

#### CSS ENVIRONMENTAL SERVICES, INC.

Managing Cost, Scope and Schedule 95 Belvedere Street, Suite 2 San Rafael, CA 94901 Telephone: (415) 457-9551 Facsimile: (415) 457-9261

#### LETTER OF TRANSMITTAL

DATE:

January 18, 2002

TO:

Mr. John Robinson

Pacific Gas & Electric Company

4930 Coliseum Way Oakland, CA 94601

FROM:

Aaron N. Stessman, P.E.

RE:

Semi-annual Groundwater Monitoring Report

CSS Project No. 6118

Dear Mr. Robinson,

For your records enclosed please find two copies of the most recent Semi-Annual Groundwater Monitoring Report for 4930 Coliseum Way in Oakland, California. Please note that this report recommends the replacement of a small area of asphalt within the lead containment cap area.

Please call me if you have questions at (415) 457-9551.

CC: Mr. Barney Chan

Alameda County Health Agency Division of Environmental Protection 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502

Mr. Chuck Hedley California Regional Water Quality Control Board San Francisco Bay Region 1515 Clay Street, Suite 1400 Oakland, CA 94612



# SEMI-ANNUAL GROUNDWATER MONITORING REPORT

PACIFIC GAS & ELECTRIC GENERAL CONSTRUCTION YARD 4930 COLISEUM WAY OAKLAND, CA 94601

Prepared for

PACIFIC GAS & ELECTRIC COMPANY 4930 Coliseum Way Oakland, California 94601

Prepared by

CSS ENVIRONMENTAL SERVICES, INC. 95 Belvedere Street, Suite 2 San Rafael, California 94901

January 18, 2002

Aaron N. Stessman, PE Principal Engineer





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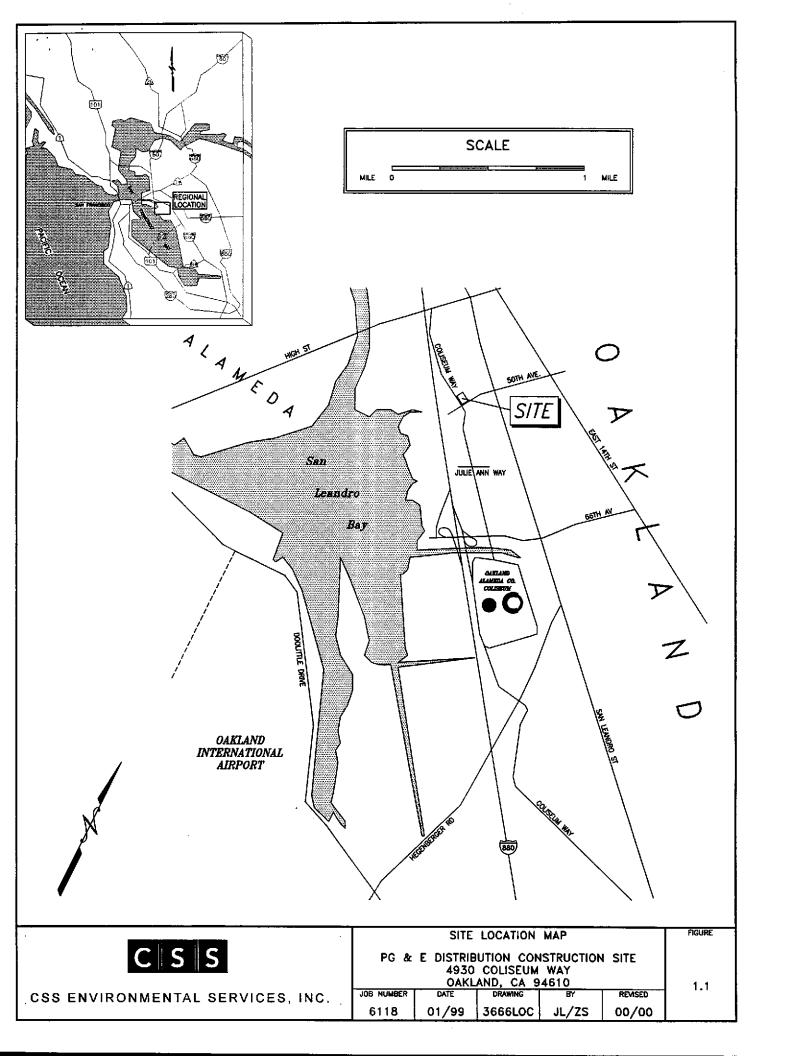
#### 1.0 BACKGROUND

This report presents the results of semiannual groundwater monitoring and sampling completed in the fourth quarter of 2001 at the PG&E Distribution and Construction Yard at 4930 Coliseum Way in Oakland, California. A vicinity map is included as Figure 1.1. This report was completed in accordance to the directive issued by the Alameda County Health Care Services Agency (ACHCSA) and a PG&E letter to Alameda County dated April 12, 1993. This report discusses the November 2001 monitoring and sampling event and summarizes the results from groundwater monitoring and sampling performed at the site between January 1990 and the present. The groundwater monitoring program involves the following activities: collecting groundwater samples from shallow wells on the site and performing analyses of the samples to determine the distribution of selected fuel compounds, solvents, and lead in the uppermost water bearing zone, beneath the northern portion of the yard. This area includes the former locations of five underground storage tanks and one above ground storage tank. Figure 1.2 shows the site plan for the subject property.

In January 1988, all of the site's underground storage tanks and associated piping within the PG&E property lines were removed. Analysis of their contents revealed that of the four tanks formerly located in a cluster at the north corner of the yard, two contained mineral spirits and two contained heavy oils. A concrete sump was located approximately 50 feet northeast of the tank cluster, near the location of a former welding shop. A fifth tank was formerly located near the west corner of the yard and contained diesel fuel. A soil sample collected below this tank indicated a concentration for diesel below the detection limit of 10 mg/kg. Following the tank removal, a subsurface investigation showed that soils immediately adjacent to the former diesel tank were not adversely impacted.

A number of soil samples collected near the former tank cluster, sump and shop location were found to contain Total Petroleum Hydrocarbons such as Diesel (TPH-D) at concentrations up to 3,900 mg/kg and Oil and Grease (O&G) at concentrations up to 1,000 mg/kg. These results were reported in the July 1988 report "Underground Tanks Investigation" by PG&E's Technical and Ecological Services Division.

In November and December 1991, approximately 2,000 cubic yards of soil was excavated as a remedial action for the petroleum hydrocarbons identified in the soil. Soil was excavated to the depth of groundwater, approximately 8 to 8 ½ feet below ground surface at the time, and replaced with clean, compacted backfill. The backfill below approximately 7 feet consisted of drain rock while backfill above 7 feet consisted of Class II aggregate base. The northwest and northeast excavation boundaries reached the approximate PG&E property lines. During the remedial excavation, confirmatory samples were taken along the sidewalls and bottom of the excavation to confirm that all the contaminated soil with concentrations above the regulatory agency approved cleanup target levels was removed. The cleanup targets for gasoline (TPH-G) and diesel (TPH-D) were 10 mg/kg and 100 mg/kg, respectively. The cleanup target for O&G was 1,000 mg/kg, and for Benzene, Toluene, Ethylbenzene, and Xylene (BTEX) compounds was 5  $\mu$ g/kg (total BTEX). This work was described in an EARTH TECHNOLOGY CORPORATION (formerly Aqua Resources, Inc.) document "Site Remediation and Closure Report ... Former Tank Cluster Area" dated February 1992.





#### 2.0 GROUNDWATER MONITORING AND SAMPLING ACTIVITIES

Four of the five originally installed monitoring wells remain in existence at the site. Monitoring well OW-3 was destroyed during the remedial excavations performed in November 1991 in the northern corner of the yard. Two new monitoring wells, OW-6 and OW-7, were installed on December 19, 1991. OW-6 was placed in the vicinity of OW-3 to act as a replacement, and OW-7 was installed at the northeastern end of the remediation area to monitor upgradient contamination of the shallow groundwater underlying the site. Both wells penetrate the clean, compacted backfill placed in the previously excavated remediation area. Monitoring well OW-8 was installed in February 1993 to monitor possible lead concentrations in the groundwater, downgradient of the former AST. The locations of the new wells were approved by the ACHCSA.

On November 6, 2001, groundwater samples were collected by CSS Environmental Services, Inc. (CSS) personnel from monitoring wells OW-1, OW-2, OW-5, OW-6, OW-7, and OW-8. Well OW-4 was inaccessible due to the presence of an overlying storage container. Prior to sampling, three casing volumes of groundwater were purged with a bailer from each well to ensure the collection of formational water. The parameters temperature, pH and conductivity were measured. Groundwater samples were then collected and properly stored for transportation to a State of California certified laboratory for analysis. This report presents the results of the November 6, 2001 sampling event.

