



August 18, 1995

ENV - STUDIES, SURVEYS & REPORTS
Former Texaco Service Station
1127 Lincoln Avenue, Alameda, CA
EBMUD Account No. 502-74621

Ms. Juliet Shin
Alameda County
Hazardous Materials
1131 Harbor Bay Pky
Alameda, CA 94502-6577

7/25/95

Dear Ms. Shin:

Enclosed is the *Additional Soil and Groundwater Site Assessment Report*, dated August 25, 1995, for the subject site. As the report clearly shows, and in response to your written concerns, the sewer and utility trenches are not a potential conduit of contamination emanating from the subject site.

Any questions regarding this report may be directed to me at (510) 236-9139.

Best Regards,

Karen E. Petryna
Project Coordinator
Texaco Environmental Services

KEP:eg
P:\EG\KEPCVRS\1127ASGR.CVR

Enclosure

cc: Mr. Tim Ross
Kaprealian Engineering Inc.
2401 Stanwell Dr., Suite 400
Concord, CA 94520

RAOFile-UCPFile (w/enclosure) RRZielinski (w/o enclosure)

PR RD

ENVIRONMENTAL

95 AUG 22 PM 2: 07

**ADDITIONAL SOIL AND GROUNDWATER ASSESSMENT REPORT
FORMER TEXACO SERVICE STATION
1127 LINCOLN AVENUE
ALAMEDA, CALIFORNIA**

GTI Project 020200049

July 25, 1995


Prepared for:
Ms. Karen Petryna
Texaco Environmental Services
108 Cutting Boulevard
Richmond, California 94804

Groundwater Technology, Inc.
Submitted by:

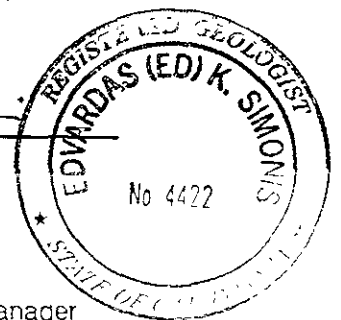


Michael A. Chamberlain
Project Manager

Groundwater Technology, Inc.
Approved by:



Ed Simonis, R.G.
Senior Geologist



For:
Wendell W. Lattz
Vice President, General Manager
West Region

| | | |
|-----|---|---|
| 1.0 | INTRODUCTION | 1 |
| 2.0 | BACKGROUND | 1 |
| 3.0 | WORK SCOPE | 2 |
| 3.1 | Site-Specific <i>Health and Safety Plan</i> and Permits | 2 |
| 3.2 | Soil Borings | 3 |
| 3.3 | Soil Sampling | 3 |
| 3.4 | Monitoring Well Installation | 4 |
| 3.5 | Monitoring Well Development | 4 |
| 3.6 | Groundwater Monitoring | 5 |
| 3.7 | Groundwater Sampling | 5 |
| 3.8 | Monitoring Well Elevation Survey | 5 |
| 3.9 | Underground Utilities | 5 |
| 4.0 | SITE CONDITIONS | 6 |
| 4.1 | Analytical Results of Soil Samples | 6 |
| 4.2 | Analytical Results of Groundwater Samples | 6 |
| 4.3 | Monitoring Well Elevation Survey and Geology | 6 |
| 4.4 | Hydrogeology | 7 |
| 4.5 | Underground Utility Locations | 7 |
| 5.0 | SUMMARY | 7 |
| 6.0 | REFERENCES | 8 |

Figures

1. Site Location Map
2. Site Plan
3. Potentiometric Surface Map (5/22/95)

Tables

1. Analytical Results of Soil Samples Collected on February 7 and May 17, 1995
2. Analytical Results of Groundwater Collected on February 7 and May 22, 1995

Appendixes

- A Well Installation Permits
- B. Groundwater Technology's Standard Operating Procedures
- C. Drill Log and Well Construction Specifications
- D Laboratory Reports and Chain-of-Custody Records and Purge Data Sheets, Elevation Survey
- E Sanitary Sewer and Storm Drain Location Map

1.0 INTRODUCTION

This report summarizes the environmental assessment work conducted by Groundwater Technology, Inc. (Groundwater Technology) at the Former Texaco Service Station located at 1127 Lincoln Avenue in Alameda, California (figure 1). The *Work Plan to Perform a Core-Hole Program and Install Two Groundwater Monitoring Wells* (RESNA, February 22, 1994) presented the general scope of the work performed. An *Addendum to the Work Plan* (Texaco Environmental Services, August 1, 1994) addressed comments received from Alameda County Health Care Services Agency (ACHCSA) in letters dated March 15, June 6, and July 21, 1994. The purpose of the work was to evaluate the lateral and vertical extent of petroleum hydrocarbons in the soil and groundwater offsite. The assessment performed during February and May 1995 included: drilling nine borings using direct penetration technology, using hollow-stem augers to drill and install three 4-inch-diameter groundwater monitoring wells (MW-9 through MW-11), collecting soil and groundwater samples, analyzing the collected samples, scheduling a professional well elevation/location survey, researching the sanitary sewer and storm drain beneath Bay Street, evaluating the data, and preparing this report.

2.0 BACKGROUND

The site is located in the City of Alameda in western Alameda County, California, on the northwest corner of the intersection of Lincoln Avenue and Bay Street (figure 2). The site is in a combined commercial and residential area. A plant nursery borders the site on the west, residential property borders the site to the north, and commercial and residential properties border the site across Lincoln Avenue and Bay Street to the south and east (RESNA, February 22, 1994). The site is currently an operating auto repair facility.

The site was an operating Texaco service station from 1931 to 1985, during which time underground storage tanks (USTs) had been removed and replaced. Existing records do not indicate the exact date or specifics concerning the USTs. During September 1989, four gasoline USTs and one waste oil UST were removed. Analytical results of soil samples from the UST excavation indicated concentrations of total petroleum hydrocarbons-as-gasoline (TPH-g) up to 6,200 parts per million (ppm). Work has been performed to investigate the extent of petroleum hydrocarbons in the soil and groundwater at the site. In March 1991, RESNA (formerly Applied Geosystems) drilled and sampled 13 soil borings, and installed 8 groundwater monitoring wells (MW-1 through MW-8) and 5 vapor extraction wells (VW-1 through VW-5). Quarterly groundwater monitoring was initiated by RESNA at the request of TES in August 1991 (Request for Bid. Additional Soil and Groundwater Assessment Investigation, October 31, 1994).

In March 1992, RESNA performed a vapor extraction test (VET). In the third quarter 1993, CEECON installed, and began operating, a vapor extraction system (VES) from five wells (VW-1 through VW-5), and a groundwater extraction system from three combination vapor/groundwater extraction wells (MW-1, MW-2, and MW-5). Effluent gases were treated using an internal combustion (I.C.) engine system. By March 1994, due to the decrease in effluent vapor concentrations, the I.C. engine system was replaced with a regenerative blower/two carbon canister system. Both VES and groundwater treatment systems are currently in operation at the site.

The site is located on Alameda Island approximately 0.5 mile west of the Inner Harbor and approximately 0.75 mile east of San Francisco Bay. Surface elevation at the site is approximately 5 feet above mean sea level. Surficial deposits on the island consist of Quaternary dune sand and artificial fill. Due to the heterogeneous nature of the artificial fill, groundwater flow direction and gradient in the shallow water-bearing zone tend to be variable

3.0 WORK SCOPE

3.1 Site-Specific *Health and Safety Plan* and Permits

Groundwater Technology prepared a site-specific *Health and Safety Plan* required by the Occupational Health and Safety Administration Standard Hazardous Waste Operations and Emergency Response guidelines (29 CFR 1910.120). The site-specific *Health and Safety Plan* was prepared after a review of site conditions and existing available site-specific health and safety plans for the site. The *Health and Safety Plan* was reviewed and signed by Groundwater Technology personnel and subcontractors before beginning work at the site.

Groundwater Technology personnel reviewed site history and information with TES representatives before beginning work at the site. A drilling permit application to install nine soil borings was approved by Mr. Wyman Hong of the Alameda County Zone 7 Water Agency on January 24, 1995. A City of Alameda Application For Permit To Excavate In The Right of Way of The City of Alameda was approved by Mr. William Mary on January 18, 1995. Encroachment permits were issued by the City of Alameda Engineering Office on January 31, 1995. Copies of the permits are included in appendix A

Before the installation of the three monitoring wells (MW-9 through MW-11). Groundwater Technology personnel reviewed the data from the recently drilled soil borings, and discussed site information with TES representatives. A drilling permit application to install three groundwater

monitoring wells was approved by Mr. Wyman Hong of the Alameda County Zone 7 Water Agency on May 5, 1995. Excavation permits and encroachment permits were issued by the City of Alameda on May 8, 1995. Copies of the permits are included in appendix A.

3.2 Soil Borings

On February 7, 1995, Groundwater Technology supervised the drilling of nine soil borings (B-1 through B-9) using direct penetration technology (DPT) (figure 2). A Groundwater Technology field geologist, under the supervision of a California registered geologist, logged the materials encountered during drilling of the soil borings using the Unified Soil Classification System. Drilling was completed on February 7, 1995. Soil borings B1 through B9 were constructed to depths of approximately 5 to 12 feet below surface grade (BSG). After soil and groundwater samples were collected, the soil borings were immediately abandoned by backfilling with a bentonite cement grout mixture using the tremie pipe method.

On May 17 and 18, 1995, Groundwater Technology supervised the drilling of three soil borings, MW-9 through MW-11, using a limited access drilling rig equipped with a hollow stem auger system. A Groundwater Technology field geologist, under the supervision of a California registered geologist, logged the materials encountered during drilling of the soil borings using the Unified Soil Classification System. Monitoring wells MW-9 through MW-11 were constructed to depths of approximately 15 feet BSG.

Water, generated during the steam cleaning of the DPT equipment and hollow stem augers during drilling of the soil borings and monitoring wells, was stored in labeled 55-gallon drums pending characterization and disposal. No soil cuttings were generated using the DPT equipment. The soil cuttings generated during the drilling of the monitoring wells were placed into 55-gallon drums at the site due to limited space. Soil cuttings were then characterized, profiled, and transported to a local landfill on June 14, 1995. Water generated from steam cleaning the drilling equipment, purging, and sampling activities was pumped through the water treatment system at the site on June 13, 1995.

3.3 Soil Sampling

On February 7, 1995, soil samples were collected from soil borings B-1 through B-9 from approximately 3 to 10 feet BSG. Soil samples were collected using a 2-inch-diameter polyethylene terephthalate glycol sample tube. Soil samples were sealed with teflon, capped, taped, labeled, placed on ice in an insulated container, and delivered to a California-certified laboratory on February 8, 1995. Soil sampling was performed according to Groundwater Technology Standard

Operating Procedures (SOPs), which are included in appendix B. Soil samples collected from soil borings B-1 through B-9 were analyzed for benzene, toluene, ethylbenzene and xylenes (BTEX), and TPH-g using Environmental Protection Agency (EPA) Methods 5030/8020/modified 8015.

On May 17 and 18, 1995, soil samples were collected from the soil borings for monitoring wells MW-9 through MW-11 from approximately 5 and 10 feet BSG. Soil samples were collected using a split-spoon sampler, lined with three 2-inch diameter by 6-inch-long brass sample tubes. At each sample point, the sampler was driven 18 inches ahead of the hollow-stem augers into undisturbed soil. Soil samples were sealed with teflon, capped, taped, labeled, placed on ice in an insulated container, and delivered to a California-certified laboratory on May 19, 1995. Soil sampling was performed according to Groundwater Technology SOPs (appendix B). Soil samples collected from monitoring wells MW-9 through MW-11 were analyzed for BTEX and TPH-g using EPA Methods 5030/8020/modified 8015.

3.4 Monitoring Well Installation

Monitoring wells MW-9 through MW-11 were constructed of approximately 3.5 feet of 4-inch-diameter, Schedule 40 PVC blank casing and 11 feet of 0.02-inch-slot well screen. A sand pack of No. 3 sand was placed into the annulus of the wells to approximately 0.5 foot above the slotted screen interval. A bentonite seal of approximately 0.5 foot was placed on top of the sand pack. A concrete sanitary seal was then placed into the annular space of the monitoring wells from approximately 3 feet BSG to surface grade. The well heads were secured with compression type locking caps and protected with a waterproof traffic-rated road boxes.

3.5 Monitoring Well Development

On May 19, 1995, monitoring wells MW-9 through MW-11 were developed by surging groundwater using a PVC bailer. Well development promotes a uniform sand filter pack, removes fine-grain sediments from the well screen and filter pack, and improves the hydraulic communication between the well and aquifer. The groundwater from the monitoring wells was bailed until the fine-grain sediments were removed. During development activities on May 19, 1995, approximately 9, 6, and 10 well volumes of water were removed from monitoring wells MW-9, MW-10, and MW-11, respectively. Purge data field sheets are presented in appendix C.

3.6 Groundwater Monitoring

On May 22, 1995, groundwater monitoring wells MW-3, MW-4, and MW-6 through MW-11 were monitored to measure the depth to groundwater and the thickness of separate phase hydrocarbons, if present. The water levels were measured using a well monitoring system consisting of a dual optical sensor and an electrical conductivity probe that distinguishes between water and petroleum products.

3.7 Groundwater Sampling

On February 7, 1995, groundwater samples were collected from soil borings B-1 through B-9. Water samples were collected using a stainless steel bailer. Each sample was labeled, placed on ice in an insulated container, and delivered to a California-certified laboratory. Groundwater sampling was performed according to Groundwater Technology SOPs (appendix B). Groundwater samples collected from soil borings B-1 through B-9 were analyzed for BTEX and TPH-g using EPA Methods 5030/8020/modified 8015.

On May 22, 1995, groundwater monitoring wells MW-9 through MW-11 were purged before sample collection. The monitoring wells became dry at approximately two well volumes. Groundwater sampling was performed according to Groundwater Technology SOPs. Groundwater samples collected from monitoring wells MW-9 through MW-11 were analyzed for BTEX and TPH-g using EPA Methods 5030/8020/modified 8015.

3.8 Monitoring Well Elevation Survey

On June 9, 1995, monitoring wells MW-9 through MW-11 were professionally surveyed for elevation relative to mean sea level using known monitoring well elevations previously surveyed at the site.

3.9 Underground Utilities

The City of Alameda Engineering Department was contacted for information regarding the location and position of the underground utility conduits, if any, beneath Bay Street. The locations of the utilities' conduits could provide information necessary to help determine the hydrologic effects of groundwater transportation across and downgradient beneath Bay Street

4.0 SITE CONDITIONS

4.1 Analytical Results of Soil Samples

The results of the soil analyses are summarized in table 1, and laboratory reports are included in appendix C. Laboratory analytical results of soil samples collected from soil borings B-1 through B-9 on February 7, 1995, indicated TPH-g and BTEX concentrations below the MDLs with the exception of the soil samples collected at 10 feet BSG in soil boring B-1 which contained 0.018 ppm xylenes.

Laboratory analytical results of soil samples collected from soil borings for monitoring wells MW-9 through MW-11 on May 17 and 18, 1995, indicated TPH-g and BTEX concentrations below the MDLs.

4.2 Analytical Results of Groundwater Samples

The results of the groundwater analyses are summarized in table 2, and laboratory reports are included in appendix C. Laboratory analytical results of groundwater samples collected from soil boring B-1 on February 7, 1995, indicated benzene and TPH-g concentrations at 11 parts per billion (ppb) and 4,400 ppb, respectively. Groundwater samples collected from soil boring B-8 contained 90 ppb TPH-g.

Groundwater samples collected from monitoring wells MW-9 through MW-11 on May 22, 1995, did not contain TPH-g and benzene concentrations above the MDLs.

4.3 Monitoring Well Elevation Survey and Geology

Monitoring well elevation survey results are presented in table 1. Copies of the field report is included in appendix C.

The materials encountered during drilling of soil borings B-1 through B-9 and MW-9, MW-10, and MW-11 consisted mainly of silty and clayey sands. Groundwater levels encountered during drilling activities ranged from three to six feet BSG. Soil boring logs are presented in appendix D.

4.4 Hydrogeology

Groundwater levels measured on May 22, 1995, ranged from 4.10 feet below grade in monitoring well MW-11 to 8.67 feet below grade in monitoring well MW-6. A potentiometric surface map was prepared using the water-level data collected on May 22, 1995 and the well elevation survey data (figure 7). Figure 7 shows an irregular northerly groundwater flow direction with a gradient varying between 0.02 and 0.006 foot per foot. Groundwater-level data are presented in table 2.

4.5 Underground Utility Locations

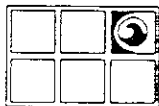
The City of Alameda Engineering Department supplied underground utility location maps of the sanitary sewer and storm drain lines (appendix E). There is an 8-inch diameter, clay sanitary sewer line running north to south approximately 8.79 to 8.81 feet beneath the middle of Bay Street between Lincoln and Pacific Avenues. On May 22, 1995, depth to groundwater in monitoring wells MW-6, MW-3, and MW-8 was 8.67, 8.54, and 7.81 feet below grade, respectively. The map of the storm drain lines indicates there are no storm drain lines beneath Bay Street between Lincoln and Pacific Avenues.

5.0 SUMMARY

- On February 7, and May 17 and 18, 1995, Groundwater Technology supervised the drilling of 12 soil borings for the collection of soil and groundwater samples. Three soil borings were converted into groundwater monitoring wells (MW-9, MW-10, and MW-11).
- Analytical results of the soil samples collected during drilling activities indicated only the sample collected at 10 feet below grade in soil boring B1 had been impacted by petroleum hydrocarbons. Analytical results of soil samples collected from soil boring B1 indicated a total xylene concentration at 0.018 ppm.
- Analytical results of the groundwater samples indicated TPH-g and benzene concentrations below the MDLs with the exception of the samples collected from soil borings B1 and B8 on February 7, 1995. Analytical results of groundwater samples collected from B1 indicated TPH-g and benzene concentrations at 4,400 ppb and 11 ppb, respectively. Groundwater samples collected from B8 indicated 90 ppb TPH-g.

FIGURES

1. Site Location Map
2. Site Plan
3. Potentiometric Surface Map (May 22, 1995)



GROUNDWATER
TECHNOLOGY

SOURCE: U.S.G.S. 7.5' QUAD SHEET
OAKLAND WEST, CALIFORNIA
PHOTOREVISED 1980



SCALE

0 FEET 2000

SITE LOCATION MAP

CLIENT

TEXACO REFINING
& MARKETING INC.

