SCI Subsurface Consultants, Inc.

January 24, 2000
SCI 133.009

Mr. Barney Chan
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502

Groundwater Monitoring Program Report
May and August 1999 Events and
October 1999 Waste Removal Activities
Ninth Avenue Terminal
Oakland, California

Dear Mr. Chan:

This report presents the results of groundwater monitoring conducted in May and August 1999 at the above-referenced site by Subsurface Consultants, Inc. (SCI), and the results of waste removal activities conducted by the Port of Oakland in October 1999. The location of the site is shown on Plate 1. Previous site characterization studies indicate that petroleum hydrocarbons as well as other potentially hazardous chemicals and metals have impacted soil and groundwater at the Ninth Avenue Terminal area. Monitoring is being performed on a quarterly basis in general accordance with the revised monitoring plan presented in SCI's March 29, 1999 Groundwater Monitoring Report, as amended by Alameda County Health Care Services Agency (ACHCSA) in their letter dated April 16, 1999. The current groundwater monitoring program is outlined in the attached Table 1.

MONITORING ACTIVITIES

The monitoring activities consisted of sampling 21 of the 42 on-site wells in May 1999 and 7 of the 42 on-site wells in August 1999. As requested by ACHCSA, redox potential (Eh) and dissolved oxygen (DO) readings were obtained for both monitoring events.

Prior to sampling, the depth to water was measured from below the top of the casing in all site wells with an electric well sounder. A summary of groundwater measurements is presented in Table 2. Selected wells were checked for the presence of free product, using a steel tape coated with petroleum sensitive paste. During the May 1999 event, free product was detected in well MW-6 and in the "oil filled manhole". During the August 1999 event, free product was detected

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in wells MW-4, MW-6, SCIMW-24, and the "oil filled manhole". The free product was removed from the wells using disposable bailers and, placed in 55-gallon drums and stored on-site. Due to the presence of free product, impacted wells were not purged or sampled during either events.

All equipment used during the events was decontaminated between each use. Disposable bailers were used for purging and sampling, and were decontaminated and discarded after each use. The pH, specific conductivity, and temperature of the purged water were measured after each well volume was removed. The wells were considered purged when these environmental parameters had stabilized. A Well Sampling Form was completed for each well sampled during each event. Water generated during purging was placed into 55-gallon steel drums, labeled, and stored on-site. Well Sampling Forms manifests are included in Appendix A.

For both sampling events, groundwater samples were retained in glass and polyethylene containers pre-cleaned by the supplier in accordance with EPA protocol. The filled sample containers were placed in ice filled chests and remained iced until delivery to the analytical laboratory. Chain-of-Custody records accompanied the samples to the laboratory.

WASTE DISPOSAL ACTIVITIES

CET Environmental Services, Inc. (CET) was retained by the Port of Oakland in October 1999 to (1) remove accumulated free floating product from the "oil filled manhole" and a storm drain inlet located south of well SCIMW-9, and (2) remove purge water and free product accumulated from previous sampling events. A total of 70 gallons of oil and 2,430 gallons of oily water were removed from the manhole and a total of 110 gallons of oily water were removed from the storm drain inlet south of well SCIMW-9. 295 gallons of waste water and 30 gallons of free product accumulated from previous monitoring events were also removed. The waste materials were transported to Evergreen Environmental Services facility in Newark California for disposal. A copy of the bill of lading and Uniform Hazardous Waste Manifest for these removal activities are presented in Appendix B.

ANALYTICAL TESTING

The chemical testing program for the May and August events included analyses for TVH, TEH, BTEX, PNAs, chlorinated pesticides, VOCs, and heavy metals (see Table 1)[1]. The program also

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[1] TVH = Total Volatile Hydrocarbons by EPA Method 5030/8015M
BTEX = Benzene, Toluene, Ethylbenzene and Xylenes by EPA Method 5030/8021B
TEH = Total Extractable Hydrocarbons by EPA Method 3520/8015M
PNA = Polynuclear Aromatic Hydrocarbons by EPA Method 3520/8270B
Chlorinated Pesticides by EPA Method 3520/8080
Heavy Metals and Lead by EPA 6010/7000 series

included a combination of field and laboratory testing for environmental parameters (pH, Eh, DO, TDS, and DOC)[2] to assist in trend analysis.

Analytical testing was performed by Curtis & Tompkins, Ltd., a State of California Department of Health Services certified analytical laboratory who has provided all previous analytical services. Analytical results are presented in Tables 3 through 9. These tables are comprehensive as they present all data generated for site wells to date. Analytical test reports and chain-of-custody forms are included in Appendix C.

DISCUSSION

Groundwater Elevation and Flow Patterns

The approximate groundwater elevation contours for the respective events are presented on Plates 2 and 3. Groundwater elevation contour patterns have remained relatively consistent since 1996. In general, groundwater elevations tend to be higher in the central portion of the site with flow radiating outward toward the shorelines of Clinton Basin and Brooklyn Basin. The bulkhead wall extending along the southeastern and southwestern portions of the site acts as an inhibitor to the flow of groundwater beneath the site. The contours also indicate that groundwater migrates to the open shorelines around the bulkhead wall.

Wells located along the Clinton and Brooklyn Basin shorelines are tidally influenced, while interior wells and those adjacent to the concrete bulkhead are not. Groundwater level measurements were obtained from tidally influenced wells first to minimize the potential discrepancies in elevation for each event.

Monitoring and Chemical Data

The data generated to date suggests that impacts resulting from petroleum hydrocarbons are widespread at the site, with concentrations in specific source areas remaining relatively high. Impacts resulting from other previous site activities appear localized to their specific area of use. Specific results of interest for each of the events are outlined below.

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[2] pH by Standard Methods (SM) 4500-H+B
Eh = Redox Potential by SM 2580B
DO = Dissolved Oxygen by SM 4500-OG
TDS = Total Dissolved Solids by EPA 160.1
DOC = Dissolved Organic Carbon by EPA 415.2

May 1999 Event

- TEH was non-detect in wells SCIMW-5, SCIMW-6, SCIMW-8, SCIMW-11, SCIMW-12, SCIMW-14, SCIMW-16, SCIMW-22, SCIMW-30, and SCIMW-35. The concentrations of TEH in the other wells ranged from 75 ppb to 10,000 ppb (SCIMW-2).

- Chlorinated pesticide analyses were conducted on samples collected from wells SCIMW-7 and SCIMW-33. No detectable concentrations of chlorinated pesticides have been measured in well SCIMW-7 for the last two events. Well SCIMW-33 contained 25.8 ppb of DDD and DDE[3] compounds.

- Wells SCIMW-7, SCIMW-22, SCIMW-30, SCIMW-31, SCIMW-32 and SCIMW-33 were tested for VOCs. Well SCIMW-7 contained concentrations of chloroethane (570 ppb), cis-1,2 dichloroethene (1,2 DCE @ 160 ppb), trans 1,2 DCE (33 ppb) and vinyl chloride (160 ppb). Chlorobenzene (290 ppb) and xylenes (12 ppb) were detected in well SCIMW-33. No detectable concentrations of VOCs were measured in the other wells.

- A filtered sample from well SCIMW-24 was tested for PNAs. Naphthalene was detected at 77 ppb. Previously, both filtered and unfiltered samples have been screened for PNAs to characterize the dissolved fraction of PNAs in groundwater. However, a review of the data indicates no appreciable difference is observed between filtered and unfiltered samples.

- Filtered samples from wells SCIMW-2, SCIMW-6, SCIMW-11, and SCIMW-28 were submitted for heavy metal analyses. Barium concentrations varied from 19 ppb to 900 ppb (SCIMW-2). Well SCIMW-2 also contained arsenic (11 ppb), selenium (9.5 ppb) and zinc (24 ppb), well SCIMW-6 also contained copper (21 ppb) and zinc (63 ppb), and well SCIMW-28 also contained arsenic (25 ppb).

- Filtered samples from wells SCIMW-24 and SCIMW-34 were submitted for lead analysis. Lead has not been detected in samples from these wells during the last three events

August 1999 Event

- TEH was non-detect in well SCIMW-34, and was measured at 120 ppb in well SCIMW-23 and 13,000 ppb in well SCIMW-2.

- Chlorinated pesticide analyses were not conducted during this event.

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[3] DDD=Dichlorodiphenyl dichloroethane, DDE= Dichlorodiphenyl Dichloroethene

- VOC analyses were not conducted during this event.
- PNA analyses were not conducted during this event.
- Filtered samples from wells SCIMW-2 and SCIMW-6 were submitted for heavy metal analyses. Well SCIMW-2 contained arsenic (6.8 ppb) and barium (300 ppb). Well SCIMW-6 contained barium (43 ppb), copper (26 ppb), lead (4.3 ppb) and zinc (110 ppb).
- A filtered sample from well SCIMW-34 was submitted for lead analysis. Lead has not been detected in samples from this well during the last four events. A sample was not collected from well SCIMW-24 during this event due to the presence of free product.

ONGOING MONITORING

Field sampling activities for the annual event were conducted during the first week in December. Proposed modifications to the Site-wide Monitoring Program, if any, will be presented in the written annual report.

If you have any questions, please call either of the undersigned at (925) 299-7960.

Yours very truly,

Subsurface Consultants, Inc.

Emily Silverman
Field Geologist

Jeriann Alexander
Civil Engineer 40469 (exp. 3/31/03)
Registered Environmental Assessor 03130 (exp. 6/30/00)

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Tables:
- Table 1 - Groundwater Monitoring Program
- Table 2 - Summary of Groundwater Elevation Data
- Table 3 - Ecological Parameter Results in Groundwater
- Table 4 - Petroleum Hydrocarbon, BTEX, Pesticide and PCB Concentrations in Groundwater
- Table 5 - Volatile Organic Concentrations in Groundwater
- Table 6 - Semi-Volatile Organic Concentrations in Groundwater
- Table 7 - Polynuclear Aromatic Concentrations in Groundwater
- Table 8 - Heavy Metal Concentrations in Groundwater
- Table 9 - Cyanide, Nitrate and Phosphorus Concentrations in Groundwater

Illustrations:
- Plate 1 - Vicinity Map
- Plate 2 - Groundwater Surface Elevation Contours: May 1999 Event
- Plate 3 – Groundwater Surface Elevation Contours: August 1999 Event

Appendices:
- A - Well Sampling Forms
- B – Bill of Lading and Uniform Hazardous Waste Manifest
- C – Analytical Test Reports and Chain-of-Custody Records

Copies:
- Ms. Michele Heffes, Deputy Port Attorney
- Mr. Dale Klettke, Port of Oakland - Environmental Health and Safety Compliance
- Mr. Jonathan Redding, Wendel, Rosen, Black & Dean, LLP
- Mr. Leroy Griffin, City of Oakland Fire Department
- Mr. Rich Hiett, RWQCB

Table 1
Groundwater Monitoring Program
Ninth Avenue Terminal, Port of Oakland
November 1999

Monitoring Well ID	TVH/ BTEX (EPA 8015m/ 8020)	TEHd, mo (8015m; w/ silica gel clean-up)	VOCs (EPA 8260/ 8240 list)	PNAs (EPA 8270; Not Filtered)	PNAs (EPA 8270; Filtered)	Pesticides (EPA 8080)	PCBs (EPA 8080)	Heavy Metals Filtered (EPA 6010/ 7000; Filtered)	Lead (EPA 6010/ 7000; Filtered)	pH (EPA 9040/ 9045/ 150.1)	Eh	TDS (EPA 160.1)	Dissolved Organic Carbon (EPA 9060)	Dissolved Oxygen	Water Levels	Free Product Removal	Rationale:
MW-1		A									A			A	Q		Concentrations are well documented and relatively stabilized; Concentrations are consistently less than nearby wells MW-4 and MW-6
MW-2		A									A			A	Q		Concentrations are well documented and relatively stabilized; Concentrations are consistently less than nearby wells MW-4 and MW-6
MW-3		A									A			A	Q		Concentrations are well documented and relatively stabilized; Concentrations are consistently less than nearby wells MW-4 and MW-6
MW-4	A	A									A			A	Q	Q	Collect groundwater sample only if no Free Product (FP) is present; Concentrations are well documented and relatively stabilized; Change FP removal from monthly to quarterly due to lack of FP detected
MW-5	SA (No TVH)	SA									SA			SA	Q		Situated near monitoring wells MW-4 and MW-6; Concentrations are well documented and relatively stabilized;
MW-6	SA	SA									SA			SA	Q	Q	Collect groundwater sample only if no Free Product (FP) is present; Concentrations are well documented and relatively stabilized; Change FP removal from monthly to quarterly due to lack of FP detected
MW-7															Q		TEH concentrations are well documented and relatively stabilized; TVH & BTEX are non-detect for 8 sampling events
SCIMW-1		A									A			A	Q		Embarcadero perimeter well; Concentrations are well documented and relatively stabilized

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SCIMW-2		Q						SA	see rationale	Q	Q*	Q	Q	Q*	Q		Perimeter well; Monitor heavy metals for 1 year, if none at high concentrations- switch to monitoring for lead only; located downgradient of lead-impacted soils
SCIMW-3		A									A			A	Q		Concentrations are well documented and relatively stabilized
SCIMW-4		A									A			A	Q		Embarcadero perimeter well; TEH detected at relatively low concentrations
SCIMW-5		SA									Q			Q	Q		Shoreline perimeter well; Downgradient of TPH-impacted soil and groundwater
SCIMW-6		SA				SA		SA		Q	Q*	Q	Q	Q*	Q		Shoreline perimeter well; downgradient of diesel impacted former utility lines; down/cross-gradient of former fertilizer plant area
SCIMW-7		A	SA			SA					SA			SA	Q		Known VOC impact; localized
SCIMW-8		A									A			A	Q		Bulkhead perimeter well; TEH detected in 2 (of 2) events
SCIMW-9		A									A			A	Q		TEH detected in 2 (of 2) events
SCIMW-10		A									A			A	Q		TEH detected in 2 (of 2) events
SCIMW-11	Q (No TVH or BTEX)	SA						SA		Q	Q*	Q	Q	Q*	Q		Shoreline perimeter well; downgradient of Benzene/TPH-impacted soils; cross gradient of PNA-impacted soils
SCIMW-12		SA								Q	Q*	Q	Q	Q*	Q		Shoreline perimeter well; Currently ND for TPH
SCIMW-13		A									A			A	Q		TEH detected in 2 (of 2) events
SCIMW-14		SA								Q	Q*	Q	Q	Q*	Q		Bulkhead perimeter well; FP in adjacent boring SCI-2; TEH detected in 2 (of 2) events
SCIMW-15		SA									SA			SA	Q		Bulkhead perimeter well; TEH detected in 2 (of 2) events
SCIMW-16		A									A			A	Q		Bulkhead perimeter well; Low concentrations of TEH detected in 2 (of 2) events

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SCIMW-17		A									A			A	Q		Bulkhead perimeter well; Low concentrations of TEH detected in 2 (of 2) events
SCIMW-18		A									A			A	Q		TEH detected in 2 (of 2) events; Adjacent to storm drain
SCIMW-19		A									A			A	Q		Bulkhead perimeter well; Low concentrations of TEH detected in 2 (of 2) events
SCIMW-20		A							A		A			A	Q		Ninth Avenue perimeter well; Low concentrations of TEH detected in 2 (of 2) events; downgradient of lead-impacted soil and groundwater
SCIMW-21		A								A	A			A	Q		In area of caustic soil; TEH impacts
SCIMW-22		A	SA								SA			SA	Q		Located outside of VOC plume; currently ND for VOCs
SCIMW-23		Q				SA				Q	Q*	Q	Q	Q*	Q		Shoreline perimeter well; Located in former fertilizer plant area; Pesticides currently ND (except for 1 hit of 0.05 ppb Heptachlor B)
SCIMW-24	Q	Q			SA				Q	Q	Q*	Q	Q	Q*	Q		Adjacent to former cardlock tank; benzene/TPH-impacted groundwater
SCIMW-25															Q		Exterior location; No significant impact present
SCIMW-26		A									A			A	Q		Located near 1992 diesel release area; low concentration of TEH detected in one event
SCIMW-27		A									A			A	Q		Adjacent to Cannery USTs; Relatively low TEH concentrations
SCIMW-28		A						SA			SA			SA	Q		Downgradient of Pb/PCB-impacted soil; downgradient of metals/PNA-impacted area
SCIMW-29															Q		Adjacent to former plating sumps; No apparent impact
SCIMW-30		A	SA								SA			SA	Q		Monitor lateral extent of VOC plume
SCIMW-31D			SA								SA			SA	Q		Monitor vertical extent of VOC plume; currently ND
SCIMW-32		A	SA								SA			SA	Q		Monitor lateral extent of VOC plume

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SCIMW-33		A	SA			A					SA			SA	Q		Monitor lateral extent of VOC plume; Pesticides in soil; PNAs in nearby boring (RMA-22@7')
SCIMW-34	Q	Q							Q	Q	Q*	Q	Q	Q*	Q		Shoreline perimeter well; Near former UST area; Soil has PNAs, PCBs, Benzene, Pb at depth; SCI-76 had BTEX in grab gw
SCIMW-35		SA									Q			Q	Q		Shoreline perimeter well; Near former UST area; Soil has PNAs, PCBs, Benzene, Pb at depth; SCI-76 had BTEX in grab gw

Notes:

Q = Quarterly - conducted each quarter (September 1998, December 1998, March 1999, June 1999)

Q* = parameters measured in the field and by the analytical laboratory

SA = Semi-Annually - conducted during the first and third quarterly events (September 1998, March 1999)

A = Annually - conducted during the first quarter only (September 1998)

TVH = Total Volatile Hydrocarbons

BTEX = Benzene, Toluene, Ethylbenzene and total Xylenes

TEH = Total Extractable Hydrocarbons

VOCs = Volatile Organic Compounds

SVOCs = Semi-Volatile Organic Compounds

PCBs = Polychlorinated Biphenyls

TDS = Total Dissolved Solids

Obtain one duplicate VOC sample semi-annually for QA/QC

Revised 11/99 in response to 4/16/99 ACHCSA letter.

TABLE 2
SUMMARY OF GROUNDWATER ELEVATION DATA
NINTH AVENUE TERMINAL STUDY AREA

DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)	DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)
MW-1	TOC Elevation = 9.99						
9/20/93	5.20	4.79	none	1/16/97	4.37	5.62	none
12/1/93	5.15	4.84	none	2/28/97	4.00	5.99	none
3/31/94	4.09	5.90	none	3/26/97	4.80	5.19	none
6/2/94	4.82	5.17	none	5/5/97	5.02	4.97	none
9/30/94	5.63	4.36	none	6/27/97	5.12	4.87	none
12/22/94	5.00	4.99	none	7/23/97	5.20	4.79	none
4/10/95	4.94	5.05	none	8/25/97	5.20	4.79	none
7/24/95	5.02	4.97	none	9/25/97	5.28	4.71	none
11/10/95	5.52	4.47	none	10/30/97	5.40	4.59	none
2/20/96	4.49	5.50	none	12/3/97	5.07	4.92	none
5/23/96	5.04	4.95	none	12/30/97	5.13	4.86	none
6/28/96	5.13	4.86	none	1/28/98	4.95	5.04	none
7/29/96	5.21	4.78	none	3/11/98	4.75	5.24	none
9/3/96	5.37	4.62	none	3/30/98	4.82	5.17	none
9/9/96	5.65	4.34	none	4/27/98	4.92	5.07	none
9/18/96	5.35	4.64	none	6/1/98	4.97	5.02	none
9/23/96	5.36	4.63	none	6/26/98	5.05	4.94	none
9/30/96	5.39	4.60	none	9/17/98	5.31	4.68	none
10/28/96	5.09	4.90	none	12/7/98	5.23	4.76	none
12/2/96	4.80	5.19	none	5/4/99	5.21	4.78	none
12/30/96	4.25	5.74	none	8/25/99	7.11	2.88	none

MW-2	TOC Elevation = 10.32						
9/20/93	4.40	5.92	none	1/16/97	3.99	6.33	none
12/1/93	4.75	5.57	none	2/28/97	3.88	6.44	none
3/31/94	5.01	5.31	none	3/26/97	3.83	6.49	none
6/2/94	4.61	5.71	none	5/5/97	3.85	6.47	none
9/30/94	4.93	5.39	none	6/27/97	3.77	6.55	none
12/22/94	4.43	5.89	none	7/23/97	3.88	6.44	none
4/10/95	4.03	6.29	none	8/25/97	3.88	6.44	none
7/24/95	4.41	5.91	none	9/25/97	3.95	6.37	none
11/10/95	4.59	5.73	none	10/30/97	5.32	5.00	none
2/20/96	3.81	6.51	none	12/3/97	4.98	5.34	none
5/23/96	4.41	5.91	none	12/30/97	4.95	5.37	none
6/28/96	3.81	6.51	none	1/28/98	4.96	5.36	none
7/29/96	3.81	6.51	none	3/11/98	5.02	5.30	none
9/3/96	3.98	6.34	none	3/30/98	4.45	5.87	none
9/9/96	4.00	6.32	none	4/27/98	4.62	5.70	none
9/18/96	4.08	6.24	none	6/1/98	5.15	5.17	none
9/23/96	4.08	6.24	none	6/26/98	4.77	5.55	none
9/30/96	4.08	6.24	none	9/17/98	5.03	5.29	none
10/28/96	4.34	5.98	none	12/7/98	4.96	5.36	none
12/2/96	4.30	6.02	none	5/3/99	4.85	5.47	none
12/30/96	3.92	6.40	none	8/25/99	5.01	5.31	none

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SUMMARY OF GROUNDWATER ELEVATION DATA
NINTH AVENUE TERMINAL STUDY AREA

DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)	DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)
MW-3	TOC Elevation = 10.18						
9/20/93	15.20	-5.02+	none	3/26/97	4.76	5.42	none
12/1/93	5.70	4.48	none	5/5/97	4.69	5.49	none
3/31/94	4.23	5.95	none	6/27/97	4.51	5.67	none
6/2/94	3.86	6.32	none	7/23/97	4.58	5.60	none
9/30/94	5.44	4.74	none	8/25/97	4.62	5.56	none
12/22/94	4.87	5.31	none	9/25/97	4.53	5.65	none
4/10/95	7.64	2.54+	none	10/30/97	4.70	5.48	none
7/24/95	3.62	6.56	none	12/3/97	4.10	6.08	none
11/10/95	5.11	5.07	none	12/30/97	4.59	5.59	none
2/20/96	4.14	6.04	none	1/28/98	4.59	5.59	none
5/23/96	4.49	5.69	none	3/11/98	4.48	5.70	none
6/28/96	--	--	--	3/30/98	4.31	5.87	none
7/29/96	4.64	5.54	none	4/27/98	4.26	5.92	none
9/3/96	4.48	5.70	none	6/1/98	3.92	6.26	none
9/18/96	6.42	3.76+	none	6/26/98	--	--	--
9/23/96	6.06	4.12	none	9/17/98	4.35	5.83	none
9/30/96	5.18	5.00	none	12/7/98	3.56	6.62	none
10/28/96	4.83	5.35	none	5/4/99	4.45	5.73	none
12/2/96	4.84	5.34	none	8/25/99	6.34	3.84	none
12/30/96	4.84	5.34	none				
1/16/97	4.73	5.45	none				
3/5/97	4.69	5.49	none				
MW-4	TOC Elevation = 11.98						
9/20/93	5.80	6.18	8.04	2/28/97	3.78	8.20	trace
12/1/93	4.10	7.88	trace	3/26/97	3.90	8.08	trace
3/31/94	4.20	7.78	6.96	5/5/97	3.92	8.06	0.13
6/2/94	3.88	8.10	6.00	6/27/97	4.11	7.87	0.50
9/30/94	5.80	6.18	12.00	7/23/97	4.30	7.68	trace
12/22/94	3.47	8.51	10.08	8/25/97	3.55	8.43	trace
4/10/95	3.80	8.18	0.00	9/25/97	3.91	8.07	trace
5/16/95	3.07	8.91	NA	10/30/97	4.98	7.00	0.13
7/24/95	3.65	8.33	0.00	12/3/97	3.60	8.38	0.50
11/10/95	NA	NA	0.00	12/30/97	3.52	8.46	trace
2/20/96	NA	NA	NA	1/28/98	3.02	8.96	0.63
5/23/96	2.96	9.02	0.00	3/11/98	3.28	8.70	trace
6/28/96	3.93	8.05	2.38	3/30/98	3.29	8.69	trace
7/29/96	5.09	6.89	0.50	4/27/98	3.55	8.43	0.25
9/3/96	4.65	7.33	0.25	6/1/98	3.02	8.96	0.19
9/9/96	5.15	6.83	0.50	6/26/98	3.75	8.23	trace
9/18/96	5.45	6.53	0.13	9/17/98	4.45	7.53	0.25
9/23/96	4.80	7.18	0.38	12/7/98	3.35	8.63	0.38
9/30/96	4.88	7.10	0.06	5/4/99		Well Inaccessible	
10/28/96	5.12	6.86	0.25	8/25/99	4.65	7.33	0.85
12/2/96	3.22	8.76	2.00				
12/30/96	2.94	9.04	0.25				
1/16/97	3.22	8.76	trace				

TABLE 2
SUMMARY OF GROUNDWATER ELEVATION DATA
NINTH AVENUE TERMINAL STUDY AREA

DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)	DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)
MW-5	TOC Elevation = 11.84						
4/10/95	4.64	7.20	none	6/27/97	5.45	6.39	none
7/24/95	5.24	6.60	none	7/23/97	5.39	6.45	none
11/10/95	5.38	6.46	none	8/25/97	5.18	6.66	none
2/20/96	2.69	9.15	none	9/25/97	5.40	6.44	none
5/23/96	2.67	9.17	none	10/30/97	5.45	6.39	none
6/28/96	5.29	6.55	none	12/3/97	2.42	9.42	none
7/29/96	5.35	6.49	none	12/30/97	5.04	6.80	none
9/3/96	5.44	6.40	none	1/28/98	2.79	9.05	none
9/9/96	5.45	6.39	none	3/11/98	4.54	7.30	none
9/18/96	5.51	6.33	none	3/30/98	4.60	7.24	none
9/23/96	5.51	6.33	none	4/27/98	5.18	6.66	none
9/30/96	5.49	6.35	none	6/1/98	3.17	8.67	none
10/28/96	5.56	6.28	none	6/26/98	5.31	6.53	none
12/2/96	4.64	7.20	none	9/17/98	5.44	6.40	none
12/30/96	2.42	9.42	none	12/7/98	3.79	8.05	none
1/16/97	3.46	8.38	none	5/3/99	5.25	6.59	none
2/28/97	5.14	6.70	none	8/25/99	5.46	6.38	none
3/26/97	5.28	6.56	none				
5/5/97	5.39	6.45	none				
MW-6	TOC Elevation = 11.86						
4/10/95	4.12	7.74	12.00	6/27/97	4.82	7.04	0.50
7/24/95	5.19	6.67	13.20	7/23/97	--	--	--
11/10/95	NA	NA	NA	8/25/97	4.50	7.36	trace
2/20/96	NA	NA	NA	9/25/97	3.94	7.92	7.25
5/23/96	NA	NA	4.50	10/30/97	5.06	6.80	2.00
6/28/96	4.89	6.97	3.00	12/3/97	4.88	6.98	7.00
7/29/96	5.00	6.86	1.00	12/30/97	4.53	7.33+	0.25
9/3/96	5.19	6.67	0.50	1/28/98	4.47	7.39	0.38
9/9/96	5.29	6.57	trace	3/11/98	4.35	7.51	trace
9/18/96	5.34	6.52	trace	3/30/98	4.45	7.41	trace
9/23/96	5.17	6.69	0.13	4/27/98	4.83	7.03	2.00
9/30/96	5.10	6.76	0.13	6/1/98	4.54	7.32	1.50
10/28/96	5.23	6.63	0.13	6/26/98	5.02	6.84	3.00
12/2/96	3.96	7.90	1.00	9/17/98	5.24	6.62	4.00
12/30/96	4.55	7.31	0.33	12/7/98	3.83	8.03	1.75
1/16/97	4.23	7.63	trace	5/4/99	4.65	7.21	0.50
2/28/97	4.54	7.32	0.50	8/25/99	5.25	6.61	1.15
3/26/97	4.54	7.32	trace				
5/5/97	4.82	7.04	0.50				

TABLE 2
SUMMARY OF GROUNDWATER ELEVATION DATA
NINTH AVENUE TERMINAL STUDY AREA

DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)	DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)
MW-7	TOC Elevation = 10.13						
4/10/95	4.41	5.72	none	6/27/97	3.71	6.42	none
7/24/95	3.72	6.41	none	7/23/97	--	--	--
11/10/95	4.78	5.35	none	8/25/97	3.73	6.40	none
2/20/96	4.13	6.00	none	9/25/97	3.75	6.38	none
5/23/96	4.69	5.44	none	10/30/97	3.88	6.25	none
6/28/96	3.81	6.32	none	12/3/97	3.58	6.55	none
7/29/96	4.32	5.81	none	12/30/97	3.67	6.46	none
9/3/96	4.65	5.48	none	1/28/98	3.48	6.65	none
9/9/96	4.79	5.34	none	3/11/98	3.64	6.49	none
9/18/96	4.45	5.68	none	3/30/98	3.65	6.48	none
9/23/96	4.28	5.85	none	4/27/98	3.26	6.87	none
9/30/96	4.18	5.95	none	6/1/98	3.67	6.46	none
10/28/96	4.48	5.65	none	6/26/98	3.63	6.50	none
12/2/96	4.88	5.25	none	9/17/98	3.75	6.38	none
12/30/96	3.62	6.51	none	12/7/98	3.82	6.31	none
1/16/97	3.65	6.48	none	5/3/99	3.67	6.46	none
2/28/97	3.71	6.42	none	8/25/99	3.80	6.33	none
3/26/97	3.71	6.42	none				
5/5/97	3.80	6.33	none				
SCIMW-1	TOC Elevation = 10.37						
5/23/96	5.28	5.09	none	8/25/97	5.41	4.96	none
6/28/96	5.75	4.62	none	9/25/97	5.60	4.77	none
7/29/96	5.81	4.56	none	10/30/97	5.79	4.58	none
9/3/96	5.98	4.39	none	12/3/97	4.80	5.57	none
9/9/96	6.04	4.33	none	12/30/97	4.94	5.43	none
9/18/96	6.04	4.33	none	1/28/98	4.59	5.78	none
9/23/96	6.07	4.30	none	3/11/98	4.70	5.67	none
9/30/96	6.00	4.37	none	3/30/98	4.62	5.75	none
10/28/96	6.10	4.27	none	4/27/98	4.84	5.53	none
12/2/96	5.52	4.85	none	6/1/98	4.61	5.76	none
12/30/96	4.66	5.71	none	6/26/98	4.94	5.43	none
1/16/97	5.08	5.29	none	9/17/98	5.35	5.02	none
2/28/97	5.38	4.99	none	12/7/98	4.81	5.56	none
3/26/97	5.54	4.83	none	5/4/99	5.16	5.21	none
5/5/97	5.86	4.51	none	8/25/99	5.85	4.52	none
6/27/97	5.76	4.61	none				
7/23/97	5.59	4.78	none				
SCIMW-2	TOC Elevation = 9.92					Tidally Influenced	
5/23/96	5.88	4.04	none	8/25/97	5.90	4.02	none
6/28/96	7.33	2.59	none	9/25/97	3.81	6.11	none
7/29/96	7.43	2.49	none	10/30/97	3.32	6.60	none
9/3/96	6.54	3.38	none	12/3/97	3.54	6.38	none
9/9/96	4.67	5.25	none	12/30/97	3.60	6.32	none
9/18/96	6.50	3.42	none	1/28/98	2.42	7.50	none
9/23/96	3.78	6.14	none	3/11/98	3.33	6.59	none
9/30/96	6.18	3.74	none	3/30/98	7.08	2.84	none
10/28/96	3.72	6.20	none	4/27/98	7.36	2.56	none
12/2/96	6.60	3.32	none	6/1/98	5.78	4.14	none
12/30/96	4.57	5.35	none	6/26/98	7.02	2.90	none
1/16/97	6.10	3.82	none	9/17/98	5.85	4.07	none
2/28/97	7.04	2.88	none	12/7/98	6.40	3.52	none
3/26/97	6.59	3.33	none	5/3/99	5.40	4.52	none
5/5/97	7.03	2.89	none	8/25/99	6.92	3.00	none
6/27/97	6.50	3.42	none				
7/23/97	7.23	2.69	none				

TABLE 2
SUMMARY OF GROUNDWATER ELEVATION DATA
NINTH AVENUE TERMINAL STUDY AREA

DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)	DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)
SCIMW-3	TOC Elevation = 11.87					Tidally Influenced	
5/23/96	4.65	7.22	none	8/25/97	5.10	6.77	none
6/28/96	4.86	7.01	none	9/25/97	5.14	6.73	none
7/29/96	5.03	6.84	none	10/30/97	5.55	6.32	none
9/3/96	5.20	6.67	none	12/3/97	5.30	6.57	none
9/9/96	5.28	6.59	none	12/30/97	5.13	6.74	none
9/18/96	5.24	6.63	none	1/28/98	4.71	7.16	none
9/23/96	5.26	6.61	none	3/11/98	--	--	--
9/30/96	5.31	6.56	none	3/30/98	4.13	7.74	none
10/17/96	5.43	6.44	none	4/27/98	4.02	7.85	none
10/28/96	5.58	6.29	none	6/1/98	4.30	7.57	none
12/2/96	5.78	6.09	none	6/26/98	4.11	7.76	none
12/30/96	5.49	6.38	none	9/17/98	7.58	4.29	none
1/16/97	5.41	6.46	none	12/7/98	5.56	6.31	none
2/28/97	5.27	6.60	none	5/3/99	4.92	6.95	none
3/26/97	4.98	6.89	none	8/25/99	5.30	6.57	none
5/5/97	4.93	6.94	none				
6/27/97	4.83	7.04	none				
7/23/97	4.94	6.93	none				
SCIMW-4	TOC Elevation = 10.03						
9/9/96	4.53	5.50	none	10/30/97	4.03	6.00	none
9/18/96	4.54	5.49	none	12/3/97	2.25	7.78	none
9/23/96	4.32	5.71	none	12/30/97	2.77	7.26	none
9/30/96	4.37	5.66	none	1/28/98	2.95	7.08	none
10/28/96	3.75	6.28	none	3/11/98	1.95	8.08	none
12/2/96	2.09	7.94	none	3/30/98	2.13	7.90	none
12/30/96	1.00	9.03	none	4/27/98	2.45	7.58	none
1/16/97	1.60	8.43	none	6/1/98	2.03	8.00	none
2/28/97	2.16	7.87	none	6/26/98	2.95	7.08	none
3/26/97	2.68	7.35	none	9/17/98	3.83	6.20	none
5/5/97	3.21	6.82	none	12/7/98	1.95	8.08	none
6/27/97	3.13	6.90	none	5/4/99	2.65	7.38	none
7/23/97	3.65	6.38	none	8/25/99	3.75	6.28	none
8/25/97	3.41	6.62	none				
9/25/97	3.90	6.13	none				
SCIMW-5	TOC Elevation = 10.19					Tidally Influenced	
9/9/96	5.56	4.63	none	10/30/97	4.37	5.82	none
9/18/96	4.68	5.51	none	12/3/97	4.21	5.98	none
9/23/96	4.42	5.77	none	12/30/97	4.20	5.99	none
9/30/96	4.44	5.75	none	1/28/98	2.55	7.64	none
10/28/96	4.40	5.79	none	3/11/98	4.38	5.81	none
12/2/96	4.95	5.24	none	3/30/98	3.95	6.24	none
12/30/96	4.21	5.98	none	4/27/98	3.86	6.33	none
1/16/97	4.07	6.12	none	6/1/98	4.66	5.53	none
2/28/97	4.74	5.45	none	6/26/98	3.90	6.29	none
3/26/97	4.53	5.66	none	9/17/98	4.41	5.78	none
5/5/97	4.49	5.70	none	12/7/98	4.55	5.64	none
6/27/97	4.63	5.56	none	5/3/99	4.93	5.26	none
7/23/97	4.74	5.45	none	8/25/99	4.48	5.71	none
8/25/97	4.40	5.79	none				
9/25/97	4.26	5.93	none				

TABLE 2
SUMMARY OF GROUNDWATER ELEVATION DATA
NINTH AVENUE TERMINAL STUDY AREA

DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)	DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)
SCIMW-6	TOC Elevation = 10.55					Tidally Influenced	
9/9/96	5.86	4.69	none	10/30/97	5.37	5.18	none
9/18/96	6.54	4.01	none	12/3/97	5.29	5.26	none
9/23/96	5.47	5.08	none	12/30/97	5.42	5.13	none
9/30/96	6.44	4.11	none	1/28/98	3.56	6.99	none
10/28/96	5.93	4.62	none	3/11/98	5.11	5.44	none
12/2/96	7.04	3.51	none	3/30/98	6.46	4.09	none
12/30/96	5.60	4.95	none	4/27/98	6.64	3.91	none
1/16/97	5.87	4.68	none	6/1/98	6.04	4.51	none
2/28/97	7.00	3.55	none	6/26/98	6.23	4.32	none
3/26/97	6.54	4.01	none	9/17/98	6.17	4.38	none
5/5/97	6.72	3.83	none	12/7/98	6.64	3.91	none
6/27/97	6.65	3.90	none	5/3/99	6.16	4.39	none
7/23/97	6.60	3.95	none	8/25/99	6.56	3.99	none
8/25/97	6.15	4.40	none				
9/25/97	5.11	5.44	none				
SCIMW-7	TOC Elevation = 12.26						
9/9/96	8.95	3.31+	none	10/30/97	5.30	6.96	none
9/18/96	6.87	5.39	none	12/3/97	4.85	7.41	none
9/23/96	6.95	5.31	none	12/30/97	4.83	7.43	none
9/30/96	7.04	5.22	none	1/28/98	4.65	7.61	none
10/28/96	7.40	4.86	none	3/11/98	4.72	7.54	none
12/2/96	4.95	7.31	none	3/30/98	4.77	7.49	none
12/30/96	4.73	7.53	none	4/27/98	4.85	7.41	none
1/16/97	4.94	7.32	none	6/1/98	4.70	7.56	none
2/28/97	4.85	7.41	none	6/26/98	4.97	7.29	none
3/26/97	4.94	7.32	none	9/17/98	6.52	5.74	none
5/5/97	5.13	7.13	none	12/7/98	4.52	7.74	none
6/27/97	5.86	6.40	none	5/3/99	4.86	7.40	none
7/23/97	6.25	6.01	none	8/25/99	5.42	6.84	none
8/25/97	5.94	6.32	none				
9/25/97	5.93	6.33	none				
SCIMW-8	TOC Elevation = 12.81						
9/9/96	5.70	7.11	none	10/30/97	5.61	7.20	none
9/18/96	5.81	7.00	none	12/3/97	5.09	7.72	none
9/23/96	5.79	7.02	none	12/30/97	4.19	8.62	none
9/30/96	5.89	6.92	none	1/28/98	--	--	--
10/17/96	5.95	6.86	none	3/11/98	--	--	--
10/28/96	6.13	6.68	none	3/30/98	--	--	--
12/2/96	5.39	7.42	none	4/27/98	5.06	7.75	none
12/30/96	4.98	7.83	none	6/1/98	4.18	8.63	none
1/16/97	5.11	7.70	none	6/26/98	5.17	7.64	none
2/28/97	5.42	7.39	none	9/17/98	5.56	7.25	none
3/26/97	5.39	7.42	none	12/7/98	5.17	7.64	none
5/5/97	5.40	7.41	none	5/3/99	5.13	7.68	none
6/27/97	5.45	7.36	none	8/25/99	6.95	5.86	none
7/23/97	--	--	--				
8/25/97	5.21	7.60	none				
9/25/97	5.49	7.32	none				

TABLE 2
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NINTH AVENUE TERMINAL STUDY AREA

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SCIMW-9	TOC Elevation = 11.32						
9/9/96	4.92	6.40	none	10/30/97	4.90	6.42	none
9/18/96	4.94	6.38	none	12/3/97	--	--	--
9/23/96	4.94	6.38	none	12/30/97	4.60	6.72	none
9/30/96	4.92	6.40	none	1/28/98	4.40	6.92	none
10/17/96	4.97	6.35	none	3/11/98	4.11	7.21	none
10/28/96	5.07	6.25	none	3/30/98	4.38	6.94	none
12/2/96	4.71	6.61	none	4/27/98	4.35	6.97	none
12/30/96	4.51	6.81	none	6/1/98	4.08	7.24	none
1/16/97	4.66	6.66	none	6/26/98	4.42	6.90	none
3/26/97	4.60	6.72	none	9/17/98	4.68	6.64	none
5/5/97	4.65	6.67	none	12/7/98	4.52	6.80	none
6/27/97	4.71	6.61	none	5/3/99	4.51	6.81	none
7/23/97	4.77	6.55	none	8/25/99	4.72	6.60	none
8/25/97	4.72	6.60	none				
9/25/97	--	--	--				
SCIMW-10	TOC Elevation = 12.56						
9/9/96	4.61	7.95	none	9/25/97	5.90	6.66	none
9/18/96	4.87	7.69	none	10/30/97	6.60	5.96	none
9/23/96	4.81	7.75	none	12/3/97	--	--	--
9/30/96	4.91	7.65	none	12/30/97	6.10	6.46	none
10/17/96	5.03	7.53	none	1/28/98	4.97	7.59	none
10/28/96	5.31	7.25	none	3/11/98	--	--	--
12/2/96	5.15	7.41	none	3/30/98	5.36	7.20	none
12/30/96	4.60	7.96	none	4/27/98	5.21	7.35	none
1/16/97	4.69	7.87	none	6/1/98	5.18	7.38	none
2/28/97	4.47	8.09	none	6/26/98	5.17	7.39	none
3/26/97	4.33	8.23	none	9/17/98	4.92	7.64	none
5/5/97	4.21	8.35	none	12/7/98	6.07	6.49	none
6/27/97	5.71	6.85	none	5/3/99	5.25	7.31	none
7/23/97	5.96	6.60	none	8/25/99	6.65	5.91	trace
8/25/97	6.07	6.49	none				
SCIMW-11	TOC Elevation = 9.49					Tidally Influenced	
9/9/96	5.66	3.83	none	10/30/97	3.81	5.68	none
9/18/96	6.39	3.10	none	12/3/97	4.85	4.64	none
9/23/96	4.12	5.37	none	12/30/97	1.63	7.86	none
9/30/96	6.24	3.25	none	1/28/98	3.64	5.85	none
10/28/96	5.46	4.03	none	3/11/98	3.37	6.12	none
12/2/96	6.03	3.46	none	3/30/98	7.02	2.47	none
12/30/96	3.56	5.93	none	4/27/98	7.33	2.16	none
1/16/97	5.17	4.32	none	6/1/98	--	--	--
2/28/97	6.60	2.89	none	6/26/98	--	--	--
3/26/97	6.85	2.64	none	9/23/98	4.77	4.72	none
5/5/97	6.94	2.55	none	12/7/98	6.17	3.32	none
6/27/97	5.94	3.55	none	5/3/99	6.01	3.48	none
7/23/97	7.18	2.31	none	8/25/99	4.31	5.18	none
8/25/97	5.04	4.45	none				
9/25/97	3.31	6.18	none				

TABLE 2
SUMMARY OF GROUNDWATER ELEVATION DATA
NINTH AVENUE TERMINAL STUDY AREA

DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)	DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)
SCIMW-12	TOC Elevation = 10.94					Tidally Influenced	
9/9/96	6.85	4.09	none	9/25/97	4.69	6.25	none
9/18/96	7.24	3.70	none	10/30/97	5.24	5.70	none
9/23/96	5.59	5.35	none	12/3/97	6.53	4.41	none
9/30/96	7.26	3.68	none	12/30/97	2.90	8.04	none
10/28/96	7.00	3.94	none	1/28/98	5.11	5.83	none
12/2/96	7.31	3.63	none	3/11/98	4.83	6.11	none
12/30/96	5.12	5.82	none	3/30/98	7.22	3.72	none
1/16/97	6.41	4.53	none	4/27/98	7.23	3.71	none
2/28/97	7.19	3.75	none	6/1/98	7.00	3.94	none
3/26/97	7.24	3.70	none	6/1/98	7.20	3.74	none
5/5/97	7.26	3.68	none	9/17/98	6.80	4.14	none
6/27/97	7.09	3.85	none	12/7/98	7.21	3.73	none
7/23/97	7.24	3.70	none	5/3/99	7.19	3.75	none
8/25/97	6.61	4.33	none	8/25/99	6.91	4.03	none
SCIMW-13	TOC Elevation = 12.56						
9/9/96	5.35	7.21	none	10/30/97	5.75	6.81	none
9/18/96	5.47	7.09	none	12/3/97	5.55	7.01	none
9/23/96	5.51	7.05	none	12/30/97	5.43	7.13	none
9/30/96	4.94	7.62	none	1/28/98	5.08	7.48	none
10/17/96	5.70	6.86	none	3/11/98	4.46	8.10	none
10/28/96	5.86	6.70	none	3/30/98	4.42	8.14	none
12/2/96	5.91	6.65	none	4/27/98	4.22	8.34	none
12/30/96	5.70	6.86	none	6/1/98	4.24	8.32	none
1/16/97	5.63	6.93	none	6/26/98	4.25	8.31	none
2/28/97	5.31	7.25	none	9/17/98	5.14	7.42	none
3/26/97	5.14	7.42	trace	12/7/98	5.78	6.78	none
5/5/97	4.99	7.57	none	5/3/99	4.61	7.95	none
6/27/97	4.92	7.64	none	8/25/99	5.32	7.24	none
7/23/97	--	--	--				
8/25/97	--	--	--				
9/25/97	5.14	7.42	none				
SCIMW-14	TOC Elevation = 13.64						
9/9/96	8.28	5.36	none	10/30/97	8.17	5.47	none
9/18/96	8.50	5.14	none	12/3/97	7.58	6.06	none
9/23/96	8.18	5.46	none	12/30/97	7.52	6.12	none
9/30/96	8.41	5.23	none	1/28/98	7.19	6.45	none
10/28/96	8.43	5.21	none	3/11/98	7.21	6.43	none
12/2/96	8.56	5.08	none	3/30/98	7.41	6.23	none
12/30/96	7.89	5.75	none	4/27/98	7.99	5.65	none
1/16/97	8.00	5.64	none	6/1/98	7.59	6.05	none
2/28/97	8.48	5.16	none	6/26/98	8.07	5.57	none
3/26/97	8.34	5.30	none	9/17/98	8.16	5.48	none
5/5/97	8.30	5.34	none	12/7/98	7.73	5.91	none
6/27/97	8.20	5.44	none	5/3/99	7.64	6.00	none
7/23/97	8.30	5.34	none	8/25/99	7.95	5.69	none
8/25/97	8.09	5.55	none				
9/25/97	7.81	5.83	none				

TABLE 2
SUMMARY OF GROUNDWATER ELEVATION DATA
NINTH AVENUE TERMINAL STUDY AREA

DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)	DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)
SCIMW-15	TOC Elevation = 13.45						
9/9/96	8.60	4.85	none	10/30/97	--	--	--
9/18/96	8.61	4.84	none	12/3/97	8.21	5.24	none
9/23/96	8.62	4.83	none	12/30/97	8.23	5.22	none
9/30/96	8.51	4.94	none	1/28/98	8.14	5.31	none
10/28/96	8.72	4.73	none	3/11/98	--	--	--
12/2/96	8.91	4.54	none	3/30/98	--	--	--
12/30/96	8.36	5.09	none	4/27/98	--	--	--
1/16/97	8.44	5.01	none	6/1/98	8.11	5.34	none
2/28/97	8.54	4.91	none	6/26/98	8.00	5.45	none
3/26/97	8.57	4.88	none	9/17/98	8.28	5.17	none
5/5/97	8.73	4.72	none	12/7/98	8.63	4.82	none
6/27/97	8.42	5.03	none	5/3/99	8.30	5.15	none
7/23/97	8.28	5.17	none	8/25/99	8.75	4.70	none
8/25/97	8.31	5.14	none				
9/25/97	8.32	5.13	none				
SCIMW-16	TOC Elevation = 10.40						
9/9/96	3.59	6.81	none	10/30/97	3.19	7.21	none
9/18/96	3.46	6.94	none	12/3/97	3.22	7.18	none
9/23/96	3.44	6.96	none	12/30/97	--	--	--
9/30/96	3.44	6.96	none	1/28/98	--	--	--
10/28/96	4.39	6.01	none	3/11/98	3.23	7.17	none
12/2/96	3.64	6.76	none	3/30/98	3.24	7.16	none
12/30/96	3.19	7.21	none	4/27/98	3.26	7.14	none
1/16/97	3.37	7.03	none	6/1/98	3.10	7.30	none
2/28/97	3.47	6.93	none	6/26/98	3.07	7.33	none
3/26/97	3.39	7.01	none	9/17/98	3.36	7.04	none
5/5/97	3.27	7.13	none	12/7/98	3.83	6.57	none
6/27/97	3.27	7.13	none	5/3/99	3.72	6.68	none
7/23/97	3.39	7.01	none	8/25/99	5.65	4.75	none
8/25/97	3.11	7.29	none				
9/25/97	3.35	7.05	none				
SCIMW-17	TOC Elevation = 10.14						
9/9/96	3.59	6.55	none	10/30/97	3.17	6.97	none
9/18/96	2.83	7.31	none	12/3/97	4.94	5.20+	none
9/23/96	2.96	7.18	none	12/30/97	2.67	7.47	none
9/30/96	3.00	7.14	none	1/28/98	2.25	7.89	none
10/28/96	3.04	7.10	none	3/11/98	2.25	7.89	none
12/2/96	2.86	7.28	none	3/30/98	2.35	7.79	none
12/30/96	0.18	9.96	none	4/27/98	2.36	7.78	none
1/16/97	2.47	7.67	none	6/1/98	2.27	7.87	none
2/28/97	2.63	7.51	none	6/26/98	4.51	5.63	none
3/26/97	2.51	7.63	none	9/17/98	3.20	6.94	none
5/5/97	2.63	7.51	none	12/7/98	3.66	6.48	none
6/27/97	1.87	8.27	none	5/3/99	3.02	7.12	none
7/23/97	5.61	4.53+	none	8/25/99	4.95	5.19	none
8/25/97	3.65	6.49	none				
9/25/97	5.50	4.64+	none				

TABLE 2
SUMMARY OF GROUNDWATER ELEVATION DATA
NINTH AVENUE TERMINAL STUDY AREA

DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)	DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)
SCIMW-18	TOC Elevation = 10.81						
9/9/96	5.59	5.22+	none	10/30/97	3.97	6.84	none
9/18/96	3.86	6.95	none	12/3/97	3.85	6.96	none
9/23/96	3.82	6.99	none	12/30/97	3.83	6.98	none
9/30/96	3.85	6.96	none	1/28/98	3.57	7.24	none
10/17/96	4.00	6.81	none	3/11/98	3.40	7.41	none
10/28/96	4.18	6.63	none	3/30/98	3.36	7.45	none
12/2/96	4.06	6.75	none	4/27/98	3.15	7.66	none
12/30/96	3.60	7.21	none	6/1/98	3.09	7.72	none
1/16/97	3.83	6.98	none	6/26/98	3.15	7.66	none
2/28/97	3.56	7.25	none	9/17/98	3.58	7.23	none
3/26/97	4.70	6.11	none	12/7/98	4.01	6.80	none
5/5/97	3.36	7.45	none	5/3/99	3.25	7.56	none
6/27/97	3.17	7.64	none	8/25/99	5.85	4.96	none
7/23/97	3.42	7.39	none				
8/25/97	3.49	7.32	none				
9/25/97	3.42	7.39	none				
SCIMW-19	TOC Elevation = 10.46						
9/9/96	4.30	6.16	none	10/30/97	4.12	6.34	none
9/18/96	4.36	6.10	none	12/3/97	3.11	7.35	none
9/23/96	4.32	6.14	none	12/30/97	3.52	6.94	none
9/30/96	4.23	6.23	none	1/28/98	2.91	7.55	none
10/28/96	4.45	6.01	none	3/11/98	3.08	7.38	none
12/2/96	3.54	6.92	none	3/30/98	3.16	7.30	none
12/30/96	2.59	7.87	none	4/27/98	3.38	7.08	none
1/16/97	3.04	7.42	none	6/1/98	3.00	7.46	none
2/28/97	3.69	6.77	none	6/26/98	3.58	6.88	none
3/26/97	3.69	6.77	none	9/17/98	4.08	6.38	none
5/5/97	3.82	6.64	none	12/7/98	3.24	7.22	none
6/27/97	3.94	6.52	none	5/3/99	3.54	6.92	none
7/23/97	3.89	6.57	none	8/25/99	4.60	5.86	none
8/25/97	3.78	6.68	none				
9/25/97	4.02	6.44	none				
SCIMW-20	TOC Elevation = 9.11						
9/9/96	2.08	7.03	none	10/30/97	2.02	7.09	none
9/18/96	2.27	6.84	none	12/3/97	1.38	7.73	none
9/23/96	2.26	6.85	none	12/30/97	1.61	7.50	none
9/30/96	2.34	6.77	none	1/28/98	1.30	7.81	none
10/28/96	2.68	6.43	none	3/11/98	1.35	7.76	none
12/2/96	1.45	7.66	none	3/30/98	1.43	7.68	none
12/30/96	1.12	7.99	none	4/27/98	1.51	7.60	none
1/16/97	1.44	7.67	none	6/1/98	1.29	7.82	none
2/28/97	1.60	7.51	none	6/26/98	1.76	7.35	none
3/26/97	1.54	7.57	none	9/17/98	2.32	6.79	none
5/5/97	1.65	7.46	none	12/7/98	1.71	7.40	none
6/27/97	1.92	7.19	none	5/3/69	1.42	7.69	none
7/23/97	2.05	7.06	none	8/25/99	2.19	6.92	none
8/25/97	1.62	7.49	none				
9/25/97	1.88	7.23	none				

TABLE 2
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NINTH AVENUE TERMINAL STUDY AREA

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SCIMW-21	TOC Elevation = 9.67						
5/5/97	2.23	7.44	none	3/11/98	1.27	8.40	none
6/27/97	2.40	7.27	none	3/30/98	1.35	8.32	none
7/23/97	2.75	6.92	none	4/27/98	1.41	8.26	none
8/25/97	2.87	6.80	none	6/1/98	1.16	8.51	none
9/25/97	3.00	6.67	none	6/26/98	1.76	7.91	none
10/30/97	3.16	6.51	none	9/17/98	2.13	7.54	none
12/3/97	2.21	7.46	none	12/7/98	1.71	7.96	none
12/30/97	2.11	7.56	none	5/3/99	1.35	8.32	none
1/28/98	1.67	8.00	none	8/25/99	1.35	8.32	none
SCIMW-22	TOC Elevation = 12.00						
5/5/97	3.78	8.22	none	3/30/98	3.87	8.13	none
6/27/97	4.10	7.90	none	4/27/98	4.21	7.79	none
7/23/97	4.34	7.66	none	6/1/98	3.59	8.41	none
8/25/97	4.04	7.96	none	6/26/98	4.21	7.79	none
9/25/97	4.31	7.69	none	9/17/98	4.76	7.24	none
10/30/97	4.39	7.61	none	12/7/98	3.93	8.07	none
12/3/97	4.05	7.95	none	5/3/99	4.34	7.66	none
12/30/97	4.48	7.52	none	8/25/99	5.71	6.29	none
1/28/98	4.03	7.97	none				
3/11/98	4.07	7.93	none				
SCIMW-23	TOC Elevation = 9.74				Slight Tidal Influence		
5/5/97	4.19	5.55	none	3/30/98	3.35	6.39	none
6/27/97	4.10	5.64	none	4/27/98	--	--	--
7/23/97	4.43	5.31	none	6/1/98	--	--	--
8/25/97	4.37	5.37	none	6/26/98	--	--	--
9/25/97	--	--	--	9/17/98	4.28	5.46	none
10/30/97	4.27	5.47	none	12/10/98	3.35	6.39	none
12/3/97	3.24	6.50	none	5/3/99	3.65	6.09	none
12/30/97	3.52	6.22	none	8/25/99	4.35	5.39	none
1/28/98	3.02	6.72	none				
3/11/98	3.32	6.42	none				
SCIMW-24	TOC Elevation = 9.74				Slight Tidal Influence		
5/5/97	5.30	4.44	none	3/30/98	4.23	5.51	none
6/27/97	4.85	4.89	none	4/27/98	4.55	5.19	none
7/23/97	4.79	4.95	none	6/1/98	3.96	5.78	none
8/25/97	4.28	5.46	none	6/26/98	4.21	5.53	none
9/25/97	4.45	5.29	none	9/17/98	4.78	4.96	none
10/30/97	4.67	5.07	none	12/7/98	3.95	5.79	none
12/3/97	3.63	6.11	none	5/3/99	4.60	5.14	none
12/30/97	3.58	6.16	none	8/25/99	5.15	4.59	0.50
1/28/98	3.58	6.16	none				
3/11/98	--	--	--				
SCIMW-25	TOC Elevation = 8.30						
5/5/97	1.00	7.30	none	3/30/98	0.65	7.65	none
6/27/97	2.11	6.19	none	4/27/98	0.73	7.57	none
7/23/97	1.94	6.36	none	6/1/98	0.55	7.75	none
8/25/97	1.53	6.77	none	6/26/98	0.75	7.55	none
9/25/97	1.46	6.84	none	9/17/98	1.11	7.19	none
10/30/97	1.08	7.22	none	12/7/98	0.86	7.44	none
12/3/97	0.87	7.43	none	5/3/99	0.88	7.42	none
12/30/97	0.83	7.47	none	8/25/99	1.23	7.07	none
1/28/98	0.70	7.60	none				
3/11/98	0.50	7.80	none				