The groundwater samples collected from each well were selectively analyzed by STL Chromalab of Pleasanton, California for TPH-D (LUFT Manual, October 1989), TPH-G (LUFT Manual, October 1989), BTEX (EPA method 8020), purgeable halocarbons compounds (EPA method 8010), and lead (EPA method 6010A), and MTBE (EPA method 8260A) according to the monitoring schedule.

Table 2.1 presents the current monitoring schedule with appropriate sample analyses. This schedule has been adopted with approval from the ACHCSA as provided in their letter dated July 14, 1994.

#### 3.0 ANALYTICAL RESULTS

#### 3.1 PETROLEUM HYDROCARBONS

Table 3.1 summarizes the analytical results for petroleum hydrocarbons detected in the groundwater samples collected on November 6, 2001. TPH-D was detected in the four monitoring wells sampled for TPH-D and the highest concentration was observed in well OW-7. TPH-G was detected in three of the four monitoring wells sampled for TPH-G. The highest concentration of TPH-G was observed in monitoring well OW-1.

Table 3.1 Petroleum Hydrocarbons in Groundwater, in mg/L

Well	TPH-D	TPH-G
OW – 1	0.270	0.630
OW – 5	0.130	0.100
OW - 6	0.065	ND
OW - 7	0.580	0.530

#### Notes:

- 1) ND = Not Detected at or above the method Reporting Limits (RL)
- TPH-D = Extractable Petroleum Hydrocarbons, Diesel Range, LUFT Manual, October 1989; RL = 0.05 mg/L.
- 3) TPH-G = Total Petroleum Hydrocarbons by California DHS Method LUFT Manual, October 1989; RL = 0.05 mg/L.
- 4) NA = Not Analyzed.

Figures 3.1 and 3.2 illustrate the historical concentrations of TPH-D in the monitored wells. The data from monitoring wells OW-3 and OW-6 are combined since OW-6 was installed to replace OW-3 following its destruction.

Figures 3.1 and 3.2 show that TPH-D concentrations were generally higher around the time of, or soon after, the remedial excavation in November 1991 in the wells in the remediation vicinity: OW-4, OW-6, and OW-7. Compared to the previous sampling event (June 2001), this quarter's results show a decrease in TPH-D concentrations in all wells. Well OW-4 has been inaccessible for sampling over the past seven sampling events due to the presence of an overlying storage container.

It was noted in the February 1992 tank cluster area remediation report that there is an apparent offsite source of contamination upgradient of the PG&E yard. The persistence of moderate TPH following remediation in this area is believed to be the result of this upgradient contamination.

FIGURE 3.2 TPH-DIESEL in OW - 4, 3/6, & 7

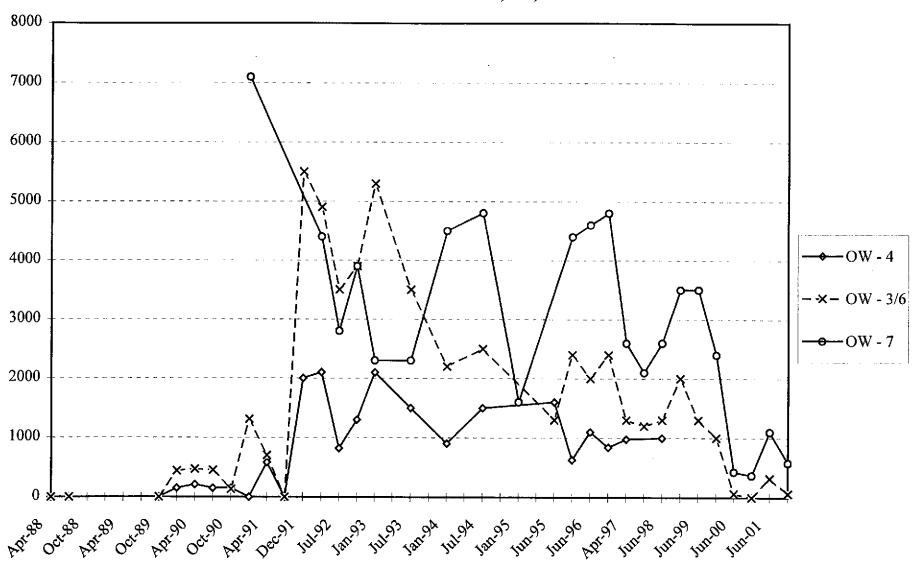
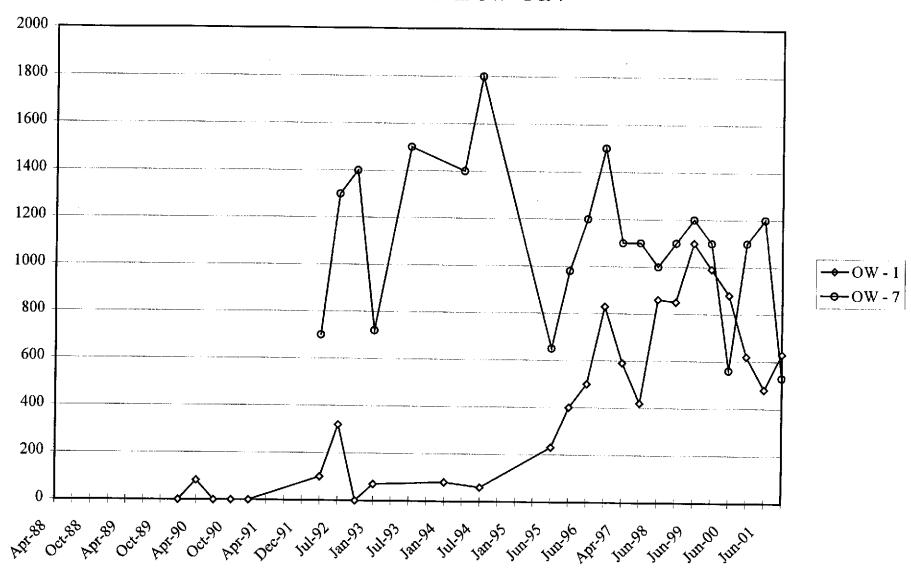


FIGURE 3.3
TPH-GASOLINE in OW - 1 & 7





#### 3.3 VOLATILE ORGANIC COMPOUNDS

Historical results of VOC monitoring are presented in Appendix B. Table 3.3 presents the recent analytical results for VOCs in groundwater. The state MCLs for drinking water were exceeded for the following compounds: 1,4-Dichlorobenzene (1,4-DCB) in monitoring well OW-7 at a concentration of 360  $\mu$ g/L, 1,2-Dichloroethane in well OW-6 at a concentration of 0.76  $\mu$ g/L, and Benzene in well OW-5 at a concentration of 13  $\mu$ g/L.

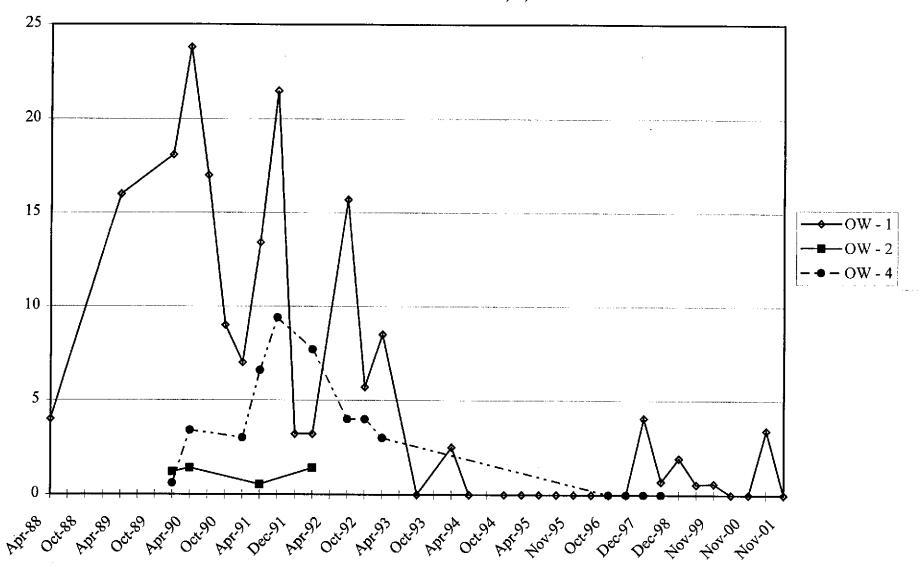
VOCs detected at concentrations below their MCLs include:

- 1,1-Dichloroethane in wells OW-5 and OW-6;
- Chlorobenzene in well OW-7;
- 1,3-Dichlorobenzene (1,3-DCB) in well OW-7;
- 1,2-Dichlorobenzene (1,2-DCB) in well OW-7;
- Ethyl benzene in well OW-5.

