Pacific Gas and Electric Company

Technical and Ecological Services
3400 Crow Canyon Road
San Ramon, CA 94583
415/820-2000

May 9, 1989

Mr. Ariu Levy
Alameda County Health Department
Hazardous Materials Section
80 Swan Way, Room 200
Oakland, CA 94621

Dear Mr. Levy:

SUBJECT: Underground Tank Site Investigation
Groundwater Monitoring Analytical Results
4930 Coliseum Way, Oakland

On 23 March 1988, groundwater samples were collected by the Pacific Gas and Electric Company's Water Resources Unit from four monitor wells located at PG&E's Oakland General Construction Gas Yard. The gas yard is located at 4930 Coliseum Way in Oakland.

This sampling effort was performed to continue evaluating the impact of an underground storage tank cluster formerly located near the northeast corner of the site and an underground diesel storage tank formerly located near the northwest corner of the site. The attached site map shows the monitor well locations relative to the former tank locations.

The groundwater samples were analyzed by Brown and Caldwell Laboratories (Emeryville, California) for oil and grease (EPA method 413.1), total fuel hydrocarbons (modified EPA method 8015), and purgeable priority pollutants (EPA method 624) within allowable holding times. Copies of the laboratory data sheets are attached.

Results were below detectable limits for all analyses performed, except for one extractable priority pollutant. In this analysis, 1,1-Dichloroethane was detected at concentrations of 3 micrograms per liter (ppb) in well OW-1 and 14 ppb in well OW-3. There is no maximum contamination limit (MCL) or action level set for this constituent by state or federal regulations at this time. An MCL of 20 ppb was recommended by the California Department of Health Services in 1986.

We propose to sample the wells again in July 1989 for laboratory analysis. Results of the analysis will be provided to your department in a timely manner.

A feasibility study/corrective action plan is currently being prepared to address remedial alternatives for the site, and will be provided to you upon completion.

Please call me if you have questions or comments about the laboratory results or the site.

Sincerely,

ERIC JOHNSON
Environmental Specialist

Attachment

BROWN AND CALDWELL LABORATORIES
1255 POWELL STREET EMERYVILLE, CA 94608 • (415) 428-2300

ANALYTICAL REPORT

LOG NO: E89-03-589

Received: 23 MAR 89
Reported: 07 APR 89

Mr. Eric Kenzler
PG&E Technical & Eco. Services
3400 Crow Canyon Road
San Ramon, California 94583

Purchase Order: LO 866645

REPORT OF ANALYTICAL RESULTS

LOG NO	SAMPLE DESCRIPTION, AQUEOUS SAMPLES	DATE SAMPLED
03-589-1	OW-1	23 MAR 89
03-589-2	OW-2	23 MAR 89
03-589-3	OW-3	23 MAR 89
03-589-4	OW-4	23 MAR 89

PARAMETER	03-589-1	03-589-2	03-589-3	03-589-4
Oil & Grease, gravimetric, mg/L	<5	<5	<5	<5
Fuel Hydrocarbons				
Date Analyzed	03.29.89	03.30.89	03.30.89	03.30.89
Total Fuel Hydrocarbons, mg/L	<1.0	<1.0	<1.0	<1.0
Other Fuel Hydrocarbons	---	---	---	---

OAKLAND SC

GAS YARD

BROWN AND CALDWELL LABORATORIES
1255 POWELL STREET EMERYVILLE, CA 94608 • (415) 428-2300

ANALYTICAL REPORT

LOG NO: B89-03-589

Received: 23 MAR 89
Reported: 07 APR 89

Mr. Eric Kenzler
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3400 Crow Canyon Road
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Purchase Order: LO 866645

REPORT OF ANALYTICAL RESULTS

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03-589-1	OW-1	23 MAR 89
03-589-2	OW-2	23 MAR 89
03-589-3	OW-3	23 MAR 89
03-589-4	OW-4	23 MAR 89

PARAMETER	03-589-1	03-589-2	03-589-3	03-589-4
Purgeable Priority Pollutants				
Date Extracted	03.31.89	03.31.89	03.31.89	03.31.89
1,1,2-Trichloroethane, ug/L	<1	<1	<1	<1
1,1-Dichloroethane, ug/L	3	<1	14	<1
1,1-Dichloroethylene, ug/L	<1	<1	<1	<1
1,2-Dichloroethane, ug/L	<1	<1	<1	<1
1,2-Dichloropropane, ug/L	<1	<1	<1	<1
1,3-Dichloropropene, ug/L	<1	<1	<1	<1
2-Chloroethylvinylether, ug/L	<1	<1	<1	<1
Acrolein, ug/L	<10	<10	<10	<10
Acrylonitrile, ug/L	<10	<10	<10	<10
Bromodichloromethane, ug/L	<1	<1	<1	<1
Bromomethane, ug/L	<1	<1	<1	<1
Benzene, ug/L	<1	<1	<1	<1
Chlorobenzene, ug/L	<1	<1	<1	<1
Carbon Tetrachloride, ug/L	<1	<1	<1	<1
Chloroethane, ug/L	<1	<1	<1	<1
Bromoform, ug/L	<1	<1	<1	<1
Chloroform, ug/L	<1	<1	<1	<1
Chloromethane, ug/L	<1	<1	<1	<1
Dibromochloromethane, ug/L	<1	<1	<1	<1
Ethylbenzene, ug/L	<1	<1	<1	<1
Methylene chloride, ug/L	<1	<1	<1	<1
Tetrachloroethylene, ug/L	<1	<1	<1	<1

