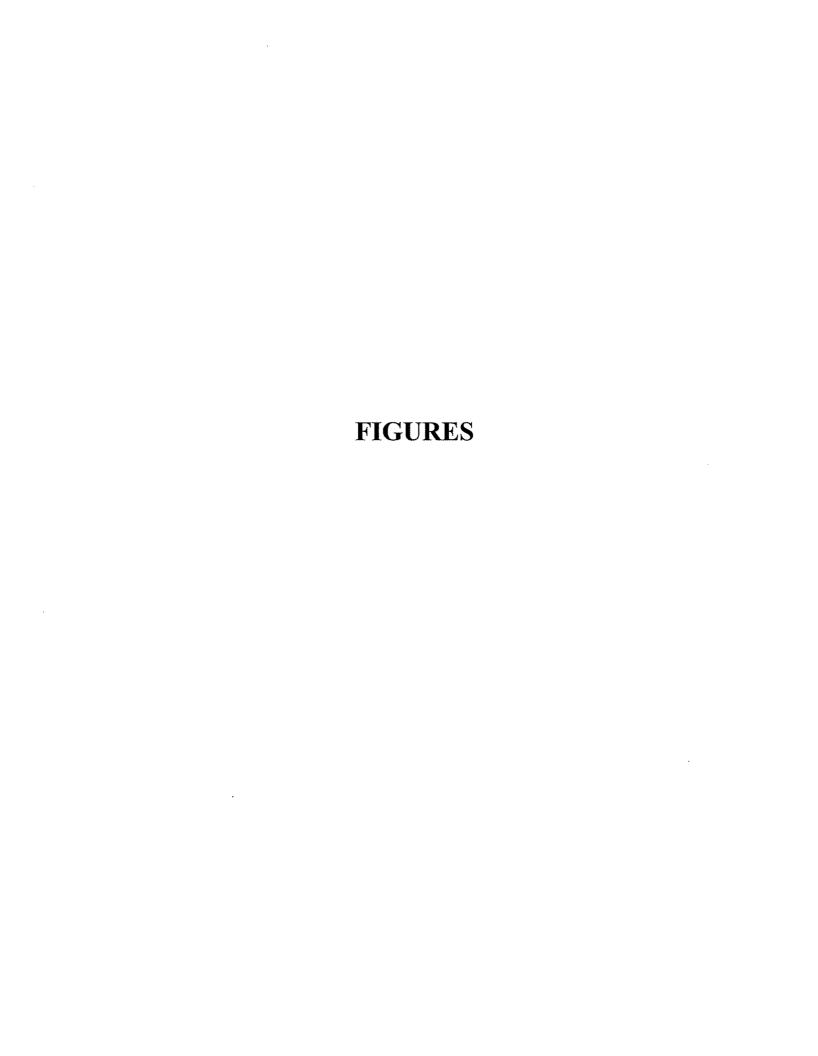
4.0 SUMMARY AND CONCLUSION

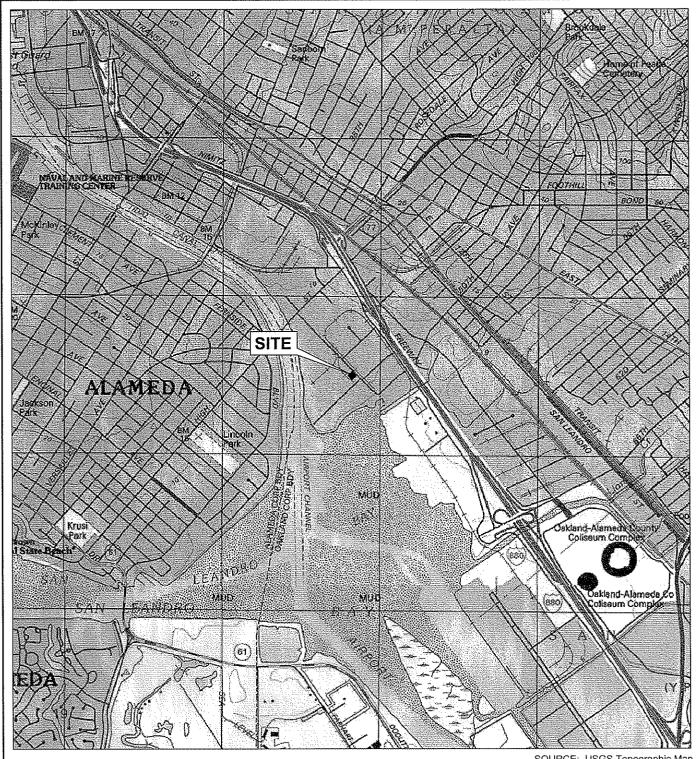
Groundwater monitoring was first performed at the Site in April 1994. A summary of current Site conditions is presented below:

- During the 27 June 2007 sampling event, monitoring wells MW-1, MW-2, MW-3, and MW-4 were gauged and sampled;
- During the June 2007 event, groundwater elevations ranged from 0.61 to 1.04 feet above msl. The direction of groundwater flow was to the southwest with a hydraulic gradient of approximately 0.001 foot-per-foot;
- TPH-d was detected in the groundwater samples collected from MW-2, MW-3, and MW-4, and concentrations exceeded the ESL for non-drinking water sources in samples from MW-2 and MW-3. TPH-g was detected in the samples from MW-2 and MW-3, however, the sample concentrations were below the ESL for non-drinking water sources. BTEX was not detected in any of the samples;
- MTBE was detected in groundwater samples from three monitoring wells, MW-1, MW-2, and MW-3. The sample concentration from well MW-3 exceeded the MCL for drinking water; however, the concentration is below the ESL for non-drinking water sources; and
- The analytical data from June 2007 indicate that the concentrations of TPH-d in groundwater decrease by approximately two or more orders of magnitude from MW-2 (located between the recovery trench and the building) to MW-1 (approximately 210 feet downgradient of MW-2).