TABLE 2
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SCIMW-26	TOC Elevation = 11.33						
5/5/97	3.18	8.15	none	3/30/98	4.13	7.20	none
6/27/97	3.31	8.02	none	4/27/98	3.93	7.40	none
7/23/97	3.46	7.87	none	6/1/98	3.56	7.77	none
8/25/97	3.21	8.12	none	6/26/98	3.65	7.68	none
9/25/97	3.42	7.91	none	9/17/98	3.92	7.41	none
10/30/97	3.56	7.77	none	12/7/98	3.25	8.08	none
12/3/97	2.55	8.78	none	5/3/99	3.68	7.65	none
12/30/97	3.25	8.08	none	8/25/99	3.61	7.72	none
1/28/98	2.93	8.40	none				
3/11/98	3.98	7.35	none				
SCIMW-27	TOC Elevation = 11.43						
5/5/97	4.98	6.45	none	3/30/98	4.71	6.72	none
6/27/97	4.85	6.58	none	4/27/98	4.53	6.90	none
7/23/97	4.80	6.63	none	6/1/98	4.74	6.69	none
8/25/97	4.81	6.62	none	6/26/98	4.74	6.69	none
9/25/97	4.85	6.58	none	9/17/98	4.85	6.58	none
10/30/97	4.91	6.52	none	12/7/98	4.77	6.66	none
12/3/97	4.74	6.69	none	5/4/99	4.91	6.52	none
12/30/97	4.75	6.68	none	8/25/99	4.95	6.48	none
1/28/98	4.37	7.06	none				
3/11/98	4.70	6.73	none				
SCIMW-28	TOC Elevation = 13.30						
5/5/97	4.96	8.34	none	3/30/98	4.27	9.03	none
6/27/97	5.12	8.18	none	4/27/98	4.41	8.89	none
7/23/97	--	--	--	6/1/98	4.25	9.05	none
8/25/97	5.04	8.26	none	6/26/98	4.70	8.60	none
9/25/97	5.23	8.07	none	9/17/98	5.47	7.83	none
10/30/97	5.39	7.91	none	12/7/98	4.64	8.66	none
12/3/97	4.47	8.83	none	5/3/99	4.32	8.98	none
12/30/97	4.72	8.58	none	8/25/99	5.44	7.86	none
1/28/98	4.16	9.14	none				
3/11/98	4.20	9.10	none				
SCIMW-29	TOC Elevation = 13.18						
5/15/97	5.70	7.48	none	3/30/98	5.37	7.81	none
6/27/97	5.58	7.60	none	4/27/98	5.48	7.70	none
7/23/97	5.63	7.55	none	6/1/98	5.26	7.92	none
8/25/97	5.56	7.62	none	6/26/98	5.50	7.68	none
9/25/97	5.61	7.57	none	9/17/98	5.67	7.51	none
10/30/97	5.63	7.55	none	12/7/98	5.24	7.94	none
12/3/97	5.23	7.95	none	5/3/99	5.55	7.63	none
12/30/97	5.52	7.66	none	8/25/99	5.95	7.23	none
1/28/98	5.29	7.89	none				
3/11/98	5.37	7.81	none				
SCIMW-30	TOC Elevation = 12.34						
10/30/97	4.81	7.53	none	12/7/98	4.39	7.95	none
12/3/97	3.99	8.35	none	5/3/99	4.45	7.89	none
12/30/97	4.26	8.08	none	8/25/99	4.95	7.39	none
1/28/98	3.75	8.59	none				
3/11/98	3.81	8.53	none				
3/30/98	4.21	8.13	none				
4/27/98	4.35	7.99	none				
6/1/98	4.15	8.19	none				
6/26/98	4.51	7.83	none				
9/17/98	4.71	7.63	none				

TABLE 2
SUMMARY OF GROUNDWATER ELEVATION DATA
NINTH AVENUE TERMINAL STUDY AREA

DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)	DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)
SCIMW-31D	TOC Elevation = 11.92				Extends into Merrit Sand Formation below estuarine deposits. Displays confined aquifer characteristics.		
10/30/97	7.69	4.23	none	12/7/98	7.90	4.02	none
12/3/97	7.58	4.34	none	5/3/99	7.91	4.01	none
12/30/97	7.47	4.45	none	8/25/99	7.85	4.07	none
1/28/98	7.37	4.55	none				
3/11/98	7.20	4.72	none				
3/30/98	7.35	4.57	none				
4/27/98	7.54	4.38	none				
6/1/98	7.57	4.35	none				
6/26/98	7.63	4.29	none				
9/17/98	7.58	4.34	none				
SCIMW-32	TOC Elevation = 12.75						
10/30/97	5.02	7.73	none	12/7/98	4.51	8.24	none
12/3/97	4.50	8.25	none	5/3/99	4.32	8.43	none
12/30/97	4.59	8.16	none	8/25/99	7.8	4.95	none
1/28/98	--	--	--				
3/11/98	4.17	8.58	none				
3/30/98	4.39	8.36	none				
4/27/98	4.34	8.41	none				
6/1/98	4.33	8.42	none				
6/26/98	4.53	8.22	none				
9/17/98	5.04	7.71	none				
SCIMW-33	TOC Elevation = 11.47						
10/30/97	4.58	6.89	none	12/7/98	4.21	7.26	none
12/3/97	4.11	7.36	none	5/3/99	4.00	7.47	none
12/30/97	4.07	7.40	none	8/25/99	4.60	6.87	none
1/28/98	4.03	7.44	none				
3/11/98	4.02	7.45	none				
3/30/98	4.00	7.47	none				
4/27/98	3.96	7.51	none				
6/1/98	3.86	7.61	none				
6/26/98	4.05	7.42	none				
9/17/98	4.32	7.15	none				
SCIMW-34	TOC Elevation = 10.93				Tidally Influenced		
10/30/97	6.05	4.88	none	12/7/98	6.02	4.91	none
12/3/97	5.48	5.45	none	5/3/99	6.44	4.49	none
12/30/97	5.43	5.50	none	8/25/99	6.86	4.07	none
1/28/98	5.30	5.63	none				
3/11/98	6.01	4.92	none				
3/30/98	5.82	5.11	none				
4/27/98	6.14	4.79	none				
6/1/98	6.05	4.88	none				
6/26/98	5.81	5.12	none				
9/17/98	6.06	4.87	none				
SCIMW-35	TOC Elevation = 10.10				Tidally Influenced		
10/30/97	5.23	4.87	none	12/7/98	4.95	5.15	none
12/3/97	4.06	6.04	none	5/3/99	5.60	4.50	none
12/30/97	4.01	6.09	none	8/25/99	5.95	4.15	none
1/28/98	4.30	5.80	none				
3/11/98	4.98	5.12	none				
3/30/98	4.90	5.20	none				
4/27/98	5.23	4.87	none				
6/1/98	5.01	5.09	none				
6/26/98	4.97	5.13	none				
9/17/98	5.36	4.74	none				

TABLE 2
SUMMARY OF GROUNDWATER ELEVATION DATA
NINTH AVENUE TERMINAL STUDY AREA

DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)	DATE	GROUND WATER DEPTH (FEET)	GROUND WATER ELEVATION (FEET)	PRODUCT THICKNESS (INCHES)
Oil Filled Manhole	TOC Elevation = 12.39			Hydraulically connected to Bay water.			Tidally Influenced.
12/30/96	6.22	6.17	trace	1/28/98	6.00	6.39	trace
1/16/97	8.00	4.39	0.01	3/11/98	5.92	6.47	trace
2/28/97	8.42	3.97	0.01	3/30/98	8.33	4.06	trace
3/26/97	8.42	3.97	trace	4/27/98	8.50	3.89	trace
5/5/97	8.51	3.88	0.06	6/1/98	8.33	4.06	trace
6/27/97	8.42	3.97	trace	6/26/98	8.42	3.97	trace
7/23/97	8.42	3.97	trace	9/17/98	8.42	3.97	trace
8/25/97	7.67	4.72	trace	12/7/98	8.33	4.06	trace
9/25/97	6.17	6.22	trace	5/2/98	7.0 to 8.0	-	0.50
10/30/97	6.42	5.97	0.00	8/25/99	-	-	4.50
12/3/97	8.08	4.31	0.00				
12/30/97	4.50	7.89	trace				

Notes:
All elevations presented reference the Port of Oakland datum
-- = Inaccessible
NA = Data not available
+ = Elevation is probably not static

TABLE 3
ECOLOGICAL PARAMETER RESULTS
IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

Subsurface Consultants, Inc.

SAMPLE DESIGNATION	CONSULTANT	SITE REF AREA	DATE SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (FEET)	pH field, before sampling	pH laboratory	Eh field, before purge (mV)	Eh field, before sampling (mV)	Eh laboratory (mV)	TDS field, before purge (mg/L)	TDS laboratory (mg/L)	Temperature field, before purged (°C)	Temperature field, before sampled (°C)	Salinity field, before purged (mg/L)	Salinity field, before sampled (mg/L)	DISSOLVED ORGANIC CARBON (mg/L)	TOTAL ORGANIC CARBON (mg/L)	DISSOLVED OXYGEN field, before purge (%)	DISSOLVED OXYGEN field, before purge (mg/L)	DISSOLVED OXYGEN laboratory (mg/L)
MW-1	SCI	F	9/25/98	4.68	6.85	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-2	SCI	F	9/23/98	5.29	6.74	--	-53.00	--	--	--	--	--	--	--	--	--	--	--	0.1	--
MW-3	SCI	F	9/29/98	5.83	7.51	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-5	SCI	F	9/23/98	6.40	6.75	--	-71.00	--	--	--	--	--	--	--	--	--	--	--	0.1	--
MW-5	SCI	F	5/7/99	6.59	6.66	--	-18.50	-41.00	--	1,049	--	16.68	16.04	0.82	2.43	--	--	42.5	4.2	--
SCIMW-1	SCI	E/H	9/22/98	5.02	6.99	--	-129.00	--	--	--	--	--	--	--	--	--	--	--	0.3	--
SCIMW-2	SCI	N	9/18/98	4.07	7.13	5.8	43.00	--	-31	12,600	--	--	--	--	--	4.4	--	--	0.1	1.2
SCIMW-2	SCI	N	12/10/98	3.52	6.95	6.6	96.60	41.50	63	6,180	--	--	--	--	--	5.4	--	--	1.6	2.6
SCIMW-2	SCI	N	5/6/99	4.52	7.36	--	36.80	-11.03	--	8,082	4,710	15.53	16.41	7.16	9.02	9.9	--	48	4.6	--
SCIMW-2	SCI	N	8/26/99	3.00	7.17	--	16.10	-74.60	--	12,192	12,300	--	--	--	--	4.7	--	--	1.9	--
SCIMW-3	SCI	I/J	9/18/98	4.29	6.81	--	-154.00	--	--	--	--	--	--	--	--	--	--	--	0.1	--
SCIMW-4	SCI	L	9/22/98	6.20	6.83	--	-127.00	--	--	--	--	--	--	--	--	--	--	--	0.2	--
SCIMW-5	SCI	M	9/17/98	5.78	6.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
SCIMW-5	SCI	M	12/17/98	5.64	6.81	--	130.60	--	--	--	--	--	--	--	--	--	--	--	2.4	--
SCIMW-5	SCI	M	5/6/99	5.26	6.65	--	330.60	-36.90	--	16,030	--	15.72	15.95	15.02	20.59	--	--	6.91	0.6	--
[redacted]IMW-5	SCI	M	8/26/99	4.48	7.79	--	198.50	-89.90	--	20,569	--	--	--	--	--	--	--	--	2.7	--
SCIMW-6	SCI	C	9/23/98	4.38	7.02	6.2	270.00	--	223	--	--	--	--	--	--	--	<1.0	--	4.1	2.6
SCIMW-6	SCI	C	12/10/98	3.91	7.19	6.7	42.00	125.00	189	21,600	--	--	--	--	--	<1.0	--	--	7.5	4.3
SCIMW-6	SCI	C	5/6/99	4.39	7.27	--	56.60	200.00	--	16,630	17,700	14.77	14.86	15.60	14.27	1.9	--	59.4	5.5	--
SCIMW-6	SCI	C	8/26/99	6.56	7.11	--	140.60	176.40	--	23,244	23,500	--	--	--	--	<1.0	--	--	6.4	--
SCIMW-7	SCI	P/Q	9/17/98	5.74	6.78	--	-155.00	--	--	--	--	--	--	--	--	--	--	--	0.1	--
SCIMW-7	SCI	P/Q	5/6/99	7.40	6.58	--	-82.90	-108.40	--	12,500	--	16.80	17.20	10.90	15.15	--	--	93.2	8.5	--
SCIMW-8	SCI	I	9/18/98	7.25	6.70	--	-146.00	--	--	--	--	--	--	--	--	--	--	--	0.2	--
SCIMW-9	SCI	I	9/21/98	6.64	6.67	--	-127.00	--	--	--	--	--	--	--	--	--	--	--	0.2	--
SCIMW-10	SCI	J	9/18/98	7.64	6.92	--	-257.00	--	--	--	--	--	--	--	--	--	--	--	0.1	--
SCIMW-11	SCI	N	9/23/98	4.72	7.01	6.5	-158.00	--	123	7,260	--	--	--	--	--	--	6.3	--	0.2	3.5
SCIMW-11	SCI	N	12/10/98	3.32	7.12	6.8	-55.40	-123.80	-29	7,600	--	--	--	--	--	7.3	--	--	1.5	3.3
SCIMW-11	SCI	N	5/6/99	3.48	7.21	--	358.10	39.80	--	4,511	3,880	17.81	17.63	3.84	3.41	12	6.5	27.6	2.6	--
SCIMW-11	SCI	N	8/26/99	4.31	7.28	--	145.50	139.90	--	21,644	6,530	--	--	--	--	6.5	--	--	4.5	--
SCIMW-12	SCI	O	9/18/98	4.14	7.13	6.0	25.00	--	132	24,700	--	--	--	--	--	<1.0	--	--	4.2	5.0
SCIMW-12	SCI	O	12/11/98	3.73	7.10	6.5	52.60	47.50	252	27,300	--	--	--	--	--	<1.0	--	--	--	5.4
[redacted]IMW-12	SCI	O	12/11/98	3.73	7.10	6.5	52.60	47.50	252	27,300	--	--	--	--	--	<1.0	--	--	--	5.4
[redacted]MW-12	SCI	O	5/7/99	3.75	7.09	--	320.10	373.90	--	19,060	23,900	16.12	15.93	18.16	15.27	2.4	--	92.8	8.3	--
SCIMW-12	SCI	O	8/26/99	6.91	7.29	--	149.40	140.10	--	22,904	19,800	--	--	--	--	<1.0	--	--	4.8	--

TABLE 3
ECOLOGICAL PARAMETER RESULTS
IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

Subsurface Consultants, Inc.

SAMPLE DESIGNATION	CONSULTANT	SITE REF AREA	DATE SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (FEET)	pH field, before sampling	pH laboratory	Eh field, before purge (mV)	Eh field, before sampling (mV)	Eh laboratory (mV)	TDS field, before purge (mg/L)	TDS laboratory (mg/L)	Temperature field, before purged (°C)	Temperature field, before sampled (°C)	Salinity field, before purged (mg/L)	Salinity field, before sampled (mg/L)	DISSOLVED ORGANIC CARBON (mg/L)	TOTAL ORGANIC CARBON (mg/L)	DISSOLVED OXYGEN field, before purge (%)	DISSOLVED OXYGEN field, before purge (mg/L)	DISSOLVED OXYGEN laboratory (mg/L)
SCIMW-13	SCI	J	9/18/98	7.42	6.78	--	-280.00	--	--	--	--	--	--	--	--	--	--	--	0.1	--
SCIMW-14	SCI	I/J	9/18/98	5.48	6.75	6.1	-116.00	--	140	3,190	--	--	--	--	--	23	--	--	0.2	2.7
SCIMW-14	SCI	I/J	12/11/98	5.91	7.00	6.8	42.30	-81.10	100	5,600	--	--	--	--	--	14	--	--	--	4.2
SCIMW-14	SCI	I/J	5/7/99	6.00	7.04	--	385.90	-87.20	--	1,719	1,970	17.50	16.30	--	--	--	--	70.9	--	--
SCIMW-14	SCI	I/J	8/26/99	7.95	7.19	--	-59.20	-77.60	--	13,657	2,930	--	--	--	--	16	--	--	1.8	--
SCIMW-15	SCI	I/J	9/21/98	5.17	6.79	--	-147.00	--	--	--	--	--	--	--	--	--	--	--	25.1	--
SCIMW-15	SCI	I/J	5/4/99	5.15	7.00	--	-102.20	-103.80	--	3,948	--	17.70	17.30	--	--	--	--	25.1	--	--
SCIMW-16	SCI	R	9/21/98	7.04	5.46	--	-160.00	--	--		--	--	--	--	--	--	--	--	0.1	--
SCIMW-16	SCI	R	5/4/99	6.68	6.90	--	-105.20	-145.10	--	18,200	--	19.80	18.40	--	--	--	--	49.7	--	--
SCIMW-17	SCI	R	9/21/98	6.94	5.13	--	-122.00	--	--	--	--	--	--	--	--	--	--	--	0.1	--
SCIMW-18	SCI	L	9/24/98	7.23	6.67	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
SCIMW-19	SCI	R	9/18/98	6.38	6.79	--	-138.00	--	--	--	--	--	--	--	--	--	--	--	0.1	--
SCIMW-20	SCI	H/Q	9/21/98	6.79	6.85	--	-86.00	--	--	--	--	--	--	--	--	--	--	--	0.2	--
SCIMW-21	SCI	D	5/6/97	7.44	--	6.9	--	--	--	--	--	--	--	--	--	--	--	--	--	--
SCIMW-21	SCI	D	9/22/98	7.54	6.91	6.9	228.00	--	--	--	--	--	--	--	--	--	--	--	0.2	--
[redacted]MW-22	SCI	P	5/6/97	8.22	--	6.8	--	--	--	--	--	--	--	--	--	--	--	--	--	--
SCIMW-22	SCI	P	9/22/98	7.24	6.58	--	-138.00	--	--	--	--	--	--	--	--	--	--	--	0.2	--
SCIMW-22	SCI	P	5/5/99	7.66	6.81	--	-102.20	-107.10	--	13,217	--	17.79	17.00	--	--	--	--	31.5	--	--
SCIMW-23	SCI	B	5/6/97	5.55	--	6.8	--	--	--	--	--	--	--	--	--	--	--	--	--	--
SCIMW-23	SCI	B	9/24/98	5.46	6.83	6.1	--	--	-50	9,940	--	--	--	--	--	8.3	--	--	--	1.2
SCIMW-23	SCI	B	12/11/98	6.39	6.74	6.4	-63.00	40.00	29	--	--	--	--	--	--	--	--	--	1.7	3.3
SCIMW-23	SCI	B	5/6/99	6.09	6.57	--	-43.30	-60.40	--	4,660	210	18.15	17.63	3.96	7.61	11	11	72.7	6.8	--
SCIMW-23	SCI	B	8/26/99	4.35	6.46	--	-89.10	-85.30	--	7,653	7,490	--	--	--	--	11	--	--	1.8	--
SCIMW-24	SCI	N	9/18/98	4.96	6.38	6.3	-158.00	--	-52	1,850	--	--	--	--	--	29	--	--	0.1	1.9
SCIMW-24	SCI	N	12/11/98	5.79	6.80	6.6	117.30	-100.60	-21	13,200	--	--	--	--	--	27	--	--	1.2	3.7
SCIMW-24	SCI	N	5/6/99	5.14	6.92	--	-87.20	-81.20	--	1,134	1,090	19.19	18.65	0.88	0.87	23	--	72	6.7	--
SCIMW-26	SCI	H	9/22/98	7.41	6.54	--	-94.00	--	--	--	--	--	--	--	--	--	--	--	0.1	--
SCIMW-27	SCI	E/H	9/22/98	6.58	6.85	--	-52.00	--	--	--	--	--	--	--	--	--	--	--	0.1	--
SCIMW-28	SCI	Q	9/23/98	7.83	6.85	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
SCIMW-28	SCI	Q	5/6/99	8.98	6.75	--	-55.90	-77.60	--	460	--	14.36	15.70	0.35	8.50	17	--	82.3	8.5	--
SCIMW-30	SCI	P	9/21/98	7.63	6.58	--	-132.00	--	--	--	--	--	--	--	--	--	--	--	0.1	--
[redacted]IMW-30	SCI	P	5/5/99	7.89	6.30	--	-3.90	-109.10	--	4,777	--	18.60	18.50	--	--	--	--	32.3	--	--

TABLE 3
ECOLOGICAL PARAMETER RESULTS
IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

SAMPLE DESIGNATION	CONSULTANT	SITE REF AREA	DATE SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (FEET)	pH field, before sampling	pH laboratory	Eh field, before purge (mV)	Eh field, before sampling (mV)	Eh laboratory (mV)	TDS field, before purge (mg/L)	TDS laboratory (mg/L)	Temperature field, before purged (°C)	Temperature field, before sampled (°C)	Salinity field, before purged (mg/L)	Salinity field, before sampled (mg/L)	DISSOLVED ORGANIC CARBON (mg/L)	TOTAL ORGANIC CARBON (mg/L)	DISSOLVED OXYGEN field, before purge (%)	DISSOLVED OXYGEN field, before purge (mg/L)	DISSOLVED OXYGEN laboratory (mg/L)
SCIMW-31D	SCI	P	9/21/98	4.34	5.07	--	-20.00	--	--	--	--	--	--	--	--	--	--	--	0.2	--
SCIMW-31D	SCI	P	5/5/99	4.01	6.51	--	302.70	555.30	--	12,370	--	19.89	19.90	--	--	--	--	109.4	--	--
SCIMW-32	SCI	I/P	9/21/98	7.71	5.11	--	-101.00	--	--	--	--	--	--	--	--	--	--	--	0.1	--
SCIMW-32	SCI	I/P	5/5/99	8.43	6.24	--	-44.20	-88.40	--	2,839	--	20.56	19.08	--	--	--	--	94.6	--	--
SCIMW-33	SCI	I/I	9/21/98	7.15	4.98	--	-194.00	--	--	--	--	--	--	--	--	--	--	--	0.1	--
SCIMW-33	SCI	I/I	5/5/99	7.47	6.60	--	-72.90	-88.40	--	3,355	--	19.80	19.11	--	--	--	--	35.3	--	--
SCIMW-34	SCI	R	9/24/98	4.87	6.87	6.3	--	--	-15	15,000	--	--	--	--	--	12	--	--	--	3.3
SCIMW-34	SCI	R	12/11/98	4.91	6.78	6.5	-110.20	-60.90	118	6,520	--	--	--	--	--	11	--	--	2.3	5.2
SCIMW-34	SCI	R	5/5/99	4.49	6.82	--	-52.30	-43.30	--	6,775	15,500	15.57	14.75	--	--	4.9	--	46.1	--	--
SCIMW-34	SCI	R	8/26/99	6.86	6.63	--	29.40	8.60	--	13,905	11,400	--	--	--	--	5.7	--	--	1.36	--
SCIMW-35	SCI	R	9/23/98	4.74	6.76	--	125.00	--	--	--	--	--	--	--	--	--	--	--	3.1	--
SCIMW-35	SCI	R	12/11/98	5.15	6.88	--	41.00	-7.10	--	--	--	--	--	--	--	--	--	--	1.8	--
SCIMW-35	SCI	R	5/5/99	4.50	6.76	--	83.00	64.00	--	2,382	--	16.06	15.70	--	--	--	--	147.6	--	--
SCIMW-35	SCI	R	8/26/99	5.95	6.98	--	96.60	3.28	--	9,283	--	--	--	--	--	--	--	--	2.61	--

Redox potential or oxidizing-reduction potential
TDS = Total Dissolved Solids
mV = millivolts
mg/L = milligrams per Liter
Groundwater elevation measurements presented are those collected on the first day of sampling for the event and may not be the same as the date sampled.

TABLE 4
PETROLEUM HYDROCARBON, BTEX, PESTICIDE AND PCB
CONCENTRATIONS IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

SAMPLE DESIGNATION	CONSULTANT	SITE REF AREA	DATE SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (FEET)	OIL & GREASE (µg/L)	TVH as GAS (µg/L)	TEH as DIESEL (µg/L)	TEH as MOTOR OIL (µg/L)	BENZENE (µg/L)	ETHYL-BENZENE (µg/L)	TOLUENE (µg/L)	TOTAL XYLENES (µg/L)	4,4'-DDD (µg/L)	4,4'-DDE (µg/L)	4,4'-DDT (µg/L)	OTHER HERBS/ PESTS (µg/L)	AROCLOR-1260 (µg/L)	OTHER PCBs (µg/L)
MW-1	Uribe	F	4/4/94	5.90	--	<50	510	--	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--
MW-1	Uribe	F	10/3/94	4.36	--	--	390y	--	<0.4	<0.3	<0.3	<0.4	--	--	--	--	--	--
MW-1	Clayton	F	4/10/95	5.05	--	<50	330	--	<0.4	<0.3	<0.3	<0.4	--	--	--	--	--	--
MW-1	Clayton	F	7/24/95	4.97	--	<50	230	--	<0.4	<0.3	<0.3	<0.4	--	--	--	--	--	--
MW-1	Clayton	F	11/10/95	4.47	--	<50	430	--	<0.4	<0.3	<0.3	<0.4	--	--	--	--	--	--
MW-1	Clayton/SCI	F	2/20/96	5.50	--	<50	590yh	--	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--
MW-1	SCI	F	5/24/96	4.95	--	<50	870yh	630y	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-1	SCI	F	9/6/96	4.34	--	<50	850yh	490yl	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-1	SCI	F	12/5/96	5.19	--	<50	4,500yhl	2,100yl	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-1	SCI	F	9/25/98	4.68	--	--	<47	<280	--	--	--	--	--	--	--	--	--	--
MW-2	Uribe	F	4/4/94	5.31	--	<50	1800	--	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--
MW-2	Uribe	F	10/5/94	5.39	--	--	1,200y	--	<0.4	<0.3	<0.3	<0.4	--	--	--	--	--	--
MW-2	Clayton	F	4/10/95	6.29	--	<50	550	--	<0.4	<0.3	<0.3	<0.4	--	--	--	--	--	--
MW-2	Clayton	F	7/24/95	5.91	--	70	960	--	<0.4	<0.3	<0.3	<0.4	--	--	--	--	--	--
MW-2	Clayton	F	11/10/95	5.73	--	<50	920	--	<0.4	<0.3	<0.3	<0.4	--	--	--	--	--	--
MW-2	Clayton/SCI	F	2/20/96	6.51	--	<50	1,700h	--	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--
MW-2	SCI	F	5/24/96	5.91	--	<50	2,800yh	1,200y	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-2	SCI	F	9/5/96	6.34	--	58z	2,900	760yl	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-2	SCI	F	12/4/96	6.02	--	<50	1,600y	1,000yl	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-2	SCI	F	9/23/98	5.29	--	--	80yl	<300	--	--	--	--	--	--	--	--	--	--
MW-3	Uribe	F	4/4/94	5.95	--	<50	690	--	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--
MW-3	Uribe	F	10/4/94	4.74	--	--	480y	--	<0.4	<0.3	<0.3	<0.4	--	--	--	--	--	--
MW-3	Clayton	F	4/10/95	2.54	--	<50	830	--	<0.4	<0.3	<0.3	<0.4	--	--	--	--	--	--
MW-3	Clayton	F	7/24/95	6.56	--	<50	460	--	<0.4	<0.3	<0.3	<0.4	--	--	--	--	--	--
MW-3	Clayton	F	11/10/95	5.07	--	<50	2,100	--	<0.4	<0.3	0.7	<0.4	--	--	--	--	--	--
MW-3	Clayton/SCI	F	2/20/96	6.04	--	<50	620h	--	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--
MW-3	SCI	F	5/24/96	5.69	--	<50	1,100yh	550y	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-3	SCI	F	9/18/96	3.76	--	<50	1,500	890yl	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--

TABLE 4
PETROLEUM HYDROCARBON, BTEX, PESTICIDE AND PCB
CONCENTRATIONS IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

SAMPLE DESIGNATION	CONSULTANT	SITE REF AREA	DATE SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (FEET)	OIL & GREASE (µg/L)	TVH as GAS (µg/L)	TEH as DIESEL (µg/L)	TEH as MOTOR OIL (µg/L)	BENZENE (µg/L)	ETHYL-BENZENE (µg/L)	TOLUENE (µg/L)	TOTAL XYLENES (µg/L)	4,4'-DDD (µg/L)	4,4'-DDE (µg/L)	4,4'-DDT (µg/L)	OTHER HERBS/ PESTS (µg/L)	AROCLOR-1260 (µg/L)	OTHER PCBs (µg/L)
MW-3	SCI	F	12/13/96	5.34	--	<50	580	<250	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-3	SCI	F	9/29/98	5.83	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
MW-4	Clayton	F	9/20/93 (b)	6.18	--	<50	1300	--	140	40	110	235	--	--	--	--	--	--
MW-4	Clayton	F	12/1/93 (b)	7.88	--	<50	32,000	--	71	20	41	150	--	--	--	--	--	--
MW-4	Uribe	F	4/4/94 (b)	7.78	--	6,200	410,000	--	140	47	20	310	--	--	--	--	--	--
MW-4	Clayton	F	4/10/95	8.18	FREE PRODUCT -- NOT SAMPLED													
MW-4	Clayton	F	7/24/95	8.33 (b)	--	2,400	21,000	--	140	34	74	40	--	--	--	--	--	--
MW-4	SCI	F	5/24/96	9.02 (b)	--	690y	37,000	2,800yl	44	18	<2.5	7.7	--	--	--	--	--	--
MW-4	SCI	F	9/4/96	7.33 (b)	--	1,000h	240,000	26,000yl	100	5.2	<0.5	7.2	--	--	--	--	--	--
MW-4	SCI	F	12/3/96	8.76 (b)	--	1,500yh	13,000	2,000yl	120	33	0.9	22	--	--	--	--	--	--
MW-4	SCI	F	12/30/96	9.04	FREE PRODUCT -- NOT SAMPLED													
MW-4	SCI	F	1/16/97	8.76	FREE PRODUCT -- NOT SAMPLED													
MW-4	SCI	F	5/5/97	8.06	FREE PRODUCT -- NOT SAMPLED													
MW-4	SCI	F	9/17/98	7.53	FREE PRODUCT -- NOT SAMPLED													
MW-4	SCI	F	8/25/99	7.33	FREE PRODUCT -- NOT SAMPLED													
MW-5	Clayton	F	4/10/95	7.20	--	1,100	6,200	--	3.1	2.9	<0.3	11.3	--	--	--	--	--	--
MW-5	Clayton	F	7/24/95	6.60	--	720	4,800	--	3.1	0.6		0.7	--	--	--	--	--	--
MW-5	Clayton	F	11/10/95	6.46	--	260	3,700	--	0.8	0.6	0.5	1.9	--	--	--	--	--	--
MW-5	Clayton/SCI	F	2/20/96	9.15	--	150y	440h	--	0.5	<0.5	<0.5	<1	--	--	--	--	--	--
MW-5	SCI	F	5/24/96	9.17	--	82y	4,600yh	1,900y	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-5	SCI	F	9/4/96	6.40	--	<50	7,700yh	1,900yl	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-5	SCI	F	12/3/96	7.20	--	140yh	13,000	1,900yl	1.5	<0.5	<0.5	2.6	--	--	--	--	--	--
MW-5	SCI	F	1/20/97	8.38	--	<50	9,400	1,500yl	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-5	SCI	F/H	5/6/97	6.45	<5,000	<50	8,800	2,500yl	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-5	SCI	F/H	9/23/98	6.40	--	<50	1701	<300	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-5	SCI	F/H	5/7/99	6.59	--	<50	660	<300	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-6	Clayton	F	4/10/95	7.74 (b)	--	1,300	10,000	--	4.4	0.7	<0.3	0.8	--	--	--	--	--	--
MW-6	SCI	F	7/24/95	6.67	FREE PRODUCT -- NOT SAMPLED													

TABLE 4
PETROLEUM HYDROCARBON, BTEX, PESTICIDE AND PCB
CONCENTRATIONS IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

SAMPLE DESIGNATION	CONSULTANT	SITE REF AREA	DATE SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (FEET)	OIL & GREASE (µg/L)	TVH as GAS (µg/L)	TEH as DIESEL (µg/L)	TEH as MOTOR OIL (µg/L)	BENZENE (µg/L)	ETHYL-BENZENE (µg/L)	TOLUENE (µg/L)	TOTAL XYLENES (µg/L)	4,4'-DDD (µg/L)	4,4'-DDE (µg/L)	4,4'-DDT (µg/L)	OTHER HERBS/ PESTS (µg/L)	AROCLOR-1260 (µg/L)	OTHER PCBs (µg/L)
MW-6	SCI	F	5/24/96	7.71 (b)	--	280,000yh	240,000	5,500yl	<250	<250	<250	<250	--	--	--	--	--	--
MW-6	SCI	F	9/5/96	6.67 (b)	89,000	200h	50,000	3,200yl	5.3	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
MW-6	SCI	F	12/4/96	7.90 (b)	--	4,700yh	140,000	7,300yl	19	<10	11	<10	--	--	--	--	--	--
MW-6	SCI	F	1/16/97	7.63	FREE PRODUCT -- NOT SAMPLED													
MW-6	SCI	F/H	5/6/97	7.04 (b)	330,000	440yh	620,000	24,000yl	2.4	<0.5	0.51	0.61	--	--	--	--	--	--
MW-6	SCI	F	9/25/97	7.97	FREE PRODUCT -- NOT SAMPLED													
MW-6	SCI	F	5/4/99	7.21	FREE PRODUCT -- NOT SAMPLED													
MW-7	Clayton	M	4/10/95	5.72	--	<50	370	--	<0.4	<0.3	<0.3	<0.4	--	--	--	--	--	--
MW-7	Clayton	M	7/24/95	6.41	--	<50	260	--	<0.4	<0.3	<0.3	<0.4	--	--	--	--	--	--
MW-7	Clayton	M	11/10/95	5.35	--	<50	270	--	<0.4	<0.3	<0.3	<0.4	--	--	--	--	--	--
MW-7	Clayton/SCI	M	2/20/96	6.00	--	<50	6,100	--	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--
MW-7	SCI	M	5/24/96	5.44	--	<50	750yh	750y	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-7	SCI	M	9/5/96	5.48	<5,000	<50	480yh	310yl	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
MW-7	SCI	M	12/4/96	5.25	--	<50	340y	<240	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
MW-7	SCI	M	1/17/97	6.48	--	<50	200	<250	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-1	SCI	E/H	5/24/96	5.09	<5,000	<50	560yh	280y	<5.0	<5.0	<5.0	<5.0	<0.09	<0.09	<0.09	ND	<0.5	ND
SCIMW-1	SCI	E/H	9/6/96	4.39	<5,000	<50	870yh	<250	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
SCIMW-1	SCI	E/H	1/22/97	5.29	--	<50	520yh	<250	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-1	SCI	E/H	9/22/98	5.02	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-2	SCI	N	5/23/96	4.04	5,600	--	2,600 l	360yl	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-2	SCI	N	9/4/96	3.38	8,000	<50	5,100	770yl	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
SCIMW-2	SCI	N	1/17/97	3.82	--	95y	13,000 l	2,400yl	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-2	SCI	N	9/18/98	4.07	--	--	31,000h	5,400yl	--	--	--	--	--	--	--	--	--	--
SCIMW-2	SCI	N	12/28/98	3.52	--	--	5,400h	930yl	--	--	--	--	--	--	--	--	--	--
SCIMW-2	SCI	N	5/7/99	4.52	--	--	10,000	1,600yl	--	--	--	--	--	--	--	--	--	--
SCIMW-2	SCI	N	8/26/99	3.00	--	--	13,000	1,600	--	--	--	--	--	--	--	--	--	--
SCIMW-3	SCI	I/J	5/23/96	7.22	<5,000	--	8,000yh	7,400y	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
SCIMW-3	SCI	I/J	9/5/96	6.67	<5,000	<50	8,800yh	4,400yl	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND

TABLE 4
PETROLEUM HYDROCARBON, BTEX, PESTICIDE AND PCB
CONCENTRATIONS IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

SAMPLE DESIGNATION	CONSULTANT	SITE REF AREA	DATE SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (FEET)	OIL & GREASE (µg/L)	TVH as GAS (µg/L)	TEH as DIESEL (µg/L)	TEH as MOTOR OIL (µg/L)	BENZENE (µg/L)	ETHYL-BENZENE (µg/L)	TOLUENE (µg/L)	TOTAL XYLENES (µg/L)	4,4'-DDD (µg/L)	4,4'-DDE (µg/L)	4,4'-DDT (µg/L)	OTHER HERBS/ PESTS (µg/L)	AROCLOR-1260 (µg/L)	OTHER PCBs (µg/L)
SCIMW-3	SCI	I/J	1/20/97	6.46	--	<50	7,500yh	5,200y	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-3	SCI	I/J	9/18/98	4.29	--	--	75yh	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-4	SCI	L	8/26/96	5.50	<5,000	<50	630yh	670yl	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
SCIMW-4	SCI	L	1/22/97	8.43	--	<50	530yh	990yl	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-4	SCI	L	9/23/98	6.20	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-5	SCI	M	9/3/96	4.63	<5,000	<50	<50	<250	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
SCIMW-5	SCI	M	1/20/97	6.12	--	<50	<50	<250	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-5	SCI	M	9/23/98	5.78	--	--	70y	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-5	SCI	M	12/17/98	5.64	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-5	SCI	M	5/10/99	5.26	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-6	SCI	C	8/28/96	4.69	<5,000	<50	150yh	260yl	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
SCIMW-6	SCI	C	1/22/97	4.68	--	<50	<50	<250	<0.5	<0.5	<0.5	<0.5	<0.09	<0.09	<0.09	ND	<0.5	ND
SCIMW-6	SCI	C	9/23/98	4.38	--	--	<50	<300	--	--	--	--	<0.09	<0.09	<0.09	ND	<0.5	ND
SCIMW-6	SCI	C	12/10/98 (a)	3.91	--	--	<47	<280	--	--	--	--	<0.1	<0.1	<0.1	ND	<0.5	ND
SCIMW-6	SCI	C	5/6/99	4.39	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-7	SCI	P/Q	9/6/96	3.31+	<5,000	540	6,100y	1,900yl	5,300	<1,300	<1,300	<1,300	--	--	--	--	<1.0	ND
SCIMW-7	SCI	P/Q	1/20/97	7.32	--	6,900z	11,000y	7,500yl	8,600	<25	7,200	103	--	--	--	--	--	--
SCIMW-7	SCI	P/Q	10/20/97	6.96	<5,000	9,100yl	6,100yh	2,500yl	5,100	15	3,800	134	0.78	0.32	<0.094	**	<0.47	ND
SCIMW-7	SCI	P/Q	9/22/98	5.74	--	--	<50	<300	1,100	<250	480	<250	<0.1	<0.1	<0.1	ND	<0.5	ND
SCIMW-7	SCI	P/Q	5/6/99	7.40	--	--	--	--	--	--	--	--	<1.0	<1.0	<1.0	ND	<4.8	ND
SCIMW-8	SCI	I	8/26/96	7.11	<5,000	<50	1,200yh	1,400yl	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
SCIMW-8	SCI	I	1/21/97	7.70	--	<50	860yh	830yl	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-8	SCI	I	9/18/98	7.25	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-9	SCI	I	8/26/96	6.40	5,000	<50	1,800yh	1,100yl	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
SCIMW-9	SCI	I	1/23/97	6.66	--	<50	1,900yh	2,300	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-9	SCI	I	9/22/98	6.64	--	--	95yh	600yh	--	--	--	--	--	--	--	--	--	--
SCIMW-10	SCI	J	8/26/96	7.95	<5,000	<50	1,100yh	1,200yl	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
SCIMW-10	SCI	J	1/23/97	7.87	--	<50	1,400yh	2,500	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--

TABLE 4
PETROLEUM HYDROCARBON, BTEX, PESTICIDE AND PCB
CONCENTRATIONS IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

SAMPLE DESIGNATION	CONSULTANT	SITE REF AREA	DATE SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (FEET)	OIL & GREASE (µg/L)	TVH as GAS (µg/L)	TEH as DIESEL (µg/L)	TEH as MOTOR OIL (µg/L)	BENZENE (µg/L)	ETHYL-BENZENE (µg/L)	TOLUENE (µg/L)	TOTAL XYLENES (µg/L)	4,4'-DDD (µg/L)	4,4'-DDE (µg/L)	4,4'-DDT (µg/L)	OTHER HERBS/ PESTS (µg/L)	AROCLOR-1260 (µg/L)	OTHER PCBs (µg/L)
SCIMW-10	SCI	J	9/18/98	7.64	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-11	SCI	N	8/28/96	3.83	<5,000	<50	400yhl	<250	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
SCIMW-11	SCI	N	1/17/97	4.32	--	<50	180	<250	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-11	SCI	N	9/23/98	4.72	--	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-11	SCI	N	12/10/98	3.32	--	51	<59	<350	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-11	SCI	N	5/6/99	3.48	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-12	SCI	O	8/29/96	4.09	<5,000	<50	<50	<250	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
SCIMW-12	SCI	O	1/17/97	4.53	--	<50	<50	<250	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-12	SCI	O	9/18/98	4.14	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-12	SCI	O	12/11/98	3.73	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-12	SCI	O	5/6/99	3.75	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-13	SCI	J	8/29/96	7.21	<5,000	<50	5,400yh	2,100yl	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
SCIMW-13	SCI	J	1/23/97	6.93	--	<50	3,400yh	3,900	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-13	SCI	J	9/18/98	7.42	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-14	SCI	I/J	8/29/96	5.36	6,000	<50	2,200yh	1,400yl	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
SCIMW-14	SCI	I/J	1/21/97	5.64	--	<50	570yh	420yl	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-14	SCI	I/J	9/18/98	5.48	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-14	SCI	I/J	5/4/99	6.00	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-15	SCI	I/J	8/29/96	4.85	<5,000	<50	2,100yh	1,600yl	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
SCIMW-15	SCI	I/J	1/17/97	5.01	--	<50	2,500h	1,600yl	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-15	SCI	I/J	9/21/98	5.17	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-15	SCI	I/J	5/4/99	5.15	--	--	75ylh	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-16	SCI	R	8/30/96	6.81	<5,000	<50	180	<250	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
SCIMW-16	SCI	R	1/22/97	7.03	--	<50	290yh	<250	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-16	SCI	R	9/22/98	7.04	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-16	SCI	R	5/4/99	6.68	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-17	SCI	R	8/29/96	6.55	<5,000	<50	190yh	<250	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
SCIMW-17	SCI	R	1/22/97	7.67	--	<50	330yh	500yl	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--

TABLE 4
PETROLEUM HYDROCARBON, BTEX, PESTICIDE AND PCB
CONCENTRATIONS IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

SAMPLE DESIGNATION	CONSULTANT	SITE REF AREA	DATE SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (FEET)	OIL & GREASE (µg/L)	TVH as GAS (µg/L)	TEH as DIESEL (µg/L)	TEH as MOTOR OIL (µg/L)	BENZENE (µg/L)	ETHYL-BENZENE (µg/L)	TOLUENE (µg/L)	TOTAL XYLENES (µg/L)	4,4'-DDD (µg/L)	4,4'-DDE (µg/L)	4,4'-DDT (µg/L)	OTHER HERBS/ PESTS (µg/L)	AROCLOR-1260 (µg/L)	OTHER PCBs (µg/L)
SCIMW-17	SCI	R	9/21/98	6.94	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-18	SCI	L	9/6/96	5.22+	<5,000	<50	2,200yh	1,600yl	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
SCIMW-18	SCI	L	1/20/97	6.98	--	<50	1,900yh	1,900y	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-18	SCI	L	9/24/98	7.23	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-19	SCI	R	8/30/96	6.16	<5,000	<50	180	<250	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
SCIMW-19	SCI	R	1/21/97	7.42	--	<50	150yh	<250	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-19	SCI	R	9/18/98	6.38	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-20	SCI	H/Q	9/3/96	7.03	<5,000	<50	330y	<250	<5.0	<5.0	<5.0	<5.0	--	--	--	--	<1.0	ND
SCIMW-20	SCI	H/Q	1/20/97	7.67	--	<50	340yh	290y	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-20	SCI	H/Q	9/22/98	6.79	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-21	SCI	D	5/6/97	7.44	<5,000	<50	670h	860yhl	<0.5	<0.5	<0.5	<0.5	<0.094	<0.094	<0.094	ND	<0.47	ND
SCIMW-21	SCI	D	9/23/98	7.54	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-22	SCI	P	5/6/97	8.22	<5,000	<50	1,400yh	2,300hl	<0.5	<0.5	<0.5	<0.5	0.12	<0.094	<0.094	ND	<0.47	ND
SCIMW-22	SCI	P	10/20/97	7.61	<5,000	<50	1,500yh	2,700yhl	<0.5	<0.5	<0.5	<0.5	<0.094	<0.094	<0.094	ND	<0.47	ND
SCIMW-22	SCI	P	9/22/98	7.24	--	--	<50	<300	<5.0	<5.0	<5.0	<5.0	--	--	--	--	--	--
SCIMW-22	SCI	P	5/5/99	7.66	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-23	SCI	B	5/6/97	5.55	10,000	--	1,400	1,200yl	--	--	--	--	<0.094	<0.094	<0.094	***	<0.47	ND
SCIMW-23	SCI	B	9/24/98	5.46	--	--	680y	<300	--	--	--	--	<0.09	<0.09	<0.09	ND	<0.5	ND
SCIMW-23	SCI	B	12/11/98	6.39	--	--	260yh	<300	--	--	--	--	<0.1	<0.1	<0.1	ND	<0.5	ND
SCIMW-23	SCI	B	5/7/99	6.09	--	--	660y	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-23	SCI	B	8/26/99	4.35	--	--	120 y	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-24	SCI	N	5/6/97	4.44	<5,000	5,000	2,700 l	2,100 l	720	220	37	120	<0.094	<0.094	<0.094	ND	<0.47	ND
SCIMW-24	SCI	N	9/18/98	4.96	--	7,100	330yl	<300	950	99	53	98	--	--	--	--	--	--
SCIMW-24	SCI	N	12/11/98	5.79	--	8,300	800yl	<300	1,200	180	56	111	--	--	--	--	--	--
SCIMW-24	SCI	N	5/6/99	5.14	--	6,700	1,900yl	660yl	1,100	120	31	89	--	--	--	--	--	--
SCIMW-24	SCI	N	8/25/99	4.59	FREE PRODUCT -- NOT SAMPLED													
SCIMW-25	SCI	H	5/7/97	7.30	<5,000	<50	100	<300	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-26	SCI	H	5/6/97	8.15	<5,000	<50	140	<300	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--

TABLE 4
PETROLEUM HYDROCARBON, BTEX, PESTICIDE AND PCB
CONCENTRATIONS IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

Subsurface Consultants, Inc.

SAMPLE DESIGNATION	CONSULTANT	SITE REF AREA	DATE SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (FEET)	OIL & GREASE (µg/L)	TVH as GAS (µg/L)	TEH as DIESEL (µg/L)	TEH as MOTOR OIL (µg/L)	BENZENE (µg/L)	ETHYL-BENZENE (µg/L)	TOLUENE (µg/L)	TOTAL XYLENES (µg/L)	4,4'-DDD (µg/L)	4,4'-DDE (µg/L)	4,4'-DDT (µg/L)	OTHER HERBS/ PESTS (µg/L)	AROCLOR-1260 (µg/L)	OTHER PCBs (µg/L)
SCIMW-26	SCI	H	9/22/98	7.41	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-27	SCI	E/H	5/6/97	6.45	<5,000	<50	**3,400**	**1,800yl**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-27	SCI	E/H	9/22/98	6.58	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-28	SCI	Q	5/7/97	8.34	<5,000	<50	**180**	<300	<0.5	<0.5	<0.5	<0.5	<0.094	<0.094	<0.094	ND	<0.47	ND
SCIMW-28	SCI	Q	9/25/98	7.83	--	--	<47	<280	--	--	--	--	--	--	--	--	<0.47	ND
SCIMW-29	SCI	H	5/20/97	7.48	<5,000	<50	**150**	<300	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-30	SCI	P	10/20/97	7.53	<5,000	<50	**530yh**	**830yhl**	<0.5	<0.5	<0.5	<0.5	<0.094	<0.094	<0.094	ND	<0.47	ND
SCIMW-30	SCI	P	9/23/98	7.63	--	--	**60y**	<300	<5.0	<5.0	<5.0	<5.0	--	--	--	--	--	--
SCIMW-30	SCI	P	5/5/99	7.89	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-31D	SCI	P	10/20/97	4.23	<5,000	<50	**170y**	<300	<0.5	<0.5	<0.5	<0.5	<0.094	<0.094	<0.094	ND	<0.47	ND
SCIMW-31D	SCI	P	9/21/98	4.34	--	--	--	--	<5.0	<5.0	<5.0	<5.0	--	--	--	--	--	--
SCIMW-32	SCI	I/P	10/20/97	7.73	<5,000	<50	**1,000yh**	**990yl**	<0.5	<0.5	<0.5	<0.5	<0.094	<0.094	<0.094	ND	<0.47	ND
SCIMW-32	SCI	I/P	9/21/98	7.71	--	--	<50	<300	<5.0	<5.0	<5.0	<5.0	--	--	--	--	--	--
SCIMW-33	SCI	I/J	10/20/97	6.89	<5,000	**780**	**5,700yh**	**1,600yhl**	**3.2**	**12**	<0.5	**30.7**	**1.8**	**0.3**	**0.11**	ND	<0.47	ND
SCIMW-33	SCI	I/J	9/21/98	7.15	--	--	**210yl**	<300	<10	<10	<10	<10	**2.0**	**0.2**	<0.09	ND	<0.5	ND
SCIMW-33	SCI	I/J	5/5/99	7.47	--	--	**1,100h**	<300	<10	<10	<10	<10	**18.0**	**7.8**	<4.9	ND	<24	ND
SCIMW-34	SCI	R	10/20/97	4.88	<5,000	<50	**5,200yh**	**3,600yhl**	<0.5	<0.5	<0.5	<0.5	<0.094	<0.094	<0.094	ND	<0.47	ND
SCIMW-34	SCI	R	9/24/98	4.87	--	**92**	**61y**	<300	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-34	SCI	R	12/11/98	4.91	--	**290**	**60ylh**	<300	**150**	**28**	**1.0**	**6.5**	--	--	--	--	--	--
SCIMW-34	SCI	R	5/5/99	4.49	--	**91**	<50	<300	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-34	SCI	R	8/26/99	6.86	--	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--
SCIMW-35	SCI	R	10/20/97	4.87	<5,000	<50	**99yh**	<300	<0.5	<0.5	<0.5	<0.5	<0.094	<0.094	<0.094	ND	<0.47	ND
SCIMW-35	SCI	R	9/23/98	4.74	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-35	SCI	R	12/11/98	5.15	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--
SCIMW-35	SCI	R	5/4/99	4.50	--	--	<50	<300	--	--	--	--	--	--	--	--	--	--

TABLE 4
PETROLEUM HYDROCARBON, BTEX, PESTICIDE AND PCB
CONCENTRATIONS IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

Subsurface Consultants, Inc.

SAMPLE DESIGNATION	CONSULTANT	SITE REF AREA	DATE SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (FEET)	OIL & GREASE (µg/L)	TVH as GAS (µg/L)	TEH as DIESEL (µg/L)	TEH as MOTOR OIL (µg/L)	BENZENE (µg/L)	ETHYL-BENZENE (µg/L)	TOLUENE (µg/L)	TOTAL XYLENES (µg/L)	4,4'-DDD (µg/L)	4,4'-DDE (µg/L)	4,4'-DDT (µg/L)	OTHER HERBS/ PESTS (µg/L)	AROCLOR-1260 (µg/L)	OTHER PCBs (µg/L)
XA Dup of SCIMW-16	SCI	R	8/30/96	6.81	--	--	--	--	<5.0	<5.0	<5.0	<5.0	--	--	--	--	--	--
XB Dup of SCIMW-3	SCI	I/J	9/5/96	6.67	--	--	--	--	<5.0	<5.0	<5.0	<5.0	--	--	--	--	--	--

TVH = Total Volatile Hydrocarbons
TEH = Total Extractable Hydrocarbons
DDD = Dichlorodiphenyldichloroethane
DDE = Dichlorodiphenyldichloroethene
DDT = Dichlorodiphenyltrichloroethene
PCBs = Polychlorinated Biphenyls
*** = Also detected 0.05ug/L Heptachlor epoxide B

µg/L = micrograms per liter or parts per billion
y = Sample exhibits fuel pattern which does not resemble std
h = heavier hydrocarbons than indicated standard
l = lighter hydrocarbons than indicated standard
z = Sample exhibits unknown single peak or peaks
J = estimated value

-- = Not tested
<50 = Comp. not detected at or above stated reporting limit
ND = Not detected
+ = Groundwater level may not be stabilized
Groundwater measurements presented are those collected on the first day of sampling for the event and may not be the same as the date sampled.

(a) Additional sample was collected on Dec 28, 1998 for the TEH analysis.
(b) These wells contained free product at time of sampling.