DATE

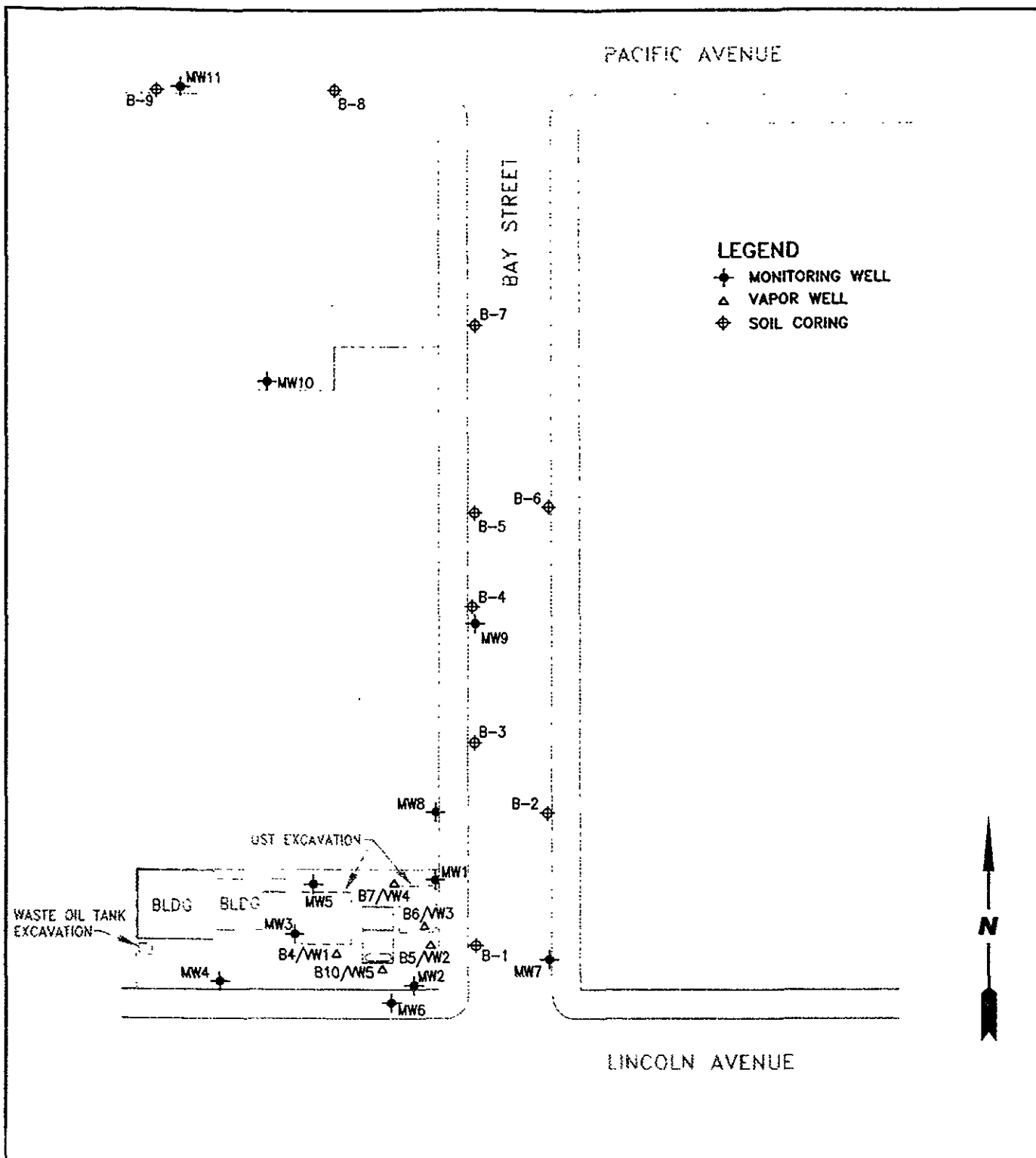
3/29/95

LOCATION

1127 LINCOLN AVENUE
ALAMEDA, CALIFORNIA

FIGURE

1



| | | | | | |
|---|--|--------------------|--|---------------------------|--|
| | | 0 FEET 60 SCALE | | SITE PLAN | |
| CLIENT: TEXACO REFINING & MARKETING, INC. | | FILE: SP695 | | PROJECT NO: 020200049 | |
| LOCATION: 1127 LINCOLN AVENUE ALAMEDA, CALIFORNIA | | REV: 1 | | PM: <i>[Signature]</i> | |
| | | DES: TW | | DET: ML | |
| | | DATE: 6/14/95 | | FIGURE: 2 | |
| | | | | RG/PE: <i>[Signature]</i> | |

TABLES

1. Analytical Results of Soil Samples Collected on February 7, and May 17, 1995
2. Analytical Results of Groundwater Samples Collected on February 7, and May 22, 1995

TABLE 1
Analytical Results of Soil Samples
Former Texaco Service Station
1127 Lincoln Avenue, Alameda, California
(parts per million)

| Date | Sample ID | Sample Depth (ft) | Benzene | Toluene | Ethyl benzene | Total Xylenes | TPH-g |
|----------|-----------|-------------------|---------|---------|---------------|---------------|-------|
| 02/07/95 | B1/5 | 5 | <0.005 | <0.005 | <0.005 | <0.005 | <1 |
| 02/07/95 | B1/10 | 10 | <0.005 | <0.005 | <0.005 | 0.018 | <1 |
| 02/07/95 | B2/4 | 4 | <0.005 | <0.005 | <0.005 | <0.005 | <1 |
| 02/07/95 | B2/10 | 10 | <0.005 | <0.005 | <0.005 | <0.005 | <1 |
| 02/07/95 | B3/5 | 5 | <0.005 | <0.005 | <0.005 | <0.005 | <1 |
| 02/07/95 | B3/10 | 10 | <0.005 | <0.005 | <0.005 | <0.005 | <1 |
| 02/07/95 | B4/5 | 5 | <0.005 | <0.005 | <0.005 | <0.005 | <1 |
| 02/07/95 | B5/3 | 3 | <0.005 | <0.005 | <0.005 | <0.005 | <1 |
| 02/07/95 | B6/3 | 3 | <0.005 | <0.005 | <0.005 | <0.005 | <1 |
| 02/07/95 | B7/3 | 3 | <0.005 | <0.005 | <0.005 | <0.005 | <1 |
| 02/07/95 | B8/3 | 3 | <0.005 | <0.005 | <0.005 | <0.005 | <1 |
| 02/07/95 | B9/3 | 3 | <0.005 | <0.005 | <0.005 | <0.005 | <1 |
| 05/17/95 | MW-9-5 | 5 | <0.005 | <0.005 | <0.005 | <0.005 | <1 |
| 05/17/95 | MW-9-15 | 15 | <0.005 | <0.005 | <0.005 | <0.005 | <1 |
| 05/17/95 | MW-10-5 | 5 | <0.005 | <0.005 | <0.005 | <0.005 | <1 |
| 05/17/95 | MW-10-15 | 15 | <0.005 | <0.005 | <0.005 | <0.005 | <1 |
| 05/18/95 | MW-11-5 | 5 | <0.005 | <0.005 | <0.005 | <0.005 | <1 |
| 05/18/95 | MW-11-15 | 15 | <0.005 | <0.005 | <0.005 | <0.005 | <1 |

ft = feet
 TPH-g = Total Petroleum Hydrocarbons as gasoline

TABLE 2
Monitoring Data and Analytical
Results of Groundwater Samples
Former Texaco Service Station
1127 Lincoln Avenue, Alameda, California
(parts per billion)

| Well ID | Date | TOC Elevation (msl) | Benzene | Toluene | Ethyl benzene | Total Xylenes | TPH-g | DTW (ft) | SPT (ft) | GWE (ft) |
|---------|----------|---------------------|---------|---------|---------------|---------------|-------|----------|----------|----------|
| B1 | 02/07/95 | -- | 11 | 95 | 130 | 710 | 4,400 | -- | -- | -- |
| B2 | 02/07/95 | -- | <0.5 | <0.5 | <0.5 | 4.3 | <50 | -- | -- | -- |
| B3 | 02/07/95 | -- | <0.5 | 3.2 | <0.5 | <0.5 | <50 | -- | -- | -- |
| B4 | 02/07/95 | -- | <0.5 | <0.5 | <0.5 | <0.5 | <50 | -- | -- | -- |
| B5 | 02/07/95 | -- | <0.5 | 0.67 | <0.5 | 0.64 | <50 | -- | -- | -- |
| B6 | 02/07/95 | -- | <0.5 | <0.5 | <0.5 | 3.7 | <50 | -- | -- | -- |
| B7 | 02/07/95 | -- | <0.5 | <0.5 | <0.5 | 0.65 | <50 | -- | -- | -- |
| B8 | 02/07/95 | -- | <0.5 | <0.5 | <0.5 | 7.2 | 90 | -- | -- | -- |
| B9 | 02/07/95 | -- | <0.5 | <0.5 | <0.5 | 0.80 | <50 | -- | -- | -- |
| | | | | | | | | | | |
| MW-1 | 05/22/95 | 16.14 | -- | -- | -- | -- | -- | -- | -- | -- |
| MW-2 | 05/22/95 | 16.84 | -- | -- | -- | -- | -- | -- | -- | -- |
| MW-3 | 05/22/95 | 16.85 | -- | -- | -- | -- | -- | 8.54 | 0.00 | 8.31 |
| MW-4 | 05/22/95 | 17.13 | -- | -- | -- | -- | -- | 7.66 | 0.00 | 9.47 |
| MW-5 | 05/22/95 | 15.58 | -- | -- | -- | -- | -- | -- | 0.00 | -- |
| MW-6 | 05/22/95 | 17.05 | -- | -- | -- | -- | -- | 8.67 | 0.00 | 8.38 |
| MW-7 | 05/22/95 | 16.65 | -- | -- | -- | -- | -- | 7.35 | 0.00 | 9.30 |
| MW-8 | 05/22/95 | 15.87 | -- | -- | -- | -- | -- | 7.81 | 0.00 | 8.06 |
| MW-9 | 05/22/95 | 14.44 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 5.91 | 0.00 | 8.53 |
| MW-10 | 05/22/95 | 15.04 | 0.50 | <0.5 | <0.5 | 1.2 | <50 | 5.79 | 0.00 | 9.25 |
| MW-11 | 05/22/95 | 10.61 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4.10 | 0.00 | 6.51 |

TOC = top of casing
msl = mean sea level
TPH-g = total petroleum hydrocarbons-as-gasoline
DTW = depth to water
SPT = separate-phase hydrocarbon thickness
GWE = groundwater elevation
ft = feet

APPENDIX A
Well Installation Permits



ZONE 7 WATER AGENCY

5997 PARKSIDE DRIVE PLEASANTON, CALIFORNIA 94588

VOICE (510) 484-2600
FAX (510) 462-3914

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

FOR OFFICE USE

LOCATION OF PROJECT Former Texaco Service Station
1127 Lincoln Avenue
Alameda, California

PERMIT NUMBER 95020

LOCATION NUMBER _____

CLIENT
Name Texaco Environmental Services
Address 108 Cutting Blvd. Phone (510) 236-9113
City Richmond, CA Zip 94804

PERMIT CONDITIONS

Circled Permit Requirements Apply

APPLICANT
Name Groundwater Technology Inc.
Address 4057 Park Chicago Phone (510) 671-2387
City Concord, CA Zip 94520

A. GENERAL

1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date.
2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well Projects, or drilling logs and location sketch for geotechnical projects.
3. Permit is void if project not begun within 90 days of approval date.

TYPE OF PROJECT
Well Construction _____ Geotechnical Investigation _____
Cathodic Protection --- General ---
Water Supply --- Contamination X
Monitoring --- Well Destruction ---

B. WATER WELLS, INCLUDING PIEZOMETERS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.

PROPOSED WATER SUPPLY WELL USE
Domestic --- Industrial --- Other None
Municipal --- Irrigation ---

3. GEOTECHNICAL Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings.

DRILLING METHOD:
Mud Rotary --- Air Rotary --- Auger ---
Cable --- Other Geoprobe

DRILLER'S LICENSE NO. 657 624461 (Artesian Environmental)

- D. CATHODIC. Fill hole above anode zone with concrete placed by tremie.

WELL PROJECTS
Drill Hole Diameter 3 in. Maximum _____
Casing Diameter 3 in. Depth 20 ft.
Surface Seal Depth 3 ft. Number 3

- E. WELL DESTRUCTION. See attached.

GEOTECHNICAL PROJECTS
Number of Borings 9 Maximum _____
Hole Diameter 2 in. Depth 10 ft.

ESTIMATED STARTING DATE January 30, 1995
ESTIMATED COMPLETION DATE February 13, 1995

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

Approved Wyman Hong Date 24 Jan 95
Wyman Hong

APPLICANT'S SIGNATURE [Signature]

CITY OF ALAMEDA
CENTRAL PERMIT OFFICE
2263 SANTA CLARA AVE., ROOM 204
ALAMEDA, CA 94501

748-4500
415-522-4100

APPLICATION FOR PERMIT TO EXCAVATE IN THE RIGHT-OF-WAY OF THE CITY OF ALAMEDA

SERVICE NUMBER _____ DATE JANUARY 17 19 95

Application is hereby made for a permit to excavate on the Southwest corner / west side of
Pacific Avenue Ave. and west side of Bay Street between
St. Pacific Ave & Lincoln Ave. feet _____ of

Please see attached map. / Borings are 2" diameter by 10ft deep. Will be backed filled with
concrete/bentonite mixture.

House No. _____ Owner See attached map.

For the purpose of soil and groundwater environmental investigation. Nine soil borings are
2" diameter / 10 feet deep.

Name of Applicant Tim Watchers
c/o Groundwater Technology, Inc Address 4057 Port Chicago Highway
Concord, CA 94520
Phone (510) 671-2387 ext. 255

VERBAL APPROVAL
Date _____
By _____
Reasons: _____

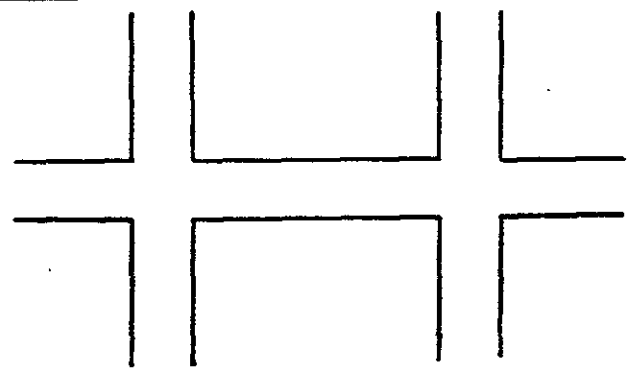


Diagram of Proposed Work

FOR OFFICE USE ONLY

- This permit to be Inspected by ENGINEERING DIVISION MAINTENANCE DIVISION
- ALL STRIPING, PAINTED GRAPHICS AND PAVEMENT MARKERS DAMAGED OR DESTROYED BY STREET EXCAVATION WORK ARE TO BE RESTORED BY THE PERMITEE.
- ALL CONSTRUCTION WITHIN THE PUBLIC RIGHT OF WAY MUST HAVE BARRICADES WITH FLASHERS FOR NIGHT TIME PROTECTION.
- ALL WORK INVOLVED IS TO BE DONE IN ACCORDANCE WITH STANDARD CITY OF ALAMEDA SPECIFICATIONS AND CITY OF ALAMEDA PRACTICES ALL TO THE SATISFACTION OF THE CITY ENGINEER. INSPECTION CHARGES SHALL BE PAID TO THE CITY MONTHLY. ACCEPTANCE OF THIS PERMIT CONSTITUTES ACCEPTANCE OF THE CONDITIONS INCLUDED.

- CONCRETE PERMIT REQUIRED
- NO OPEN TRENCH CUTTING
- STATE PERMIT REQUIRED
- SPECIAL CONDITIONS _____

Tim Watchers SIGNATURE 1/18/95 DATE

CLEAR SIGNATURE DATE

RECEIVED DATE 1-19-95 SIGNED Saul S. Moore

APPROVAL DATE 1/19/95 SIGNED [Signature]

ISSUED DATE 1-23-95 SIGNED Saul S. Moore

PERMIT # 95-0003

CITY OF ALAMEDA
ENGINEERING OFFICE
2263 Santa Clara Ave. Room 207
Alameda, CA 94501 748-4614 or 748-4518

ENCRICHMENT PERM Permit No: EN95-004
STATUS: APPROVED
Applied : 01/31/95
Approved : 01/31/95

JOB ADDRESS : 1107 LINCOLN AVE
Parcel number : 072 -0376-U12-00
OWNER : PAGANO LEO & MARIA TRS
1104 FOUNTAIN ST
ALAMEDA CA 94501

APPLICANT : TIM WATCHEFS
405 T. BURT LINDLAND HIGHWAY
CONCORD, CA 94520
748-411-2482

HOURS OF CONSTRUCTION
MONDAY - FRIDAY 7 A.M. TO 7 P.M.
SATURDAY & SUNDAY 8 A.M. TO 5 P.M.

T. Watcher 1/31/95

Repair Order # : 2 NON-METERED SPD. & SIGNS
Project Desc : 2 NON-METERED SPD & SIGNS

| Fee description | Units | Fee Unit | Ext fee | Data |
|-----------------------|-------|--------------------------|---------|------|
| - NON-METERED SPACES | 18.00 | | 18.00 | |
| "NO PARKING" SIGNS | 18.00 | | 18.00 | |
| *** Fees Required *** | | Fees Collected & Credits | | *** |

| Account No. | Receipt No. | Date | Payment |
|-------------------|-------------|-----------------|---------|
| 001-300-4210-3341 | R9500400 | 01/31/95 | 18.00 |
| 001-300-4210-3341 | R95002400 | 01/31/95 | 18.00 |
| TOTAL PAID DATE | ***** | | 36.00 |
| Fees: | 36.00 | | |
| Adjustments: | .00 | Total Credits: | .00 |
| Total Fees: | 36.00 | Total Payments: | 36.00 |
| | | Balance Due: | .00 |

FORMS MUST BE INSPECTED PRIOR TO CONCRETE POUR.
CALL 748-4614 OR 748-4518 FOR INSPECTION.

NOTE: ALL FORMS MUST BE WITHIN THE PERM TO RIGHT OF WAY. FORMS MUST HAVE BARRICADES WITH FLASHERS AND NIGHT TIME PROTECTION.
Contractor to "NAME AND DATE" to be inspected on all concrete work.

THIS IS TO CERTIFY THAT THE ABOVE WORK HAS BEEN COMPLETED TO MY SATISFACTION AND APPROVED

Date _____
INSPECTOR _____

CALL 748-4614 OR 748-4518 FOR INSPECTION FOR FORMS AND AFTER COMPLETION. INSPECTION MUST BE MADE BEFORE DEPOSIT CAN BE PROCESSED FOR REFUND. REFUNDS TAKE 3 WEEKS AFTER FINAL INSPECTION.



ZONE 7 WATER AGENCY

5997 PARKSIDE DRIVE

PLEASANTON, CALIFORNIA 94588

VOICE (510) 484-2600

FAX (510) 462-3914

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

FOR OFFICE USE

LOCATION OF PROJECT Former Texaco Service Station
1127 Lincoln Avenue
Alameda, CA

PERMIT NUMBER 95282

LOCATION NUMBER _____

CLIENT

Name Texaco Environmental Services
Address 108 Catling Blvd Voice (510) 622-236-9139
City Richmond, CA Zip 94804

PERMIT CONDITIONS

Circled Permit Requirements Apply

APPLICANT

Name Groundwater Technology Inc. Fax (510) 685-9148
Address 4057 Port Chicago Voice (510) 671-2387
City Concord CA Zip 94520

A. GENERAL

1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date.
2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well Projects, or drilling logs and location sketch for geotechnical projects.
3. Permit is void if project not begun within 90 days of approval date.

TYPE OF PROJECT

| | |
|------------------------------|----------------------------|
| Well Construction | Geotechnical Investigation |
| Cathodic Protection <u>—</u> | General <u>X</u> |
| Water Supply <u>—</u> | Contamination <u>—</u> |
| Monitoring <u>X</u> | Well Destruction <u>—</u> |

B. WATER WELLS, INCLUDING PIEZOMETERS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.

PROPOSED WATER SUPPLY WELL USE

| | | |
|--------------------|---------------------|----------------|
| Domestic <u>—</u> | Industrial <u>—</u> | Other <u>—</u> |
| Municipal <u>—</u> | Irrigation <u>—</u> | |

DRILLING METHOD:

| | | |
|---------------------|---------------------|----------------|
| Mud Rotary <u>—</u> | Air Rotary <u>—</u> | Auger <u>X</u> |
| Cable <u>—</u> | Other <u>—</u> | |

DRILLER'S LICENSE NO. 554979

WELL PROJECTS

| | |
|-----------------------------------|------------------------|
| Drill Hole Diameter <u>8</u> in. | Maximum |
| Casing Diameter <u>4</u> in. | Depth <u>10-12</u> ft. |
| Surface Seal Depth <u>2-3</u> ft. | Number <u>3</u> |

GEOTECHNICAL PROJECTS

| | |
|-------------------------|-----------------|
| Number of Borings _____ | Maximum |
| Hole Diameter _____ in. | Depth _____ ft. |

ESTIMATED STARTING DATE MAY 15

ESTIMATED COMPLETION DATE JUNE 15

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-65.

Approved

Wyman Hong
Wyman Hong

Date 5 May 95

APPLICANT'S SIGNATURE

P. Watcher

Date 4/27/95

CITY OF ALAMEDA
CENTRAL PERMIT OFFICE
2263 SANTA CLARA AVE., ROOM 204
ALAMEDA, CA 94501

415-522-4100

APPLICATION FOR PERMIT TO EXCAVATE IN THE RIGHT-OF-WAY OF THE CITY OF ALAMEDA

SERVICE NUMBER _____ DATE MAY 5 19 95

Application is hereby made for a permit to excavate on the west side / south side side of
Bay St. / Pacific Ave. St. @ 210' / 114' feet South of Pacific / west of Bay St of
(Please see enclosed map.)

House No. _____ Owner _____

For the purpose of Soil and groundwater investigation

Name of Applicant Tim Watchers Address 4057 Port Chicago Highway Concord, CA

Phone (510) 671 2337

VERBAL APPROVAL

Date _____

By _____

Reasons: _____

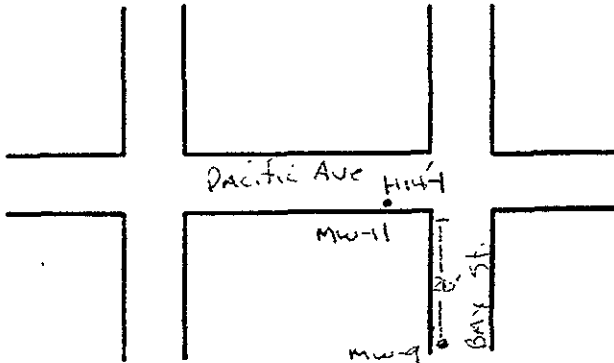


Diagram of Proposed Work

FOR OFFICE USE ONLY

This permit to be Inspected by ENGINEERING DIVISION MAINTENANCE DIVISION

ALL STRIPING, PAINTED GRAPHICS AND PAVEMENT MARKERS DAMAGED OR DESTROYED BY STREET EXCAVATION WORK ARE TO BE RESTORED BY THE PERMITEE.

ALL CONSTRUCTION WITHIN THE PUBLIC RIGHT OF WAY MUST HAVE BARRICADES WITH FLASHERS FOR NIGHT TIME PROTECTION.

