Texaco Refining
and Marketing Inc

8/11/95
Spoke to Karen Petryna. Requested Texaco to submit VES sample info as part of 3rdly report. Ms. Petryna stated that Texaco will also submit the report documenting well installations in the near future.
— Juliet

July 17, 1995

ENV - STUDIES, SURVEYS, & REPORTS
1127 Lincoln Avenue
Alameda, California

Ms. Juliet Shin
Alameda County Environmental
Health Department
80 Swan Way, Room 200
Oakland, CA 94621

Dear Ms. Shin:

This letter presents the results of groundwater monitoring and sampling conducted by Blaine Tech Services, Inc. on May 19, 1995, at the site referenced above (see Plate 1, Site Vicinity Map). The gradient map has been reviewed by a registered professional (see Plate 2, Groundwater Gradient Map). TPHg and benzene concentrations are shown on Plate 3. Tables 1 and 2 list historical groundwater monitoring data and analytical results, respectively.

The certified analytical report, chain-of-custody, field data sheets, bill of lading and quarterly summary report are in the Appendix. Texaco Environmental Services' Standard Operating Procedures may be found in Texaco's fourth quarter, 1994 monitoring report.

If you have any questions or comments regarding this site, please call the Texaco Environmental Services' site Project Coordinator, Ms. Karen Petryna at (510) 236-9139.

Best Regards,

Rebecca Digerness
Environmental Assistant

Karen E. Petryna
Engineer
Texaco Environmental Services

RBD hs

C:\QMR\1127L\QMR.LET

Enclosures

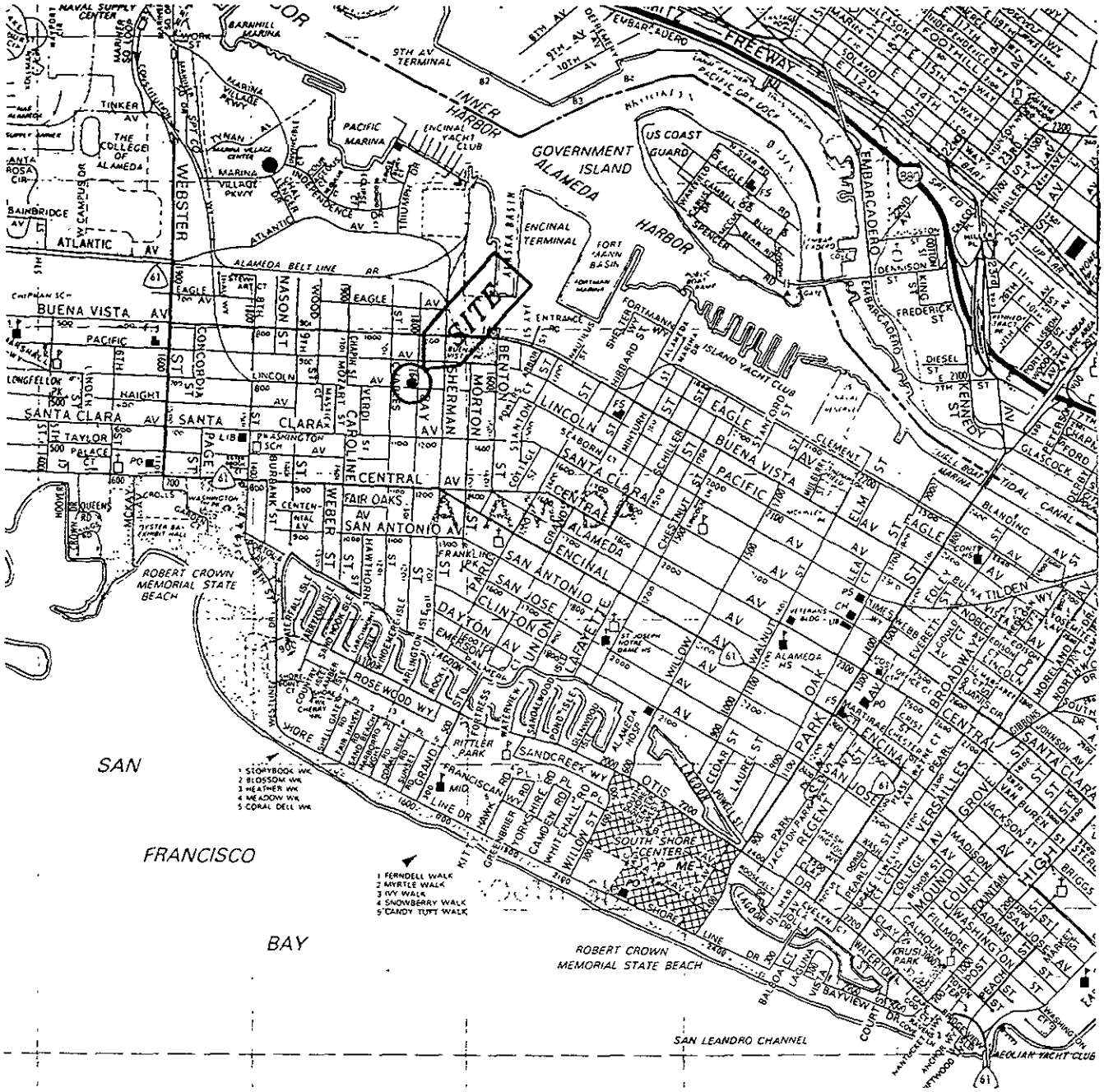
cc: Mr. Richard Hiett
CRWQCB - San Francisco Bay Region
2101 Webster St., Suite 500
Oakland, CA 94621