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03-589-3	OW-3	23 MAR 89
03-589-4	OW-4	23 MAR 89

PARAMETER	03-589-1	03-589-2	03-589-3	03-589-4
Trichloroethylene, ug/L	<1	<1	<1	<1
Trichlorofluoromethane, ug/L	<1	<1	<1	<1
Toluene, ug/L	<1	<1	<1	<1
Vinyl chloride, ug/L	<1	<1	<1	<1
1,2-Dichloroethene (Total), ug/L	<1	<1	<1	<1
trans-1,3-Dichloropropene, ug/L	<1	<1	<1	<1
1,1,1-Trichloroethane, ug/L	<1	<1	<1	<1
1,1,2,2-Tetrachloroethane, ug/L	<1	<1	<1	<1
2-Hexanone, ug/L	<1	<1	<1	<1
Acetone, ug/L	<10	<10	<10	<10
Carbon Disulfide, ug/L	<1	<1	<1	<1
Freon 113, ug/L	<1	<1	<1	<1
Methyl ethyl ketone, ug/L	<20	<20	<20	<20
Methyl isobutyl ketone, ug/L	<1	<1	<1	<1
Styrene, ug/L	<1	<1	<1	<1
Vinyl acetate, ug/L	<1	<1	<1	<1
Total Xylene Isomers, ug/L	<1	<1	<1	<1
Semi-Quantified Results **				
Diisopropyl Ether, ug/L	10	---	10	---
M - Dichlorobenzene, ug/L	2	---	1	---
P - Dichlorobenzene, ug/L	5	---	---	---