ALL WORK INVOLVED IS TO BE DONE IN ACCORDANCE WITH STANDARD CITY OF ALAMEDA SPECIFICATIONS AND CITY OF ALAMEDA PRACTICES ALL TO THE SATISFACTION OF THE CITY ENGINEER. INSPECTION CHARGES SHALL BE PAID TO THE CITY MONTHLY. ACCEPTANCE OF THIS PERMIT CONSTITUTES ACCEPTANCE OF THE CONDITIONS INCLUDED

CONCRETE PERMIT REQUIRED _____ L. Watcher SIGNATURE 5/1/95 DATE

NO OPEN TRENCH CUTTING _____ CLEAR SIGNATURE DATE

STATE PERMIT REQUIRED _____ CLEAR SIGNATURE DATE

SPECIAL CONDITIONS _____

RECEIVED DATE 5/2/95 SIGNED [Signature]
APPROVAL DATE 5/2/95 SIGNED [Signature]
ISSUED DATE 5/8/95 SIGNED [Signature]

PERMIT # 95-0217

CITY OF ALAMEDA
 ENGINEERING OFFICE
 2263 Santa Clara Ave. Room 207
 Alameda, Ca 94501 748-4614 or 748-4518

ENCROACHMENT PERM

Permit No: 2EN95-030
 STATUS: APPROVED

Applied : 05/08/95
 Approved : 05/08/95

JOB ADDRESS : 1621 BAY ST
 Parcel number : 072 -0376-006-00
 OWNER : MURPHY WILLIAM H & LEA B TRS

APPLICANT :
 1621 BAY ST
 ALAMEDA CA 94501
 UNDERWATER TECHNOLOGY
 1087 PULF CHICAGO HIGHWAY
 CONCORD, CA 94527
 415-471-2387

HOURS OF CONSTRUCTION
 MONDAY - FRIDAY 7 A.M. TO 7 P.M.
 SATURDAY & SUNDAY 8 A.M. TO 5 P.M.

D. W. Smith 5/8/95

Project Order # : 1 NON-METERED SPACE 5/17/95 Signature
 Project Desc. : 1 NON-METERED SPACE 5/17/95

| Fee description | Units | Fee/Unit | Ext fee | Date |
|----------------------------------|-------------|-----------------|---------|------|
| NON-METERED SPACES | 2.00 | | 2.00 | |
| NO PARKING SIGNS | 2.00 | | 2.00 | |
| *** Fees Required *** | | | | |
| *** Fees Collected & Credits *** | | | | |
| Receipt No. | Receipt No. | Date | Payment | |
| 001-030-4210-7300 | 09502027 | 05/08/95 | 2.00 | |
| 001-030-4210-33 | 09502027 | 05/08/95 | 2.00 | |
| TOTAL THIS DATE | | ***** | 4.00 | |
| Fees: | 4.00 | | | |
| Adjustment: | .00 | | | |
| Total Fees: | 4.00 | | | |
| | | Total Credits: | .00 | |
| | | Total Payments: | 4.00 | |
| | | Balance Due: | .00 | |

FORMS MUST BE INSPECTED PRIOR TO CONCRETE POUR.
 CALL 748-4614 OR 748-4518 FOR INSPECTION.

NOTE: ALL CONSTRUCTION WITHIN THE PUBLIC RIGHT OF WAY MUST HAVE BARRICADES WITH FLASHERS FOR NIGHT TIME PROTECTION.
 Contractor's NAME AND DATE to be impressed in all concrete work.

THIS IS TO CERTIFY THAT THE ABOVE WORK HAS BEEN COMPLETED TO MY SATISFACTION AND APPROVAL.

Date

INSPECTOR

CALL 748-4614 OR 748-4518 FOR INSPECTION FOR FORMS AND AFTER COMPLETION. INSPECTION MUST BE MADE BEFORE DEPOSIT CAN BE PROCESSED FOR REFUND. REFUNDS TAKE 3 WEEKS AFTER FINAL INSPECTION.

CITY OF ALAMEDA
 ENGINEERING OFFICE
 2263 Santa Clara Ave. Room 207
 Alameda, CA 94501 748-4614 or 748-4518

ENCROACHMENT PERM Permit No: EN95-029
 STATUS: APPROVED
 Applied : 05/08/95
 Approved : 05/08/95

JOB ADDRESS : 1611 BAY ST
 Parcel number : 072 -0376-009-00
 OWNER : BISBEE ELVIRA J
 1611 BAY ST
 ALAMEDA CA 94501
 APPLICANT : GROUNDWATER TECHNOLOGY
 4057 PORT CHICAGO HIGHWAY
 CONCORD, CA 94529
 415-611-2387

HOURS OF CONSTRUCTION
 MONDAY - FRIDAY 7 A.M. TO 7 P.M.
 SATURDAY & SUNDAY 8 A.M. TO 5 P.M.

P. Lutch 5/8/95

Repair Order # : 1 NON-METERED SPACE - 2.00
 Project Desc. : 1 NON-METERED SPACE - 2.00

| Fee description | Units | Fee/Unit | Ext. fee | Date |
|----------------------------------|-------------|-----------------|----------|------|
| NON-METERED SPACES | 2.00 | | 2.00 | |
| "NO PARKING" SIGNS | 2.00 | | 2.00 | |
| *** Fee Required *** | | | | |
| *** Fees Collected & Credits *** | | | | |
| Account No. | Page of No. | Date | Payment | |
| 001-300-4210-3341 | 0951 078 | 05-08-95 | 2.00 | |
| 001-300-4210-3341 | 0950 078 | 05-08-95 | 2.00 | |
| TOTAL THIS DATE | | ***** | 4.00 | |
| Fees: | 4.00 | | | |
| Adjustments: | .00 | Total Credits: | .00 | |
| Total Fees: | 4.00 | Total Payments: | 4.00 | |
| | | Balance Due: | .00 | |

FORMS MUST BE INSPECTED PRIOR TO CONCRETE POUR.
 CALL 748-4614 OR 748-4518 FOR INSPECTION.

NUMBER ALL CONSTRUCTION WITHIN THE PUBLIC RIGHT OF WAY MUST HAVE BARRICADES
 AND FLASHERS FOR NIGHT TIME VISION
 CONTRACTOR'S NAME AND UNIT NO. TO BE ADDRESSED IN ALL CONCRETE WORK.

THIS IS TO CERTIFY THAT THE ABOVE WORK HAS BEEN COMPLETED TO MY
 SATISFACTION AND APPROVAL.

Date _____ INSPECTOR _____

CALL 748-4614 OR 748-4518 FOR INSPECTION FOR FORMS AND AFTER
 COMPLETION. INSPECTION MUST BE MADE BEFORE DEPOSIT CAN BE
 PROCESSED FOR REFUND. REFUNDS TAKE 3 WEEKS AFTER FINAL
 INSPECTION.

APPENDIX B
Groundwater Technology's
Standard Operating Procedures (SOPs)

GROUNDWATER TECHNOLOGY, INC.
STANDARD OPERATING PROCEDURE NO. 8
GROUNDWATER MONITORING

Groundwater monitoring of wells at the site shall be conducted using an ORS Environmental Equipment (ORS) INTERFACE PROBE™ or SURFACE SAMPLER™. The INTERFACE PROBE™ is a hand-held, battery-operated device for measuring depth to petroleum product and depth to water as measured from an established datum (*i.e.*, top of the well casing which has been surveyed). Floating separate-phase hydrocarbon (product) thickness is then calculated by subtracting the depth to product from the depth to water. In addition, water elevations are adjusted for the presence of floating product with the following calculation:

$$(\text{Product Thickness}) \times (0.8) + (\text{Water Elevation}) = \text{Corrected Water Elevation}$$

Note: The factor of 0.8 accounts for the density difference between water and petroleum hydrocarbons.

The thickness of dense non-aqueous phase liquids (DNAPLs) is calculated by subtracting the depth at which the DNAPL is encountered from the total depth of the well. Water-level elevations are not typically corrected for the presence of DNAPLs.

The INTERFACE PROBE™ consists of a dual-sensing probe which utilizes an optical liquid sensor and electrical conductivity to distinguish between water and petroleum products. A coated steel measuring tape transmits the sensor's signals to the reel assembly where an audible alarm sounds a continuous tone when the sensor is immersed in petroleum product and an oscillating tone when immersed in water. The INTERFACE PROBE™ is accurate to 0.01 inch.

A SURFACE SAMPLER™ shall be used for visual inspection of the groundwater to note sheens (difficult to detect with the INTERFACE PROBE™), odors, microbial action, etc.

The SURFACE SAMPLER™ used consists of a 12-inch-long case acrylic tube with a Delrin ball which closes onto a conical surface creating a seal as the sampler is pulled up. The sampler is calibrated in inches and centimeters for visual inspection of product thickness.

To reduce the potential for cross contamination between wells, the monitoring shall take place in order from the least to the most contaminated wells. Wells containing separate-phase hydrocarbons (free product) should be monitored last. Between each monitoring the equipment shall be washed with laboratory-grade detergent and double rinsed with distilled water.

GROUNDWATER TECHNOLOGY, INC.
STANDARD OPERATING PROCEDURE NO. 9
WATER SAMPLING METHODOLOGY

Before water sampling, each well shall be purged by pumping a minimum of four well volumes or until the discharge water indicates stabilization of temperature conductivity and pH. If the well is evacuated before four well volumes are removed or stabilization is achieved, the sample should be taken when the water level in the well recovers to 80 percent of its initial level.

Retrieval of the water sample, sample handling and sample preservation shall be conducted according to Standard Operating Procedure 10 concerning "Sampling for Volatiles in Water." The sampling equipment used shall consist of a Teflon® and/or stainless steel samplers which meet U.S. Environmental Protection Agency (EPA) regulations. Glass vials with Teflon® lids should be used to store the collected samples.

To ensure sample integrity, each vial shall be filled with the sampled water in such a way that the water stands above the lip of the vial. The cap should then be quickly placed on the vial and tightened securely. The vial should then be checked to ensure that air bubbles are not present prior to labeling of the sample. Label information should include a sample identification number, job identification, date, time, type of analysis requested, and sampler's name. Chain-of-custody records shall be completed according to Standard Operating Procedure (SOP) 11 concerning chain of custody.

The vials should be immediately placed in high quality coolers for shipment to the laboratory. The coolers should be packed with sufficient ice or freezer packs to ensure that the samples are kept below 4° Celsius (C). To minimize sample degradation the prescribed analysis shall take place within seven days of sample collection unless specially prepared acidified vials are used.

To minimize the potential for cross contamination between wells, all the well development and water sampling equipment which contacts the groundwater shall be cleaned between each sampling. As a second precautionary measure, the wells shall be sampled in order of increasing contaminant concentrations (the least contaminated well first, the most contaminated well last) as established by previous analysis.

GROUNDWATER TECHNOLOGY, INC.
STANDARD OPERATING PROCEDURE NO. 10
SAMPLING FOR VOLATILES IN WATER (DISSOLVED GASOLINE, SOLVENTS, ETC.)

1. Use only vials properly washed and oven dried (prepared by the laboratory).
2. Use clean sampling equipment. Scrub with Alconox or equivalent laboratory detergent and water followed by a thorough water rinse. Complete with a distilled water rinse.

Sampling equipment which has come into contact with liquid hydrocarbons (free product) should be regarded with suspicion. Such equipment should have tubing and cables replaced and all resilient parts washed with laboratory detergent solution as indicated above. Visible deposits may have to be removed with hexane. Solvent washing should be followed by detergent washing, as indicated above.

This procedure is valid for volatile organic analysis only. For extractable organics (for example, pesticides, or base neutrals for U.S. Environmental Protection Agency [EPA] Method 625 a final rinse with pesticide-grade isopropyl alcohol), followed by overnight or oven drying will be necessary.

3. Take duplicate samples. Mark on forms as a single sample with two containers to avoid duplication of analyses.
4. Take a site blank using distilled water or known uncontaminated source. This sample will be run at the discretion of the project manager.
5. Fill out labels and forms as much as possible ahead of time. Use an indelible marker.
6. Preservatives are required for some types of samples. Use specially prepared vials marked as indicated below, or use the appropriate field procedure (SOP 12 for acidification). Make note on forms that samples were preserved. Always have extra vials in case of problems. Samples for volatile analyses should be acidified below pH 2. Eye protection, foot protection, and disposable vinyl gloves are required for handling. Samples designated for expedited service and analyzed within seven (7) days of sampling will be acceptable without preservation. Glasses or goggles (not contact lenses) are necessary for protection of the eyes. Flush eyes with water for 15 minutes if contact occurs and seek medical attention. Rinse off hands frequently with water during handling.

For sampling chlorinated drinking water supplies for chlorinated volatiles, samples shall be preserved with sodium thiosulfate. Use vials labeled "CONTAINS THIOSULFATE." No particular cautions are necessary.

7. Fill vial to overflowing with water, avoiding turbulence and bubbling as much as possible. Water should stand above lip of vial.
8. Carefully, but quickly, slip cap onto vial. Avoid dropping the Teflon® septum from cap by not inverting cap until it is in contact with the vial. Disc should have Teflon® face toward the water. Also avoid touching white Teflon® face with dirty fingers.
9. Tighten cap securely, invert vial, and tap against hand to see there are not bubbles inside.
10. Label vial, using indelible ink, as follows:
 - A. Sample I.D. No.
 - B. Job I.D. No.
 - C. Date and Time
 - D. Type of analysis required
 - E. Your name
11. Unless the fabric-type label is used, place Scotch™ tape over the label to preserve its integrity.
12. For chain-of-custody reasons, sample vial should be wrapped end-for-end with Scotch™ tape or evidence tape and signed with indelible ink where the end of the tape seals on itself. The septum needs to be covered.
13. Chill samples immediately. Samples to be stored should be kept at 4° Celsius (C) (39.2° Fahrenheit [F]). Samples received at the laboratory above 10° C (as measured at glass surface by a thermocouple probe), after overnight shipping, will be considered substandard, so use a high quality cooler with sufficient ice or freezer packs.
14. Fill out Chain-of-Custody Manifest and Analysis Request Form (see Chain of Custody Procedures, SOP 11).

GROUNDWATER TECHNOLOGY, INC.
STANDARD OPERATING PROCEDURE NO. 11
CHAIN-OF-CUSTODY PROTOCOL

1. Samples must be maintained under custody until shipped or delivered to the laboratory. The laboratory will then maintain custody. A sample is under custody if:
 - a) It is in your possession
 - b) It is in your view after being in your possession
 - c) You locked it up after it was in your possession
 - d) It is in a designated secure area
2. Custody of samples may be transferred from one person to another. Each transferrer and recipient must date, sign and note the time on the chain-of-custody form.
3. In shipping, the container must be sealed with tape, and bear the sender's signature across the area of bonding at the ends of the tape to prevent undetected tampering. Each sampling jar should be taped and signed as well. Scotch tape works well.
4. Write "sealed by" and sign in the "Remarks" box at the bottom of the form before sealing the box. Place form in a plastic bag and seal it inside the box.
5. The "REMARKS" section of the form is for documenting details such as:
 - a) Correlation of sample numbers if samples are split between labs.
 - b) QC numbers when lab is logging in the samples.
 - c) Sample temperature and condition when received by lab.
 - d) Preservation notation.
 - e) pH of samples when opened for analysis (if acidified).
 - f) Sampling observation or sampling problem.
6. The chain-of-custody form should be included inside the shipping container. A copy should be sent to the project manager.
7. When the samples are received by the lab, the chain-of-custody form will be dated, signed, and the time noted by a laboratory representative. The form will be retained in the laboratory files along with shipping bills and receipts
8. At the time of receipt of samples by the laboratory, the shipping container will be inspected and the sealing signature will be checked. The samples will be inspected for condition and bubbles, and the temperature of a representative sample container will be measured

externally by a thermocouple probe (held tightly between two samples) and recorded. The laboratory QC numbers will be placed on the labels, in the accession log, and on the chain-of-custody form. If samples are acidified, their pH will be measured by narrow range pH paper at the time of opening for analysis. All comments concerning procedures requiring handling of the samples will be dated and initialed on the form by the laboratory person performing the procedure. A copy of the completed chain-of-custody form with the comments on sample integrity will be returned to the sampler.

GROUNDWATER TECHNOLOGY, INC.
STANDARD OPERATING PROCEDURE NO. 14
SOIL SAMPLING METHODOLOGY

1. Soil samples should be collected and preserved in accordance with Groundwater Technology Standard Operating Procedure (SOP 15) concerning Soil Sample Collection and Handling when Sampling for Volatile Organics. A hollow stem soil auger should be used to drill to the desired sampling depth. A standard 2 inch diameter split spoon sampler 18 inches in length shall be used to collect the samples. The samples are contained in 2 inch diameter by 6 inch long thin walled brass tube liners fitted into the split spoon sampler (three per sampler).
2. The split spoon sampler should be driven the full depth of the spoon into the soil by a 140 pound hammer. The spoon shall then be extracted from the borehole and the brass tube liners containing the soil sample removed from the sampler. The ends of the liner tubes should be immediately covered with aluminum foil, sealed with a teflon or plastic cap, and taped with duct tape. After being properly identified with sample data entered on a standard chain of custody form the samples shall be placed on dry ice (maintained below 4~C) and transported to the laboratory within 24 hours.
3. One of the three soil samples retrieved at each sample depth shall be analyzed in the field using a photoionization detector and/or explosimeter. The purpose of the field analysis is to provide a means to choose samples to be laboratory analyzed for hydrocarbon concentrations and to enable comparisons between the field and laboratory analyses. The soil sample shall be sealed in a plastic bag and allowed to equilibrate with the air surrounding the soil for approximately 10 minutes. One of the two field vapor instruments shall be used to quantify the amount of hydrocarbon released to the air from the soils. The data shall be recorded on the drill logs at the depth corresponding to the sample point.

GROUNDWATER TECHNOLOGY, INC.
STANDARD OPERATING PROCEDURE NO. 15
SOIL SAMPLE COLLECTION AND HANDLING WHEN SAMPLING FOR VOLATILE ORGANICS

1. Use a sampling means which maintains the physical integrity of the samples. The project sampling protocol will designate a preferred sampling tool. A split spoon sampler with liners, or similar tube sampler which can be sealed, is best.
2. The samples should be sealed in the liner, with teflon plugs (The "California Sampler") or plastic caps.
3. For sending whole-core samples (above):
 - A. Seal ends of liner with teflon plugs or plastic caps, leaving no free air space inside.
 - B. Tape with duct tape.
 - C. Label the sample with the following information: sample identification, depth, date and time, project number and required analyses.
 - D. Place in plastic bag labeled with indelible marker. Use Well #, depth, date, and job #.
 - E. Place inside a second bag and place a labelling tag inside outer bag.
 - F. Enclose samples in a cooler with sufficient ice or dry ice to maintain samples at 4 degrees C during shipment.
 - G. Seal cooler with a lock, or tape with samplers signature so tampering can be detected.
 - H. Package cooler in a box with insulating material. Chain of custody forms can be placed in a plastic bag in this outer box.
 - I. If dry ice is used, a maximum of 5 pounds is allowed by Federal Express without special documents (documents are easy to obtain but are not necessary for under 5 pounds). Write "ORM-A dry ice", " _____ pounds, for research" on outside packaging and on regular airbill under classification. UPS does not accept dry ice

- J. Soil cores kept a 4 degrees C are only viable for up to 7 days when aromatic hydrocarbons are involved. The lab should prepare the samples in methanol once in the lab.
4. Good sampling practice would include preparing 1 out of 5 samples to be prepared in duplicates for analysis. These 4 out of 20 samples will be used for the following purposes:
- A. One in every 20 samples should be analyzed as a field replicate to evaluate the precision of the sampling technique. A minimum of 1 sample per data set is suggested.
 - B. An additional 1 in 20 samples should be selected by sampler to be prepared in duplicate as alternative to Step (A). Choose a different soil type if available.
 - C. The remaining 2 in 20 samples should be used by lab for spiking with reference materials for internal QC.
- Other QC procedures can be specified at the project manager's discretion. See Table 3-2 (reference 2) attached.
5. Decontamination of equipment in the field requires a detergent wash, with a distilled water rinse.

REFERENCES

1. Soil Sampling Quality Assurance Users Guide, U.S. EPA Environmental Monitoring Systems Laboratory, Las Vegas, NV, EPA 600/4-84-043, May 1984.
2. Preparation of Soil Sampling Protocol. Techniques and Strategies, U.S. EPA, Environmental Monitoring Systems Laboratory, Las Vegas, NV, EPA 600/4-83-020, August 1983 (PB83-206979).
3. Test Methods for Evaluating Solid Waste, U.S. EPA, Office of Solid Waste and Emergency Response, Washington, D.C., SW 846, July 1982.