TABLE 5
VOLATILE ORGANIC CONCENTRATIONS
IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

SAMPLE DESIGNATION	CONSULTANT	SITE REF AREA	DATE SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (FEET)	ACETONE (µg/L)	MEK or 2-BUTAN-ONE (µg/L)	CARBON DISULFIDE (µg/L)	CHLORO-BENZENE (µg/L)	CHLORO-ETHANE (µg/L)	1,1-DI-CHLORO-ETHANE (µg/L)	1,2-DI-CHLORO-ETHANE (µg/L)	1,1-DI-CHLORO-ETHENE (µg/L)	cis-1,2-DI-CHLORO-ETHENE (µg/L)	trans-1,2-DI-CHLORO-ETHENE (µg/L)	4-METHYL-2-PENTAN-ONE (µg/L)	1,1,1-TRI-CHLORO-ETHANE (µg/L)	TRI-CHLORO-ETHENE (µg/L)	VINYL CHLORIDE (µg/L)	OTHER 8240s EXCL. BTEX*
MW-5	SCI	F	1/20/97	8.38	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
MW-5	SCI	F/H	5/6/97	6.45	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
MW-6	SCI	F	9/5/96	6.67	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
MW-6	SCI	F/H	5/6/97	7.04	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
MW-7	SCI	M	9/5/96	5.48	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
MW-7	SCI	M	1/17/97	6.48	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-1	SCI	E/H	5/24/96	5.09	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-1	SCI	E/H	9/6/96	4.39	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-1	SCI	E/H	1/22/97	5.29	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-2	SCI	N	9/4/96	3.38	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-2	SCI	N	1/17/97	3.82	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-3	SCI	I/J	5/23/96	7.22	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-3	SCI	I/J	9/5/96	6.67	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
XB Dup of SCIMW-3	SCI	I/J	9/5/96	6.67	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-3	SCI	I/J	1/20/97	6.46	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-4	SCI	L	8/26/96	5.50	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-4	SCI	L	1/22/97	8.43	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-5	SCI	M	9/3/96	4.63	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-5	SCI	M	1/20/97	6.12	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-6	SCI	C	8/28/96	4.69	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-6	SCI	C	1/22/97	4.68	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-7	SCI	P/Q	9/6/96	3.31+	<5,000	<2,500	<1,300	<1,300	2,400J	8,100	<1,300	<1,300	27,000	<1,300	<2,500	10,000	7,900	8,900	ND
SCIMW-7	SCI	P/Q	1/20/97	7.32	<13,000	<6,300	<3,100	<3,100	6,300	13,000	<3,100	<3,100	91,000	<3,100	<6,300	53,000	32,000	5,600J	ND
SCIMW-7	SCI	P/Q	10/20/97	6.96	<1,000	250J	<250	<250	4,000	6,800	<250	330	60,000	920	<500	12,000	2,900	7,400	ND
SCIMW-7	SCI	P/Q	9/22/98	5.74	<1,000	<500	<250	<250	1,400	1,700	<250	<250	5,000	180J	<500	1,600	<250	2,400	ND
SCIMW-7	SCI	P/Q	5/6/99	7.40	<100	<50	<25	<25	570	<25	<25	<25	160	34	<50	<25	<25	160	ND
SCIMW-8	SCI	I	8/26/96	7.11	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-8	SCI	I	1/21/97	7.70	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND

TABLE 5
VOLATILE ORGANIC CONCENTRATIONS
IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

SAMPLE DESIGNATION	CONSULTANT	SITE REF AREA	DATE SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (FEET)	ACETONE (µg/L)	MEK or 2-BUTAN-ONE (µg/L)	CARBON DISULFIDE (µg/L)	CHLORO-BENZENE (µg/L)	CHLORO-ETHANE (µg/L)	1,1-DI-CHLORO-ETHANE (µg/L)	1,2-DI-CHLORO-ETHANE (µg/L)	1,1-DI-CHLORO-ETHENE (µg/L)	cis-1,2-DI-CHLORO-ETHENE (µg/L)	trans-1,2-DI-CHLORO-ETHENE (µg/L)	4-METHYL-2-PENTAN-ONE (µg/L)	1,1,1-TRI-CHLORO-ETHANE (µg/L)	TRI-CHLORO-ETHENE (µg/L)	VINYL CHLORIDE (µg/L)	OTHER 8240s EXCL. BTEX*
SCIMW-9	SCI	I	8/29/96	6.40	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-9	SCI	I	1/23/97	6.66	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-10	SCI	J	8/26/96	7.95	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-10	SCI	J	1/23/97	7.87	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-11	SCI	N	8/28/96	3.83	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-11	SCI	N	1/17/97	4.32	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-12	SCI	O	8/29/96	4.09	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-12	SCI	O	1/17/97	4.53	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-13	SCI	J	8/29/96	7.21	<20	<10	<5.0	<5.0	<10	6.7	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-13	SCI	J	1/23/97	6.93	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-14	SCI	I/J	8/29/96	5.36	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-14	SCI	I/J	1/21/97	5.64	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-15	SCI	I/J	8/29/96	4.85	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-15	SCI	I/J	1/17/97	5.01	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-16	SCI	R	8/30/96	6.81	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
XA Dup of SCIMW-16	SCI	R	8/30/96	6.81	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-16	SCI	R	1/22/97	7.03	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-17	SCI	R	8/29/96	6.55	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-17	SCI	R	1/22/97	7.67	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-18	SCI	L	9/6/96	5.22+	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-18	SCI	L	1/20/97	6.98	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-19	SCI	R	8/30/96	6.16	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-19	SCI	R	1/21/97	7.42	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-20	SCI	H/Q	9/3/96	7.03	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-20	SCI	H/Q	1/20/97	7.67	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-22	SCI	P	5/6/97	8.22	<100	<50	<25	<25	<50	<25	<25	<25	<25	<25	<50	<25	<25	<50	ND
SCIMW-22	SCI	P	10/20/97	7.61	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-22	SCI	P	9/23/98	7.24	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-22	SCI	P	5/5/99	7.66	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND

TABLE 5
VOLATILE ORGANIC CONCENTRATIONS
IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

SAMPLE DESIGNATION	CONSULTANT	SITE REF AREA	DATE SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (FEET)	ACETONE (µg/L)	MEK or 2-BUTAN-ONE (µg/L)	CARBON DISULFIDE (µg/L)	CHLORO-BENZENE (µg/L)	CHLORO-ETHANE (µg/L)	1,1-DI-CHLORO-ETHANE (µg/L)	1,2-DI-CHLORO-ETHANE (µg/L)	1,1-DI-CHLORO-ETHENE (µg/L)	cis-1,2-DI-CHLORO-ETHENE (µg/L)	trans-1,2-DI-CHLORO-ETHENE (µg/L)	4-METHYL-2-PENTAN-ONE (µg/L)	1,1,1-TRI-CHLORO-ETHANE (µg/L)	TRI-CHLORO-ETHENE (µg/L)	VINYL CHLORIDE (µg/L)	OTHER 8240s EXCL. BTEX*
SCIMW-24	SCI	N	5/6/97	4.44	<100	<50	<25	<25	<50	<25	<25	<25	<25	<25	<50	<25	<25	<50	ND
SCIMW-25	SCI	H	5/7/97	7.30	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	3.5J	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-26	SCI	H	5/6/97	8.15	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-27	SCI	E/H	5/6/97	6.45	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-29	SCI	H	5/20/97	7.48	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-30	SCI	P	10/20/97	7.53	27	5.7J	25	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-30	SCI	P	9/23/98	7.63	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-30	SCI	P	5/5/99	7.89	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-31D	SCI	P	10/20/97	4.23	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-31D	SCI	P	9/21/98	4.34	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-31D	SCI	P	5/5/99	4.01	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-32	SCI	I/P	10/20/97	7.73	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-32	SCI	I/P	9/21/98	7.71	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-32	SCI	I/P	5/5/99	8.43	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-33	SCI	I/J	10/20/97	6.89	<50	<25	<13	310	<25	<13	<13	<13	<13	<13	<25	<13	<13	<25	ND
SCIMW-33	SCI	I/J	9/21/98	7.15	<40	<20	<10	260	<20	<10	<10	<10	<10	<10	<20	<10	<10	<20	ND
SCIMW-33	SCI	I/J	5/5/99	7.47	<40	<20	<10	290	<20	<10	<10	<10	<10	<10	<20	<10	<10	<20	ND
SCIMW-34	SCI	R	10/20/97	4.88	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND
SCIMW-35	SCI	R	10/20/97	4.87	<20	<10	<5.0	<5.0	<10	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<10	ND

* = BTEX presented in Table 5
MEK = Methylethylketone
µg/L = micrograms per liter or parts per billion
<10 = Compound not detected at or above stated reporting limit

ND = Not detected
J = Estimated value
+ = Groundwater level may not be stabilized
Groundwater measurements presented are those collected on the first day of sampling for the event and may not be the same as the date sampled.

TABLE 6
SEMI-VOLATILE ORGANIC CONCENTRATIONS (except PNA's)
IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

SAMPLE DESIGNATION	CONSULTANT	DESCRIPTION	SITE REF AREA	DATE SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (FEET)	BENZOIC ACID (µg/L)	BENZYL ALCOHOL (µg/L)	1,2-DI-CHLORO-BENZENE (µg/L)	1,4-DI-CHLORO-BENZENE (µg/L)	2,4-DI-METHYL-PHENOL (µg/L)	DI-N-OCTYL-PHTHALATE (µg/L)	BIS(2-ETHYL-HEXYL) PHTHALATE (µg/L)	2-METHYL-PHENOL (µg/L)	4-METHYL-PHENOL (µg/L)	PENTA-CHLORO-PHENOL (µg/L)	PHENOL (µg/L)	TOTAL PNAs (µg/L)	OTHER 8270s
MW-5	SCI	Filtered	F	1/20/97	8.38	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
MW-6	SCI	Filtered	F	9/5/96	6.67	<2400	<470	<470	<470	<470	<470	<470	<470	<470	<470	<470	410J	ND
MW-7	SCI	Filtered	M	9/5/96	5.48	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
MW-7	SCI	Filtered	M	1/17/97	6.48	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-1	SCI	Filtered	E/H	5/24/96	5.09	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-1	SCI	Filtered	E/H	9/6/96	4.39	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-1	SCI	Filtered	E/H	1/22/97	5.29	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-2	SCI	Filtered	N	5/23/96	4.04	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-2	SCI	Filtered	N	9/4/96	3.38	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	6.0J	ND
SCIMW-2	SCI	Filtered	N	1/17/97	3.82	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-3	SCI	Filtered	I/J	5/23/96	7.22	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-3	SCI	Filtered	I/J	9/5/96	6.67	<47	<9.4	<9.4	<9.4	<9.4	5.5J	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-3	SCI	Filtered	I/J	1/20/97	6.46	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-3	SCI	Filtered	I/J	9/18/98	4.29	--	--	--	--	--	--	--	--	--	--	--	ND	--
SCIMW-4	SCI	Filtered	L	8/26/96	5.50	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-4	SCI	Filtered	L	1/22/97	8.43	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-5	SCI	Filtered	M	9/3/96	4.63	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-5	SCI	Filtered	M	1/20/97	6.12	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-6	SCI	Filtered	C	8/28/96	4.69	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-6	SCI	Filtered	C	1/22/97	4.68	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-7	SCI	Filtered	P/Q	9/6/96	3.31+	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	4.7J	<9.4	<9.4	ND	ND
SCIMW-7	SCI	Filtered	P/Q	1/20/97	7.32	280	11J	<19	<19	40	<19	<19	55	110	<19	27	28	ND
SCIMW-8	SCI	Filtered	I	8/26/96	7.11	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-8	SCI	Filtered	I	1/21/97	7.70	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-9	SCI	Filtered	I	8/29/96	6.40	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-9	SCI	Filtered	I	1/23/97	6.66	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-9	SCI	Filtered	I	9/22/98	6.64	<48	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	NL	<9.7	<9.7	ND	ND
SCIMW-10	SCI	Filtered	J	8/26/96	7.95	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND

TABLE 6
SEMI-VOLATILE ORGANIC CONCENTRATIONS (except PNA's)
IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

SAMPLE DESIGNATION	CONSULTANT	DESCRIPTION	SITE REF AREA	DATE SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (FEET)	BENZOIC ACID (µg/L)	BENZYL ALCOHOL (µg/L)	1,2-DI-CHLORO-BENZENE (µg/L)	1,4-DI-CHLORO-BENZENE (µg/L)	2,4-DI-METHYL-PHENOL (µg/L)	DI-N-OCTYL-PHTHALATE (µg/L)	BIS(2-ETHYL-HEXYL) PHTHALATE (µg/L)	2-METHYL-PHENOL (µg/L)	4-METHYL-PHENOL (µg/L)	PENTA-CHLORO-PHENOL (µg/L)	PHENOL (µg/L)	TOTAL PNAs (µg/L)	OTHER 8270s
SCIMW-10	SCI	Filtered	J	1/23/97	7.87	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-11	SCI	Filtered	N	8/28/96	3.83	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-11	SCI	Filtered	N	1/17/97	4.32	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-12	SCI	Filtered	O	8/29/96	4.09	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-12	SCI	Filtered	O	1/17/97	4.53	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-13	SCI	Filtered	J	8/29/96	7.21	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-13	SCI	Filtered	J	1/23/97	6.93	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-14	SCI	Filtered	I/J	8/29/96	5.36	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-14	SCI	Filtered	I/J	1/21/97	5.64	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-15	SCI	Filtered	I/J	8/29/96	4.85	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-15	SCI	Filtered	I/J	1/17/97	5.01	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-15	SCI	Filtered	I/J	9/21/98	5.17	<48	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	NL	<9.5	<9.5	ND	ND
SCIMW-16	SCI	Filtered	R	8/30/96	6.81	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-16	SCI	Filtered	R	1/22/97	7.03	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-17	SCI	Filtered	R	8/29/96	6.55	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-17	SCI	Filtered	R	1/22/97	7.67	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-18	SCI	Filtered	L	9/6/96	5.22+	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-18	SCI	Filtered	L	1/20/97	6.98	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-19	SCI	Filtered	R	8/30/96	6.16	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-19	SCI	Filtered	R	1/21/97	7.42	<47	<9.4	<9.4	<9.4	<9.4	<9.4	11	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-20	SCI	Filtered	H/Q	9/3/96	7.03	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-20	SCI	Filtered	H/Q	1/20/97	7.67	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-22	SCI	Filtered	P	5/6/97	8.22	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-24	SCI	Filtered	N	5/6/97	4.44	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	14	99.9	ND
SCIMW-34	SCI	Filtered	R	10/20/97	4.88	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND
SCIMW-35	SCI	Unfiltered	R	10/20/97	4.87	<47	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	<9.4	ND	ND

µg/L = micrograms per liter or parts per billion
<25 = Compound not detected at or above stated reporting limit
NL = Not listed on analytical test report

ND = Not detected
+ = Groundwater level may not be stabilized
-- = Not tested

J = Estimated value
e = Sample extracted 3 days after prescribed holding time

Groundwater measurements presented are those collected on the first day of sampling for the event and may not be the same as the date sampled.

TABLE 7
POLYNUCLEAR AROMATIC CONCENTRATIONS
IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

Subsurface Consultants, Inc.

SAMPLE DESIGNATION	CONSULTANT	SITE REF AREA	DATE SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (FEET)	Acenaphthene (µg/L)		Acenaphthylene (µg/L)		Anthracene (µg/L)		Chrysene (µg/L)		Benzo(b, k) Fluoranthene (µg/L)		Benzo(g,h,i) Perlene (µg/L)		Benzo(a) Pyrene (µg/L)		Indeno (1,2,3-cd) pyrene (µg/L)		Fluoranthene (µg/L)		Fluorene (µg/L)		Naphthalene (µg/L)		Phenanthrene (µg/L)	
					Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered
MW-5	SCI	F	1/20/97	8.38	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
MW-6	SCI	F	9/5/96	6.67	<470	--	<470	--	<470	--	<470	--	<470	--	<470	--	<470	--	<470	--	<470	--	<470	--	<470	--	<470	--
MW-7	SCI	M	9/5/96	5.48	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
MW-7	SCI	M	1/17/97	6.48	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-1	SCI	E/H	5/24/96	5.09	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-1	SCI	E/H	9/6/96	4.39	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-1	SCI	E/H	1/22/97	5.29	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-2	SCI	N	5/23/96	4.04	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-2	SCI	N	9/4/96	3.38	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-2	SCI	N	1/17/97	3.82	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-2	SCI	N	9/18/98	4.07	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7	<9.7
SCIMW-2	SCI	N	12/10/98	3.52	<10	<9.8	<10	<9.8	<10	<9.8	<10	<9.8	<10	<9.8	<10	<9.8	<10	<9.8	<10	<9.8	<10	<9.8	<10	<9.8	<10	<9.8	<10	<9.8
SCIMW-3	SCI	I/J	5/23/96	7.22	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-3	SCI	I/J	9/5/96	6.67	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-3	SCI	I/J	1/20/97	6.46	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-3	SCI	I/J	9/18/98	4.29	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11
SCIMW-4	SCI	L	8/26/96	5.50	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-4	SCI	L	1/22/97	8.43	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-5	SCI	M	9/3/96	4.63	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-5	SCI	M	1/20/97	6.12	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-6	SCI	C	8/28/96	4.69	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-6	SCI	C	1/22/97	4.68	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-6	SCI	C	9/23/98	4.38	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5	<9.5
SCIMW-6	SCI	C	12/10/98	3.91	<9.4	<9.9	<9.4	<9.9	<9.4	<9.9	<9.4	<9.9	<9.4	<9.9	<9.4	<9.9	<9.4	<9.9	<9.4	<9.9	<9.4	<9.9	<9.4	<9.9	<9.4	<9.9	<9.4	<9.9
SCIMW-7	SCI	P/Q	9/6/96	3.31+	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-7	SCI	P/Q	1/20/97	7.32	<19	--	<19	--	<19	--	<19	--	<19	--	<19	--	<19	--	<19	--	<19	--	<19	--	28	--	<19	--
SCIMW-8	SCI	I	8/26/96	7.11	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-8	SCI	I	1/21/97	7.70	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-8	SCI	I	9/18/98	7.25	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11
SCIMW-9	SCI	I	8/29/96	6.40	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-9	SCI	I	1/23/97	6.66	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-9	SCI	I	9/22/98	6.64	--	<9.7	--	<9.7	--	<9.7	--	<9.7	--	<9.7	--	<9.7	--	<9.7	--	<9.7	--	<9.7	--	<9.7	--	<9.7	--	<9.7
SCIMW-10	SCI	J	8/26/96	7.95	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-10	SCI	J	1/23/97	7.87	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-11	SCI	N	8/28/96	3.83	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-11	SCI	N	1/17/97	4.32	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-11	SCI	N	9/23/98	4.72	<9.6	<9.6	<9.6	<9.6	<9.6	<9.6	<9.6	<9.6	<9.6	<9.6	<9.6	<9.6	<9.6	<9.6	<9.6	<9.6	<9.6	<9.6	<9.6	<9.6	<9.6	<9.6	<9.6	<9.6
SCIMW-11	SCI	N	12/10/98	3.32	<9.4	<11	<9.4	<11	<9.4	<11	<9.4	<11	<9.4	<11	<9.4	<11	<9.4	<11	<9.4	<11	<9.4	<11	<9.4	<11	<9.4	<11	<9.4	<11
SCIMW-12	SCI	O	8/29/96	4.09	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--

TABLE 7
POLYNUCLEAR AROMATIC CONCENTRATIONS
IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

SAMPLE DESIGNATION	CONSULTANT	SITE REF AREA	DATE SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (FEET)	Acenaphthene (µg/L)		Acenaphthylene (µg/L)		Anthracene (µg/L)		Chrysene (µg/L)		Benzo(b, k) Fluoranthene (µg/L)		Benzo(g,h,i) Perlene (µg/L)		Benzo(a) Pyrene (µg/L)		Indeno (1,2,3-cd) pyrene (µg/L)		Fluoranthene (µg/L)		Fluorene (µg/L)		Naphthalene (µg/L)		Phenanthrene (µg/L)	
					Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered
SCIMW-12	SCI	O	1/17/97	4.53	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-13	SCI	J	8/29/96	7.21	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-13	SCI	J	1/23/97	6.93	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-13	SCI	J	9/18/98	7.42	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11	--	<11
SCIMW-14	SCI	I/J	8/29/96	5.36	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-14	SCI	I/J	1/21/97	5.64	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-14	SCI	I/J	9/18/98	5.48	<9.8	<9.8	<9.8	<9.8	<9.8	<9.8	<9.8	<9.8	<9.8	<9.8	<9.8	<9.8	<9.8	<9.8	<9.8	<9.8	<9.8	<9.8	<9.8	<9.8	<9.8	<9.8	<9.8	<9.8
SCIMW-15	SCI	I/J	8/29/96	4.85	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-15	SCI	I/J	1/17/97	5.01	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-15	SCI	I/J	9/21/98	5.17	--	<9.5	--	<9.5	--	<9.5	--	<9.5	--	<9.5	--	<9.5	--	<9.5	--	<9.5	--	<9.5	--	<9.5	--	<9.5	--	<9.5
SCIMW-16	SCI	R	8/30/96	6.81	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-16	SCI	R	1/22/97	7.03	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-17	SCI	R	8/29/96	6.55	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-17	SCI	R	1/22/97	7.67	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-18	SCI	L	9/6/96	5.22+	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-18	SCI	L	1/20/97	6.98	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-19	SCI	R	8/30/96	6.16	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-19	SCI	R	1/21/97	7.42	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-20	SCI	H/Q	9/3/96	7.03	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-20	SCI	H/Q	1/20/97	7.67	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-22	SCI	P	5/6/97	8.22	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-24	SCI	N	5/6/97	4.44	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	70	--	5.9J	--
SCIMW-24	SCI	N	9/18/98	4.96	--	<9.7	--	<9.7	--	<9.7	--	<9.7	--	<9.7	--	<9.7	--	<9.7	--	<9.7	--	<9.7	--	<9.7	--	<9.7	--	<9.7
SCIMW-24	SCI	N	5/6/99	5.14	--	<10	--	<10	--	<10	--	<10	--	<10	--	--	--	<10	--	<10	--	<10	--	<10	--	77	--	<10
SCIMW-28	SCI	Q	9/25/98	7.83	--	<9.5	--	<9.5	--	<9.5	--	<9.5	--	<9.5	--	<9.5	--	<9.5	--	<9.5	--	<9.5	--	<9.5	--	<9.5	--	<9.5
SCIMW-33	SCI	I/J	10/6/98	7.15	--	<9.6	--	<9.6	--	<9.6	--	<9.6	--	<9.6	--	<9.6	--	<9.6	--	<9.6	--	<9.6	--	<9.6	--	<9.6	--	<9.6
SCIMW-34	SCI	R	10/20/97	4.88	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--
SCIMW-34	SCI	R	9/24/98	4.87	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10
SCIMW-34	SCI	R	12/11/98	4.91	<9.6	<9.4	<9.6	<9.4	<9.6	<9.4	<9.6	<9.4	<9.6	<9.4	<9.6	<9.4	<9.6	<9.4	<9.6	<9.4	<9.6	<9.4	<9.6	<9.4	<9.6	<9.4	<9.6	<9.4
SCIMW-35	SCI	R	10/20/97	4.87	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--	<9.4	--

Notes:
a: 2-Methylnaphthalene detected at 410J µg/L in MW-6
b: 2-Methylnaphthalene detected at 6.0J µg/L in SCIMW-2
c: 2-Methylnaphthalene detected at 24 µg/L in SCIMW-24
µg/L = micrograms per Liter or parts per billion
J = Estimated value
-- = Not tested
Groundwater measurements presented are those collected on the first day of sampling for the event and may not be the same as the date sampled.

TABLE 8
HEAVY METAL CONCENTRATIONS IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

Subsurface Consultants, Inc.

SAMPLE DESIGNATION	CONSULTANT	DESCRIPTION	SITE REF AREA	SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (feet)	ANTIMONY (µg/L)	ARSENIC (µg/L)	BARIUM (µg/L)	BERYLL-IUM (µg/L)	CADMIUM (µg/L)	TOTAL CHROMIUM (µg/L)	CHROMIUM VI (µg/L)	COBALT (µg/L)	COPPER (µg/L)	LEAD (µg/L)	MERCURY (µg/L)	MOLYB-DENUM (µg/L)	NICKEL (µg/L)	POTAS-SIUM (µg/L)	SELE-NIUM (µg/L)	SILVER (µg/L)	THAL-LIUM (µg/L)	VANA-DIUM (µg/L)	ZINC (µg/L)
MW-5	SCI	Filtered	F	1/20/97	8.38	<60	10	49	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	6.5	<5.0	<5.0	<10	26
MW-5	SCI	Filtered	F/H	5/6/97	6.45	--	--	--	--	--	--	50	--	--	--	--	--	--	--	--	--	--	--	--
MW-6	SCI	Filtered	F	9/5/96	6.67	<60	8.9	420	<2.0	<2.0	<10	--	<20	<10	3.5	<0.20	<20	<20	--	27	<5.0	<5.0	<10	<20
MW-6	SCI	Filtered	F/H	5/6/97	7.04	--	--	--	--	--	--	20	--	--	--	--	--	--	--	--	--	--	--	--
MW-7	SCI	Filtered	M	9/5/96	5.48	<60	10	78	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	20	<5.0	<5.0	<10	<20
MW-7	SCI	Filtered	M	1/17/97	6.48	<60	12	44	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	23	<5.0	<5.0	<10	<20
SCIMW-1	SCI	Unfiltered	E/H	5/24/96	5.09	<60	45	1,000	2.8	2.3	63	--	<20	1,800	2,300	<0.20	<20	68	--	7.8	<5.0	<5.0	62	1,000
SCIMW-1	SCI	Filtered	E/H	5/24/96	5.09	<60	<5.0	170	2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	8.3	<5.0	<5.0	<10	<20
SCIMW-1	SCI	Filtered	E/H	9/6/96	4.39	<60	<5.0	150	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	17	<5.0	<5.0	<10	<20
SCIMW-1	SCI	Filtered	E/H	1/22/97	5.29	<60	<5.0	170	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	33	--	7.7	<5.0	<5.0	<10	210
SCIMW-2	SCI	Unfiltered	N	5/23/96	4.04	<60	14	90	<2.0	<2.0	12	--	<20	<10	2,300	0.64	<20	<20	--	14	<5.0	<5.0	<10	38
SCIMW-2	SCI	Filtered	N	5/23/96	4.04	<60	11	490	<2.0	<2.0	<10	--	<20	69	62	<0.20	<20	<20	--	22	<5.0	<5.0	<10	110
[redacted]MW-2	SCI	Filtered	N	9/4/96	3.38	<60	15	320	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	<5.0	<5.0	<5.0	<10	<20
SCIMW-2	SCI	Filtered	N	1/17/97	3.82	<60	6.6	340	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	<5.0	<5.0	<5.0	<10	<20
SCIMW-2	SCI	Filtered	N	9/18/98	4.07	<60	5.0	430	<2.0	<5.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	10	<5.0	<5.0	<10	<20
SCIMW-2	SCI	Filtered	N	12/10/98	3.52	<60	9.6	..	<2.0	<5.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	<5.0	<5.0	<5.0	<10	49
SCIMW-2	SCI	Filtered	N	5/7/99	4.52	<60	11.0	900	<2.0	<5.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	9.5	<5.0	<5.0	<10	24
SCIMW-2	SCI	Filtered	N	8/26/99	3.00	<60	6.8	300	<2.0	<5.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	<5.0	<5.0	<5.0	<10	<20
SCIMW-3	SCI	Unfiltered	I/J	5/23/96	7.22	<60	<5.0	<10	<2.0	<2.0	<10	--	58	<10	<3.0	<0.20	<20	<20	--	<5.0	<5.0	<5.0	<10	<20
SCIMW-3	SCI	Filtered	I/J	5/23/96	7.22	<60	<5.0	42	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	8.2	<5.0	<5.0	<10	<20
SCIMW-3	SCI	Filtered	I/J	9/5/96	6.67	<60	8.5	170	<2.0	<2.0	<10	--	<20	<10	4.6	<0.20	<20	<20	--	31	<5.0	<5.0	<10	<20
SCIMW-3	SCI	Filtered	I/J	1/20/97	6.46	<60	23	110	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	31	<5.0	<5.0	<10	<20
SCIMW-4	SCI	Filtered	L	8/26/96	5.50	<60	12	37	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	22	<5.0	<5.0	<10	<20
SCIMW-4	SCI	Filtered	L	1/22/97	8.43	<60	6.6	16	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	25	<5.0	<5.0	<10	<20
SCIMW-5	SCI	Filtered	M	9/3/96	4.63	<60	<5.0	290	2.0	2.0	<10	--	<20	<10	<3.0	0.23	<20	<20	--	<5.0	<5.0	<5.0	<10	<20
SCIMW-5	SCI	Filtered	M	1/20/97	6.12	<60	<5.0	62	2.7	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	<5.0	<5.0	<5.0	<10	25
[redacted]MW-6	SCI	Filtered	C	8/28/96	4.69	<60	<5.0	100	2.1	<2.0	<10	--	<20	59	<3.0	<0.20	<20	<20	--	<5.0	<5.0	<5.0	<10	240
SCIMW-6	SCI	Filtered	C	1/22/97	4.68	<60	<5.0	30	<2.0	<2.0	<10	--	<20	20	<3.0	<0.20	<20	<20	--	<5.0	<5.0	<5.0	<10	72

TABLE 8
HEAVY METAL CONCENTRATIONS IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

Subsurface Consultants, Inc.

SAMPLE DESIGNATION	CONSULTANT	DESCRIPTION	SITE REF AREA	SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (feet)	ANTIMONY (µg/L)	ARSENIC (µg/L)	BARIUM (µg/L)	BERYLL-IUM (µg/L)	CADMIUM (µg/L)	TOTAL CHROMIUM (µg/L)	CHROMIUM VI (µg/L)	COBALT (µg/L)	COPPER (µg/L)	LEAD (µg/L)	MERCURY (µg/L)	MOLYB-DENUM (µg/L)	NICKEL (µg/L)	POTAS-SIUM (µg/L)	SELE-NIUM (µg/L)	SILVER (µg/L)	THAL-LIUM (µg/L)	VANA-DIUM (µg/L)	ZINC (µg/L)
SCIMW-6	SCI	Filtered	C	9/23/98	4.38	<60	<5.0	73	2.5	<5.0	<10	--	<20	290	<3.0	<0.20	<20	<20	--	<5.0	<5.0	<5.0	<10	80
SCIMW-6	SCI	Filtered	C	12/10/98	3.91	<60	<5.0	48	<2.0	<5.0	<10	--	<20	75	<3.0	<0.20	<20	<20	--	<5.0	<5.0	<5.0	<10	74
SCIMW-6	SCI	Filtered	C	5/6/99	4.39	<60	<5.0	30	<2.0	<5.0	<10	--	<20	21	<3.0	<0.20	<20	<20	--	<5.0	<5.0	<5.0	<10	63
SCIMW-6	SCI	Filtered	C	8/26/99	6.56	<60	<5.0	43	<2.0	<5.0	<10	--	<20	26	4.3	<0.20	<20	<20	--	<5.0	<5.0	<5.0	<10	110
SCIMW-7	SCI	Filtered	P/Q	9/6/96	3.31+	<60	24	290	<2.0	<2.0	<10	--	<20	13	<3.0	0.52	<20	29	--	18	<5.0	<5.0	12	<20
SCIMW-7	SCI	Filtered	P/Q	1/20/97	7.32	<60	19	430	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	83	--	18	<5.0	<5.0	<10	<20
SCIMW-8	SCI	Filtered	I	8/26/96	7.11	<60	8.9	72	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	23	--	43	<5.0	<5.0	<10	21
SCIMW-8	SCI	Filtered	I	1/21/97	7.70	<60	23	57	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	10	<5.0	<5.0	<10	22
SCIMW-9	SCI	Filtered	I	8/29/96	6.40	<60	21	61	<2.0	<2.0	<10	--	<20	<10	3.1	0.20	<20	<20	--	37	<5.0	<5.0	<10	<20
SCIMW-9	SCI	Filtered	I	1/23/97	6.66	<60	16	89	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	49	--	40	<5.0	<5.0	<10	150
SCIMW-10	SCI	Filtered	J	8/26/96	7.95	<60	15	55	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	42	<5.0	<5.0	<10	<20
SCIMW-10	SCI	Filtered	J	1/23/97	7.87	<60	24	49	2.3	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	48	<5.0	<5.0	<10	<20
[redacted]W-11	SCI	Filtered	N	8/28/96	3.83	<60	<5.0	210	<2.0	<2.0	<10	--	<20	<10	<3.0	0.62	<20	<20	--	16	<5.0	<5.0	<10	<20
SCIMW-11	SCI	Filtered	N	1/17/97	4.32	<60	6.2	300	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	6.6	<5.0	<5.0	<10	<20
SCIMW-11	SCI	Filtered	N	9/23/98	4.72	<60	<5.0	180	<2.0	<5.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	<5.0	<5.0	<5.0	<10	<20
SCIMW-11	SCI	Filtered	N	12/10/98	3.32	<60	<5.0	250	<2.0	<5.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	<5.0	<5.0	<5.0	<10	<20
SCIMW-11	SCI	Filtered	N	5/6/99	3.48	<60	<5.0	94	<2.0	<5.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	<5.0	<5.0	<5.0	<10	<20
SCIMW-12	SCI	Filtered	O	8/29/96	4.09	<60	5.1	64	2.5	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	<5.0	<5.0	<5.0	<10	<20
SCIMW-12	SCI	Filtered	O	1/17/97	4.53	<60	<5.0	28	2.7	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	<5.0	<5.0	<5.0	<10	<20
SCIMW-13	SCI	Filtered	J	8/29/96	7.21	<60	20	33	<2.0	<2.0	<10	--	<20	<10	3.2	<0.20	<20	<20	--	43	<5.0	<5.0	<10	<20
SCIMW-13	SCI	Filtered	J	1/23/97	6.93	<60	19	21	<2.0	2.1	<10	--	<20	<10	3.7	<0.20	<20	<20	--	40	<5.0	<5.0	<10	<20
SCIMW-14	SCI	Filtered	I/J	8/29/96	5.36	<60	9.7	130	<2.0	<2.0	<10	--	<20	<10	5.3	<0.20	<20	<20	--	34	<5.0	<5.0	<10	<20
SCIMW-14	SCI	Filtered	I/J	1/21/97	5.64	<60	<5.0	15	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	<5.0	<5.0	<5.0	<10	<20
SCIMW-15	SCI	Filtered	I/J	8/29/96	4.85	<60	16	570	<2.0	<2.0	<10	--	<20	<10	3.2	<0.20	<20	<20	--	40	<5.0	<5.0	<10	<20
SCIMW-15	SCI	Filtered	I/J	1/17/97	5.01	<60	13	550	<2.0	<2.0	<10	--	<20	<10	5.5	<0.20	<20	<20	--	33	<5.0	<5.0	<10	<20
SCIMW-16	SCI	Filtered	R	8/30/96	6.81	<60	14	300	3.1	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	40	<5.0	<5.0	12	<20
[redacted]W-16	SCI	Filtered	R	1/22/97	7.03	<60	14	220	3.6	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	22	<5.0	<5.0	26	<20
SCIMW-17	SCI	Filtered	R	8/29/96	6.55	<60	17	960	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	18	<5.0	<5.0	<10	<20

TABLE 8
HEAVY METAL CONCENTRATIONS IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

Subsurface Consultants, Inc.

SAMPLE DESIGNATION	CONSULTANT	DESCRIPTION	SITE REF AREA	SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (feet)	ANTIMONY (µg/L)	ARSENIC (µg/L)	BARIUM (µg/L)	BERYLL-IUM (µg/L)	CADMIUM (µg/L)	TOTAL CHROMIUM (µg/L)	CHROMIUM VI (µg/L)	COBALT (µg/L)	COPPER (µg/L)	LEAD (µg/L)	MERCURY (µg/L)	MOLYB-DENUM (µg/L)	NICKEL (µg/L)	POTAS-SIUM (µg/L)	SELE-NIUM (µg/L)	SILVER (µg/L)	THAL-LIUM (µg/L)	VANA-DIUM (µg/L)	ZINC (µg/L)
SCIMW-17	SCI	Filtered	R	1/22/97	7.67	<60	<5.0	270	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	15	<5.0	<5.0	<10	<20
SCIMW-18	SCI	Filtered	L	9/6/96	5.22+	<60	20	160	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	26	--	22	<5.0	<5.0	19	<20
SCIMW-18	SCI	Filtered	L	1/20/97	6.98	<60	21	250	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	38	<5.0	<5.0	<10	<20
SCIMW-19	SCI	Filtered	R	8/30/96	6.16	<60	32	140	<2.0	<2.0	<10	--	<20	<10	6.2	<0.20	<20	<20	--	32	<5.0	<5.0	11	<20
SCIMW-19	SCI	Filtered	R	1/21/97	7.42	<60	23	150	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	22	--	24	<5.0	<5.0	<10	<20
SCIMW-20	SCI	Filtered	H/Q	9/3/96	7.03	<60	9.5	930	<2.0	<2.0	<10	--	<20	<10	<3.0	0.24	<20	<20	--	20	<5.0	<5.0	<10	<20
SCIMW-20	SCI	Filtered	H/Q	1/20/97	7.67	<60	6.8	1,600	<2.0	<2.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	18	<5.0	<5.0	<10	41
SCIMW-20	SCI	Filtered	H/Q	10/7/98	6.79	--	--	--	--	--	--	--	--	--	<3.0	--	--	--	--	--	--	--	--	--
SCIMW-21	SCI	Filtered	D	5/6/97	7.44	--	--	--	--	--	--	--	--	--	7.2	--	--	--	110,000	--	--	--	--	--
SCIMW-22	SCI	Filtered	P	5/6/97	8.22	--	--	--	--	--	--	70	--	--	--	--	--	--	170,000	--	--	--	--	--
SCIMW-23	SCI	Filtered	B	5/6/97	5.55	<60	22	56	<2.0	<5.0	<10	80	<20	<10	<3.0	<0.20	<20	<20	16,000	20	<5.0	<5.0	<10	25
SCIMW-24	SCI	Filtered	N	5/6/97	4.44	--	--	--	--	--	--	160	--	--	6.3	--	--	--	--	--	--	--	--	--
[redacted]W-24	SCI	Filtered	N	9/18/98	4.96	--	--	--	--	--	--	--	--	--	<3.0	--	--	--	--	--	--	--	--	--
SCIMW-24	SCI	Filtered	N	12/11/98	5.79	--	--	--	--	--	--	--	--	--	<3.0	--	--	--	--	--	--	--	--	--
SCIMW-24	SCI	Filtered	N	5/6/99	5.14	--	--	--	--	--	--	--	--	--	<3.0	--	--	--	--	--	--	--	--	--
SCIMW-25	SCI	Filtered	H	5/7/97	7.30	<60	9.2	56	<2.0	<5.0	<10	60	<20	<10	<3.0	0.26	<20	28	--	14	<5.0	<5.0	<10	<20
SCIMW-26	SCI	Filtered	H	5/6/97	8.15	<60	20	2,900	<2.0	<5.0	<10	140	<20	<10	<3.0	<0.20	<20	<20	--	15	<5.0	<5.0	<10	<20
SCIMW-27	SCI	Filtered	B/H	5/6/97	6.45	<60	10	480	<2.0	<5.0	<10	60	<20	<10	<3.0	<0.20	<20	<20	--	21	<5.0	<5.0	<10	<20
SCIMW-28	SCI	Filtered	Q	5/7/97	8.34	--	--	--	--	--	--	90	--	--	6.9	--	--	--	--	--	--	--	--	--
SCIMW-28	SCI	Filtered	Q	9/25/98	7.83	<60	15	96	2.6	<5.0	<10	--	<20	13	4.1	<0.20	<20	<20	--	<5.0	<5.0	<5.0	11	260
SCIMW-28	SCI	Filtered	Q	5/6/99	8.98	<60	25	19	<2.0	<5.0	<10	--	<20	<10	<3.0	<0.20	<20	<20	--	12	<5.0	<5.0	<5.0	<20
SCIMW-29	SCI	Filtered	H	5/20/97	7.48	<60	<5.0	160	<2.0	<5.0	<10	<10	<20	12	<3.0	<0.20	<20	<20	--	34	<5.0	<5.0	<10	50
SCIMW-34	SCI	Filtered	H	9/24/98	4.87	--	--	--	--	--	--	--	--	--	<3.0	--	--	--	--	--	--	--	--	--
SCIMW-34	SCI	Filtered	H	12/11/98	4.91	--	--	--	--	--	--	--	--	--	<3.0	--	--	--	--	--	--	--	--	--
SCIMW-34	SCI	Filtered	H	5/6/99	4.49	--	--	--	--	--	--	--	--	--	<3.0	--	--	--	--	--	--	--	--	--
SCIMW-34	SCI	Filtered	H	8/26/99	6.86	--	--	--	--	--	--	--	--	--	<3.0	--	--	--	--	--	--	--	--	--

µg/[redacted]rograms per liter or parts per billion
<60 = Compound not detected at or above stated reporting limit

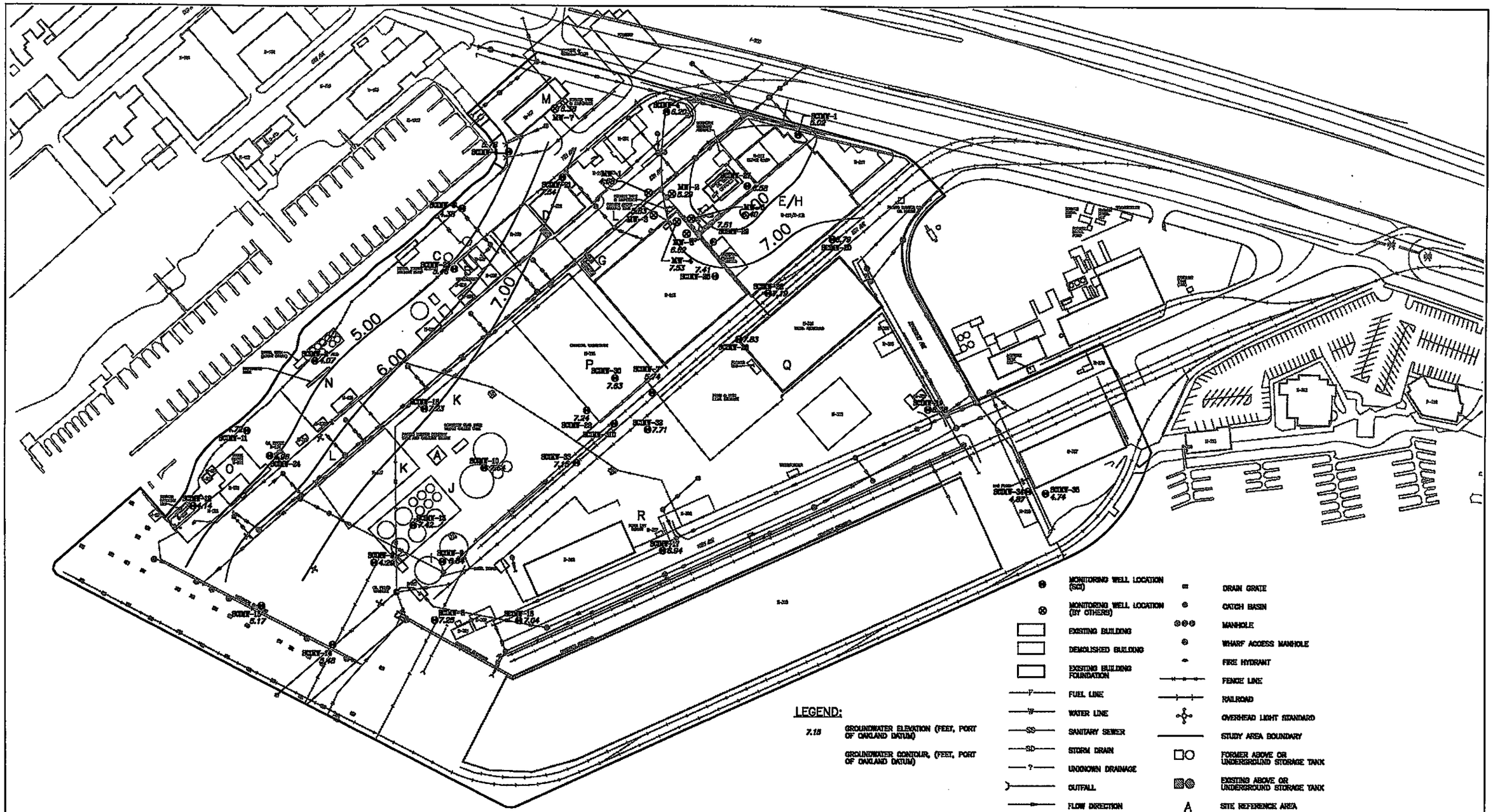
-- = Not tested
+ = Groundwater level may not be stabilized

Groundwater measurements presented are those collected on the first day of sampling for the event and may not be the same as the date sampled.

TABLE 9
CYANIDE, NITRATE AND PHOSPHORUS CONCENTRATIONS
IN GROUNDWATER
NINTH AVENUE TERMINAL STUDY AREA

SAMPLE DESIGNATION	CONSULTANT	SITE REF AREA	DATE SAMPLED	GROUNDWATER ELEVATION Port of Oak. Datum (FEET)	CYANIDE (µg/L)	NITRATE/ NITRITE-N (µg/L)	TOTAL PHOS-PHORUS (µg/L)
MW-5	SCI	F/H	5/6/97	6.45	<10	--	--
MW-6	SCI	F/H	5/6/97	7.04	<10	--	--
SCIMW-21	SCI	D	5/6/97	7.44	--	<50	**1,100**
SCIMW-22	SCI	P	5/6/97	8.22	<10	<50	**4,000**
SCIMW-23	SCI	B	5/6/97	5.55	<10	<50	**9,300**
SCIMW-24	SCI	N	5/6/97	4.44	**20**	--	--
SCIMW-25	SCI	H	5/7/97	7.30	<10	--	--
SCIMW-26	SCI	H	5/6/97	8.15	<10	--	--
SCIMW-27	SCI	E/H	5/6/97	6.45	<10	--	--
SCIMW-28	SCI	Q	5/7/97	8.34	<10	--	--
SCIMW-29	SCI	H	5/20/97	7.48	<10	--	--

Notes:
µg/L = micrograms per liter or parts per billion
-- = Not tested
<10 = Compound not detected at or above stated reporting limit
Groundwater measurements presented are those collected on the first day of sampling for the event and may not be the same as the date sampled.



GROUNDWATER ELEVATION CONTOURS
MAY 1999

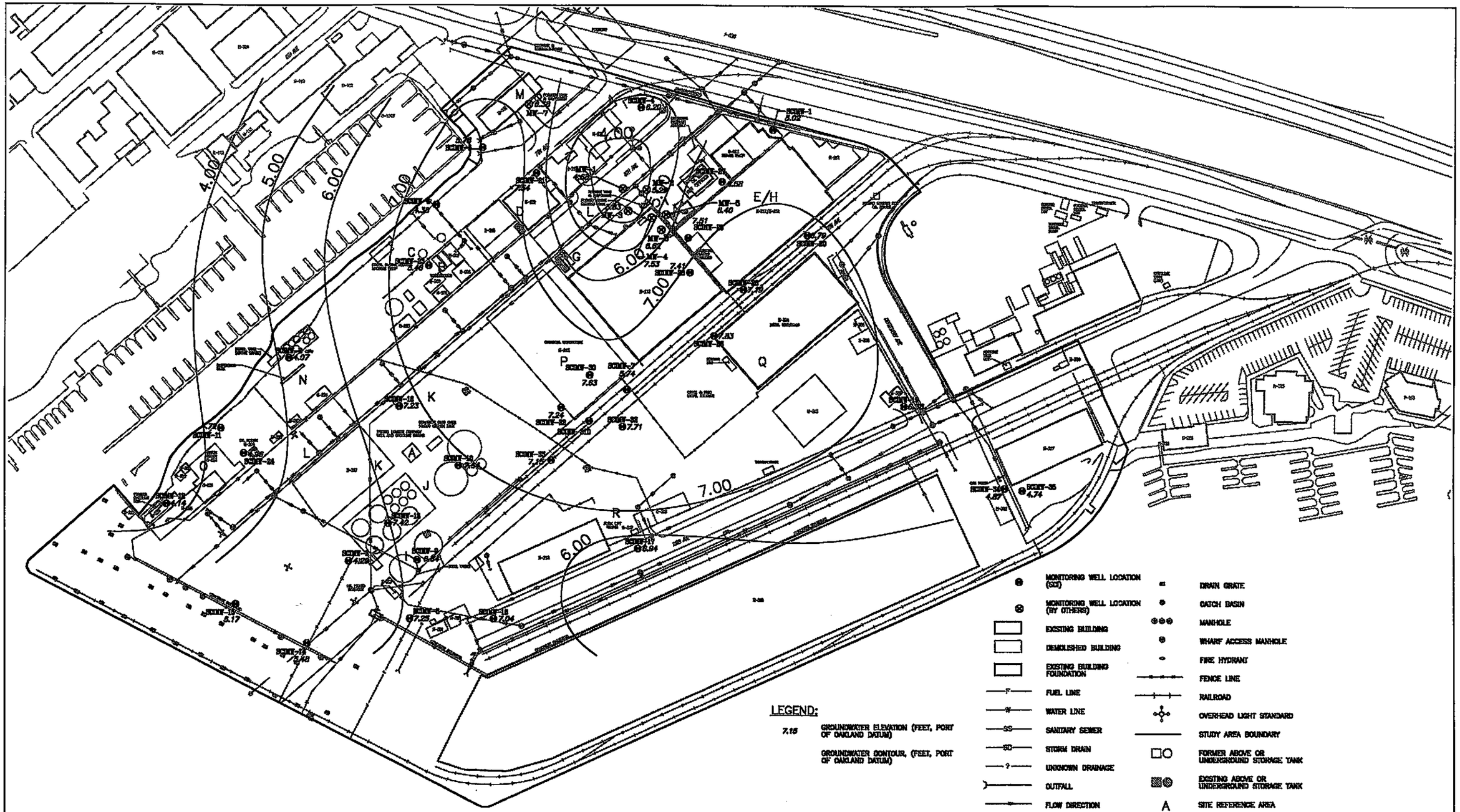
SCI Subsurface Consultants, Inc.
Geotechnical & Environmental Engineers

NINTH AVENUE TERMINAL
PORT OF OAKLAND

JOB NUMBER	DATE	APPROVED
133.009	01/00	

PLATE 2

5-99gw.DWG



LEGEND:

7.15 GROUNDWATER ELEVATION (FEET, PORT OF OAKLAND DATUM)

GROUNDWATER CONTOUR, (FEET, PORT OF OAKLAND DATUM)

- MONITORING WELL LOCATION (SCI)
- MONITORING WELL LOCATION (BY OTHERS)
- EXISTING BUILDING
- DEMOLISHED BUILDING
- EXISTING BUILDING FOUNDATION
- FUEL LINE
- WATER LINE
- SANITARY SEWER
- STORM DRAIN
- UNKNOWN DRAINAGE
- OUTFALL
- FLOW DIRECTION
- DRAIN GRATE
- CATCH BASIN
- MANHOLE
- WHARF ACCESS MANHOLE
- FIRE HYDRANT
- FENCE LINE
- RAILROAD
- OVERHEAD LIGHT STANDARD
- STUDY AREA BOUNDARY
- FORMER ABOVE OR UNDERGROUND STORAGE TANK
- EXISTING ABOVE OR UNDERGROUND STORAGE TANK
- A SITE REFERENCE AREA

GROUNDWATER ELEVATION CONTOURS
AUGUST 1999

SCI Subsurface Consultants, Inc.
Geotechnical & Environmental Engineers

NINTH AVENUE TERMINAL
PORT OF OAKLAND

JOB NUMBER	DATE	APPROVED	PLATE
133.009	1/00		3

133.0098-69gw.dwg

APPENDIX A

WELL SAMPLING FORMS

GROUNDWATER DEPTHS

Project Name: 9th Ave Terminal

Job No.: 129009

Measured by: SAD / JTW

Well	Date	Time	Groundwater Depth (feet)	Comments
SCI MW SC1	5/3/99	11:50	6.44	faint Hydrocarbon odor
SCI [illegible]	[illegible]	[illegible]	5.16	[illegible]
SCI MW 16	[illegible]	[illegible]	3.72	Strong H_2S odor
SCI MW 17	5/3/99	12:15	5.02	No odor
SCI MW 8	5/3/99	12:20	5.13	No odor
SCI MW 14	5/3/99	12:25	7.64	No odor
SCI MW-15	5/3/99	12:35	8.30	No odor
SCI MW-12	5/3/99	12:45	7.19	No odor
SCI MW-11	5/3/99	12:50	6.01	No odor
SCI MW-21	5/3/99	13:55	4.60	Strong hydrocarbon odor
SCI MW-13	5/3/99	13:10	4.61	Strong H_2S odor
SCI MW 9	5/3/99	13:15	4.51	No odor
SCI MW-3	5/3/99	13:25	4.92	No odor Slight oily Sheen on water
SCI MW-10	5/3/99	13:35	5.25	No odor
SCI MW-18	5/3/99	13:45	3.25	H_2S odor
SCI-MW-38	5/3/99	13:50	4.00	H_2S odor
SCI-31D	5/3/99	1400	7.91	No odor
SCI-MW-32	5/3/99	14:10	4.32	No odor
SCI-MW-7	5/3/99	14:15	4.86	No odor
SCI MW-19	5/3/99	1420	3.54	No odor
SCI MW-28	5/3/99	14:30	4.32	No odor
SCI MW-25	5/3/99	14:40	0.88	No odor
SCI MW-29	5/3/99	14:50	5.55	No odor
SCI MW-20	5/3/99	15:10	1.42	No odor
SCI MW-22	5/3/99	1515	4.34	No odor

GROUNDWATER DEPTHS

Project Name: 9th Ave Terminal

Job No.: 133.009.2

Measured by: SAD

Well	Date	Time	Groundwater Depth (feet)	Comments
SCIMW-30	5/3/99	14.40	4.45	H_2S odor
SCIMW-26	5/3/99	1500	3.68	H_2S odor
SCIMW-5	5/3/99	15:10	4.93	No odor
SCIMW-21	5/3/99	15:15	4.35	No odor
MW-7	5/3/99	15:20	3.67	no odor
SCIMW-6	5/3/99	15:25	6.16	no odor
SCIMW-2	5/3/99	1600	5.40	Petroleum odor
SCIMW-23	5/3/99	1610	3.65	no odor
MW-5	5/3/99	1615	5.25	no odor
~~MW-4~~		~~1620~~		
~~MW-6~~		~~1625~~		
MW-2	5/3/99	1630	4.85	odor
MW-1	5/4/99	11:00	5.21	Very strong H_2S odor
SCIMW-4	5/4/99	11:10	2.65	No odor
SCIMW-1	5/4/99	11:20	5.16	no odor
SCIMW-27	5/4/99	11:45	4.91	No odor
MW-3	5/4/99	12:10	4.45	no odor
MW-6	5/4/99	12:15	4.65	1/2" product in Skimmer Strong odor
MH	5/4/99	12:30	7-8	1/2" oily

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WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: MW-5
Job No.: 133 009
Well Casing Diameter: 2.0 inch
Sampled By: Stewart Dalie
Date: 5/18/99
TOC Elevation:
Weather: Clear

Depth to Casing Bottom (below TOC) 18.50 feet
Depth to Groundwater (below TOC) 5.21 feet
Feet of Water in Well 13.29 feet
Depth to Groundwater When 80% Recovered 8.2 feet
Casing Volume (feet of water x Casing DIA ^{2} x 0.0408) 6.5 gallons
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product N/A
Purge Method Teflon bailer

Field measurements

GAL	pH	Temp	Cond	Sal	ORP	DO %	TDS	Comments
0	6.37	16.68	1356	.82	-18.5	42.5	1.049	Cloudy (Slight hydrocarbon odor)
1	6.54	15.93	2155	1.37	-20.4	97.7	1.686	clear - w/ sheen
3	6.56	16.04	4685	3.01	-18.1	102.7	3.015	greenish tint/Turbid
5	6.51	16.18	7713	5123	-42.2	99.6	6.085	"
7	6.66	16.04	3771	2.43	-41.0	71.8	2.936	"

Total Gallons Purged 7 gallons
Depth to Groundwater Before Sampling (below TOC) 7.65 feet
Sampling Method Teflon bailer
Containers Used 3 VOA HCl (40 ml) 2 LA (liter) (pint)

Subsurface Consultants

JOB NUMBER | DATE | APPROVED | PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: MW-6
Job No.: 133 009
Well Casing Diameter: 2.0 inch
Sampled By: Stewart Dalie
Date: 5/4/99
TOC Elevation:
Weather: clear

Depth to Casing Bottom (below TOC) 20.2 feet
Depth to Groundwater (below TOC) 4.55 feet
Feet of Water in Well 15.65 feet
Depth to Groundwater When 80% Recovered 7.68 feet
(Groundwater x .8) – Total Depth
Casing Volume (feet of water x Casing DIA ² x 0.0408) 2.55 x 3 = 7.66 gallons
Depth Measurement Method Tape & Paste / Electronic Sounder / Other
Free Product 1/2 inch ≈ 1/4 gal product removed on 5/7/99 8:30 am
Purge Method Teflon bailer
Field measure w/in 5 min

GAL	pH	Temp	Cond	Sal	ORP	DO	TDS	Comments
0								Downhole
2								
4								
6								
8								

Total Gallons Purged gallons
Depth to Groundwater Before Sampling (below TOC) feet
Sampling Method Teflon bailer
Containers Used 40 ml liter pint

Subsurface Consultants

JOB NUMBER DATE APPROVED

PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: SC1MW-2
Job No.: 133 009
Well Casing Diameter: 2.0 inch
Sampled By: Stewart Dalie
Date: 5/6/99
TOC Elevation:
Weather: clear

Depth to Casing Bottom (below TOC) 18.5 feet
Depth to Groundwater (below TOC) 7.21 feet
Feet of Water in Well 11.29 feet
Depth to Groundwater When 80% Recovered 9.5 feet
Casing Volume (feet of water x Casing DIA ^{2} x 0.0408) 5.5 gallons
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product Sheen NO free product
Purge Method Teflon bailer

Field measurements

GAL	pH	Temp	Cond	Sal	ORP	DO%	TDS	Comments
0	6.81	15.53	10193	7.16	36.8	48.	8.082	Brown/Turbid Downhole Hydrocarbon odor w/Sheen
2	7.44	15.84	11362	7.94	25.8	81.0	8.94	
4	7.02	15.75	12691	9.03	-27.9	54.3	9.99	-turning dark gray
6	7.36	16.41	12961	~~9.53~~ 9.02	-11.03	68.9	10.00	↓

Total Gallons Purged 6 gallons
Depth to Groundwater Before Sampling (below TOC) 6.56 on 5/7/99 feet
Sampling Method Teflon bailer
Containers Used 2 VOA H_2SO_4 (40 ml) 2 LA (liter) (pint) 2 L Poly

Subsurface Consultants

JOB NUMBER DATE APPROVED PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: SCIMW-5
Job No.: 133 009
Well Casing Diameter: 2.0 inch
Sampled By: Stewart Dalie
Date: 5/6/99
TOC Elevation: _____
Weather: Clear

Depth to Casing Bottom (below TOC) 18.5 feet
Depth to Groundwater (below TOC) 4.90 feet
Feet of Water in Well 13.6 feet
Depth to Groundwater When 80% Recovered 8.5 feet
Casing Volume (feet of water x Casing DIA ^{2} x 0.0408) 6.6 gallons
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product N/A
Purge Method Teflon bailer

Field measurements

GAL	pH	Temp	Cond	Sal	ORP	DO %	TDS g/L	Comments
0	7.72	15.72	20245	15.02	330.6	60.9	16.03	Parameters
2	7.57	14.73	20876	15.62	332.4	72.1	16.58	Clear no odor
4	7.04	15.05	23201	17.75	239.8	69.3	18.82	
6	6.65	15.58	25777	19.60	3.3	52.8	20.43	
8	6.65	15.95	27135	20.59	-36.9	42.5	21.35	

7.60 ft 5/10/99
0.800

Total Gallons Purged 8 gallons
Depth to Groundwater Before Sampling (below TOC) [redacted] feet
0.700 5/10/99
Sampling Method Teflon bailer
Containers Used ~~3 VOA~~ 40 ml ~~1 liter~~ 2 liter 2 LA 500 pint

Subsurface Consultants	JOB NUMBER	DATE	APPROVED	PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: SCMW-6
Job No.: 133.009
Well Casing Diameter: 2.0 inch
Sampled By: Stewart Dalie
Date: 5/6/99
TOC Elevation:
Weather: Clear

Depth to Casing Bottom (below TOC) 19.5 feet
Depth to Groundwater (below TOC) 7.13 feet
Feet of Water in Well 12.37 feet
Depth to Groundwater When 80% Recovered 9.61 feet
(19.5 − 9.89)
Casing Volume (feet of water x Casing DIA ² x 0.0408) 2.01×3 6.05 gallons
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product
Purge Method Teflon bailer

Field measurements

GAL	pH	Temp	Cond	Sal	ORP	DO %	TDS g/L	comments
0	6.73	14.77	20578	15.6	56.6	59.4	16.63	clear/tube
2	6.78	14.51	19480	14.99	103.2	72.6	15.77	Clear no odor Slight orange brown turbidity
4	7.14	15.04	19274	14.47	193.5	54.8	15.47	
6	7.27	14.86	18944	14.27	200.0	74.1	15.25	

reddish brown organic growth!