Mr. Leo Pagano
1127 Lincoln Avenue
Alameda, CA

RAOFile-UCPFile (w/enclosures) RRZielinski (w/o enclosures)

pr: REP

GROUNDWATER MONITORING AND SAMPLING
Second Quarter, 1995
at the
Former Texaco Station
1127 Lincoln Avenue
Alameda, California



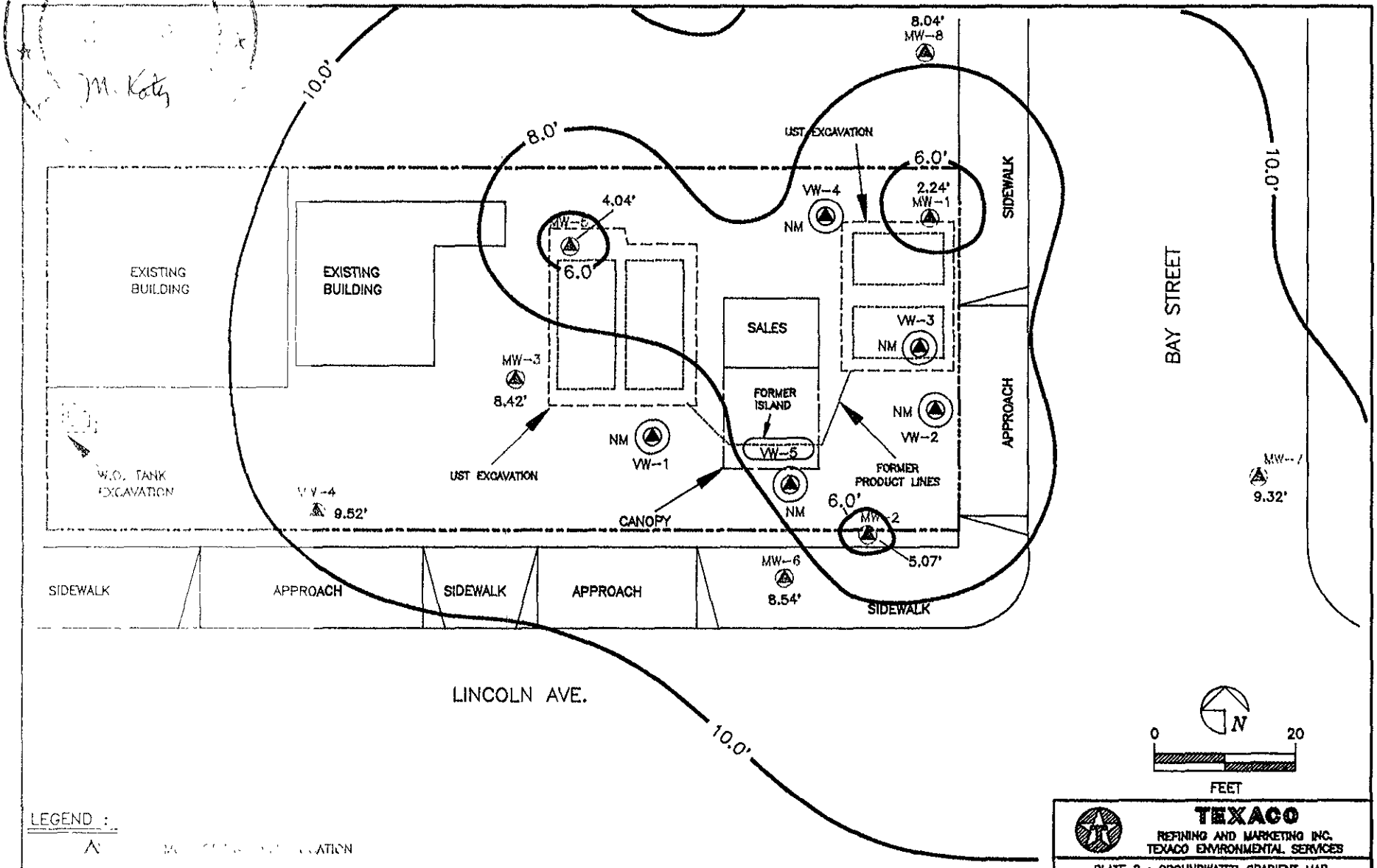
SOURCE

1993 THE THOMAS GUIDE

TEXACO

REFINING AND MARKETING INC.