GROUNDWATER TECHNOLOGY, INC.
STANDARD OPERATING PROCEDURE NO. 19
OPERATION/CALIBRATION OF PHOTOIONIZATION ANALYZER

1. The Thermo Environmental Instruments Inc. Model 580B OVM Photoionization Analyzer shall be used, using photoionization, to measure the concentration of trace gases over a range of less than 1 ppm to 2,000 ppm. The specific instrument used for investigations related to hydrocarbon contamination should be calibrated for direct readings in parts per million (ppm) volume/volume of isobutylene. Specifics of the detection principle/theory and functions of various components can be found in the manufactures instruction manual.
2. To assure optimum performance, the photoionization analyzer should be calibrated with a standard gas mixture of known concentration from a pressurized container. A daily procedure for calibration involves bringing the probe and readout close to the calibration gas, cracking the valve on the tank and checking the instrument reading. This provides a useful spot check for the instrument.
3. A procedure conducted weekly for more accurate calibration of the instrument from a pressurized container is to connect one side of a "T" to the pressurized container of calibration gas, another side of the "T" to a rotameter and the third side of the "T" directly to the 8" extension to the photoionization probe (see Figure 2). Crack the valve of the pressurized container until a slight flow is indicated on the rotameter. The instrument draws in the volume of sample required for detection, and the flow in the rotameter indicates an excess of sample. Now adjust the span pot so that the instrument reads the exact value of the calibration gas. (If the instrument span setting is changed, the instrument should be turned back to the standby position and the electronic zero should be readjusted, if necessary).

APPENDIX C

**Laboratory Reports,
Chain-of-Custody Records,
Purge Data Sheets, and
Well Elevation Survey**

801 Western Avenue
 Glendale, CA 91201
 818/247-5737
 Fax: 818/247-9797

LOG NO: G95-05-364

Received: 19 MAY 95

Mailed: **MAY 31 1995**

Mr. Mike Chamberlain
 Groundwater Technology, Inc.
 4057 Port Chicago Highway
 Concord, California 94520

Purchase Order: 94-1446346+4370

Requisition: 624881450
 Project: FKEP10011

REPORT OF ANALYTICAL RESULTS

Page 1

NON-AQUEOUS

| SAMPLE DESCRIPTION | DATE SAMPLED | TPH/BTEX (CADHS/8020) | ANALYTICAL DATA | | | | | | | |
|--------------------|--------------|-----------------------|--------------------|-----------------------|-------------|---------------|---------------|---------------------|-----------------------------|--------------|
| | | | Date Analyzed Date | Dilution Factor Times | TPH-g mg/kg | Benzene mg/kg | Toluene mg/kg | Ethyl-Benzene mg/kg | Total Xylenes Isomers mg/kg | Carbon Range |
| RDI | | | | 1 | 1 | 0.005 | 0.005 | 0.005 | 0.005 | |
| 1*MM-9-5 | 05/17/95 | 05/29/95 | | 1 | <1 | <0.005 | <0.005 | <0.005 | <0.005 | C6-C12 |
| 2*MM-9-15 | 05/17/95 | 05/29/95 | | 1 | <1 | <0.005 | <0.005 | <0.005 | <0.005 | C6-C12 |
| 3*MM-10-5 | 05/17/95 | 05/29/95 | | 1 | <1 | <0.005 | <0.005 | <0.005 | <0.005 | C6-C12 |
| 4*MM-10-15 | 05/17/95 | 05/30/95 | | 1 | <1 | <0.005 | <0.005 | <0.005 | <0.005 | C6-C12 |
| 5*MM-11-5 | 05/18/95 | 05/30/95 | | 1 | <1 | <0.005 | <0.005 | <0.005 | <0.005 | C6-C12 |
| 6*MM-11-15 | 05/18/95 | 05/30/95 | | 1 | <1 | <0.005 | <0.005 | <0.005 | <0.005 | C6-C12 |

Karen Petryna
 1127 Lincoln Avenue, Alameda
 Alameda County

Jane Freemyer
 Jane Freemyer, Program Manager



| MPLES... | SAMPLE DESCRIPTION.. | DETERM..... | DATE..... ANALYZED | METHOD..... | EQUIP. BATCH.. | ID.NO |
|-----------|----------------------|---------------|-----------------------|-------------|----------------|-------|
| 05364*1 | MW-9-5 | GAS.BTX.TESNC | 05.29.95 | 8015M.TX | 536-21 9590115 | 8042 |
| 05364*2 | MW-9-15 | GAS.BTX.TESNC | 05.29.95 | 8015M.TX | 536-21 9590115 | 8042 |
| 05364*3 | MW-10-5 | GAS.BTX.TESNC | 05.29.95 | 8015M.TX | 536-21 9590115 | 8042 |
| 05364*4 | MW-10-15 | GAS.BTX.TESNC | 05.30.95 | 8015M.TX | 536-21 9590115 | 8042 |
| 05364*5 | MW-11-5 | GAS.BTX.TESNC | 05.30.95 | 8015M.TX | 536-21 9590115 | 8042 |
| 0505364*6 | MW-11-15 | GAS.BTX.TESNC | 05.30.95 | 8015M.TX | 536-21 9590115 | 8042 |

Notes: Equipment = BC Analytical identification number for a particular piece of analytical equipment.
 ID.NO = BC Analytical employee identification number of analyst.

BC ANALYTICAL

ORDER QC REPORT FOR G9505364

DATE REPORTED : 05/31/95

Page 1

LABORATORY CONTROL STANDARDS
FOR BATCHES WHICH INCLUDE THIS ORDER

| PARAMETER | DATE ANALYZED | BATCH NUMBER | LC RESULT | LT RESULT | UNIT | PERCENT RECOVERY |
|----------------------|---------------|--------------|-----------|-----------|-------|------------------|
| TPH (8015M/8020) | C5053116*1 | | | | | |
| Date Analyzed | 05.29.95 | 9590115 | 05/29/95 | 05/29/95 | Date | N/A |
| Benzene | 05.29.95 | 9590115 | 0.0243 | 0.0152 | mg/kg | 160 Q |
| Toluene | 05.29.95 | 9590115 | 0.114 | 0.0974 | mg/kg | 117 |
| Ethylbenzene | 05.29.95 | 9590115 | 0.0255 | 0.0204 | mg/kg | 125 |
| Total Xylene Isomers | 05.29.95 | 9590115 | 0.144 | 0.119 | mg/kg | 121 Q |
| TPH (Gasoline Range) | 05.29.95 | 9590115 | 1.16 | 1.10 | mg/kg | 105 |
| TPH (8015M/8020) | C5053117*1 | | | | | |
| Date Analyzed | 05.29.95 | 9590115 | 05/29/95 | 05/29/95 | Date | N/A |
| Benzene | 05.29.95 | 9590115 | 0.0210 | 0.0152 | mg/kg | 138 |
| Toluene | 05.29.95 | 9590115 | 0.126 | 0.0974 | mg/kg | 129 Q |
| Ethylbenzene | 05.29.95 | 9590115 | 0.0280 | 0.0204 | mg/kg | 137 Q |
| Total Xylene Isomers | 05.29.95 | 9590115 | 0.155 | 0.119 | mg/kg | 130 Q |
| TPH (Gasoline Range) | 05.29.95 | 9590115 | 1.21 | 1.10 | mg/kg | 110 |

BC ANALYTICAL

ORDER QC REPORT FOR G9505364

Page 1

DATE REPORTED : 05/31/95

ADDITIONAL LCS PRECISION (DUPLICATES)
 BATCH QC REPORT

| PARAMETER | SAMPLE NUMBER | DATE ANALYZED | BATCH NUMBER | LC1 RESULT | LC2 RESULT | UNIT | RELATIVE % DIFF |
|----------------------|---------------|---------------|--------------|------------|------------|-------|-----------------|
| TPH (8015M/8020) | | | | | | | |
| Date Analyzed | | 05.29.95 | 9590115 | 05/29/95 | 05/29/95 | Date | N/A |
| Benzene | | 05.29.95 | 9590115 | 0.0243 | 0.0210 | mg/kg | 15 |
| Toluene | | 05.29.95 | 9590115 | 0.114 | 0.126 | mg/kg | 10 |
| Ethylbenzene | | 05.29.95 | 9590115 | 0.0255 | 0.0280 | mg/kg | 9 |
| Total Xylene Isomers | | 05.29.95 | 9590115 | 0.144 | 0.155 | mg/kg | 7 |
| TPH (Gasoline Range) | | 05.29.95 | 9590115 | 1.16 | 1.21 | mg/kg | 4 |

BC ANALYTICAL

ORDER QC REPORT FOR G9505364

DATE REPORTED : 05/31/95

Page 1

MATRIX QC PRECISION (DUPLICATE SPIKES)
BATCH QC REPORT

| PARAMETER | SAMPLE NUMBER | DATE ANALYZED | BATCH NUMBER | MS RESULT | MSD RESULT | UNIT | RELATIVE % DIFF |
|----------------------|---------------|---------------|--------------|-----------|------------|-------|-----------------|
| TPH (8015M/8020) | 9505364*1 | | | | | | |
| Date Analyzed | | 05.29.95 | 9590115 | 05/29/95 | 05/29/95 | Date | N/A |
| Benzene | | 05.29.95 | 9590115 | 0.0227 | 0.0211 | mg/kg | 7 |
| Toluene | | 05.29.95 | 9590115 | 0.110 | 0.106 | mg/kg | 4 |
| Ethylbenzene | | 05.29.95 | 9590115 | 0.0243 | 0.0238 | mg/kg | 2 |
| Total Xylene Isomers | | 05.29.95 | 9590115 | 0.138 | 0.136 | mg/kg | 1 |
| TPH (Gasoline Range) | | 05.29.95 | 9590115 | 0.907 | 0.823 | mg/kg | 10 |

BC ANALYTICAL

ORDER QC REPORT FOR G9505364

DATE REPORTED : 05/31/95

Page 1

MATRIX QC ACCURACY (SPIKES)
BATCH QC REPORT

| PARAMETER | SAMPLE NUMBER | DATE ANALYZED | BATCH NUMBER | MS % | MSD % | TRUE RESULT | UNIT | |
|----------------------|---------------|---------------|--------------|-------|-------|-------------|-------|---|
| TPH (8015M/8020) | 9505364*1 | | | | | | | |
| Benzene | | 05.29.95 | 9590115 | 149 Q | 139 Q | 0.0152 | mg/kg | Q |
| Toluene | | 05.29.95 | 9590115 | 113 | 109 | 0.0974 | mg/kg | |
| Ethylbenzene | | 05.29.95 | 9590115 | 119 | 117 | 0.0204 | mg/kg | |
| Total Xylene Isomers | | 05.29.95 | 9590115 | 116 | 114 | 0.119 | mg/kg | |
| TPH (Gasoline Range) | | 05.29.95 | 9590115 | 82 | 75 | 1.10 | mg/kg | |

BC ANALYTICAL

ORDER QC REPORT FOR G9505364

Page 1

DATE REPORTED : 05/31/95

METHOD BLANKS AND REPORTING DETECTION LIMIT (RDL)
FOR BATCHES WHICH INCLUDE THIS ORDER

| PARAMETER | DATE ANALYZED | BATCH NUMBER | BLANK RESULT | RDL | UNIT | METHOD |
|----------------------|---------------|--------------|--------------|-------|-------|----------|
| TPH (8015M/8020) | B5051619*1 | | | | | |
| Date Analyzed | 05.29.95 | 9590115 | 05/29/95 | NA | Date | 8015M.TX |
| Benzene | 05.29.95 | 9590115 | 0 | 0.005 | mg/kg | 8015M.TX |
| Toluene | 05.29.95 | 9590115 | 0 | 0.005 | mg/kg | 8015M.TX |
| Ethylbenzene | 05.29.95 | 9590115 | 0 | 0.005 | mg/kg | 8015M.TX |
| Total Xylene Isomers | 05.29.95 | 9590115 | 0 | 0.005 | mg/kg | 8015M.TX |
| TPH (Gasoline Range) | 05.29.95 | 9590115 | 0 | 1 | mg/kg | 8015M.TX |

PROXIMATE RECOVERIES :
BC ANALYTICAL : GLEN LAB : 09:43:58 31 MAY 1995 - P. 1 :
=====

| METHOD | ANALYTE | BATCH | ANALYZED | REPORTED | TRUE | %REC | FLAG |
|-----------|--------------------------------|---------|----------|----------|--------|------|------|
| 1505364*1 | 8015M.TXa,a,a-Trifluorotoluene | 9590115 | 05/29/95 | 0.0530 | 0.0500 | 106 | |
| 1505364*2 | 8015M.TXa,a,a-Trifluorotoluene | 9590115 | 05/29/95 | 0.0529 | 0.0500 | 106 | |
| 1505364*3 | 8015M.TXa,a,a-Trifluorotoluene | 9590115 | 05/29/95 | 0.0527 | 0.0500 | 105 | |
| 1505364*4 | 8015M.TXa,a,a-Trifluorotoluene | 9590115 | 05/30/95 | 0.0531 | 0.0500 | 106 | |
| 1505364*5 | 8015M.TXa,a,a-Trifluorotoluene | 9590115 | 05/30/95 | 0.0542 | 0.0500 | 108 | |
| 1505364*6 | 8015M.TXa,a,a-Trifluorotoluene | 9590115 | 05/30/95 | 0.0544 | 0.0500 | 109 | |

SURROGATE RECOVERIES :
: BC ANALYTICAL : GLEN LAB : 09:44:01 31 MAY 1995 - P. 1 :

=====

| METHOD | ANALYTE | BATCH | ANALYZED | REPORTED | TRUE | %REC | FLAG |
|-----------|-----------------------|---------|----------|----------|--------|------|------|
| | 05364*1*R1 | | | | | | |
| 3015M.TXa | ,a,a-Trifluorotoluene | 9590115 | 05/29/95 | 0.0530 | 0.0500 | 106 | |
| | 05364*1*S1 | | | | | | |
| 3015M.TXa | ,a,a-Trifluorotoluene | 9590115 | 05/29/95 | 0.0544 | 0.0500 | 109 | |
| | 9505364*1*S2 | | | | | | |
| 15M.TXa | ,a,a-Trifluorotoluene | 9590115 | 05/29/95 | 0.0448 | 0.0500 | 90 | |
| | 9505364*1*T | | | | | | |
| 15M.TXa | ,a,a-Trifluorotoluene | 9590115 | 05/29/95 | 0.0500 | 0.0500 | 100 | |
| | 95051619*1*MB | | | | | | |
| 8015M.TXa | ,a,a-Trifluorotoluene | 9590115 | 05/29/95 | 0.0488 | 0.0500 | 98 | |
| | 053116*1*LC | | | | | | |
| 8015M.TXa | ,a,a-Trifluorotoluene | 9590115 | 05/29/95 | 0.0535 | 0.0500 | 107 | |
| | 053116*1*LT | | | | | | |
| 8015M.TXa | ,a,a-Trifluorotoluene | 9590115 | 05/29/95 | 0.0500 | 0.0500 | 100 | |
| | C5053117*1*LC | | | | | | |
| 1015M.TXa | ,a,a-Trifluorotoluene | 9590115 | 05/29/95 | 0.0537 | 0.0500 | 107 | |
| | C5053117*1*LT | | | | | | |
| 1015M.TXa | ,a,a-Trifluorotoluene | 9590115 | 05/29/95 | 0.0500 | 0.0500 | 100 | |

CHAIN OF CUSTODY RECORD

| | |
|--|---|
| Client name TES/GROUND WATER TECH | Project or PO# 02620093 |
| Address 1127 LINCOLN/4057 Port Chicago | Phone # 510 671-2387 |
| City, State, Zip ALP MED/CONCORD | Report attention MIKE CHAMBERLAIN |

| Lab sample number | Date sampled | Time sampled | Type* See key below | Sampled by | Number of containers | Analyses required | | | | | | Remarks | |
|-------------------|--------------|--------------|------------------------|------------|----------------------|-------------------|--|--|--|--|--|---------|----------------------------------|
| | | | | | | BIZX/TPH-6 | | | | | | | |
| 9-5 | 5/17/95 | 10:50 | SO | MW-9-5 ✓ | 1 | X | | | | | | - 1 | (5030, 8020, 8015) TPH-g/DTEX |
| 9-10 | | 11:16 | | MW-9-10 | | X | | | | | | | |
| 9-15 | | 11:30 | | MW-9-15 ✓ | | X | | | | | | - 2 | |
| | | 13:30 | | MW-10-5 ✓ | | X | | | | | | - 3 | |
| | | 13:45 | | MW-10-10 | | X | | | | | | | |
| | | 14:00 | | MW-10-15 ✓ | | X | | | | | | - 4 | |
| | 5-18 | 12:15 | | MW-11-5 ✓ | | X | | | | | | - 5 | |
| | 5-18 | 12:45 | | MW-11-10 | | X | | | | | | | |
| | 5/18 | 13:00 | | MW-11-15 ✓ | | X | | | | | | - 6 | |

62488145C
Alameda Co
KEP
ELEP1001L

| Signature | Print Name | Company | Date | Time |
|------------------------------------|-------------|-------------------------|---------|-------|
| Relinquished by <i>Terry James</i> | TERRY JAMES | GROUND WATER TECHNOLOGY | 5/17/95 | 17:00 |
| Received by <i>Bill Lyons</i> | Bill Lyons | B.C.A. | 5-19-95 | 7:00 |
| Relinquished by <i>Bill Lyons</i> | Bill Lyons | B.C.A. | 5-19-95 | 4:05 |
| Received by | | | | |
| Relinquished by | | | | |
| Received by Laboratory | | | | |

Note: Samples are discarded 30 days after results are reported unless other arrangements are made
Hazardous samples will be returned to client or disposed of at client's expense

*KEY: AG - Aqueous NA - Nonaqueous SI - Sludge
GW - Groundwater SO - Soil PF - Petroleum

CHAIN OF CUSTODY RECORD

BCA Log Number _____

| | | | | | | | |
|---|--|---|--|--|--|--|--|
| Client name TES/GROUND WATER TECH | | Project or PO# 026200093 | | Analyses required <i>(Diagonal lines)</i> | | | |
| Address 1127 LINCOLN (405) Port Chicago | | Phone # 510 671-2387 | | | | | |
| City, State, Zip ALP MED/CONCORD | | Report attention MIKE CHAMBERLAIN | | | | | |

| Lab Sample number | Date sampled | Time sampled | Type* See key below | Sampled by | Number of containers | Analyses required | | | | | | | | | | Remarks | |
|-------------------|--------------|--------------|------------------------|------------|----------------------|--------------------|--|--|--|--|--|--|--|--|--|---------|-----------------------|
| | | | | | | Sample description | | | | | | | | | | | |
| MW-9-5 | 5/17/95 | 10:50 | SO | MW-9-5 ✓ | 1 | X | | | | | | | | | | | (5030 P.P.S., P.P.S.) |
| MW-9-10 | | 11:10 | | MW-9-10 | | X | | | | | | | | | | | TPA-9/BTEX |
| MW-9-15 | | 11:30 | | MW-9-15 ✓ | | X | | | | | | | | | | | |
| | | 13:30 | | MW-10-5 ✓ | | X | | | | | | | | | | | |
| | | 13:45 | | MW-10-10 | | X | | | | | | | | | | | |
| | | 14:00 | | MW-10-15 ✓ | | X | | | | | | | | | | | |
| | 5-18 | 12:15 | | MW-11-5 ✓ | | | | | | | | | | | | | |
| | 5-18 | 12:45 | | MW-11-10 | | | | | | | | | | | | | |
| | 5/19 | 13:00 | | MW-11-15 ✓ | | | | | | | | | | | | | |

| Signature | Print Name | Company | Date | Time |
|------------------------|-------------|-------------------------|---------|------|
| <i>Terry James</i> | TERRY JAMES | GROUND WATER TECHNOLOGY | 5/17/95 | 1700 |
| <i>Bill Lyons</i> | BILL LYONS | B.P.H. | 5-19-95 | 1700 |
| Relinquished by | | | | |
| Received by | | | | |
| Relinquished by | | | | |
| Received by | | | | |
| Relinquished by | | | | |
| Received by Laboratory | | | | |

B/C ANALYTICAL
 1085 Shary Circle, Concord, CA 94518 (510) 825-3894
 1001 Western Avenue, Glendale, CA 91201 (818) 247-5737
 10000 Wilshire Blvd, Los Angeles, CA 90024 (310) 978-0113

Note: Samples are discarded 30 days after results are reported unless other arrangements are made.
 Hazardous samples will be returned to client or disposed of at client's expense.
 Disposal arrangements: _____

*KEY: AG—Aqueous NA—Nonaqueous SL—Sludge
 GW—Groundwater; SO—Soil PE—Petroleum

801 Western Avenue
 Glendale, CA 91201
 818/247-5737
 Fax: 818/247-9797

LOG NO: G95-05-418
 Received: 23 MAY 95
 Mailed: JUN 5 1995

Mr. Brian Garber
 Groundwater Technology, Inc.
 1401 Halyard Drive, Suite 140
 West Sacramento, California 95691

Purchase Order: 74-1446346+4370
 Requisition: 624881450
 Project: FKEP1001L

REPORT OF ANALYTICAL RESULTS

Page 1

AQUEOUS

| SAMPLE DESCRIPTION | DATE SAMPLED | TPH/BTEX (CADHS/8020) | Date Analyzed | Dilution Factor Times | TPH-g | Benzene | Toluene | Ethyl-Benzene | Total Xylenes Isomers | Carbon Range |
|--------------------|--------------|-----------------------|---------------|-----------------------|-------|---------|---------|---------------|-----------------------|--------------|
| | | | | | ug/L | ug/L | ug/L | ug/L | ug/L | . |
| RDL | | | | 1 | 50 | 0.5 | 0.5 | 0.5 | 0.5 | |
| 1*MW-9 | 05/22/95 | 05/31/95 | | 1 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | C6-C12 |
| 2*MW-10 | 05/22/95 | 05/31/95 | | 1 | <50 | 0.50 | <0.5 | <0.5 | 1.2 | C6-C12 |
| 3*MW-11 | 05/22/95 | 05/31/95 | | 1 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | C6-C12 |
| 4*TB | 05/22/95 | 06/01/95 | | 1 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | C6-C12 |

Karen Petryna
 1127 Lincoln Ave., Alameda
 Alameda County

Jane Freemyer
 Jane Freemyer, Program Manager



| SAMPLES... | SAMPLE DESCRIPTION.. | DETERM..... | DATE..... ANALYZED | METHOD..... | EQUIP. | BATCH.. | ID.NO |
|------------|----------------------|---------------|-----------------------|-------------|--------|---------|-------|
| 9505418*1 | MW-9 | GAS.BTX.TESNC | 05.31.95 | 8015M.TX | 536-23 | 95563 | 8042 |
| 9505418*2 | MW-10 | GAS.BTX.TESNC | 05.31.95 | 8015M.TX | 536-23 | 95563 | 8042 |
| 9505418*3 | MW-11 | GAS.BTX.TESNC | 05.31.95 | 8015M.TX | 536-23 | 95563 | 8042 |
| 9505418*4 | TB | GAS.BTX.TESNC | 06.01.95 | 8015M.TX | 536-23 | 95563 | 8042 |

Notes: Equipment = BC Analytical identification number for a particular piece of analytical equipment.