Figures 3.5 and 3.6 show the historical concentrations of <u>total</u> VOCs in the on-site monitoring wells. Figure 3.5 shows the concentrations of total VOCs in wells OW-1, OW-2 and OW-4. Of these wells, none are presently monitored for VOCs.

Figure 3.6 shows the concentrations of total VOCs in wells OW-5, OW-6, and OW-7, located at the upgradient edges of the site. The total VOC concentrations detected this quarter in wells OW-5, OW-6, and OW-7 were 16.26  $\mu$ g/L, 2.56  $\mu$ g/L, and 701  $\mu$ g/L, respectively. These three wells lie within ten feet of the northeast and/or northwest property lines of the site. Groundwater elevation monitoring consistently indicates that the groundwater flow direction is from the north from neighboring properties onto the PG&E site. This demonstrates that VOCs may be migrating onto the PG&E site from an upgradient source.

FIGURE 3.5
TOTAL VOCs in OW-1, 2, & 4





#### 4.0 CAP INSPECTION

The site's asphaltic concrete cap was inspected by Aaron N. Stessman, PE on December 27, 2001. Mr. Stessman confirmed that the line demarcating the edge of the cap had been implemented since the prior annual cap inspection of November 11, 2000. The condition of the asphalt is good, except for an approximately 60-ft² area subject to heavy yard traffic. CSS recommends that the asphaltic concrete be replaced in this area, shown on Figure 4.1 Results of Cap Inspection.



#### 5.0 CONCLUSIONS AND RECOMMENDATIONS

#### 5.1 CONCLUSIONS

The following conclusions are made based upon the results of analyses performed on groundwater samples collected on November 6, 2001 from monitoring wells OW-1, OW-2, OW-5, OW-6, OW-7 and OW-8, and from prior semi-annual sampling results.

- TPH-D was detected in wells OW-1, OW-5, OW-6 and OW-7 above the reporting limit of 50 μg/L, however the concentrations are at lower concentrations than most historical sampling events. The highest concentration was found in well OW-7 at 580 μg/L. Moderate TPH-D concentrations in groundwater have persisted in wells located in the northeastern portion of the property. Since remedial action had removed known sources of contaminants within the site, the presence of TPH-D is likely to be caused by upgradient, off-site source. The current applicable guideline for TPH-D where groundwater is a potential source of drinking water is the California Regional Water Quality Control Board, San Francisco Bay Region's (RWQCB's) Risk-Based Screening Level (RBSL) of 100 μg/L, the EPA Suggested No-Adverse-Response Level (SNARL).
- Monitoring wells OW-1, OW-5, and OW-7 had TPH-G concentrations of 630, 100, and 530 μg/L, respectively. TPH-G was not detected in well OW-6. Well OW-1 had the highest concentration of TPH-G. The presence of TPH-G is likely from an upgradient, off-site source. The current applicable guideline for TPH-G is the RBSL of 100 μg/L, the EPA SNARL for diesel.
- Soluble lead concentrations were not detected in monitoring wells OW-2, OW-5 and OW-8. The MCL for lead in drinking water is 15 μg/L.
- Wells OW-5, OW-6 and OW-7 lie at the upgradient portion of the site and historically have had the highest concentrations of TPH-G and/or VOCs. The total VOC concentration is particularly elevated in OW-7, averaging near 1,000 μg/L. This indicates an upgradient, offsite source of fuel and solvent contamination located north of the subject site. The concentration of total VOCs in two out of the three wells decreased this quarter relative to the previous sampling event.



### APPENDIX A

Certified Laboratory Results

#### Volatile Organic Compounds by 8021B/8260B



STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com www.chromalab.com

CA DHS ELAP#1094

# CSS Environmental Services 95 Belvedere Street, Suite 2 San Rafael, CA 94901 Attn: Aaron Stessman Phone: (415) 457-9551 Fax: (415) 457-9261 6118 Project: PG&E Coliseum Way

#### Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
TRIP BLANK	Water	11/06/2001 10:20	7

#### Volatile Organic Compounds by 8021B/8260B

#### **Batch QC report**

Test Method:

8260B

Prep Method:

5030B

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

SERVICES

Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com www.chromalab.com

CA DHS ELAP#1094

	•	
Method Blank	Water	QC Batch # 2001/11/18-01.09
MB: 2001/11/18-01.09-007		Date Extracted: 11/18/2001 15:27

Compound	Result	Rep.Limit	Unit	Analyzed	Flag
Bromodichloromethane	ND	0.5	ug/L	11/18/2001 15:27	
Bromoform	ND	0.5	ug/L	11/18/2001 15:27	
Bromomethane	ND	1.0	ug/L	11/18/2001 15:27	
Carbon tetrachloride	ND	0.5	ug/L	11/18/2001 15:27	
Chlorobenzene	ND	0.5	ug/L	11/18/2001 15:27	
Chloroethane	ND	1.0	ug/L	11/18/2001 15:27	
2-Chloroethylvinyl ether	ND	5.0	ug/L	11/18/2001 15:27	
Chloroform	ND	1.0	ug/L	11/18/2001 15:27	
Chloromethane	ND	1.0	ug/L	11/18/2001 15:27	
Dibromochloromethane	ND	0.5	ug/L	11/18/2001 15:27	
1,2-Dichlorobenzene	ND	0.5	ug/L	11/18/2001 15:27	
1,3-Dichlorobenzene	ND	0.5	ug/L	11/18/2001 15:27	
1,4-Dichlorobenzene	ND	0.5	ug/L	11/18/2001 15:27	
1,2-Dibromo-3-chloropropane	ND	1.0	ug/L	11/18/2001 15:27	
1,2-Dibromoethane (EDB)	ND	0.5	ug/L	11/18/2001 15:27	
Dichlorodifluoromethane	ND	0.5	ug/L	11/18/2001 15:27	
1,1-Dichloroethane	ND	0.5	ug/L	11/18/2001 15:27	
1,2-Dichloroethane	ND	0.5	ug/L	11/18/2001 15:27	
1,1-Dichloroethene	ND	0.5	ug/L	11/18/2001 15:27	
cis-1,2-Dichloroethene	ND	0.5	ug/L	11/18/2001 15:27	
trans-1,2-Dichloroethene	ND	0.5	ug/L	11/18/2001 15:27	
1,2-Dichloropropane	ND	0.5	ug/L	11/18/2001 15:27	
Methylene chloride	ND	5.0	ug/L	11/18/2001 15:27	
1,1,2,2-Tetrachloroethane	ND	0.5	ug/L	11/18/2001 15:27	
Tetrachloroethene	ND	0.5	ug/L	11/18/2001 15:27	
1,1,1-Trichloroethane	ND	0.5	ug/L	11/18/2001 15:27	
1,1,2-Trichloroethane	ND	0.5	ug/L	11/18/2001 15:27	
Trichloroethene	ND	0.5	ug/L	11/18/2001 15:27	
Trichlorofluoromethane	ND	1.0	ug/L	11/18/2001 15:27	
Trichlorotrifluoroethane	ND	1.0	ug/L	11/18/2001 15:27	
Vinyl chloride	ND	0.5	ug/L	11/18/2001 15:27	
Surrogate(s)					
4-Bromofluorobenzene	100.4	86-115	%	11/18/2001 15:27	
1,2-Dichloroethane-d4	93.6	76-114	%	11/18/2001 15:27	
Toluene-d8	103.9	88-110	%	11/18/2001 15:27	İ

#### Halogenated Volatile Organic Compounds by 8021



CSS Environmental Services		vedere Street, Suite 2 afael, CA 94901
Attn: Aaron Stessman	Phone: (418	5) 457-9551 Fax: (415) 457-9261
6118	Project:	PG&E Coliseum Way

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com www.chromalab.com

CA DHS ELAP#1094

#### Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
OW-5 OW-6	Water Water	11/06/2001 14:05 11/06/2001 15:45	3 4
OW-7	Water	11/06/2001 16:30	5

#### Halogenated Volatile Organic Compounds by 8021

#### **CSS Environmental Services**

Test Method:

SERVICES

Attn: Aaron Stessman

Prep Method:

STL Chromalab 5030B 1220 Quarry Lane

Sample ID:

OW-6

Lab Sample ID: 2001-11-0175-004

8021B

Pleasanton, CA 94566 Tel 925 484 1919

SEVERN TRENT

Project:

6118

Received:

11/08/2001 18:10

Fax 925 484 1096 www.stl-inc.com

www.chromalab.com

CA DHS ELAP#1094

Sampled:

PG&E Coliseum Way

11/06/2001 15:45

Extracted:

11/18/2001 17:18

QC-Batch:

Matrix:

Water

2001/11/18-01.26

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Dichlorodifluoromethane	ND	1.0	ug/L	1.00	11/18/2001 17:18	
Vinyl chloride	ND	0.50	ug/L	1.00	11/18/2001 17:18	
Chloroethane	ND	0.50	ug/L	1.00	11/18/2001 17:18	
Trichlorofluoromethane	ND	0.50	ug/L	1.00	11/18/2001 17:18	
1,1-Dichloroethene	ND	0.50	ug/L	1.00	11/18/2001 17:18	
Methylene chloride	ND	5.0	ug/L	1.00	11/18/2001 17:18	
trans-1,2-Dichloroethene	ND	0.50	ug/L	1.00	11/18/2001 17:18	
cis-1,2-Dichloroethene	ND	0.50	ug/L	1.00	11/18/2001 17:18	
1,1-Dichloroethane	1.8	0.50	ug/L	1.00	11/18/2001 17:18	
Chloroform	ND	0.50	ug/L	1.00	11/18/2001 17:18	
1,1,1-Trichloroethane	ND	0.50	ug/L	1.00	11/18/2001 17:18	
Carbon tetrachloride	ND	0.50	ug/L	1.00	11/18/2001 17:18	
1,2-Dichloroethane	0.76	0.50	ug/L	1.00	11/18/2001 17:18	
Trichloroethene	ND	0.50	ug/L	1.00	11/18/2001 17:18	
1,2-Dichloropropane	ND	0.50	ug/L	1.00	11/18/2001 17:18	
Bromodichloromethane	ND	0.50	ug/L	1.00	11/18/2001 17:18	
2-Chloroethylvinyl ether	ND	0.50	ug/L	1.00	11/18/2001 17:18	
trans-1,3-Dichloropropene	ND	0.50	ug/L	1.00	11/18/2001 17:18	
cis-1,3-Dichloropropene	ND	0.50	ug/L	1.00	11/18/2001 17:18	
1,1,2-Trichloroethane	ND	0.50	ug/L	1.00	11/18/2001 17:18	
Tetrachloroethene	ND	0.50	ug/L	1.00	11/18/2001 17:18	
Dibromochloromethane	ND	0.50	ug/L	1.00	11/18/2001 17:18	
Chlorobenzene	ND	0.50	ug/L	1.00	11/18/2001 17:18	
Bromoform	ND	2.0	ug/L	1.00	11/18/2001 17:18	
1,1,2,2-Tetrachloroethane	ND	0.50	ug/L	1.00	11/18/2001 17:18	
1,3-Dichlorobenzene	ND	0.50	ug/L	1.00	11/18/2001 17:18	
1,4-Dichlorobenzene	ND	0.50	ug/L	1.00	11/18/2001 17:18	
1,2-Dichlorobenzene	ND	0.50	ug/L	1.00	11/18/2001 17:18	
Frichlorotrifluoroethane	ND	2.0	ug/L	1.00	11/18/2001 17:18	
Chloromethane	ND	1.0	ug/L	1.00	11/18/2001 17:18	
Bromomethane	ND	1.0	ug/L	1.00	11/18/2001 17:18	
Surrogate(s)						
1-Chloro-2-fluorobenzene	111.1	70-130	%	1.00	11/18/2001 17:18	

#### Halogenated Volatile Organic Compounds by 8021

Water

#### **Batch QC report**

Test Method:

8021B

Prep Method:

5030B

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

SEVERN

TRENT

SERVICES

Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com www.chromelab.com

CA DHS ELAP#1094

Method Blank

QC Batch # 2001/11/18-01.26

MB: 2001/11/18-01.26-004

Date Extracted: 11/18/2001 13:35

Compound	Result	Rep.Limit	Unit	Analyzed	Flag
Dichlorodifluoromethane	ND	1.0	ug/L	11/18/2001 13:35	
Vinyt chloride	ND	0.5	ug/L	11/18/2001 13:35	
Chloroethane	ND	0.5	ug/L	11/18/2001 13:35	}
Trichlorofluoromethane	ND	0.5	ug/L	11/18/2001 13:35	
1,1-Dichloroethene	ND	0.5	ug/L	11/18/2001 13:35	
Methylene chloride	ND	5.0	ug/L	11/18/2001 13:35	
trans-1,2-Dichloroethene	ND	0.5	ug/L	11/18/2001 13:35	
cis-1,2-Dichloroethene	ND	0.5	ug/L	11/18/2001 13:35	
1,1-Dichloroethane	ND	0.5	ug/L	11/18/2001 13:35	-
Chloroform	ND	0.5	ug/L	11/18/2001 13:35	
1,1,1-Trichloroethane	ND	0.5	ug/L	11/18/2001 13:35	}
Carbon tetrachloride	ND	0.5	ug/L	11/18/2001 13:35	
1,2-Dichloroethane	ND	0.5	ug/L	11/18/2001 13:35	
Trichloroethene	ND	0.5	ug/L	11/18/2001 13:35	
1,2-Dichloropropane	ND	0.5	ug/L	11/18/2001 13:35	
Bromodichloromethane	ND	0.5	ug/L	11/18/2001 13:35	
2-Chloroethylvinyl ether	ND	0.5	ug/L	11/18/2001 13:35	
trans-1,3-Dichtoropropene	ND	0.5	ug/L	11/18/2001 13:35	
cis-1,3-Dichloropropene	ND	0.5	ug/L	11/18/2001 13:35	
1,1,2-Trichloroethane	ND	0.5	ug/L	11/18/2001 13:35	
Tetrachloroethene	ND	0.5	ug/L	11/18/2001 13:35	
Dibromochloromethane	ND	0.5	ug/L	11/18/2001 13:35	
Chlorobenzene	ND	0.5	ug/L	11/18/2001 13:35	1
Bromoform	ND	2.0	ug/L	11/18/2001 13:35	
1,1,2,2-Tetrachloroethane	ND	0.5	ug/L	11/18/2001 13:35	
1,3-Dichlorobenzene	ND	0.5	ug/L	11/18/2001 13:35	
1,4-Dichlorobenzene	ND	0.5	ug/L	11/18/2001 13:35	
1,2-Dichlorobenzene	ND	0.5	ug/L	11/18/2001 13:35	
Trichlorotrifluoroethane	ND	2.0	ug/L	11/18/2001 13:35	
Chloromethane	ND	1.0	ug/L	11/18/2001 13:35	
Bromomethane	ND	1.0	ug/L	11/18/2001 13:35	
Surrogate(s)					
1-Chloro-2-fluorobenzene	122.1	70-130	%	11/18/2001 13:35	1

Halogenated Volatile Organic Compounds by 8021

#### Legend & Notes

Test Method:

8021B

Prep Method:

5030B

SEVERN
TRENT
SERVICES

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 www.str-inc.com www.chromatab.com

CA DHS ELAP#1094

#### **Analysis Flags**

٥

Reporting limits were raised due to high level of analyte present in the sample.

#### Diesel with Silica Gel Clean-up

SEVERN TRENT SERVICES

**CSS Environmental Services** 

Test Method:

8015M

Attn: Aaron Stessman

Prep Method:

3510/8015M

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com www.chromalab.com

CA DHS ELAP#1094

Sample ID: OW-1

Lab Sample ID:

Received:

2001-11-0175-001 11/08/2001 18:10

Extracted:

11/19/2001 13:42

QC-Batch:

2001/11/19-07.10

Sampled: Matrix:

Project:

Water

6118

PG&E Coliseum Way

11/06/2001 14:55

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	270	50	ug/L	1.00	11/21/2001 16:30	ndp
Surrogate(s) o-Terphenyl	83.4	60-130	%	1.00	11/21/2001 16:30	

#### Diesel with Silica Gel Clean-up

**CSS Environmental Services** 

Test Method:

8015M

Prep Method:

3510/8015M

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

SEVERN

TRENT

SERVICES

Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com www.chromalab.com

CA DHS ELAP#1094

Sample ID:	OW-6
Project:	6118

Attn: Aaron Stessman

PG&E Coliseum Way

11/06/2001 15:45

Lab Sample ID: 2001-11-0175-004

Received:

11/08/2001 18:10

Extracted:

11/19/2001 13:42

QC-Batch:

2001/11/19-07.10

Sampled: Matrix:

Water

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	65	50	υg/L	1.00	11/21/2001 15:51	ndp
Surrogate(s)						
o-Terphenyl	98.1	60-130	%	1.00	11/21/2001 15:51	

Diesel with Silica Gel Clean-up

Water

#### **Batch QC report**

Test Method:

Method Blank

MB: 2001/11/19-07.10-001

8015M

Prep Method:

3510/8015

М

QC Batch # 2001/11/19-07.10

Date Extracted: 11/19/2001 13:42

SEVERN TRENT SERVICES

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com www.chromalab.com

CA DHS ELAP#1094

Compound	Result	Rep.Limit	Unit	Analyzed	Flag
Diesel	ND	50	ug/L	11/21/2001 13:57	
Surrogate(s) o-Terphenyl	98.5	60-130	% :	11/21/2001 13:57	

Diesel with Silica Gel Clean-up

#### Legend & Notes

Test Method:

8015M

Prep Method:

3510/8015M

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

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Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com www.chromalab.com

CA DHS ELAP#1094

Notes

Precision measurement RPD was outside of our normal QC range. All spike recoveries, method blanks, and surrogate recoveries met QC requirements. No sample remained to re-extract.