ENVIRONMENTAL SERVICES



LEGEND :

- VAPOR EXTRACTION MONITORING WELL LOCATION
- VW-1 AND WELL NUMBER
- GROUNDWATER CONTOUR LINE
- 8.54' GROUNDWATER ELEVATION (ABOVE MSL)
- NM WELL NOT MONITORED

SOURCE :

MATTESON ENGINEERING CONDUCTED SURVEY ON 08/04/1994

TEXACO

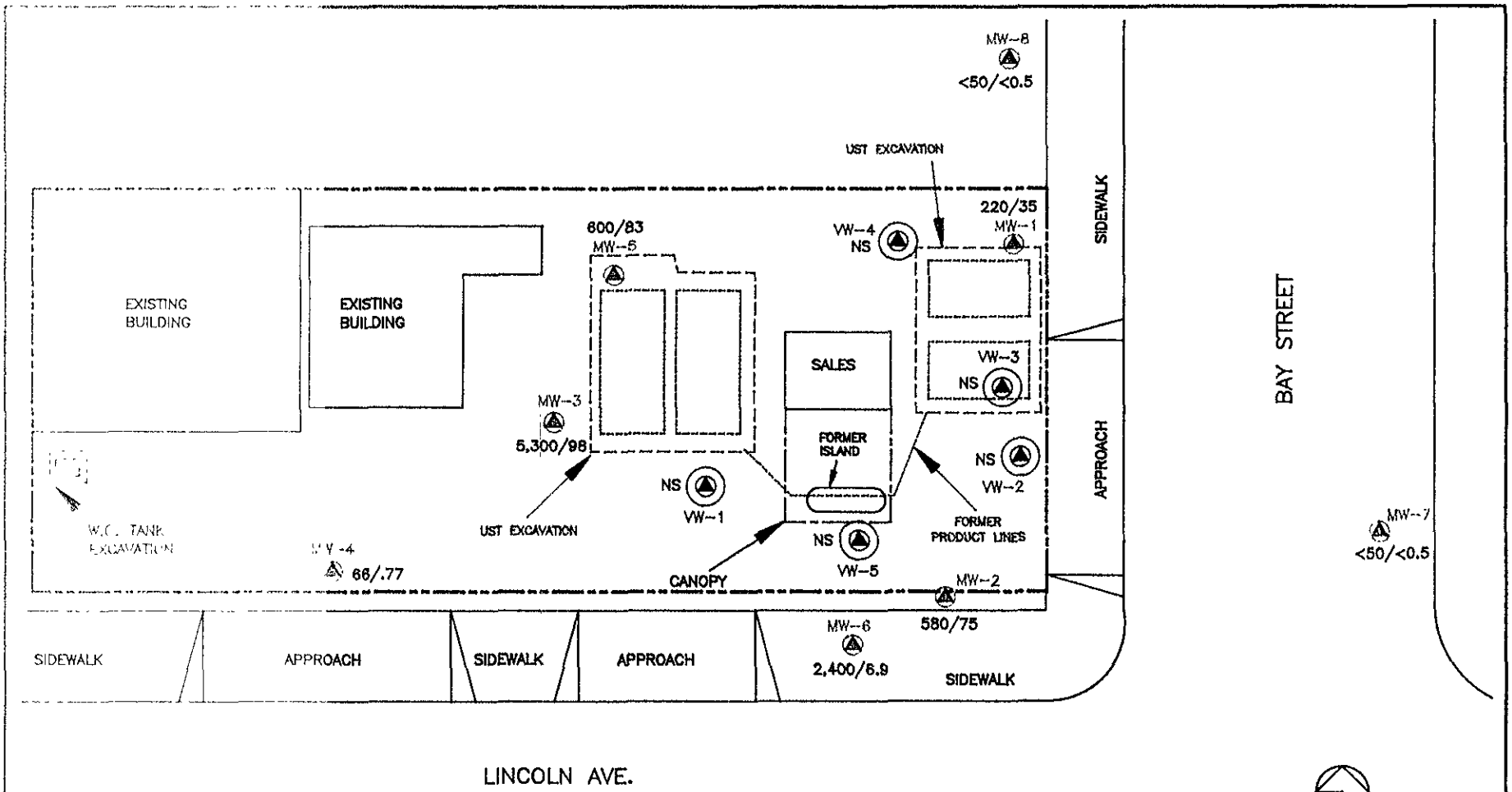
REFINING AND MARKETING INC.
TEXACO ENVIRONMENTAL SERVICES

PLATE 2 : GROUNDWATER GRADIENT MAP
(05/19/1995)