5.0 REFERENCES

- Applied Remedial Technologies, Inc., 2007. Feasibility Study Report, Heitz Trucking, 4919 Tidewater Avenue, Unit B, Oakland, California. 26 February.
- ERAS Environmental, Inc., 2006. Groundwater Monitoring Report, Quarter 1 2005, 4919 Tidewater Avenue, Oakland, California. 23 February.
- San Francisco Bay Regional Water Quality Control Board (SFBRWQCB), 2005. Screening For Environmental Concerns At Sites With Contaminated Soil and Groundwater, Volume 1: Summary Tier 1 Lookup Tables, Interim Final. February 2005.





SOURCE: USGS Topographic Map

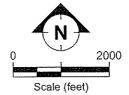
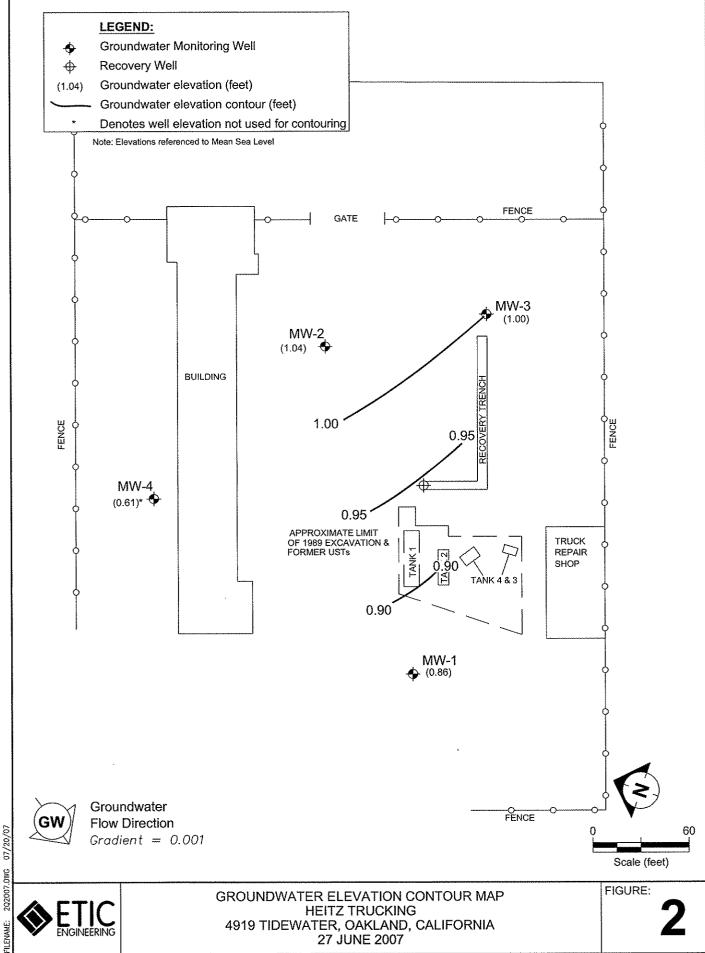
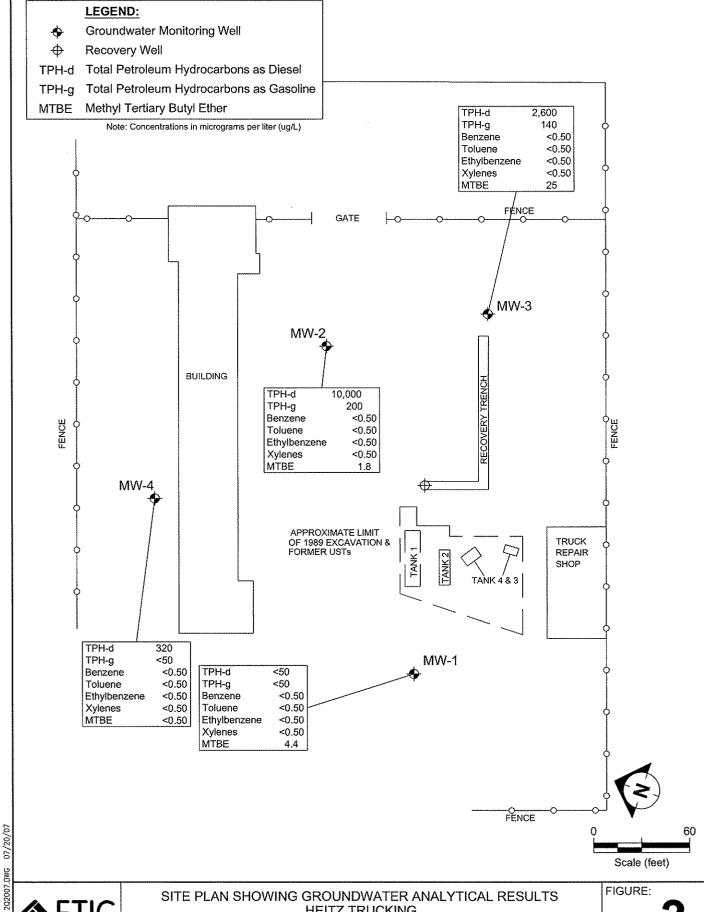