ID.NO = BC Analytical employee identification number of analyst.

BC ANALYTICAL

ORDER QC REPORT FOR G9505418

DATE REPORTED : 06/02/95

LABORATORY CONTROL STANDARDS
FOR BATCHES WHICH INCLUDE THIS ORDER

| PARAMETER | DATE ANALYZED | BATCH NUMBER | LC RESULT | LT RESULT | UNIT | PERCENT RECOVERY |
|----------------------|---------------|--------------|-----------|-----------|------|------------------|
| TPH (8015M/8020) | C5053357*1 | | | | | |
| Date Analyzed | 05.30.95 | 95563 | 05/30/95 | 05/30/95 | Date | N/A |
| Benzene | 05.30.95 | 95563 | 15.8 | 15.2 | ug/L | 104 |
| Toluene | 05.30.95 | 95563 | 84.4 | 97.4 | ug/L | 87 |
| Ethylbenzene | 05.30.95 | 95563 | 16.6 | 20.4 | ug/L | 81 |
| Total Xylene Isomers | 05.30.95 | 95563 | 98.4 | 119 | ug/L | 83 |
| TPH (Gasoline Range) | 05.30.95 | 95563 | 1180 | 1100 | ug/L | 107 |
| TPH (8015M/8020) | C5053358*1 | | | | | |
| Date Analyzed | 05.30.95 | 95563 | 05/30/95 | 05/30/95 | Date | N/A |
| Benzene | 05.30.95 | 95563 | 15.7 | 15.2 | ug/L | 103 |
| Toluene | 05.30.95 | 95563 | 84.3 | 97.4 | ug/L | 87 |
| Ethylbenzene | 05.30.95 | 95563 | 17.9 | 20.4 | ug/L | 88 |
| Total Xylene Isomers | 05.30.95 | 95563 | 99.7 | 119 | ug/L | 84 |
| TPH (Gasoline Range) | 05.30.95 | 95563 | 1060 | 1100 | ug/L | 96 |

BC ANALYTICAL

ORDER QC REPORT FOR G9505418

DATE REPORTED : 06/02/95

Page 1

ADDITIONAL LCS PRECISION (DUPLICATES)
BATCH QC REPORT

| PARAMETER | SAMPLE NUMBER | DATE ANALYZED | BATCH NUMBER | LC1 RESULT | LC2 RESULT | UNIT | RELATIVE % DIFF |
|----------------------|---------------|---------------|--------------|------------|------------|------|-----------------|
| TPH (8015M/8020) | | | | | | | |
| Date Analyzed | | 05.30.95 | 95563 | 05/30/95 | 05/30/95 | Date | N/A |
| Benzene | | 05.30.95 | 95563 | 15.8 | 15.7 | ug/L | 1 |
| Toluene | | 05.30.95 | 95563 | 84.4 | 84.3 | ug/L | 0 |
| Ethylbenzene | | 05.30.95 | 95563 | 16.6 | 17.9 | ug/L | 8 |
| Total Xylene Isomers | | 05.30.95 | 95563 | 98.4 | 99.7 | ug/L | 1 |
| TPH (Gasoline Range) | | 05.30.95 | 95563 | 1180 | 1060 | ug/L | 11 |

BC ANALYTICAL

ORDER QC REPORT FOR G9505418

DATE REPORTED : 06/02/95

MATRIX QC ACCURACY (SPIKES)
 BATCH QC REPORT

| PARAMETER | SAMPLE NUMBER | DATE ANALYZED | BATCH NUMBER | MS % | MSD % | TRUE RESULT | UNIT | |
|----------------------|---------------|---------------|--------------|------|-------|-------------|------|---|
| TPH (8015M/8020) | 9505348*1 | | | | | | | |
| Benzene | | 05.30.95 | 95563 | 118 | 134 Q | 15.2 | ug/L | Q |
| Toluene | | 05.30.95 | 95563 | 98 | 109 | 97.4 | ug/L | |
| Ethylbenzene | | 05.30.95 | 95563 | 91 | 115 | 20.4 | ug/L | |
| Total Xylene Isomers | | 05.30.95 | 95563 | 92 | 105 | 119 | ug/L | |
| TPH (Gasoline Range) | | 05.30.95 | 95563 | 95 | 116 | 1100 | ug/L | |

BC ANALYTICAL

ORDER QC REPORT FOR G9505418

DATE REPORTED : 06/02/95

Page 1

MATRIX QC PRECISION (DUPLICATE SPIKES)
BATCH QC REPORT

| PARAMETER | SAMPLE NUMBER | DATE ANALYZED | BATCH NUMBER | MS RESULT | MSD RESULT | UNIT | RELATIVE % DIFF |
|----------------------|---------------|---------------|--------------|-----------|------------|------|-----------------|
| TPH (8015M/8020) | 9505348*1 | | | | | | |
| Date Analyzed | | 05.30.95 | 95563 | 05/30/95 | 05/30/95 | Date | N/A |
| Benzene | | 05.30.95 | 95563 | 17.9 | 20.3 | ug/L | 13 |
| Toluene | | 05.30.95 | 95563 | 95.2 | 106 | ug/L | 11 |
| Ethylbenzene | | 05.30.95 | 95563 | 18.6 | 23.4 | ug/L | 23 |
| Total Xylene Isomers | | 05.30.95 | 95563 | 109 | 125 | ug/L | 14 |
| TPH (Gasoline Range) | | 05.30.95 | 95563 | 1040 | 1280 | ug/L | 21 |

BC ANALYTICAL

ORDER QC REPORT FOR G9505418

DATE REPORTED : 06/02/95

Page 1

METHOD BLANKS AND REPORTING DETECTION LIMIT (RDL)
FOR BATCHES WHICH INCLUDE THIS ORDER

| PARAMETER | DATE ANALYZED | BATCH NUMBER | BLANK RESULT | RDL | UNIT | METHOD |
|----------------------|---------------|--------------|--------------|-----|------|----------|
| TPH (8015M/8020) | 05.30.95 | 95563 | 05/30/95 | NA | Date | 8015M.TX |
| Date Analyzed | 05.30.95 | 95563 | 0 | 0.5 | ug/L | 8015M.TX |
| Benzene | 05.30.95 | 95563 | 0.12 | 0.5 | ug/L | 8015M.TX |
| Toluene | 05.30.95 | 95563 | 0 | 0.5 | ug/L | 8015M.TX |
| Ethylbenzene | 05.30.95 | 95563 | 0 | 0.5 | ug/L | 8015M.TX |
| Total Xylene Isomers | 05.30.95 | 95563 | 0 | 0.5 | ug/L | 8015M.TX |
| TPH (Gasoline Range) | 05.30.95 | 95563 | 0 | 50 | ug/L | 8015M.TX |

SURROGATE RECOVERIES :

: BC ANALYTICAL : GLEN LAB : 12:08:10 02 JUN 1995 - P. 1 :

=====

| METHOD | ANALYTE | BATCH | ANALYZED | REPORTED | TRUE | %REC | FLAG |
|-----------|-----------------------|-------|----------|----------|------|------|------|
| | 605418*1 | | | | | | |
| 3015M.TXa | ,a,a-Trifluorotoluene | 95563 | 05/31/95 | 51.3 | 50.0 | 103 | |
| | 605418*2 | | | | | | |
| 3015M.TXa | ,a,a-Trifluorotoluene | 95563 | 05/31/95 | 50.9 | 50.0 | 102 | |
| | 9505418*3 | | | | | | |
| 3015M.TXa | ,a,a-Trifluorotoluene | 95563 | 05/31/95 | 51.8 | 50.0 | 104 | |
| | 9505418*4 | | | | | | |
| 3015M.TXa | ,a,a-Trifluorotoluene | 95563 | 06/01/95 | 50.1 | 50.0 | 100 | |

SURROGATE RECOVERIES :

BC ANALYTICAL : GLEN LAB : 12:08:14 02 JUN 1995 - P. 1 :

| METHOD | ANALYTE | BATCH | ANALYZED | REPORTED | TRUE | %REC | FLAG |
|---------------|------------------------|-------|----------|----------|--------|------|------|
| 0505348*1*R1 | | | | | | | |
| 015M.TXa | a,a,a-Trifluorotoluene | 95563 | 05/30/95 | 51.4 | 50.0 | 103 | |
| 015M | Naphthalene | 9564 | 05/26/95 | 0.0365 | 0.0500 | 73 | |
| 0505348*1*S1 | | | | | | | |
| 015M.TXa | a,a,a-Trifluorotoluene | 95563 | 05/30/95 | 53.2 | 50.0 | 106 | |
| 015M | Naphthalene | 9564 | 05/26/95 | 0.0318 | 0.0500 | 64 | |
| 0505348*1*S2 | | | | | | | |
| 015M.TXa | a,a,a-Trifluorotoluene | 95563 | 05/30/95 | 53.8 | 50.0 | 108 | |
| 015M | Naphthalene | 9564 | 05/26/95 | 0.0329 | 0.0500 | 66 | |
| 0505348*1*T | | | | | | | |
| 015M.TXa | a,a,a-Trifluorotoluene | 95563 | 05/30/95 | 50.0 | 50.0 | 100 | |
| 015M | Naphthalene | 9564 | 05/26/95 | 0.0500 | 0.0500 | 100 | |
| 05051732*1*MB | | | | | | | |
| 015M.TXa | a,a,a-Trifluorotoluene | 95563 | 05/30/95 | 51.2 | 50.0 | 102 | |
| 05053357*1*LC | | | | | | | |
| 015M.TXa | a,a,a-Trifluorotoluene | 95563 | 05/30/95 | 53.1 | 50.0 | 106 | |
| 05053357*1*LT | | | | | | | |
| 015M.TXa | a,a,a-Trifluorotoluene | 95563 | 05/30/95 | 50.0 | 50.0 | 100 | |
| 05053358*1*LC | | | | | | | |
| 015M.TXa | a,a,a-Trifluorotoluene | 95563 | 05/30/95 | 52.9 | 50.0 | 106 | |
| 05053358*1*LT | | | | | | | |
| 015M.TXa | a,a,a-Trifluorotoluene | 95563 | 05/30/95 | 50.0 | 50.0 | 100 | |

801 Western Avenue
 Glendale, CA 91201
 818/247-5137
 Fax: 818/247-9797

AMENDED REPORT

LOG NO: G95-02-137

JUL 11 1995 *(W)*

Received: 08 FEB 95
 Mailed : 24 FEB 95

Mr. Tim Watchers
 Groundwater Technology, Inc.
 4057 Port Chicago Highway
 Concord, California 94520

Purchase Order: 94-1446346+4370

Requisition: 624881450
 Project: FKEP1001L

REPORT OF ANALYTICAL RESULTS

Page 2

NON-AQUEOUS

| SAMPLE DESCRIPTION | DATE SAMPLED | TPH/BTEX (CADHS/8020) | ANALYTICAL RESULTS | | | | | | |
|--------------------|--------------|-----------------------|--------------------|-----------------------|-------------|---------------|---------------|---------------------|-----------------------------|
| | | | Date Analyzed Date | Dilution Factor Times | TPH-g mg/kg | Benzene mg/kg | Toluene mg/kg | Ethyl-Benzene mg/kg | Total Xylenes Isomers mg/kg |
| RDL | | | | 1 | 1 | 0.005 | 0.005 | 0.005 | 0.005 |
| 1*B1/5 | 02/07/95 | 02/10/95 | | 1 | <1 | <0.005 | <0.005 | <0.005 | <0.005 |
| 2*B1/10 | 02/07/95 | 02/10/95 | | 1 | <1 | <0.005 | <0.005 | <0.005 | 0.018 |
| 3*B2/4 | 02/07/95 | 02/10/95 | | 1 | <1 | <0.005 | <0.005 | <0.005 | <0.005 |
| 4*B2/10 | 02/07/95 | 02/10/95 | | 1 | <1 | <0.005 | <0.005 | <0.005 | <0.005 |
| 5*B3/5 | 02/07/95 | 02/10/95 | | 1 | <1 | <0.005 | <0.005 | <0.005 | <0.005 |
| 6*B3/10 | 02/07/95 | 02/10/95 | | 1 | <1 | <0.005 | <0.005 | <0.005 | <0.005 |
| 7*B4/5 | 02/07/95 | 02/10/95 | | 1 | <1 | <0.005 | <0.005 | <0.005 | <0.005 |
| 8*B5/3 | 02/07/95 | 02/10/95 | | 1 | <1 | <0.005 | <0.005 | <0.005 | <0.005 |
| 9*B6/3 | 02/07/95 | 02/10/95 | | 1 | <1 | <0.005 | <0.005 | <0.005 | <0.005 |
| 10*B7/3 | 02/07/95 | 02/10/95 | | 1 | <1 | <0.005 | <0.005 | <0.005 | <0.005 |
| 11*B8/3 | 02/07/95 | 02/10/95 | | 1 | <1 | <0.005 | <0.005 | <0.005 | <0.005 |
| 12*B9/3 | 02/07/95 | 02/10/95 | | 1 | <1 | <0.005 | <0.005 | <0.005 | <0.005 |

Karen Petryna
 1127 Lincoln Ave., Alameda
 Alameda County
 Amended Report: Results for G95-02-137-2 (B1/10)
 corrected for detection limits. (L. Lem 7/95)

(Signature)
 Jane Freemyer, Program Manager



801 Western Avenue
 Glendale, CA 91201
 818/247-5737
 Fax: 818/247-9797

LOG NO: G95-02-137

Received: 08 FEB 95
 Mailed : 24 FEB 95

Mr. Tim Watchers
 Groundwater Technology, Inc.
 4057 Port Chicago Highway
 Concord, California 94520

Purchase Order: 94-1446346+4370

Requisition: 624881450
 Project: FKEP1001L

REPORT OF ANALYTICAL RESULTS

Page 1

AQUEOUS

| SAMPLE DESCRIPTION | DATE SAMPLED | TPH/BTEX (CADHS/8020) | | TPH-g ug/L | Benzene ug/L | Toluene ug/L | Ethyl-Benzene ug/L | Total Xylenes Isomers ug/L |
|--------------------|--------------|-----------------------|-----------------------|------------|--------------|--------------|--------------------|----------------------------|
| | | Date Analyzed | Dilution Factor Times | | | | | |
| RDL | | | 1 | 50 | 0.5 | 0.5 | 0.5 | 0.5 |
| 13*B1 | 02/07/95 | 02/15/95 | 5 | 4400 | 11 | 95 | 130 | 710 |
| 14*B2 | 02/07/95 | 02/15/95 | 1 | <50 | <0.5 | <0.5 | <0.5 | 4.3 |
| 15*B3 | 02/07/95 | 02/09/95 | 1 | <50 | <0.5 | 3.2 | <0.5 | <0.5 |
| 16*B4 | 02/07/95 | 02/09/95 | 1 | <50 | <0.5 | <0.5 | <0.5 | <0.5 |
| 17*B5 | 02/07/95 | 02/09/95 | 1 | <50 | <0.5 | 0.67 | <0.5 | 0.64 |
| 18*B6 | 02/07/95 | 02/09/95 | 1 | <50 | <0.5 | <0.5 | <0.5 | 3.7 |
| 19*B7 | 02/07/95 | 02/09/95 | 1 | <50 | <0.5 | <0.5 | <0.5 | 0.65 |
| 20*B8 | 02/07/95 | 02/10/95 | 1 | 90 | <0.5 | <0.5 | <0.5 | 7.2 |
| 21*B9 | 02/07/95 | 02/10/95 | 1 | <50 | <0.5 | <0.5 | <0.5 | 0.80 |



| SAMPLES... | SAMPLE DESCRIPTION.. | DETERM..... | DATE..... | METHOD..... | EQUIP. | BATCH.. | ID.NO |
|------------|----------------------|---------------|-----------|-------------|--------|---------|-------|
| | | | ANALYZED | | | | |
| 9502137*1 | B1/5 | GAS.BTX.TESNC | 02.10.95 | 8015M.TX | 536-23 | 9559166 | 1004 |
| 9502137*2 | B1/10 | GAS.BTX.TESNC | 02.10.95 | 8015M.TX | 536-23 | 9559166 | 1004 |
| 9502137*3 | B2/4 | GAS.BTX.TESNC | 02.10.95 | 8015M.TX | 536-23 | 9559166 | 1004 |
| 9502137*4 | B2/10 | GAS.BTX.TESNC | 02.10.95 | 8015M.TX | 536-23 | 9559166 | 1004 |
| 9502137*5 | B3/5 | GAS.BTX.TESNC | 02.10.95 | 8015M.TX | 536-23 | 9559166 | 1004 |
| 9502137*6 | B3/10 | GAS.BTX.TESNC | 02.10.95 | 8015M.TX | 536-23 | 9559166 | 1004 |
| 9502137*7 | B4/5 | GAS.BTX.TESNC | 02.10.95 | 8015M.TX | 536-23 | 9559166 | 1004 |
| 9502137*8 | B5/3 | GAS.BTX.TESNC | 02.10.95 | 8015M.TX | 536-23 | 9559166 | 1004 |
| 9502137*9 | B6/3 | GAS.BTX.TESNC | 02.10.95 | 8015M.TX | 536-23 | 9559166 | 1004 |
| 9502137*10 | B7/3 | GAS.BTX.TESNC | 02.10.95 | 8015M.TX | 536-23 | 9559166 | 1004 |
| 9502137*11 | B8/3 | GAS.BTX.TESNC | 02.10.95 | 8015M.TX | 536-23 | 9559166 | 1004 |
| 9502137*12 | B9/3 | GAS.BTX.TESNC | 02.10.95 | 8015M.TX | 536-23 | 9559166 | 1004 |
| 9502137*13 | B1 | GAS.BTX.TESNC | 02.15.95 | 8015M.TX | 536-23 | 95516 | 1004 |
| 9502137*14 | B2 | GAS.BTX.TESNC | 02.15.95 | 8015M.TX | 536-23 | 95516 | 1004 |
| 9502137*15 | B3 | GAS.BTX.TESNC | 02.09.95 | 8015M.TX | 536-23 | 95515 | 1004 |
| 9502137*16 | B4 | GAS.BTX.TESNC | 02.09.95 | 8015M.TX | 536-23 | 95515 | 1004 |
| 9502137*17 | B5 | GAS.BTX.TESNC | 02.09.95 | 8015M.TX | 536-23 | 95515 | 1004 |
| 9502137*18 | B6 | GAS.BTX.TESNC | 02.09.95 | 8015M.TX | 536-23 | 95515 | 1004 |
| 9502137*19 | B7 | GAS.BTX.TESNC | 02.09.95 | 8015M.TX | 536-23 | 95515 | 1004 |
| 9502137*20 | B8 | GAS.BTX.TESNC | 02.10.95 | 8015M.TX | 536-23 | 95515 | |
| 9502137*21 | B9 | GAS.BTX.TESNC | 02.13.95 | 8015M.TX | 536-23 | 95515 | 1004 |

**

Notes: Equipment = BC Analytical identification number for a particular piece of analytical equipment.

ID.NO = BC Analytical employee identification number of analyst.