FORMER TEXACO SERVICE STATION

1127 LINCOLN AVE. / BAY ST.,
ALAMEDA, CALIFORNIA

SCALE	1"=20'-0"	LOCATION #	62-486-1450
DRAWN BY	AMA	DATE	07/11/1995
CHECKED BY	RD	DATE	7/17/95
DRAWING NO.	(ALAMEDA) LI-BY-AL.DWG		



LEGEND :

	VAPOR EXTRACTION MONITORING WELL LOCATION
VW-1	AND WELL NUMBER
<50/<0.5	TPHg/BENZENE CONCENTRATION IN GROUNDWATER (ppb)
NS	WELL NOT SAMPLED

SOURCE :

MATTESON ENGINEERING CONDUCTED SURVEY ON 08/04/1994

TEXACO

REFINING AND MARKETING INC.
TEXACO ENVIRONMENTAL SERVICES

PLATE 3 : TPHg/BENZENE CONCENTRATION IN GROUNDWATER
(05/19/1995)

FORMER TEXACO SERVICE STATION

1127 LINCOLN AVE. / BAY ST.,
ALAMEDA, CALIFORNIA

SCALE	1"=20'-0"	LOCATION #	62-488-1450
DRAWN BY	AMA	DATE	07/11/1995
CHECKED BY	RJ	DATE	7/17/95
DRAWING NO.	(ALAMEDA) LI-BY-AL.DWG		

Table 1
Groundwater Elevation Data
1127 Lincoln Avenue, Alameda, CA

Well Number	Date Gauged	Top of Casing Elevation (feet, MSL)		Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)
MW-1	2/19/92	16.49			
	1/26/93			5.63	10.86
	2/4/93			6.02	10.47
	3/9/93			5.92	10.57
	5/6/93			6.76	9.73
	6/15/93			6.81	9.68
	7/26/93			Inaccessible - VES	
	8/31/93			Inaccessible - VES	
	9/27/93			Inaccessible - VES	
	10/19/93			Inaccessible - VES	
	11/15/93			Inaccessible - VES	
	12/17/93			Inaccessible - VES	
	2/7/94			Inaccessible - VES	
	5/20/94			Inaccessible - VES	
	8/22/94	16.14	*	7.78	8.36
	11/2/94			Inaccessible - VES	
	2/14/95			15.16	0.98
	5/19/95			13.90	2.24
MW-2	2/19/92	17.14			
	1/26/93			6.29	10.85
	2/4/93			6.60	10.54
	3/9/93			6.36	10.78
	5/6/93			6.37	10.77
	6/15/93			7.04	10.10
	7/26/93			Inaccessible - VES	
	8/31/93			Inaccessible - VES	
	9/27/93			Inaccessible - VES	
	10/19/93			Inaccessible - VES	
	11/15/93			Inaccessible - VES	
	12/17/93			Inaccessible - VES	
	2/7/94			Inaccessible - VES	
	5/20/94			Inaccessible - VES	
	8/22/94	16.84	*	8.08	8.76
	11/2/94			Inaccessible - VES	
	2/14/95			Inaccessible - VES	
	5/19/95			11.77	5.07

Table 1
Groundwater Elevation Data
1127 Lincoln Avenue, Alameda, CA

Well Number	Date Gauged	Top of Casing Elevation (feet, MSL)		Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)
MW-3	2/19/92	16.91			
	1/26/93			5.82	11.09
	2/4/93			6.01	10.90
	3/9/93			5.88	11.03
	5/6/93			6.38	10.53
	6/15/93			Inaccessible - VES	
	7/26/93			7.22	9.69
	8/31/93			7.87	9.04
	9/27/93			8.58	8.33
	10/19/93			9.13	7.78
	11/15/93			8.84	8.07
	12/17/93			7.80	9.11
	2/7/94			8.43	8.48
	5/20/94			6.79	10.12
	8/22/94	16.86	*	8.32	8.54
	11/2/94			10.98	5.88
	2/14/95			7.93	8.93
	5/19/95			8.44	8.42
MW-4	6/25/92	17.18			
	1/26/93			5.91	11.27
	2/4/93			6.14	11.04
	3/9/93			5.81	11.37
	5/6/93			6.49	10.69
	6/15/93			6.34	10.84
	7/26/93			7.29	9.89
	8/31/93			8.02	9.16
	9/27/93			Inaccessible - Car On Well	
	10/19/93			9.14	8.04
	11/15/93			9.01	8.17
	12/17/93			7.91	9.27
	2/7/94			8.02	9.16
	5/20/94			6.85	10.33
	8/22/94	17.13	*	8.48	8.65
	11/2/94			10.52	6.61
	2/14/95			6.99	10.14
	5/19/95			7.61	9.52