FIGURE:



202007.DWG



ETIC

BITE PLAN SHOWING GROUNDWATER ANALYTICAL RESULTS
HEITZ TRUCKING
4919 TIDEWATER, OAKLAND, CALIFORNIA
27 JUNE 2007

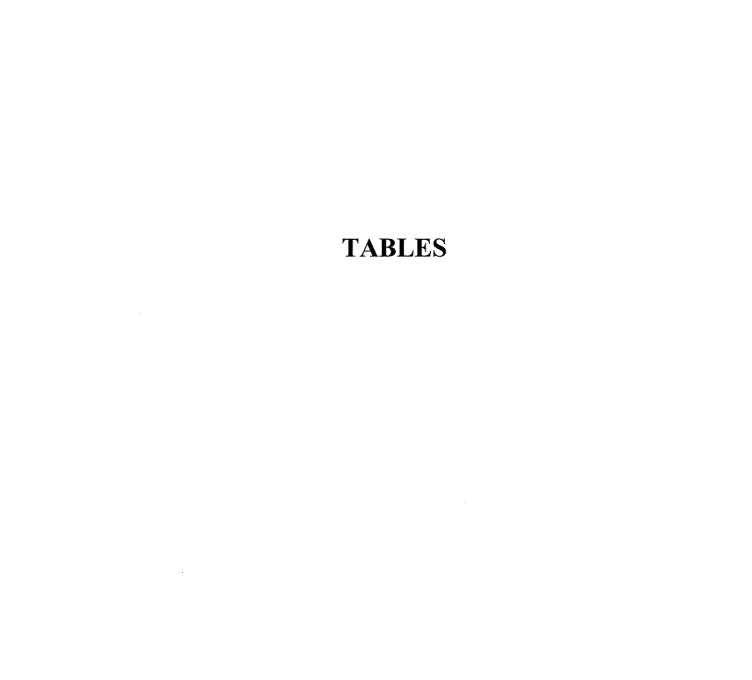


Table 1 Monitoring Well Construction Data Heitz Trucking 4919 Tidewater Avenue Oakland, California 94601

Monitoring Well	Date Installed	Top of Casing Elevation (feet msl)	Casing Material	Boring Depth (feet)	Well Depth (feet)	Boring Diameter (inches)	Casing Diameter (inches)	Slot Size (inches)	Screened Interval (feet)	Filter Pack Interval (feet)	Filter Pack Material
MW-1	4/8/1994	2.68	Sch. 40 PVC	8	8	NDA	2	0.020	3-8	2.5-8	#2/12 Sand
MW-2	4/1994	3.50	NDA	NDA	7.5	NDA	2	NDA	NDA	NDA	NDA
MW-3	4/8/1994	2.90	Sch. 40 PVC	8	8	NDA	2	0.020	3-8	2.5-8	#2/12 Sand
MW-4	7/19/1995	3.87	Sch. 40 PVC	8	8	NDA	2	0.020	3-8	2.5-8	#2/12 Sand

Notes:

Sch. 40 PVC = Schedule 40 polyvinyl chloride.

msl = Mean sea level.

NDA = No data available.

Table 2 Groundwater Elevation Data Heitz Trucking 4919 Tidewater Avenue Oakland, California 94601

Monitoring Well	Gauging Date	Top of Casing Elevation (feet msl)	Depth to Water (feet bgs)	Free Product Thickness (feet)	Groundwater Elevation (feet msl)
MW-1	4/14/1994	2.68	1.26	0.00	1.42
MW-1	11/17/1994	2.68	3.88	0.00	-1.20
MW-1	8/13/1995	2.68	3.09	0.00	-0.41
MW-1	8/23/1999	2.68	2.17	0.00	0.51
MW-1	5/26/1999	2.68	2.29	0.00	0.39
MW-1	4/26/2001	2.68	1.14	0.00	1.54
MW-1	9/5/2002	2.68	2.15	0.00	0.53
MW-1	8/18/2005	2.68	2.54	0.00	0.14
MW-1	8/19/2005	2.68	6.1	0.00	-3.42
MW-1	1/25/2006	2.68	2.02	0.00	0.66
MW-1	5/9/2006	2.68	0.30	0.00	2.38
MW-1	7/12/2006	2.68	1.81	0.00	0.87
MW-1	6/27/2007	2.68	1.82	0.00	0.86
MW-2	4/14/1994	3.50	1.92	0.00	1.58
MW-2	11/18/1994	3.50	1.78	0.00	1.72
MW-2	8/13/1995	3.50	2.95	0.00	0.55
MW-2	8/23/1999	3.50	2.89	0.00	0.61
MW-2	5/26/1999	3.50	2.96	0.00	0.54
MW-2	4/26/2001	3.50	1.74	0.00	1.76
MW-2	9/5/2002	3.50	3.06	0.00	0.44
MW-2	8/18/2005	3.50	2.62	0.00	0.88
MW-2	8/19/2005	3.50	2.62	0.00	0.88
MW-2	1/25/2006	3.50	1.27	0.00	2.23
MW-2	7/12/2006	3.50	2.42	0.00	1.08
MW-2	6/27/2007	3.50	2.46	0.00	1.04
MW-3	4/14/1994	2.90	1.33	0.00	1.57