Total Gallons Purged 6 gallons
Depth to Groundwater Before Sampling (below TOC) 7.23 feet
Sampling Method Teflon bailer
Containers Used 2 VOA 40ml HCl 2L A liter pint 2L Poly

Subsurface Consultants	JOB NUMBER	DATE	APPROVED	PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: SCMW-7
Job No.: 133 009
Well Casing Diameter: 2.0 inch
Sampled By: Stewart Dalie
Date: 5/6/99
TOC Elevation: _____
Weather: Clear

Depth to Casing Bottom (below TOC) 18.25 feet
Depth to Groundwater (below TOC) 4.99 feet
Feet of Water in Well 13.26 feet
Depth to Groundwater When 80% Recovered @ 7.65 feet
TD - (13.26 x .8)
Casing Volume (feet of water x Casing DIA ² x 0.0408) 2.16x3 = 6.48 gallons
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product N/A
Purge Method Teflon bailer

Field measurements

GAL	pH	Temp	Cond	Sal	ORP	DO%	TDS	Comments (odor, slight Chem query?)
0	6.27	16.8	15615	10.9	-82.9	93.2	12.5	downhole Slight H_2S odor
2	6.44	16.3	10801	7.4	-73.3	136.2	8.4	Purge H_2O black
4	6.14	15.7	6332	4.2	-72.4	99.2	4.9	decreasing turbidity
6	6.58	17.2	21122	15.15	-108.4	58.6	16.16	↓

Total Gallons Purged 6 gallons
Depth to Groundwater Before Sampling (below TOC) 6.85 feet
Sampling Method Teflon bailer
Containers Used _____ (40 ml) 1LA (liter) _____ (pint) 3 VOA's ↓effervessing reaction

Subsurface Consultants	JOB NUMBER	DATE	APPROVED	PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: SCIMW-11
Job No.: 133.009
Well Casing Diameter: 2.0 inch
Sampled By: Stewart Dalie
Date: 5/6/99
TOC Elevation:
Weather: Clear

Depth to Casing Bottom (below TOC) 18.00 feet
Depth to Groundwater (below TOC) 7.10 feet
Feet of Water in Well 10.9 feet
Depth to Groundwater When 80% Recovered 9.3 feet
Casing Volume (feet of water x Casing DIA ² x 0.0408) 5.3 gallons
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product N/A
Purge Method Teflon bailer

Field measurements

GAL	pH	Temp	Cond	Sal	ORP	DO%	TDS Kg/l	Comments
0	6.59	17.81	6013	3.84	358.1	27.6	4.511	dome hole
1	7.06	17.94	5603	3.55	278.4	88.9	4.211	reddish brown organic growth
3	7.16	17.88	5429	3.44	85.1	75.3	4.068	- clearing up some
5	7.21	17.63	5367	3.41	39.8	65.7	4.045	"

- instant recharge

Total Gallons Purged 5 gallons
Depth to Groundwater Before Sampling (below TOC) 7.36 feet
Sampling Method Teflon bailer
Containers Used 2 H2SO4 (40 ml) 2 AL (liter) pint 2 L poly

Subsurface Consultants	JOB NUMBER	DATE	APPROVED	PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: SCI MW-12
Job No.: 133 009
Well Casing Diameter: 2.0 inch
Sampled By: Stewart Dalie
Date: 5/6/99
TOC Elevation: _____
Weather: Clear

Depth to Casing Bottom (below TOC) 18.00 feet
Depth to Groundwater (below TOC) 7.22 feet
Feet of Water in Well 10.78 feet
Depth to Groundwater When 80% Recovered 9.38 feet
Casing Volume (feet of water x Casing DIA ^{2} x 0.0408) 5.27 gallons
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product N/A
Purge Method Teflon bailer

Field measurements

GAL	pH	Temp	Cond	Sal	ORP	DO %	TDS	Comments
0	6.98	16.12	24235	18.16	320.1	92.8	19.06	clear/hole
2	7.10	16.34	20935	15.27	315.6	102.4	16.27	brown/Turbid to clear
4	7.16	16.16	20840	15.30	307.6	96.3	16.27	
6	7.09	15.93	20741	15.27	313.9	75.1	16.23	

Total Gallons Purged 6 gallons
Depth to Groundwater Before Sampling (below TOC) 7.23 feet
Sampling Method Teflon bailer
Containers Used 2 VOA H_2SO_4 (40 ml) 2 AL (liter) _____ (pint) 1 L poly

Subsurface Consultants	JOB NUMBER	DATE	APPROVED	PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: SCI MW-14
Job No.: 133 009
Well Casing Diameter: 2.0 inch
Sampled By: Stewart Dalie
Date: 5/4/99
TOC Elevation: _____
Weather: Clear Windy

Depth to Casing Bottom (below TOC) 18.00 feet
Depth to Groundwater (below TOC) 7.54 feet
Feet of Water in Well 10.46 feet
Depth to Groundwater When 80% Recovered 9.64 feet
Casing Volume (feet of water x Casing DIA ^{2} x 0.0408) 1.7 x 3 = 5.12 gallons
18.00 - 8.368
10.46 x 4 x 2 x 0.0408
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product _____
Purge Method Teflon bailer

Field measurements

GAL	pH	Temp	Cond	Sal	ORP	DO %	TDS	Comments
0	6.54	17.5	346		385.9	70.9		Downhole
2	7.7	17.4	475		388.1	51.3		turbid
4	7.5	16.4	2715.5		-50.1	48.1		" " slight sheen
5	7.1	16.1	2418.0		-65.0	49.5		Clearing
6	7.04	16.3	2398.1		-87.8	50.0		

Total Gallons Purged 6 gallons
Depth to Groundwater Before Sampling (below TOC) 9.42 feet
Sampling Method Teflon bailer
Containers Used _____ 40 ml; 1 poly liter; _____ pint; 1 L Amber
10 A

Subsurface Consultants

JOB NUMBER | DATE | APPROVED | PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: SC1 MW-15
Job No.: 133 009
Well Casing Diameter: 2.0 inch
Sampled By: Stewart Dalie
Date: 5/4/99
TOC Elevation:
Weather: Sun

Depth to Casing Bottom (below TOC) 16.01 feet
Depth to Groundwater (below TOC) 8.35 feet
Feet of Water in Well 7.66 feet
Depth to Groundwater When 80% Recovered 9.89 feet
Casing Volume (feet of water x Casing DIA ² x 0.0408) 1.25 x 3 = 3.75 gallons
16.01 - (7.66 x 1.8) (7.66 x 4) (x 3)
Depth Measurement Method Tape & Paste / Electronic Sounder / Other
Free Product
Purge Method Teflon bailer

Field measurements

GAL	pH	Temp	Cond	Sal	ORP	DO	TDS	Comments
0	6.6	17.7	6074.0		-102.2	25.1		Dry well
1	6.8	17.7	5922.4		-92.5	31.4		Slight odor H2S
2	7.2	17.3	5701.0		-102.8	61.3		" " "
3	7.0	17.1	5503.0		-103.9	37.5		" " "
4	7.0	17.3	5486.0		-103.8	28.2		"

Total Gallons Purged 4 gallons
Depth to Groundwater Before Sampling (below TOC) 9.2 feet
Sampling Method Teflon bailer
Containers Used ____ 40 ml 1 liter ____ pint

Subsurface Consultants

JOB NUMBER DATE APPROVED

PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: SCIMW-16
Job No.: 133 009
Well Casing Diameter: 2.0 inch
Sampled By: Stewart Dalie
Date: 5/4/99
TOC Elevation:
Weather: Clear

Depth to Casing Bottom (below TOC) (TD) 18.00 feet
Depth to Groundwater (below TOC) 3.81 feet
Feet of Water in Well 14.19 feet
Depth to Groundwater When 80% Recovered 6.6 feet
(14.19 x .8) - TD
Casing Volume (feet of water x Casing DIA ² x 0.0408) = 2.31 x 3 = 5.31 gallons
14.19 x 4 x
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product N/A
Purge Method Teflon bailer

Field measurements

Gal	pH	Temp	Cond	Sal	ORP	DO %	TDS	Comments
0	6.70	19.8	28241		-105.2	79.7		Dawdrate Slight H2S odor
2	6.8	19.6	29000.0		-117.0	34.2		Cream tint / odor
4	7.4	18.6	28305.0		-139.3	36.7		" "
6	6.9	13.4	28415.0		-145.1	35.9		" "

Very Slow recharge

Total Gallons Purged 6 gallons
Depth to Groundwater Before Sampling (below TOC) 3.91 feet
Sampling Method Teflon bailer
Containers Used ____ 40 ml // liter ____ pint

Subsurface Consultants

JOB NUMBER | DATE | APPROVED | PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: SCMW-22
Job No.: 133 009
Well Casing Diameter: 2.0 inch
Sampled By: Stewart Dalie
Date: 5/5/99
TOC Elevation:
Weather: Clear

Depth to Casing Bottom (below TOC) 15.00 feet
Depth to Groundwater (below TOC) 4.06 feet
Feet of Water in Well 10.94 feet
Depth to Groundwater When 80% Recovered 6.24 feet
Casing Volume (feet of water x Casing DIA ^{2} x 0.0408) 1.78 x3 = 5.35 gallons
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product
Purge Method Teflon bailer

Field measurements

GAL	pH	Temp	Cond	Sal	ORP	DO%	TDS	Comments
0	6.52	17.79	20335		-102.2	31.5		downhole H2S odor, Greenish tint
3	6.79	17.90	20129		-121.5	25.0		
4	7.12	17.00	10750		-111.1	47.7		
5	6.78	17.35	20307		-114.6	50.6		
6	6.81	17.00	20160		-107.1	58.6		

Total Gallons Purged 6 gallons
Depth to Groundwater Before Sampling (below TOC) 5.80 feet
Sampling Method Teflon bailer
Containers Used ____ 40 ml; 2 AL liter; ____ pint; 3 VOA's

Subsurface Consultants

JOB NUMBER | DATE | APPROVED | PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: SCIMW-23
Job No.: 133.009
Well Casing Diameter: 2.0 inch
Sampled By: Stewart Dalie
Date: 5/6/99
TOC Elevation: _____
Weather: Clear

Depth to Casing Bottom (below TOC) 18.00 feet
Depth to Groundwater (below TOC) 3.72 feet
Feet of Water in Well 14.28 feet
Depth to Groundwater When 80% Recovered 6.58 feet
Casing Volume (feet of water x Casing DIA ^{2} x 0.0408) 6.99 gallons
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product N/A
Purge Method Teflon bailer

Field measurements

GAL	pH	Temp	Cond	Sal	ORP	DO%	TDS	Comments
0	7.17	18.15	6223	3.96	-43.4	72.7	4.66	clear/tan
1	6.61	17.48	6664	4.33	-68.9	66.1	5,032	No odor/clear
3	6.59	17.32	8789	5.86	-75.7	63.3	6.708	
5	6.57	17.63	11295	7.61	-60.4	91.5	8,510	
7								gray/green tint

Slow recharge

Total Gallons Purged 7 gallons
Depth to Groundwater Before Sampling (below TOC) 5.75 @ 5/7/99 feet
Sampling Method Teflon bailer
Containers Used 2 VOAs H_2SO_4 2AL _____ 1L for all
40 ml liter pint

Subsurface Consultants	JOB NUMBER	DATE	APPROVED	PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: SCIMW-24
Job No.: 133.009
Well Casing Diameter: 2.0 inch
Sampled By: Stewart Dalie
Date: 5/6/99
TOC Elevation: _____
Weather: Clear

Depth to Casing Bottom (below TOC) 18.00 feet
Depth to Groundwater (below TOC) 4.75 feet
Feet of Water in Well 13.25 feet
Depth to Groundwater When 80% Recovered 7.4 feet
Casing Volume (feet of water x Casing DIA ^{2} x 0.0408) 6.48 gallons
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product N/A
Purge Method Teflon bailer

Field measurements

GAL	pH	Temp	Cond	Sal	ORP	DO %	TDS	Comments
0	7.09	19.19	1540	.88	-81.2	72.0	1.134	clear/lake stream
2	7.17	18.52	1710	.99	-65.2	89.5	1.265	Strong hydrocarbon odor dark grey-Tcloid
4	7.02	18.69	1607	.93	-65.7	79.0	1.187	
6	6.92	18.65	1504	.87	-81.2	60.6	1.111	

Start recharge

Total Gallons Purged 6 gallons
Depth to Groundwater Before Sampling (below TOC) 4.91 feet
Sampling Method Teflon bailer
Containers Used 3 VOA HCl (40 ml) 2 AL (liter) _____ (pint) 2L Poly
2 VOA H_2SO_4

Subsurface Consultants

JOB NUMBER | DATE | APPROVED | PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: SC|MW-28
Job No.: 133 009
Well Casing Diameter: 2.0 inch
Sampled By: Stewart Dalie
Date: 5/6/99
TOC Elevation:
Weather: Clear

Depth to Casing Bottom (below TOC) 20 feet
Depth to Groundwater (below TOC) 4.46 feet
Feet of Water in Well 15.54 feet
Depth to Groundwater When 80% Recovered 7.6 feet
Casing Volume (feet of water x Casing DIA ² x 0.0408) 2.5x3 = 7.6 gallons
9.0 - 12.4
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product N/A
Purge Method Teflon bailer

Field measurements

GAL	pH	Temp	Cond	Sal	ORP	DO%	TDS	Comments
0	7.35	14.36	572.0	0.35	-55.9	82.3	.46	dewhite
2	6.37	14.25	931.0	.59	-28.9	85.8	.765	turbid/green tint H2S odor
4	6.67	14.63	1429.0	.90	-66.2	85.3	1.164	
6	6.72	14.94	2973.0	1.97	-62.4	88.7	2.43	
8	6.75	15.7	11943.1	8.5	-77.6	79.3	9.54	

moderate recharge

Total Gallons Purged 8 gallons
Depth to Groundwater Before Sampling (below TOC) 6.99 feet
Sampling Method Teflon bailer
Containers Used ____ 40 ml; 1L poly liter; ____ pint; 2 VOA H2SO4

Subsurface Consultants	JOB NUMBER	DATE	APPROVED	PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: SCMW-30
Job No.: 133.009
Well Casing Diameter: 2.0 inch
Sampled By: Stewart Dalie
Date: 5/5/99
TOC Elevation:
Weather: Clear

Depth to Casing Bottom (below TOC) 18.85 feet
Depth to Groundwater (below TOC) 4.12 feet
Feet of Water in Well 14.73 feet
Depth to Groundwater When 80% Recovered 7.07 feet
18.85 - (14.73 x .8) =
Casing Volume (feet of water x Casing DIA ² x 0.0408) 2.4 x 3 = 7.2 gallons
14.73 x 4 x
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product N/A
Purge Method Teflon bailer

Field measurements

GAL	pH	Temp	Cond	Sal	ORP	DO%	TDS	Comments
0	6.9	18.6	7350		-3.9	32.3		drawdown
1	6.5	18.4	32201		-45.3	45.6		-gray tint - Slight H2S odor
3	6.4	17.9	9918		-83.1	39.8		
5	6.6	18.4	16805		-104.4	41.4		-Darker gray tint Strong H2S odor
7	6.3	18.5	17585		-109.1	45.8		

POOR RECOVERY
SLOW

Total Gallons Purged 7 gallons
Depth to Groundwater Before Sampling (below TOC) 6.89 feet
Sampling Method Teflon bailer
Containers Used ____ 40 ml; N/A liter; ____ pint; 3 VOA's

Subsurface Consultants	JOB NUMBER	DATE	APPROVED	PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: SCIMW-31D

Job No.: 133 009
Well Casing Diameter: 2.0 inch

Sampled By: Stewart Dalie
Date: 5/5/99

TOC Elevation: _____
Weather: Clear

Depth to Casing Bottom (below TOC) 50 feet

Depth to Groundwater (below TOC) 7.25 feet

Feet of Water in Well 42.75 feet

Depth to Groundwater When 80% Recovered 15.8 feet

Casing Volume (feet of water x Casing DIA ^{2} x 0.0408) TD - (42.75 x .8) = 6.9 X 3 = 20.7 gallons

Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other

Free Product N/A

Purge Method Teflon bailer

Field measurements

GAL	pH	Temp	Cond	Sal	ORP	DO%	TDS	Comments
0	6.26	19.89	19032.		302.7	109.4		Flow rate
5	6.35	21.05	19425		111.4	58.9		Clear / no odor
10	5.99	20.2	21171		544.9	72.3		
15	6.49	20.1	34459		469.2	60.9		
20	6.51	19.9	34814		555.3	72.2		

Total Gallons Purged 20 gallons

Depth to Groundwater Before Sampling (below TOC) 15.2 feet

Sampling Method Teflon bailer

Containers Used _____ 40 ml _____ liter _____ pint 3 VOA's

Subsurface Consultants

JOB NUMBER | DATE | APPROVED | PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: SCIMW-32
Job No.: 133 009
Well Casing Diameter: 2.0 inch
Sampled By: Stewart Dalie
Date: 5/5/99
TOC Elevation:
Weather: Clear

Depth to Casing Bottom (below TOC) 20 feet
Depth to Groundwater (below TOC) 4.08 feet
Feet of Water in Well 15.92 feet
Depth to Groundwater When 80% Recovered ~~8.0~~ 7.3 feet
Casing Volume (feet of water x Casing DIA ^{2} x 0.0408) 20 − (15.92 × .8) = 2.59 × 3 = 7.79 gallons
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product
Purge Method Teflon bailer

Field measurements

GAL	pH	Temp	Cond	Sal	ORP	DO%	TDS	Comments
0	6.28	20.56	4396		-44.2	94.6		drawdown
2	6.47	20.34	4561		-56.8	78.2		slight H_2S odor
4	6.84	19.23	4882		-61.0	99.5		cleared up
6	6.67	19.03	7543		-71.8	77.9		less odor
8	6.24	19.08	7892		-88.4	78.8		↓

Total Gallons Purged 8 gallons
Depth to Groundwater Before Sampling (below TOC) 6.09 feet
Sampling Method Teflon bailer
Containers Used 3 VOA's
40 ml / liter / pint

Subsurface Consultants

JOB NUMBER DATE APPROVED

PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: SCIMW-23

Job No.: 133 009
Well Casing Diameter: 2.0 inch

Sampled By: Stewart Dalie
Date: 5/5/99

TOC Elevation:
Weather: Clear

Depth to Casing Bottom (below TOC) 16.00 feet

Depth to Groundwater (below TOC) 4.00 feet

Feet of Water in Well 12.00 feet

Depth to Groundwater When 80% Recovered 6.4 feet

Casing Volume (feet of water x Casing DIA ^{2} x 0.0408) TD - (12.00 + 2) 1.9 x 3 = 5.7 gallons
12 x 4 x 0.0408

Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other

Free Product N/A

Purge Method Teflon bailer

Field measurements

GAL	pH	Temp	Cond	Sal	ORP	DO%	TDS	Comments
0	6.5	19.8	5164		-72.9	35.3		downhole -
2	6.4	19.3	6044		-70.1	44.7		Very Slight hydrocarbon odor
4	6.4	18.4	5774		-64.3	54.0		Turbid - some odor
6	6.6	19.11	7875		-88.4	31.2		H_2S odor

Total Gallons Purged 6 gallons

Depth to Groundwater Before Sampling (below TOC) 5.09 feet

Sampling Method Teflon bailer

Containers Used ____ 40 ml; 3 AL liter; ____ pint; 3 VOA's

Subsurface Consultants	JOB NUMBER	DATE	APPROVED	PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: SCI MW-34
Job No.: 133 009
Well Casing Diameter: 2.0 inch
Sampled By: Stewart Dalie
Date: 5/5/99
TOC Elevation: _____
Weather: clear warm

Depth to Casing Bottom (below TOC) 14.50 feet
Depth to Groundwater (below TOC) 6.49 feet
Feet of Water in Well 8.01 feet
Depth to Groundwater When 80% Recovered 6.60 feet
Casing Volume (feet of water x Casing DIA ^{2} x 0.0408) 1.38 x 3 gallons
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product _____
Purge Method Teflon bailer

Field measurements

GAL	pH	Temp	Cond	Sal	ORP	DO %	TDS	Comments
0	7.32	15.57	10463		-52.3	46.1		Dewatered
2	7.22	14.35	13496		-53.9	70.6		Slight [illegible]
3	6.97	14.68	14163		[illegible]	63.9		" "
4	6.86	14.80	14705		-45.2	66.4		" "
5	6.82	[illegible]	14701		-43.3	39.0		" "

Total Gallons Purged _____ gallons
Depth to Groundwater Before Sampling (below TOC) 6.62 feet
Sampling Method Teflon bailer
Containers Used 3 voa HCl (40 ml) 2 A (liter) _____ (pint)
1 L Poly

Subsurface Consultants

JOB NUMBER | DATE | APPROVED | PLATE

WELL SAMPLING FORM

Project Name: 9th Avenue Terminal
Well Number: SC1 MW-3J
Job No.: 133 009
Well Casing Diameter: 2.0 inch
Sampled By: Stewart Dalie
Date: 5/5/99
TOC Elevation: _____
Weather: clear warm

Depth to Casing Bottom (below TOC) 14.50 feet
Depth to Groundwater (below TOC) 5.59 feet
Feet of Water in Well 8.91 feet
Depth to Groundwater When 80% Recovered 7.31 feet
Casing Volume (feet of water x Casing DIA ² x 0.0408) 1.5 x 3 = 4.5 gallons
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product none
Purge Method Teflon bailer

Field measurements

GAL	pH	Temp	Cond	Sal	ORP	DO %	TDS	Comments
0	6.86	16.06	3665		93.0	147.6		Dumbale
2	6.71	15.58	14626		94.4	80.0		Slightly Turbid
3	6.76	15.71	16716		64.0	66.3		"
4	6.83	15.69	17452		65.0	63.3		"
5	6.76	15.70	17643		64.0	58.0		"

Total Gallons Purged 5 gallons
Depth to Groundwater Before Sampling (below TOC) 8.50 feet
Sampling Method Teflon bailer
Containers Used _____ 40 ml; 2 2A liter; _____ pint

Subsurface Consultants

JOB NUMBER | DATE | APPROVED | PLATE

GROUNDWATER DEPTHS

Project Name: 9th Ave Terminal / Keep On Truckin'

Job No.: 133.009

Measured by: Stewart / Gene (SCI)

Well	Date	Time	Groundwater Depth (feet)	Comments
		12:50	7.11	No odor no product
✓ MW-1	8/15/94	[illegible]	[illegible]	No odor, no product
✓ MW-2		[illegible]	5.01	[illegible]
✓ MW-3		[illegible] 1245	5.34	[illegible]
✓ MW-4		[illegible]	4.65	[illegible], free product ≤ 3/4" thick ≤ 1 gal
✓ MW-5		11:50	5.46	No product Slight hydrocarbon odor
✓ MW-6		12:00	5.25	free Product, 1.15 thick Strong odor ≤ 1 gal pulled
MW-7		[illegible]	[illegible]	No odor no product
SCIMW-1		8:20	5.85	
SCIMW-2		[illegible]	[illegible]	H_2S, no product [illegible]
SCIMW-3		9:10	5:30	No product H_2S odor possible sheen outside of casing
SCIMW-4		11:05	3.75	No product no odor
SCIMW-5		10 45	4.48	No odor
SCIMW-6		10.35	6.56	No odor
SCIMW-7		955	5.42	No odor
SCIMW-8		6:45	6.95	Slight H_2S odor no product
SCIMW-9		9:00	4.72	No odor, no product
SCIMW-10		7:30	6.65	H_2S odor " " hydrocarbon odor
SCIMW-11	0K	[illegible]	[illegible]	No product H_2S odor No product
SCIMW-12		10.25	6.91	Strange odor Not H_2S or hydrocarbons
SCIMW-13		[illegible]	[illegible]	H_2S & hydrocarbon odor Newest well No product
SCIMW-14		6 30	7.95	H_2S odor no product
SCIMW-15		6.15	8.75	" " " "
SCIMW-16		6:00	5.105	H_2S odor No product
SCIMW-17		7:00	4.95	No odor
SCIMW-18		7:15	5.45	No odor
SCIMW-11		11:30	4.31	No odor, no product

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GROUNDWATER DEPTHS

Project Name: 9th Ave Terminal / Keep on Tracking
Job No.: 133.009
Measured by: Stewart / Gene (SG)

Well	Date	Time	Groundwater Depth (feet)	Comments
SCIMW-19	8/25/99	8:35	4.60	No odor
SCIMW-20		9:05	2.19	No odor
SCIMW-21		11:05	1.35	Slight hydrocarbon odor no product
SCIMW-22		9:30	5.71	H_2S odor, pop-underpressure
SCIMW-23		10:35	4.35	H_2S odor no product
SCIMW-24		~~10:35~~	~~4.35~~	~~H_2S odor no product~~
SCIMW-25		10:15	1.23	No odor, pop water pressure
SCIMW-26		~~10:15~~ 8:00	3.61	No odor
SCIMW-27		~~8:45~~	4.95	No odor No product
SCIMW-28		8:45	5.44	No odor " "
SCIMW-29		10:00	5.95	No odor No product
SCIMW-30		10:20	21.95	No odor. (New well box)!
SCIMW-31D		9:35	7.85	No odor pop water pressure
SCIMW-32		9:50	7.80	No odor No product
SCIMW-33		9:25	4.36	Mild Hydrocarbon odor, no product
SCIMW-34		7:35	6.86	H_2S odor no product
SCIMW-35		7:50	5.95	H_2S odor No product
~~recovered~~		~~8:45~~	~~8.45~~	~~stray hydrocarbon odor~~
newwell		11:15		1 full bailer of oily product / 4½"
SCIMW-24		11:25	5.15	Very Stray hydrocarbon odor ½" product

Deleted in Surface

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WELL SAMPLING FORM

Project Name: 9th Ave / KOT
Well Number: SC/MW-2
Job No.: 133.009
Well Casing Diameter: 2 inch
Sampled By: Stewart / Drew (SC)
Date: 8/26/99
TOC Elevation: —
Weather: cloudy, warm

Depth to Casing Bottom (below TOC) 14.59 feet
Depth to Groundwater (below TOC) 5.09 feet
Feet of Water in Well 9.5 feet
Depth to Groundwater When 80% Recovered 6.99 feet
Casing Volume (feet of water x Casing DIA ² x 0.0408) 4.65 gallons
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product N/A
Purge Method Clean disposable bailer

FIELD MEASUREMENTS

Gallons Removed	DO (mg/L)	pH	Temp (°C)	Conductivity (micromhos/cm)	ORP mV (millivolts) before purge	Salinity S‰	DO mg/L	Comments
0-downhole	.61	7.17	19.76	18,757.0	16.1	11.16	1.91	clear no odor
1	.01	7.00	19.84	18,923.0	-10.8	11.27	3.03	Slight odor? Tiny bubbles surface
2	.01	6.79	20.14	18,277.0	-9.2	10.85	2.35	- Strong odor Sheen on surface
3	.01	6.94	20.07	18,584.0	-8.0	11.05	3.03	- Sheen, turbid
4	.01	6.95	19.74	18,796.0	-27.8	11.19	3.69	Same
5	.01	7.02	19.80	18,891.0	-74.6	11.25	3.03	Same

Total Gallons Purged 5 gallons
Depth to Groundwater Before Sampling (below TOC) 5.15 (before sampling) (westerly) feet
Sampling Method clean disposable bailer
Containers Used 2 VOA (40 ml) 2 1LA (liter) 1 L poly (pint) 1250 poly

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JOB NUMBER 133.009 DATE 8/ /99 APPROVED

PLATE

Penny

WELL SAMPLING FORM

Project Name: 9th Ave / KOT

Well Number: SCI MW-5

Job No.: 133.009

Well Casing Diameter: 2 inch

Sampled By: Stewart / Dave (SCI)

Date: 8/26/99

TOC Elevation: —

Weather: Cloudy, warm

Depth to Casing Bottom (below TOC) 18.5 feet

Depth to Groundwater (below TOC) 4.32 feet

Feet of Water in Well 14.18 feet

Depth to Groundwater When 80% Recovered 7.2 feet

Casing Volume (feet of water x Casing DIA ^{2} x 0.0408) 6.94 gallons

Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other

Free Product N/A

Purge Method Clean disposable bailer

FIELD MEASUREMENTS

ORP mv (millivolts)

Gallons Removed	TDS mg/L	pH	Temp (°C)	Conductivity (micromhos/cm)	ORP	Salinity S‰	DO mg/L	Comments
0'-downhole	.02	7.19	20.89	31,645	148.5	19.76	2.73	no odor
1'	.02	6.97	19.11	31,765	202.6	19.85	.84	no odor slightly gray/turbid
3'	.02	6.74	17.57	33,353	25.7	21.05	.51	same
5'	.02	6.80	17.32	37,163	-62.0	28.62	.41	same
7'	.02	6.85	17.35	36,767	-89.9	28.75	.38	same

Total Gallons Purged 7 gallons

Depth to Groundwater Before Sampling (below TOC) (N/A No Samples field reading only) feet

Sampling Method Clean disposable bailer

Containers Used — 40 ml — liter — pint

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JOB NUMBER 133.009

DATE 8/ /99

APPROVED

PLATE

WELL SAMPLING FORM

Project Name: 9th Ave / KOT
Well Number: SC/MW-6
Job No.: 133.009
Well Casing Diameter: 2 inch
Sampled By: Stewart / Drew (SC)
Date: 8/26/99
TOC Elevation: —
Weather: Cloudy cooling down

Depth to Casing Bottom (below TOC) 19.5 feet
Depth to Groundwater (below TOC) 5.35 feet
Feet of Water in Well 14.15 feet
Depth to Groundwater When 80% Recovered 8.18 feet
Casing Volume (feet of water x Casing DIA ^{2} x 0.0408) 6.92 gallons
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product N/A
Purge Method Clean disposable bailer

FIELD MEASUREMENTS

ORP mv (millivolts)

Gallons Removed	TDS g/L	pH	Temp (°C)	Conductivity		Salinity S‰	DO mg/L	Comments
0-downhole	.02	7.11	20.72	35,760.0	140.6	22.6	6.44	no odor
1'	.02	7.03	20.94	35,761.0	152.2	22.55	6.52	no odor clear
3'	.02	7.09	20.45	35,605.0	158.2	22.43	5.92	same
5'	.02	7.07	20.36	35,611.0	169.1	22.55	6.02	slightly grey/brown turbid
7'	.02	6.96	20.27	35,699.0	176.4	22.50	6.42	same

Total Gallons Purged 7' gallons
Depth to Groundwater Before Sampling (below TOC) 5.42 (Instant recharge) feet
Sampling Method clean disposable bailer
Containers Used 2 VOA (40 ml) 1L poly (liter) 125 poly (pint)

Subsurface Consultants		PLATE
	LOG NUMBER 133.009 DATE 8/ /99 APPROVED	

WELL SAMPLING FORM

Project Name: 9th Ave / KOT — Well Number: SCI MW-[redacted] II

Job No.: 133.009 — Well Casing Diameter: 2 inch

Sampled By: Stewart / Greg (SCI) — Date: 8/26/99

TOC Elevation: — — Weather: Cloudy (warm

Depth to Casing Bottom (below TOC) 15.00 feet

Depth to Groundwater (below TOC) 4.41 feet

Feet of Water in Well 10.59 feet

Depth to Groundwater When 80% Recovered 6.53 feet

Casing Volume (feet of water x Casing DIA ² x 0.0408) 5.18 gallons

Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other

Free Product N/A Slight odor,

Purge Method Clean disposable bailer

FIELD MEASUREMENTS

ORP mv (millivolts)

Gallons Removed	TDS kg/L	pH	Temp (°c)	Conductivity (~~micromhos/cm~~)		Salinity S‰	DO mg/L	Comments
0-downhole	.03	7.28	21.56	33,299.0	145.5	22.26	4.49	Slight odor clear
1	.01	7.29	21.44	30,125.2	155.5	24.13	5.51	turbid / lt odor
2	.01	6.93	20.79	28,505.0	154.4	23.30	4.91	gray / brown turbid no odor
3	.01	7.12	20.85	28,015.0	140.1	23.95	4.78	same
4	.00	7.03	21.19	28,395.0	141.1	24.08	5.01	same
5	.01	7.10	20.82	27,254.0	139.9	24.24	5.09	same

Total Gallons Purged 5 gallons

Depth to Groundwater Before Sampling (below TOC) 5.59 (15 min) feet

Sampling Method Clean disposable bailer

Containers Used 2 Vocs (40 ml) 1250 poly (liter) (pint)

Subsurface Consultants	JOB NUMBER	DATE	APPROVED	PLATE
	133.009	8/	/99	

WELL SAMPLING FORM

Project Name: 9th Ave / KOT
Well Number: SCI MW-12
Job No.: 133.009
Well Casing Diameter: 2 inch
Sampled By: Stewart / Dave (SCI)
Date: 8/26/99
TOC Elevation: —
Weather: Cloudy Warm

Depth to Casing Bottom (below TOC) 17.93 feet
Depth to Groundwater (below TOC) 6.93 feet
Feet of Water in Well 11 feet
Depth to Groundwater When 80% Recovered 9.13 feet
Casing Volume (feet of water x Casing DIA ² x 0.0408) 5.3 gallons
Depth Measurement Method Tape & Paste / Electronic Sounder / Other
Free Product N/A
Purge Method Clean disposable bailer

FIELD MEASUREMENTS

ORP mv (millivolts)

Gallons Removed	TDS g/L	pH	Temp (°C)	Conductivity (micromhos/cm)	ORP	Salinity S‰	DO mg/L	Comments
0-downhole	.102	7.29	20.56	35,237.0	149.4	22.26	4.78	Clear no, odor
1	.102	7.27	20.52	34,450.0	148.8	21.69	5.18	Turbid brown No odor
2	.102	7.11	20.62	34,299	125.4	21.60	5.20	Turbid, brown, no odor
3	.102	7.12	20.70	34,430	53.4	21.67	5.82	same
4	.102	7.10	20.45	34,720	135.9	21.89	5.04	same
5	.102	7.13	20.55	34,831	140.1	21.95	5.91	same

Total Gallons Purged 5 gallons
Depth to Groundwater Before Sampling (below TOC) 7.65 feet
Sampling Method Clean disposable bailer
Containers Used 2 VOA (40 ml) 1 250 poly (liter) ____ (pint)

Subsurface Consultants		PLATE
	LOG NUMBER 133.009 DATE 8/ /99 APPROVED	

WELL SAMPLING FORM

Project Name: 9th Ave / KOT

Well Number: SCI MW-14

Job No.: 133.009

Well Casing Diameter: 2 inch

Sampled By: Stewart / Gene (SCI)

Date: 8/26/99

TOC Elevation: —

Weather: cloudy, warm

Depth to Casing Bottom (below TOC) 18.10 feet

Depth to Groundwater (below TOC) 8.25 feet

Feet of Water in Well 9.85 feet

Depth to Groundwater When 80% Recovered 10.22 feet

Casing Volume (feet of water x Casing DIA ^{2} x 0.0408) 4.8 gallons

Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other

Free Product N/A

Purge Method Clear disposable bailer

FIELD MEASUREMENTS

Gallons Removed	TDS g/L	pH	Temp (°c)	Conductivity (~~micromhos/cm~~)	ORP mv (milivolts)	Salinity S%	DO mg/L	Comments
0-downhole	.00	7.19	20.80	21,011.0	-59.2	1.19	1.82	no odor, clear
1	.00	7.43	20.84	22,071.0	-63.9	1.17	1.77	
2	.00	6.89	19.81	12,558.0	-87.7	7.24	3.48	turbid, grey w/ H_2S odor
3	.00	7.17	20.73	4471.0	-104.0	2.36	2.53	very grey, H_2S odor
4	.00	7.28	20.52	3,525.0	-66.6	1.84	3.57	" "
5	.00	7.03	20.13	4,547.0	-77.6	2.83	4.01	

Total Gallons Purged 5 gallons

Depth to Groundwater Before Sampling (below TOC) 10.02 feet

Sampling Method Clear disposable bailer

Containers Used 2 VOA (40 ml) | 1 250 poly (liter) | pint

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JOB NUMBER 133.009 | DATE 8/ /99 | APPROVED | PLATE

WELL SAMPLING FORM

Project Name: 9th Ave / KOT
Well Number: SCMW-23
Job No.: 133.009
Well Casing Diameter: 2 inch
Sampled By: Stewart / Drew (SC)
Date: 8/26/99
TOC Elevation: —
Weather: Cloudy, warm

Depth to Casing Bottom (below TOC) 17.86 feet
Depth to Groundwater (below TOC) 4.41 feet
Feet of Water in Well 13.45 feet
Depth to Groundwater When 80% Recovered 7.1 feet
Casing Volume (feet of water x Casing DIA ² x 0.0408) 6.58 gallons
Depth Measurement Method Tape & Paste / (Electronic Sounder) / Other
Free Product ~~N/A~~
Purge Method Clean disposable bailer

FIELD MEASUREMENTS

ORP mv (millivolts)

Gallons Removed	TDS ~~mg/L~~	pH	Temp (°c)	Conductivity (~~micromhos/cm~~)	ORP	Salinity S‰	DO mg/L	Comments
0-downhole	.00	6.46	22.77	11,774.0	-89.1	6.72	1.79	Clear, no odor
1'	.00	6.69	22.17	11,828.0	-78.3	6.75	4.05	clear no odor
3'	.00	6.52	22.09	12,164.0	-131.7	6.99	3.45	Slight odor - Sheen brown at surface
5'	.00	6.61	21.89	12,234.0	-85.6	6.99	4.70	same
7'	.00	6.65	21.29	12,008.0	-85.3	6.85	4.80	Same Stronger odor !

Total Gallons Purged 7 gallons
Depth to Groundwater Before Sampling (below TOC) 6.8 (15 min re-charge)
Sampling Method Clean disposable bailer
Containers Used 2 VOA (40 ml) 2 LA (liter) 1 250 poly (pint)

Subsurface Consultants

Heart A Deland
JOB NUMBER 133.009 DATE 8/ /99 APPROVED
PLATE

WELL SAMPLING FORM

Project Name: 9th Ave / KOT
Well Number: SCMW-34

Job No.: 133.009
Well Casing Diameter: 2 inch

Sampled By: Stewart / Drew (SCI)
Date: 8/26/99

TOC Elevation: —
Weather: Clear Warm

Depth to Casing Bottom (below TOC) 15 feet

Depth to Groundwater (below TOC) 6.35 feet

Feet of Water in Well 8.65 feet

Depth to Groundwater When 80% Recovered [redacted] [redacted] 8.08 feet

Casing Volume (feet of water x Casing DIA ² x 0.0408) 4.23 gallons

Depth Measurement Method Tape & Paste / Electronic Sounder / Other

Free Product N/A

Purge Method Clean disposable bailer

FIELD MEASUREMENTS

Gallons Removed	TDS mg/L	pH	Temp (°C)	Conductivity (~~micromhos/cm~~)	ORP mV (millivolts) ↓	Salinity S‰	DO mg/L	Comments
0-downhole	.01	6.63	18.22	21,393.0	99.4	12.91	1.36	no odor
1	.01	7.09	19.19	16,244.0	-12.9	9.55	3.42	Clear Slight H2S or hydrocarbon odor
2	.01	7.03	19.17	16,479.0	-30.4	9.70	3.53	clear
3	.01	7.02	18.26	21,151.0	6.9	12.93	3.67	more turbid
4	.01	6.97	18.05	21,243.0	3.1	12.79	4.73	very grey turbid
5	.01	6.99	17.93	20,955.0	8.6	12.59	4.45	- Steady odor - more turbid

Total Gallons Purged 5 gallons

Depth to Groundwater Before Sampling (below TOC) — feet

Sampling Method clean disposable bailer

Containers Used 6 VOA (40 ml) 2 LA (liter) 1,500 poly (pint)

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JOB NUMBER 133.009 DATE 8/ /99 APPROVED

PLATE

WELL SAMPLING FORM

Project Name: 9th Ave / KOT
Well Number: SCMW-35
Job No.: 133.009
Well Casing Diameter: 2 inch
Sampled By: Stewart / Dave (SCI)
Date: 8/26/99
TOC Elevation: —
Weather: clear warm

Depth to Casing Bottom (below TOC) 11.01 feet
Depth to Groundwater (below TOC) 5.59 feet
Feet of Water in Well 5.42 feet
Depth to Groundwater When 80% Recovered 6.68 feet
Casing Volume (feet of water x Casing DIA ^{2} x 0.0408) 2.65 gallons
Depth Measurement Method Tape & Paste / Electronic Sounder / Other
Free Product N/A
Purge Method Clean disposable bailer

FIELD MEASUREMENTS

ORP mv (millivolts)

Gallons Removed	TDS g/L	pH	Temp (°C)	Conductivity (~~micromhos/cm~~)	ORP	Salinity ppt	DO mg/L	Comments
0-downhole	.00	6.98	20.64	14,281.0	96.6	8.40	2.61	no odor
.5	.01	6.88	20.45	16,732.0	104.2	9.85	3.44	brownish yellow tint, no odor
1	.00	6.75	21.03	14,192.0	73.4	8.25	2.89	clear same as above
1.5	.01	6.71	20.30	17,846.0	29.0	10.57	2.11	no odor same
2	.01	6.77	20.23	17,539.1	17.7	10.37	2.74	same no odor
2.5	.01	6.77	20.28	16,593.0	22.2	9.71	3.28	same

Total Gallons Purged 2.5 gallons
Depth to Groundwater Before Sampling (below TOC) N/A field measurements only feet
Sampling Method clean disposable bailer
Containers Used ____ 40 ml ____ liter ____ pint

Subsurface Consultants

LOG NUMBER 133.009 DATE 8/ /99 APPROVED

PLATE

Subsurface Consultants, Inc.

January 24, 2000
SCI 133.009

Mr. Barney Chan
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502

Groundwater Monitoring Program Report
May and August 1999 Events and
October 1999 Waste Removal Activities
Ninth Avenue Terminal
Oakland, California

Dear Mr. Chan:

This report presents the results of groundwater monitoring conducted in May and August 1999 at the above-referenced site by Subsurface Consultants, Inc. (SCI), and the results of waste removal activities conducted by the Port of Oakland in October 1999. The location of the site is shown on Plate 1. Previous site characterization studies indicate that petroleum hydrocarbons as well as other potentially hazardous chemicals and metals have impacted soil and groundwater at the Ninth Avenue Terminal area. Monitoring is being performed on a quarterly basis in general accordance with the revised monitoring plan presented in SCI's March 29, 1999 Groundwater Monitoring Report, as amended by Alameda County Health Care Services Agency (ACHCSA) in their letter dated April 16, 1999. The current groundwater monitoring program is outlined in the attached Table 1.

MONITORING ACTIVITIES

The monitoring activities consisted of sampling 21 of the 42 on-site wells in May 1999 and 7 of the 42 on-site wells in August 1999. As requested by ACHCSA, redox potential (Eh) and dissolved oxygen (DO) readings were obtained for both monitoring events.

Prior to sampling, the depth to water was measured from below the top of the casing in all site wells with an electric well sounder. A summary of groundwater measurements is presented in Table 2. Selected wells were checked for the presence of free product, using a steel tape coated with petroleum sensitive paste. During the May 1999 event, free product was detected in well MW-6 and in the "oil filled manhole". During the August 1999 event, free product was detected

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in wells MW-4, MW-6, SCIMW-24, and the "oil filled manhole". The free product was removed from the wells using disposable bailers and, placed in 55-gallon drums and stored on-site. Due to the presence of free product, impacted wells were not purged or sampled during either events.

All equipment used during the events was decontaminated between each use. Disposable bailers were used for purging and sampling, and were decontaminated and discarded after each use. The pH, specific conductivity, and temperature of the purged water were measured after each well volume was removed. The wells were considered purged when these environmental parameters had stabilized. A Well Sampling Form was completed for each well sampled during each event. Water generated during purging was placed into 55-gallon steel drums, labeled, and stored on-site. Well Sampling Forms manifests are included in Appendix A.

For both sampling events, groundwater samples were retained in glass and polyethylene containers pre-cleaned by the supplier in accordance with EPA protocol. The filled sample containers were placed in ice filled chests and remained iced until delivery to the analytical laboratory. Chain-of-Custody records accompanied the samples to the laboratory.

WASTE DISPOSAL ACTIVITIES

CET Environmental Services, Inc. (CET) was retained by the Port of Oakland in October 1999 to (1) remove accumulated free floating product from the "oil filled manhole" and a storm drain inlet located south of well SCIMW-9, and (2) remove purge water and free product accumulated from previous sampling events. A total of 70 gallons of oil and 2,430 gallons of oily water were removed from the manhole and a total of 110 gallons of oily water were removed from the storm drain inlet south of well SCIMW-9. 295 gallons of waste water and 30 gallons of free product accumulated from previous monitoring events were also removed. The waste materials were transported to Evergreen Environmental Services facility in Newark California for disposal. A copy of the bill of lading and Uniform Hazardous Waste Manifest for these removal activities are presented in Appendix B.

ANALYTICAL TESTING

The chemical testing program for the May and August events included analyses for TVH, TEH, BTEX, PNAs, chlorinated pesticides, VOCs, and heavy metals (see Table 1)[1]. The program also

---

[1] TVH = Total Volatile Hydrocarbons by EPA Method 5030/8015M
BTEX = Benzene, Toluene, Ethylbenzene and Xylenes by EPA Method 5030/8021B
TEH = Total Extractable Hydrocarbons by EPA Method 3520/8015M
PNA = Polynuclear Aromatic Hydrocarbons by EPA Method 3520/8270B
Chlorinated Pesticides by EPA Method 3520/8080
Heavy Metals and Lead by EPA 6010/7000 series

included a combination of field and laboratory testing for environmental parameters (pH, Eh, DO, TDS, and DOC)[2] to assist in trend analysis.

Analytical testing was performed by Curtis' & Tompkins, Ltd., a State of California Department of Health Services certified analytical laboratory who has provided all previous analytical services. Analytical results are presented in Tables 3 through 9. These tables are comprehensive as they present all data generated for site wells to date. Analytical test reports and chain-of-custody forms are included in Appendix C.

DISCUSSION

Groundwater Elevation and Flow Patterns

The approximate groundwater elevation contours for the respective events are presented on Plates 2 and 3. Groundwater elevation contour patterns have remained relatively consistent since 1996. In general, groundwater elevations tend to be higher in the central portion of the site with flow radiating outward toward the shorelines of Clinton Basin and Brooklyn Basin. The bulkhead wall extending along the southeastern and southwestern portions of the site acts as an inhibitor to the flow of groundwater beneath the site. The contours also indicate that groundwater migrates to the open shorelines around the bulkhead wall.

Wells located along the Clinton and Brooklyn Basin shorelines are tidally influenced, while interior wells and those adjacent to the concrete bulkhead are not. Groundwater level measurements were obtained from tidally influenced wells first to minimize the potential discrepancies in elevation for each event.

Monitoring and Chemical Data

The data generated to date suggests that impacts resulting from petroleum hydrocarbons are widespread at the site, with concentrations in specific source areas remaining relatively high. Impacts resulting from other previous site activities appear localized to their specific area of use. Specific results of interest for each of the events are outlined below.

---

[2] pH by Standard Methods (SM) 4500-H+B
Eh = Redox Potential by SM 2580B
DO = Dissolved Oxygen by SM 4500-OG
TDS = Total Dissolved Solids by EPA 160.1
DOC = Dissolved Organic Carbon by EPA 415.2

May 1999 Event

- TEH was non-detect in wells SCIMW-5, SCIMW-6, SCIMW-8, SCIMW-11, SCIMW-12, SCIMW-14, SCIMW-16, SCIMW-22, SCIMW-30, and SCIMW-35. The concentrations of TEH in the other wells ranged from 75 ppb to 10,000 ppb (SCIMW-2).

- Chlorinated pesticide analyses were conducted on samples collected from wells SCIMW-7 and SCIMW-33. No detectable concentrations of chlorinated pesticides have been measured in well SCIMW-7 for the last two events. Well SCIMW-33 contained 25.8 ppb of DDD and DDE[3] compounds.

- Wells SCIMW-7, SCIMW-22, SCIMW-30, SCIMW-31, SCIMW-32 and SCIMW-33 were tested for VOCs. Well SCIMW-7 contained concentrations of chloroethane (570 ppb), cis-1,2 dichloroethene (1,2 DCE @ 160 ppb), trans 1,2 DCE (33 ppb) and vinyl chloride (160 ppb). Chlorobenzene (290 ppb) and xylenes (12 ppb) were detected in well SCIMW-33. No detectable concentrations of VOCs were measured in the other wells.

- A filtered sample from well SCIMW-24 was tested for PNAs. Naphthalene was detected at 77 ppb. Previously, both filtered and unfiltered samples have been screened for PNAs to characterize the dissolved fraction of PNAs in groundwater. However, a review of the data indicates no appreciable difference is observed between filtered and unfiltered samples.

- Filtered samples from wells SCIMW-2, SCIMW-6, SCIMW-11, and SCIMW-28 were submitted for heavy metal analyses. Barium concentrations varied from 19 ppb to 900 ppb (SCIMW-2). Well SCIMW-2 also contained arsenic (11 ppb), selenium (9.5 ppb) and zinc (24 ppb), well SCIMW-6 also contained copper (21 ppb) and zinc (63 ppb), and well SCIMW-28 also contained arsenic (25 ppb).

- Filtered samples from wells SCIMW-24 and SCIMW-34 were submitted for lead analysis. Lead has not been detected in samples from these wells during the last three events

August 1999 Event

- TEH was non-detect in well SCIMW-34, and was measured at 120 ppb in well SCIMW-23 and 13,000 ppb in well SCIMW-2.

- Chlorinated pesticide analyses were not conducted during this event.

---

[3] DDD=Dichlorodiphenyl dichloroethane, DDE= Dichlorodiphenyl Dichloroethene

- VOC analyses were not conducted during this event.
- PNA analyses were not conducted during this event.
- Filtered samples from wells SCIMW-2 and SCIMW-6 were submitted for heavy metal analyses. Well SCIMW-2 contained arsenic (6.8 ppb) and barium (300 ppb). Well SCIMW-6 contained barium (43 ppb), copper (26 ppb), lead (4.3 ppb) and zinc (110 ppb).
- A filtered sample from well SCIMW-34 was submitted for lead analysis. Lead has not been detected in samples from this well during the last four events. A sample was not collected from well SCIMW-24 during this event due to the presence of free product.

ONGOING MONITORING

Field sampling activities for the annual event were conducted during the first week in December. Proposed modifications to the Site-wide Monitoring Program, if any, will be presented in the written annual report.

If you have any questions, please call either of the undersigned at (925) 299-7960.

Yours very truly,

Subsurface Consultants, Inc.

Emily Silverman
Field Geologist

Jeriann Alexander
Civil Engineer 40469 (exp. 3/31/03)
Registered Environmental Assessor 03130 (exp. 6/30/00)

ES: JNA: rm\ 133.009\qtr999.doc

Tables:
- Table 1 - Groundwater Monitoring Program
- Table 2 - Summary of Groundwater Elevation Data
- Table 3 - Ecological Parameter Results in Groundwater
- Table 4 - Petroleum Hydrocarbon, BTEX, Pesticide and PCB Concentrations in Groundwater
- Table 5 - Volatile Organic Concentrations in Groundwater
- Table 6 - Semi-Volatile Organic Concentrations in Groundwater
- Table 7 - Polynuclear Aromatic Concentrations in Groundwater
- Table 8 - Heavy Metal Concentrations in Groundwater
- Table 9 - Cyanide, Nitrate and Phosphorus Concentrations in Groundwater

Illustrations:
- Plate 1 - Vicinity Map
- Plate 2 - Groundwater Surface Elevation Contours: May 1999 Event
- Plate 3 – Groundwater Surface Elevation Contours: August 1999 Event

Appendices:
- A - Well Sampling Forms
- B – Bill of Lading and Uniform Hazardous Waste Manifest
- C – Analytical Test Reports and Chain-of-Custody Records

Copies:
- Ms. Michele Heffes, Deputy Port Attorney
- Mr. Dale Klettke, Port of Oakland - Environmental Health and Safety Compliance
- Mr. Jonathan Redding, Wendel, Rosen, Black & Dean, LLP
- Mr. Leroy Griffin, City of Oakland Fire Department
- Mr. Rich Hiett, RWQCB

APPENDIX B

BILL OF LADING
AND
UNIFORM HAZARDOUS WASTE MANIFEST

Bill of Lading/Invoice
776595

Evergreen Environmental Services

dedicated to the protection of the environment

To schedule a pickup, call
800-972-5284

6880 Smith Ave., Newark, CA EPA# CAD982413262
16540 S. San Pedro St., Carson, CA EPA# CAD982413262

Send payment to:
Evergreen
P.O. Box 49065
San Jose, CA 95161-9065

Sales Order # 96445834

Date 10-8-99

JOB LOCATION	BILLING INFORMATION	
NAME: Port of Oakland	NAME: CET Environmental Svs	CASH ☐ CHECK ☐ #
ADDRESS: 9th Ave. Terminal	ADDRESS: 3073 Richmond Park. Ste 300	CUSTOMER CODE NO. P00409
CITY Oakland STATE CA ZIP 94607 CO	CITY Richmond STATE CA ZIP [illegible] CO	PO #
PHONE NO. ( )	PHONE NO. (510) 217-9500 / PROFILE NO.	CUSTOMER EPA ID NO. CAL000213728

PRODUCT		WASTE CODE	MANIFEST NUMBER	QUANTITY	UNITS	PRICE	AMOUNT (For Time Of Service Only)
Used oil, Non-RCRA Hazardous	Lubricating	CA 221			Gal		
Waste, Liquid	Industrial	CA 221			Gal		
Used Automotive Antifreeze, Non-RCRA Hazardous Waste, Liquid		CA 134			Gal		
RQ Waste Combustible Liquid, N.O.S. NA 1993 III (Oil contaminated with halogens)		CA 221 / [illegible]			Gal		
Oil & Water, Non-RCRA Hazardous Waste, Liquid		CA 221	98649021	2935	Gal	.95	2788.25
Waste Solids and Sludges		[illegible]		15	Gal	1.65	24.75
[illegible]					Each		
[illegible] Used Oil Filters					Drum		
Non-RCRA Hazardous Waste Solids (oily debris)		CA 223			Drum		
Empty Drums					Drum		
Transportation				5	Hrs	[illegible]	220.00
Other							
Other							
Other							
Other							
Other							
Other							
Other							
Other							
TEST	PASS ☐	FAIL ☐	PPM		Test		

☐ Collection Station ☐ Agricultural Source
☐ Government Source ☐ Industrial Source
☐ Marine Source

TOTAL CHARGES 3,033.00

Accounting Office 949-757-7770

"YOU WILL ALSO RECEIVE A COMPUTER GENERATED INVOICE AND/OR STATEMENT FROM OUR ACCOUNTING OFFICE. PAYMENT AT TIME OF SERVICE WILL ALSO BE NOTED ON INVOICE".

I hereby certify that all information in this and all attached documents contains true and accurate descriptions of the waste. All relevant information regarding known or suspected hazards associated with the waste has been disclosed. I also acknowledge that I have read and agree to the terms on the reverse side of this form. Pursuant to Title 22, Section 66264.12, Evergreen Oil, Inc., Evergreen Environmental Services, has the appropriate permits for and will accept the waste described in Evergreen facilities so long as it meets the approved acceptance criteria.

TSDF: Evergreen Oil, Inc.
6880 Smith Avenue
Newark, CA 94560
EPA# CAD980887418

Powell	2201	[signature]	[signature]	Aaron N. Stessman
DRIVER	ROUTE #	DRIVER SIGNATURE	GENERATOR'S SIGNATURE	PRINT NAME

State of California—Environmental Protection Agency
Form Approved OMB No. 2050-0039 (Expires 9-30-99)
Please print or type. Form designed for use on elite (12-pitch) typewriter.

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: CAC000213428 — Manifest Document No.: 9902
2. Page 1 of 1

Information in the shaded areas is not required by Federal law.

RCRA

[redacted]

3. Generator's Name and Mailing Address: Port of Oakland, 530 Water Street, Oakland CA 94607
4. Generator's Phone: 510-272-1136

5. Transporter 1 Company Name: EVERGREEN ENVIRONMENTAL SERVICES
6. US EPA ID Number: CAD982413262

7. Transporter 2 Company Name:
8. US EPA ID Number:

9. Designated Facility Name and Site Address: EVERGREEN OIL, INC., 6880 Smith Avenue, Newark, CA 94560
10. US EPA ID Number: CAD980887418

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol
a. (Oil & water) NON-RCRA HAZARDOUS WASTE, LIQUID	001	TT	02950	G
b.				
c.				
d.				

15. Special Handling Instructions and Additional Information
24 Hour Emergency Response Telephone No.: CHEMTREC 1-800-424-9300
WEAR PROTECTIVE EQUIPMENT
DOT ERG 171
Invoice # 776595
Sales Order # 9840583V
Job site / 9th Ave Terminal Oakland CA 94607

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford. On behalf of the Port of Oakland

Printed/Typed Name: Dale Klettke — Signature: DALE KLETTKE — Month/Day/Year: 10/08/99

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: [illegible] — Signature: [illegible] — Month/Day/Year: 10/08/99

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name: — Signature: — Month/Day/Year:

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: — Signature: — Month/Day/Year:

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA, CALL ...