BC ANALYTICAL

ORDER QC REPORT FOR G9502137

DATE REPORTED : 02/23/95

Page 1

LABORATORY CONTROL STANDARDS
FOR BATCHES WHICH INCLUDE THIS ORDER

| PARAMETER | DATE ANALYZED | BATCH NUMBER | LC RESULT | LT RESULT | UNIT | PERCENT RECOVERY |
|---------------------------------------|---------------|--------------|-----------|-----------|-------|------------------|
| 1. TPH-gas/BTEX (CADHS/80 C5021189*1) | | | | | | |
| Date Analyzed | 02.10.95 | 9559166 | 02/10/95 | 02/10/95 | Date | N/A |
| Benzene | 02.10.95 | 9559166 | 0.0184 | 0.0152 | mg/kg | 121 |
| Toluene | 02.10.95 | 9559166 | 0.102 | 0.0974 | mg/kg | 105 |
| Ethylbenzene | 02.10.95 | 9559166 | 0.0228 | 0.0204 | mg/kg | 112 Q |
| Total Xylene Isomers | 02.10.95 | 9559166 | 0.119 | 0.119 | mg/kg | 100 |
| TPH (as Gasoline) | 02.10.95 | 9559166 | 1.1 | 1.1 | mg/kg | 100 |
| 2. TPH-gas/BTEX (CADHS/80 C5021190*1) | | | | | | |
| Date Analyzed | 02.10.95 | 9559166 | 02/10/95 | 02/10/95 | Date | N/A |
| Benzene | 02.10.95 | 9559166 | 0.0187 | 0.0152 | mg/kg | 123 |
| Toluene | 02.10.95 | 9559166 | 0.106 | 0.0974 | mg/kg | 109 Q |
| Ethylbenzene | 02.10.95 | 9559166 | 0.0222 | 0.0204 | mg/kg | 109 Q |
| Total Xylene Isomers | 02.10.95 | 9559166 | 0.117 | 0.119 | mg/kg | 98 |
| TPH (as Gasoline) | 02.10.95 | 9559166 | 1.2 | 1.1 | mg/kg | 109 |
| 3. TPH-gas/BTEX (CADHS/80 C5021387*1) | | | | | | |
| Date Analyzed | 02.13.95 | 9559166 | 02/13/95 | 02/13/95 | Date | N/A |
| Benzene | 02.13.95 | 9559166 | 0.0208 | 0.0152 | ug/kg | 137 Q |
| Toluene | 02.13.95 | 9559166 | 0.117 | 0.0974 | ug/kg | 120 Q |
| Ethylbenzene | 02.13.95 | 9559166 | 0.0259 | 0.0204 | ug/kg | 127 Q |
| Total Xylene Isomers | 02.13.95 | 9559166 | 0.132 | 0.119 | ug/kg | 111 |
| TPH (as Gasoline) | 02.13.95 | 9559166 | 0.902 | 1.10 | ug/kg | 82 |
| 4. TPH-gas/BTEX (CADHS/80 C5021388*1) | | | | | | |
| Date Analyzed | 02.13.95 | 9559166 | 02/13/95 | 02/13/95 | Date | N/A |
| Benzene | 02.13.95 | 9559166 | 0.0202 | 0.0152 | ug/kg | 133 |
| Toluene | 02.13.95 | 9559166 | 0.114 | 0.0974 | ug/kg | 117 |
| Ethylbenzene | 02.13.95 | 9559166 | 0.0250 | 0.0204 | ug/kg | 123 Q |
| Total Xylene Isomers | 02.13.95 | 9559166 | 0.129 | 0.119 | ug/kg | 108 |
| TPH (as Gasoline) | 02.13.95 | 9559166 | 1.09 | 1.10 | ug/kg | 99 |
| 5. TPH-gas/BTEX (CADHS/80 C5022106*1) | | | | | | |
| Date Analyzed | 02.15.95 | 95516 | 02/15/95 | 02/15/95 | Date | N/A |
| Benzene | 02.15.95 | 95516 | 17.2 | 15.2 | ug/L | 113 |
| Toluene | 02.15.95 | 95516 | 95.8 | 97.4 | ug/L | 98 |
| Ethylbenzene | 02.15.95 | 95516 | 21.8 | 20.4 | ug/L | 107 Q |
| Total Xylene Isomers | 02.15.95 | 95516 | 111 | 119 | ug/L | 93 |
| TPH (as Gasoline) | 02.15.95 | 95516 | 1260 | 1100 | ug/L | 115 |
| 6. TPH-gas/BTEX (CADHS/80 C5022109*1) | | | | | | |
| Date Analyzed | 02.15.95 | 95516 | 02/15/95 | 02/15/95 | Date | N/A |
| Benzene | 02.15.95 | 95516 | 14.2 | 15.2 | ug/L | 93 |
| Toluene | 02.15.95 | 95516 | 95.9 | 97.4 | ug/L | 98 |
| Ethylbenzene | 02.15.95 | 95516 | 21.7 | 20.4 | ug/L | 106 Q |
| Total Xylene Isomers | 02.15.95 | 95516 | 111 | 119 | ug/L | 93 |
| TPH (as Gasoline) | 02.15.95 | 95516 | 1330 | 1100 | ug/L | 121 |
| 7. TPH-gas/BTEX (CADHS/80 C5021054*1) | | | | | | |
| Date Analyzed | 02.09.95 | 95515 | 02/09/95 | 02/09/95 | Date | N/A |
| Benzene | 02.09.95 | 95515 | 18.0 | 15.2 | ug/L | 118 |

BC ANALYTICAL

ORDER QC REPORT FOR G9502137

DATE REPORTED : 02/23/95

Page 2

LABORATORY CONTROL STANDARDS
FOR BATCHES WHICH INCLUDE THIS ORDER

| PARAMETER | DATE ANALYZED | BATCH NUMBER | LC RESULT | LT RESULT | UNIT | PERCENT RECOVERY |
|------------------------------------|---------------|--------------|-----------|-----------|------|------------------|
| Toluene | 02.09.95 | 95515 | 99.4 | 97.4 | ug/L | 102 |
| Ethylbenzene | 02.09.95 | 95515 | 22.4 | 20.4 | ug/L | 110 Q |
| Total Xylene Isomers | 02.09.95 | 95515 | 114 | 119 | ug/L | 96 |
| TPH (as Gasoline) | 02.09.95 | 95515 | 1280 | 1100 | ug/L | 116 |
| TPH-gas/BTEX (CADHS/80 C5021055*1) | | | | | | |
| Date Analyzed | 02.09.95 | 95515 | 02/09/95 | 02/09/95 | Date | N/A |
| Benzene | 02.09.95 | 95515 | 16.2 | 15.2 | ug/L | 107 |
| Toluene | 02.09.95 | 95515 | 89.3 | 97.4 | ug/L | 92 |
| Ethylbenzene | 02.09.95 | 95515 | 19.9 | 20.4 | ug/L | 98 Q |
| Total Xylene Isomers | 02.09.95 | 95515 | 102 | 119 | ug/L | 86 Q |
| TPH (as Gasoline) | 02.09.95 | 95515 | 1160 | 1100 | ug/L | 105 |

BC ANALYTICAL

ORDER QC REPORT FOR G9502137

Page 1

DATE REPORTED : 02/23/95

ADDITIONAL LCS PRECISION (DUPLICATES)
BATCH QC REPORT

| PARAMETER | SAMPLE NUMBER | DATE ANALYZED | BATCH NUMBER | LC1 RESULT | LC2 RESULT | UNIT | RELATIVE % DIFF |
|-------------------------|---------------|---------------|--------------|------------|------------|-------|-----------------|
| TPH-gas/BTEX (CADHS/80) | | | | | | | |
| Date Analyzed | | 02.10.95 | 9559166 | 02/10/95 | 02/10/95 | Date | N/A |
| Benzene | | 02.10.95 | 9559166 | 0.0184 | 0.0187 | mg/kg | 2 |
| Toluene | | 02.10.95 | 9559166 | 0.102 | 0.106 | mg/kg | 4 |
| Ethylbenzene | | 02.10.95 | 9559166 | 0.0228 | 0.0222 | mg/kg | 3 |
| Total Xylene Isomers | | 02.10.95 | 9559166 | 0.119 | 0.117 | mg/kg | 2 |
| TPH (as Gasoline) | | 02.10.95 | 9559166 | 1.1 | 1.2 | mg/kg | 9 |
| TPH-gas/BTEX (CADHS/80) | | | | | | | |
| Date Analyzed | | 02.09.95 | 95515 | 02/09/95 | 02/09/95 | Date | N/A |
| Benzene | | 02.09.95 | 95515 | 18.0 | 16.2 | ug/L | 11 |
| Toluene | | 02.09.95 | 95515 | 99.4 | 89.3 | ug/L | 11 |
| Ethylbenzene | | 02.09.95 | 95515 | 22.4 | 19.9 | ug/L | 12 |
| Total xylene Isomers | | 02.09.95 | 95515 | 114 | 102 | ug/L | 11 |
| TPH (as Gasoline) | | 02.09.95 | 95515 | 1280 | 1160 | ug/L | 10 |

BC ANALYTICAL

ORDER QC REPORT FOR G9502137

DATE REPORTED : 02/23/95

Page 1

MATRIX QC PRECISION (DUPLICATE SPIKES)
BATCH QC REPORT

| PARAMETER | SAMPLE NUMBER | DATE ANALYZED | BATCH NUMBER | MS RESULT | MSD RESULT | UNIT | RELATIVE % DIFF |
|-----------------------------------|---------------|---------------|--------------|-----------|------------|-------|-----------------|
| TPH-gas/BTEX (CADHS/80 9502137*12 | | | | | | | |
| Date Analyzed | | 02.10.95 | 9559166 | 02/10/95 | 02/10/95 | Date | N/A |
| Benzene | | 02.10.95 | 9559166 | 0.0151 | 0.0149 | mg/kg | 1 |
| Toluene | | 02.10.95 | 9559166 | 0.113 | 0.0998 | mg/kg | 12 |
| Ethylbenzene | | 02.10.95 | 9559166 | 0.0253 | 0.0217 | mg/kg | 15 |
| Total Xylene Isomers | | 02.10.95 | 9559166 | 0.130 | 0.112 | mg/kg | 15 |
| TPH (as Gasoline) | | 02.10.95 | 9559166 | 1.11 | 1.01 | mg/kg | 9 |
| TPH/Vol. Hydrocarbons 9502186*1 | | | | | | | |
| Date Analyzed | | 02.16.95 | 95516 | 02/16/95 | 02/16/95 | Date | N/A |
| TPH (as Gasoline) | | 02.16.95 | 95516 | 550 | 418 | ug/L | 27 Q |
| TPH-gas/BTEX 9502212*3 | | | | | | | |
| Date Analyzed | | 02.16.95 | 95516 | 02/16/95 | 02/16/95 | Date | N/A |
| Benzene | | 02.16.95 | 95516 | 18.4 | 17.4 | ug/L | 6 |
| Toluene | | 02.16.95 | 95516 | 109 | 97.3 | ug/L | 11 |
| Ethylbenzene | | 02.16.95 | 95516 | 25.8 | 21.6 | ug/L | 18 |
| Total Xylene Isomers | | 02.16.95 | 95516 | 132 | 111 | ug/L | 17 |
| TPH (as Gasoline) | | 02.16.95 | 95516 | 1320 | 1270 | ug/L | 4 |
| TPH-gas/BTEX (CADHS/80 9502137*17 | | | | | | | |
| Date Analyzed | | 02.09.95 | 95515 | 02/09/95 | 02/09/95 | Date | N/A |
| Benzene | | 02.09.95 | 95515 | 17.2 | 16.9 | ug/L | 2 |
| Toluene | | 02.09.95 | 95515 | 94.5 | 94.3 | ug/L | 0 |
| Ethylbenzene | | 02.09.95 | 95515 | 21.3 | 20.9 | ug/L | 2 |
| Total Xylene Isomers | | 02.09.95 | 95515 | 109 | 108 | ug/L | 1 |
| TPH (as Gasoline) | | 02.09.95 | 95515 | 1200 | 820 | ug/L | 38 Q |

BC ANALYTICAL

ORDER QC REPORT FOR G9502137

DATE REPORTED : 02/23/95

Page 1

MATRIX QC ACCURACY (SPIKES)
BATCH QC REPORT

| PARAMETER | SAMPLE NUMBER | DATE ANALYZED | BATCH NUMBER | MS % | MSD % | TRUE RESULT | UNIT | |
|---------------------------------------|---------------|---------------|--------------|------|-------|-------------|-------|---|
| 1. TPH-gas/BTEX (CADHS/80 9502137*12) | | | | | | | | |
| Benzene | | 02.10.95 | 9559166 | 99 | 98 | 0.0152 | mg/kg | |
| Toluene | | 02.10.95 | 9559166 | 116 | 102 | 0.0974 | mg/kg | |
| Ethylbenzene | | 02.10.95 | 9559166 | 124 | 106 | 0.0204 | mg/kg | |
| Total Xylene Isomers | | 02.10.95 | 9559166 | 109 | 94 | 0.119 | mg/kg | |
| TPH (as Gasoline) | | 02.10.95 | 9559166 | 101 | 92 | 1.10 | mg/kg | |
| 2. TPH-gas/BTEX (CADHS/80 9502186*1) | | | | | | | | |
| TPH (as Gasoline) | | 02.16.95 | 95516 | 55 | 42 Q | 1000 | ug/L | Q |
| 3. TPH-gas/BTEX (CADHS/80 9502212*3) | | | | | | | | |
| Benzene | | 02.16.95 | 95516 | 121 | 114 | 15.2 | ug/L | |
| Toluene | | 02.16.95 | 95516 | 112 | 100 | 97.4 | ug/L | |
| Ethylbenzene | | 02.16.95 | 95516 | 126 | 106 | 20.4 | ug/L | |
| Total Xylene Isomers | | 02.16.95 | 95516 | 111 | 93 | 119 | ug/L | |
| TPH (as Gasoline) | | 02.16.95 | 95516 | 120 | 115 | 1100 | ug/L | |
| 4. TPH-gas/BTEX (CADHS/80 9502137*17) | | | | | | | | |
| Benzene | | 02.09.95 | 95515 | 113 | 111 | 15.2 | ug/L | |
| Toluene | | 02.09.95 | 95515 | 97 | 97 | 97.4 | ug/L | |
| Ethylbenzene | | 02.09.95 | 95515 | 104 | 102 | 20.4 | ug/L | |
| Total Xylene Isomers | | 02.09.95 | 95515 | 92 | 91 | 119 | ug/L | |
| TPH (as Gasoline) | | 02.09.95 | 95515 | 109 | 75 | 1100 | ug/L | |

BC ANALYTICAL

ORDER QC REPORT FOR G9502137

DATE REPORTED : 02/23/95

Page 1

METHOD BLANKS AND REPORTING DETECTION LIMIT (RDL)
FOR BATCHES WHICH INCLUDE THIS ORDER

| PARAMETER | DATE ANALYZED | BATCH NUMBER | BLANK RESULT | RDL | UNIT | METHOD |
|---------------------------------------|---------------|--------------|--------------|-------|-------|----------|
| 1. TPH-gas/BTEX (CADHS/80 B502621*1) | | | | | | |
| Date Analyzed | 02.10.95 | 9559166 | 02/10/95 | NA | Date | 8015M.TX |
| Benzene | 02.10.95 | 9559166 | 0 | 0.005 | mg/kg | 8015M.TX |
| Toluene | 02.10.95 | 9559166 | 0 | 0.005 | mg/kg | 8015M.TX |
| Ethylbenzene | 02.10.95 | 9559166 | 0 | 0.005 | mg/kg | 8015M.TX |
| Total Xylene Isomers | 02.10.95 | 9559166 | 0 | 0.005 | mg/kg | 8015M.TX |
| TPH (as Gasoline) | 02.10.95 | 9559166 | 0 | 1 | mg/kg | 8015M.TX |
| 2. TPH-gas/BTEX (CADHS/80 B502729*1) | | | | | | |
| Date Analyzed | 02.13.95 | 9559166 | 02/13/95 | NA | Date | 8015M.E |
| Benzene | 02.13.95 | 9559166 | 0 | 0.1 | mg/kg | 8015M.E |
| Toluene | 02.13.95 | 9559166 | 0 | 0.03 | mg/kg | 8015M.E |
| Ethylbenzene | 02.13.95 | 9559166 | 0 | 0.03 | mg/kg | 8015M.E |
| Total Xylene Isomers | 02.13.95 | 9559166 | 0 | 0.06 | mg/kg | 8015M.E |
| TPH (as Gasoline) | 02.13.95 | 9559166 | 0 | 2 | mg/kg | 8015M.E |
| 3. TPH-gas/BTEX (CADHS/80 B5021121*1) | | | | | | |
| Date Analyzed | 02.15.95 | 95516 | 02/15/95 | NA | Date | 8015M.TX |
| Benzene | 02.15.95 | 95516 | 0 | 0.005 | ug/L | 8015M.TX |
| Toluene | 02.15.95 | 95516 | 0 | 0.005 | ug/L | 8015M.TX |
| Ethylbenzene | 02.15.95 | 95516 | 0 | 0.005 | ug/L | 8015M.TX |
| Total Xylene Isomers | 02.15.95 | 95516 | 0 | 0.005 | ug/L | 8015M.TX |
| TPH (as Gasoline) | 02.15.95 | 95516 | 0 | 1 | ug/L | 8015M.TX |
| 4. TPH-gas/BTEX (CADHS/80 B502553*1) | | | | | | |
| Date Analyzed | 02.09.95 | 95515 | 02/09/95 | NA | Date | 8015M.TX |
| Benzene | 02.09.95 | 95515 | 0 | 0.5 | ug/L | 8015M.TX |
| Toluene | 02.09.95 | 95515 | 0 | 0.5 | ug/L | 8015M.TX |
| Ethylbenzene | 02.09.95 | 95515 | 0 | 0.5 | ug/L | 8015M.TX |
| Total Xylene Isomers | 02.09.95 | 95515 | 0 | 0.5 | ug/L | 8015M.TX |
| TPH (as Gasoline) | 02.09.95 | 95515 | 0 | 50 | ug/L | 8015M.TX |

| METHOD | ANALYTE | BATCH | ANALYZED | REPORTED | TRUE | %REC | FLAG |
|------------|-----------------------|---------|----------|----------|--------|------|------|
| 502137*1 | | | | | | | |
| 8015M.TXa | ,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0521 | 0.0500 | 104 | |
| 502137*2 | | | | | | | |
| 8015M.TXa | ,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0516 | 0.0500 | 103 | |
| 502137*3 | | | | | | | |
| 8015M.TXa | ,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0514 | 0.0500 | 103 | |
| 9502137*4 | | | | | | | |
| 8015M.TXa | ,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0525 | 0.0500 | 105 | |
| 9502137*5 | | | | | | | |
| 8015M.TXa | ,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0510 | 0.0500 | 102 | |
| 502137*6 | | | | | | | |
| 8015M.TXa | ,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0515 | 0.0500 | 103 | |
| 502137*7 | | | | | | | |
| 8015M.TXa | ,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0505 | 0.0500 | 101 | |
| 502137*8 | | | | | | | |
| 8015M.TXa | ,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0512 | 0.0500 | 102 | |
| 9502137*9 | | | | | | | |
| 8015M.TXa | ,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0491 | 0.0500 | 98 | |
| 9502137*10 | | | | | | | |
| 8015M.TXa | ,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0519 | 0.0500 | 104 | |
| 502137*11 | | | | | | | |
| 8015M.TXa | ,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0498 | 0.0500 | 100 | |
| 502137*12 | | | | | | | |
| 8015M.TXa | ,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0490 | 0.0500 | 98 | |
| 502137*13 | | | | | | | |
| 8015M.TXa | ,a,a-Trifluorotoluene | 95516 | 02/15/95 | 46.5 | 50.0 | 93 | |
| 9502137*14 | | | | | | | |
| 8015M.TXa | ,a,a-Trifluorotoluene | 95516 | 02/15/95 | 50.1 | 50.0 | 100 | |

SURROGATE RECOVERIES :

: BC ANALYTICAL : GLEN LAB : 15:58:03 23 FEB 1995 - P. 2 :

| METHOD | ANALYTE | BATCH | ANALYZED | REPORTED | TRUE | %REC | FLAG |
|----------|------------------------|-------|----------|----------|------|------|------|
| | 9502137*15 | | | | | | |
| 8015M.TX | a,a,a-Trifluorotoluene | 95515 | 02/09/95 | 50.9 | 50.0 | 102 | |
| | 9502137*16 | | | | | | |
| 8015M.TX | a,a,a-Trifluorotoluene | 95515 | 02/09/95 | 50.7 | 50.0 | 101 | |
| | 9502137*17 | | | | | | |
| 8015M.TX | a,a,a-Trifluorotoluene | 95515 | 02/09/95 | 51.1 | 50.0 | 102 | |
| | 9502137*18 | | | | | | |
| 8015M.TX | a,a,a-Trifluorotoluene | 95515 | 02/09/95 | 51.0 | 50.0 | 102 | |
| | 9502137*19 | | | | | | |
| 8015M.TX | a,a,a-Trifluorotoluene | 95515 | 02/09/95 | 50.0 | 50.0 | 100 | |
| | 9502137*20 | | | | | | |
| 8015M.TX | a,a,a-Trifluorotoluene | 95515 | 02/10/95 | 48.5 | 50.0 | 97 | |
| | 9502137*21 | | | | | | |
| 8015M.TX | a,a,a-Trifluorotoluene | 95515 | 02/13/95 | 47.8 | 50.0 | 96 | |

SURROGATE RECOVERIES :

BC ANALYTICAL : GLEN LAB : 15:58:07 23 FEB 1995 - P. 1 :