Table 2 Groundwater Elevation Data Heitz Trucking 4919 Tidewater Avenue Oakland, California 94601

Monitoring Well	Gauging Date	Top of Casing Elevation (feet msl)	Depth to Water (feet bgs)	Free Product Thickness (feet)	Groundwater Elevation (feet msl)
MW-3	11/18/1994	2.90	1.23	0.00	1.67
MW-3	8/13/1995	2.90	2.18	0.00	0.72
MW-3	8/23/1999	2.90	2.18	0.00	0.72
MW-3	5/26/1999	2.90	2.50	0.00	0.40
MW-3	4/26/2001	2.90	1.29	0.00	1.61
MW-3	9/5/2002	2.90	2.34	0.00	0.56
MW-3	8/18/2005	2.90	2.08	0.04	0.85
MW-3	8/19/2005	2.90	2.10	0.03	0.82
MW-3	1/25/2006	2.90	0.97	0.00	1.93
MW-3	7/12/2006	2.90	1.82	0.00	1.08
MW-3	6/27/2007	2.90	1.90	0.00	1.00
MW-4	8/13/1995	3.87	3.33	0.00	0.54
MW-4	5/26/1999	3.87	3.31	0.00	0.56
MW-4	4/26/2001	3.87	1.69	0.00	2.18
MW-4	9/5/2002	3.87	3.31	0.00	0.56
MW-4	8/18/2005	3.87	3.37	.0.00	0.50
MW-4	8/19/2005	3.87	3.46	0.00	0.41
MW-4	1/25/2006	3.87	2.50	0.00	1.37
MW-4	7/12/2006	3.87	3.09	0.00	0.78
MW-4	6/27/2007	3.87	3.26	0.00	0.61

Notes:

msl = Mean sea level.

bgs = Below ground surface.

Table 3 Analytical Data for Monitoring Well Groundwater Samples TPH-d, TPH-g, BTEX, and MTBE Heitz Trucking 4919 Tidewater Avenue

Oakland, California 94601

Monitoring Well	Sampling Date	TPH-d	TPH-g	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-1	4/14/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
MW-1	11/17/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	1,100
MW-1	8/13/1995	<50	<50	<0.5	<0.5	<0.5	< 0.5	NA
MW-1	5/26/1999	<50	60	0.6	<0.5	0.8	1.9	<0.50
MW-1	8/23/1999	<50	NA	<0.5	<0.5	<0.5	<0.5	NA
MW-1	10/16/2000	150	<50	<0.5	<0.5	<0.5	<0.5	NA
MW-1	4/26/2001	1,300	<50	<0.5	<0.5	<0.5	<0.5	NA
MW-1	9/5/2002	<50	NA	<0.5	<0.5	< 0.5	<1	9.8
MW-1	8/18/2005	410 ¹	<50	<1	<1	<1	<1	6.0
MW-1	1/25/2006	$3,600^2$	<50	2.3	<0.5	<0.5	1.2	11.0
MW-1	7/12/2006	100	<50	<0.5	<0.5	<0.5	<1	6.2
MW-1	6/27/2007	<50	<50	<0.50	<0.50	<0.50	<0.50	4.4
MW-2	4/14/1994			Not san	pled due to f	ree product.		
MW-2	10/17/1994	28,000	<50	<0.5	<0.5	<0.5	<0.5	NA
MW-2	8/13/1995	180	<50	<0.5	<0.5	<0.5	<0.5	NA
MW-2	5/26/1999	120	<50	<0.5	<0.5	<0.5	<0.5	<50
MW-2	8/23/1999	61	NA	<0.5	<0.5	<0.5	<0.5	NA
MW-2	10/16/2000	3,400	570	<0.5	<0.5	<0.5	<0.5	NA
MW-2	4/26/2001	57,000	2,400	<0.5	<0.5	<0.5	<0.5	NA
MW-2	9/5/2002	27,100	NA	<0.5	<0.5	<0.5	<1	5.1
MW-2	8/18/2005	13,300	<50	<10	<10	<10	<10	<30
MW-2	1/25/2006	110,000 ²	1,200	<10	<10	<10	<20	<10
MW-2	7/12/2006	5,900	330	<0.5	< 0.5	<0.5	<1	3.6
MW-2	6/27/2007	10,000	200	<0.50	< 0.50	<0.50	<0.50	1.8
		,				\ .\\		
MW-3	4/14/1994	7,700	250	<0.5	<0.5	<0.5	1.2	NA
MW-3	10/17/1994	160,000	<50	<0.5	<0.5	<0.5	<0.5	NA
MW-3	8/13/1995	1,500	<50	<0.5	<0.5	<0.5	<0.5	NA
MW-3	5/26/1999	1,100	160	1.6	1.1	16	54.00	<0.50
MW-3	8/23/1999	84	NA	<0.5	<0.5	<0.5	<0.5	NA NA
MW-3	10/16/2000	42,000	130	0.52	<0.5	<0.5	<0.5	NA
MW-3	4/26/2001	21,000	310	<0.5	<0.5	<0.5	<0.5	NA NA

Table 3

Analytical Data for Monitoring Well Groundwater Samples TPH-d, TPH-g, BTEX, and MTBE