** Quantification based upon comparison of total ion count of the compound with that of the nearest internal standard.

S. D. Lessley

Sim D. Lessley, Ph.D., Laboratory Director

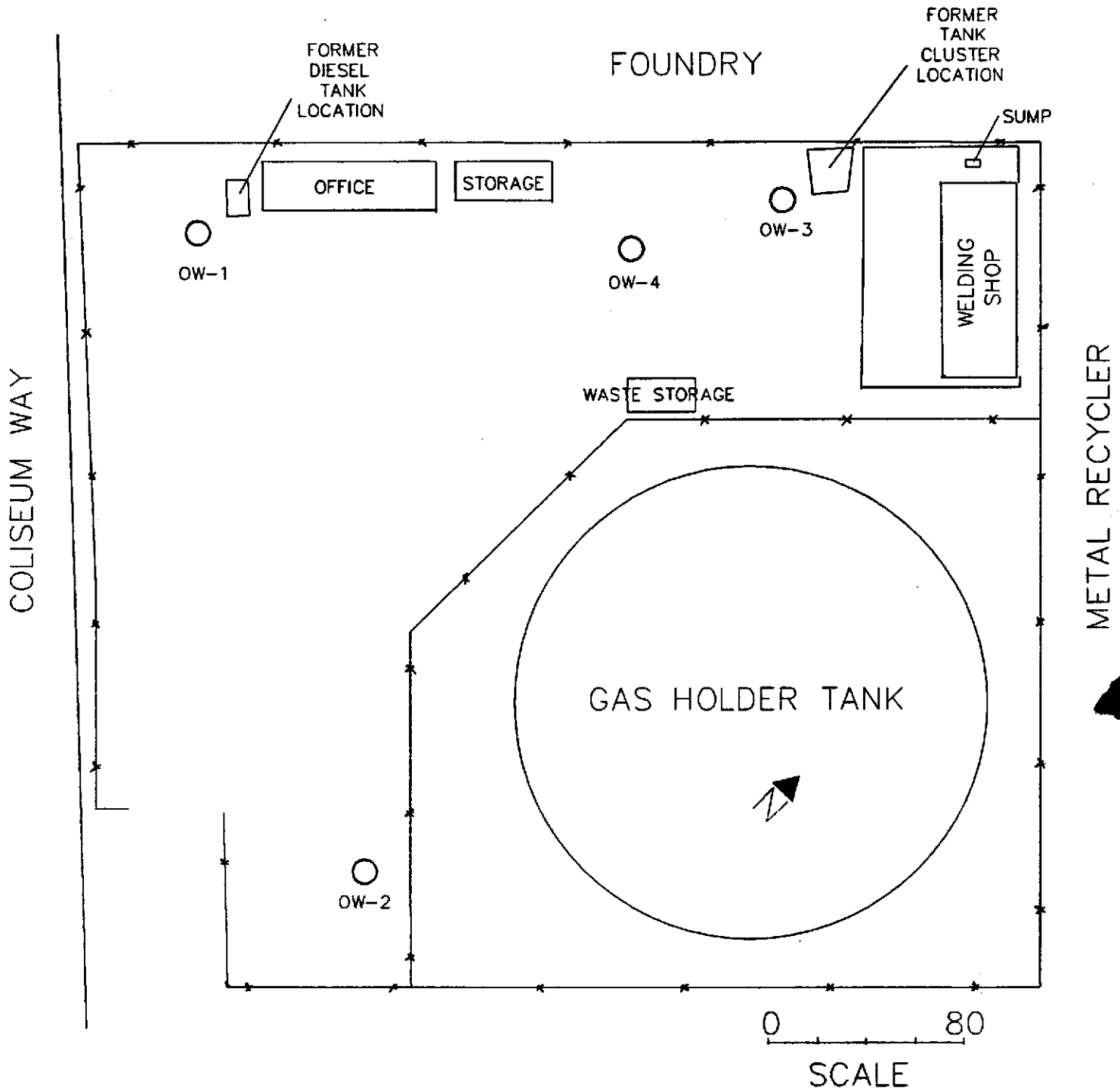

FIGURE 2. SITE PLAN AND MONITOR WELL LOCATIONS

PG&E WATER PURGING & SAMPLING LOG

SITE OAK. GC Yard JOB ID 2147 WELL NO MW-2
SAMPLING DATE 1-26-90, by RMS WEATHER: clear
PURGE DATE 1-26-90, by RMS

WATER ELEVATION/VOLUME CALCULATIONS

Description of Measuring Point (MP): TOC @ Blackmark

Total depth of well: 19.05 ft
Depth (from MP) to Water: 3.24 ft
Total water depth: 15.81 ft
Measurement method: Solinst

Screen interval from ___ ft to ___ ft.
Hydrocarbons present: Yes ___ No X
Hydrocarbons thickness: ___

PURGE VOLUME CALCULATION

15.81 ft water * casing factor = 2.7 gal/casing vol. * 3 volumes = 8.1 Total gals purged.

Casing Factor: (circle one)
For 2" dia = 0.17 gal/ft
For 3" dia = 0.38 gal/ft
For 4" dia = 0.66 gal/ft

DRAWDOWN DETERMINATION

Water level begin ___ time: ___ time pump on ___
Water level end ___ time: ___ time pump off ___

PURGING

Time Start	Time End	Cumulative Discharge (gal)	pH	Conductivity µmho/cm	Turbidity	°C Temp	Comments
1220	1230	5	7.16	1150	clear	22	pump heat
	1235	7	7.20	1140	"	22	" "
	1240	9	7.21	1190	"	22	" "

Method of discharge disposal Ground
Method of purging/sampling Honda pump / teflon bailer
Method of cleaning bailer/pump: Alconox / DI H2O
Pump lines/bailer ropes new, cleaned or dedicated? (circle one)

pH meter Myron calibrated YES conductivity meter Myron calibrated YES
temp corrected? YES

SAMPLES

Lab analyses to be performed TPH-D, TOT. FUELS, EPA 624, O+G
Laboratory B+C

Remarks clear H2O good recharge

PG&E WATER PURGING & SAMPLING LOG

SITE OAK GC YARD JOB ID 3647 WELL NO OW-3
SAMPLING DATE 1-26-90, by RMG WEATHER: clear
PURGE DATE 1-26-90, by RMG

WATER ELEVATION/VOLUME CALCULATIONS

Description of Measuring Point (MP): TOC @ Blackmark

Total depth of well: 18.50 ft
Depth (from MP) to Water: 4.90 ft
Total water depth: 13.60 ft
Measurement method: Solinst

Screen interval from ___ ft to ___ ft.
Hydrocarbons present: Yes ___ No X
Hydrocarbons thickness: ___

PURGE VOLUME CALCULATION

13.6 ft water * casing factor = 2.25 gal/casing vol. * 3 volumes = 7 Total gals purged.

Casing Factor: For 2" dia = 0.17 gal/ft
(circle one) For 3" dia = 0.38 gal/ft
For 4" dia = 0.66 gal/ft

DRAWDOWN DETERMINATION

Water level begin ___ time: ___ time pump on ___
Water level end ___ time: ___ time pump off ___

PURGING

Time Start	Time End	Cumulative Discharge (gal)	pH	Conductivity µmho/cm	Turbidity	°C Temp	Comments
1045	1055	5	7.63	1870	clear	17.0	
	1057	6	7.64	1420	"	17.0	
	1059	7.	7.57	1350	"	17.0	

Method of discharge disposal ground
Method of purging/sampling Honda Pump / teflon bailer
Method of cleaning bailer/pump: Alconox / D.I H_2O
Pump lines/bailer ropes new, cleaned or dedicated? (circle one)

pH meter Myron L calibrated yes conductivity meter Myron L calibrated yes
temp corrected? YES

SAMPLES

Lab analyses to be performed TPH-G, TPH-D, BTEX, O+G, EPA 624
Laboratory B+C

Remarks clear purge H2O, DUPE OF OW-3 labeled OW-5