=====

| METHOD | ANALYTE | BATCH | ANALYZED | REPORTED | TRUE | %REC | FLAG |
|---------------|------------------------|---------|----------|----------|--------|------|------|
| 9502137*12*R1 | | | | | | | |
| 8015M.TXa | a,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0490 | 0.0500 | 98 | |
| 9502137*12*S1 | | | | | | | |
| 8015M.TXa | a,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0518 | 0.0500 | 104 | |
| 9502137*12*S2 | | | | | | | |
| 8015M.TXa | a,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0479 | 0.0500 | 96 | |
| 9502137*12*T | | | | | | | |
| 8015M.TXa | a,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0500 | 0.0500 | 100 | |
| 9502137*17*R1 | | | | | | | |
| 8015M.TXa | a,a,a-Trifluorotoluene | 95515 | 02/09/95 | 51.1 | 50.0 | 102 | |
| 9502137*17*S1 | | | | | | | |
| 8015M.TXa | a,a,a-Trifluorotoluene | 95515 | 02/09/95 | 51.1 | 50.0 | 102 | |
| 9502137*17*S2 | | | | | | | |
| 8015M.TXa | a,a,a-Trifluorotoluene | 95515 | 02/09/95 | 46.2 | 50.0 | 92 | |
| 9502137*17*T | | | | | | | |
| 8015M.TXa | a,a,a-Trifluorotoluene | 95515 | 02/09/95 | 50.0 | 50.0 | 100 | |
| 9502186*1*R1 | | | | | | | |
| 8015M | a,a,a-Trifluorotoluene | 95516 | 02/16/95 | 50.0 | 50.0 | 100 | |
| 9502186*1*S1 | | | | | | | |
| 8015M | a,a,a-Trifluorotoluene | 95516 | 02/16/95 | 41.1 | 50.0 | 82 | |
| 9502186*1*S2 | | | | | | | |
| 8015M | a,a,a-Trifluorotoluene | 95516 | 02/16/95 | 40.2 | 50.0 | 80 | |
| 9502186*1*I | | | | | | | |
| 8015M | a,a,a-Trifluorotoluene | 95516 | 02/16/95 | 50.0 | 50.0 | 100 | |
| 9502212*3*R1 | | | | | | | |
| 8015M | a,a,a-Trifluorotoluene | 95516 | 02/16/95 | 50.0 | 50.0 | 100 | |
| 9502212*3*S1 | | | | | | | |
| 8015M | a,a,a-Trifluorotoluene | 95516 | 02/16/95 | 50.0 | 50.0 | 100 | |

SURROGATE RECOVERIES :

BC ANALYTICAL : GLEN LAB : 15:58:07 23 FEB 1995 - P. 2 :

=====

| METHOD | ANALYTE | BATCH | ANALYZED | REPORTED | TRUE | %REC | FLAG |
|---------------|------------------------|---------|----------|----------|--------|------|------|
| 802212*3*S2 | | | | | | | |
| 8015M | a,a,a-Trifluorotoluene | 95516 | 02/16/95 | 51.0 | 50.0 | 102 | |
| 8022.2*3*T | | | | | | | |
| 8015M | a,a,a-Trifluorotoluene | 95516 | 02/16/95 | 50.0 | 50.0 | 100 | |
| 8021121*1*MB | | | | | | | |
| 8015M.TXa | a,a,a-Trifluorotoluene | 95516 | 02/15/95 | 49.4 | 50.0 | 99 | |
| B502553*1*MB | | | | | | | |
| 8015M.TXa | a,a,a-Trifluorotoluene | 95515 | 02/09/95 | 50.5 | 50.0 | 101 | |
| B502621*1*MB | | | | | | | |
| 8015M.TXa | a,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0509 | 0.0500 | 102 | |
| 802729*1*MB | | | | | | | |
| 8015M.E | a,a,a-Trifluorotoluene | 9559176 | 02/13/95 | 0.0499 | 0.0500 | 100 | |
| 8021054*1*LC | | | | | | | |
| 8015M.TXa | a,a,a-Trifluorotoluene | 95515 | 02/09/95 | 51.9 | 50.0 | 104 | |
| 8021054*1*LT | | | | | | | |
| 8015M.TXa | a,a,a-Trifluorotoluene | 95515 | 02/09/95 | 50.0 | 50.0 | 100 | |
| C5021055*1*LC | | | | | | | |
| 8015M.TXa | a,a,a-Trifluorotoluene | 95515 | 02/09/95 | 51.3 | 50.0 | 103 | |
| C5021055*1*LT | | | | | | | |
| 8015M.TXa | a,a,a-Trifluorotoluene | 95515 | 02/09/95 | 50.0 | 50.0 | 100 | |
| C5021189*1*LC | | | | | | | |
| 8015M.TXa | a,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0516 | 0.0500 | 103 | |
| 8021189*1*LT | | | | | | | |
| 8015M.TXa | a,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0500 | 0.0500 | 100 | |
| C5021190*1*LC | | | | | | | |
| 8015M.TXa | a,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0479 | 0.0500 | 96 | |
| C5021190*1*LT | | | | | | | |
| 8015M.TXa | a,a,a-Trifluorotoluene | 9559166 | 02/10/95 | 0.0500 | 0.0500 | 100 | |

SURROGATE RECOVERIES :

: BC ANALYTICAL : GLEN LAB : 15:58:08 23 FEB 1995 - P. 3 :

```

=====
METHOD ANALYTE BATCH ANALYZED REPORTED TRUE %REC FLAG
021387*1*LC
8015M.E a,a,a-Trifluorotoluene 9559176 02/13/95 0.0530 0.0500 106
021387*1*LT
8015M.E a,a,a-Trifluorotoluene 9559176 02/13/95 0.0500 0.0500 100
5021388*1*LC
8015M.E a,a,a-Trifluorotoluene 9559176 02/13/95 0.0523 0.0500 105
5021388*1*LT
8015M.E a,a,a-Trifluorotoluene 9559176 02/13/95 0.0500 0.0500 100
5022106*1*LC
8015M.TXa,a,a-Trifluorotoluene 95516 02/15/95 51.7 50.0 103
5022106*1*LT
8015M.TXa,a,a-Trifluorotoluene 95516 02/15/95 50.0 50.0 100
5022109*1*LC
8015M.TXa,a,a-Trifluorotoluene 95516 02/15/95 50.0 50.0 100
5022109*1*LT
8015M.TXa,a,a-Trifluorotoluene 95516 02/15/95 50.0 50.0 100

```


GROUND WATER TECHNOLOGY
 4051 Fox Chicago Hwy
 CHICAGO ILL

Permit No. 22020 0057
 Phone No. 570 671 2387

Report attention
TUM WATERS

| Time | Sample | Sample description | Number of containers | PTX/TPH 6 |
|------|--------|---------------------|----------------------|-----------|
| 2/1 | 8:15 | Soil in Pet 6 | 1 | X -1 |
| | 8:26 | " | 1 | X -2 |
| | 9:00 | 40ml Vials w/ HCl | 2 | X -13 |
| | 10:00 | Soil in Pet 6 | 1 | X -3 |
| | 10:10 | " | 1 | X -4 |
| | 10:00 | 40 ml VIALS w/ HCL- | 2 | X -14 |
| | 11:15 | Soil in Pet 6 | 1 | X -5 |
| | 11:30 | " | 1 | X -6 |
| | 11:30 | 40ml VIALS w/ HCL | 2 | X -15 |
| | 12:30 | Soil in Pet 6 | 1 | X -7 |
| | 12:45 | 40ml VIALS w/ HCL | 2 | X -16 |
| | 13:47 | Soil in Pet 6 | 1 | X -8 |

PTX/TPH 6
 795-0215
 (BTEX by EPA method 5030/8015)
 TPH 6 by EPA method 5030/8015
 5 Day TAT
 TES-72 h
 TAT
 due Mon
 2/13

| Signature | Print Name | Company | Date | Time |
|-------------|-------------|-------------------------|--------|-------|
| Terry James | TERRY JAMES | GROUND WATER TECHNOLOGY | 2/8/95 | 9:00 |
| Bill Lyons | Bill Lyons | BCHA | 2-8-95 | 10:20 |
| Bill Lyons | Bill Lyons | BCHA | 2-8-95 | 11:20 |

Note: Samples are discarded 30 days after results are reported unless other arrangements are made.
 Hazardous samples will be returned to client or disposed of at client's expense.
 Disposal arrangements:

*KEY AQ - Aqueous HA - Hexachlorocyclopentadiene
 GW - Groundwater SO - Soil GL - Other PC - PCB

ANALYTICAL

CHAIN OF CUSTODY RECORD

BCA Log Number

| Client name GROUND WATER TECHNOLOGY | | | Project or PO# 02020 0059 | | Analyses required BTEX TPH-6 | | | | | | | |
|---|--------------|---|-------------------------------------|---|--|---|--|--|--|--|---------|---|
| Address 4057 Port Chicago Hwy | | | Phone # 510 671 2387 | | | | | | | | | |
| City, State, Zip COVINGTON CALIF | | Report attention TIM WATCHERS | | | | | | | | | | |
| Lab. Sample Number | Date sampled | Time sampled | Type See key below | Sampled by TERRY JAMES | Number of containers | Hazardous sample Special handling required | | | | | Remarks | |
| Sample description | | | | | | | | | | | | |
| B5 | 2/1 | 1400 | AQ | 40 ml UOA w/ HCl | 2 | X | | | | | | BTEX EPA |
| B6/3 | | 1500 | SO | Soil in PET 6 | 1 | X | | | | | | 5030/8015M |
| B6 | | 1515 | AQ | 40 ml UOA's w/ HCl | 2 | X | | | | | | TPH 6 EPA |
| B7/3 | | 1600 | SO | Soil in PET 6 | 1 | X | | | | | | 5030/8015M |
| B7 | | 1615 | AQ | 40 ml UOA's w/ HCl | 2 | X | | | | | | |
| B8/3 | | 1713 | SO | Soil in Pet 6 | 1 | X | | | | | | 5 DAY TOT |
| B8 | | 1720 | AQ | 40 ml UOA w/ HCl | 2 | X | | | | | | |
| B9/3 | | 1850 | SO | Soil in Pet 6 | 1 | X | | | | | | |
| B9 | ✓ | 1850 | AQ | 40 ml (UOA w/ HCl | 2 | X | | | | | | |
| B9B | | | AQ | trip tank / Lab Blank (containing) | 2 | X | | | | | | From TB for GTE LAB for Lab only |

| Signature | Print Name | Company | Date | Time |
|--------------------|-------------|-------------------------|--------|------|
| <i>Terry James</i> | TERRY JAMES | GROUND WATER TECHNOLOGY | 2/3/95 | 9:00 |
| <i>Bill Lyons</i> | Bill Lyons | B.C.A. | 2-8-95 | 1043 |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

Project Name: TES/LINCOLN
 Site Address: 1127 LINCOLN AVE
 Project Number: 020200049.030532

Date: 5/19/95
 Page 1 of 3
 Project Manager: REIN GARBER

Well ID: MW-11
 Well Diameter: 4"

DTW Measurements:
 Initial: 326 Calc Well Volume: _____ gal
 Recharge: _____ Well Volume x 10 60 gal
 DTB: 12.45

Purge Method _____ Pump Depth _____ ft.
 Peristaltic _____ Hand Bailed X
 Gear Drive _____ Air Lift _____
 Submersible _____ Other _____

Instruments Used
 YSI: _____ Other: _____
 Hydac: _____
 Omega: _____

WELL DEVELOPMENT

| Time | DTW | DTB | Purge Volume Gallons | Turbidity | Comments |
|-------|-------|-------|----------------------|-----------|--------------------------------------|
| 10:08 | 4.08 | 13.40 | 10 | DRK BROWN | |
| 10:14 | 12.68 | 14.60 | 20 | ↓ | |
| 10:27 | 12.99 | 14.15 | 30 | ↓ | DRY @ 30 gallons |
| | | | 40 | | WELL IS STILL SIFTY |
| | | | 50 | | Bailed out approx 1/2 gallon of sand |
| | | | 60 | | |
| | | | | | |
| | | | | | |
| | | | | | |

Project Name: TES/Lincoln

Date: 5/19/05

Site Address: 1127 LINCOLN AVE

Page 2 of 3

Project Number: 020205049.030532

Project Manager: Brian Garcia

Well ID: NW-10

DTW Measurements:

Well Diameter: 4"

Initial: 5.60

Calc Well Volume: 5.4 gal

Recharge: _____

Well Volume: x10 54 gal

DTB: 13.90

Purge Method _____ Pump Depth _____ ft.
Peristaltic _____ Hand Bailed X

Instruments Used
YSI: _____ Other: _____

Gear Drive _____ Air Lift _____
Submersible _____ Other _____

Hydac: _____
Omega: _____

WELL DEVELOPMENT

| Time | DTW | DTB | Purge Volume Gallons | Turbidity | Comments |
|-------|-------|-------|----------------------|--------------|------------------|
| 10:50 | 7.25 | 14.45 | 5 | DRY Blown | SILTY |
| 10:55 | 10.50 | 14.15 | 10 | ↓ | |
| 10:00 | 10:98 | 14.45 | 20 | ↓ | HARD BOTTOM |
| 11:06 | 14.01 | 14.45 | 25 | ↓ | DRY @ 25 gallons |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Project Name: TES/LINCOLN

Date: 5/19/95

Site Address: 1127 LINCOLN AVE

Page 3 of 3

Project Number: 020200049-030532

Project Manager: BRIAN CARPER

Well ID: MW-9

DTW Measurements:

Initial: 5.80

Calc Well Volume: 55 gal

Well Diameter: 4"

Recharge: _____

Well Volume: 20 55 gal

DTB: 14.25

Purge Method _____ Pump Depth _____ ft.
Peristaltic _____ Hand Bailed X

Instruments Used
YSI: _____ Other: _____

Gear Drive _____ Air Lift _____
Submersible _____ Other _____

Hydac: _____
Omega: _____

WELL DEVELOPMENT

| Time | DTW | DTB | Purge Volume Gallons | Turbidity | Comments |
|-------|-------|-------|----------------------|-----------|--------------------|
| 11:40 | 9.81 | 14.25 | 5 | DEK Blown | SCTY ↓ |
| 11:43 | 11.09 | 14.25 | 10 | ↓ | ↓ |
| 11:48 | 12.89 | 14.60 | 20 | ↓ | Hard Bottom |
| 11:54 | 13.00 | 14.60 | 25 | ↓ | DEY @ 25 gallons ↓ |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Project Name: TEXACO - LINCOLN

Date: 522.95

Site Address: 1127 Lincoln Ave. Alameda.

Page 1 of 3

Project Number: 020200049.030532

Project Manager: Brian Garber

Well ID: MW-11

DTW Measurements:

Well Diameter: 4"

Initial: _____

Calc Well Volume: 16.59 gal

Recharge: _____

Well Volume: 3 19.7 gal

Purge Method Pump Depth _____ ft.

Peristaltic _____ Hand Bailed _____

Gear Drive _____ Air Lift _____

Submersible X Other _____

Instruments Used

YSI: _____ Other: _____

Hydac: _____

Omega: X

| Time | Temp | | Conductivity | pH | Purge Volume Gallons | Turbidity | Comments |
|-------|------------|---|--------------|------|----------------------|-----------|-------------------------|
| | <u>X</u> C | F | | | | | |
| 12:00 | 16.5 | | 489 | 7.72 | 0 | | Water Cloudy |
| 12:03 | 16.5 | | 220 | 7.61 | 7 | | " |
| 12:05 | 16.4 | | 214 | 7.37 | 10 | | " |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

DRY

Project Name: TEXACO - LINCOLN

Date: 5.22.95

Site Address: 1127 Lincoln Ave. Alameda.

Page 2 of 3

Project Number: 020200049.030532

Project Manager: Brian Garber

Well ID: MW-10

DTW Measurements:

Well Diameter: 4"

Initial: /

Calc Well Volume: 5.62 gal

Recharge: /

Well Volume: 316.8 gal

Purge Method _____ Pump Depth _____ ft.
 Peristaltic _____ Hand Bailed _____
 Gear Drive _____ Air Lift _____
 Submersible X Other _____

Instruments Used
 YSI: _____ Other: _____
 Hydac: _____
 Omega: 2

| Time | Temp | | Conductivity | pH | Purge Volume Gallons | Turbidity | Comments |
|-------|----------------|---|--------------|------|----------------------|-----------|-------------------------|
| | X C | F | | | | | |
| 12:23 | 16.9 | | .857 | 7.19 | 0 | | clear cloudy |
| 12:25 | 16.8 | | .972 | 7.27 | 6 | | " |
| 12:26 | 16.7 | | 1.01 | 7.48 | 8 | | " |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

DRY



RONALD
GREENWELL
& ASSOCIATES, INC.

• Land Development • Surveying • G.P.S. •

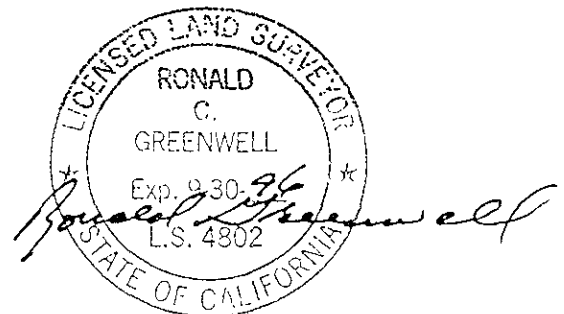
10 S. Lake Drive, Suite 1
Antioch, CA 94509-2057
(510) 778-0626

GROUND WATER MONITORING WELL LOCATIONS
AT
FORMER TEXACO SERVICE STATION
TEXACO ENVIRONMENTAL #62-488-1450
1127 LINCOLN AVENUE
ALAMEDA CALIFORNIA

| WELL # | ELEVATION | | |
|--------|-----------|-------|---------|
| | LID | PVC | ASPHALT |
| MW-9 | 14.69 | 14.44 | 14.64 |
| MW-10 | 15.41 | 15.04 | 15.34 |
| MW-11 | 11.33 | 10.61 | 11.33 |

NOTES

1. Elevations are based on National Geodetic Vertical Datum of 1929 (NGVD29). Project Bench Mark is Well MW-4, elevation = 17.13.
2. Lid elevations are taken on the north rim of the steel lid casing marked by a punch mark or three chisel marks, unless noted otherwise.
3. PVC elevations are taken on the north rim of PVC pipe casing and marked by cut "V" and marking pen, unless noted otherwise.
4. Survey conducted on June 9, 1995.
5. Revised June 13, 1995 to correct elevation of MW-10.