GENERATOR — TRANSPORTER — FACILITY

DO NOT WRITE BELOW THIS LINE.

Yellow: GENERATOR RETAINS

DTSC 8022A (4/97)
EPA 8700—22

APPENDIX C

ANALYTICAL TEST REPORTS
AND
CHAIN-OF-CUSTODY RECORDS

Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878
2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900, Fax (510) 486-0532

A N A L Y T I C A L R E P O R T

Prepared for:

Subsurface Consultants
3736 Mt. Diablo Blvd.
Suite 200
Lafayette, CA 94549

Date: 17-MAY-99
Lab Job Number: 139289
Project ID: 133.009
Location: KOT/9th Ave.Terminal

Reviewed by: _____

Reviewed by: _____

CHAIN OF CUSTODY FORM

134289

PAGE 1

PROJECT NAME: 9th Ave Terminal, Oakland Ca

JOB NUMBER: 133c09 LAB: Curtis & Tompkins

PROJECT CONTACT: Jeri Alexander TURNAROUND: Standard

SAMPLED BY: Stewart Dalie REQUESTED BY: Stewart

LABORATORY I.D. NUMBER	SCI SAMPLE NUMBER	MATRIX: WATER	SOIL	WASTE	AIR	CONTAINERS: VOA	LITER	PINT	TUBE	1L poly	METHOD PRESERVED: HCL	H_2SO_4	HNO_3	ICE	NONE	SAMPLING DATE: MONTH	DAY	YEAR	TIME	NOTES: TVH+	ANALYSIS REQUESTED: BTEX (EPA 8015 m/8020)	TEHD mod. GCFID m. w/ gel	TDS (EPA 160.1)	DOC's (EPA 9060)	Heavy Metals (EPA 6010/7000)
1	mw-5	X				X	X			X	X			X		5	07	99	0800		X	X			
2	SCI mw-23	X				X	X			X		X				5	07	99	0900			X	X	X	
3	SCI mw-2	X					X			X		X				5	07	99	0915			X	X	X	X

CHAIN OF CUSTODY RECORD

RELEASED BY: (Signature)	DATE / TIME	RECEIVED BY: (Signature)	DATE / TIME
John Wolfe	5/7/99 1151		5/7/99 1151
RELEASED BY: (Signature)	DATE / TIME	RECEIVED BY: (Signature)	DATE / TIME
RELEASED BY: (Signature)	DATE / TIME	RECEIVED BY: (Signature)	DATE / TIME
RELEASED BY: (Signature)	DATE / TIME	RECEIVED BY: (Signature)	DATE / TIME

COMMENTS & NOTES:

(*) = w/ Silica gel wash

* - Please fix & filter

Subsurface Consultants, Inc.

171 - 12th Street, Suite 202, Oakland, CA 94607

(510) 268-0461 - FAX: (510) 268-0137

3736 Mt. Diablo Blvd., Ste. 200, Lafayette, CA 94549

(925) 299-7960 - (925) 299-7970

TVH-Total Volatile Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 5030

Sample #	Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
139289-001	MW-5	47925	05/07/99	05/11/99	05/11/99	

Matrix: Water

Analyte	Units	139289-001
Diln Fac:		1
Gasoline C7-C12	ug/L	<50
Surrogate		
Trifluorotoluene	%REC	106
Bromofluorobenzene	%REC	104

TVH-Total Volatile Hydrocarbons

Client:	Subsurface Consultants	Analysis Method:	EPA 8015M
Project#:	133.009	Prep Method:	EPA 5030
Location:	KOT/9th Ave.Terminal		

METHOD BLANK

Matrix:	Water	Prep Date:	05/10/99
Batch#:	47925	Analysis Date:	05/10/99
Units:	ug/L		
Diln Fac:	1		

MB Lab ID: QC97093

Analyte	Result
Gasoline C7-C12	<50

Surrogate	%Rec	Recovery Limits
Trifluorotoluene	101	53-150
Bromofluorobenzene	98	53-149

Lab #: 139289

BATCH QC REPORT

Curtis & Tompkins, Ltd.

TVH-Total Volatile Hydrocarbons

Client:	Subsurface Consultants	Analysis Method:	EPA 8015M
Project#:	133.009	Prep Method:	EPA 5030
Location:	KOT/9th Ave.Terminal		

LABORATORY CONTROL SAMPLE

Matrix:	Water	Prep Date:	05/10/99
Batch#:	47925	Analysis Date:	05/10/99
Units:	ug/L		
Diln Fac:	1		

LCS Lab ID: QC97090

Analyte	Result	Spike Added	%Rec #	Limits
Gasoline C7-C12	1956	2000	98	77-117

Surrogate	%Rec	Limits
Trifluorotoluene	107	53-150
Bromofluorobenzene	117	53-149

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
Spike Recovery: 0 out of 1 outside limits

Lab #: 139289

BATCH QC REPORT

Curtis & Tompkins, Ltd.

TVH-Total Volatile Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 5030

MATRIX SPIKE/MATRIX SPIKE DUPLICATE

Field ID: MW-5
Lab ID: 139289-001
Matrix: Water
Batch#: 47925
Units: ug/L
Diln Fac: 1

Sample Date: 05/07/99
Received Date: 05/07/99
Prep Date: 05/10/99
Analysis Date: 05/10/99

MS Lab ID: QC97135

Analyte	Spike Added	Sample	MS	%Rec #	Limits
Gasoline C7-C12	2000	<50	2087	104	69-131

Surrogate	%Rec	Limits
Trifluorotoluene	116	53-150
Bromofluorobenzene	128	53-149

MSD Lab ID: QC97136

Analyte	Spike Added	MSD	%Rec #	Limits	RPD #	Limit
Gasoline C7-C12	2000	2094	105	69-131	0	13

Surrogate	%Rec	Limits
Trifluorotoluene	114	53-150
Bromofluorobenzene	128	53-149

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 0 out of 1 outside limits
Spike Recovery: 0 out of 2 outside limits

BTXE

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8021B
Prep Method: EPA 5030

Sample #	Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
139289-001	MW-5	47925	05/07/99	05/11/99	05/11/99	

Matrix: Water

Analyte	Units	139289-001
Diln Fac:		1
Benzene	ug/L	<0.5
Toluene	ug/L	<0.5
Ethylbenzene	ug/L	<0.5
m,p-Xylenes	ug/L	<0.5
o-Xylene	ug/L	<0.5
Surrogate		
Trifluorotoluene	%REC	92
Bromofluorobenzene	%REC	92

Lab #: 139289

BATCH QC REPORT

Curtis & Tompkins, Ltd.

BTXE

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8021B
Prep Method: EPA 5030

METHOD BLANK

Matrix: Water
Batch#: 47925
Units: ug/L
Diln Fac: 1

Prep Date: 05/10/99
Analysis Date: 05/10/99

MB Lab ID: QC97093

Analyte	Result
Benzene	<0.5
Toluene	<0.5
Ethylbenzene	<0.5
m,p-Xylenes	<0.5
o-Xylene	<0.5

Surrogate	%Rec	Recovery Limits
Trifluorotoluene	86	51-143
Bromofluorobenzene	84	37-146

BTXE

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8021B
Prep Method: EPA 5030

BLANK SPIKE/BLANK SPIKE DUPLICATE

Matrix: Water
Batch#: 47925
Units: ug/L
Diln Fac: 1

Prep Date: 05/10/99
Analysis Date: 05/10/99

BS Lab ID: QC97091

Analyte	Spike Added	BS	%Rec #	Limits
Benzene	20	16.84	84	65-111
Toluene	20	17.66	88	76-117
Ethylbenzene	20	17.51	88	71-121
m,p-Xylenes	40	36.8	92	80-123
o-Xylene	20	17.04	85	75-127

Surrogate	%Rec	Limits
Trifluorotoluene	85	51-143
Bromofluorobenzene	84	37-146

BSD Lab ID: QC97092

Analyte	Spike Added	BSD	%Rec #	Limits	RPD #	Limit
Benzene	20	16.94	85	65-111	1	10
Toluene	20	17.76	89	76-117	1	10
Ethylbenzene	20	17.77	89	71-121	1	11
m,p-Xylenes	40	37.2	93	80-123	1	10
o-Xylene	20	17.2	86	75-127	1	11

Surrogate	%Rec	Limits
Trifluorotoluene	85	51-143
Bromofluorobenzene	85	37-146

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 0 out of 5 outside limits
Spike Recovery: 0 out of 10 outside limits

TEH-Tot Ext Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 3520

Sample #	Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
139289-001	MW-5	47940	05/07/99	05/10/99	05/12/99	
139289-002	SCIMW-23	47940	05/07/99	05/10/99	05/12/99	
139289-003	SCIMW-2	48001	05/07/99	05/12/99	05/13/99	

Matrix: Water

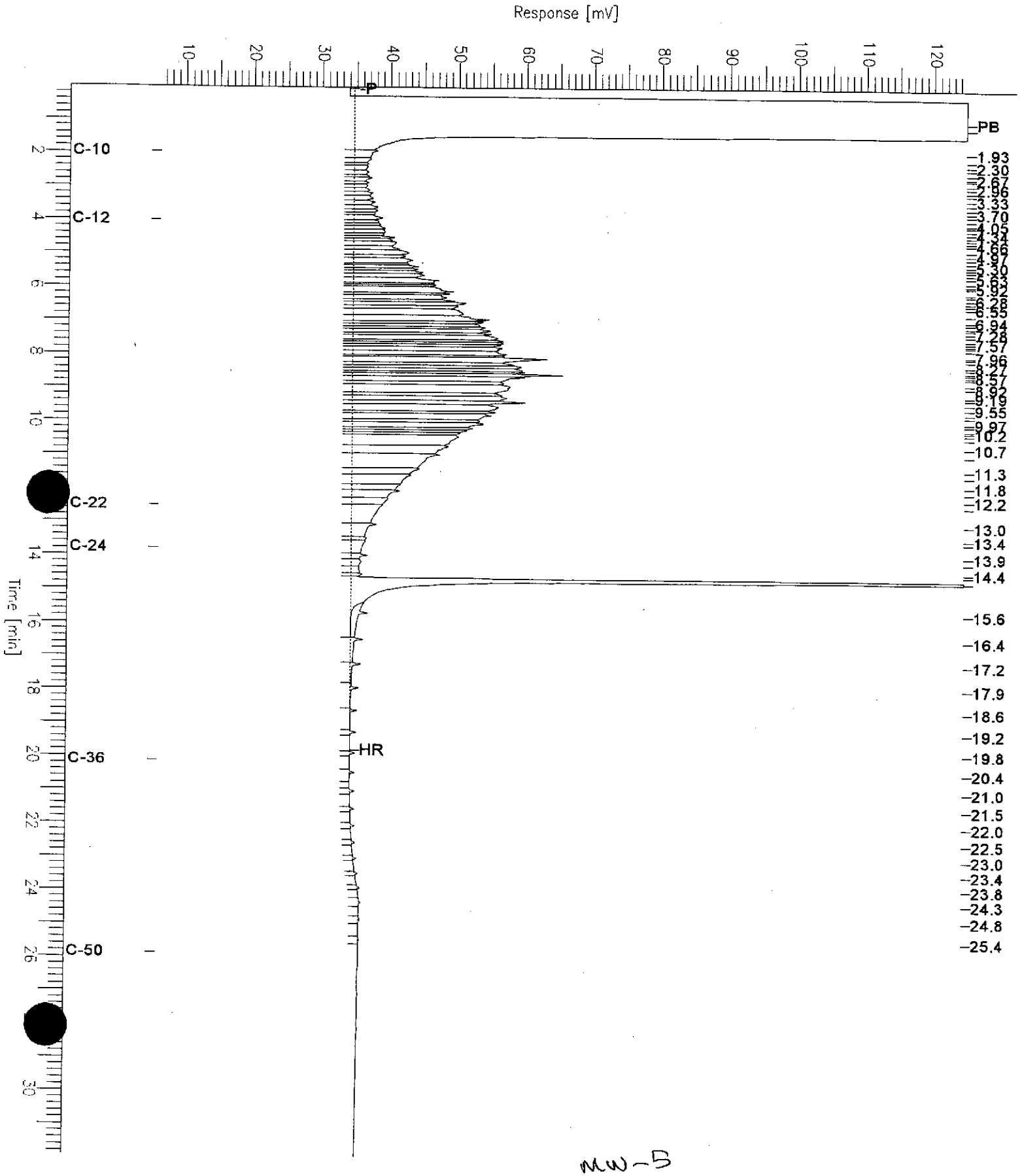
Analyte	Units	139289-001	139289-002	139289-003
Diln Fac:		1	1	1
Diesel C10-C24	ug/L	660	660 Y	10000
Motor Oil C24-C36	ug/L	<300	<300	1600 YL
Surrogate				
Hexacosane	%REC	69	68	58

Y: Sample exhibits fuel pattern which does not resemble standard
L: Lighter hydrocarbons than indicated standard

Chromatogram

Sample Name : 139289-001sg47940
FileName : C:\GC15\CHB\130B048.RAW
Method : B082TEH.MTH
St[redacted]me : 0.01 min End Time : 31.91 min
Sc[redacted]ctor: 0.0 Plot Offset: 6 mV

Sample #: 47940
Date : 5/12/99 11:07 AM
Time of Injection: 5/12/99 02:33 AM
Low Point : 6.26 mV High Point : 124.79 mV
Plot Scale: 118.5 mV

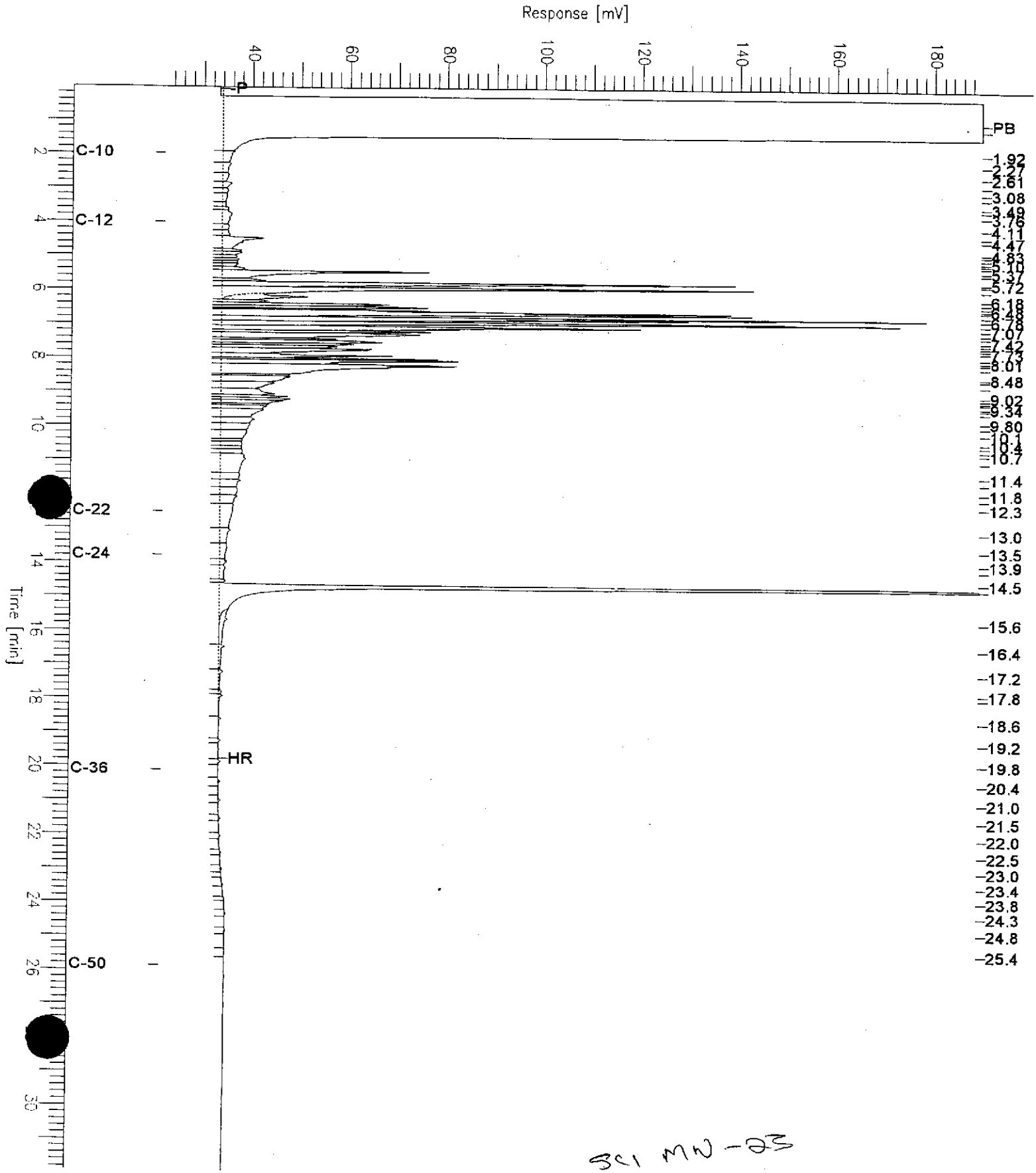


MW-5

Chromatogram

Sample Name : 139289-002sg,47940
FileName : C:\GC15\CHB\130B049.RAW
Method : B082TEH.MTH
St[redacted]me : 0.01 min End Time : 31.91 min
Sc[redacted]ctor: 0.0 Plot Offset: 22 mV

Sample #: 47940 Page 1 of 1
Date : 5/12/99 11:09 AM
Time of Injection: 5/12/99 03:16 AM
Low Point : 22.04 mV High Point : 189.71 mV
Plot Scale: 167.7 mV

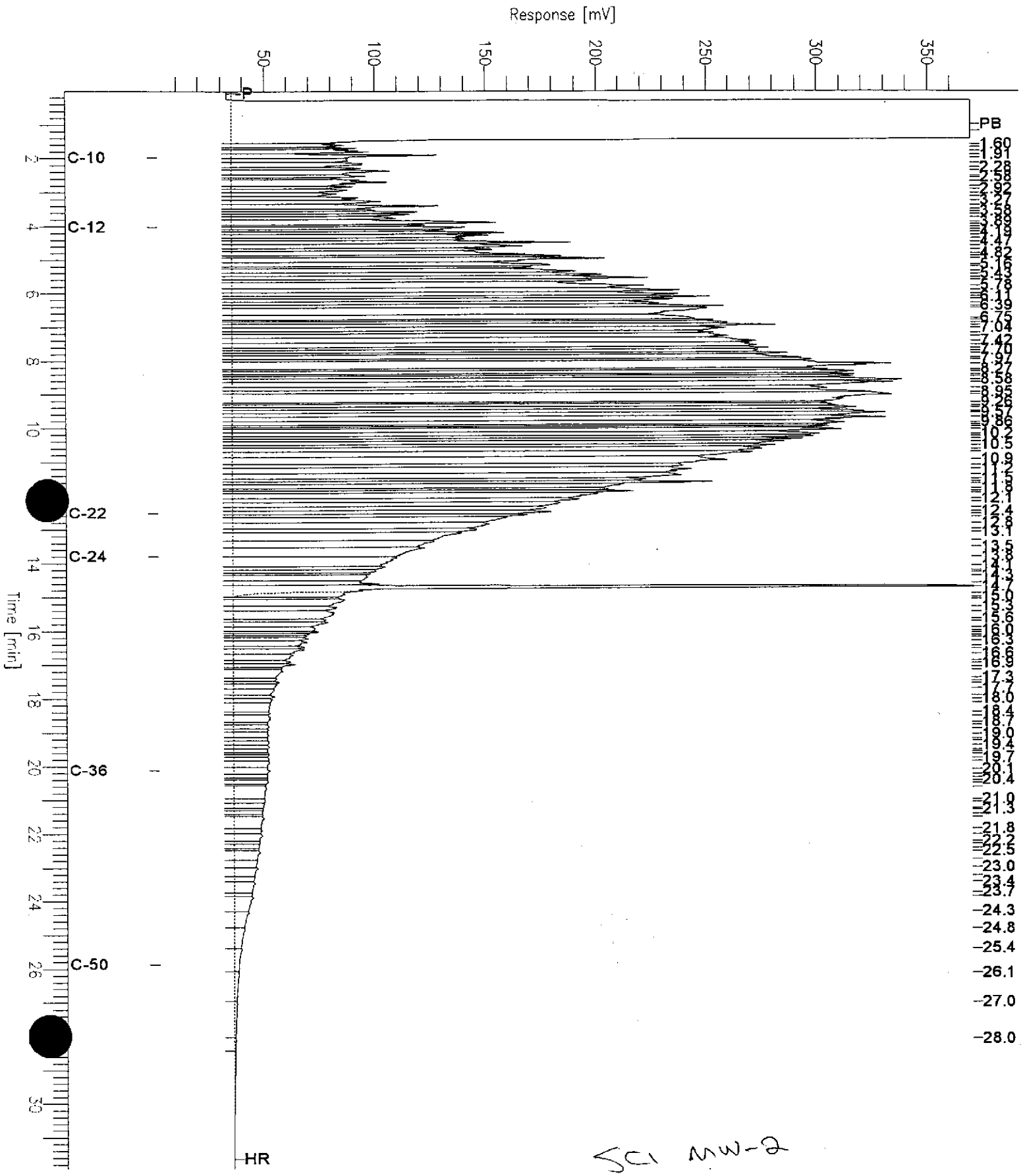


SC1 MW-23

Chromatogram

Sample Name : 139289-003sg,48001
FileName : C:\GC15\CHB\133B008.RAW
Method : B082TEH.MTH
Start Time : 0.01 min End Time : 31.91 min
Scale Factor: 0.0 Plot Offset: 1 mV

Sample #: 48001 Page 1 of 1
Date : 5/14/99 11:57 AM
Time of Injection: 5/13/99 09:59 PM
Low Point : 1.46 mV High Point : 369.63 mV
Plot Scale: 368.2 mV



SC1 MW-2

Lab #: 139289

BATCH QC REPORT

Curtis & Tompkins, Ltd.

TEH-Tot Ext Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 3520

METHOD BLANK

Matrix: Water
Batch#: 47940
Units: ug/L
Diln Fac: 1

Prep Date: 05/10/99
Analysis Date: 05/11/99

MB Lab ID: QC97153

Analyte	Result
Diesel C10-C24	<50
Motor Oil C24-C36	<300

Surrogate	%Rec	Recovery Limits
Hexacosane	85	58-128

Lab #: 139289 BATCH QC REPORT

Curtis & Tompkins, Ltd.

TEH-Tot Ext Hydrocarbons

Client:	Subsurface Consultants	Analysis Method:	EPA 8015M
Project#:	133.009	Prep Method:	EPA 3520
Location:	KOT/9th Ave.Terminal		

METHOD BLANK

Matrix:	Water	Prep Date:	05/12/99
Batch#:	48001	Analysis Date:	05/13/99
Units:	ug/L		
Diln Fac:	1		

MB Lab ID: QC97353

Analyte	Result
Diesel C10-C24	<50
Motor Oil C24-C36	<300

Surrogate	%Rec	Recovery Limits
Hexacosane	85	58-128

TEH-Tot Ext Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 3520

BLANK SPIKE/BLANK SPIKE DUPLICATE

Matrix: Water
Batch#: 48001
Units: ug/L
Diln Fac: 1

Prep Date: 05/12/99
Analysis Date: 05/13/99

BS Lab ID: QC97354

Analyte	Spike Added	BS	%Rec #	Limits
Diesel C10-C24	2475	1800	73	50-114

Surrogate	%Rec	Limits
Hexacosane	101	58-128

BSD Lab ID: QC97355

Analyte	Spike Added	BSD	%Rec #	Limits	RPD #	Limit
Diesel C10-C24	2475	1797	73	50-114	0	25

Surrogate	%Rec	Limits
Hexacosane	100	58-128

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 0 out of 1 outside limits
Spike Recovery: 0 out of 2 outside limits

Lab #: 139289 BATCH QC REPORT

Curtis & Tompkins, Ltd.

TEH-Tot Ext Hydrocarbons

Client:	Subsurface Consultants	Analysis Method:	EPA 8015M
Project#:	133.009	Prep Method:	EPA 3520
Location:	KOT/9th Ave.Terminal		

BLANK SPIKE/BLANK SPIKE DUPLICATE

Matrix:	Water	Prep Date:	05/10/99
Batch#:	47940	Analysis Date:	05/11/99
Units:	ug/L		
Diln Fac:	1		

BS Lab ID: QC97154

Analyte	Spike Added	BS	%Rec	#	Limits
Diesel C10-C24	2475	1670	67		50-114

Surrogate	%Rec	Limits
Hexacosane	79	58-128

BSD Lab ID: QC97155

Analyte	Spike Added	BSD	%Rec	#	Limits	RPD	#	Limit
Diesel C10-C24	2475	1683	68		50-114	1		25

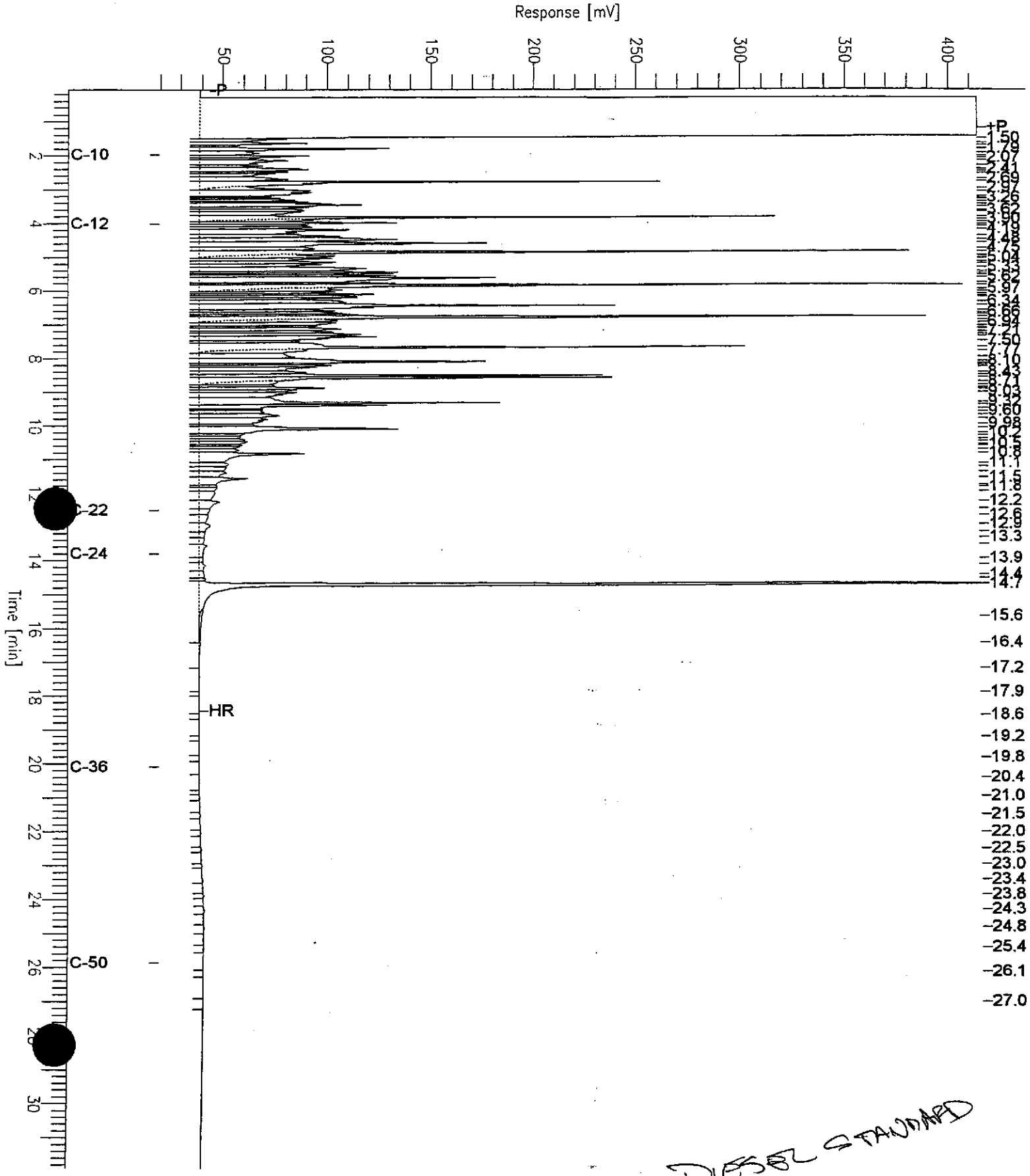
Surrogate	%Rec	Limits
Hexacosane	79	58-128

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 0 out of 1 outside limits
Spike Recovery: 0 out of 2 outside limits

Chromatogram

Sample Name : ccv,99ws7470,dsl
FileName : C:\GC15\CHB\130B002.RAW
Method : B082TEH.MTH
Start Time : 0.05 min End Time : 31.91 min
Scale Factor: 0.0 Plot Offset: 19 mV

Sample #: 500mg/l Page 1 of 1
Date : 5/10/99 06:04 PM
Time of Injection: 5/10/99 09:21 AM
Low Point : 19.37 mV High Point : 413.94 mV
Plot Scale: 394.6 mV

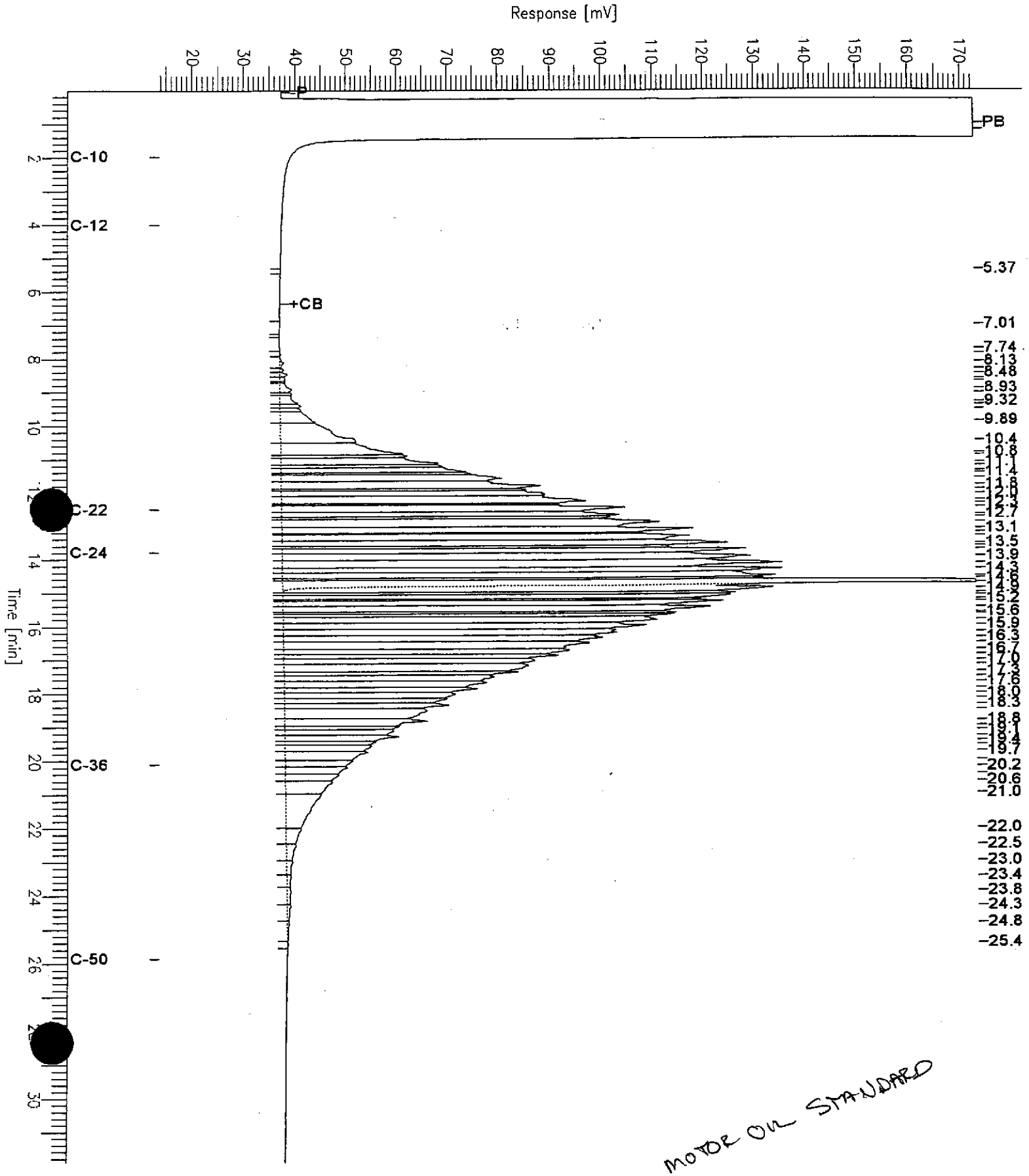


DIESEL STANDARD

Chromatogram

Sample Name : ccv,99ws7423,mo
FileName : C:\GC15\CHB\130B003.RAW
Method : B082TEH.MTH
Start Time : 0.01 min End Time : 31.91 min
Scale Factor: 0.0 Plot Offset: 14 mV

Sample #: 500mg/l Page 1 of 1
Date : 5/10/99 06:05 PM
Time of Injection: 5/10/99 10:04 AM
Low Point : 13.75 mV High Point : 172.60 mV
Plot Scale: 158.9 mV



MOTOR OIL STANDARD

Curtis & Tompkins, Ltd.

SAMPLE ID: SCIMW-2
LAB ID: 139289-003
CLIENT: Subsurface Consultants
PROJECT ID: 133.009
LOCATION: KOT/9th Ave.Terminal
MATRIX: Filtrate

DATE SAMPLED: 05/07/99
DATE RECEIVED: 05/07/99
DATE REPORTED: 05/14/99

California TITLE 26 Metals

Compound	Result (ug/L)	Reporting Limit (ug/L)	IDF	QC Batch	Method	Analysis Date
Antimony	ND	60	1	47911	EPA 6010A	05/10/99
Arsenic	11	5.0	1	47911	EPA 6010A	05/10/99
Barium	900	10	1	47911	EPA 6010A	05/10/99
Beryllium	ND	2.0	1	47911	EPA 6010A	05/10/99
Cadmium	ND	5.0	1	47911	EPA 6010A	05/10/99
Chromium (total)	ND	10	1	47911	EPA 6010A	05/10/99
Cobalt	ND	20	1	47911	EPA 6010A	05/10/99
Copper	ND	10	1	47911	EPA 6010A	05/10/99
Lead	ND	3.0	1	47911	EPA 6010A	05/10/99
Mercury	ND	0.20	1	48025	EPA 7470	05/13/99
Molybdenum	ND	20	1	47911	EPA 6010A	05/10/99
Nickel	ND	20	1	47911	EPA 6010A	05/10/99
Selenium	9.5	5.0	1	47911	EPA 6010A	05/10/99
Silver	ND	5.0	1	47911	EPA 6010A	05/10/99
Thallium	ND	5.0	1	47911	EPA 6010A	05/10/99
Vanadium	ND	10	1	47911	EPA 6010A	05/10/99
Zinc	24	20	1	47911	EPA 6010A	05/10/99

ND = Not detected at or above reporting limit

Curtis & Tompkins, Ltd.

CLIENT: Subsurface Consultants
JOB NUMBER: 139289

DATE REPORTED: 05/14/99

BATCH QC REPORT
PREP BLANK

Compound	Result	Reporting Limit	Units	IDF	QC Batch	Method	Analysis Date
Antimony	ND	60	ug/L	1	47911	EPA 6010A	05/10/99
Arsenic	ND	5	ug/L	1	47911	EPA 6010A	05/10/99
Barium	ND	10	ug/L	1	47911	EPA 6010A	05/10/99
Beryllium	ND	2	ug/L	1	47911	EPA 6010A	05/10/99
Cadmium	ND	5	ug/L	1	47911	EPA 6010A	05/10/99
Chromium (total)	ND	10	ug/L	1	47911	EPA 6010A	05/10/99
Cobalt	ND	20	ug/L	1	47911	EPA 6010A	05/10/99
Copper	ND	10	ug/L	1	47911	EPA 6010A	05/10/99
Lead	ND	3	ug/L	1	47911	EPA 6010A	05/10/99
[illegible]rcury	ND	0.2	ug/L	1	48025	EPA 7470	05/13/99
Mercury	ND	2	ug/L	1	48025	EPA 7470	05/13/99
Molybdenum	ND	20	ug/L	1	47911	EPA 6010A	05/10/99
Nickel	ND	20	ug/L	1	47911	EPA 6010A	05/10/99
Selenium	ND	5	ug/L	1	47911	EPA 6010A	05/10/99
Silver	ND	5	ug/L	1	47911	EPA 6010A	05/10/99
Thallium	ND	5	ug/L	1	47911	EPA 6010A	05/10/99
Vanadium	ND	10	ug/L	1	47911	EPA 6010A	05/10/99
Zinc	ND	20	ug/L	1	47911	EPA 6010A	05/10/99

ND = Not Detected at or above reporting limit

Curtis & Tompkins, Ltd.

CLIENT: Subsurface Consultants
JOB NUMBER: 139289

DATE REPORTED: 05/14/99

BATCH QC REPORT
BLANK SPIKE / BLANK SPIKE DUPLICATE

Compound	Spike Amount	BS Result	BSD Result	Units	BS% Rec.	BSD% Rec.	Rec. Limits	RPD %	RPD Limit	QC Batch	Method	Analysis Date
Antimony	500	411	462	ug/L	82	92	80-120	12	35	47911	EPA 6010A	05/10/99
Arsenic	2000	1950	1930	ug/L	98	97	80-120	1	35	47911	EPA 6010A	05/10/99
Barium	2000	1990	1960	ug/L	100	98	80-120	2	35	47911	EPA 6010A	05/10/99
Beryllium	50	48.9	47.8	ug/L	98	96	80-120	2	35	47911	EPA 6010A	05/10/99
Cadmium	50	47.7	46.9	ug/L	95	94	80-120	2	35	47911	EPA 6010A	05/10/99
Chromium (total)	200	193	189	ug/L	97	95	80-120	2	35	47911	EPA 6010A	05/10/99
Cobalt	500	488	476	ug/L	98	95	80-120	3	35	47911	EPA 6010A	05/10/99
Copper	250	248	245	ug/L	99	98	80-120	1	35	47911	EPA 6010A	05/10/99
Lead	500	458	452	ug/L	92	90	80-120	1	35	47911	EPA 6010A	05/10/99
Mercury	5	5.01	4.985	ug/L	100	100	80-120	1	35	48025	EPA 7470	05/13/99
Molybdenum	400	393	388	ug/L	98	97	80-120	1	35	47911	EPA 6010A	05/10/99
Nickel	500	495	481	ug/L	99	96	80-120	3	35	47911	EPA 6010A	05/10/99
Selenium	2000	1950	1930	ug/L	98	97	80-120	1	35	47911	EPA 6010A	05/10/99
Silver	100	101	100	ug/L	101	100	80-120	1	35	47911	EPA 6010A	05/10/99
Thallium	2000	1900	1890	ug/L	95	95	80-120	1	35	47911	EPA 6010A	05/10/99
Vanadium	500	487	478	ug/L	97	96	80-120	2	35	47911	EPA 6010A	05/10/99
Zinc	500	492	480	ug/L	98	96	80-120	3	35	47911	EPA 6010A	05/10/99

Curtis & Tompkins, Ltd.

CLIENT: Subsurface Consultants
JOB NUMBER: 139289

DATE REPORTED: 05/14/99

BATCH QC REPORT
SAMPLE DUPLICATE

Compound	Sample	Sample Result	Duplicate Result	Units	RPD %	RPD Limit	QC Batch	Method	Analysis Date
Antimony	139256-001	<60.000	<60.000	ug/L	NC	20	47911	EPA 6010A	05/10/99
Arsenic	139256-001	16300	16500	ug/L	1	20	47911	EPA 6010A	05/10/99
Barium	139256-001	67.4	69.2	ug/L	3	20	47911	EPA 6010A	05/10/99
Beryllium	139256-001	<2.000	<2.000	ug/L	NC	20	47911	EPA 6010A	05/10/99
Cadmium	139256-001	<5.000	<5.000	ug/L	NC	20	47911	EPA 6010A	05/10/99
Chromium (total)	139256-001	<10.000	<10.000	ug/L	NC	20	47911	EPA 6010A	05/10/99
Cobalt	139256-001	<20.000	<20.000	ug/L	NC	20	47911	EPA 6010A	05/10/99
Copper	139256-001	<10.000	<10.000	ug/L	NC	20	47911	EPA 6010A	05/10/99
Lead	139256-001	<3.000	<3.000	ug/L	NC	20	47911	EPA 6010A	05/10/99
Mercury	139282-004	<0.200	<0.200	ug/L	NC	20	48025	EPA 7470	05/13/99
Mercury	139344-001	<2.247	<2.247	ug/L	NC	20	48025	EPA 7470	05/13/99
Molybdenum	139256-001	21.5	20.3	ug/L	6	20	47911	EPA 6010A	05/10/99
Nickel	139256-001	<20.000	<20.000	ug/L	NC	20	47911	EPA 6010A	05/10/99
Selenium	139256-001	<5.000	<5.000	ug/L	NC	20	47911	EPA 6010A	05/10/99
Silver	139256-001	<5.000	<5.000	ug/L	NC	20	47911	EPA 6010A	05/10/99
Thallium	139256-001	<5.000	<5.000	ug/L	NC	20	47911	EPA 6010A	05/10/99
Vanadium	139256-001	<10.000	<10.000	ug/L	NC	20	47911	EPA 6010A	05/10/99
Zinc	139256-001	<20.000	<20.000	ug/L	NC	20	47911	EPA 6010A	05/10/99

NC = Not Calculable

Curtis & Tompkins, Ltd.

CLIENT: Subsurface Consultants
JOB NUMBER: 139289

DATE REPORTED: 05/14/99

BATCH QC REPORT
SAMPLE SPIKE

Compound	Spike Amount	Sample	Sample Result	Spike Result	Units	Percent Rec.		Rec. Limit	QC Batch	Method	Analysis Date
Antimony	500	139256-001	<60.000	332	ug/L	66		65-135	47911	EPA 6010A	05/10/99
Arsenic	2000	139256-001	16300	18300	ug/L	100	NM	65-135	47911	EPA 6010A	05/10/99
Barium	2000	139256-001	67.4	2060	ug/L	100		65-135	47911	EPA 6010A	05/10/99
Beryllium	50	139256-001	<2.000	49.8	ug/L	100		65-135	47911	EPA 6010A	05/10/99
Cadmium	50	139256-001	<5.000	49.9	ug/L	100		65-135	47911	EPA 6010A	05/10/99
Chromium (total)	200	139256-001	<10.000	189	ug/L	95		65-135	47911	EPA 6010A	05/10/99
Cobalt	500	139256-001	<20.000	474	ug/L	95		65-135	47911	EPA 6010A	05/10/99
Copper	250	139256-001	<10.000	240	ug/L	96		65-135	47911	EPA 6010A	05/10/99
Lead	500	139256-001	<3.000	463	ug/L	93		65-135	47911	EPA 6010A	05/10/99
Mercury	5	139282-004	<0.200	4.884	ug/L	98		65-135	48025	EPA 7470	05/13/99
Mercury	50	139344-001	<2.247	57.15	ug/L	102		65-135	48025	EPA 7470	05/13/99
Molybdenum	400	139256-001	21.5	408	ug/L	97		65-135	47911	EPA 6010A	05/10/99
Nickel	500	139256-001	<20.000	491	ug/L	98		65-135	47911	EPA 6010A	05/10/99
Selenium	2000	139256-001	<5.000	2200	ug/L	110		65-135	47911	EPA 6010A	05/10/99
Silver	100	139256-001	<5.000	68.1	ug/L	68		65-135	47911	EPA 6010A	05/10/99
Thallium	2000	139256-001	<5.000	1980	ug/L	99		65-135	47911	EPA 6010A	05/10/99
Vanadium	500	139256-001	<10.000	483	ug/L	97		65-135	47911	EPA 6010A	05/10/99
Zinc	500	139256-001	<20.000	510	ug/L	102		65-135	47911	EPA 6010A	05/10/99

NM = Not Meaningful

Lab#: 139289
Page 1 of 1

Curtis & Tompkins, Ltd.

Dissolved Organic Carbon (DOC)

Client: Subsurface Consultants
Project #: 133.009
Location : KOT/9th Ave.Terminal

Analysis Method: EPA 415.2
Prep Method: EPA 415.2

Sample #	Client ID	Batch#	Sampled	Analyzed	Moisture
139289-002	SCIMW-23	47962	07-MAY-99	11-MAY-99	-
139289-003	SCIMW-2	47962	07-MAY-99	11-MAY-99	-
QC97237	Method Blank	47962	-	11-MAY-99	-

Analyte: Dissolved Organic Carbon **Matrix:** Water **Units:** mg/L

Sample #	Client ID		Result	Reporting Limit	Dilution Factor
139289-002	SCIMW-23		11	1.0	1
139289-003	SCIMW-2		9.9	1.0	1
QC97237	Method Blank	ND		1.0	1

ND = None Detected at or above Reporting Limit

Lab#: 139289
Page 1 of 1

Curtis & Tompkins, Ltd.

Dissolved Organic Carbon (DOC)

Client: Subsurface Consultants
Project #: 133.009
Location : KOT/9th Ave.Terminal

Analysis Method: EPA 415.2
Prep Method: EPA 415.2

Sample #	Client ID	Batch#	Sampled	Analyzed	Moisture
QC97238	Lab Control Sample	47962	-	11-MAY-99	-

Analyte: Dissolved Organic Carbon **Matrix:** Water **Units:** mg/L

Sample #	Sample Type	Spike Amt.	Result	%Recovery	Limits
QC97238	Lab Control Sample	10.00	9.500	95	80-120

Lab#: 139289
Page 1 of 1

Curtis & Tompkins, Ltd.

Total Dissolved Solids (TDS)

Client: Subsurface Consultants
Project #: 133.009
Location : KOT/9th Ave.Terminal

Analysis Method: EPA 160.1
Prep Method: EPA 160.1

Sample #	Client ID	Batch#	Sampled	Analyzed	Moisture
139289-002	SCIMW-23	47929	07-MAY-99	10-MAY-99	-
139289-003	SCIMW-2	47929	07-MAY-99	10-MAY-99	-
QC97104	Method Blank	47929	-	10-MAY-99	-

Analyte: Total Dissolved Solids **Matrix:** Water **Units:** mg/L

Sample #	Client ID		Result	Reporting Limit	Dilution Factor
139289-002	SCIMW-23		210	10	1
139289-003	SCIMW-2		4710	50	5
QC97104	Method Blank	ND		10	1

ND = None Detected at or above Reporting Limit

Lab#: 139289
Page 1 of 1

Curtis & Tompkins, Ltd.

Total Dissolved Solids (TDS)

Client: Subsurface Consultants
Project #: 133.009
Location : KOT/9th Ave.Terminal

Analysis Method: EPA 160.1
Prep Method: EPA 160.1

Sample #	Client ID	Batch#	Sampled	Analyzed	Moisture
QC97105	SDUP of 139291-007	47929	05-MAY-99	10-MAY-99	-

Analyte: Total Dissolved Solids **Matrix:** Water **Units:** mg/L

Sample #	Sample Type	Result	%RPD	Limit
QC97105	SDUP of 139291-007	53600	11	25
139291-007	ZZZZZZZZ	59800		

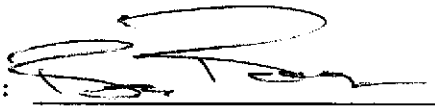
Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878
2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900, Fax (510) 486-0532

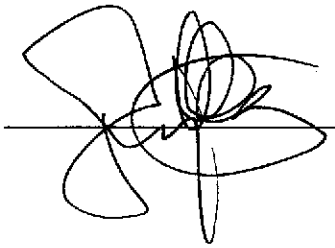
A N A L Y T I C A L R E P O R T

Prepared for:

Subsurface Consultants
3736 Mt. Diablo Blvd.
Suite 200
Lafayette, CA 94549

Date: 17-MAY-99
Lab Job Number: 139314
Project ID: 133.009
Location: KOT/9th Ave.Terminal

Reviewed by: 

Reviewed by: 

CHAIN OF CUSTODY FORM

139314

PAGE 1

PROJECT NAME: 9th Ave Terminal Oakland Ca
JOB NUMBER: 133009
PROJECT CONTACT: Jeri Alexander
SAMPLED BY: Stuart
LAB: Curtis & Tompkins
TURNAROUND: Standard
REQUESTED BY: Stuart Dellin

LABORATORY I.D. NUMBER	SCI SAMPLE NUMBER	MATRIX: WATER	SOIL	WASTE	AIR	CONTAINERS: VOA	LITER 2	PINT	TUBE	METHOD PRESERVED: HCL	H_2SO_4	HNO_3	ICE	NONE	SAMPLING DATE: MONTH	DAY	YEAR	TIME	NOTES	ANALYSIS REQUESTED: TPH(g/d/mo) BTEX MTBE
1	SCIMW-5	X					X						X		05	10	99	0800		X

CHAIN OF CUSTODY RECORD

RELEASED BY: (Signature)	DATE / TIME	RECEIVED BY: (Signature)	DATE / TIME
[signature]	5/10/99 1105	[signature]	5/10/99 1105
RELEASED BY: (Signature)	DATE / TIME	RELEASED BY: (Signature)	DATE / TIME
RELEASED BY: (Signature)	DATE / TIME	RELEASED BY: (Signature)	DATE / TIME
RELEASED BY: (Signature)	DATE / TIME	RELEASED BY: (Signature)	DATE / TIME

COMMENTS & NOTES:
(*) w/ Silica gel wash

Subsurface Consultants, Inc.
171 - 12th Street, Suite 202, Oakland, CA 94607
(510) 268-0461 - FAX: (510) 268-0137
3736 Mt. Diablo Blvd., Ste. 200, Lafayette, CA 94549
(925) 299-7960 - (925) 299-7970

TEH-Tot Ext Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 3520

Sample #	Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
139314-001	SCIMW-5	48001	05/10/99	05/12/99	05/13/99	

Matrix: Water

Analyte	Units	139314-001
Diln Fac:		1
Diesel C10-C24	ug/L	<50
Motor Oil C24-C36	ug/L	<300
Surrogate		
Hexacosane	%REC	85

Lab #: 139314

BATCH QC REPORT

Curtis & Tompkins, Ltd.

TEH-Tot Ext Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 3520

METHOD BLANK

Matrix: Water
Batch#: 48001
Units: ug/L
Diln Fac: 1

Prep Date: 05/12/99
Analysis Date: 05/13/99

MB Lab ID: QC97353

Analyte	Result
Diesel C10-C24	<50
Motor Oil C24-C36	<300

Surrogate	%Rec	Recovery Limits
Hexacosane	85	58-128

Lab #: 139314

BATCH QC REPORT

Curtis & Tompkins, Ltd.