Table 1
Groundwater Elevation Data
1127 Lincoln Avenue, Alameda, CA

Well Number	Date Gauged	Top of Casing Elevation (feet, MSL)		Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)
MW-5	6/25/92	16.37			
	1/26/93			Not Monitored	
	2/4/93			Inaccessible	
	3/9/93			5.45	10.92
	5/6/93			6.00	10.37
	6/15/93			7.81	8.56
	7/26/93			Inaccessible - VES	
	8/31/93			Inaccessible - VES	
	9/27/93			Inaccessible - VES	
	10/19/93			Inaccessible - VES	
	11/15/93			Inaccessible - VES	
	12/17/93			Inaccessible - VES	
	2/7/94			Inaccessible - VES	
	5/20/94			Inaccessible - VES	
	8/22/94	15.59	*	7.27	8.32
	11/2/94			Inaccessible - VES	
	2/14/95			Inaccessible - VES	
	5/19/95			11.55	4.04
MW-6	6/25/92	17.12			
	1/26/93			6.63	10.49
	2/4/93			6.48	10.64
	3/9/93			6.68	10.44
	5/6/93			6.93	10.19
	6/15/93			7.00	10.12
	7/26/93			7.25	9.87
	8/31/93			7.83	9.29
	9/27/93			8.38	8.74
	10/19/93			8.76	8.36
	11/15/93			8.65	8.47
	12/17/93			7.78	9.34
	2/7/94			7.90	9.22
	5/20/94			6.95	10.17
	8/22/94	17.05	*	8.17	8.88
	11/2/94			10.56	6.49
	2/14/95			8.08	8.97
	5/19/95			8.51	8.54

Table 1
Groundwater Elevation Data
1127 Lincoln Avenue, Alameda, CA

Well Number	Date Gauged	Top of Casing Elevation (feet, MSL)		Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)
MW-7	6/25/92	16.71			
	1/26/93			6.53	10.18
	2/4/93			6.40	10.31
	3/9/93			6.52	10.19
	5/6/93			Inaccessible	
	6/15/93			6.69	10.02
	7/26/93			Inaccessible	
	8/31/93			Inaccessible	
	9/27/93			7.97	8.74
	10/19/93			8.24	8.47
	11/15/93			8.22	8.49
	12/17/94			Inaccessible	
	2/7/94			Inaccessible	
	5/20/94			Inaccessible	
	8/22/94	16.65	*	7.78	8.87
	11/2/94			9.70	6.95
	2/14/95			Inaccessible	
	5/19/95			7.33	9.32
MW-8	6/25/92	15.91			
	1/26/93			5.30	10.61
	2/4/93			5.62	10.29
	3/9/93			5.56	10.35
	5/6/93			5.99	9.92
	6/15/93			6.32	9.59
	7/26/93			6.75	9.16
	8/31/93			7.35	8.56
	9/27/93			7.86	8.05
	10/19/93			8.27	7.64
	11/15/93			8.17	7.74
	12/17/93			7.14	8.77
	2/7/94			7.26	8.65
	5/20/94			6.17	9.74
	8/22/94	15.87	*	7.63	8.24
	11/2/94			10.16	5.71
	2/14/95			7.32	8.55
	5/19/95			7.83	8.04

Table 1
Groundwater Elevation Data
1127 Lincoln Avenue, Alameda, CA

Well Number	Date Gauged	Top of Casing Elevation (feet, MSL)		Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)
VW-1	2/19/92	16.83			
	1/26/93 - 5/19/95			Not Monitored	
VW-2	2/19/92	17.00			
	1/26/93 - 5/19/95			Not Monitored	
VW-3	2/19/92	16.94			
	1/26/93 - 5/19/95			Not Monitored	
VW-4	2/19/92	16.81		5.76	11.05
	1/26/93 - 5/19/95			Not Monitored	
VW-5	2/19/92	17.20			
	1/26/93 - 5/19/95			Not Monitored	
MSL = Mean Sea Level					
TOC = Top of Casing					
VES = Vapor Extraction System					
* = Wells resurveyed 8/4/94.					