#### **QC Sample Notes**

Laboratory Control Spike Duplicate ( Lab# 2001/11/19-07.10-003 ) rpo = % RPD outside of control limit.

#### **Analyte Flags**

ndp

Hydrocarbon reported does not match the pattern of our Diesel standard

#### Gas/BTEX by 8015M/8021

Test Method:

Prep Method:

8015M

8021B

5030

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

SEVERN

TRENT

SERVICES

Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com www.chromalab.com

CA DHS ELAP#1094

**CSS Environmental Services** 

**OW-1** 

6118

Attn: Aaron Stessman

PG&E Coliseum Way

Lab Sample ID:

2001-11-0175-001

Received:

11/08/2001 18:10

Extracted: QC-Batch:

11/19/2001 12:52

2001/11/19-01.05

Sampled: Matrix:

Sample ID:

Project:

11/06/2001 14:55

Water			
	 1	<del>-</del>	

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag		
Gasoline	630	50	ug/L	1,00	11/19/2001 12:52	g		
Benzene	ND	0.50	ug/L	1.00	11/19/2001 12:52			
Toluene	ND	0.50	ug/L	1.00	11/19/2001 12:52			
Ethyl benzene	benzene ND 0.		ug/L	1.00	11/19/2001 12:52			
Xylene(s)	ND	0.50	ug/L	1.00	11/19/2001 12:52			
Surrogate(s)								
Trifluorotoluene	77.8	58-124	%	1.00	11/19/2001 12:52			
4-Bromofluorobenzene-FID	93.4	50-150	%	1.00	11/19/2001 12:52			

#### Gas/BTEX by 8015M/8021

**CSS Environmental Services** 

Test Method: 8015M

8021B

5030

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

SEVERN TRENT

SERVICES

Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com

www.chromalab.com CA DHS ELAP#1094

Attn: Aaron Stessman

Prep Method:

Lab Sample ID: 2001-11-0175-004

11/08/2001 18:10

Received:

Extracted:

11/19/2001 13:57

Sampled:

Project:

Sample ID:

11/06/2001 15:45

PG&E Coliseum Way

QC-Batch:

2001/11/19-01.05

Matrix:

Water

OW-6

6118

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	11/19/2001 13:57	
Benzene	ND	0.50	ug/L	1.00	11/19/2001 13:57	
Toluene ND		0.50	ug/L	1.00	11/19/2001 13:57	
Ethyl benzene	ył benzene ND (		ug/L	1.00	11/19/2001 13:57	
Xylene(s)	ND	0.50	ug/L	1.00	11/19/2001 13:57	
Surrogate(s)						
Trifluorotoluene	77.6	58-124	%	1.00	11/19/2001 13:57	
4-Bromofluorobenzene-FID	90.7	50-150	%	1.00	11/19/2001 13:57	

#### Gas/BTEX by 8015M/8021

#### **Batch QC report**

Test Method:

8015M

8021B

Prep Method: 5030

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

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TRENT

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CA DHS ELAP#1094

Water

QC Batch # 2001/11/19-01.05 Date Extracted: 11/19/2001 10:11

MB: 2001/11/19-01.05-005

Compound	Result	Rep.Limit	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	11/19/2001 10:11	
Benzene	ND	0.5	ug/L	11/19/2001 10:11	
Toluene	ND	0.5	ug/L	11/19/2001 10:11	
Ethyl benzene	ND	0.5	ug/L	11/19/2001 10:11	
Xylene(s)	ND	0.5	ug/L	11/19/2001 10:11	
Surrogate(s)					
Trifluorotoluene	102.7	58-124	%	11/19/2001 10:11	
4-Bromofluorobenzene-FID	104.3	50-150	%	11/19/2001 10:11	

#### Gas/BTEX by 8015M/8021

#### Batch QC report

Extracted:

Extracted:

516

549

500

Water

11/19/2001 11:48

11/19/2001 12:20

Test Method:

4-Bromofluorobenzene-

LCS:

8015M

Laboratory Control Spike (LCS/LCSD)

2001/11/19-01.05-008

LCSD: 2001/11/19-01.05-009

Prep Method:

5030

QC Batch # 2001/11/19-01.05

Analyzed: 11/19/2001 11:48

Analyzed: 11/19/2001 12:20

103.2

109.8

50-150

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

> Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com www.chromalab.com

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SERVICES

CA DHS ELAP#1094

Conc. (ug	)/L]	Exp.Conc. [ug	Exp.Conc. [ug/L]			RPD	Ctrl.Limits	[%]	Flags		
LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD	
405	393	500	500	81.0	78.6	3.0	75-125	20			
	LCS		LCS LCSD LCS	LCS LCSD LCS LCSD	LCS LCSD LCS LCSD LCS	LCS LCSD LCS LCSD LCS LCSD	LCS LCSD LCS LCSD LCS LCSD [%]	LCS LCSD LCS LCSD LCS LCSD [%] Recovery	LCS LCSD LCS LCSD LCS LCSD [%] Recovery RPD	LCS LCSD LCS LCSD LCS LCSD [%] Recovery RPD LCS	

500

#### Soluble Metals

CSS Environmental Services	
Attn: Aaron Stessman	Phone: (415) 457-9551 Fax: (415) 457-9261
6118	Project: PG&E Coliseum Way

SEVERN TRENT SERVICES

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 www.stf-inc.com www.chromalab.com

CA DHS ELAP#1094

#### Samples Reported

Sample ID	Matrix	Date Sampled	Lab #
OW-2	Water	11/06/2001 12:50	2
OW-5	Water	11/06/2001 14:05	3
OW-8	Water	11/06/2001 13:20	6

#### Soluble Metals

**CSS Environmental Services** 

Attn: Aaron Stessman

Test Method:

6010B

Prep Method:

3005A

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com

TRENT

SERVICES

www.chromalab.com CA DHS ELAP#1094

11/13/2001 10:54

Sample ID: OW-5

6118

PG&E Coliseum Way

Result ND

11/06/2001 14:05

Lab Sample ID: Received:

2001-11-0175-003 11/08/2001 18:10

Extracted:

11/12/2001 19:35

QC-Batch:

0.0050

2001/11/12-04.15

mg/L

Sampled: Matrix:

Lead

Compound

Project:

Water

Rep.Limit	Units	Dilution	Analyzed	Flag

1.00

Soluble Metals

**Batch QC report** 

Test Method:

6010B

Prep Method:

3005A

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

> Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com www.chromalab.com

SEVERN

TRENT

SERVICES

CA DHS ELAP#1094

QC Batch # 2001/11/12-04.15 **Method Blank** Water MB: 2001/11/12-04.15-011

Date Extracted: 11/12/2001 19:35

Compound	Result	Rep.Limit	Unit	Analyzed	Flag
Lead	ND	0.0050	mg/L	11/13/2001 09:13	

## JHROMALAB, INC.

2-001-11-0175

Reference #: 62971

1220 Quarry Lane - Pleasanton, California 94566-4756

**Chain of Custody** 

Environmental Services (SDB) (DOHS 1094)

(925) 484-1919 • Fax (925) 484-1096

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COMPANY CSS EP ADDRESS 25 Bell San Ra SAMPLENS ISIGNATURES FULLY A SAMPLE ID	viron veder fael,	menta e Str CA	1 Ser eet. 94901	Sui (PHON	te 2	TPH-(EPA 8015,8020)	PURGEABLE AROMATICS BTEX (EPA 8020)	TPH-Diesel (EPA 8015M)	TEPE (EPA 8015M) Object om.o. dolor	FURGEABLE HALOCARBONS, (HVOCs) (EPA 8010)	VOLATLE ORGANICS (VOCs) (EPA 6280)	SEMIVOLATILES (EPA 6270)	TOTAL OIL AND GREASE ISM 5520 &+F, E+F)	ANA	O PESTICIDES(EPA BOBO)	1270 #310	O Spec Cond O 1'SS O TDS	LUFT METALS: Cd. Cr. Pb. NI, Zn	CAM 17 METALS IEPA 6010/7470/7471)	TOTAL LEAD X	OW.E.T. (STLC) OTCL?	O Bearwiere Chromoun O pH (34 hr hold time for H20)	FOx by 8260	Filter sample	ğ :	MUMBER OF CONTAMENS
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000-6		1545				X		$\sqrt{}$									-				<b></b> -	<del> </del>		-	[	2
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## APPENDIX B