Heitz Trucking

4919 Tidewater Avenue Oakland, California 94601

Monitoring Well	Sampling Date	TPH-d (µg/L)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (μg/L)	Xylenes (µg/L)	MTBE (μg/L)
MW-3	9/5/2002	1,990	NA	<0.5	<0.5	<0.5	<1	31.1
MW-3	8/18/2005			Not san	pled due to f	ree product.		
MW-3	1/25/2006	$21,000^2$	440	<2.5	<2.5	<2.5	<5.0	29
MW-3	7/12/2006	16,000	280	<0.5	<0.5	<0.5	<1	47
MW-3	6/27/2007	2,600	140	<0.50	<0.50	<0.50	<0.50	25
MW-4	8/13/1995	<50	450	2.1	0.7	4.1	13	NA
MW-4	5/26/1999	100	600	0.7	<0.5	<0.5	5.8	<0.5
MW-4	8/23/1999	180	NA	<0.5	<0.5	<0.5	<0.5	NA
MW-4	10/16/2000	75,000	890	<0.5	<0.5	<0.5	11	NA
MW-4	4/26/2001	24,000	2,100	< 0.5	<0.5	<0.5	<0.5	NA
MW-4	9/5/2002	17,000	NA	<0.5	<0.5	<0.5	<1	1.2
MW-4	8/18/2005	6,200	<50	<1	<1	<1	<1	<3
MW-4	1/25/2006	8,200	110	2.0	0.87	<0.5	2.3	4.5
MW-4	7/12/2006	5,200	250	<0.5	<0.5	<0.5	<1	0.93
MW-4	6/27/2007	320	<50	<0.50	< 0.50	< 0.50	<0.50	<0.50
Travel Blank	6/27/2007	NA	<50	<0.50	<0.50	< 0.50	<0.50	<0.50
	RWQCB ESLs	640	500	46	130	290	100	1,800
Title 2	22 CCR MCLs	NE	NE	1	150	300	1,750	13

Notes:

TPH-d = Total petroleum hydrocarbons quantified as diesel.

TPH-g = Total petroleum hydrocarbons quantified as gasoline.

MTBE = Methyl tertiary butyl ether.

 μ g/L = Micrograms per liter.

NA = Not analyzed.

NE = Not established.

<50 = Analyte not detected above the laboratory method reporting limit indicated.

- 1. Chromatogram does not resemble the typical diesel pattern.
- 2. Q106 TPH-d sample collected on 2/2/2006.

RWQCB ESLs - San Francisco Bay Regional Water Quality Control Board Environmental Screening Levels for groundwater that is not a current or potential source of drinking water (February 2005).

Title 22 CCR MCLs - Title 22 California Code of Regulations Maximum Contaminant Levels (June 2004).

Appendix A Field Data Forms



_____ MONITORING WELL DATA FORM _____

Client:	Mr. Bob Lawlor	Date: 06 - 27-07
Project Number:	TMTIDE1, S107	
	4919 Tidewater Avenue	Samplers: A GX
	Oakland, CA	

	Oakland, CA							
MONITORING WELL NUMBER	TIME	DEPTH TO WATER (FEET)	DEPTH TO PRODUCT (FEET)	APPARENT PRODUCT THICKNESS (FEET)	AMOUNT OF PRODUCT REMOVED (LITERS)	APPROXQ10\$TOTAL DEPTH (FEET)	DEPTH TO BOTTOM (FEET)	WELL DIAMETER (IN.)
MW-1	lo15	182	N.13	0.00	0	6.5	6.77	2
MW-2	1010	2.46	10.10.	0.00	C	7.2	7.19	2
MW-3	1086	1.90	N-P.	0.00	Ö	7.0	G. 93	2
MW-4	/a Z z	3.24	W-P	0.00	O	7.5	7.70	2
	,							
	-							
						· ·		

Note: Depth to bottom measured during first quarter unless noted.



Project Name:	Tidewater, 4919 T	idewater Ave, Oa	akland CA	Well No: MW-1	Date: '	36 -27-57
Project No:	TMTIDE1, S107			Personnel: A&X		
GAUGING DAT						
Water Level Me	asuring Method: I	NTERFACE PRO	OBE	Measuring Point Des	scription:	and the action with the control of
WELL PURGE VOLUME	Total Depth (feet)	Depth to Water (feet)	Water Column (feet)	Multiplier for Casing Diameter	Casing Volume (gal)	Total Purge Volume (gal)
CALCULATION	6.77) /.82	9 4.95 (1 2 4 6 0.04 0.16 0.64 1.44	:79	2-37
PURGING DAT Purge Method:	A Waterra		Purge Depth:	Purge	e Rate:	(gpm)
Time:	1153	\				
Volume Purged (ga	/	2	\ 3			
Temperature (C)	23.97					
pH	6.61					
Spec.Cond.(uS/cm	9389					
(mg/L) DO (%)	1,54 18.9		1			
ORP (mV)	-145-0					
Odor (Y/N)	~					
Casing Volumes	1	2	3 \			
Dewatered (Y/N)	~					
Comments/Obs	ervations: P	D NOT R	faure so	%		
		<u> </u>				
SAMPLING D	ATA					
Time Sampled:	1300			th to Water During Sar	mpling: 5./5	(feet)
Comments:	PEWATEREP	At 15	GALLON			
Sample Numb	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analytical Method
/MW-1	7	VOA	HCI	40 mL		SEE COC
				Dianasal		
Total Purge V	3	(gallons) K	<u>, , , , , , , , , , , , , , , , , , , </u>	Disposal:		
Weather Con	ditions:		olina. Yës	PEWATERED		
Problems End Comments:	countered During P	urging and Samp	/m ·y			