Table 2
Groundwater Analytical Data
1127 Lincoln Avenue, Alameda, CA

Well Number	Date Sampled	TPHg (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-Benzene (ppb)	Xylenes (ppb)
MW-1	2/4/93	120	22	3.1	3.3	10
	5/6/93	710	320	3.1	4.2	20
	9/28/93	Not Accessible - Connected to Vapor Extraction System				
	11/15/93	Not Accessible - Connected to Vapor Extraction System				
	2/7/94	Not Accessible - Connected to Vapor Extraction System				
	5/20/94	Not Accessible - Connected to Vapor Extraction System				
	8/22/94	Not Accessible - Connected to Vapor Extraction System				
	11/3/94	<50	<0.5	<0.5	<0.5	<0.5
	2/14/95	350	40	1.6	15	31
	5/19/95	220	35	2.4	7.2	23
MW-2	2/4/93	430	45	0.5	20	30
	5/6/93	2,000	460	2.4	160	66
	9/28/93	Not Accessible - Connected to Vapor Extraction System				
	11/15/93	Not Accessible - Connected to Vapor Extraction System				
	2/7/94	Not Accessible - Connected to Vapor Extraction System				
	5/20/94	Not Accessible - Connected to Vapor Extraction System				
	8/22/94	Not Accessible - Connected to Vapor Extraction System				
	11/2/94	Not Sampled				
	2/14/95	Not Sampled				
	5/19/95	580	75	19	5.1	30
MW-3	2/4/93	2,900	180	13	210	350
	5/6/93	2,700	270	6.2	300	720
	9/28/93	1,800	92	1.7	99	240
	11/15/93	1,900	100	2.4	85	280
	2/7/94	1,400	69	3.3	100	320
	5/20/94	1,100	64	19	120	180
	8/22/94	77	4.3	<0.5	2.0	5.6
	11/2/94	<50	0.75	<0.5	<0.5	<0.5
	2/14/95	1,300	24	5.2	85	360
	5/19/95	5,300	98	28	650	1,700
MW-4	2/4/93	<50	<0.5	<0.5	<0.5	<0.5
	5/6/93	<50	1.6	<0.5	1	2.1
	9/28/93	Not Accessible - Auto on Well				
	11/15/93	<50	<0.5	<0.5	<0.5	<0.5
	2/7/94	<50	<0.5	<0.5	<0.5	2.6
	5/20/94	82	6.2	7.6	3.3	17
	8/22/94	<50	<0.5	<0.5	<0.5	<0.5
	11/2/94	<50	<0.5	0.56	<0.5	<0.5
	2/14/95	<50	<0.5	<0.5	<0.5	<0.5
	5/19/95	66	0.77	0.63	0.87	3.6

Table 2
Groundwater Analytical Data
1127 Lincoln Avenue, Alameda, CA

Well Number	Date Sampled	TPHg (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-Benzene (ppb)	Xylenes (ppb)
MW-5	2/4/93	Not Sampled				
	5/6/93	6,200	460	980	300	1,200
	9/28/93	Not Accessible - Connected to Vapor Extraction System				
	11/15/93	Not Accessible - Connected to Vapor Extraction System				
	2/7/94	Not Accessible - Connected to Vapor Extraction System				
	5/20/94	Not Accessible - Connected to Vapor Extraction System				
	8/22/94	Not Accessible - Connected to Vapor Extraction System				
	11/3/94	5,700	800	400	4.7	600
	2/14/95	1,300	290	76	21	140
	5/19/95	600	83	20	5.7	33
MW-6	2/4/93	2,300	19	5.4	27	220
	5/6/93	540	44	0.9	7	6.7
	9/28/93	180	2.7	0.73	6.3	13
	11/15/93	180	2.2	0.91	5.4	16
	2/7/94	240	2.9	1.2	3.9	7.1
	5/20/94	600	4.5	2.2	24	66
	8/22/94	400	3.2	1	7.9	40
	11/2/94	150	1.6	1.3	6.5	27
	2/14/95	770	4.0	2.9	42	130
	5/19/95	2,400	6.9	11	99	350
MW-7	2/4/93	<50	<0.5	<0.5	<0.5	<0.5
	5/6/93	Not Sampled				
	9/28/93	<50	<0.5	<0.5	<0.5	<0.5
	11/15/93	<50	<0.5	<0.5	<0.5	<0.5
	2/7/94	Not Sampled				
	5/20/94	Not Sampled				
	8/22/94	130	<0.5	<0.5	<0.5	<0.5
	11/2/94	73	<0.5	<0.5	<0.5	<0.5
	2/14/95	Not Sampled				
	5/19/95	<50	<0.5	<0.5	<0.5	2.3
MW-8	2/4/93	540	150	3.7	5.2	10
	5/6/93	22,000	9,400	46	390	520
	9/28/93	8,000	1,700	22	30	75
	11/15/93	2,000	840	8.8	15	42
	2/7/94	1,700	460	0.6	13	5
	5/20/94	110	98	1.4	1.3	3.4
	8/22/94	51	16	<0.5	<0.5	<0.5
	11/2/94	<50	<0.5	<0.5	<0.5	<0.5
	2/14/95	<50	<0.5	<0.5	<0.5	<0.5
	5/19/95	<50	<0.5	<0.5	<0.5	<0.5

< = Less than the detection limit for the specified method of analysis
ppb = parts per billion
TPHg = Total Petroleum Hydrocarbons as gasoline