APPENDIX D
Drill Logs and
Well Construction Specifications



GROUNDWATER
TECHNOLOGY

Drilling Log

Soil Boring B-1

Project TES/Lincoln Ave Owner Texaco
 Location 1127 Lincoln Ave. Alameda Proj. No. 020200049
 Surface Elev. _____ Total Hole Depth 12 ft. Diameter 2" in.
 Top of Casing _____ Water Level Initial 6 ft. Static _____
 Screen: Dia _____ Length _____ Type/Size _____
 Casing: Dia _____ Length _____ Type _____
 Fill Material Neat cement Rig/Core Geo-probe/continuous
 Drill Co. Artesian Method Direct penetration technology
 Driller John Taylor Log By Terry James Date 02/07/95 Permit # 95-0003
 Checked By Ed Simonis License No. RG 4422

See Site Map
For Boring Location

COMMENTS:

Start 7:44, end 9:00

| Depth (ft.) | PID (ppm) | Sample ID | Blow Count/ % Recovery | Graphic Log | USCS Class. | Description |
|-------------|-----------|-----------|---------------------------|-------------|-------------|--|
| | | | | | | (Color, Texture, Structure) Trace < 10%, Little 10% to 20%, Some 20% to 35%, And 35% to 50% |
| -2 | | | | | | |
| 0 | | | | ASP | | 3" Asphalt |
| 1 | | | | Base | | Base course |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | Silty SAND (20,80): light-brown, loose, moist, slight hydrocarbon odor. |
| 5 | | | | | | |
| 6 | 200 | B1/5 | | | | Grades green staining, strong hydrocarbon odor. Encountered groundwater 8:26 |
| 7 | | | | | SM | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | 3 | B-1/10 | | | | Grades light-brown, no hydrocarbon odor. |
| 11 | | | | | | |
| 12 | | | | | | End of Boring |
| 13 | | | | | | |
| 14 | | | | | | |
| 16 | | | | | | |
| 18 | | | | | | |
| 20 | | | | | | |
| 22 | | | | | | |
| 24 | | | | | | |



GROUNDWATER
TECHNOLOGY

Drilling Log

Soil Boring B-2

Project TES/Lincoln Ave Owner Texaco
 Location 1127 Lincoln Ave, Alameda Proj. No. 020200049
 Surface Elev. _____ Total Hole Depth 11 ft. Diameter 2" in.
 Top of Casing _____ Water Level Initial 4 ft. Static _____
 Screen: Dia _____ Length _____ Type/Size _____
 Casing: Dia _____ Length _____ Type _____
 Fill Material Neat cement Rig/Core Geo-probe/continuous
 Drill Co. Artesian Method Direct penetration technology
 Driller John Taylor Log By Terry James Date 02/07/95 Permit # 95-0003
 Checked By Ed Simonis License No. RG 4422

See Site Map
For Boring Location

COMMENTS:

Start 9:21, end 10:15 Groundwater sampled

| Depth (ft.) | PID (ppm) | Sample ID | Blow Count/ % Recovery | Graphic Log | USCS Class. | Description |
|-------------|-----------|-----------|---------------------------|-------------|-------------|--|
| | | | | | | (Color, Texture, Structure) Trace < 10%, Little 10% to 20%, Some 20% to 35%, And 35% to 50% |
| -2 | | | | | | |
| 0 | | | | | | 3" Asphalt Concrete |
| 2 | | | | | SM | Silty SAND (20,80): light-brown, loose, moist, no hydrocarbon odor. |
| 4 | | | | | | Encountered groundwater 10:10 |
| 6 | 3 | B2/5 | | | | Grades Clayey SAND (20,80): brown, no hydrocarbon odor. |
| 8 | | | | | SC | |
| 10 | 2 | B-2/9 | | | | End of Boring |
| 12 | | | | | | |
| 14 | | | | | | |
| 16 | | | | | | |
| 18 | | | | | | |
| 20 | | | | | | |
| 22 | | | | | | |
| 24 | | | | | | |



GROUNDWATER
TECHNOLOGY

Drilling Log

Soil Boring B-3

Project TES/Lincoln Ave Owner Texaco
 Location 1127 Lincoln Ave. Alameda Proj. No. 020200049
 Surface Elev. _____ Total Hole Depth 12 ft. Diameter 2" in.
 Top of Casing _____ Water Level Initial 5 ft. Static _____
 Screen: Dia _____ Length _____ Type/Size _____
 Casing: Dia _____ Length _____ Type _____
 Fill Material Neat cement Rig/Core Geo-probe/continuous
 Drill Co. Artesian Method Direct penetration technology
 Driller John Taylor Log By Terry James Date 02/07/95 Permit # 95-0003
 Checked By Ed Simonis License No. RG 4422

See Site Map
For Boring Location

COMMENTS:

Start 10:25, end 11:35 Groundwater
sampled

| Depth (ft.) | PID (ppm) | Sample ID | Blow Count/ % Recovery | Graphic Log | USCS Class. | Description (Color, Texture, Structure) Trace < 10%, Little 10% to 20%, Some 20% to 35%, And 35% to 50% |
|-------------|-----------|-----------|---------------------------|-------------|-------------|---|
| | | | | | | -2 |
| 0 | | | | | | 3" Asphalt Concrete |
| 2 | | | | | | Clayey fine SAND (20,80): brown-red, moist, no hydrocarbon odor. |
| 4 | | | | | | Grades interbedded Clayey SAND (50,50): blue-gray, no hydrocarbon odor. |
| 6 | 0 | B3/5 | | | SC | Encountered groundwater 11:30 |
| 10 | 0 | B3/9 | | | | |
| 12 | | | | | | End of Boring |
| 14 | | | | | | |
| 16 | | | | | | |
| 18 | | | | | | |
| 20 | | | | | | |
| 22 | | | | | | |
| 24 | | | | | | |



GROUNDWATER
TECHNOLOGY

Drilling Log

Soil Boring **B-4**

Project TES/Lincoln Ave Owner Texaco
 Location 1127 Lincoln Ave. Alameda Proj. No. 020200049
 Surface Elev. _____ Total Hole Depth 5 ft. Diameter 2" in.
 Top of Casing _____ Water Level Initial 3 ft. Static _____
 Screen: Dia _____ Length _____ Type/Size _____
 Casing: Dia _____ Length _____ Type _____
 Fill Material Neat cement Rig/Core Geo-probe/continuous
 Drill Co. Artesian Method Direct penetration technology
 Driller John Taylor Log By Terry James Date 02/07/95 Permit # 95-0003
 Checked By Ed Simonis License No. RG 4422

See Site Map
For Boring Location

COMMENTS:

Start 11:25, end 12:35 Groundwater
sampled

| Depth (ft.) | PTD (ppm) | Sample ID Blow Count/ % Recovery | Graphic Log | USCS Class. | Description (Color, Texture, Structure) Trace < 10%, Little 10% to 20%, Some 20% to 35%, And 35% to 50% |
|----------------|--------------|--|--|-------------|---|
| | | | | | -2 |
| 0 | | | 3" Asphalt Concrete | | |
| 2 | | | Clayey fine SAND (20,80): brown, moist, no hydrocarbon odor. | | |
| 4 | 0 | B4/5 | Encountered groundwater 11:30 | sc | |
| 6 | | | End of Boring | | |
| 8 | | | | | |
| 10 | | | | | |
| 12 | | | | | |
| 14 | | | | | |
| 16 | | | | | |
| 18 | | | | | |
| 20 | | | | | |
| 22 | | | | | |
| 24 | | | | | |



GROUNDWATER
TECHNOLOGY

Drilling Log

Soil Boring B-5

Project TES/Lincoln Ave Owner Texaco
 Location 1127 Lincoln Ave. Alameda Proj. No. 020200049
 Surface Elev. _____ Total Hole Depth 5 ft. Diameter 2" in.
 Top of Casing _____ Water Level Initial 3 ft. Static _____
 Screen: Dia _____ Length _____ Type/Size _____
 Casing: Dia _____ Length _____ Type _____
 Fill Material Neat cement Rig/Core Geo-probe/continuous
 Drill Co. Artesian Method Direct penetration technology
 Driller John Taylor Log By Terry James Date 02/07/95 Permit # 95-0003
 Checked By Ed Simonis License No. RG 4422

See Site Map
For Boring Location

COMMENTS:

Start 13:35, end 14:00 Groundwater
sampled

| Depth (ft.) | PID (ppm) | Sample ID Blow Count/ % Recovery | Graphic Log | USCS Class. | Description (Color, Texture, Structure) Trace < 10%, Little 10% to 20%, Some 20% to 35%, And 35% to 50% |
|-------------|-----------|--|-------------|-------------|---|
| | | | | | -2 |
| 0 | | | | | 3" Asphalt Concrete |
| 2 | 0 | B5/3 | | SC | Clayey fine SAND (20,80): brown, moist, no hydrocarbon odor. Encountered groundwater 14:00 |
| 4 | | | | | End of Boring |
| 6 | | | | | |
| 8 | | | | | |
| 10 | | | | | |
| 12 | | | | | |
| 14 | | | | | |
| 16 | | | | | |
| 18 | | | | | |
| 20 | | | | | |
| 22 | | | | | |
| 24 | | | | | |



GROUNDWATER
TECHNOLOGY

Drilling Log

Soil Boring B-6

Project TES/Lincoln Ave Owner Texaco
 Location 1127 Lincoln Ave. Alameda Proj. No. 020200049
 Surface Elev. _____ Total Hole Depth 5 ft. Diameter 2" in.
 Top of Casing _____ Water Level Initial 3 ft. Static _____
 Screen: Dia _____ Length _____ Type/Size _____
 Casing: Dia _____ Length _____ Type _____
 Fill Material Neat cement Rig/Core Geo-probe/continuous
 Drill Co. Artesian Method Direct penetration technology
 Driller John Taylor Log By Terry James Date 02/07/95 Permit # 95-0003
 Checked By Ed Simonis License No. RG 4422

See Site Map
For Boring Location

COMMENTS:

Start 14:15, end 15:00 Groundwater sampled

| Depth (ft.) | PID (ppm) | Sample ID | Blow Count/ % Recovery | Graphic Log | USCS Class. | Description (Color, Texture, Structure) Trace < 10%, Little 10% to 20%, Some 20% to 35%, And 35% to 50% |
|-------------|-----------|-----------|---------------------------|-------------|-------------|---|
| | | | | | | -2 |
| 0 | | | | | | 3" Asphalt Concrete |
| 2 | | | | | | Clayey fine SAND (20,80): light-brown, moist, no hydrocarbon odor. |
| 3 | 0 | B6/3 | | | SC | Encountered groundwater 15:00 |
| 4 | | | | | | End of Boring |
| 6 | | | | | | |
| 8 | | | | | | |
| 10 | | | | | | |
| 12 | | | | | | |
| 14 | | | | | | |
| 16 | | | | | | |
| 18 | | | | | | |
| 20 | | | | | | |
| 22 | | | | | | |
| 24 | | | | | | |



GROUNDWATER
TECHNOLOGY

Drilling Log

Soil Boring B-7

Project TES/Lincoln Ave Owner Texaco
 Location 1127 Lincoln Ave. Alameda Proj. No. 020200049
 Surface Elev. _____ Total Hole Depth 5 ft. Diameter 2" in.
 Top of Casing _____ Water Level Initial 3 ft. Static _____
 Screen: Dia _____ Length _____ Type/Size _____
 Casing: Dia _____ Length _____ Type _____
 Fill Material Neat cement Rig/Core Geo-probe/continuous
 Drill Co. Artesian Method Direct penetration technology
 Driller John Taylor Log By Terry James Date 02/07/95 Permit # 95-0003
 Checked By Ed Simonis License No. RG 4422

See Site Map
For Boring Location

COMMENTS:

Start 15:15, end 16:30 Groundwater sampled

| Depth (ft.) | PID (ppm) | Sample ID | Blow Count/ % Recovery | Graphic Log | USCS Class. | Description |
|-------------|-----------|-----------|---------------------------|-------------|-------------|---|
| | | | | | | (Color, Texture, Structure) Trace < 10%, Little 10% to 20%, Some 20% to 35%, And 35% to 50% |
| -2 | | | | | | |
| 0 | | | | | | 3" Asphalt Concrete |
| 2 | 0 | B7/3 | | | SC | Clayey fine SAND (20,80): light-brown, moist, no hydrocarbon odor. Encountered groundwater 16:00 |
| 4 | | | | | | End of Boring |
| 6 | | | | | | |
| 8 | | | | | | |
| 10 | | | | | | |
| 12 | | | | | | |
| 14 | | | | | | |
| 16 | | | | | | |
| 18 | | | | | | |
| 20 | | | | | | |
| 22 | | | | | | |
| 24 | | | | | | |



GROUNDWATER
TECHNOLOGY

Drilling Log

Soil Boring B-8

Project TES/Lincoln Ave Owner Texaco
 Location 1127 Lincoln Ave. Alameda Proj. No. 020200049
 Surface Elev. _____ Total Hole Depth 5 ft. Diameter 2" in.
 Top of Casing _____ Water Level Initial 3 ft. Static _____
 Screen: Dia _____ Length _____ Type/Size _____
 Casing: Dia _____ Length _____ Type _____
 Fill Material Neat cement Rig/Core Geo-probe/continuous
 Drill Co. Artesian Method Direct penetration technology
 Driller John Taylor Log By Terry James Date 02/07/95 Permit # 95-0003
 Checked By Ed Simonis License No. RG 4422

See Site Map
For Boring Location

COMMENTS:

Start 16:45, end 17:30 Groundwater sampled

| Depth (ft.) | PID (ppm) | Sample ID | Blow Count/ % Recovery | Graphic Log | USCS Class. | Description |
|-------------|-----------|-----------|---------------------------|-------------|-------------|--|
| | | | | | | (Color, Texture, Structure) Trace < 10%, Little 10% to 20%, Some 20% to 35%, And 35% to 50% |
| -2 | | | | | | |
| 0 | | | | | | 3" Asphalt Base course |
| 2 | 0 | B7/3 | | | SM | Silty fine SAND (20,80): light-brown, moist, no hydrocarbon odor. Encountered groundwater 16:30 |
| 4 | | | | | | End of Boring |
| 6 | | | | | | |
| 8 | | | | | | |
| 10 | | | | | | |
| 12 | | | | | | |
| 14 | | | | | | |
| 16 | | | | | | |
| 18 | | | | | | |
| 20 | | | | | | |
| 22 | | | | | | |
| 24 | | | | | | |



GROUNDWATER
TECHNOLOGY

Drilling Log

Soil Boring B-9

Project TES/Lincoln Ave Owner Texaco
 Location 1127 Lincoln Ave. Alameda Proj. No. 020200049
 Surface Elev. _____ Total Hole Depth 5 ft. Diameter 2" in.
 Top of Casing _____ Water Level Initial 3 ft. Static _____
 Screen: Dia _____ Length _____ Type/Size _____
 Casing: Dia _____ Length _____ Type _____
 Fill Material Neat cement Rig/Core Geo-probe/continuous
 Drill Co. Artesian Method Direct penetration technology
 Driller John Taylor Log By Terry James Date 02/07/95 Permit # 95-0003
 Checked By Ed Simonis License No. RG 4422

See Site Map
For Boring Location

COMMENTS:

Start 17:15, end 18:30 Groundwater
sampled

| Depth (ft.) | PID (ppm) | Sample ID | Blow Count/ % Recovery | Graphic Log | USCS Class. | Description (Color, Texture, Structure) |
|----------------|--------------|-----------|---------------------------|----------------|-------------|---|
| | | | | | | Trace < 10%, Little 10% to 20%, Some 20% to 35%, And 35% to 50% |
| -2 | | | | | | |
| 0 | | | | | | 3" Asphalt Base course |
| 2 | 0 | B9/3 | | | SM | Silty fine SAND (20,80): light-brown, moist, no hydrocarbon odor. <i>Encountered groundwater 17:30</i> |
| 4 | | | | | | End of Boring |
| 6 | | | | | | |
| 8 | | | | | | |
| 10 | | | | | | |
| 12 | | | | | | |
| 14 | | | | | | |
| 16 | | | | | | |
| 18 | | | | | | |
| 20 | | | | | | |
| 22 | | | | | | |
| 24 | | | | | | |



GROUNDWATER
TECHNOLOGY

Drilling Log

Monitoring Well **MW-9**

Project TES/Lincoln Ave Owner Texaco USA
 Location 1127 Lincoln Ave, Alameda Proj. No. 020200049
 Surface Elev. _____ Total Hole Depth 16.5 ft. Diameter 10 in.
 Top of Casing _____ Water Level Initial 6 ft. Static 5.79 ft.
 Screen: Dia 4 in. Length 11 ft. Type/Size 0.020 in.
 Casing: Dia 4 in. Length 3.5 ft. Type PVC
 Fill Material Monterey Sand #3 Rig/Core Simco 2400SK-1
 Drill Co. Geo Environmental Method 10 in. Hollows Stem Auger
 Driller Jim Condry Log By Terry James Date 5/17/95 Permit # 95282
 Checked By Ed Simonis License No. RG 4422

See Site Map
For Boring Location

COMMENTS:

Start time 10:30, end time 12:30. High blowcounts resulting from Sand volume expanding into sampler.

| Depth (ft.) | Well Completion | PID (ppm) | Sample ID | Blow Count/ % Recovery | Graphic Log | USCS Class. | Description |
|-------------|-----------------|-----------|-----------|---------------------------|-------------|-------------|---|
| | | | | | | | (Color, Texture, Structure) |
| -2 | | | | | | | Trace < 10%, Little 10% to 20%, Some 20% to 35%, And 35% to 50% |
| 0 | | | | | ASP Base | | 4" Asphalt |
| 0 | | | | | | | Very large cobbles. |
| 2 | | | | | | SM | Silty, Clayey fine SAND (10,15,75): medium brown, soft, damp, no hydrocarbon odor. |
| 4 | | | | | | | Grades light brown. |
| 5 | | | | 5 | | | Groundwater after 24 hrs. Encountered groundwater while drilling, 5/17/95 (Grades trace red mottling, saturated.) (Grades dark-brown.) |
| 6 | | | MW-8-5 | 10 31 | | SM | |
| 8 | | | | | | | |
| 10 | | | | 10 | | | Silty, Clayey fine SAND (10,15,75): tan, dense, wet, no hydrocarbon odor. |
| 12 | | | MW-8-10 | 27 50/6 | | SW | |
| 14 | | | | | | | |
| 16 | | | | 8 | | | End of Boring |
| 16.5 | | | MW-8-5 | 28 40 | | | |
| 18 | | | | | | | |
| 20 | | | | | | | |
| 22 | | | | | | | |
| 24 | | | | | | | |



GROUNDWATER
TECHNOLOGY

Drilling Log

Monitoring Well **MW-10**

Project TES/Lincoln Ave Owner Texaco USA
 Location 1127 Lincoln Ave. Alameda Proj. No. 020200049
 Surface Elev. _____ Total Hole Depth 16.5 ft. Diameter 10 in.
 Top of Casing _____ Water Level Initial 5 ft. Static 5.59 ft.
 Screen: Dia 4 in. Length 11 ft. Type/Size 0.020 in.
 Casing: Dia 4 in. Length 3.5 ft. Type PVC
 Fill Material Monterey Sand #3 Rig/Core Simco 2400SK-1
 Drill Co. Geo Environmental Method 10 in. Hollows Stem Auger
 Driller Jim Condry Log By Terry James Date 5/17/95 Permit # 95282
 Checked By Ed Simonis License No. RG 4422

See Site Map
For Boring Location

COMMENTS:

Start time 12:30, end time 15:30. Sampling interval MW-10-10, sampler driven 1 ft., with 1.5 ft. of recovery.

| Depth (ft.) | Well Completion | PID (ppm) | Sample ID Blow Count/ % Recovery | Graphic Log | USCS Class. | Description (Color, Texture, Structure) Trace < 10%, Little 10% to 20%, Some 20% to 35%, And 35% to 50% |
|-------------|-----------------|-----------|--|-------------|-------------|---|
| -2 | | | | | | |
| 0 | | | | | ASP | 4" Asphalt |
| 0 | | | | | Base | Very large cobbles. |
| 2 | | | | | SW | Clayey, Silty fine SAND (5,5,90): medium brown, soft, damp, pieces of debris (Stucco), no hydrocarbon odor. |
| 4 | | | | | SW | Clayey SAND (30,70): tan, slightly plastic, soft, damp, no hydrocarbon odor, trace red mottling. |
| 6 | | | MW-10-5 3 5 14 | | SC | Groundwater encountered while drilling, 5/17/95. Groundwater level after 24 hrs. |
| 8 | | | | | | |
| 10 | | | MW-10-10 22 41 | | | Clayey, Silty SAND (10,10,80): brown, saturated, trace dark mottling, no hydrocarbon odor. |
| 12 | | | | | SW | |
| 14 | | | | | | |
| 16 | | | MW-10-5 13 28 40 | | | (Grades trace sub-angular, fine Gravel.) |
| 18 | | | | | | End of Boring |
| 20 | | | | | | |
| 22 | | | | | | |
| 24 | | | | | | |



GROUNDWATER
TECHNOLOGY

Drilling Log

Monitoring Well MW-11

Project TES/Lincoln Ave Owner Texaco USA
 Location 1127 Lincoln Ave. Alameda Proj. No. 020200049
 Surface Elev. _____ Total Hole Depth 16.5 ft. Diameter 10 in.
 Top of Casing _____ Water Level Initial 3 ft. Static 3.33 ft.
 Screen: Dia 4 in. Length 12 ft. Type/Size 0.020 in.
 Casing: Dia 4 in. Length 3 ft. Type PVC
 Fill Material Monterey Sand #3 Rig/Core Simco 2400SK-1
 Drill Co. Geo Environmental Method 10 in. Hollows Stem Auger
 Driller Jim Condry Log By Terry James Date 5/18/95 Permit # 95282
 Checked By Ed Simonis License No. RG 4422

See Site Map
For Boring Location

COMMENTS:

Start time 12:00, end time 14:30.

| Depth (ft.) | Well Completion | PID (ppm) | Sample ID | Blow Count/ % Recovery | Graphic Log | USCS Class. | Description |
|-------------|-----------------|-----------|-----------|------------------------|-------------|-------------|--|
| | | | | | | | (Color, Texture, Structure) Trace < 10%, Little 10% to 20%, Some 20% to 35%, And 35% to 50% |
| -2 | | | | | | | |
| 0 | | | | | ASP Base | | 4" Asphalt |
| 2 | | | | | | | Very large cobbles. |
| 4 | | | | | | SM | Clayey, Silty fine SAND (10,20,70): red-brown, no hydrocarbon odor. Encountered groundwater while drilling, 5/17/95 Groundwater level after 4 hrs. |
| 6 | 1 | | MW-11-5 | 10 30 50/5 | | cu-sc | Sandy CLAY (40,60) and Clayey SAND (40,60): gray, slightly plastic, wet, no hydrocarbon odor, sand is fine. (Grades olive-green) |
| 8 | | | | | | | |
| 10 | 3 | | MW-11-10 | 15 15 14 | | SM | Clayey Silty fine SAND (20,20,60): olive-gray, slightly plastic, soft, wet, no hydrocarbon odor, 20% red-brown mottling. |
| 12 | | | | | | | |
| 14 | | | | | | SW | Clayey Silty fine SAND (10,10,80): light-brown, saturated, no odor. |
| 16 | 3 | | MW-11-5 | 12 24 37 | | | |
| 18 | | | | | | | End of Boring |
| 20 | | | | | | | |
| 22 | | | | | | | |
| 24 | | | | | | | |

APPENDIX E

Sanitary Sewer and Storm Drain Location Map

20200049 AR

114(16)

| | | | |
|------------------------------------|--|---------------------------------|---------------------|
| Post-It® Fax Note 7671 | | Date | # of pages 2 |
| To Tim Watchers | | From The City of Alameda | |
| Co./Dept. Groundwater Tech. | | Co. | |
| Phone # | | Phone # | |
| Fax # 685-9148 | | Fax # | |

1 of 2