TEH-Tot Ext Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 3520

BLANK SPIKE/BLANK SPIKE DUPLICATE

Matrix: Water
Batch#: 48001
Units: ug/L
Diln Fac: 1

Prep Date: 05/12/99
Analysis Date: 05/13/99

BS Lab ID: QC97354

Analyte	Spike Added	BS	%Rec #	Limits
Diesel C10-C24	2475	1800	73	50-114

Surrogate	%Rec	Limits
Hexacosane	101	58-128

BSD Lab ID: QC97355

Analyte	Spike Added	BSD	%Rec #	Limits	RPD #	Limit
Diesel C10-C24	2475	1797	73	50-114	0	25

Surrogate	%Rec	Limits
Hexacosane	100	58-128

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 0 out of 1 outside limits
Spike Recovery: 0 out of 2 outside limits

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A N A L Y T I C A L R E P O R T

Prepared for:

Subsurface Consultants
3736 Mt. Diablo Blvd.
Suite 200
Lafayette, CA 94549

Date: 20-MAY-99
Lab Job Number: 139258
Project ID: 133.009
Location: KOT/9th Ave.Terminal

Reviewed by: _____

Reviewed by: _____

139258

CHAIN OF CUSTODY FORM

PAGE ____ OF ____

PROJECT NAME: 9th Avenue Terminal, Oakland Cal

JOB NUMBER: 133.009 TASK 38 LAB: Curtis & Tompkins

PROJECT CONTACT: Jeri Alexander TURNAROUND: Standard

SAMPLED BY: John Wolfe / Stewart Dalie REQUESTED BY: Stewart Dalie / 9TH

LABORATORY I.D. NUMBER	SCI SAMPLE NUMBER	MATRIX: WATER	SOIL	WASTE	AIR			CONTAINERS: VOA	LITER	PINT	TUBE	1 gAmb		METHOD PRESERVED: HCL	H_2SO_4	HNO_3	ICE	NONE	SAMPLING DATE: MONTH	DAY	YEAR	TIME	NOTES	ANALYSIS REQUESTED: TEH d, mod w/ Silica Gel *	TAS	TVH / BTEX **	Lead (STLC) / 7000	DOC EPA 9060	TDS EPA 160.1	VOCs	Pesticides 8080		
1	SCI MW-14	X							2			1					X		5	0	4	9	9	1	4	1	5		X	X								
2	SCI MW-15	X							2								X		5	0	4	9	9	1	4	4	5		X									
3	SCI MW-16	X							2								X		5	0	5	9	9	0	7	5	0		X									
4	SCI MW-35	X							2			2					X		5	0	5	9	9	0	8	0	0		X									
5 ***	SCI MW-34	X						6	2			2		X	X		X		5	0	5	9	9	0	8	3	0		X		X	X	X	X				
6	SCI MW-22	X						3	2					X			X		5	0	5	9	9	1	0	3	0		X					X				
7	SCI MW-30	X						3	2					X			X		5	0	5	9	9	1	1	3	0		X					X				
8	SCI MW-33							3	3					X			X		5	0	5	9		1	2	0	0		X					X	X			

CHAIN OF CUSTODY RECORD

RELEASED BY: (Signature)	DATE / TIME	RECEIVED BY: (Signature)	DATE / TIME
	5/5/99 2:10		5/5/99 2:10
RELEASED BY: (Signature)	DATE / TIME	RECEIVED BY: (Signature)	DATE / TIME
RELEASED BY: (Signature)	DATE / TIME	RECEIVED BY: (Signature)	DATE / TIME
RELEASED BY: (Signature)	DATE / TIME	RECEIVED BY: (Signature)	DATE / TIME

COMMENTS & NOTES:

* Note Silica Gel

** Fix and Filter on Labs

*** VOA's foaming / effervesing reaction

Subsurface Consultants, Inc.
171 - 12th Street, Suite 202, Oakland, CA 94607
(510) 268-0461 - FAX: (510) 268-0137
3736 Mt. Diablo Blvd., Ste. 200, Lafayette, CA 94549
(925) 299-7960 - (925) 299-7970

TVH-Total Volatile Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 5030

Sample #	Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
139258-005	SCI MW-34	47873	05/05/99	05/07/99	05/07/99	

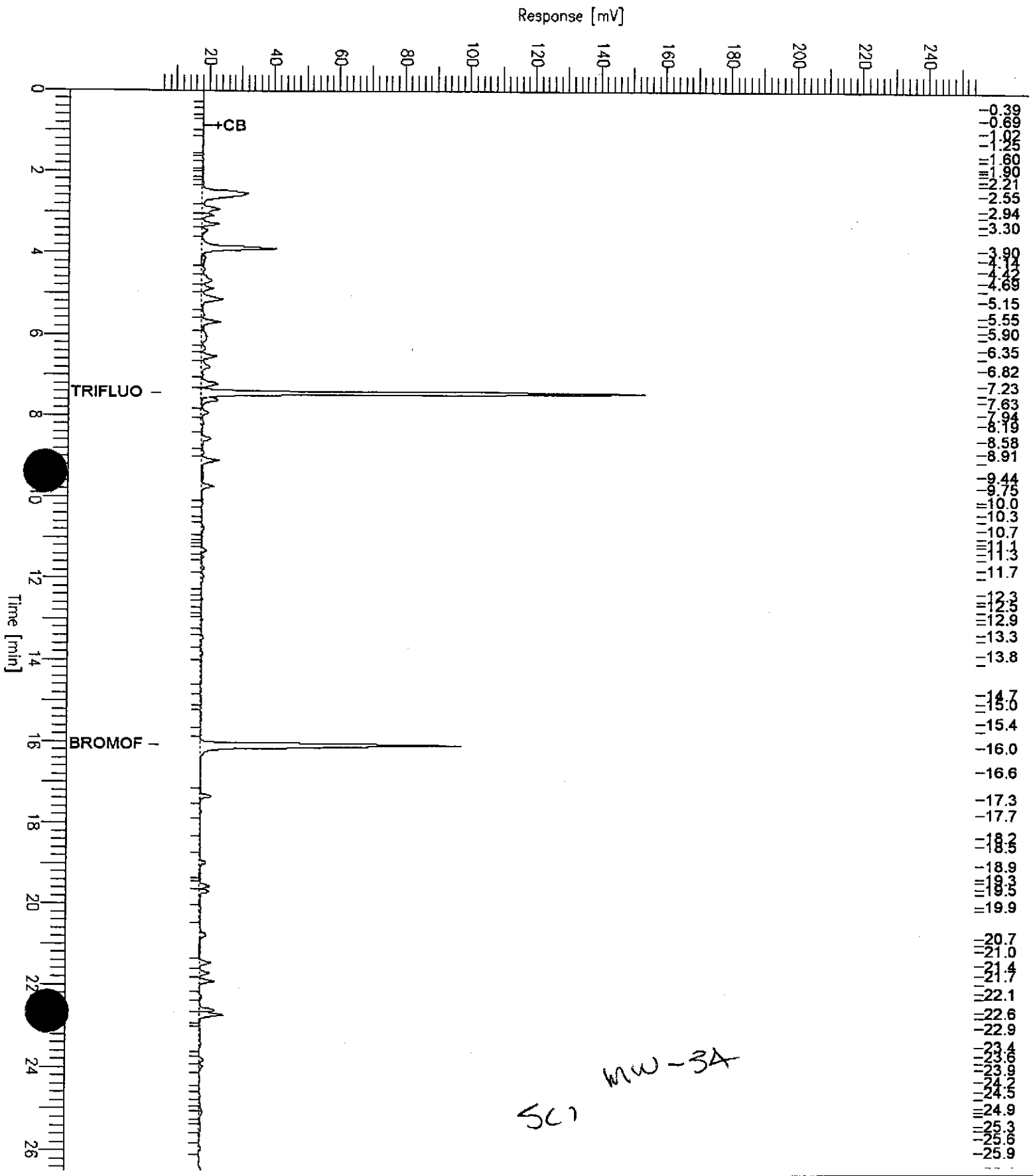
Matrix: Water

Analyte	Units	139258-005
Diln Fac:		1
Gasoline C7-C12	ug/L	91
Surrogate		
Trifluorotoluene	%REC	83
Bromofluorobenzene	%REC	101

GC19 TVH 'X' Data File (FID)

Sample Name : 139258-005,47873
File : G:\GC19\DATA\126X019.raw
Method : TVHBTXE
Start Time : 0.00 min End Time : 26.80 min
Scale Factor: -1.0 Plot Offset: 5 mV

Sample #: Page 1 of 1
Date : 5/7/99 02:24 AM
Time of Injection: 5/7/99 01:56 AM
Low Point : 5.26 mV High Point : 255.26 mV
Plot Scale: 250.0 mV



MW-34

SC1

TVH-Total Volatile Hydrocarbons

Client:	Subsurface Consultants	Analysis Method:	EPA 8015M
Project#:	133.009	Prep Method:	EPA 5030
Location:	KOT/9th Ave.Terminal		

METHOD BLANK

Matrix:	Water	Prep Date:	05/06/99
Batch#:	47873	Analysis Date:	05/06/99
Units:	ug/L		
Diln Fac:	1		

MB Lab ID: QC96897

Analyte	Result
Gasoline C7-C12	<50

Surrogate	%Rec	Recovery Limits
Trifluorotoluene	77	53-150
Bromofluorobenzene	75	53-149

TVH-Total Volatile Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 5030

LABORATORY CONTROL SAMPLE

Matrix: Water
Batch#: 47873
Units: ug/L
Diln Fac: 1

Prep Date: 05/06/99
Analysis Date: 05/06/99

LCS Lab ID: QC96895

Analyte	Result	Spike Added	%Rec #	Limits
Gasoline C7-C12	1871	2000	94	77-117

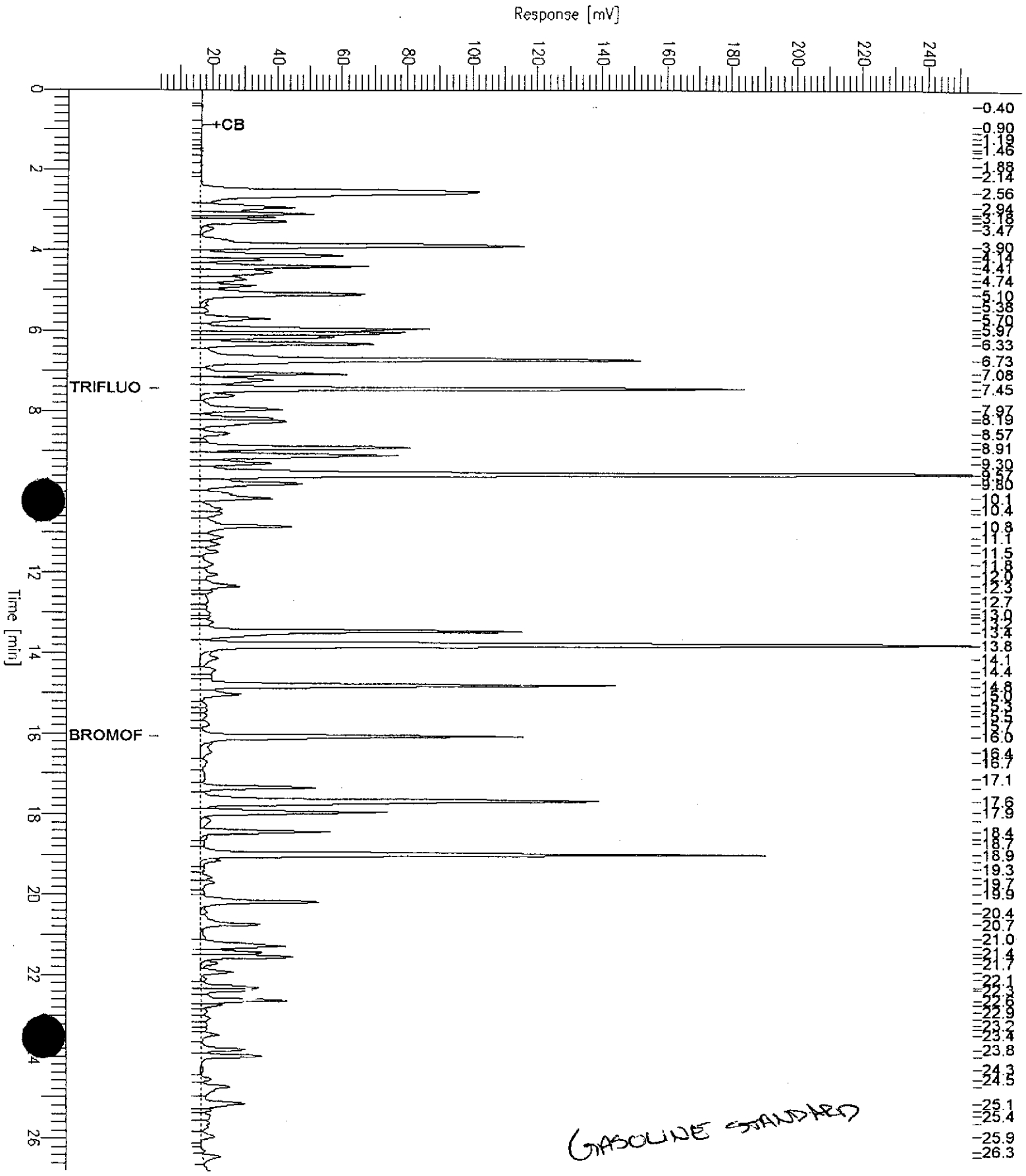
Surrogate	%Rec	Limits
Trifluorotoluene	106	53-150
Bromofluorobenzene	114	53-149

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
Spike Recovery: 0 out of 1 outside limits

GC19 TVH 'X' Data File (FID)

Sample Name : CCV/LCS,QC96895,99WS7368,47873
FileName : G:\GC19\DATA\126X001.raw
Method : TVHBTXE
Start Time : 0.00 min End Time : 26.80 min
Scale Factor: -1.0 Plot Offset: 4 mV

Sample #: GAS Page 1 of 1
Date : 5/6/99 02:19 PM
Time of Injection: 5/6/99 01:52 PM
Low Point : 3.86 mV High Point : 253.8[illegible] mV
Plot Scale: 250.0 mV



GASOLINE STANDARD

BTXE

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8021B
Prep Method: EPA 5030

Sample #	Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
139258-005	SCI MW-34	47873	05/05/99	05/07/99	05/07/99	

Matrix: Water

Analyte	Units	139258-005
Diln Fac:		1
Benzene	ug/L	<0.5
Toluene	ug/L	<0.5
Ethylbenzene	ug/L	<0.5
m,p-Xylenes	ug/L	<0.5
o-Xylene	ug/L	<0.5
Surrogate		
Trifluorotoluene	%REC	72
Bromofluorobenzene	%REC	80

Lab #: 139258 BATCH QC REPORT Curtis & Tompkins, Ltd. Page 1 of 1

BTXE

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8021B
Prep Method: EPA 5030

METHOD BLANK

Matrix: Water
Batch#: 47873
Units: ug/L
Diln Fac: 1

Prep Date: 05/06/99
Analysis Date: 05/06/99

MB Lab ID: QC96897

Analyte	Result
Benzene	<0.5
Toluene	<0.5
Ethylbenzene	<0.5
m,p-Xylenes	<0.5
o-Xylene	<0.5

Surrogate	%Rec	Recovery Limits
Trifluorotoluene	65	51-143
Bromofluorobenzene	67	37-146

Lab #: 139258 BATCH QC REPORT

Curtis & Tompkins, Ltd.

BTXE

Client:	Subsurface Consultants	Analysis Method:	EPA 8021B
Project#:	133.009	Prep Method:	EPA 5030
Location:	KOT/9th Ave.Terminal		

LABORATORY CONTROL SAMPLE

Matrix:	Water	Prep Date:	05/06/99
Batch#:	47873	Analysis Date:	05/06/99
Units:	ug/L		
Diln Fac:	1		

LCS Lab ID: QC96896

Analyte	Result	Spike Added	%Rec #	Limits
Benzene	14.39	20	72	65-111
Toluene	15.6	20	78	76-117
Ethylbenzene	15.84	20	79	71-121
m,p-Xylenes	32.88	40	82	80-123
o-Xylene	15.16	20	76	75-127

Surrogate	%Rec	Limits
Trifluorotoluene	70	51-143
Bromofluorobenzene	72	37-146

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
Spike Recovery: 0 out of 5 outside limits

Lab #: 139258 BATCH QC REPORT Curtis & Tompkins, Ltd. Page 1 of 1

BTXE

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8021B
Prep Method: EPA 5030

MATRIX SPIKE/MATRIX SPIKE DUPLICATE

Field ID: ZZZZZZ
Lab ID: 139235-003
Matrix: Water
Batch#: 47873
Units: ug/L
Diln Fac: 1

Sample Date: 05/05/99
Received Date: 05/05/99
Prep Date: 05/06/99
Analysis Date: 05/06/99

MS Lab ID: QC96898

Analyte	Spike Added	Sample	MS	%Rec #	Limits
Benzene	20	0.72	22.79	110	55-122
Toluene	20	0.77	21.88	106	63-139
Ethylbenzene	20	63.02	77	70	61-137
m,p-Xylenes	40	43.82	81.44	94	57-148
o-Xylene	20	<0.5	19.79	99	70-141

Surrogate	%Rec	Limits
Trifluorotoluene	91	51-143
Bromofluorobenzene	98	37-146

MSD Lab ID: QC96899

Analyte	Spike Added	MSD	%Rec #	Limits	RPD #	Limit
Benzene	20	21.99	106	55-122	4	10
Toluene	20	21.84	105	63-139	0	10
Ethylbenzene	20	75.22	61	61-137	2	10
m,p-Xylenes	40	80.14	91	57-148	2	10
o-Xylene	20	19.82	99	70-141	0	10

Surrogate	%Rec	Limits
Trifluorotoluene	89	51-143
Bromofluorobenzene	97	37-146

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 0 out of 5 outside limits
Spike Recovery: 0 out of 10 outside limits

TEH-Tot Ext Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 3520

Sample #	Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
139258-001	SCI MW-14	47912	05/04/99	05/07/99	05/10/99	
139258-002	SCI MW-15	47912	05/04/99	05/07/99	05/11/99	
139258-003	SCI MW-16	47912	05/05/99	05/07/99	05/11/99	
139258-004	SCI MW-35	47912	05/05/99	05/07/99	05/11/99	

Matrix: Water

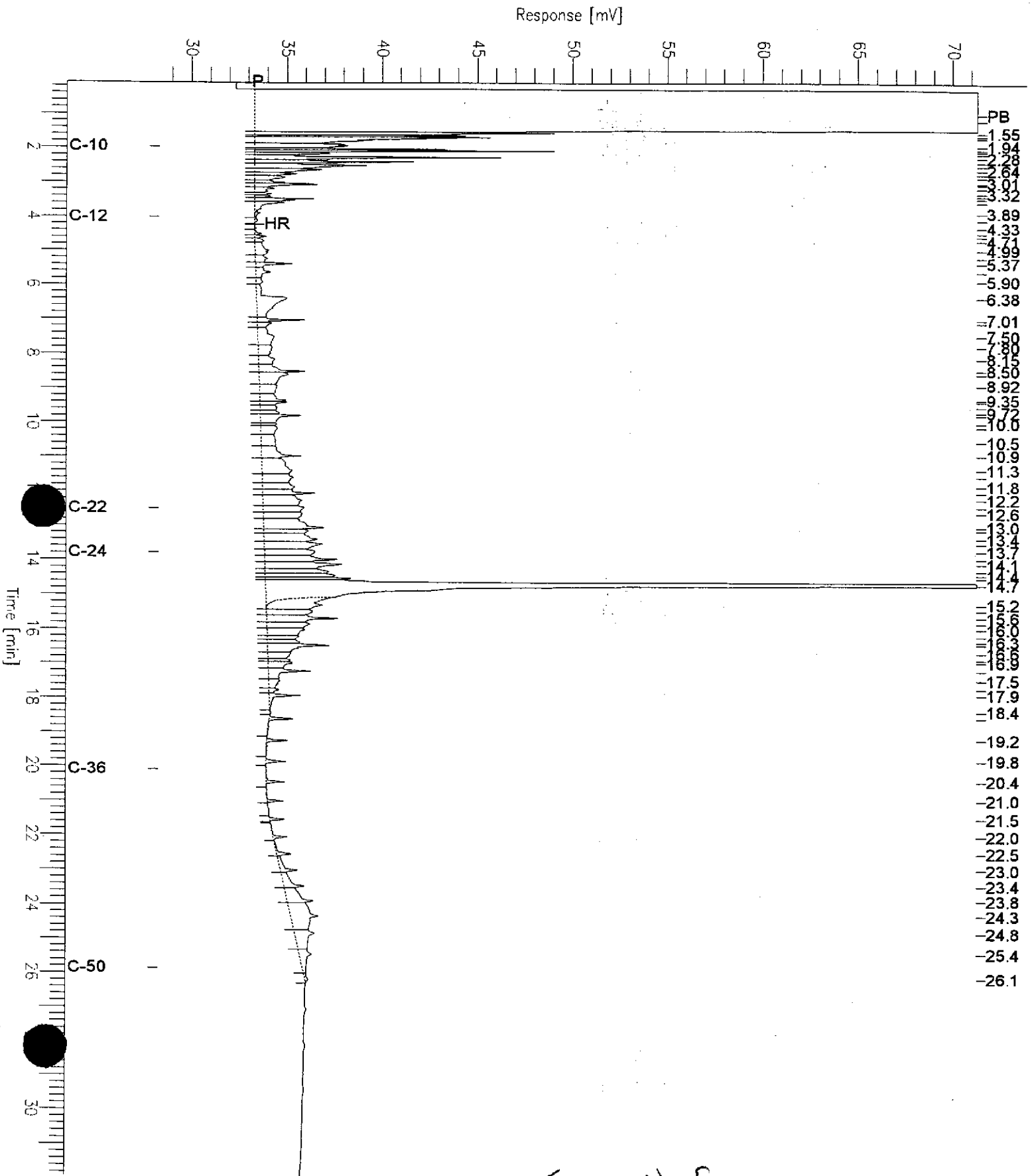
Analyte	Units	139258-001	139258-002	139258-003	139258-004
Diln Fac:		1	1	1	1
Diesel C10-C24	ug/L	<50	75 YLH	<50	<50
Motor Oil C24-C36	ug/L	<300	<300	<300	<300
Surrogate					
Hexacosane	%REC	70	80	99	87

Y: Sample exhibits fuel pattern which does not resemble standard
H: Heavier hydrocarbons than indicated standard
L: Lighter hydrocarbons than indicated standard

Chromatogram

Sample Name : 139258-002sg,47912
FileName : C:\GC15\CHB\130B034.RAW
Method :
St[redacted]ime : 0.09 min End Time : 31.91 min
Sc[redacted]actor: 0.0 Plot Offset: 28 mV

Sample #: 47912 Page 1 of 1
Date : 5/12/99 11:42 AM
Time of Injection: 5/11/99 04:33 PM
Low Point : 28.30 mV High Point : 71.28 mV
Plot Scale: 43.0 mV



SC1 MW-15

TEH-Tot Ext Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 3520

Sample #	Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
139258-005	SCI MW-34	47912	05/05/99	05/07/99	05/10/99	
139258-006	SCI MW-22	47912	05/05/99	05/07/99	05/11/99	
139258-007	SCI MW-30	47912	05/05/99	05/07/99	05/11/99	
139258-008	SCI MW-33	47912	05/05/99	05/07/99	05/11/99	

Matrix: Water

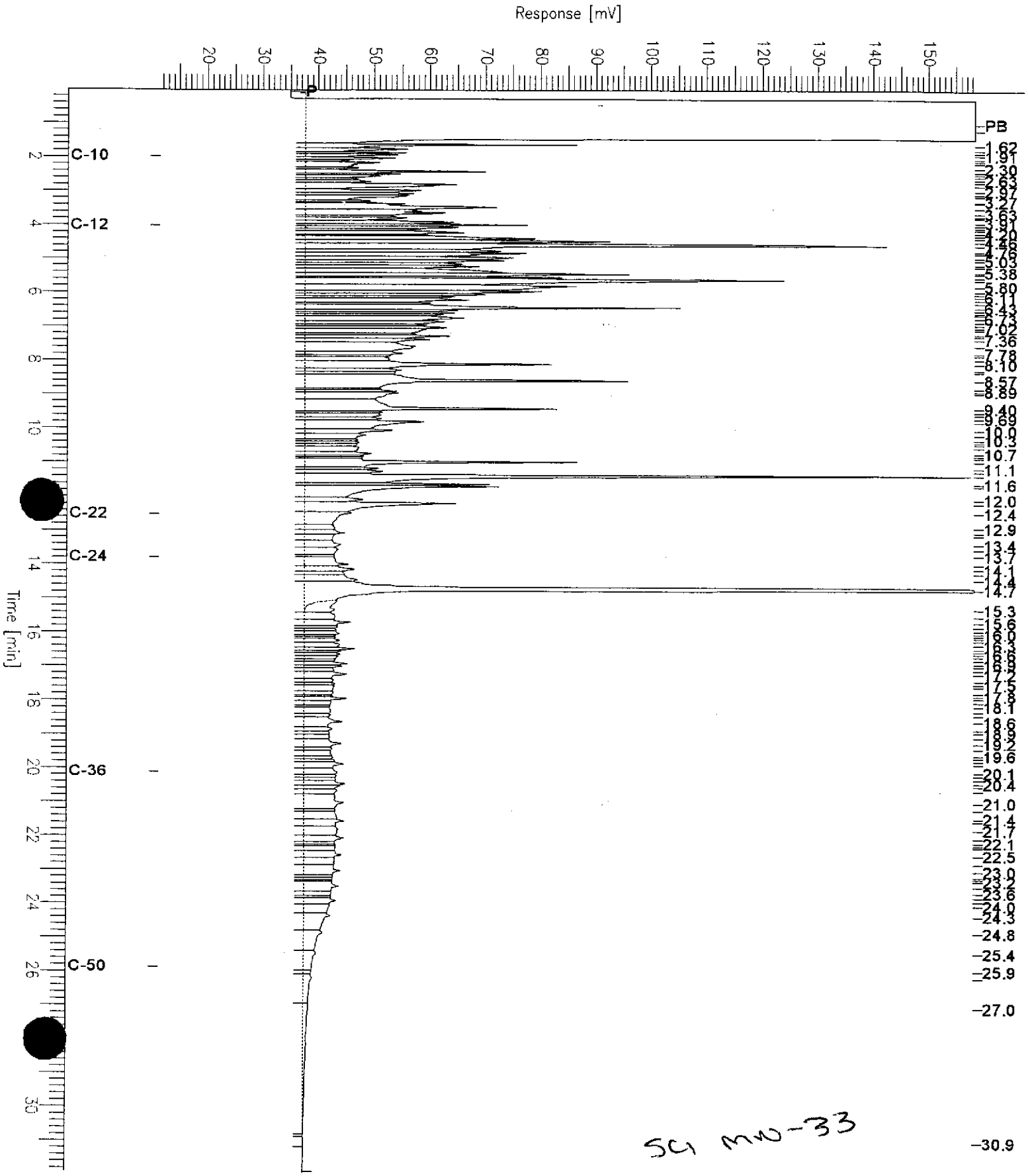
Analyte	Units	139258-005	139258-006	139258-007	139258-008
Diln Fac:		1	1	1	1
Diesel C10-C24	ug/L	<50	<50	<50	1100 H
Motor Oil C24-C36	ug/L	<300	<300	<300	<300
Surrogate					
Hexacosane	%REC	77	79	97	89

H: Heavier hydrocarbons than indicated standard

Chromatogram

Sample Name : 139258-008sg,47912
FileName : C:\GC15\CHB\130B015.RAW
Method : B082TEH.MTH
Start Time : 0.01 min End Time : 31.91 min
Scale Factor: 0.0 Plot Offset: 11 mV

Sample #: 47912 Page 1 of 1
Date : 5/11/99 11:15 AM
Time of Injection: 5/11/99 12:52 AM
Low Point : 11.36 mV High Point : 158.45 mV
Plot Scale: 147.1 mV



SG MW-33

TEH-Tot Ext Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 3520

BLANK SPIKE/BLANK SPIKE DUPLICATE

Matrix: Water
Batch#: 47912
Units: ug/L
Diln Fac: 1

Prep Date: 05/07/99
Analysis Date: 05/11/99

BS Lab ID: QC97041

Analyte	Spike Added	BS	%Rec #	Limits
Diesel C10-C24	2475	1971	80	50-114

Surrogate	%Rec	Limits
Hexacosane	95	58-128

BSD Lab ID: QC97042

Analyte	Spike Added	BSD	%Rec #	Limits	RPD #	Limit
Diesel C10-C24	2475	1683	68	50-114	16	25

Surrogate	%Rec	Limits
Hexacosane	80	58-128

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 0 out of 1 outside limits
Spike Recovery: 0 out of 2 outside limits

Curtis & Tompkins, Ltd.

Lab #: 139258 BATCH QC REPORT

TEH-Tot Ext Hydrocarbons

Client:	Subsurface Consultants	Analysis Method:	EPA 8015M
Project#:	133.009	Prep Method:	EPA 3520
Location:	KOT/9th Ave.Terminal		

METHOD BLANK

Matrix:	Water	Prep Date:	05/07/99
Batch#:	47912	Analysis Date:	05/10/99
Units:	ug/L		
Diln Fac:	1		

MB Lab ID: QC97040

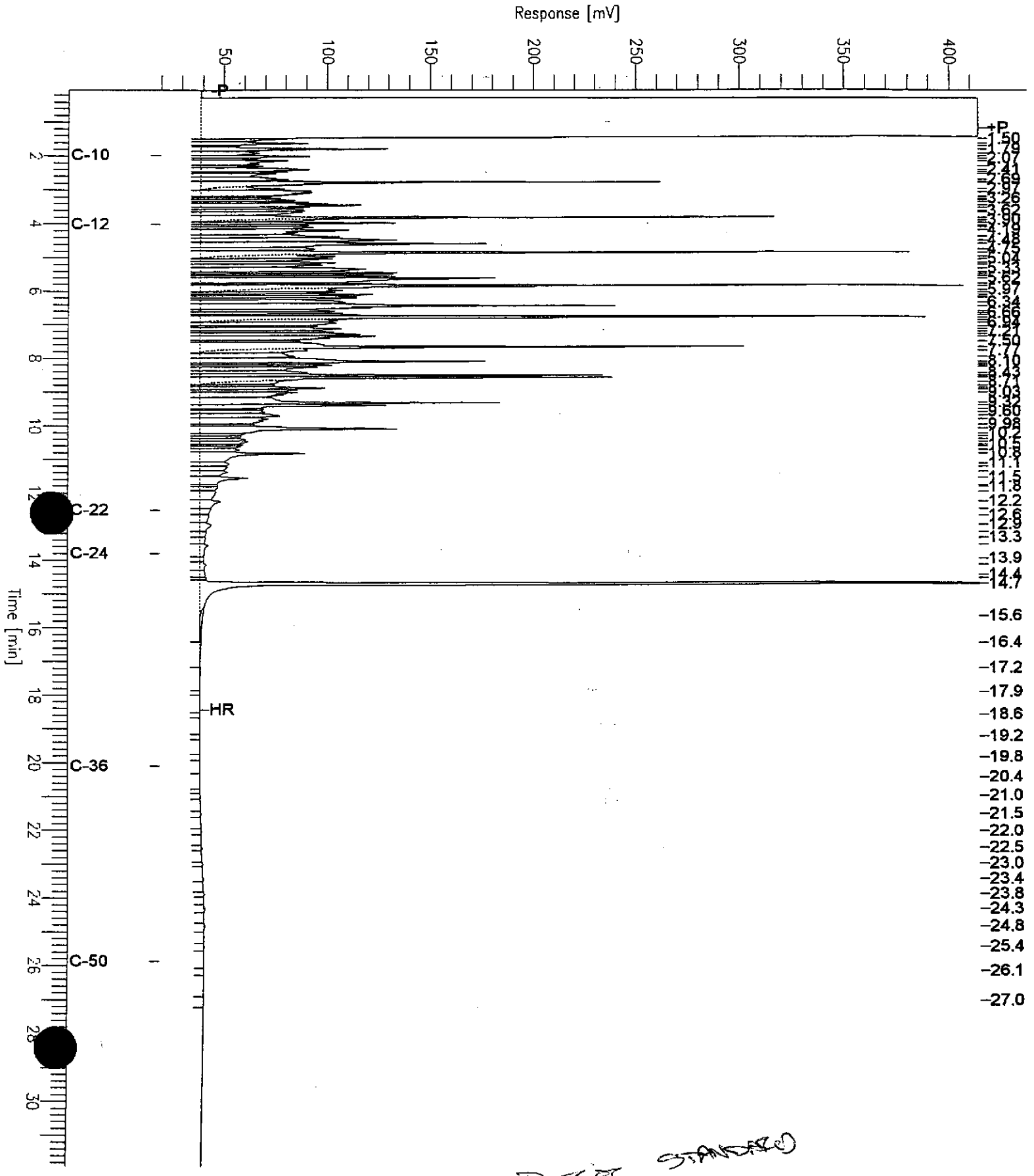
Analyte	Result
Diesel C10-C24	<50
Motor Oil C24-C36	<300

Surrogate	%Rec	Recovery Limits
Hexacosane	74	58-128

Chromatogram

Sample Name : ccv,99ws7470,dsl
FileName : C:\GC15\CHB\130B002.RAW
Method : B082TEH.MTH
Start Time : 0.05 min End Time : 31.91 min
Scale Factor: 0.0 Plot Offset: 19 mV

Sample #: 500mg/l Page 1 of 1
Date : 5/10/99 06:04 PM
Time of Injection: 5/10/99 09:21 AM
Low Point : 19.37 mV High Point : 413.94 mV
Plot Scale: 394.6 mV

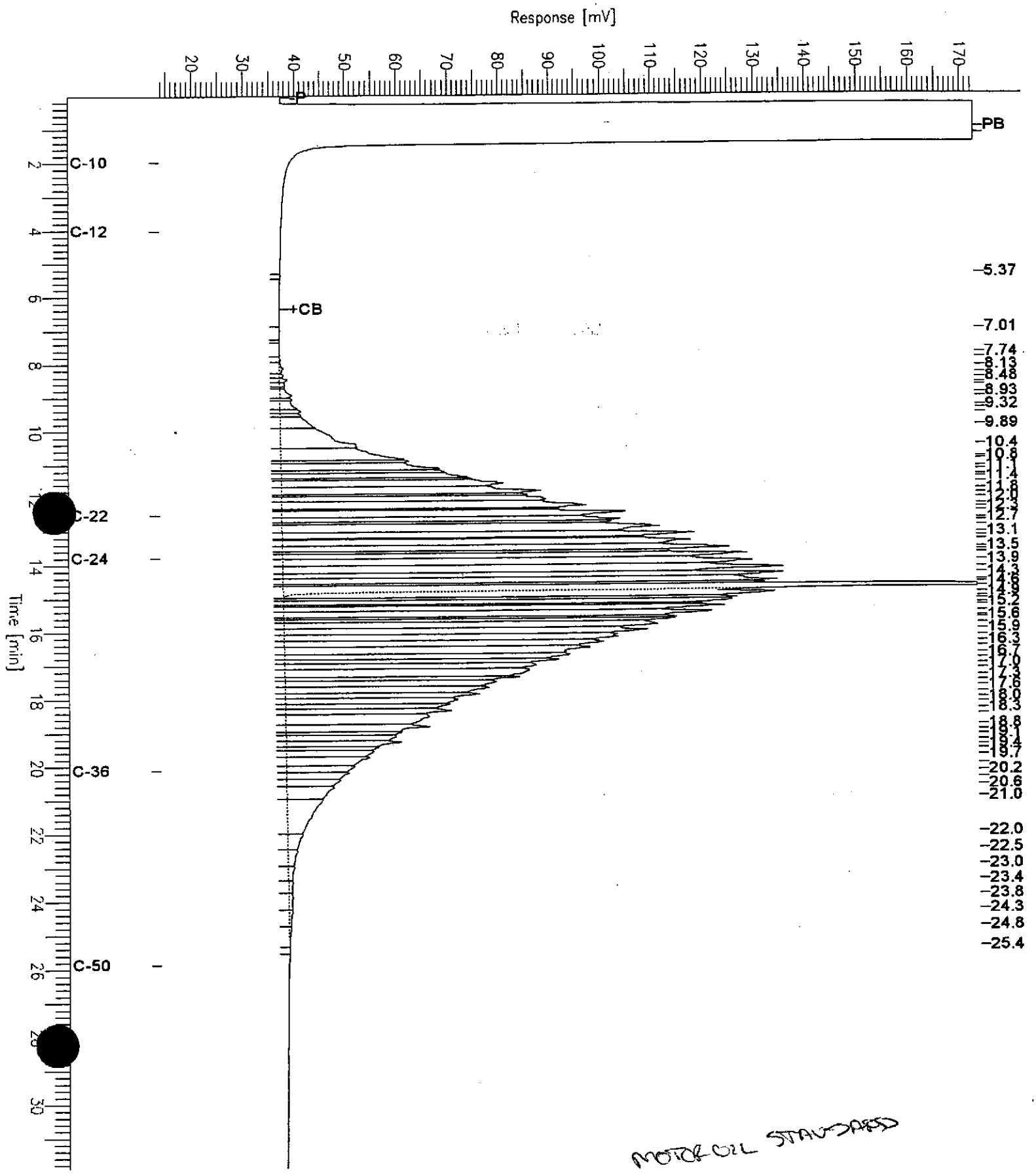


DIESEL STANDARD

Chromatogram

Sample Name : ccv,99ws7423,mo
FileName : C:\GC15\CHB\130B003.RAW
Method : B082TEH.MTH
Start Time : 0.01 min End Time : 31.91 min
Scaling Factor: 0.0 Plot Offset: 14 mV

Sample #: 500mg/l
Date : 5/10/99 06:05 PM
Time of Injection: 5/10/99 10:04 AM
Low Point : 13.75 mV High Point : 172.60 mV
Plot Scale: 158.9 mV



MOTOR OIL STANDARD

Volatile Organics by GC/MS

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8260A
Prep Method: EPA 5030

Field ID: SCI MW-22
Lab ID: 139258-006
Matrix: Water
Batch#: 47870
Units: ug/L
Diln Fac: 1

Sampled: 05/05/99
Received: 05/05/99
Extracted: 05/07/99
Analyzed: 05/07/99

Analyte	Result	Reporting Limit
Chloromethane	ND	10
Vinyl Chloride	ND	10
Bromomethane	ND	10
Chloroethane	ND	10
Trichlorofluoromethane	ND	5.0
Acetone	ND	20
Freon 113	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	20
Carbon Disulfide	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
Vinyl Acetate	ND	50
1,1-Dichloroethane	ND	5.0
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Benzene	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	5.0
Toluene	ND	5.0
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
2-Hexanone	ND	10
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
o-Xylene	ND	5.0
Styrene	ND	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0

Surrogate	%Recovery	Recovery Limits
1,2-Dichloroethane-d4	102	76-127
Toluene-d8	100	90-109
Bromofluorobenzene	98	82-118

Volatile Organics by GC/MS

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8260A
Prep Method: EPA 5030

Field ID: SCI MW-30
Lab ID: 139258-007
Matrix: Water
Batch#: 47870
Units: ug/L
Diln Fac: 1

Sampled: 05/05/99
Received: 05/05/99
Extracted: 05/07/99
Analyzed: 05/07/99

Analyte	Result	Reporting Limit
Chloromethane	ND	10
Vinyl Chloride	ND	10
Bromomethane	ND	10
Chloroethane	ND	10
Trichlorofluoromethane	ND	5.0
Acetone	ND	20
Freon 113	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	20
Carbon Disulfide	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
Vinyl Acetate	ND	50
1,1-Dichloroethane	ND	5.0
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Benzene	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	5.0
Toluene	ND	5.0
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
2-Hexanone	ND	10
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
o-Xylene	ND	5.0
Styrene	ND	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0

Surrogate	%Recovery	Recovery Limits
1,2-Dichloroethane-d4	101	76-127
Toluene-d8	100	90-109
Bromofluorobenzene	98	82-118

Volatile Organics by GC/MS

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8260A
Prep Method: EPA 5030

Field ID: SCI MW-33
Lab ID: 139258-008
Matrix: Water
Batch#: 47917
Units: ug/L
Diln Fac: 2

Sampled: 05/05/99
Received: 05/05/99
Extracted: 05/09/99
Analyzed: 05/09/99

Analyte	Result	Reporting Limit
Chloromethane	ND	20
Vinyl Chloride	ND	20
Bromomethane	ND	20
Chloroethane	ND	20
Trichlorofluoromethane	ND	10
Acetone	ND	40
Freon 113	ND	10
1,1-Dichloroethene	ND	10
Methylene Chloride	ND	40
Carbon Disulfide	ND	10
trans-1,2-Dichloroethene	ND	10
Vinyl Acetate	ND	100
1,1-Dichloroethane	ND	10
2-Butanone	ND	20
cis-1,2-Dichloroethene	ND	10
Chloroform	ND	10
1,1,1-Trichloroethane	ND	10
Carbon Tetrachloride	ND	10
1,2-Dichloroethane	ND	10
Benzene	ND	10
Trichloroethene	ND	10
1,2-Dichloropropane	ND	10
Bromodichloromethane	ND	10
4-Methyl-2-Pentanone	ND	20
cis-1,3-Dichloropropene	ND	10
Toluene	ND	10
trans-1,3-Dichloropropene	ND	10
1,1,2-Trichloroethane	ND	10
2-Hexanone	ND	20
Tetrachloroethene	ND	10
Dibromochloromethane	ND	10
Chlorobenzene	290	10
Ethylbenzene	ND	10
m,p-Xylenes	12	10
o-Xylene	ND	10
Styrene	ND	10
Bromoform	ND	10
1,1,2,2-Tetrachloroethane	ND	10

Surrogate	%Recovery	Recovery Limits
1,2-Dichloroethane-d4	96	76-127
Toluene-d8	98	90-109
Bromofluorobenzene	102	82-118

EPA 8240 Volatile Organics

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8260A
Prep Method: EPA 5030

METHOD BLANK

Matrix: Water
Batch#: 47870
Units: ug/L
Diln Fac: 1

Prep Date: 05/06/99
Analysis Date: 05/06/99

MB Lab ID: QC96886

Analyte	Result	Reporting Limit
Chloromethane	ND	10
Vinyl Chloride	ND	10
Bromomethane	ND	10
Chloroethane	ND	10
Trichlorofluoromethane	ND	5.0
Acetone	ND	20
Freon 113	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	20
Carbon Disulfide	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
Vinyl Acetate	ND	50
,1-Dichloroethane	ND	5.0
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Benzene	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	5.0
Toluene	ND	5.0
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
2-Hexanone	ND	10
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
o-Xylene	ND	5.0
Styrene	ND	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0

Surrogate	%Rec	Recovery Limits
1,2-Dichloroethane-d4	100	76-127
Toluene-d8	98	90-109
romofluorobenzene	98	82-118

Curtis & Tompkins, Ltd.

Lab #: 139258 BATCH QC REPORT

EPA 8240 Volatile Organics

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8260A
Prep Method: EPA 5030

METHOD BLANK

Matrix: Water
Batch#: 47917
Units: ug/L
Diln Fac: 1

Prep Date: 05/08/99
Analysis Date: 05/08/99

MB Lab ID: QC97062

Analyte	Result	Reporting Limit
Chloromethane	ND	10
Vinyl Chloride	ND	10
Bromomethane	ND	10
Chloroethane	ND	10
Trichlorofluoromethane	ND	5.0
Acetone	ND	20
Freon 113	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	20
Carbon Disulfide	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
Vinyl Acetate	ND	50
1,1-Dichloroethane	ND	5.0
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Benzene	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	5.0
Toluene	ND	5.0
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
2-Hexanone	ND	10
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
o-Xylene	ND	5.0
Styrene	ND	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0

Surrogate	%Rec	Recovery Limits
1,2-Dichloroethane-d4	94	76-127
Toluene-d8	98	90-109
Bromofluorobenzene	102	82-118

EPA 8240 Volatile Organics

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8260A
Prep Method: EPA 5030

BLANK SPIKE/BLANK SPIKE DUPLICATE

Matrix: Water
Batch#: 47870
Units: ug/L
Diln Fac: 1

Prep Date: 05/06/99
Analysis Date: 05/06/99

BS Lab ID: QC96883

Analyte	Spike Added	BS	%Rec #	Limits
1,1-Dichloroethene	50	56.87	114	64-139
Benzene	50	50.91	102	71-127
Trichloroethene	50	49.51	99	72-129
Toluene	50	53.33	107	73-129
Chlorobenzene	50	52.13	104	77-126

Surrogate	%Rec	Limits
1,2-Dichloroethane-d4	102	76-127
Toluene-d8	99	90-109
Bromofluorobenzene	98	82-118

BSD Lab ID: QC96884

Analyte	Spike Added	BSD	%Rec #	Limits	RPD #	Limit
1,1-Dichloroethene	50	53.93	108	64-139	5	13
Benzene	50	47.93	96	71-127	6	10
Trichloroethene	50	46.69	93	72-129	6	10
Toluene	50	50.07	100	73-129	6	10
Chlorobenzene	50	50.22	100	77-126	4	10

Surrogate	%Rec	Limits
1,2-Dichloroethane-d4	99	76-127
Toluene-d8	98	90-109
Bromofluorobenzene	98	82-118

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 0 out of 5 outside limits
Spike Recovery: 0 out of 10 outside limits

EPA 8240 Volatile Organics

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8260A
Prep Method: EPA 5030

BLANK SPIKE/BLANK SPIKE DUPLICATE

Matrix: Water
Batch#: 47917
Units: ug/L
Diln Fac: 1

Prep Date: 05/08/99
Analysis Date: 05/08/99

BS Lab ID: QC97059

Analyte	Spike Added	BS	%Rec #	Limits
1,1-Dichloroethene	50	55.37	111	64-139
Benzene	50	51.52	103	71-127
Trichloroethene	50	48.57	97	72-129
Toluene	50	51.06	102	73-129
Chlorobenzene	50	52.46	105	77-126

Surrogate	%Rec	Limits
1,2-Dichloroethane-d4	94	76-127
Toluene-d8	98	90-109
Bromofluorobenzene	101	82-118

BSD Lab ID: QC97060

Analyte	Spike Added	BSD	%Rec #	Limits	RPD #	Limit
1,1-Dichloroethene	50	54.46	109	64-139	2	13
Benzene	50	51.39	103	71-127	0	10
Trichloroethene	50	48.15	96	72-129	1	10
Toluene	50	51.48	103	73-129	1	10
Chlorobenzene	50	52	104	77-126	1	10

Surrogate	%Rec	Limits
1,2-Dichloroethane-d4	92	76-127
Toluene-d8	99	90-109
Bromofluorobenzene	100	82-118

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 0 out of 5 outside limits
Spike Recovery: 0 out of 10 outside limits

Organochlorine Pesticides and PCBs

Client:	Subsurface Consultants	Analysis Method:	EPA 8080
Project#:	133.009	Prep Method:	EPA 3520
Location:	KOT/9th Ave.Terminal		
Field ID:	SCI MW-33	Sampled:	05/05/99
Lab ID:	139258-008	Received:	05/05/99
Matrix:	Water	Extracted:	05/07/99
Batch#:	47915	Analyzed:	05/13/99
Units:	ug/L		
Diln Fac:	50		

Analyte	Result	Reporting Limit
alpha-BHC	ND	2.4
beta-BHC	ND	2.4
gamma-BHC	ND	2.4
delta-BHC	ND	2.4
Heptachlor	ND	2.4
Aldrin	ND	2.4
Heptachlor epoxide B	ND	2.4
Heptachlor epoxide A	ND	2.4
Endosulfan I	ND	2.4
Dieldrin	ND	4.9
,4'-DDE	7.8	4.9
Endrin	ND	4.9
Endosulfan II	ND	4.9
Endosulfan sulfate	ND	4.9
4,4'-DDD	18	4.9
Endrin aldehyde	ND	4.9
4,4'-DDT	ND	4.9
Chlordane	ND	24
Methoxychlor	ND	24
Toxaphene	ND	49
Aroclor-1016	ND	24
Aroclor-1221	ND	49
Aroclor-1232	ND	24
Aroclor-1242	ND	24
Aroclor-1248	ND	24
Aroclor-1254	ND	24
Aroclor-1260	ND	24

Surrogate	%Recovery	Recovery Limits
TCMX	DO*	25-140
Decachlorobiphenyl	DO*	15-147

* Values outside of QC limits
DO: Surrogate diluted out

EPA 8080 Pesticides & PCBs

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8080
Prep Method: EPA 3520

METHOD BLANK

Matrix: Water
Batch#: 47915
Units: ug/L
Diln Fac: 1

Prep Date: 05/07/99
Analysis Date: 05/13/99

MB Lab ID: QC97051

Analyte	Result	Reporting Limit
alpha-BHC	ND	0.05
beta-BHC	ND	0.05
gamma-BHC	ND	0.05
delta-BHC	ND	0.05
Heptachlor	ND	0.05
Aldrin	ND	0.05
Heptachlor epoxide B	ND	0.05
Heptachlor epoxide A	ND	0.05
Endosulfan I	ND	0.05
Dieldrin	ND	0.1
4,4'-DDE	ND	0.1
Endrin	ND	0.1
Endosulfan II	ND	0.1
Endosulfan sulfate	ND	0.1
4,4'-DDD	ND	0.1
Endrin aldehyde	ND	0.1
4,4'-DDT	ND	0.1
Chlordane	ND	0.5
Methoxychlor	ND	0.5
Toxaphene	ND	1.0
Aroclor-1016	ND	0.5
Aroclor-1221	ND	1.0
Aroclor-1232	ND	0.5
Aroclor-1242	ND	0.5
Aroclor-1248	ND	0.5
Aroclor-1254	ND	0.5
Aroclor-1260	ND	0.5

Surrogate	%Rec	Recovery Limits
TCMX	71	25-140
Decachlorobiphenyl	62	15-147

EPA 8080 Pesticides & PCBs

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8080
Prep Method: EPA 3520

BLANK SPIKE/BLANK SPIKE DUPLICATE

Matrix: Water
Batch#: 47915
Units: ug/L
Diln Fac: 1

Prep Date: 05/07/99
Analysis Date: 05/13/99

BS Lab ID: QC97052

Analyte	Spike Added	BS	%Rec #	Limits
gamma-BHC	0.5	0.52	104	63-117
Heptachlor	0.5	0.38	76	59-105
Aldrin	0.5	0.41	82	50-112
Dieldrin	0.5	0.41	82	62-117
Endrin	0.5	0.42	84	63-112
4,4'-DDT	0.5	0.39	78	56-113

Surrogate	%Rec	Limits
TCMX	80	25-140
Decachlorobiphenyl	69	15-147

BSD Lab ID: QC97053

Analyte	Spike Added	BSD	%Rec #	Limits	RPD #	Limit
gamma-BHC	0.5	0.47	94	63-117	10	20
Heptachlor	0.5	0.34	68	59-105	11	19
Aldrin	0.5	0.36	72	50-112	13	18
Dieldrin	0.5	0.39	78	62-117	5	15
Endrin	0.5	0.39	78	63-112	7	17
4,4'-DDT	0.5	0.36	72	56-113	8	15

Surrogate	%Rec	Limits
TCMX	71	25-140
Decachlorobiphenyl	62	15-147

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 0 out of 6 outside limits
Spike Recovery: 0 out of 12 outside limits

Curtis & Tompkins, Ltd.

Total Dissolved Solids (TDS)

Client: Subsurface Consultants
Project #: 133.009
Location : KOT/9th Ave.Terminal

Analysis Method: EPA 160.1
Prep Method: EPA 160.1

Sample #	Client ID	Batch#	Sampled	Analyzed	Moisture
139258-001	SCI MW-14	47928	04-MAY-99	10-MAY-99	-
139258-005	SCI MW-34	47928	05-MAY-99	10-MAY-99	-
QC97102	Method Blank	47928	-	10-MAY-99	-

Analyte: Total Dissolved Solids **Matrix:** Water **Units:** mg/L

Sample #	Client ID		Result	Reporting Limit	Dilution Factor
139258-001	SCI MW-14		1970	10	1
139258-005	SCI MW-34		15500	100	10
QC97102	Method Blank	ND		10	1

ND = None Detected at or above Reporting Limit

Curtis & Tompkins, Ltd.

Total Dissolved Solids (TDS)

Client: Subsurface Consultants
Project #: 133.009
Location : KOT/9th Ave.Terminal

Analysis Method: EPA 160.1
Prep Method: EPA 160.1

Sample #	Client ID	Batch#	Sampled	Analyzed	Moisture
QC97103	SDUP of 139282-008	47928	06-MAY-99	10-MAY-99	-

Analyte: Total Dissolved Solids **Matrix:** Water **Units:** mg/L

Sample #	Sample Type	Result	%RPD	Limit
QC97103	SDUP of 139282-008	25600	7	25
139282-008	ZZZZZZZZ	23880		

Curtis & Tompkins, Ltd.

Dissolved Organic Carbon (DOC)

Client: Subsurface Consultants
Project #: 133.009
Location : KOT/9th Ave.Terminal

Analysis Method: EPA 415.2
Prep Method: EPA 415.2

Sample #	Client ID	Batch#	Sampled	Analyzed	Moisture
139258-005	SCI MW-34	47938	05-MAY-99	10-MAY-99	-
QC97137	Method Blank	47938	-	10-MAY-99	-

Analyte: Dissolved Organic Carbon **Matrix:** Water **Units:** mg/L

Sample #	Client ID		Result	Reporting Limit	Dilution Factor
139258-005	SCI MW-34		4.9	1.0	1
QC97137	Method Blank	ND		1.0	1

ND = None Detected at or above Reporting Limit

Lab#: 139258
Page 1 of 1

Curtis & Tompkins, Ltd.

Dissolved Organic Carbon (DOC)

Client: Subsurface Consultants
Project #: 133.009
Location : KOT/9th Ave.Terminal

Analysis Method: EPA 415.2
Prep Method: EPA 415.2

Sample #	Client ID	Batch#	Sampled	Analyzed	Moisture
QC97138	Lab Control Sample	47938	-	10-MAY-99	-

Analyte: Dissolved Organic Carbon **Matrix:** Water **Units:** mg/L

Sample #	Sample Type	Spike Amt.	Result	%Recovery	Limits
QC97138	Lab Control Sample	10.00	9.800	98	80-120

Lab#: 139258
Page 1 of 1

Curtis & Tompkins, Ltd.

Dissolved Organic Carbon (DOC)

Client: Subsurface Consultants
Project #: 133.009
Location : KOT/9th Ave.Terminal

Analysis Method: EPA 415.2
Prep Method: EPA 415.2

Sample #	Client ID	Batch#	Sampled	Analyzed	Moisture
QC97139	MS of 139163-002	47938	28-APR-99	10-MAY-99	-
QC97140	MSD of 139163-002	47938	28-APR-99	10-MAY-99	-

Analyte: Dissolved Organic Carbon **Matrix:** Water **Units:** mg/L

Sample #	Client ID	Spikeamt	Result	%Rec	Limits	%RPD	Limit
QC97139	MS of 139163-002	10.00	13.60	90	75-125		
QC97140	MSD of 139163-002	10.00	13.50	89	75-125	1	35
139163-002	ZZZZZZZZ		4.700				

Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878
2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900, Fax (510) 486-0532

A N A L Y T I C A L R E P O R T

Prepared for:

Subsurface Consultants
3736 Mt. Diablo Blvd.
Suite 200
Lafayette, CA 94549

Date: 25-JUN-99
Lab Job Number: 139282
Project ID: 133.009
Location: KOT/9th Ave.Terminal

Reviewed by:

Reviewed by:

Curtis & Tompkins, Ltd.

Laboratory Number: **139232**
Client: **Subsurface Consultants**
Project Name: **KOT/9th Ave. Terminal**

Receipt Date: **05/06/99**

CASE NARRATIVE

This hardcopy data package contains sample results and batch QC results for eight water samples received from the above referenced project. All samples were received cold and intact.

Total Volatile Hydrocarbons/BTXE: The bromofluorobenzene surrogate recovery for total volatile hydrocarbons on sample SCIMW-24 (139282-006) was outside acceptance limits. The associated trifluorotolune surrogate recovery was acceptable. No other analytical problems were encountered.

Total Extractable Hydrocarbons: No analytical problems were encountered.

Volatile Organic Compounds: No analytical problems were encountered.

Polyaromatic Hydrocarbons: No analytical problems were encountered.

Organochlorine Pesticides/PCBs: Sample SCIMW7 (139282-003) was diluted due to the presence of non-target compounds. The surrogate for this sample were diluted out.

The blank spike duplicate relative percent difference (RPD) was outside acceptance limits for all compounds. The blank spike recoveries were acceptable for all target compounds. No other analytical problems were encountered.

Metals: No analytical problems were encountered.

General Chemistry: The matrix spike recoveries for dissolved organic carbon were outside acceptance limits. The associated laboratory control sample recovery was acceptable. No other analytical problems were encountered.

CHAIN OF CUSTODY FORM

139282

PAGE 1 OF 2

PROJECT NAME: 9th Ave Terminal, Oakland Ca.

JOB NUMBER: ~~03~~ 103.009 LAB: Curtis & Tompkins

PROJECT CONTACT: Jeri Alexander TURNAROUND: Standard

SAMPLED BY: Stewart Dalie REQUESTED BY: Stewart Dalie

LABORATORY I.D. NUMBER	SCI SAMPLE NUMBER	MATRIX: WATER	SOIL	WASTE	AIR			CONTAINERS: VOA	LITER	PINT	TUBE	liter Poly		METHOD PRESERVED: HCL	H_2SO_4	HNO_3	ICE	NONE	SAMPLING DATE: MONTH	DAY	YEAR	TIME	NOTES
1	SCIMW31D	X						3						X			X		5	05	99	1510	
2	SCIMW32	X						3						X			X		5	05	99	1545	
3	SCIMW-7	X						3	1					X			X		5	06	99	0820	
4	SCIMW-28	X						2				1			X				5	06	99	0915	
	~~SCIMW-5~~							~~2~~											~~5~~	~~06~~	~~99~~	~~1010~~	
5	SCIMW-6							2	2			2			X		X		5	06	99	1115	
6	SCIMW-24	X						5	3			2		X	X		X		5	06	99	0100	
7	SCIMW-11	X						2	2			2			X		X		5	06	99	0130	
8	SCIMW-12	X						2	2			1					X		5	06	99	0150	

ANALYSIS REQUESTED

VOC's (EPA 8260/8240)	Pesticides (EPA 8080)	Heavy Metals (EPA 1640/7000)	DOC (EPA 9060)	TDS (EPA 160.1)	TVH (EPA 8015 m) 8020	BTEX (EPA 8015 m 8020)	TEHD mo (8015 m) w/ Si gel	PNA's (EPA 8270)	Lead (EPA 6010/7000)
X							X		
X							X		
X	X						X		
		X	X				X		
							X		
X		X	X				X		
			X	X	X	X	X	X	X
		X	X	X			X		
			X	X			X		

CHAIN OF CUSTODY RECORD

RELEASED BY: (Signature)	DATE / TIME	RECEIVED BY: (Signature)	DATE / TIME
[signature]	5/6/09 3:10	Tracy Bybee	5/6/09 3:10
RELEASED BY: (Signature)	DATE / TIME	RECEIVED BY: (Signature)	DATE / TIME
RELEASED BY: (Signature)	DATE / TIME	RECEIVED BY: (Signature)	DATE / TIME
RELEASED BY: (Signature)	DATE / TIME	RECEIVED BY: (Signature)	DATE / TIME

COMMENTS & NOTES:
SCIMW-7 - VOA - effervescing reaction
(*) - fix & filter
** - Silica gel wash

Subsurface Consultants, Inc.
171 - 12th Street, Suite 202, Oakland, CA 94607
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3736 Mt. Diablo Blvd., Ste. 200, Lafayette, CA 94549
(925) 299-7960 - (925) 299-7970

TVH-Total Volatile Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 5030

Sample #	Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
139282-006	SCIMW-24	47925	05/06/99	05/11/99	05/11/99	

Matrix: Water

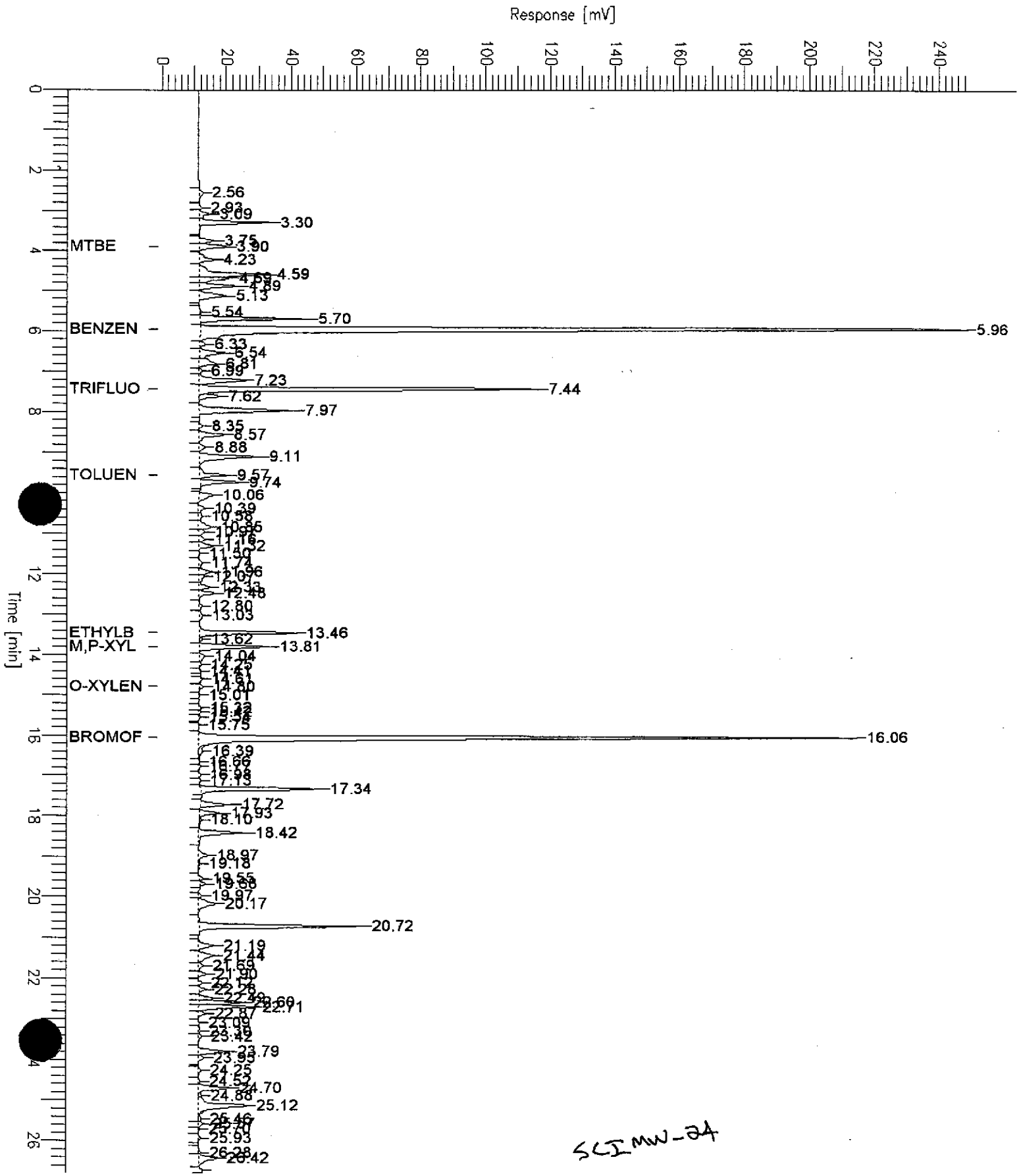
Analyte	Units	139282-006	
Diln Fac:		5	
Gasoline C7-C12	ug/L	6700	
Surrogate			
Trifluorotoluene	%REC	112	
Bromofluorobenzene	%REC	168	*

* Values outside of QC limits

GC19 _TVHBTXE 'Y' BTXE QUANT.