Historical Monitoring Data

#### **Historical Groundwater Analytical Data**

Well ID Date	MCL ug/L	OW-2 Apr-98	OW-2 Oct-89	OW-2 Jan-90		OW-2 Jul-90		OW-2 Jan-91	OW-2 Apr-91	OW-2 Jul-91	OW-2 Dec-91	OW-2 Mar-92	OW-2 Jul-92	OW-2 Ocl-92	OW-2 Jan-93	OW-2 Apr-93	OW-2 Jul-93	OW-2 Oct-93	OW-2 Jan-94			OW-2 Jun-95	OW-2 Nov-95	OW-2 Jun-96	OW-2 Oct-96			OW-2 Jun-98				OW-2 Jun-00			OW-2 Nov-01
PURGEABLE HALOCARBONS																																			
Chicromethane		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NO	<b>N</b> A	NA.	NA	NA.	NA.	NA	NA	NA.	NA.	NA	NA	NA.	NA.	NA.	NA	NA.	NA.	NA	NA	NA
Bromemethane	•	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA.	NA	NA.	NA	NA	NA	NA	NA.	NA	NA	NA	NA.	NA.	NA	NA.	NA	NA	NA	NA.	NA.
Vinyl chloride	0.5	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA.	NA	NA.	NA.	NA.	NA.	NA	NA.	NA	ΝA	NA.	NA.	NA.	NA	NA.	NA	NA	NA	NA.	NA
Chloroethane	0.5	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA.	NA.	NA	NA	NA.	NA	NA	NA	NA.	NA	NA	NA	NA	NA	NA	NA	NA
Mathylana Chlorida	5#	ND	ND	ND	ND	ND	ND	ND	NO	ND	ND	ND	ND	ND	ND	NA	NA.	NA	NA	NA.	NA	NA	NA.	NA	NA.	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA.
Trichlorofluoromethane	15D	ND	ND	ND	ND	ND	ND	ND	NED	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA.	NA	NA	NA	NA	NΑ	NA	NA	NA.	NA.	NA	NA.	NA	NA	NA.	NA
1.1-Dichloroethene	6	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA.	NA	NA	NA.	NA	NA	NA	NA	NA	NA	NA.	NA.	NA	NA	NA	NA	NA	NA	NA.
1.1-Dichloroethane	5	NĐ	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA.	NA	NA	NA	NA	NA	NA	NA	NA.	NA	NA	NA	NA.	NA	NA	NA	NA	NA	NA	NA
cis-1,2-Dichlaroethene	6	NA.	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	N/A	NA	NA	NA	NA	NA.	NA	NA	NA.	NA	NA	NA.	NA	NA	NA
trans-1,2-Dichloroethene	10	ND	ND	NO	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA.	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA.	NA	NA.	NA	NA	NA	NA	NA.	NA	NA
Chloroform	100#	ND	ND	NO	ND	ND	ND	ND	ND	ND	ND	ND	NĐ	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA.
Freon 113	1200	NA.	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NO	ND	ND	NA	NA	NA	NA	NA	NΑ	NA	NA	NA	NA	NA.	NA.	NA	NA	NA	NA	NA	NA.	NA	NA
1,2-Dichloroethane	0.5	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA.	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA.	NA	NA	NA	NA.	NA	NA.	NA	NA
1.1.1-Trichloroethane	200	ND	ND	ND	ND	ND	ND	ND	NE	ND	ND	ND	NED	ND	ND	NA.	NA	NA	NA	NA	NA	NA	NA	NA	NA.	NA.	NA	NA	NA	NA.	NA	NA	NA.	NA	NA
Carbon Tetrachloride	0.5	ND	ND	ND	ND	ND	ND	ND	NO	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	HA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Bromodichloromethane	100#*	ND	ND	ND	ND	ND	ND	ND	NE	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA.	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1,2-Dichloropropana	5 .	ND	ND	ND	ND	ND	ND	ND	NED	ND	ND	ND	NO	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
cis-1,3-Dichlaropropens	51	ND	ND	ND	ND	ND	ND	ND	NO	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Trichloroethene	5	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	₩A	NA	NA	NA	NA	NA	NA	NA	MA
1,1,2-Trichloroethane	32	ND	ND	ND	ND	ND	ND	ND	NO	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
trans-1,3-Dichlorapropene	5	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NO	ND	ND	NA.	NA	NA.	NA	NA	NA	NA	NA	NA	NA	NA	NA,	NA	NA	NA	NA	NA	NA	NA	NA.
Dibromochloromethana	100#*	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-Chloroethylvinyl Ether		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NO	NA.	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NΑ	NA	NA	NA	NA	NA
Bromaform	100#*	ND	ND	NO	ND	ND	ND	ND	NO	ND	ND	ND	NO	ND	ND	NA.	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA.	NA	NA	NA	NA	NA	NA	NA	NA.	NA.
Tetrachioroethene	5	ND	ND	ND	ND	ND	ND	ND	0.53	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1,1,2,2-Tetrachloroethere	1	ND	ND	ND	ND	ND	ND	ND	NO	ND	NED	ND	NO	ND	ND	NA	NA	NA	NA	HA.	NA	NA	NA	NA	NA.	NA	NA	NA	NA	NA	NA	NA.	NA.	NA	NA
Chlorobenzene	30	ND	ND	ND	ND	ND	ND	ND	NO	ND	ND	ND	ND	ND	ИÐ	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA.
1,3-Dichlorobenzense		NA	NA	ND	ND	ND	ND	ND	NO	ИĎ	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA.	NA	NA	NA	NΑ	NA	NA	NA	NA	NA	NA
1,2-Dichlorobenzana	800#	NA	NA	ND	ND	ND	ND	ND	NO	ND	ND	ND	ИD	ND	ΝĐ	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA.	NΑ	NA	NΑ	NA	NA	NA	NA
1,4-Dichlorobenzene	5	NA	NA	ND	NĐ	ND	ND	ND	ND	ИÐ	ND	ND	NĐ	ND	NĐ	NA	NA	NA	NA.	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
PURGEABLE AROMATICS																																			
Benzena	1	ND	ND	0.4	ND	ND	ND	ND	ND	ND	ND	1.4	ND	NO	ND	NA	NA	NA	NA	NA	NA.	NA	NA	AM	NA	NA	NA.	NA	NA	NA	NA	NA.	NA	NA.	NA
Toluena	1000#	ND	ND	0.4	0.6	ND	ND	ND	ND	ND	ND	ND	ND	NO	ND	NA	NA	NA	NA	NA	NA.	NA	NA	NA	NA.	NA	NA	NA	NA.	NA	NA	NA.	NA	NA	NA
Ethythanzens	680	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NO	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA.	NA	NA	NA	NA	NA	NA
Total Xylenes	1750**		ND	0.4	0.6	ND	ND	ND	ND	ND	ND	ND	ND	NĐ	ND	NA	NA	NA	NA	NA.	NA	NA	NA	NA	NA	NA	NA	NA.	NA	NA	NA	NA	NA.	NA	NA
TOTAL VOCs		NA	NA	1.2	1.4	NA	NA	NA	0,53	<b>MA</b>	NA	1.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA.	NA	NA	NA.						
HYDROCARBONS																																			
TVH-g		NA	NA.	< 50	< 50	< 50	< 50	< 50	NA	NA	NA	< 50	< 50	< 50	< 50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA.	NA	NA	NA	NA.	NA	NA	NA.	NA.	NA	NA.
TEPH-d		< 1000		130	140	68	90	< 50	< 200	< 50	650	670	410	410	620	NA	NA.	NA	NA	NA.	NA.	NA	NA.	NA	NA	NA	NA.	NA.	NA.	NA	NA	NA.	NÁ	NA.	NA.
ORG		18000	16000	NA.	NA.	NA.	NA.	NA.	NA.	< 5000	< 5000	< 5000	NA.	NA.	NA.	NA	NA.	NA	NA	NA.	NA.	NA.	NA	NA	NA	NA	NA.	NA.	NA.	NA	NA	NA.	NA.	NA.	NA.
TPH (418.1)		NA.	NA	< 5000	< 5000	< 5000		< 5000	< 500	NA	NA	NA	NA	NA	NA	NA.	NA	NA	NA	NA.	NA	NA	NA	NA.	NA	NA									
O ((Ather))																																			
METALS																																			
Lead	O	NA	NA	NA	NA	NA	NA	NA	ND	NA	NA	ND	ND	NO	ND	ND	ND	₩D	9	ND	4.1	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Motor																																			

Notes:

1) MCL = Maximum Contaminant Level in drinking water (State MCL if not noted otherwise)

2) #= EPA MCL,
3) \*= MCL for sum of four compounds
4) \*\*= MCL for sum of all xylene isomers
5) \*\*\* = MCL for sum of trans- and cis-1,3-Dichloropropene