Project Name:	Tidewater, 4919	Tidewater Ave, Oa	akland CA	Well No: MW-2	Date: ^c	6-2/5/
Project No:	TMTIDE1, S107			Personnel: AUEX		
GAUGING DATA Water Level Mea	A asuring Method:	INTERFACE PRO	OBE	Measuring Point De	scription:	
WELL PURGE VOLUME	Total Depth (feet)	Depth to Water (feet)	Water Column (feet)	Multiplier for Casing Diameter	Casing Volume (gal)	Total Purge Volume (gal)
CALCULATION	7.19	2.46) 4-73 (2	1 2 4 6 0.04 0.16 0.64 1.44	.75) 2-27
PURGING DAT	A. Waterra		Purge Depth:	Purg	e Rate: (gpm)
Time:	1106	1109	1112			
Volume Purged (ga) /	2	.उ			
Temperature (C)	23.33	23.34	23.21			
рН	6.42	4.39	6 40			
Spec.Cond.(uS/cm)	2951	2958	2961			
(mg/L) (DO (%)	2.10	1.79	1.63			
ORP (mV)	-88.0	-90.6	-93.0			
Odor (Y/N)	~	N	۸.			
Casing Volumes	1	2	3			
Dewatered (Y/N)	~	N	λ)			
Comments/Obse	ervations:					
SAMPLING DA Time Sampled: Comments:	ATA //25		Approximate Dep	oth to Water During Sar	mpling: ^{3.3} フ	(feet)
Sample Numbe	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analytical Method
MW-2	7	VOA	нсі	40 mL		SEE COC
Total Purge Vo		(gallons)		Disposal:		
Weather Cond	iluoris.	rk ————————————————————————————————————				
Problems Enc	ountered During P	urging and Samp	ling: ~~			



Project Name:	Tidewater, 4919	Γidewater Ave, Oa	ıkland CA V	Vell No: MW-3	Date: ⁶	16-27-57
Project No:	TMTIDE1, S107		F	Personnel: A & X		
GAUGING DATA			_		4.65	
Water Level Mea	asuring Method:	INTERFACE PRO)BE N	Measuring Point Des	сприоп:	
WELL PURGE.	Total Depth (feet)	Depth to Water (feet)	Water Column (feet)	Multiplier for Casing Diameter	Casing Volume (gal)	Total Purge Volume (gal)
CALCULATION	6.93) 1.90	5.03	1 2 4 6 0.04 0.16 0.64 1.44	.80	241
PURGING DAT	A Waterra		Purge Depth:	Purge	Rate: (gpm)
Time:	1037	1089	1643			
Volume Purged (gal) 1	2	\3			
Temperature (C)	23.86	23.84	23 \$3			
PH	4-59	6.59	4.59			
Spec.Cond.(uS/cm)		3006	2957			
(mg/L) (%)	2.86 24.7	1.95	1.96			
ORP (mV)	- 135.7	-/38	-138.c			
Odor (Y/N)	~	~	V			
Casing Volumes :	1	2	3			
Dewatered (Y/N)	<u> </u>	~	~			
Comments/Obse	ervations:					
SAMPLING DA Time Sampled: Comments:	ATA /69	55	Approximate Deptl	h to Water During Sam	npling: /.9&	(feet)
Sample Numbe	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analytical Method
MW-3	7	VOA	HCI	40 mL		SEE COC
Total Purge Vo	ulume: ૩	(gallons)		Disposal:		
Weather Cond						
	ountered During P	urging and Samp	ling: LEVE			
Comments:	No BOUTS					



Project Name:	Tidewater, 4919	Γidewater Ave, Oa	akland CA	Well No: MW-4	Date:	ch-27.07
Project No:	TMTIDE1, S107			Personnel: AUX		
GAUGING DATA	Δ					
	asuring Method:	INTERFACE PRO	DBE	Measuring Point Des	cription:	
WELL PURGE VOLUME	Total Depth (feet)	Depth to Water (feet)	Water Column (feet)	Multiplier for Casing Diameter	Casing Volume (gal)	Total Purge: Volume (gal)
CALCULATION	7.70	324) 4-44 (x	1 2 4 6 0.04 0.16 0.64 1.44	.71	2.13
PURGING DAT	A Waterra		Purge Depth:	Purge	e Rate:	(gpm)
Time:	1214	1219	1224			
Volume Purged (gal	/	2	3			
Temperature (C)	2150	21.46	21.20			
pH	6.77	¢-78	G-77			
Spec.Cond.(uS/cm)	8341	3540	9333			
(mg/L) DO (%)	1.57	1.49	1.44 16.8			
ORP (mV)	-/2Z·Z	-154.2	-157.9			
Odor (Y/N)	N	~	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	~	N			
Comments/Obse	ervations:					
SAMPLING DA Time Sampled: Comments:	ATA /3/5		Approximate Dep	th to Water During San	npling: 4·10	(feet)
Sample Numbe	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analytical Method
MW-4	7	VOA	НСІ	40 mL		SEE COC
Total Purge Vo	olume: 명	(gallons)		Disposal:		
Weather Cond	-7					
Problems Enc Comments:	ountered During F	urging and Samp	ling: /᠘/ᠰ=			
Comments.						***************************************

Appendix B

Laboratory Analytical Report and Chain-of-Custody Documentation



Report Number: 57251

Date: 7/2/2007

Maura Dougherty ETIC Engineering, Inc 2285 Morello Avenue Pleasant Hill, CA 94523