Sample Name : 139282-006,47959,BTXE ONLY
FileName : G:\GC19\DATA\131Y006.raw
Method : TVHBTXE
St[redacted]ime : 0.00 min End Time : 26.80 min
Sc[redacted]actor: -1.0 Plot Offset: -1 mV

Sample #: Page 1 of 1
Date : 5/11/99 06:53 PM
Time of Injection: 5/11/99 06:26 PM
Low Point : -1.19 mV High Point : 248.81 mV
Plot Scale: 250.0 mV

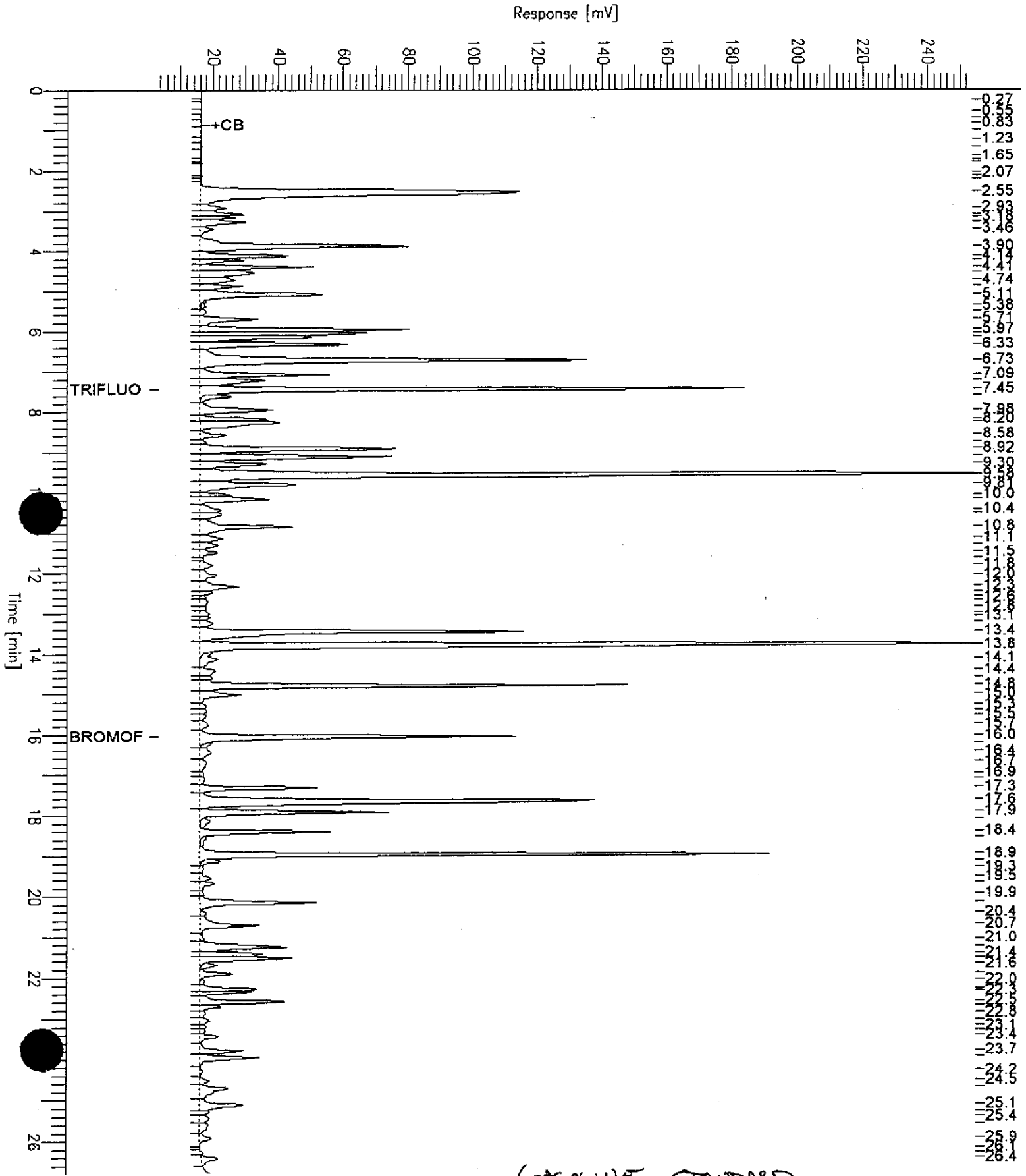


SCIMW-24

GC19 TVH 'X' Data File (FID)

Sample Name : CCV/LCS,QC97228,99WS7368,47959
FileName : G:\GC19\DATA\131X002.raw
Method : TVHBTXE
Start Time : 0.00 min End Time : 26.80 min
Scale Factor: -1.0 Plot Offset: 4 mV

Sample #: GAS Page 1 of 1
Date : 5/11/99 04:15 PM
Time of Injection: 5/11/99 03:47 PM
Low Point : 3.67 mV High Point : 253.67 mV
Plot Scale: 250.0 mV



GASOLINE STANDARD

Curtis & Tompkins, Ltd.

Lab #: 139282 BATCH QC REPORT

TVH-Total Volatile Hydrocarbons

Client:	Subsurface Consultants	Analysis Method:	EPA 8015M
Project#:	133.009	Prep Method:	EPA 5030
Location:	KOT/9th Ave.Terminal		

METHOD BLANK

Matrix:	Water	Prep Date:	05/10/99
Batch#:	47925	Analysis Date:	05/10/99
Units:	ug/L		
Diln Fac:	1		

MB Lab ID: QC97093

Analyte	Result
Gasoline C7-C12	<50

Surrogate	%Rec	Recovery Limits
Trifluorotoluene	101	53-150
Bromofluorobenzene	98	53-149

Curtis & Tompkins, Ltd.

Lab #: 139282 BATCH QC REPORT

TVH-Total Volatile Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 5030

LABORATORY CONTROL SAMPLE

Matrix: Water
Batch#: 47925
Units: ug/L
Diln Fac: 1

Prep Date: 05/10/99
Analysis Date: 05/10/99

LCS Lab ID: QC97090

Analyte	Result	Spike Added	%Rec #	Limits
Gasoline C7-C12	1956	2000	98	77-117

Surrogate	%Rec	Limits
Trifluorotoluene	107	53-150
Bromofluorobenzene	117	53-149

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
Spike Recovery: 0 out of 1 outside limits

Curtis & Tompkins, Ltd.

Lab #: 139282 BATCH QC REPORT

TVH-Total Volatile Hydrocarbons

Client:	Subsurface Consultants	Analysis Method:	EPA 8015M
Project#:	133.009	Prep Method:	EPA 5030
Location:	KOT/9th Ave.Terminal		

MATRIX SPIKE/MATRIX SPIKE DUPLICATE

Field ID:	ZZZZZZ	Sample Date:	05/07/99
Lab ID:	139289-001	Received Date:	05/07/99
Matrix:	Water	Prep Date:	05/10/99
Batch#:	47925	Analysis Date:	05/10/99
Units:	ug/L		
Diln Fac:	1		

MS Lab ID: QC97135

Analyte	Spike Added	Sample	MS	%Rec #	Limits
Gasoline C7-C12	2000	<50	2087	104	69-131

Surrogate	%Rec	Limits
Trifluorotoluene	116	53-150
Bromofluorobenzene	128	53-149

MSD Lab ID: QC97136

Analyte	Spike Added	MSD	%Rec #	Limits	RPD #	Limit
Gasoline C7-C12	2000	2094	105	69-131	0	13

Surrogate	%Rec	Limits
Trifluorotoluene	114	53-150
Bromofluorobenzene	128	53-149

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 0 out of 1 outside limits
Spike Recovery: 0 out of 2 outside limits

BTXE

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8021B
Prep Method: EPA 5030

Sample #	Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
139282-006	SCIMW-24	47959	05/06/99	05/11/99	05/11/99	

Matrix: Water

Analyte	Units	139282-006
Diln Fac:		10
Benzene	ug/L	1100
Toluene	ug/L	31
Ethylbenzene	ug/L	120
m,p-Xylenes	ug/L	83
o-Xylene	ug/L	6
Surrogate		
Trifluorotoluene	%REC	95
Bromofluorobenzene	%REC	103

Curtis & Tompkins, Ltd.

Lab #: 139282 BATCH QC REPORT

BTXE

Client:	Subsurface Consultants	Analysis Method:	EPA 8021B
Project#:	133.009	Prep Method:	EPA 5030
Location:	KOT/9th Ave.Terminal		

METHOD BLANK

Matrix:	Water	Prep Date:	05/11/99
Batch#:	47959	Analysis Date:	05/11/99
Units:	ug/L		
Diln Fac:	1		

MB Lab ID: QC97230

Analyte	Result
Benzene	<0.5
Toluene	<0.5
Ethylbenzene	<0.5
m,p-Xylenes	<0.5
o-Xylene	<0.5

Surrogate	%Rec	Recovery Limits
Trifluorotoluene	82	51-143
Bromofluorobenzene	81	37-146

Curtis & Tompkins, Ltd.

Lab #: 139282 BATCH QC REPORT

BTXE

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8021B
Prep Method: EPA 5030

LABORATORY CONTROL SAMPLE

Matrix: Water
Batch#: 47959
Units: ug/L
Diln Fac: 1

Prep Date: 05/11/99
Analysis Date: 05/11/99

LCS Lab ID: QC97229

Analyte	Result	Spike Added	%Rec #	Limits
Benzene	14.64	20	73	65-111
Toluene	15.81	20	79	76-117
Ethylbenzene	16.2	20	81	71-121
m,p-Xylenes	33.7	40	84	80-123
o-Xylene	15.47	20	77	75-127

Surrogate	%Rec	Limits
Trifluorotoluene	75	51-143
Bromofluorobenzene	75	37-146

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
Spike Recovery: 0 out of 5 outside limits

Curtis & Tompkins, Ltd.

Lab #: 139282 BATCH QC REPORT

BTXE

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8021B
Prep Method: EPA 5030

MATRIX SPIKE/MATRIX SPIKE DUPLICATE

Field ID: ZZZZZZ
Lab ID: 139326-003
Matrix: Water
Batch#: 47959
Units: ug/L
Diln Fac: 1

Sample Date: 05/07/99
Received Date: 05/07/99
Prep Date: 05/11/99
Analysis Date: 05/11/99

MS Lab ID: QC97231

Analyte	Spike Added	Sample	MS	%Rec #	Limits
Benzene	20	33.72	50.61	84	55-122
Toluene	20	3.7	22.59	94	63-139
Ethylbenzene	20	<0.5	19.56	98	61-137
m,p-Xylenes	40	11.23	51.44	101	57-148
o-Xylene	20	<0.5	18.94	95	70-141

Surrogate	%Rec	Limits
Trifluorotoluene	96	51-143
Bromofluorobenzene	104	37-146

MSD Lab ID: QC97232

Analyte	Spike Added	MSD	%Rec #	Limits	RPD #	Limit
Benzene	20	50.58	84	55-122	0	10
Toluene	20	22.62	95	63-139	0	10
Ethylbenzene	20	19.59	98	61-137	0	10
m,p-Xylenes	40	51.66	101	57-148	0	10
o-Xylene	20	18.94	95	70-141	0	10

Surrogate	%Rec	Limits
Trifluorotoluene	98	51-143
Bromofluorobenzene	105	37-146

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 0 out of 5 outside limits
Spike Recovery: 0 out of 10 outside limits

TEH-Tot Ext Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 3520

Sample #	Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
139282-005	SCIMW-6	47940	05/06/99	05/10/99	05/12/99	
139282-006	SCIMW-24	47940	05/06/99	05/10/99	05/12/99	
139282-007	SCIMW-11	47940	05/06/99	05/10/99	05/12/99	
139282-008	SCIMW-12	47940	05/06/99	05/10/99	05/12/99	

Matrix: Water

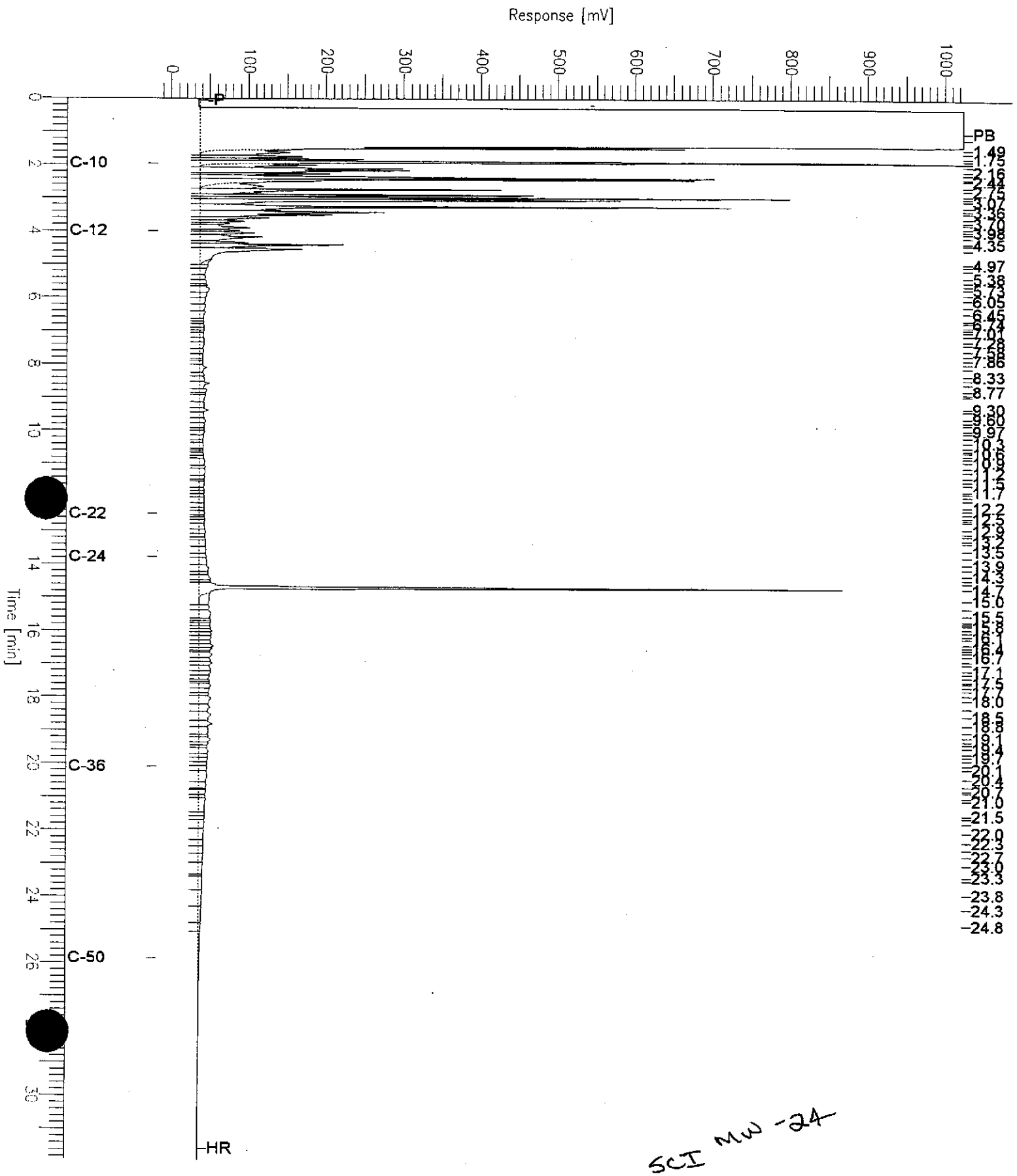
Analyte Diln Fac:	Units	139282-005 1	139282-006 1	139282-007 1	139282-008 1
Diesel C10-C24	ug/L	<50	1900 YL	<50	<50
Motor Oil C24-C36	ug/L	<300	660 YL	<300	<300
Surrogate					
Hexacosane	%REC	74	79	73	63

Y: Sample exhibits fuel pattern which does not resemble standard
L: Lighter hydrocarbons than indicated standard

Chromatogram

Sample Name : 139282-006sg,47940
FileName : C:\GC15\CHB\130B052.RAW
Method : B082TEH.MTH
St[redacted]me : 0.00 min End Time : 31.90 min
Sc[redacted]ctor: 0.0 Plot Offset: -18 mV

Sample #: 47940 Page 1 of 1
Date : 5/12/99 11:11 AM
Time of Injection: 5/12/99 05:25 AM
Low Point : -17.61 mV High Point : 1024.00 mV
Plot Scale: 1041.6 mV

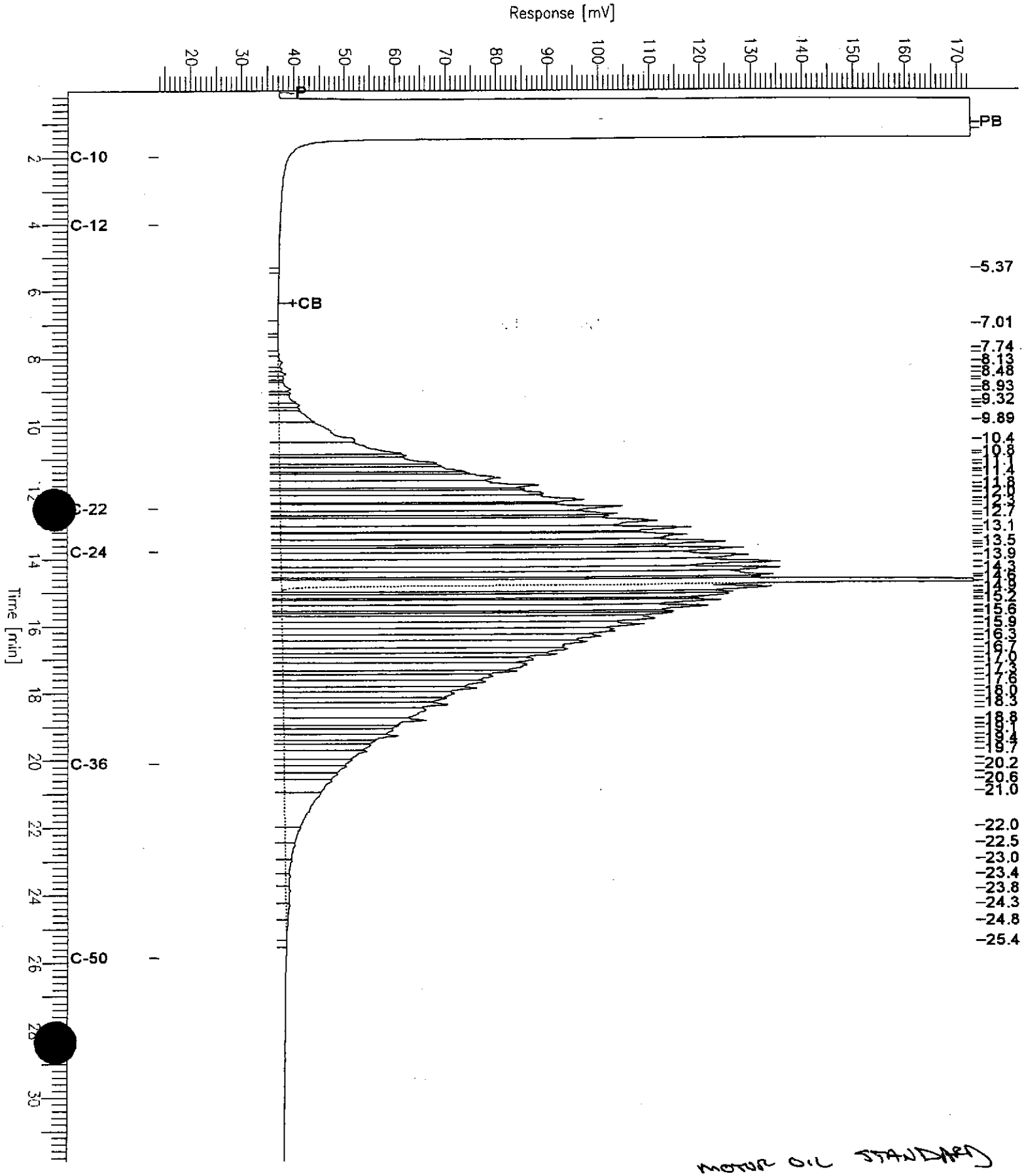


SCI MW -24

Chromatogram

Sample Name : ccv,99ws7423,mo
FileName : C:\GC15\CHB\130B003.RAW
Method : B082TEH.MTH
Start Time : 0.01 min End Time : 31.91 min
Scaling Factor: 0.0 Plot Offset: 14 mV

Sample #: 500mg/l Page 1 of 1
Date : 5/10/99 06:05 PM
Time of Injection: 5/10/99 10:04 AM
Low Point : 13.75 mV High Point : 172.60 mV
Plot Scale: 158.9 mV

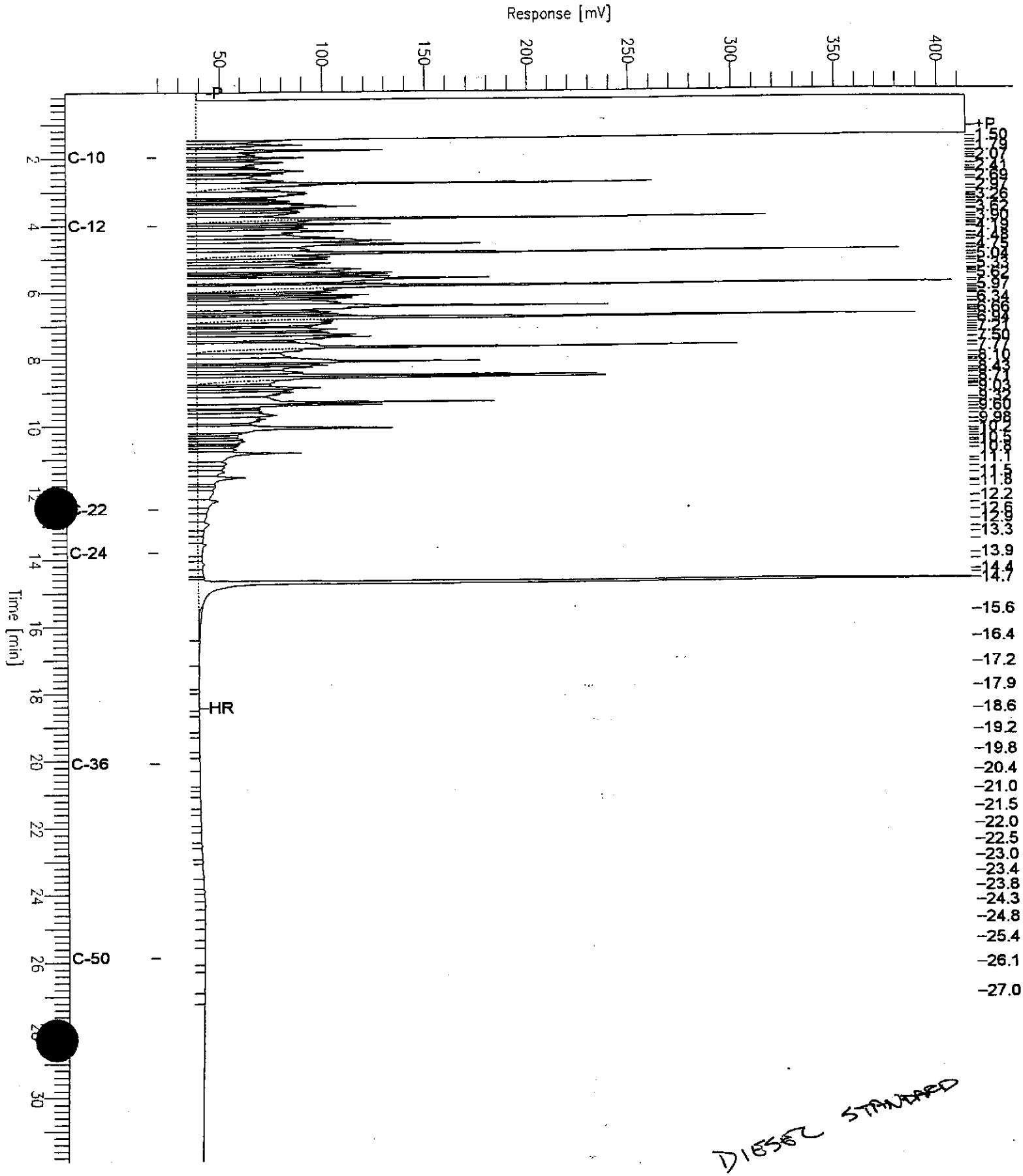


MOTOR OIL STANDARD

Chromatogram

Sample Name : ccv,99ws7470,dsl
FileName : C:\GC15\CHB\130B002.RAW
Method : B082TEH.MTH
Start Time : 0.05 min End Time : 31.91 min
Scal[redacted]or: 0.0 Plot Offset: 19 mV

Sample #: 500mg/l Page 1 of 1
Date : 5/10/99 06:04 PM
Time of Injection: 5/10/99 09:21 AM
Low Point : 19.37 mV High Point : 413.94 mV
Plot Scale: 394.6 mV



DIESEL STANDARD

Lab #: 139282 BATCH QC REPORT Curtis & Tompkins, Ltd. Page 1 of 1

TEH-Tot Ext Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 3520

METHOD BLANK

Matrix: Water
Batch#: 47940
Units: ug/L
Diln Fac: 1

Prep Date: 05/10/99
Analysis Date: 05/11/99

MB Lab ID: QC97153

Analyte	Result
Diesel C10-C24	<50
Motor Oil C24-C36	<300

Surrogate	%Rec	Recovery Limits
Hexacosane	85	58-128

Curtis & Tompkins, Ltd.

Lab #: 139282 BATCH QC REPORT

TEH-Tot Ext Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 3520

BLANK SPIKE/BLANK SPIKE DUPLICATE

Matrix: Water
Batch#: 47940
Units: ug/L
Diln Fac: 1

Prep Date: 05/10/99
Analysis Date: 05/11/99

BS Lab ID: QC97154

Analyte	Spike Added	BS	%Rec #	Limits
Diesel C10-C24	2475	1670	67	50-114

Surrogate	%Rec	Limits
Hexacosane	79	58-128

BSD Lab ID: QC97155

Analyte	Spike Added	BSD	%Rec #	Limits	RPD #	Limit
Diesel C10-C24	2475	1683	68	50-114	1	25

Surrogate	%Rec	Limits
Hexacosane	79	58-128

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 0 out of 1 outside limits
Spike Recovery: 0 out of 2 outside limits

Volatile Organics by GC/MS

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8260A
Prep Method: EPA 5030

Field ID: SCIMW31D
Lab ID: 139282-001
Matrix: Water
Batch#: 47918
Units: ug/L
Diln Fac: 1

Sampled: 05/05/99
Received: 05/06/99
Extracted: 05/10/99
Analyzed: 05/10/99

Analyte	Result	Reporting Limit
Chloromethane	ND	10
Vinyl Chloride	ND	10
Bromomethane	ND	10
Chloroethane	ND	10
Trichlorofluoromethane	ND	5.0
Acetone	ND	20
Freon 113	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	20
Carbon Disulfide	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
Vinyl Acetate	ND	50
1,1-Dichloroethane	ND	5.0
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Benzene	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	5.0
Toluene	ND	5.0
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
2-Hexanone	ND	10
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
o-Xylene	ND	5.0
Styrene	ND	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0

Surrogate	%Recovery	Recovery Limits
1,2-Dichloroethane-d4	98	76-127
Toluene-d8	101	90-109
Bromofluorobenzene	104	82-118

Volatile Organics by GC/MS

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8260A
Prep Method: EPA 5030

Field ID: SCIMW32
Lab ID: 139282-002
Matrix: Water
Batch#: 47918
Units: ug/L
Diln Fac: 1

Sampled: 05/05/99
Received: 05/06/99
Extracted: 05/10/99
Analyzed: 05/10/99

Analyte	Result	Reporting Limit
Chloromethane	ND	10
Vinyl Chloride	ND	10
Bromomethane	ND	10
Chloroethane	ND	10
Trichlorofluoromethane	ND	5.0
Acetone	ND	20
Freon 113	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	20
Carbon Disulfide	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
Vinyl Acetate	ND	50
1,1-Dichloroethane	ND	5.0
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Benzene	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	5.0
Toluene	ND	5.0
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
2-Hexanone	ND	10
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
o-Xylene	ND	5.0
Styrene	ND	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0

Surrogate	%Recovery	Recovery Limits
1,2-Dichloroethane-d4	99	76-127
Toluene-d8	100	90-109
Bromofluorobenzene	105	82-118

Volatile Organics by GC/MS

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8260A
Prep Method: EPA 5030

Field ID: SCIMW7
Lab ID: 139282-003
Matrix: Water
Batch#: 47921
Units: ug/L
Diln Fac: 5

Sampled: 05/06/99
Received: 05/06/99
Extracted: 05/11/99
Analyzed: 05/11/99

Analyte	Result	Reporting Limit
Chloromethane	ND	50
Vinyl Chloride	160	50
Bromomethane	ND	50
Chloroethane	570	50
Trichlorofluoromethane	ND	25
Acetone	ND	100
Freon 113	ND	25
1,1-Dichloroethene	ND	25
Methylene Chloride	ND	100
Carbon Disulfide	ND	25
trans-1,2-Dichloroethene	34	25
Vinyl Acetate	ND	250
1,1-Dichloroethane	82	25
2-Butanone	ND	50
cis-1,2-Dichloroethene	160	25
Chloroform	ND	25
1,1,1-Trichloroethane	ND	25
Carbon Tetrachloride	ND	25
1,2-Dichloroethane	ND	25
Benzene	590	25
Trichloroethene	ND	25
1,2-Dichloropropane	ND	25
Bromodichloromethane	ND	25
4-Methyl-2-Pentanone	ND	50
cis-1,3-Dichloropropene	ND	25
Toluene	250	25
trans-1,3-Dichloropropene	ND	25
1,1,2-Trichloroethane	ND	25
2-Hexanone	ND	50
Tetrachloroethene	ND	25
Dibromochloromethane	ND	25
Chlorobenzene	ND	25
Ethylbenzene	ND	25
m,p-Xylenes	ND	25
o-Xylene	ND	25
Styrene	ND	25
Bromoform	ND	25
1,1,2,2-Tetrachloroethane	ND	25

Surrogate	%Recovery	Recovery Limits
1,2-Dichloroethane-d4	108	76-127
Toluene-d8	103	90-109
Bromofluorobenzene	101	82-118

Lab #: 139282 BATCH QC REPORT

Curtis & Tompkins, Ltd.

EPA 8240 Volatile Organics

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8260A
Prep Method: EPA 5030

METHOD BLANK

Matrix: Water
Batch#: 47918
Units: ug/L
Diln Fac: 1

Prep Date: 05/09/99
Analysis Date: 05/09/99

MB Lab ID: QC97066

Analyte	Result	Reporting Limit
Chloromethane	ND	10
Vinyl Chloride	ND	10
Bromomethane	ND	10
Chloroethane	ND	10
Trichlorofluoromethane	ND	5.0
Acetone	ND	20
Freon 113	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	20
Carbon Disulfide	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
Vinyl Acetate	ND	50
1,1-Dichloroethane	ND	5.0
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Benzene	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	5.0
Toluene	ND	5.0
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
2-Hexanone	ND	10
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
o-Xylene	ND	5.0
Styrene	ND	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0

Surrogate	%Rec	Recovery Limits
1,2-Dichloroethane-d4	93	76-127
Toluene-d8	98	90-109
Bromofluorobenzene	102	82-118

Lab #: 139282 BATCH QC REPORT Curtis & Tompkins, Ltd. Page 1 of 1

EPA 8240 Volatile Organics

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8260A
Prep Method: EPA 5030

METHOD BLANK

Matrix: Water
Batch#: 47921
Units: ug/L
Diln Fac: 1

Prep Date: 05/10/99
Analysis Date: 05/10/99

MB Lab ID: QC97076

Analyte	Result	Reporting Limit
Chloromethane	ND	10
Vinyl Chloride	ND	10
Bromomethane	ND	10
Chloroethane	ND	10
Trichlorofluoromethane	ND	5.0
Acetone	ND	20
Freon 113	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	20
Carbon Disulfide	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
Vinyl Acetate	ND	50
,1-Dichloroethane	ND	5.0
-Butanone	ND	10
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Benzene	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	5.0
Toluene	ND	5.0
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
2-Hexanone	ND	10
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
o-Xylene	ND	5.0
Styrene	ND	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0

Surrogate	%Rec	Recovery Limits
1,2-Dichloroethane-d4	101	76-127
Toluene-d8	101	90-109
romofluorobenzene	101	82-118

Lab #: 139282

BATCH QC REPORT

Curtis & Tompkins, Ltd.

EPA 8240 Volatile Organics

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8260A
Prep Method: EPA 5030

BLANK SPIKE/BLANK SPIKE DUPLICATE

Matrix: Water
Batch#: 47918
Units: ug/L
Diln Fac: 1

Prep Date: 05/09/99
Analysis Date: 05/09/99

BS Lab ID: QC97063

Analyte	Spike Added	BS	%Rec #	Limits
1,1-Dichloroethene	50	54.78	110	64-139
Benzene	50	51.08	102	71-127
Trichloroethene	50	47.8	96	72-129
Toluene	50	50.96	102	73-129
Chlorobenzene	50	52.03	104	77-126

Surrogate	%Rec	Limits
1,2-Dichloroethane-d4	90	76-127
Toluene-d8	98	90-109
Bromofluorobenzene	102	82-118

BSD Lab ID: QC97064

Analyte	Spike Added	BSD	%Rec #	Limits	RPD #	Limit
1,1-Dichloroethene	50	55.6	111	64-139	1	13
Benzene	50	52.47	105	71-127	3	10
Trichloroethene	50	49.18	98	72-129	3	10
Toluene	50	52.7	105	73-129	3	10
Chlorobenzene	50	52.25	105	77-126	0	10

Surrogate	%Rec	Limits
1,2-Dichloroethane-d4	92	76-127
Toluene-d8	100	90-109
Bromofluorobenzene	102	82-118

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 0 out of 5 outside limits
Spike Recovery: 0 out of 10 outside limits

Lab #: 139282

BATCH QC REPORT

Curtis & Tompkins, Ltd.

EPA 8240 Volatile Organics

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8260A
Prep Method: EPA 5030

BLANK SPIKE/BLANK SPIKE DUPLICATE

Matrix: Water
Batch#: 47921
Units: ug/L
Diln Fac: 1

Prep Date: 05/10/99
Analysis Date: 05/10/99

BS Lab ID: QC97073

Analyte	Spike Added	BS	%Rec #	Limits
1,1-Dichloroethene	50	46.25	93	64-139
Benzene	50	44.66	89	71-127
Trichloroethene	50	44.79	90	72-129
Toluene	50	45.48	91	73-129
Chlorobenzene	50	45.53	91	77-126

Surrogate	%Rec	Limits
1,2-Dichloroethane-d4	102	76-127
Toluene-d8	99	90-109
Bromofluorobenzene	99	82-118

BSD Lab ID: QC97074

Analyte	Spike Added	BSD	%Rec #	Limits	RPD #	Limit
1,1-Dichloroethene	50	46.57	93	64-139	1	13
Benzene	50	45.77	92	71-127	2	10
Trichloroethene	50	45.78	92	72-129	2	10
Toluene	50	46.73	93	73-129	3	10
Chlorobenzene	50	46.68	93	77-126	2	10

Surrogate	%Rec	Limits
1,2-Dichloroethane-d4	102	76-127
Toluene-d8	100	90-109
Bromofluorobenzene	100	82-118

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 0 out of 5 outside limits
Spike Recovery: 0 out of 10 outside limits

Polynuclear Aromatic Hydrocarbons by GC/MS

Client:	Subsurface Consultants	Analysis Method:	EPA 8270B
Project#:	133.009	Prep Method:	EPA 3520
Location:	KOT/9th Ave.Terminal		

Field ID:	SCIMW-24	Sampled:	05/06/99
Lab ID:	139282-006	Received:	05/06/99
Matrix:	Filtrate	Extracted:	05/10/99
Batch#:	47941	Analyzed:	05/11/99
Units:	ug/L		
Diln Fac:	1		

Analyte	Result	Reporting Limit
Naphthalene	77	10
Acenaphthylene	ND	10
Acenaphthene	ND	10
Fluorene	ND	10
Phenanthrene	ND	10
Anthracene	ND	10
Fluoranthene	ND	10
Pyrene	ND	10
Benzo(a)anthracene	ND	10
Chrysene	ND	10
Benzo(b,k)fluoranthene	ND	10
Benzo(a)pyrene	ND	10
Indeno(1,2,3-cd)pyrene	ND	10
Dibenz(a,h)anthracene	ND	10
Benzo(g,h,i)perylene	ND	10

Surrogate	%Recovery	Recovery Limits
Nitrobenzene-d5	60	24-128
2-Fluorobiphenyl	68	35-116
Terphenyl-d14	42	16-139

Lab #: 139282 BATCH QC REPORT Curtis & Tompkins, Ltd.

Polynuclear Aromatic Hydrocarbons by GC/MS

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8270B
Prep Method: EPA 3520

METHOD BLANK

Matrix: Water
Batch#: 47941
Units: ug/L
Diln Fac: 1

Prep Date: 05/10/99
Analysis Date: 05/11/99

MB Lab ID: QC97156

Analyte	Result	Reporting Limit
Naphthalene	ND	10
Acenaphthylene	ND	10
Acenaphthene	ND	10
Fluorene	ND	10
Phenanthrene	ND	10
Anthracene	ND	10
Fluoranthene	ND	10
Pyrene	ND	10
Benzo(a)anthracene	ND	10
Chrysene	ND	10
Benzo(b,k)fluoranthene	ND	10
Benzo(a)pyrene	ND	10
Indeno(1,2,3-cd)pyrene	ND	10
Dibenz(a,h)anthracene	ND	10
Benzo(g,h,i)perylene	ND	10

Surrogate	%Rec	Recovery Limits
Nitrobenzene-d5	77	24-128
2-Fluorobiphenyl	74	35-116
Terphenyl-d14	70	16-139

Lab #: 139282

BATCH QC REPORT

Curtis & Tompkins, Ltd.

Polynuclear Aromatic Hydorcarbons by GC/MS

Client:	Subsurface Consultants	Analysis Method:	EPA 8270B
Project#:	133.009	Prep Method:	EPA 3520
Location:	KOT/9th Ave.Terminal		

LABORATORY CONTROL SAMPLE

Matrix:	Water	Prep Date:	05/10/99
Batch#:	47941	Analysis Date:	05/11/99
Units:	ug/L		
Diln Fac:	1		

LCS Lab ID: QC97157

Analyte	Result	Spike Added	%Rec #	Limits
Acenaphthene	40.05	50	80	43-110
Pyrene	37.84	50	76	35-107

Surrogate	%Rec	Limits
Nitrobenzene-d5	76	24-128
2-Fluorobiphenyl	74	35-116
Terphenyl-d14	76	16-139

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
Spike Recovery: 0 out of 2 outside limits

Polynuclear Aromatic Hydrocarbons by GC/MS

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8270B
Prep Method: EPA 3520

MATRIX SPIKE/MATRIX SPIKE DUPLICATE

Field ID: ZZZZZZ
Lab ID: 139300-012
Matrix: Water
Batch#: 47941
Units: ug/L
Diln Fac: 1

Sample Date: 05/07/99
Received Date: 05/07/99
Prep Date: 05/10/99
Analysis Date: 05/11/99

MS Lab ID: QC97158

Analyte	Spike Added	Sample	MS	%Rec #	Limits
Acenaphthene	49.02	<10	37.37	76	44-110
Pyrene	49.02	<10	23.5	48	16-110
Surrogate	**%Rec**	**Limits**			
Nitrobenzene-d5	81	24-128			
2-Fluorobiphenyl	73	35-116			
Terphenyl-d14	25	16-139			

MSD Lab ID: QC97159

Analyte	Spike Added	MSD	%Rec #	Limits	RPD #	Limit
Acenaphthene	53.19	39.2	74	44-110	5	15
Pyrene	53.19	24.08	45	16-110	2	18
Surrogate	**%Rec**	**Limits**				
Nitrobenzene-d5	79	24-128				
2-Fluorobiphenyl	70	35-116				
Terphenyl-d14	24	16-139				

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 0 out of 2 outside limits
Spike Recovery: 0 out of 4 outside limits

Organochlorine Pesticides and PCBs

Client:	Subsurface Consultants	Analysis Method:	EPA 8080
Project#:	133.009	Prep Method:	EPA 3520
Location:	KOT/9th Ave.Terminal		

Field ID:	SC1MW7	Sampled:	05/06/99
Lab ID:	139282-003	Received:	05/06/99
Matrix:	Water	Extracted:	05/11/99
Batch#:	47964	Analyzed:	05/25/99
Units:	ug/L		
Diln Fac:	10		

Analyte	Result	Reporting Limit
alpha-BHC	ND	0.5
beta-BHC	ND	0.5
gamma-BHC	ND	0.5
delta-BHC	ND	0.5
Heptachlor	ND	0.5
Aldrin	ND	0.5
Heptachlor epoxide B	ND	0.5
Heptachlor epoxide A	ND	0.5
Endosulfan I	ND	0.5
Dieldrin	ND	1.0
,4'-DDE	ND	1.0
Endrin	ND	1.0
Endosulfan II	ND	1.0
Endosulfan sulfate	ND	1.0
4,4'-DDD	ND	1.0
Endrin aldehyde	ND	1.0
4,4'-DDT	ND	1.0
Chlordane	ND	4.8
Methoxychlor	ND	4.8
Toxaphene	ND	9.5
Aroclor-1016	ND	4.8
Aroclor-1221	ND	9.5
Aroclor-1232	ND	4.8
Aroclor-1242	ND	4.8
Aroclor-1248	ND	4.8
Aroclor-1254	ND	4.8
Aroclor-1260	ND	4.8

Surrogate	%Recovery	Recovery Limits
TCMX	DO*	25-140
Decachlorobiphenyl	DO*	15-147

* Values outside of QC limits
DO: Surrogate diluted out

EPA 8080 Pesticides & PCBs

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8080
Prep Method: EPA 3520

METHOD BLANK

Matrix: Water
Batch#: 47964
Units: ug/L
Diln Fac: 1

Prep Date: 05/11/99
Analysis Date: 05/27/99

MB Lab ID: QC97244

Analyte	Result	Reporting Limit
alpha-BHC	ND	0.05
beta-BHC	ND	0.05
gamma-BHC	ND	0.05
delta-BHC	ND	0.05
Heptachlor	ND	0.05
Aldrin	ND	0.05
Heptachlor epoxide B	ND	0.05
Heptachlor epoxide A	ND	0.05
Endosulfan I	ND	0.05
Dieldrin	ND	0.1
4,4'-DDE	ND	0.1
Endrin	ND	0.1
Endosulfan II	ND	0.1
Endosulfan sulfate	ND	0.1
4,4'-DDD	ND	0.1
Endrin aldehyde	ND	0.1
4,4'-DDT	ND	0.1
Chlordane	ND	0.5
Methoxychlor	ND	0.5
Toxaphene	ND	1.0
Aroclor-1016	ND	0.5
Aroclor-1221	ND	1.0
Aroclor-1232	ND	0.5
Aroclor-1242	ND	0.5
Aroclor-1248	ND	0.5
Aroclor-1254	ND	0.5
Aroclor-1260	ND	0.5

Surrogate	%Rec	Recovery Limits
TCMX	60	25-140
Decachlorobiphenyl	65	15-147

Lab #: 139282 BATCH QC REPORT Curtis & Tompkins, Ltd. Page 1 of 1

EPA 8080 Pesticides & PCBs

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8080
Prep Method: EPA 3520

BLANK SPIKE/BLANK SPIKE DUPLICATE

Matrix: Water
Batch#: 47964
Units: ug/L
Diln Fac: 1

Prep Date: 05/11/99
Analysis Date: 05/27/99

BS Lab ID: QC97245

Analyte	Spike Added	BS	%Rec #	Limits
gamma-BHC	0.5	0.47	94	63-117
Heptachlor	0.5	0.5	100	59-105
Aldrin	0.5	0.41	82	50-112
Dieldrin	0.5	0.46	92	62-117
Endrin	0.5	0.56	112	63-112
4,4'-DDT	0.5	0.51	102	56-113

Surrogate	%Rec	Limits
TCMX	73	25-140
Decachlorobiphenyl	110	15-147

BSD Lab ID: QC97246

Analyte	Spike Added	BSD	%Rec #	Limits	RPD #	Limit
gamma-BHC	0.5	0.37	74	63-117	24 *	20
Heptachlor	0.5	0.36	72	59-105	33 *	19
Aldrin	0.5	0.32	64	50-112	25 *	18
Dieldrin	0.5	0.36	72	62-117	24 *	15
Endrin	0.5	0.42	84	63-112	29 *	17
4,4'-DDT	0.5	0.36	72	56-113	34 *	15

Surrogate	%Rec	Limits
TCMX	63	25-140
Decachlorobiphenyl	73	15-147

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 6 out of 6 outside limits
Spike Recovery: 0 out of 12 outside limits

Curtis & Tompkins, Ltd.

SAMPLE ID: SCIMW-28
LAB ID: 139282-004
CLIENT: Subsurface Consultants
PROJECT ID: 133.009
LOCATION: KOT/9th Ave.Terminal
MATRIX: Filtrate

DATE SAMPLED: 05/06/99
DATE RECEIVED: 05/06/99
DATE REPORTED: 05/27/99

California TITLE 26 Metals

Compound	Result (ug/L)	Reporting Limit (ug/L)	IDF	QC Batch	Method	Analysis Date
Antimony	ND	60	1	47911	EPA 6010B	05/10/99
Arsenic	25	5.0	1	47911	EPA 6010B	05/10/99
Barium	19	10	1	47911	EPA 6010B	05/10/99
Beryllium	ND	2.0	1	47911	EPA 6010B	05/10/99
Cadmium	ND	5.0	1	47911	EPA 6010B	05/10/99
Chromium (total)	ND	10	1	47911	EPA 6010B	05/10/99
Cobalt	ND	20	1	47911	EPA 6010B	05/10/99
Copper	ND	10	1	47911	EPA 6010B	05/10/99
Lead	ND	3.0	1	47911	EPA 6010B	05/10/99
Mercury	ND	0.20	1	48025	EPA 7470	05/13/99
Molybdenum	ND	20	1	47911	EPA 6010B	05/10/99
Nickel	ND	20	1	47911	EPA 6010B	05/10/99
Selenium	12	5.0	1	47911	EPA 6010B	05/10/99
Silver	ND	5.0	1	47911	EPA 6010B	05/10/99
Thallium	ND	5.0	1	47911	EPA 6010B	05/10/99
Vanadium	ND	10	1	47911	EPA 6010B	05/10/99
Zinc	ND	20	1	47911	EPA 6010B	05/10/99

ND = Not detected at or above reporting limit

Curtis & Tompkins, Ltd.

SAMPLE ID: SCIMW-6
LAB ID: 139282-005
CLIENT: Subsurface Consultants
PROJECT ID: 133.009
LOCATION: KOT/9th Ave.Terminal
MATRIX: Filtrate

DATE SAMPLED: 05/06/99
DATE RECEIVED: 05/06/99
DATE REPORTED: 05/27/99

California TITLE 26 Metals

Compound	Result (ug/L)	Reporting Limit (ug/L)	IDF	QC Batch	Method	Analysis Date
Antimony	ND	60	1	47911	EPA 6010B	05/10/99
Arsenic	ND	5.0	1	47911	EPA 6010B	05/10/99
Barium	30	10	1	47911	EPA 6010B	05/10/99
Beryllium	ND	2.0	1	47911	EPA 6010B	05/10/99
Cadmium	ND	5.0	1	47911	EPA 6010B	05/10/99
Chromium (total)	ND	10	1	47911	EPA 6010B	05/10/99
Cobalt	ND	20	1	47911	EPA 6010B	05/10/99
Copper	21	10	1	47911	EPA 6010B	05/10/99
Lead	ND	3.0	1	47911	EPA 6010B	05/10/99
Mercury	ND	0.20	1	48025	EPA 7470	05/13/99
Molybdenum	ND	20	1	47911	EPA 6010B	05/10/99
Nickel	ND	20	1	47911	EPA 6010B	05/10/99
Selenium	ND	5.0	1	47911	EPA 6010B	05/10/99
Silver	ND	5.0	1	47911	EPA 6010B	05/10/99
Thallium	ND	5.0	1	47911	EPA 6010B	05/10/99
Vanadium	ND	10	1	47911	EPA 6010B	05/10/99
Zinc	63	20	1	47911	EPA 6010B	05/10/99

ND = Not detected at or above reporting limit

Curtis & Tompkins, Ltd.

SAMPLE ID: SCIMW-24
LAB ID: 139282-006
CLIENT: Subsurface Consultants
PROJECT ID: 133.009
LOCATION: KOT/9th Ave.Terminal
MATRIX: Filtrate

DATE SAMPLED: 05/06/99
DATE RECEIVED: 05/06/99
DATE REPORTED: 05/27/99

Metals Analytical Report

Compound	Result (ug/L)	Reporting Limit (ug/L)	IDF	QC Batch	Method	Analysis Date
Lead	ND	3.0	1	47911	EPA 6010B	05/10/99

ND = Not detected at or above reporting limit

Curtis & Tompkins, Ltd.

SAMPLE ID: SCIMW-11
LAB ID: 139282-007
CLIENT: Subsurface Consultants
PROJECT ID: 133.009
LOCATION: KOT/9th Ave.Terminal
MATRIX: Filtrate

DATE SAMPLED: 05/06/99
DATE RECEIVED: 05/06/99
DATE REPORTED: 05/27/99

California TITLE 26 Metals

Compound	Result (ug/L)	Reporting Limit (ug/L)	IDF	QC Batch	Method	Analysis Date
Antimony	ND	60	1	47911	EPA 6010B	05/10/99
Arsenic	ND	5.0	1	47911	EPA 6010B	05/10/99
Barium	94	10	1	47911	EPA 6010B	05/10/99
Beryllium	ND	2.0	1	47911	EPA 6010B	05/10/99
Cadmium	ND	5.0	1	47911	EPA 6010B	05/10/99
Chromium (total)	ND	10	1	47911	EPA 6010B	05/10/99
Cobalt	ND	20	1	47911	EPA 6010B	05/10/99
Copper	ND	10	1	47911	EPA 6010B	05/10/99
Lead	ND	3.0	1	47911	EPA 6010B	05/10/99
Mercury	ND	0.20	1	48025	EPA 7470	05/13/99
Molybdenum	ND	20	1	47911	EPA 6010B	05/10/99
Nickel	ND	20	1	47911	EPA 6010B	05/10/99
Selenium	ND	5.0	1	47911	EPA 6010B	05/10/99
Silver	ND	5.0	1	47911	EPA 6010B	05/10/99
Thallium	ND	5.0	1	47911	EPA 6010B	05/10/99
Vanadium	ND	10	1	47911	EPA 6010B	05/10/99
Zinc	ND	20	1	47911	EPA 6010B	05/10/99

ND = Not detected at or above reporting limit

Curtis & Tompkins, Ltd.

CLIENT: Subsurface Consultants
JOB NUMBER: 139282

DATE REPORTED: 05/27/99

BATCH QC REPORT
PREP BLANK

Compound	Result	Reporting Limit	Units	IDF	QC Batch	Method	Analysis Date
Antimony	ND	60	ug/L	1	47911	EPA 6010B	05/10/99
Arsenic	ND	5	ug/L	1	47911	EPA 6010B	05/10/99
Barium	ND	10	ug/L	1	47911	EPA 6010B	05/10/99
Beryllium	ND	2	ug/L	1	47911	EPA 6010B	05/10/99
Cadmium	ND	5	ug/L	1	47911	EPA 6010B	05/10/99
Chromium (total)	ND	10	ug/L	1	47911	EPA 6010B	05/10/99
Cobalt	ND	20	ug/L	1	47911	EPA 6010B	05/10/99
Copper	ND	10	ug/L	1	47911	EPA 6010B	05/10/99
Lead	ND	3	ug/L	1	47911	EPA 6010B	05/10/99
[illegible]rcury	ND	0.2	ug/L	1	48025	EPA 7470	05/13/99
[illegible]ercury	ND	2	ug/L	1	48025	EPA 7470	05/13/99
Molybdenum	ND	20	ug/L	1	47911	EPA 6010B	05/10/99
Nickel	ND	20	ug/L	1	47911	EPA 6010B	05/10/99
Selenium	ND	5	ug/L	1	47911	EPA 6010B	05/10/99
Silver	ND	5	ug/L	1	47911	EPA 6010B	05/10/99
Thallium	ND	5	ug/L	1	47911	EPA 6010B	05/10/99
Vanadium	ND	10	ug/L	1	47911	EPA 6010B	05/10/99
Zinc	ND	20	ug/L	1	47911	EPA 6010B	05/10/99

ND = Not Detected at or above reporting limit

Curtis & Tompkins, Ltd.

CLIENT: Subsurface Consultants
JOB NUMBER: 139282

DATE REPORTED: 05/27/99

BATCH QC REPORT
BLANK SPIKE / BLANK SPIKE DUPLICATE

Compound	Spike Amount	BS Result	BSD Result	Units	BS% Rec.	BSD% Rec.	Rec. Limits	RPD %	RPD Limit	QC Batch	Method	Analysis Date
Antimony	500	411	462	ug/L	82	92	80-120	12	20	47911	EPA 6010B	05/10/99
Arsenic	2000	1950	1930	ug/L	98	97	80-120	1	20	47911	EPA 6010B	05/10/99
Barium	2000	1990	1960	ug/L	100	98	80-120	2	20	47911	EPA 6010B	05/10/99
Beryllium	50	48.9	47.8	ug/L	98	96	80-120	2	20	47911	EPA 6010B	05/10/99
Cadmium	50	47.7	46.9	ug/L	95	94	80-120	2	20	47911	EPA 6010B	05/10/99
Chromium (total)	200	193	189	ug/L	97	95	80-120	2	20	47911	EPA 6010B	05/10/99
Cobalt	500	488	476	ug/L	98	95	80-120	3	20	47911	EPA 6010B	05/10/99
Copper	250	248	245	ug/L	99	98	80-120	1	20	47911	EPA 6010B	05/10/99
Lead	500	458	452	ug/L	92	90	80-120	1	20	47911	EPA 6010B	05/10/99
Mercury	5	5.01	4.985	ug/L	100	100	80-120	1	20	48025	EPA 7470	05/13/99
Molybdenum	400	393	388	ug/L	98	97	80-120	1	20	47911	EPA 6010B	05/10/99
Nickel	500	495	481	ug/L	99	96	80-120	3	20	47911	EPA 6010B	05/10/99
Selenium	2000	1950	1930	ug/L	98	97	80-120	1	20	47911	EPA 6010B	05/10/99
Silver	100	101	100	ug/L	101	100	80-120	1	20	47911	EPA 6010B	05/10/99
Thallium	2000	1900	1890	ug/L	95	95	80-120	1	20	47911	EPA 6010B	05/10/99
Vanadium	500	487	478	ug/L	97	96	80-120	2	20	47911	EPA 6010B	05/10/99
Zinc	500	492	480	ug/L	98	96	80-120	3	20	47911	EPA 6010B	05/10/99

Curtis & Tompkins, Ltd.

CLIENT: Subsurface Consultants
JOB NUMBER: 139282

DATE REPORTED: 05/27/99

BATCH QC REPORT
SAMPLE DUPLICATE

Compound	Sample	Sample Result	Duplicate Result	Units	RPD %	RPD Limit	QC Batch	Method	Analysis Date
Antimony	139256-001	<60.000	<60.000	ug/L	NC	20	47911	EPA 6010B	05/10/99
Arsenic	139256-001	16300	16500	ug/L	1	20	47911	EPA 6010B	05/10/99
Barium	139256-001	67.4	69.2	ug/L	3	20	47911	EPA 6010B	05/10/99
Beryllium	139256-001	<2.000	<2.000	ug/L	NC	20	47911	EPA 6010B	05/10/99
Cadmium	139256-001	<5.000	<5.000	ug/L	NC	20	47911	EPA 6010B	05/10/99
Chromium (total)	139256-001	<10.000	<10.000	ug/L	NC	20	47911	EPA 6010B	05/10/99
Cobalt	139256-001	<20.000	<20.000	ug/L	NC	20	47911	EPA 6010B	05/10/99
Copper	139256-001	<10.000	<10.000	ug/L	NC	20	47911	EPA 6010B	05/10/99
Lead	139256-001	<3.000	<3.000	ug/L	NC	20	47911	EPA 6010B	05/10/99
Mercury	139282-004	<0.200	<0.200	ug/L	NC	20	48025	EPA 7470	05/13/99
Mercury	139344-001	<2.247	<2.247	ug/L	NC	20	48025	EPA 7470	05/13/99
Molybdenum	139256-001	21.5	20.3	ug/L	6	20	47911	EPA 6010B	05/10/99
Nickel	139256-001	<20.000	<20.000	ug/L	NC	20	47911	EPA 6010B	05/10/99
Selenium	139256-001	<5.000	<5.000	ug/L	NC	20	47911	EPA 6010B	05/10/99
Silver	139256-001	<5.000	<5.000	ug/L	NC	20	47911	EPA 6010B	05/10/99
Thallium	139256-001	<5.000	<5.000	ug/L	NC	20	47911	EPA 6010B	05/10/99
Vanadium	139256-001	<10.000	<10.000	ug/L	NC	20	47911	EPA 6010B	05/10/99
Zinc	139256-001	<20.000	<20.000	ug/L	NC	20	47911	EPA 6010B	05/10/99

NC = Not Calculable

Curtis & Tompkins, Ltd.