APPENDIX

B C Analytical

801 Western Avenue
Glendale, CA 91201
818/247-5737
Fax: 818/247-9797

ANALYTICAL REPORT

LOG NO: G95-05-380

Received: 22 MAY 95

Mailed: MAY 31 1995

Ms. Rebecca Digerness
Texaco Environmental Services
108 Cutting Boulevard
Richmond, CA 94804

Purchase Order: 9[illegible]-1446346+4370

Requisition: 624881450
Project: FKEP1001L

REPORT OF ANALYTICAL RESULTS

AQUEOUS

SAMPLE DESCRIPTION	DATE SAMPLED	TPH/BTEX (CADHS/8020) Date Analyzed Date	Dilution Factor Times	TPH-g ug/L	Benzene ug/L	Toluene ug/L	Ethyl-Benzene ug/L	Total Xylenes Isomers ug/L
RDL			1	50	0.5	0.5	0.5	0.5
1*MW1	05/19/95	05/25/95	1	220	35	2.4	7.2	23
2*MW2	05/19/95	05/25/95	1	580	75	19	5.1	30
3*MW3	05/19/95	05/25/95	1	5300	98	28	650	1700
4*MW4	05/19/95	05/25/95	1	66	0.77	0.63	0.87	3.6
5*MW5	05/19/95	05/25/95	1	600	83	20	5.7	33
6*MW6	05/19/95	05/25/95	1	2400	6.9	11	99	350
7*MW7	05/19/95	05/25/95	1	<50	<0.5	<0.5	<0.5	2.3
8*MW8	05/19/95	05/25/95	1	<50	<0.5	<0.5	<0.5	<0.5
9*EB	05/19/95	05/25/95	1	<50	<0.5	<0.5	<0.5	<0.5
10*TB	05/19/95	05/25/95	1	<50	<0.5	<0.5	<0.5	<0.5

Karen Petryna
2127 Lincoln Ave., Alameda
Alameda County
An unidentified peak was detected in the sample
analysis of samples MW1, MW2 and MW3.
M. Adriance 5/31/95

Jane Freemyer, Program Manager

ORDER PLACED FOR CLIENT: Texaco Environmental Services 9505380 :
BC ANALYTICAL : GLEN LAB : 15:22:14 31 MAY 1995 - P. 1 :

SAMPLES...	SAMPLE DESCRIPTION..	DETERM.....	DATE..... ANALYZED	METHOD.....	EQUIP.	BATCH..	ID.NO
9505380*1	MW1	GAS.BTX.TESNC	05.25.95	8015M.TX	516-20	958129	8658
9505380*2	MW2	GAS.BTX.TESNC	05.25.95	8015M.TX	516-20	958129	8658
9505380*3	MW3	GAS.BTX.TESNC	05.25.95	8015M.TX	516-20	958129	8658
9505380*4	MW4	GAS.BTX.TESNC	05.25.95	8015M.TX	516-20	958129	8658
9505380*5	MW5	GAS.BTX.TESNC	05.25.95	8015M.TX	516-20	958129	8658
9505380*6	MW6	GAS.BTX.TESNC	05.25.95	8015M.TX	516-20	958129	8658
9505380*7	MW7	GAS.BTX.TESNC	05.25.95	8015M.TX	516-20	958129	8658
9505380*8	MW8	GAS.BTX.TESNC	05.25.95	8015M.TX	516-20	958129	8658
9505380*9	EB	GAS.BTX.TESNC	05.25.95	8015M.TX	516-20	958129	8658
9505380*10	TB	GAS.BTX.TESNC	05.25.95	8015M.TX	516-20	958129	8658

***

Notes: Equipment — BC Analytical identification number for a particular piece of analytical equipment.

ID.NO — BC Analytical employee identification number of analyst.

BC Analytical

BC ANALYTICAL

ORDER QC REPORT FOR G9505380

DATE REPORTED : 05/31/95

LABORATORY CONTROL STANDARDS
FOR BATCHES WHICH INCLUDE THIS ORDER

PARAMETER		DATE ANALYZED	BATCH NUMBER	LC RESULT	LT RESULT	UNIT	PERCENT RECOVERY
1. TPH (8015M/8020)	C5052954*1						
Date Analyzed		05.25.95	958129	05/25/95	05/25/95	Date	N/A
Benzene		05.25.95	958129	17.2	12.5	ug/L	138
Toluene		05.25.95	958129	64.8	55.5	ug/L	117
Ethylbenzene		05.25.95	958129	14.4	12.5	ug/L	115
Total Xylene Isomers		05.25.95	958129	71.6	66.5	ug/L	108
TPH (Gasoline Range)		05.25.95	958129	1030	1000	ug/L	103
2. TPH (8015M/8020)	C5052955*1						
Date Analyzed		05.25.95	958129	05/25/95	05/25/95	Date	N/A
Benzene		05.25.95	958129	16.3	12.5	ug/L	130
Toluene		05.25.95	958129	60.1	55.5	ug/L	108
Ethylbenzene		05.25.95	958129	13.6	12.5	ug/L	109
Total Xylene Isomers		05.25.95	958129	69.3	66.5	ug/L	104
TPH (Gasoline Range)		05.25.95	958129	950	1000	ug/L	95