6) ND = Not Detected at or above MDL

7) Purgeable Halocarbons (EPA method 8010)
8) Purgeable Aromatics (EPA method 8020)
9) NA = Not Analyzed or analysis not required

<sup>2) # =</sup> EPA MCL

#### Historical Groundwater Analytical Data

Well ID Date	MCL uq/L	OW-5 Apr-91		OW-5 Dec-91	OW-5 Mar-92	OW-5 Jul-92	OW-5 Oct-82	OW-5	OVV-5 Jul-93	OW-5 Oct-93	OW-5 Jan-94	OW-5 Apr-94	OW-5 Jul-94	OW-5 Jun-95	OW-5 Nov95	OW-5 Jun-96	OW-5 Oct-96	OW-\$ Apr.Jun-97	OW-5	OW-5	OW-5	OW-5		OW-5	OW-5	OW-5	OW-5
PURGEABLE HALOCARBONS							- CW 02	02.00	541-54	OLFJJ	2017-0-9	rqu-a+	401-54	JUNESU	140455	JUFES	Del-80	Apr.Jun-87	Dec-97	Jun-98	Dec-98	Jun-99	Nov-99	Jun-00	Nov-00	Jun-01	Nov-01
Chloromettune		ND	ND	ND	ND	ND	NO	NO	ND	NA.	ND	NA	NĐ	ND	ND	ND	ND	ND	ND	ND	ΝĐ	ND.	ND	ND	ND	ND	ND
Bromomatriane		ND	ND	NĐ	ND	ND	ND	ND	ND	NA	ND	NA	ND	NĐ	ND	NĐ	ND	ND	NO	ND	ND	ND	ND	ND	ND	ND	ND
Vinyl chloride	0.6	ND	ND	ND	ND	ND	ND	ND	NĐ	NA	ND	NA	ND	ND	ND	ND	ND	ND	ND	ND	1.1	ND	ND	ND	ND	ND	ND
Chloroethane		ND	₩D	ND	ΝD	ND	ND	ND	ND	NA	ND	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Methylene Chloride	5#	ND	ND	ND	ND	ND	ND	ИD	ND	NA	ND	NA	ND	ND	67	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	150	ND	ND	ND	ND	ND	ND	ND	ND	NA	ND	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,1-Dichtoroethene	6	ND	ND	ND	ND	ND	ND	NO	ND	NA	ND	NA.	ΝĐ	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	5	1.8	7.2	ND	4	8	13	5	6	NA	2	NA	4	3.2	7.9	2.5	6,9	5.3	2.9	1	2.5	3	2.5	2.2	2.8	1.4	2.7
cis-1,2-Dichloroethene	6	NĐ	₩D	ND	ND	ND	ND	ND	ND	NA	ND	NA.	ND	ND	NĐ	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	10	ND	ND	ND	NO	ND	ND	ND	ND	NA	ND	NA	ND	NO	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chiloroform	100#	ND	ND	ND	NB	ND	ND	ND	ND	NA	ND	NA	ND	ND	ND	NO	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Freon 113	1200	ND	ND	ND	ND	ND	ND	ND	ND	NA	ND	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,2-Dichlorosthane	0.5	ND	ND	ND	ND	ND	ND	ND	ND	NA	ND	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NO	ND	ND
1,1,1-Trichloroethans	200	6	26	18	12	25	28	7	7	NA	2	NA	3	1.3	2.1	ND	1.3	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Carbon Tetrachioride	0.5	ND	ND	ND	ND	ΝD	ND	ND	ND	MA	ND	NA	ND	ND	NΦ	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromodichloromethane	100#	ND	ND	ND	ND	ND	MD	ΝÞ	ND	N/A	ND	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND .	NE
1,2-Dichloropropane	5	NO	ND	ND	ND	ND	ND	ND	ND	NA	ND	NA.	ND	ND	NO	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
cis-1,3-Dichtoropropana	5***	ND	ND	ND	ND	ND	ND	ND	ND	NA	ND	NA	NO	ND	ND	ND	ND	ND	ND	ND	ND	NO	ND	ND	ND	ND	ND
Trichloroethene	5	0.75	ND	ND	ND	ND	ND	ND	ND	NA	ND	NA	NO	ND	ND	ND	ND	ND	ND	ND	0.7	0.8	0.9	NO	0,55	0.7	ND
1,1,2-Trichlorgethane	32	ND	ND	ND	ND	ND	ND	ND	ND	NA.	ND	NA	ND	ND	ND	NO	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
trans-1,3-Dichloropropene	5	ND	ND	NO	ND	ND	ND	ND	NO	NA	ND	NA	ND	ND	ND	NO	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Dibromochloromethane	100#	ND	ND	ND	ND	ND	ND	ND	NO	NA	ND	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	DN	ND	ND	ND	ND
2-Chloroethylvinyl Ether		ND	ND	ND	ND	NĐ	ND	ND	NO	NA	ND	NΑ	NO	ND	ND	NO	ND	ND	NA	NA.	NA	NA.	NA	ND	ND	ND	ND
Bromoform	100#*	ND	ND	ND	ND	ND	ND	ND	ND	NA	NO	N/A	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Tetrachloroethana	5	0.7	ND	ND	ND	ND	ND	ND	ND	NA	ND	NA	ND	ND	ND	ND	ND	ND	ND	ND	NO	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachlorgethane	1	ND	ND	ND	NO	ND	ND	ND	ND	NA	ND	NA	ND	ND	NO	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chlorobenzens	30	ND	ND	ND	ND	ND	ND	ND	ND	NA	NO	NA	ND	ND	ND	ND	ND	ND	ND	NO	ND	ND	NO	ND	ND	ND	NĐ
1,3-Dichlorobenzene		ND	NO	ND	ND	ND	ND	ND	ND	NA	ND	NA	ND	ND	ND	ND	ND	NO	ND	ND	ND	ND	NO	ND	ND	ND	ND
1,2-Dichlorobenzene	600#	ND	ND	ND	ND	NO	ND	ND	ND	NA	ND	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NO	ND	ND	ND	ND
1,4-Dichlorobenzene	5	ND	ND	ND	ND	ND	ND	ΝĐ	ND	NA	ND	NA	ND	ND	ND	ND	ND	NO	ND	ND	ND	ND	ND	ND	1.0	ND	ND
PURGEABLE AROMATICS																											
Benzene	1	14	20	11	15	11	13	26	14	NA	21	NA	11		11	15	18	3.B	15	ND	7.3	8.2	11	6.3	10	7.7	13
Takiene	1000#	0.54	ND	NO	1.1	ND	ND	ND	ND	NA	ND	NA	ND		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Ethythenzene	680	0.58	ND	ND	0.6	ND	ND	0.7	ND	NA	0.7	NA	0.6		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.56
Total Xylenes	1750**	5.6	4	6.9	5.1	6	3.6	13	2.4	NA	9.2	NA	1.3		ND	NO	ND	ND	2.74	ND	ND	ND	ND	ND	ND	ND	ND.
TOTAL VOCs		29.97	57.2	35.9	37.8	50	57.6	51.7	29.4	NA	34.8	NA	19.9	4.5	88	17.5	26.2	9.1	20.64	1	11.6	12	14.4	B.5	14.35	9.8	16.26
HYDROCARBONS																											
TVH-g		NA	NA	NA.	120	270	160	350	140	NA	370	NA	110	ND	NĐ	ND	ND	ND	83	ND	ND	ND		ND	MD	70	400
TEPH-a		600	1500	1200	840	650	1000	1000	1600	NA.	510	NA.	1300	510	1600	B30	870	740	630	630	780	83D	59 900	ND ND	ND ND	79 540	100
O&G		NA	< 5000	< 5000	< 5000	NA	NA	NA	NA	NA.	ND	NA	ND	NA.	NA.	NA.	NA.	NA.	NA	NA NA	NA.						130
TPH (418.1)		< 500	NA	NA	NA	NA	NA	NA	NA	NA	ND	NA.	ND	NA	NA	NA.	NA.	NA.	NA.	NA	NA NA	NA NA	NA NA	na Na	NA NA	NA NA	NA NA
METALS																											
Lead	0	ND	NA	NA	ND	ND	ND	ND	ND	ND	7.3	7.4	s	ND	ND	ND	ND	5	ND	ND	ND	ND	ND	ND	ND	ND	NO
Notes:																											

Notes:

1) MCL = Modinum Contaminant Level in dricking water (State MCL if not noted otherwise)
2) # = EPA MCL
3) \* = MCL for sum of feer compounds

<sup>4) \*\*</sup> MCL for sum of all sylene isomers
5) \*\*\* = MCL, for sum of trans- and cis-1,3-Dichloropropene
6) ND = Not Detected at or above MDL

<sup>7)</sup> Purgeable Halocarbons (EPA method 8010) 8) Purgeable Arometics (EPA method 8020)