CLIENT: Subsurface Consultants
JOB NUMBER: 139282

DATE REPORTED: 05/27/99

BATCH QC REPORT
SAMPLE SPIKE

Compound	Spike Amount	Sample	Sample Result	Spike Result	Units	Percent Rec.		Rec. Limit	QC Batch	Method	Analysis Date
Antimony	500	139256-001	<60.000	332	ug/L	66		65-135	47911	EPA 6010B	05/10/99
Arsenic	2000	139256-001	16300	18300	ug/L	100	NM	65-135	47911	EPA 6010B	05/10/99
Barium	2000	139256-001	67.4	2060	ug/L	100		65-135	47911	EPA 6010B	05/10/99
Beryllium	50	139256-001	<2.000	49.8	ug/L	100		65-135	47911	EPA 6010B	05/10/99
Cadmium	50	139256-001	<5.000	49.9	ug/L	100		65-135	47911	EPA 6010B	05/10/99
Chromium (total)	200	139256-001	<10.000	189	ug/L	95		65-135	47911	EPA 6010B	05/10/99
Cobalt	500	139256-001	<20.000	474	ug/L	95		65-135	47911	EPA 6010B	05/10/99
Copper	250	139256-001	<10.000	240	ug/L	96		65-135	47911	EPA 6010B	05/10/99
Lead	500	139256-001	<3.000	463	ug/L	93		65-135	47911	EPA 6010B	05/10/99
Mercury	5	139282-004	<0.200	4.884	ug/L	98		65-135	48025	EPA 7470	05/13/99
Mercury	50	139344-001	<2.247	57.15	ug/L	102		65-135	48025	EPA 7470	05/13/99
Molybdenum	400	139256-001	21.5	408	ug/L	97		65-135	47911	EPA 6010B	05/10/99
Nickel	500	139256-001	<20.000	491	ug/L	98		65-135	47911	EPA 6010B	05/10/99
Selenium	2000	139256-001	<5.000	2200	ug/L	110		65-135	47911	EPA 6010B	05/10/99
Silver	100	139256-001	<5.000	68.1	ug/L	68		65-135	47911	EPA 6010B	05/10/99
Thallium	2000	139256-001	<5.000	1980	ug/L	99		65-135	47911	EPA 6010B	05/10/99
Vanadium	500	139256-001	<10.000	483	ug/L	97		65-135	47911	EPA 6010B	05/10/99
Zinc	500	139256-001	<20.000	510	ug/L	102		65-135	47911	EPA 6010B	05/10/99

NM = Not Meaningful

Lab#: 139282
Page 1 of 1

Curtis & Tompkins, Ltd.

Dissolved Organic Carbon (DOC)

Client: Subsurface Consultants
Project #: 133.009
Location : KOT/9th Ave.Terminal

Analysis Method: EPA 415.2
Prep Method: EPA 415.2

Sample #	Client ID	Batch#	Sampled	Analyzed	Moisture
139282-004	SCIMW-28	47962	06-MAY-99	11-MAY-99	-
139282-005	SCIMW-6	47962	06-MAY-99	11-MAY-99	-
139282-006	SCIMW-24	47962	06-MAY-99	11-MAY-99	-
139282-007	SCIMW-11	47962	06-MAY-99	11-MAY-99	-
139282-008	SCIMW-12	47962	06-MAY-99	11-MAY-99	-
QC97237	Method Blank	47962	-	11-MAY-99	-

Analyte: Dissolved Organic Carbon **Matrix:** Water **Units:** mg/L

Sample #	Client ID		Result	Reporting Limit	Dilution Factor
139282-004	SCIMW-28		17	1.0	1
139282-005	SCIMW-6		1.9	1.0	1
139282-006	SCIMW-24		23	1.0	1
139282-007	SCIMW-11		12	1.0	1
139282-008	SCIMW-12		2.4	1.0	1
QC97237	Method Blank	ND		1.0	1

ND = None Detected at or above Reporting Limit

Lab#: 139282
Page 1 of 1

Curtis & Tompkins, Ltd.

Dissolved Organic Carbon (DOC)

Client: Subsurface Consultants
Project #: 133.009
Location : KOT/9th Ave.Terminal

Analysis Method: EPA 415.2
Prep Method: EPA 415.2

Sample #	Client ID	Batch#	Sampled	Analyzed	Moisture
QC97238	Lab Control Sample	47962	-	11-MAY-99	-

Analyte: Dissolved Organic Carbon **Matrix:** Water **Units:** mg/L

Sample #	Sample Type	Spike Amt.	Result	%Recovery	Limits
QC97238	Lab Control Sample	10.00	9.500	95	80-120

Lab#: 139282
Page 1 of 1

Curtis & Tompkins, Ltd.

Dissolved Organic Carbon (DOC)

Client: Subsurface Consultants
Project #: 133.009
Location : KOT/9th Ave.Terminal

Analysis Method: EPA 415.2
Prep Method: EPA 415.2

Sample #	Client ID	Batch#	Sampled	Analyzed	Moisture
QC97239	MS of 139282-005	47962	06-MAY-99	11-MAY-99	-
QC97240	MSD of 139282-005	47962	06-MAY-99	11-MAY-99	-

Analyte: Dissolved Organic Carbon **Matrix:** Water **Units:** mg/L

Sample #	Client ID	Spikeamt	Result	%Rec	Limits	%RPD	Limit
QC97239	MS of 139282-005	10.00	7.760	59*	75-125		
QC97240	MSD of 139282-005	10.00	7.690	58*	75-125	1	35
139282-005	SCIMW-6		1.900				

*** = Values outside QC limits**

Lab#: 139282
Page 1 of 1

Curtis & Tompkins, Ltd.

Total Dissolved Solids (TDS)

Client: Subsurface Consultants
Project #: 133.009
Location : KOT/9th Ave.Terminal

Analysis Method: EPA 160.1
Prep Method: EPA 160.1

Sample #	Client ID	Batch#	Sampled	Analyzed	Moisture
139282-005	SCIMW-6	47928	06-MAY-99	10-MAY-99	-
139282-006	SCIMW-24	47928	06-MAY-99	10-MAY-99	-
139282-007	SCIMW-11	47928	06-MAY-99	10-MAY-99	-
139282-008	SCIMW-12	47928	06-MAY-99	10-MAY-99	-
QC97102	Method Blank	47928	-	10-MAY-99	-

Analyte: Total Dissolved Solids **Matrix:** Water **Units:** mg/L

Sample #	Client ID		Result	Reporting Limit	Dilution Factor
139282-005	SCIMW-6		17700	100	10
139282-006	SCIMW-24		1090	10	1
139282-007	SCIMW-11		3880	17	1.6667
139282-008	SCIMW-12		23900	100	10
QC97102	Method Blank	ND		10	1

ND = None Detected at or above Reporting Limit

Curtis & Tompkins, Ltd.

Total Dissolved Solids (TDS)

Client: Subsurface Consultants
Project #: 133.009
Location : KOT/9th Ave.Terminal

Analysis Method: EPA 160.1
Prep Method: EPA 160.1

Sample #	Client ID	Batch#	Sampled	Analyzed	Moisture
QC97103	SDUP of 139282-008	47928	06-MAY-99	10-MAY-99	-

Analyte: Total Dissolved Solids **Matrix:** Water **Units:** mg/L

Sample #	Sample Type	Result	%RPD	Limit
QC97103	SDUP of 139282-008	25600	7	25
139282-008	SCIMW-12	23880		

Curtis & Tompkins, Ltd.

SAMPLE ID: SCI MW-34
LAB ID: 139258-005
CLIENT: Subsurface Consultants
PROJECT ID: 133.009
LOCATION: KOT/9th Ave.Terminal
MATRIX: Filtrate

DATE SAMPLED: 05/05/99
DATE RECEIVED: 05/05/99
DATE REPORTED: 12/21/99

Metals Analytical Report

Compound	Result (ug/L)	Reporting Limit (ug/L)	IDF	QC Batch	Method	Analysis Date
Lead	ND	3.0	1	47911	EPA 6010B	05/10/99

ND = Not detected at or above reporting limit

Curtis & Tompkins, Ltd.

CLIENT: Subsurface Consultants
JOB NUMBER: 139258

DATE REPORTED: 12/21/99

BATCH QC REPORT
PREP BLANK

Compound	Result	Reporting Limit	Units	IDF	QC Batch	Method	Analysis Date
Lead	ND	3	ug/L	1	47911	EPA 6010B	05/10/99

ND = Not Detected at or above reporting limit

Curtis & Tompkins, Ltd.

CLIENT: Subsurface Consultants
JOB NUMBER: 139258

DATE REPORTED: 12/21/99

BATCH QC REPORT
BLANK SPIKE / BLANK SPIKE DUPLICATE

Compound	Spike Amount	BS Result	BSD Result	Units	BS% Rec.	BSD% Rec.	Rec. Limits	RPD %	RPD Limit	QC Batch	Method	Analysis Date
Lead	500	458	452	ug/L	92	90	80-120	1	20	47911	EPA 6010B	05/10/99

Curtis & Tompkins, Ltd.

CLIENT: Subsurface Consultants
JOB NUMBER: 139258

DATE REPORTED: 12/21/99

BATCH QC REPORT
SAMPLE DUPLICATE

Compound	Sample	Sample Result	Duplicate Result	Units	RPD %	RPD Limit	QC Batch	Method	Analysis Date
Lead	139256-001	<3.000	<3.000	ug/L	NC	20	47911	EPA 6010B	05/10/99

NC = Not Calculable

Curtis & Tompkins, Ltd.

CLIENT: Subsurface Consultants
JOB NUMBER: 139258

DATE REPORTED: 12/21/99

BATCH QC REPORT
SAMPLE SPIKE

Compound	Spike Amount	Sample	Sample Result	Spike Result	Units	Percent Rec.	Rec. Limit	QC Batch	Method	Analysis Date
Lead	500	139256-001	<3.000	463	ug/L	93	65-135	47911	EPA 6010B	05/10/99

Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878
2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900, Fax (510) 486-0532

ANALYTICAL REPORT

Prepared for:

Subsurface Consultants
3736 Mt. Diablo Blvd.
Suite 200
Lafayette, CA 94549

Date: 15-SEP-99
Lab Job Number: 141160
Project ID: 133.009
Location: KOT/9th Ave.Terminal

Reviewed by:

Reviewed by:

Curtis & Tompkins, Ltd.

Laboratory Number: **141160**
Client: **Subsurface Consultants, Inc.**
Project Name: **9th Ave. Terminal**

Receipt Date: **08/26/99**

CASE NARRATIVE

This hardcopy data package contains sample results and batch QC results for seven water samples received from the above referenced project. The samples were received cold and intact.

Total Volatile Hydrocarbons/BTXE: No analytical problems were encountered.

Total Extractable Hydrocarbons: No analytical problems were encountered.

Metals: No analytical problems were encountered.

General Chemistry: The matrix spike recoveries for dissolved organic carbon were outside acceptance limits. The associated laboratory control sample recovery was acceptable. No other analytical problems were encountered.

CHAIN OF CUSTODY FORM

Page 1 of 1

Curtis & Tompkins, Ltd.
Analytical Laboratory Since 1878
2323 Fifth Street
Berkeley, CA 94710
(510)486-0900 Phone
(510)486-0532 Fax

C&T LOGIN # 141160

Sampler: Stewart Dale
Report To: Jeri Alexander
Company: Subsurface Consultants I[illegible]
Telephone: (925) 299-7460
Fax: (925) 299-7970

Project No: 133-009
Project Name: 9th Ave Terminal
Project P.O.: 133.009
Turnaround Time: Standard

Laboratory Number	Sample ID.	Sampling Date Time	Matrix: Soil	Matrix: Water	Matrix: Waste	# of Containers	Preservative: HCL	Preservative: H_2SO_4	Preservative: HNO_3	Preservative: ICE	Field Notes	TEH d, mo 8015m / w/silica gel rinse	BTEX 8015 m/8020	TVH 8015 m/8020	Heavy Metals 6010/7000	Lead 610/7000 Filter	TDS 160.1	DOC 9060				
1	SCIMW-2	8/26/99		X		6		X		X		X			X		X	X				
2	SCIMW-6	8/26/99		X		4		X		X					X		X	X				
3	SCIMW-11	8/26/99		X		3		X		X							X	X				
4	SCIMW-12	8/26/99		X		3		X		X							X	X				
5	SCIMW-14	8/26/99		X		3		X		X							X	X				
6	SCIMW-23	8/26/99		X		5		X		X		X					X	X				
7	SCIMW-34	8/26/99		X		10	X	X		X		X	X	X		X	X	X				

For Laboratory Use

Notes:
- TEH d, mo w/ Silica gel rinse
- Heavy Metals 15 17 T, the 22 metals
- Also fix & filter Heavy metals & lead

RELINQUISHED BY:	RECEIVED BY:
[signature] 8/26/99 4:10 DATE/TIME	[signature] 8/26/99 4:10P DATE/TIME
DATE/TIME	DATE/TIME
DATE/TIME	DATE/TIME

Signature

TVH-Total Volatile Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 5030

Sample #	Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
141160-007	SCIMW-34	50292	08/26/99	09/01/99	09/01/99	

Matrix: Water

Analyte	Units	141160-007
Diln Fac:		1
Gasoline C7-C12	ug/L	<50
rrogate		
Trifluorotoluene	%REC	90
Bromofluorobenzene	%REC	94

TVH-Total Volatile Hydrocarbons

Client:	Subsurface Consultants	Analysis Method:	EPA 8015M
Project#:	133.009	Prep Method:	EPA 5030
Location:	KOT/9th Ave.Terminal		

METHOD BLANK

Matrix:	Water	Prep Date:	08/31/99
Batch#:	50292	Analysis Date:	08/31/99
Units:	ug/L		
Diln Fac:	1		

MB Lab ID: QC06430

Analyte	Result
Gasoline C7-C12	<50

Surrogate	%Rec	Recovery Limits
Trifluorotoluene	84	53-150
Bromofluorobenzene	91	53-149

TVH-Total Volatile Hydrocarbons

Client:	Subsurface Consultants	Analysis Method:	EPA 8015M
Project#:	133.009	Prep Method:	EPA 5030
Location:	KOT/9th Ave.Terminal		

LABORATORY CONTROL SAMPLE

Matrix:	Water	Prep Date:	08/31/99
Batch#:	50292	Analysis Date:	08/31/99
Units:	ug/L		
Diln Fac:	1		

LCS Lab ID: QC06427

Analyte	Result	Spike Added	%Rec #	Limits
Gasoline C7-C12	1918	2000	96	77-117

Surrogate	%Rec	Limits
Trifluorotoluene	95	53-150
Bromofluorobenzene	84	53-149

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
Spike Recovery: 0 out of 1 outside limits

TVH-Total Volatile Hydrocarbons

Client:	Subsurface Consultants	Analysis Method:	EPA 8015M
Project#:	133.009	Prep Method:	EPA 5030
Location:	KOT/9th Ave.Terminal		

MATRIX SPIKE/MATRIX SPIKE DUPLICATE

Field ID:	SCIMW-34	Sample Date:	08/26/99
Lab ID:	141160-007	Received Date:	08/26/99
Matrix:	Water	Prep Date:	09/01/99
Batch#:	50292	Analysis Date:	09/01/99
Units:	ug/L		
Diln Fac:	1		

MS Lab ID: QC06431

Analyte	Spike Added	Sample	MS	%Rec #	Limits
Gasoline C7-C12	2000	<50	1710	85	69-131

Surrogate	%Rec	Limits
Trifluorotoluene	103	53-150
Bromofluorobenzene	96	53-149

MSD Lab ID: QC06432

Analyte	Spike Added	MSD	%Rec #	Limits	RPD #	Limit
Gasoline C7-C12	2000	1733	87	69-131	1	13

Surrogate	%Rec	Limits
Trifluorotoluene	104	53-150
Bromofluorobenzene	97	53-149

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 0 out of 1 outside limits
Spike Recovery: 0 out of 2 outside limits

BTXE

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8021B
Prep Method: EPA 5030

Sample #	Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
141160-007	SCIMW-34	50292	08/26/99	09/01/99	09/01/99	

Matrix: Water

Analyte	Units	141160-007
Diln Fac:		1
Benzene	ug/L	<0.5
Toluene	ug/L	<0.5
Ethylbenzene	ug/L	<0.5
m/p-Xylenes	ug/L	<0.5
o-Xylene	ug/L	<0.5
Surrogate		
Trifluorotoluene	%REC	93
Bromofluorobenzene	%REC	96

Lab #: 141160

BATCH QC REPORT

Curtis & Tompkins, Ltd.

BTXE

Client:	Subsurface Consultants	Analysis Method:	EPA 8021B
Project#:	133.009	Prep Method:	EPA 5030
Location:	KOT/9th Ave.Terminal		

METHOD BLANK

Matrix:	Water	Prep Date:	08/31/99
Batch#:	50292	Analysis Date:	08/31/99
Units:	ug/L		
Diln Fac:	1		

MB Lab ID: QC06430

Analyte	Result
Benzene	<0.5
Toluene	<0.5
Ethylbenzene	<0.5
m,p-Xylenes	<0.5
o-Xylene	<0.5

Surrogate	%Rec	Recovery Limits
Trifluorotoluene	87	51-143
Bromofluorobenzene	86	37-146

BTXE

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8021B
Prep Method: EPA 5030

BLANK SPIKE/BLANK SPIKE DUPLICATE

Matrix: Water
Batch#: 50292
Units: ug/L
Diln Fac: 1

Prep Date: 08/31/99
Analysis Date: 08/31/99

BS Lab ID: QC06428

Analyte	Spike Added	BS	%Rec #	Limits
Benzene	20	18.38	92	65-111
Toluene	20	18.38	92	76-117
Ethylbenzene	20	19.26	96	71-121
m,p-Xylenes	40	38.99	97	80-123
o-Xylene	20	19.94	100	75-127

Surrogate	%Rec	Limits
Trifluorotoluene	88	51-143
Bromofluorobenzene	88	37-146

BSD Lab ID: QC06429

Analyte	Spike Added	BSD	%Rec #	Limits	RPD #	Limit
Benzene	20	18.19	91	65-111	1	10
Toluene	20	18.24	91	76-117	1	10
Ethylbenzene	20	19.29	96	71-121	0	11
m,p-Xylenes	40	38.59	96	80-123	1	10
o-Xylene	20	20	100	75-127	0	11

Surrogate	%Rec	Limits
Trifluorotoluene	90	51-143
Bromofluorobenzene	91	37-146

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 0 out of 5 outside limits
Recovery: 0 out of 10 outside limits

TEH-Tot Ext Hydrocarbons

Client: Subsurface Consultants
Project#: 133.009
Location: KOT/9th Ave.Terminal

Analysis Method: EPA 8015M
Prep Method: EPA 3520

Sample #	Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
141160-001	SCIMW-2	50215	08/26/99	08/27/99	08/30/99	
141160-006	SCIMW-23	50215	08/26/99	08/27/99	08/30/99	
141160-007	SCIMW-34	50215	08/26/99	08/27/99	08/30/99	

Matrix: Water

Analyte	Units	141160-001		141160-006		141160-007
Diln Fac:		1		1		1
Diesel C10-C24	ug/L	13000		120	Y	<50
Motor Oil C24-C36	ug/L	1600	YL	<300		<300
Surrogate						
Hexacosane	%REC	77		79		73

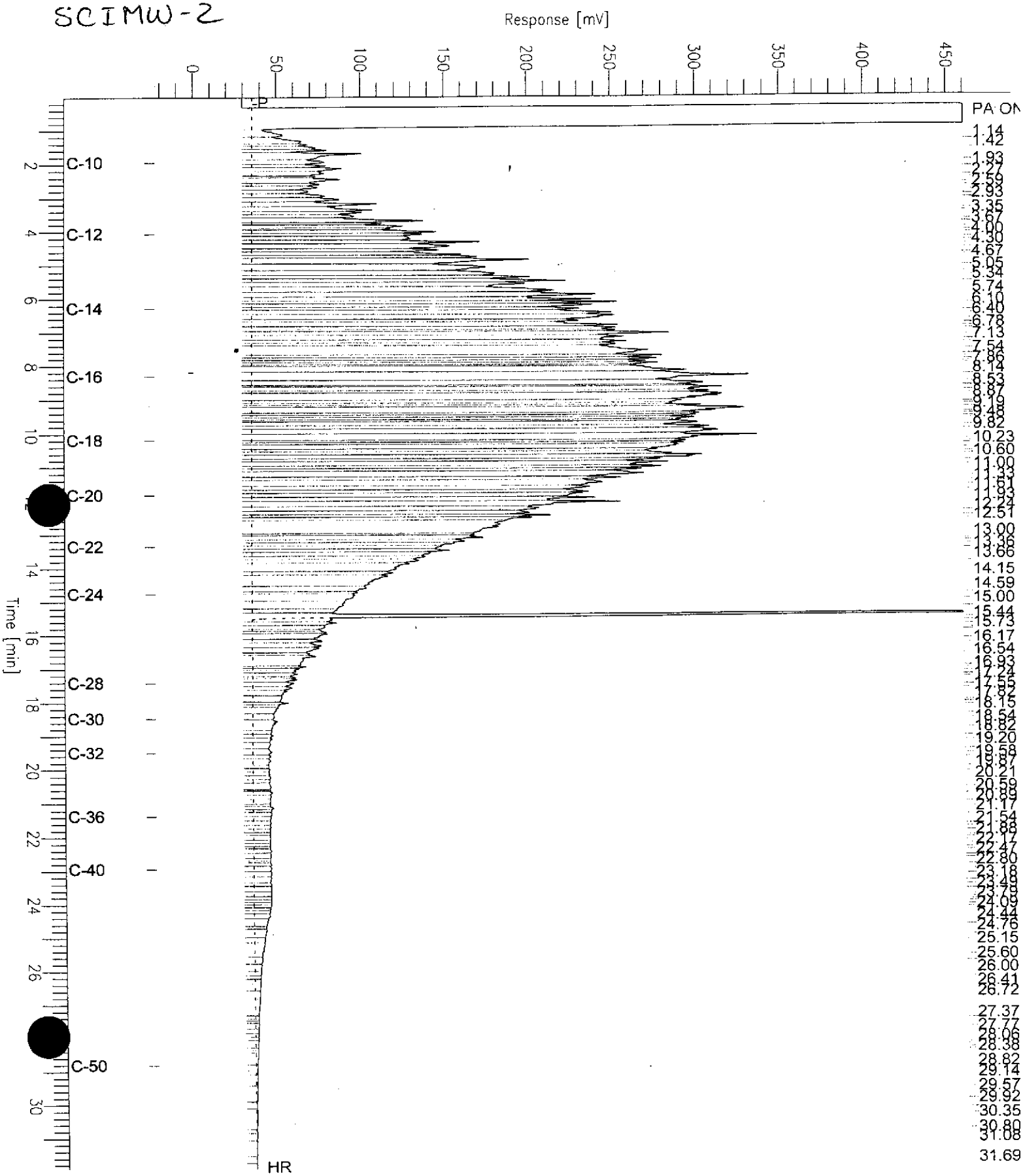
Y: Sample exhibits fuel pattern which does not resemble standard
L: Lighter hydrocarbons than indicated standard

Chromatogram

Sample Name : 141160-001sg,50215
FileName : G:\GC13\CHB\241B045.RAW
Method : BTEH201.MTH
Start Time : 0.01 min End Time : 31.91 min
Scale Factor: 0.0 Plot Offset: -23 mV

Sample #: 50215 Page 1 of 1
Date : 8/31/99 07:14 AM
Time of Injection: 8/30/99 10:01 PM
Low Point : -22.65 mV High Point : 460.43 mV
Plot Scale: 483.1 mV

SCIMW-2

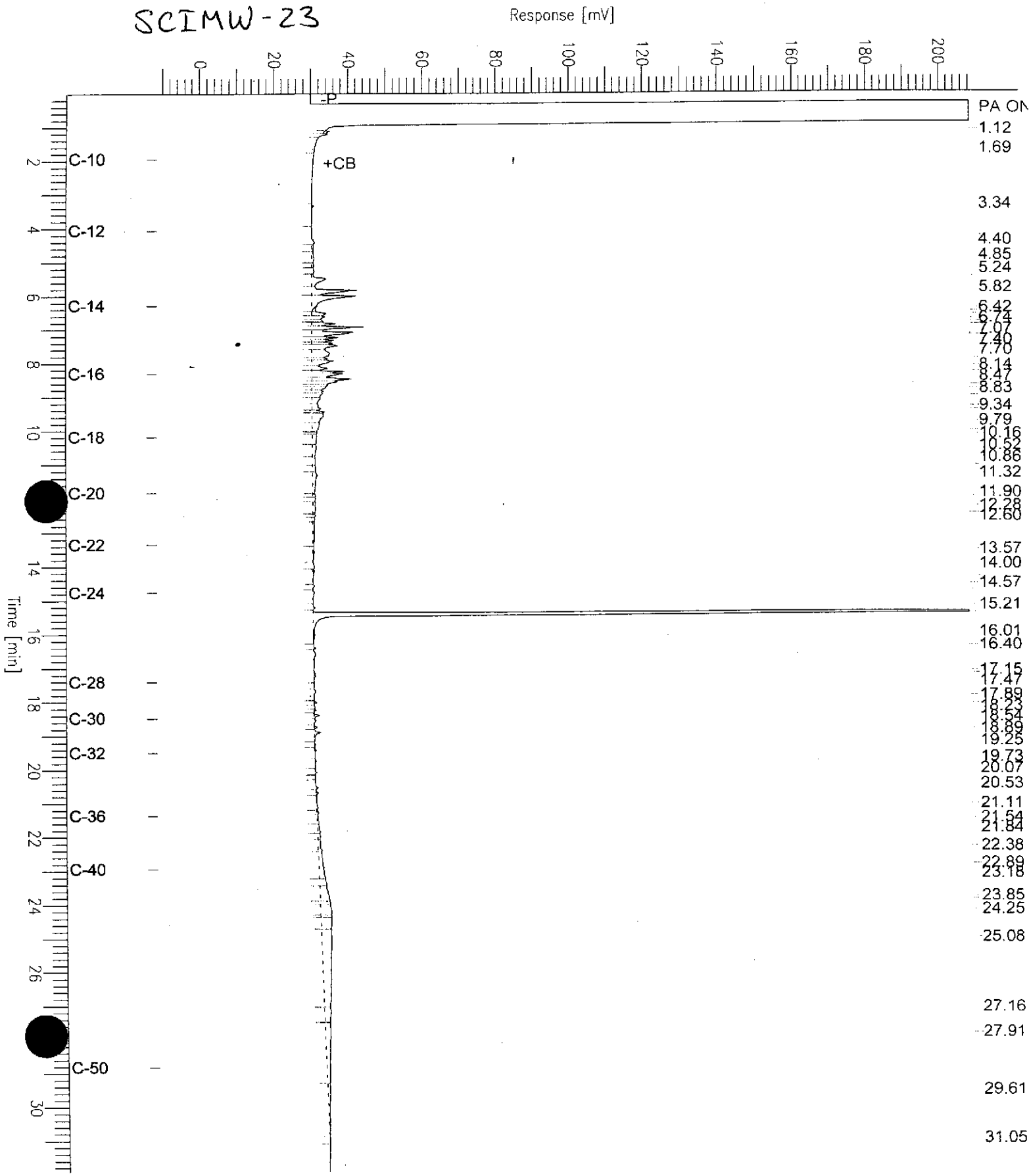


Chromatogram

Sample Name : 141160-006sg,50215
FileName : G:\GC13\CHB\241B046.RAW
Meth[illegible] : BTEH201.MTH
St[illegible]me : 0.01 min End Time : 31.91 min
Sca[illegible]ctor: 0.0 Plot Offset: -12 mV

Sample #: 50215
Date : 8/31/99 07:15 AM
Time of Injection: 8/30/99 10:43 PM
Low Point : -11.52 mV High Point : 208.38 mV
Plot Scale: 219.9 mV

SCIMW-23

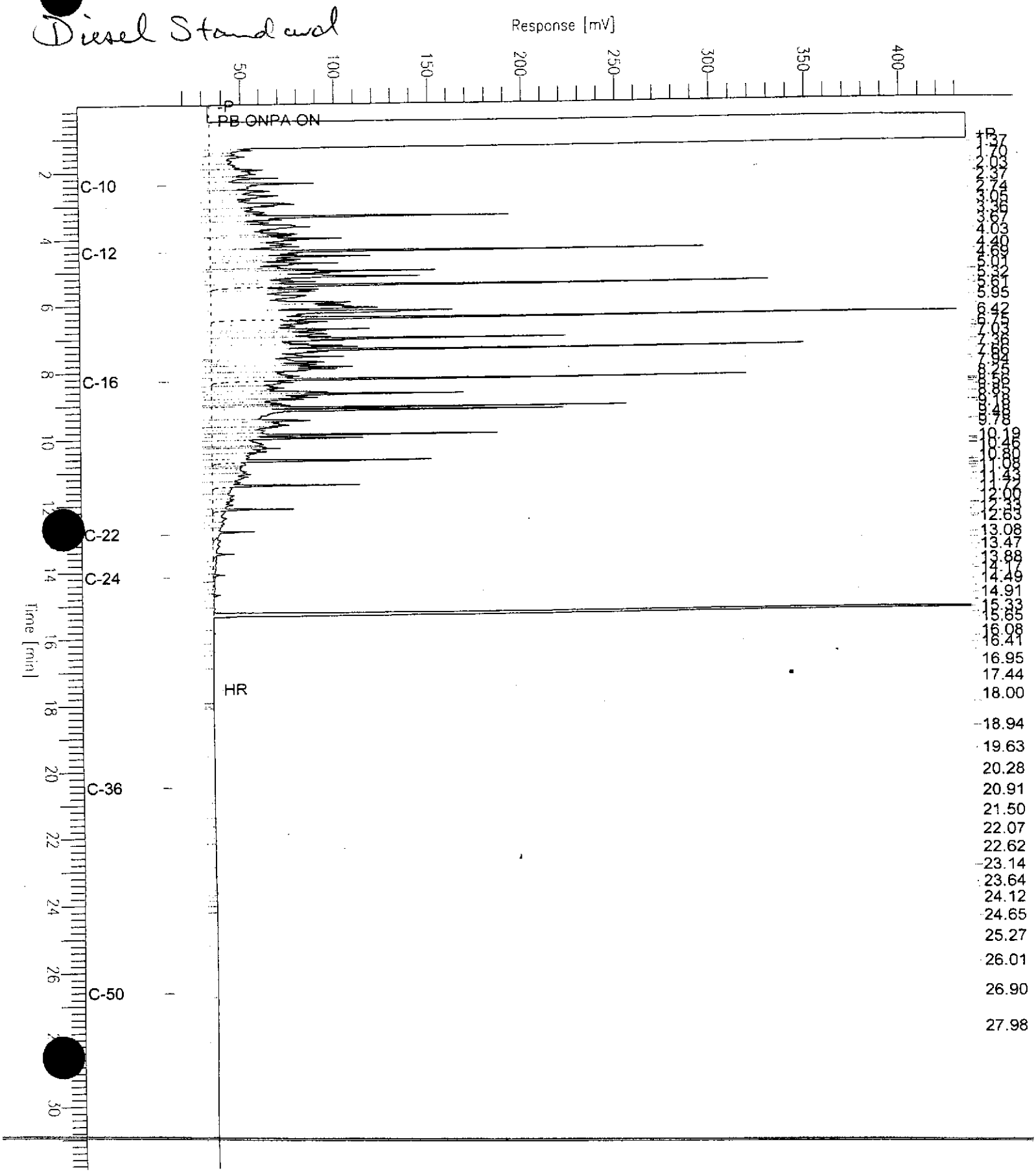


Chromatogram

Sample Name : x,ccv,99ws8004,dsl
FileName : C:\GC15\CHB\245B001.RAW
Method : BTEH244.MTH
Start Time : 0.01 min End Time : 31.91 min
Scal[illegible]tor: 0.0 Plot Offset: 12 mV

Sample #: 500mg/l
Date : 9/3/99 09:36 AM
Time of Injection: 9/2/99 06:23 PM
Low Point : 11.68 mV High Point : 435.81 mV
Plot Scale: 424.1 mV

Diesel Standard

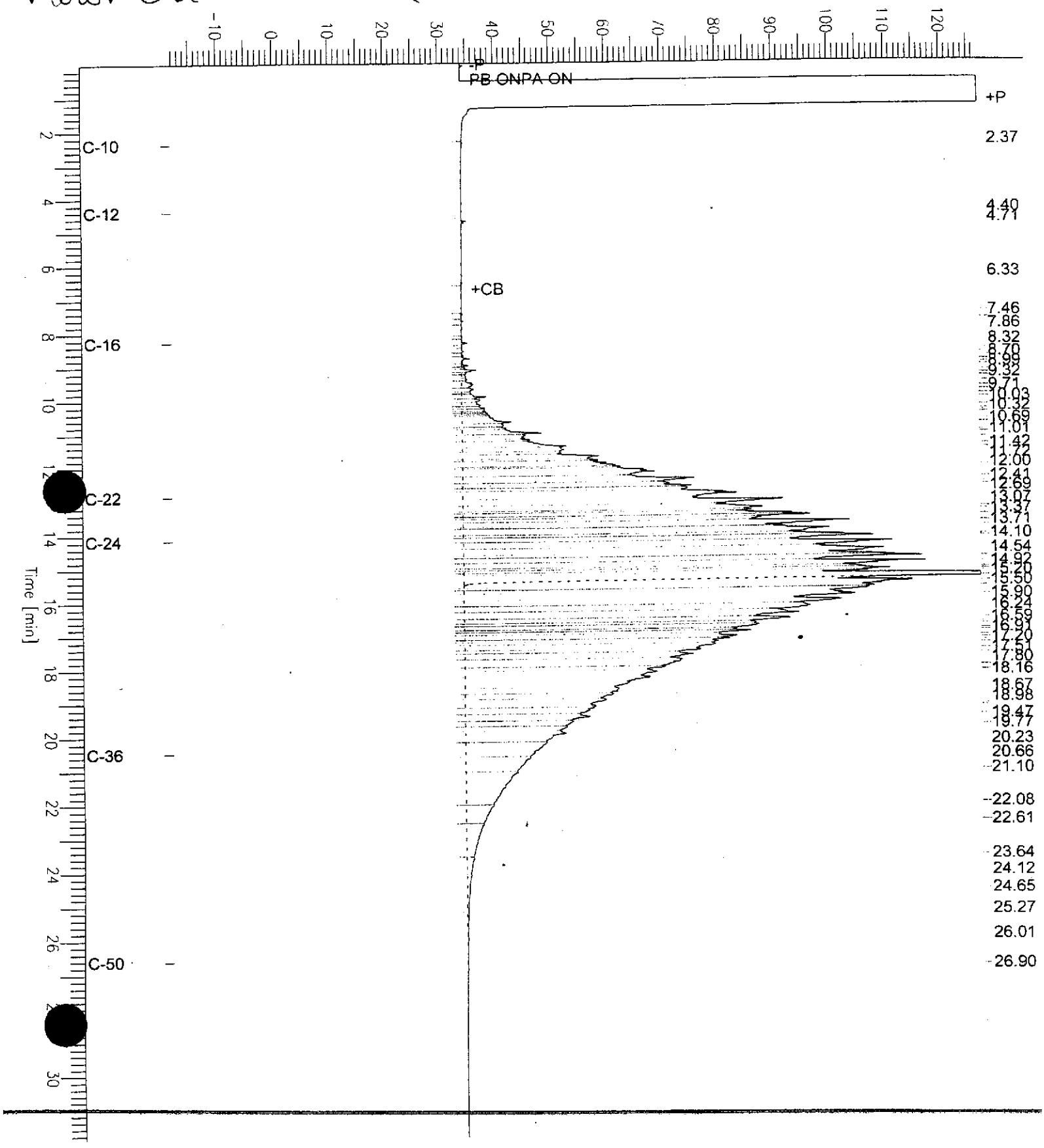


Chromatogram

Sample Name : ccv,99ws7880,mo
FileName : C:\GC15\CHB\245B003.RAW
Method : BTEH244.MTH
Start Time : 0.01 min End Time : 31.91 min
Scale Factor: 0.0 Plot Offset: -18 mV

Sample #: 500mg/l
Date : 9/3/99 09:37 AM
Time of Injection: 9/2/99 07:48 PM
Low Point : -18.02 mV High Point : 126.95 mV
Plot Scale: 145.0 mV

Motor Oil Standard



TEH-Tot Ext Hydrocarbons

Client:	Subsurface Consultants	Analysis Method:	EPA 8015M
Project#:	133.009	Prep Method:	EPA 3520
Location:	KOT/9th Ave.Terminal		

METHOD BLANK

Matrix:	Water	Prep Date:	08/27/99
Batch#:	50215	Analysis Date:	09/04/99
Units:	ug/L		
Diln Fac:	1		

MB Lab ID: QC06109

Analyte	Result
Diesel C10-C24	<50
Motor Oil C24-C36	<300

Surrogate	%Rec	Recovery Limits
Hexacosane	114	58-128

Lab #: 141160

BATCH QC REPORT

Curtis & Tompkins, Ltd.

TEH-Tot Ext Hydrocarbons

Client:	Subsurface Consultants	Analysis Method:	EPA 8015M
Project#:	133.009	Prep Method:	EPA 3520
Location:	KOT/9th Ave.Terminal		

BLANK SPIKE/BLANK SPIKE DUPLICATE

Matrix:	Water	Prep Date:	08/27/99
Batch#:	50215	Analysis Date:	09/04/99
Units:	ug/L		
Diln Fac:	1		

BS Lab ID: QC06110

Analyte	Spike Added	BS	%Rec #	Limits
Diesel C10-C24	2475	1736	70	50-114
Surrogate	**%Rec**	**Limits**		
Hexacosane	93	58-128		

BSD Lab ID: QC06111

Analyte	Spike Added	BSD	%Rec #	Limits	RPD #	Limit
Diesel C10-C24	2475	1668	67	50-114	4	25
Surrogate	**%Rec**	**Limits**				
Hexacosane	88	58-128				

Column to be used to flag recovery and RPD values with an asterisk
* Values outside of QC limits
RPD: 0 out of 1 outside limits
Spike Recovery: 0 out of 2 outside limits

SAMPLE ID: SCIMW-2
LAB ID: 141160-001
CLIENT: Subsurface Consultants
PROJECT ID: 133.009
LOCATION: KOT/9th Ave.Terminal
MATRIX: Filtrate

DATE SAMPLED: 08/26/99
DATE RECEIVED: 08/26/99
DATE REPORTED: 09/08/99

California TITLE 22 Metals

Compound	Result (ug/L)	Reporting Limit (ug/L)	IDF	QC Batch	Method	Analysis Date
Antimony	ND	60	1	50261	EPA 6010B	08/31/99
Arsenic	6.8	5.0	1	50261	EPA 6010B	08/31/99
Barium	300	10	1	50261	EPA 6010B	08/31/99
Beryllium	ND	2.0	1	50261	EPA 6010B	08/31/99
Cadmium	ND	5.0	1	50261	EPA 6010B	08/31/99
Chromium (total)	ND	10	1	50261	EPA 6010B	08/31/99
Cobalt	ND	20	1	50261	EPA 6010B	08/31/99
Copper	ND	10	1	50261	EPA 6010B	08/31/99
Lead	ND	3.0	1	50261	EPA 6010B	08/31/99
Mercury	ND	0.20	1	50303	EPA 7470	09/01/99
Molybdenum	ND	20	1	50261	EPA 6010B	08/31/99
Nickel	ND	20	1	50261	EPA 6010B	08/31/99
Selenium	ND	5.0	1	50261	EPA 6010B	08/31/99
Silver	ND	5.0	1	50261	EPA 6010B	08/31/99
Thallium	ND	5.0	1	50261	EPA 6010B	08/31/99
Vanadium	ND	10	1	50261	EPA 6010B	08/31/99
Zinc	ND	20	1	50261	EPA 6010B	08/31/99

ND = Not detected at or above reporting limit

SAMPLE ID: SCIMW-6
LAB ID: 141160-002
CLIENT: Subsurface Consultants
PROJECT ID: 133.009
LOCATION: KOT/9th Ave.Terminal
MATRIX: Filtrate

DATE SAMPLED: 08/26/99
DATE RECEIVED: 08/26/99
DATE REPORTED: 09/08/99

California TITLE 22 Metals

Compound	Result (ug/L)	Reporting Limit (ug/L)	IDF	QC Batch	Method	Analysis Date
Antimony	ND	60	1	50261	EPA 6010B	08/31/99
Arsenic	ND	5.0	1	50261	EPA 6010B	08/31/99
Barium	43	10	1	50261	EPA 6010B	08/31/99
Beryllium	ND	2.0	1	50261	EPA 6010B	08/31/99
Cadmium	ND	5.0	1	50261	EPA 6010B	08/31/99
Chromium (total)	ND	10	1	50261	EPA 6010B	08/31/99
Cobalt	ND	20	1	50261	EPA 6010B	08/31/99
Copper	26	10	1	50261	EPA 6010B	08/31/99
Lead	4.3	3.0	1	50261	EPA 6010B	08/31/99
Mercury	ND	0.20	1	50303	EPA 7470	09/01/99
Molybdenum	ND	20	1	50261	EPA 6010B	08/31/99
Nickel	ND	20	1	50261	EPA 6010B	08/31/99
Selenium	ND	5.0	1	50261	EPA 6010B	08/31/99
Silver	ND	5.0	1	50261	EPA 6010B	08/31/99
Thallium	ND	5.0	1	50261	EPA 6010B	08/31/99
Vanadium	ND	10	1	50261	EPA 6010B	08/31/99
Zinc	110	20	1	50261	EPA 6010B	08/31/99

ND = Not detected at or above reporting limit

SAMPLE ID: SCIMW-34
LAB ID: 141160-007
CLIENT: Subsurface Consultants
PROJECT ID: 133.009
LOCATION: KOT/9th Ave.Terminal
MATRIX: Filtrate

DATE SAMPLED: 08/26/99
DATE RECEIVED: 08/26/99
DATE REPORTED: 09/08/99

Metals Analytical Report

Compound	Result (ug/L)	Reporting Limit (ug/L)	IDF	QC Batch	Method	Analysis Date
Lead	ND	3.0	1	50261	EPA 6010B	08/31/99

ND = Not detected at or above reporting limit

CLIENT: Subsurface Consultants
JOB NUMBER: 141160

DATE REPORTED: 09/08/99

BATCH QC REPORT
PREP BLANK

Compound	Result	Reporting Limit	Units	IDF	QC Batch	Method	Analysis Date
Antimony	ND	60	ug/L	1	50261	EPA 6010B	08/31/99
Arsenic	ND	5	ug/L	1	50261	EPA 6010B	08/31/99
Barium	ND	10	ug/L	1	50261	EPA 6010B	08/31/99
Beryllium	ND	2	ug/L	1	50261	EPA 6010B	08/31/99
Cadmium	ND	5	ug/L	1	50261	EPA 6010B	08/31/99
Chromium (total)	ND	10	ug/L	1	50261	EPA 6010B	08/31/99
Cobalt	ND	20	ug/L	1	50261	EPA 6010B	08/31/99
Copper	ND	10	ug/L	1	50261	EPA 6010B	08/31/99
Lead	ND	3	ug/L	1	50261	EPA 6010B	08/31/99
[illegible]rcury	ND	0.2	ug/L	1	50303	EPA 7470	09/01/99
[illegible]rcury	ND	2	ug/L	1	50303	EPA 7470	09/01/99
Molybdenum	ND	20	ug/L	1	50261	EPA 6010B	08/31/99
Nickel	ND	20	ug/L	1	50261	EPA 6010B	08/31/99
Selenium	ND	5	ug/L	1	50261	EPA 6010B	08/31/99
Silver	ND	5	ug/L	1	50261	EPA 6010B	08/31/99
Thallium	ND	5	ug/L	1	50261	EPA 6010B	08/31/99
Vanadium	ND	10	ug/L	1	50261	EPA 6010B	08/31/99
Zinc	ND	20	ug/L	1	50261	EPA 6010B	08/31/99

ND = Not Detected at or above reporting limit

CLIENT: Subsurface Consultants
JOB NUMBER: 141160

DATE REPORTED: 09/08/99

BATCH QC REPORT
BLANK SPIKE / BLANK SPIKE DUPLICATE

Compound	Spike Amount	BS Result	BSD Result	Units	BS% Rec.	BSD% Rec.	Rec. Limits	RPD %	RPD Limit	QC Batch	Method	Analysis Date
Antimony	500	491	507	ug/L	98	101	80-120	3	20	50261	EPA 6010B	08/31/99
Arsenic	2000	1970	2020	ug/L	99	101	80-120	3	20	50261	EPA 6010B	08/31/99
Barium	2000	2080	2100	ug/L	104	105	80-120	1	20	50261	EPA 6010B	08/31/99
Beryllium	50	48.7	50.2	ug/L	97	100	80-120	3	20	50261	EPA 6010B	08/31/99
Cadmium	50	50	51.6	ug/L	100	103	80-120	3	20	50261	EPA 6010B	08/31/99
Chromium (total)	200	198	203	ug/L	99	102	80-120	3	20	50261	EPA 6010B	08/31/99
Cobalt	500	491	505	ug/L	98	101	80-120	3	20	50261	EPA 6010B	08/31/99
Copper	250	256	258	ug/L	102	103	80-120	1	20	50261	EPA 6010B	08/31/99
Lead	500	490	507	ug/L	98	101	80-120	3	20	50261	EPA 6010B	08/31/99
Mercury	5	5.03	4.998	ug/L	101	100	80-120	1	20	50303	EPA 7470	09/01/99
Molybdenum	400	402	412	ug/L	101	103	80-120	3	20	50261	EPA 6010B	08/31/99
Nickel	500	494	509	ug/L	99	102	80-120	3	20	50261	EPA 6010B	08/31/99
Selenium	2000	1910	1960	ug/L	96	98	80-120	3	20	50261	EPA 6010B	08/31/99
Silver	100	103	105	ug/L	103	105	80-120	2	20	50261	EPA 6010B	08/31/99
Thallium	2000	1990	2040	ug/L	100	102	80-120	3	20	50261	EPA 6010B	08/31/99
Vanadium	500	496	507	ug/L	99	101	80-120	2	20	50261	EPA 6010B	08/31/99
Zinc	500	476	489	ug/L	95	98	80-120	3	20	50261	EPA 6010B	08/31/99

CLIENT: Subsurface Consultants
JOB NUMBER: 141160

DATE REPORTED: 09/08/99

BATCH QC REPORT
MATRIX SPIKE / MATRIX SPIKE DUPLICATE

Compound	Sample	Sample Result	Spike Amount	MS Result	MSD Result	Units	MS% Rec.	MSD% Rec.	Rec. Limit	RPD %	RPD Lim	QC Batch	Method	Analysis Date
Mercury	141083-002	<0.200	5	4.911	4.867	ug/L	98	97	65-135	1	20	50303	EPA 7470	09/01/99

CLIENT: Subsurface Consultants
JOB NUMBER: 141160

DATE REPORTED: 09/08/99

BATCH QC REPORT
SAMPLE DUPLICATE

Compound	Sample	Sample Result	Duplicate Result	Units	RPD %	RPD Limit	QC Batch	Method	Analysis Date
Antimony	141161-002	<60.000	<60.000	ug/L	NC	20	50261	EPA 6010B	08/31/99
Arsenic	141161-002	<5.000	<5.000	ug/L	NC	20	50261	EPA 6010B	08/31/99
Barium	141161-002	29.7	29.4	ug/L	1	20	50261	EPA 6010B	08/31/99
Beryllium	141161-002	<2.000	<2.000	ug/L	NC	20	50261	EPA 6010B	08/31/99
Cadmium	141161-002	8.98	8.72	ug/L	3	20	50261	EPA 6010B	08/31/99
Chromium (total)	141161-002	<10.000	<10.000	ug/L	NC	20	50261	EPA 6010B	08/31/99
Cobalt	141161-002	<20.000	<20.000	ug/L	NC	20	50261	EPA 6010B	08/31/99
Copper	141161-002	<10.000	<10.000	ug/L	NC	20	50261	EPA 6010B	08/31/99
Lead	141161-002	<3.000	<3.000	ug/L	NC	20	50261	EPA 6010B	08/31/99
Mercury	141160-002	<0.200	<0.200	ug/L	NC	20	50303	EPA 7470	09/01/99
Mercury	141072-004	<2.000	<2.000	ug/L	NC	20	50303	EPA 7470	09/01/99
Molybdenum	141161-002	<20.000	<20.000	ug/L	NC	20	50261	EPA 6010B	08/31/99
Nickel	141161-002	<20.000	<20.000	ug/L	NC	20	50261	EPA 6010B	08/31/99
Selenium	141161-002	<5.000	<5.000	ug/L	NC	20	50261	EPA 6010B	08/31/99
Silver	141161-002	<5.000	<5.000	ug/L	NC	20	50261	EPA 6010B	08/31/99
Thallium	141161-002	<5.000	<5.000	ug/L	NC	20	50261	EPA 6010B	08/31/99
Vanadium	141161-002	<10.000	<10.000	ug/L	NC	20	50261	EPA 6010B	08/31/99
Zinc	141161-002	67.7	65.3	ug/L	4	20	50261	EPA 6010B	08/31/99

NC = Not Calculable

CLIENT: Subsurface Consultants
JOB NUMBER: 141160

DATE REPORTED: 09/08/99

BATCH QC REPORT
SAMPLE SPIKE

Compound	Spike Amount	Sample	Sample Result	Spike Result	Units	Percent Rec.	Rec. Limit	QC Batch	Method	Analysis Date
Antimony	500	141161-002	<60.000	464	ug/L	93	65-135	50261	EPA 6010B	08/31/99
Arsenic	2000	141161-002	<5.000	2020	ug/L	101	65-135	50261	EPA 6010B	08/31/99
Barium	2000	141161-002	29.7	1990	ug/L	98	65-135	50261	EPA 6010B	08/31/99
Beryllium	50	141161-002	<2.000	47.8	ug/L	96	65-135	50261	EPA 6010B	08/31/99
Cadmium	50	141161-002	8.98	55.7	ug/L	93	65-135	50261	EPA 6010B	08/31/99
Chromium (total)	200	141161-002	<10.000	184	ug/L	92	65-135	50261	EPA 6010B	08/31/99
Cobalt	500	141161-002	<20.000	455	ug/L	91	65-135	50261	EPA 6010B	08/31/99
Copper	250	141161-002	<10.000	245	ug/L	98	65-135	50261	EPA 6010B	08/31/99
Lead	500	141161-002	<3.000	467	ug/L	93	65-135	50261	EPA 6010B	08/31/99
Mercury	5	141160-002	<0.200	4.495	ug/L	90	65-135	50303	EPA 7470	09/01/99
Mercury	50	141072-004	<2.000	48.74	ug/L	98	65-135	50303	EPA 7470	09/01/99
Molybdenum	400	141161-002	<20.000	392	ug/L	98	65-135	50261	EPA 6010B	08/31/99
Nickel	500	141161-002	<20.000	451	ug/L	90	65-135	50261	EPA 6010B	08/31/99
Selenium	2000	141161-002	<5.000	2080	ug/L	104	65-135	50261	EPA 6010B	08/31/99
Silver	100	141161-002	<5.000	81.8	ug/L	82	65-135	50261	EPA 6010B	08/31/99
Thallium	2000	141161-002	<5.000	1950	ug/L	98	65-135	50261	EPA 6010B	08/31/99
Vanadium	500	141161-002	<10.000	474	ug/L	95	65-135	50261	EPA 6010B	08/31/99
Zinc	500	141161-002	67.7	540	ug/L	94	65-135	50261	EPA 6010B	08/31/99

Lab#: 141160
Page 1 of 1

Dissolved Organic Carbon (DOC)

Client: Subsurface Consultants
Project #: 133.009
Location : KOT/9th Ave.Terminal

Analysis Method: EPA 415.2
Prep Method: EPA 415.2

Sample #	Client ID	Batch#	Sampled	Analyzed	Moisture
141160-001	SCIMW-2	50350	26-AUG-99	02-SEP-99	-
141160-002	SCIMW-6	50350	26-AUG-99	02-SEP-99	-
141160-003	SCIMW-11	50350	26-AUG-99	02-SEP-99	-
141160-004	SCIMW-12	50350	26-AUG-99	02-SEP-99	-
141160-005	SCIMW-14	50350	26-AUG-99	02-SEP-99	-
141160-006	SCIMW-23	50350	26-AUG-99	02-SEP-99	-
141160-007	SCIMW-34	50350	26-AUG-99	02-SEP-99	-
QC06686	Method Blank	50350	-	02-SEP-99	-

Analyte: Dissolved Organic Carbon **Matrix:** Water **Units:** mg/L

Sample #	Client ID		Result	Reporting Limit	Dilution Factor
141160-001	SCIMW-2		4.7	1.0	1
141160-002	SCIMW-6		ND	1.0	1
141160-003	SCIMW-11		6.5	1.0	1
141160-004	SCIMW-12		ND	1.0	1
141160-005	SCIMW-14		16	1.0	1
141160-006	SCIMW-23		11	1.0	1
141160-007	SCIMW-34		5.7	1.0	1
QC06686	Method Blank	ND		1.0	1

ND = None Detected at or above Reporting Limit

Lab#: 141160
Page 1 of 1

Curtis & Tompkins, Ltd.

Dissolved Organic Carbon (DOC)

Client: Subsurface Consultants
Project #: 133.009
Location : KOT/9th Ave.Terminal

Analysis Method: EPA 415.2
Prep Method: EPA 415.2

Sample #	Client ID	Batch#	Sampled	Analyzed	Moisture
QC06687	Lab Control Sample	50350	-	02-SEP-99	-

Analyte: Dissolved Organic Carbon **Matrix:** Water **Units:** mg/L

Sample #	Sample Type	Spike Amt.	Result	%Recovery	Limits
QC06687	Lab Control Sample	10.00	8.700	87	80-120

Curtis & Tompkins, Ltd.

Dissolved Organic Carbon (DOC)

Client: Subsurface Consultants
Project #: 133.009
Location : KOT/9th Ave.Terminal

Analysis Method: EPA 415.2
Prep Method: EPA 415.2

Sample #	Client ID	Batch#	Sampled	Analyzed	Moisture
QC06688	MS of 141160-001	50350	26-AUG-99	02-SEP-99	-
QC06689	MSD of 141160-001	50350	26-AUG-99	02-SEP-99	-

Analyte: Dissolved Organic Carbon **Matrix:** Water **Units:** mg/L

Sample #	Client ID	Spikeamt	Result	%Rec	Limits	%RPD	Limit
QC06688	MS of 141160-001	10.00	10.70	60*	75-125		
QC06689	MSD of 141160-001	10.00	10.10	55*	75-125	5	35
141160-001	SCIMW-2		4.700				

* = Values outside QC limits

Lab#: 141160
Page 1 of 1

Curtis & Tompkins, Ltd.

Total Dissolved Solids (TDS)

Client: Subsurface Consultants
Project #: 133.009
Location : KOT/9th Ave.Terminal

Analysis Method: EPA 160.1
Prep Method: EPA 160.1

Sample #	Client ID	Batch#	Sampled	Analyzed	Moisture
141160-001	SCIMW-2	50243	26-AUG-99	29-AUG-99	-
141160-002	SCIMW-6	50243	26-AUG-99	29-AUG-99	-
141160-003	SCIMW-11	50243	26-AUG-99	29-AUG-99	-
141160-004	SCIMW-12	50243	26-AUG-99	29-AUG-99	-
141160-005	SCIMW-14	50243	26-AUG-99	29-AUG-99	-
141160-006	SCIMW-23	50243	26-AUG-99	29-AUG-99	-
141160-007	SCIMW-34	50243	26-AUG-99	29-AUG-99	-
QC06454	Method Blank	50243	-	29-AUG-99	-

Analyte: Total Dissolved Solids **Matrix:** Water **Units:** mg/L

Sample #	Client ID		Result	Reporting Limit	Dilution Factor
141160-001	SCIMW-2		12300	100	10
141160-002	SCIMW-6		23500	100	10
141160-003	SCIMW-11		6530	25	2.5
141160-004	SCIMW-12		19800	100	10
141160-005	SCIMW-14		2930	10	1
141160-006	SCIMW-23		7490	50	5
141160-007	SCIMW-34		11400	100	10
QC06454	Method Blank	ND		10	1

ND = None Detected at or above Reporting Limit

Lab#: 141160
Page 1 of 1

Curtis & Tompkins, Ltd.

Total Dissolved Solids (TDS)

Client: Subsurface Consultants
Project #: 133.009
Location : KOT/9th Ave.Terminal

Analysis Method: EPA 160.1
Prep Method: EPA 160.1

Sample #	Client ID	Batch#	Sampled	Analyzed	Moisture
QC06455	SDUP of 141113-002	50243	24-AUG-99	29-AUG-99	-

Analyte: Total Dissolved Solids **Matrix:** Water **Units:** mg/L

Sample #	Sample Type	Result	%RPD	Limit
QC06455	SDUP of 141113-002	712.0	7	25
141113-002	ZZZZZZZZ	666.0		