Subject: 5 Water Samples Project Name: Tidewater

Project Number: TMTIDE1, S107

Dear Ms. Dougherty,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,



Project Name: Tidewater

Project Number: TMTIDE1, S107

Report Number: 57251

Date: 7/2/2007

Sample: MW-1

Matrix: Water

Lab Number: 57251-01

Sample Date :6/27/2007

Sample Date :6/27/2007		ام ماغم 6			
Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Methyl-t-butyl ether (MTBE)	4.4	0.50	ug/L	EPA 8260B	6/29/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	6/29/2007
Toluene - d8 (Surr)	91.9		% Recovery	EPA 8260B	6/29/2007
4-Bromofluorobenzene (Surr)	113		% Recovery	EPA 8260B	6/29/2007
TPH as Diesel (Silica Gel)	< 50	50	ug/L	M EPA 8015	6/29/2007
Octacosane (Diesel Silica Gel Surr)	109		% Recovery	M EPA 8015	6/29/2007

Sample: MW-2

Matrix : Water

Lab Number: 57251-02

Sample Date :6/27/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Methyl-t-butyl ether (MTBE)	1.8	0.50	ug/L	EPA 8260B	6/29/2007
TPH as Gasoline	200	50	ug/L	EPA 8260B	6/29/2007
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	6/29/2007
4-Bromofluorobenzene (Surr)	107		% Recovery	EPA 8260B	6/29/2007
TPH as Diesel (Silica Gel)	10000	50	ug/L	M EPA 8015	6/29/2007
Octacosane (Diesel Silica Gel Surr)	106		% Recovery	M EPA 8015	6/29/2007

Approved By:

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800



Project Name: Tidewater

Project Number: TMTIDE1, S107

Sample: MW-3

Matrix: Water

Lab Number: 57251-03

Report Number: 57251

Date: 7/2/2007

Sample Date :6/27/2007

Sample Date :6/27/2007		Method			
Parameter	Measured Value	Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Methyl-t-butyl ether (MTBE)	25	0.50	ug/L	EPA 8260B	6/29/2007
TPH as Gasoline	140	50	ug/L	EPA 8260B	6/29/2007
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	6/29/2007
4-Bromofluorobenzene (Surr)	107		% Recovery	EPA 8260B	6/29/2007
TPH as Diesel (Silica Gel)	2600	50	ug/L	M EPA 8015	6/29/2007
Octacosane (Diesel Silica Gel Surr)	102		% Recovery	M EPA 8015	6/29/2007

Sample: MW-4

Matrix: Water

Lab Number: 57251-04

Sample Date :6/27/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
TPH as Gasoline	< 50	50	ug/L.	EPA 8260B	6/29/2007
Toluene - d8 (Surr)	90.0		% Recovery	EPA 8260B	6/29/2007
4-Bromofluorobenzene (Surr)	115		% Recovery	EPA 8260B	6/29/2007
TPH as Diesel (Silica Gel)	320	50	ug/L	M EPA 8015	6/29/2007
Octacosane (Diesel Silica Gel Surr)	97.5		% Recovery	M EPA 8015	6/29/2007

Approved By:

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800



Report Number: 57251

Date: 7/2/2007

Project Name: Tidewater

Project Number: TMTIDE1, S107

Sample: QCTB Matrix: Water Lab Number: 57251-05

Sample Date :6/27/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	6/29/2007
Toluene - d8 (Surr)	92.7		% Recovery	EPA 8260B	6/29/2007
4-Bromofluorobenzene (Surr)	115		% Recovery	EPA 8260B	6/29/2007

Approved By:

Joel Kiff

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800

QC Report : Method Blank Data

Project Name: Tidewater

Project Number: TMTIDE1, S107

	Measured	Method Reportin		Analysis	Date
Parameter	Value	Limit	Units	Method	Analyzed
TPH as Diesel (Silica Gel)	< 50	50	ug/L	M EPA 8015	6/29/2007
Octacosane (Diesel Silica Gel Surr)	110		%	M EPA 8015	6/29/2007
Benzene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Total Xylenes	< 0,50	0.50	ug/L	EPA 8260B	6/29/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	6/29/2007
Toluene - d8 (Surr)	91.8		%	EPA 8260B	6/29/2007
4-Bromofluorobenzene (Surr)	113		%	EPA 8260B	6/29/2007
Benzene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	6/29/2007
Methyl-t-butyl ether (MTBE)	< 0,50	0.50	ug/L	EPA 8260B	6/29/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	6/29/2007
Toluene - d8 (Surr)	101		%	EPA 8260B	6/29/2007
4-Bromofluorobenzene (Surr)	105		%	EPA 8260B	6/29/2007

Report Number: 57251

Date: 7/2/2007

		Method		
	Measured	Reporting	Analysis	Date
meter	Value	Limit Ur	nits Method	Analyzed

Approved By:

Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

Report Number: 57251

Date: 7/2/2007

Project Name: Tidewater

Project Number: TMTIDE1, S107

QC Report : Matrix Spike/ Matrix Spike Duplicate

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	e Units	Analysis Method	Date Analyzed	Spiked Sample Percent I Recov.	Duplicat Spiked Sample Percent Recov.	Relative	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
TPH-D (Si Gel)	Blank	<50	1000	1000	848	871	ug/L	M EPA 8015	6/29/07	84.8	87.1	2.71	70-130	25
Benzene	57253-02	<0.50	40.0	40.0	40.8	38.5	ug/L	EPA 8260B	6/29/07	102	96.3	5.81	70-130	25
Toluene	57253-02	<0.50	40.0	40.0	35.4	33.8	ug/L	EPA 8260B	6/29/07	88.4	84.4	4.67	70-130	25
Tert-Butanol	57253-02	<5.0	200	200	196	182	ug/L	EPA 8260B	6/29/07	98.2	90.8	7.75	70-130	25
Methyl-t-Butyl Ethe	er 57253-02	<0.50	40.0	40.0	34.0	32.7	ug/L	EPA 8260B	6/29/07	85.0	81.7	4.06	70-130	25
Benzene	57244-04	<0.50	40.0	40.0	40.6	39.7	ug/L	EPA 8260B	6/29/07	102	99.2	2.28	70-130	25
Toluene	57244-04	<0.50	40.0	40.0	40.7	39.7	ug/L	EPA 8260B	6/29/07	102	99.2	2.44	70-130	25
Tert-Butanol	57244-04	<5.0	200	200	223	225	ug/L	EPA 8260B	6/29/07	111	112	1.03	70-130	25
Methyl-t-Butyl Ethe	er 57244-04	<0.50	40.0	40.0	36.7	36.4	ug/L	EPA 8260B	6/29/07	91.8	90.9	0.957	70-130	25

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

Report Number: 57251

Date: 7/2/2007

Project Name: Tidewater

QC Report : Laboratory Control Sample (LCS)

Project Number: TMTIDE1, S107

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Benzene	40.0	ug/L	EPA 8260B	6/29/07	103	70-130
Toluene	40.0	ug/L	EPA 8260B	6/29/07	89.6	70-130
Tert-Butanol	200	ug/L	EPA 8260B	6/29/07	93.8	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	6/29/07	84.8	70-130
Benzene	40.0	ug/L	EPA 8260B	6/29/07	102	70-130
Toluene	40.0	ug/L	EPA 8260B	6/29/07	103	70-130
Tert-Butanol	200	ug/L	EPA 8260B	6/29/07	110	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	6/29/07	91.4	70-130

KIFF	2
Analytical LLC	

2795 2nd Street Suite 300 Davis, CA 95616

Lab: 530.297.4800

SRG#/Lab No. 5 725

age 1 of 1

Takaiy credit Lee		Fax: 53	30.297.48	302																								•								
Project Contact (Hardcopy or Maura Dougherty	PDF	То):		Ca	lifor	nia E	DF	Repo	rt?		Ū	Y	2S		No)				С	hai	n-o	f-C	ust	ody	/ Re	eco	rd :	anc	A	nai	ysis	Re	que	est	
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Pleasant Hill, CA 94523	ue .			Ja	mpii	ng v	/UI11	pany	LUG	CU	u c .	1 (9)		. I, Q	107			- q			Γ			<u> </u>	aiya	13 1	equ	T	T	<u>۾</u>	T					
Phone: 925-602-4710	Fax:	925-602-	4720	Gid	obal	ID:	T06	0010	045	1	W							level @ 5.0 ppb						8		c	Water)	gel clea		>A 601(12 hr	
Project #: TMTIDE1, S107	P.C), #:																A 8260B)	(B)	, 8260B	ninking	/ silica (•	ad (EF					☐ 24 hr	se On						
Project Name: Tidewater					mple		gna				J.		·					EPA 802	0.5 ppb			08)	(80)	DB-EP	PA 826	Ist (EP/	524.2 0	(EPA 8015M) w/ silica gel cleanup	(EPA 8015M)	lyze-Le						For Lab Use Only
Project Address:	***************************************	Sam	pling			ont	_		I		esen		ve		Ma	atrix		ğ	ě		ê	826	826	1.8.E	19 19	=	PA	A 88	<u>E</u>	878	5				48hr	ğ
4919 Tidewater Avenue Oakland, CA				40-ml HCL VOA	Sleeve	Unpres. Poly.	ilass	Tedlar		HNO.	None			Water	Soil	Air		MTBE (EPA 8260B) per EPA 8021	MTBE (EPA 8260B) @	BTEX (EPA 8260B)	TPH Gas (EPA 8260B)	5 Oxygenates (EPA 8260B)	7 Oxygenates (EPA 8260B)	Lead Scav. (1,2 DCA & EDB-EPA	Volatile Halocarbons (EPA 8260B)	Volatile Organics Full List (EPA 8260B)	Volatile Organics (EPA 524.2 Drinking Water)	TPH as Diesel (EP	TPH as Motor Oil	Filter & acidify then analyze-Lead (EPA 6010)	W.E.T. Lead (STLC)				□ 72 hr ☑ 1 wk	
Sample Designation	Mar	Date 27-07	Time	 	S		9	+	7		+2	╁	╁	1	S	1	 			1		2	_	-	┝ᆃ	>	-	-	<u> </u>	ш.	15	╀	\vdash			
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Relinquished by:			Date			Time	a	Recei	vee!	bus.	ahora	aton	<u></u>				7			RIII ((O: E	IIC I	=ngii											III, C	A 9452	5
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Distribution: White - Lab; Pink - Origini Rev: 051805	ator		<u> </u>			'		1	1	/		1			. 76	<u></u>	μ,			<u>طــــــه</u>						دت	ec Suc	 (4.4.	<u> </u>					