<sup>9)</sup> NA = Not Analyzed or analysis not required

#### Historical Groundwater Analytical Data

MCL ug/L		Mar-92	Jul-92	Oct-92	OW-7 Jan-93	OW-7 Apr-93	Jul-93	OW-7 Oct-93	0W-7 Jan-94	OW-7 Jul-94						OW-7 Dec-87	OW-7	OW-7					DW-7	
																22001	va. 00	500-30	Juras	1101-00	Juleut	NOV-UU	Juneos	NO
	ND	ND	ND	ND	NĐ	NA.	NO	NA.	ND	₩D	ND	ND	ND	ND	ND	ND	ND	ND	ып	ND	MO	4100	ND	•
	ND	ND	ND	ND	NĐ	NA	ND	NA	ND															N
0.5	ND	ND	ND	ND	ND	NA	ND	NA	ND	ND	ND							-						N
	ND	ND	ND	ND	ND	NA	ND	NA																
5#	14	ND	ND	ND	ND	NA	ND	NA.																N
150	ND	ИĐ	ND	ND	ND	NA	NO	NA	ND	ND	ND					,					_			
6	ND	ND	ND	ND	ND	NA	ND	NA	ND	ND	ND													N
5	ND	16	ND	ND	25	NA.	14	NA	8	ND														N
6	ND	ND	CM	ND	ΝÞ	NA	ND	NA.	ND	ND	NO	ND												N
10	ND	ND	ND	ND	ND	NA	ND	NA	ND	ND	ND	ND	ND	ND	ND									N
100#1	ND	ND	ND	ND	ND	NA	ND	NA	ND	NO	ND	ND	ND	ND	ND									N
1200	ND	ND	ND	ND	ND	NA	ND	NA	ND	ND	NO	ND	ND											N
0.5	ND	ND	₩D	ND	ND	NA	ND	NA	ND	ND	ND	ND	ND	ND										N
200	10	460	29	80	530	NA	73	NA	76	28	33	41	18	6.6									-	N
9.5	ND	ND	ND	ND	ND	NA.	ND	MA	ND	ND	ND	ND	ND	ND	ND									N
100#°	ND	ND	ND	ND	ND	NA	ND	NA.	ND	ND	ND	ND	ND	ND									_	N
5	ND	ND	ND	ND	ND	NA	ND	NA.	ND	ND	ND	ND	ND	ND	NO	ND	ND	ND						N
5***	ND	ND	ND	ND	ND	NA	ND	NA	ND	ND	ND	ND	ND	ND										N
5	ND	ND	ND	NĐ	ND	NA	ND	NA	ND	ND	ND	ND	ND	ND										N
32	ND	ND	₩D	ND	ND	NA	ND	NA	ND	ND	ND								-					N
5""	ND	ND	ND	ND	NO	NA	ND	NA	ND	ND	ND	ND	ND	ND										N
100#	ND	ND	ND	ND	ND	NA	ND	NA	ND	ND	NO	ND	ND	ND										N
	ND	ND	ND	ND	ND	NA	ND	NA.	ND	ND	ND	NO	ND	ND	ND	NA								N
100#1	ND	ND	ЙD	ND	ND	NA	ND	NA	ND	ND	ND	ND	ND	ND		ND								NE
5	ND	ND	ND	ND	ND	NA	ND	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND							N
1	ND	ND	ND	ND	ND	NA	ND	NA.	ND	ND	ND	ND	ND	ND	ND	ND	ND							NO
30	10	ND	ND	8	ND	NA	29	NA	21	24	12	34	25	31	25									25
	460	130	420	330	170	NA	540	NA	450	570	270	400	380	440	290	360								260
600#	120	22	95	77	33	NA	470	NA	78	100	290	61	62	74	47	57								58
5	440	120	400	290	160	NA	110	NA	410	540	51	480	500	560	410	530	450	470	580	450	310	470	510	380
1	ND	D.B	1	1.4	0.6	NA	15	МФ	16	12			NO	ыо	0.50									
1000#	ND		0.5																					ND
880	ND	ND	0.5	ND	ND	NA																		ΝĐ
1750**		2.1	6														_							NO
	1054	751.5	961								861.5													ND
							1207.0		1040.0	1200.2	C.100	1012.1	0.106	1118.2	784.75	1106.5	877.66	920.95	1102	866.9	592	888.8	899	701
															1100	1100	1000	1100	1200	1100	560	1100	1200	531
															2600	2100	2600	3500	3500	2400	430	370	1100	581
															NA	NA	NA	NA	NA	NA	NA	NA	NA	N/A
	NA.	N.A	N/A	NA.	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	N
D	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA.	NA.	NA	MA	NA	NA	NA.	NA	NA	NA	NA
	isining wa	an (sage	MAC II II	or noted (	miel#428	,																		
	ichlorope	ppene																						
nethod 80	110)																							
thod 8020																								
	0.5 5# 150 6 5 6 100# 1200 0.5 200 0.5 100# 5 100# 100# 100# 100# 100# 100# 100# 100#	Ug/L Dac-81  ND ND  0.5 ND  5# 14 150 ND 5 ND 6 ND 10 ND 100# ND 1200 ND 1200 ND 15 ND 5 ND 100# ND 100# ND 100# ND 100# ND 100# ND 5 ND 5 ND 100# ND 5 ND 5 ND 100# ND 5 ND 100# ND 5 ND 100# ND	NE	NS	ND   ND   ND   ND   ND   ND   ND   ND	NE	NID	ND	ND   ND   ND   ND   ND   NA   ND   NA	NE	ND   ND   ND   ND   ND   ND   NA   ND   NA   ND   ND	ND   ND   ND   ND   ND   ND   NA   ND   NA   ND   ND	NB	NE	No.   No.	19.7/1. DR-98 Mer-92 Jid-92 Oct-92 Jen-93 Apr-93 Apr-93 Apr-93 Jen-94 Jen-94 Jen-94 Jen-95 Nov-95 Jen-96 Oct-95 Apr. Jen-97 Jen-97 Oct-95 Jen-96 Oct-95 Apr. Jen-97 Jen-9	102/1. Diac-91 Mer-92 Jul-92 Oct-92 Jun-93 Apr-93 Jun-93 Oct-93 Jun-94 Jul-94 Jun-95 Nov-95 Jun-96 Oct-98 Apr_Jun-97 Duc-97 Jun-97 Jun-	107/L DR-08   Mar-92 Jul-92 De-192 Jul-93 Agr-93 Jul-93 Oct-93 Jul-93 De-194 Jul-94 Jul-95 Hov-95 Jul-96 Oct-96 Agr-Jul-97 De-197 Jul-98   Mar-92 Jul-98 Jul	102/1. Disc-04 Mar-92 Jul-82 Dec-82 Jul-93 Apr-93 Jul-93 Dec-83 Jul-94 Jul-95 Noves Sum-96 Oct-98 Apr, Jul-96 Dec-87 Jul-96 Dec-	147. UR-91 Mar-92 Jul-92 Oct-92 Jun-93 Agr-93 Jul-93 Oct-93 Jun-93 Hot-95 Jun-95 Oct-94 Agr-, Law 97 Dec-97 Jul-95 Dec-98 Jul-93 Oct-94 Jul-95 Dec-98 Jul-93 Oct-94 Jul-95 Dec-98 Jul-93 Oct-95 Jul-95 Oct-94 Agr-, Law 97 Dec-97 Jul-95 Dec-98 Jul-93 Oct-95 Jul-95 Oct-94 Agr-, Law 97 Dec-97 Jul-95 Dec-98 Jul-93 Oct-95 Jul-95 Oct-94 Agr-, Law 97 Dec-97 Jul-95 Dec-98 Jul-93 Oct-95 Jul-95 Oct-94 Agr-, Law 97 Dec-97 Jul-95 Dec-98 Jul-93 Oct-95 Jul-95 Oct-96 Agr-, Law 97 Dec-97 Jul-95 Dec-98 Jul-93 Oct-95 Jul-95 Oct-96 Agr-, Law 97 Dec-97 Jul-95 Dec-98 Jul-93 Oct-95 Jul-95 Oct-96 Agr-, Law 97 Dec-97 Jul-95 Dec-98 Jul-95 Oct-96 Agr-, Law 97 Dec-97 Jul-95 Oct-96 Oct-96 Agr-, Law 97 Dec-97 Jul-95 Oct-96 Oct-96 Agr-, Law 97 Dec-97 Jul-95 Oct-96 Oct-96 Oct-96 Oct-96 Oct-96 Oc	14-12 Ces-81 Mer-92 Jul-92 Geb-92 Jul-93 Age-93 Jul-93 Geb-93 Jul-93 Geb-93 Jul-94 Geb-95 Jul-94 Geb	14-12   1	10 NO	1972   One-91 Mar-92   Mar-92