BC ANALYTICAL

ORDER QC REPORT FOR G9505380

ATE REPORTED : 05/31/95

ADDITIONAL LCS PRECISION (DUPLICATES)
BATCH QC REPORT

'ARAMETER	SAMPLE NUMBER	DATE ANALYZED	BATCH NUMBER	LC1 RESULT	LC2 RESULT	UNIT	RELATIVE % DIFF
'. TPH (8015M/8020)							
Date Analyzed		05.25.95	958129	05/25/95	05/25/95	Date	N/A
Benzene		05.25.95	958129	17.2	16.3	ug/L	5
Toluene		05.25.95	958129	64.8	60.1	ug/L	8
Ethylbenzene		05.25.95	958129	14.4	13.6	ug/L	6
Tot. l Xylene Isomers		05.25.95	958129	71.6	69.3	ug/L	3
TPH (Gasoline Range)		05.25.95	958129	1030	950	ug/L	8

BC ANALYTICAL

ORDER QC REPORT FOR G9505380

ATE REPORTED : 05/31/95

MATRIX QC PRECISION (DUPLICATE SPIKES)
BATCH QC REPORT

ARAMLTER	SAMPLE NUMBER	DATE ANALYZED	BATCH NUMBER	MS RESULT	MSD RESULT	UNIT	RELATIVE % DIFF
. TPH (8015M/8020)	9504999*1						
Date Analyzed		05.26.95	958129	05/26/95	05/27/95	Date	N/A
Benzene		05.26.95	958129	15.2	15.0	ug/L	1
Toluene		05.26.95	958129	59.9	56.0	ug/L	7
Ethylbenzene		05.26.95	958129	12.9	13.0	ug/L	1
Total Xylene Isomers		05.26.95	958129	63.9	64.0	ug/L	0
TPH (Gasoline Range)		05.26.95	958129	1040	1070	ug/L	3

BC ANALYTICAL

ORDER QC REPORT FOR G9505380

DATE REPORTED : 05/31/95

MATRIX QC ACCURACY (SPIKES)
BATCH QC REPORT

PARAMETER	SAMPLE NUMBER	DATE ANALYZED	BATCH NUMBER	MS %	MSD %	TRUE RESULT	UNIT
1. TPH (8015M/8020)	9504999*1						
Toluene		05.26.95	958129	108	101	55.5	ug/L
Ethylbenzene		05.26.95	958129	103	104	12.5	ug/L
Total Xylene Isomers		05.26.95	958129	96	96	66.5	ug/L
TPH (Gasoline Range)		05.26.95	958129	104	107	1000	ug/L

BC ANALYTICAL

ORDER QC REPORT FOR G9505380

ATE REPORTED : 05/31/95

METHOD BLANKS AND REPORTING DETECTION LIMIT (RDL)
FOR BATCHES WHICH INCLUDE THIS ORDER

ARAMETER	DATE ANALYZED	BATCH NUMBER	BLANK RESULT	RDL	UNIT	METHOD
. TPH (8015M/8020)	B5051539*1					
Date Analyzed	05.25.95	958129	05/25/95	NA	Date	8015M.TX
Benzene	05.25.95	958129	0	0.5	ug/L	8015M.TX
Toluene	05.25.95	958129	0.43	0.5	ug/L	8015M.TX
Ethylbenzene	05.25.95	958129	0	0.5	ug/L	8015M.TX
Total Xylene Isomers	05.25.95	958129	0	0.5	ug/L	8015M.TX
TPH (Gasoline Range)	05.25.95	958129	7.9	50	ug/L	8015M.TX
. TPH (8015M/8020)	B5051657*1					
Date Analyzed	05.26.95	958129	05/26/95	NA	Date	8015M.TX
Benzene	05.26.95	958129	0	0.5	ug/L	8015M.TX
Toluene	05.26.95	958129	0.37	0.5	ug/L	8015M.TX
Ethylbenzene	05.26.95	958129	0	0.5	ug/L	8015M.TX
Total Xylene Isomers	05.26.95	958129	0	0.5	ug/L	8015M.TX
TPH (Gasoline Range)	05.26.95	958129	9.0	50	ug/L	8015M.TX

SURROGATE RECOVERIES :
BC ANALYTICAL : GLEN LAB : 15:27:18 31 MAY 1995 - P. 1 :

ETHOD ANALYTE	BATCH	ANALYZED	REPORTED	TRUE	%REC	FLAG
505380*1						
015M.TXa,a,a-Trifluorotoluene	958129	05/25/95	49.0	50.0	98	
505380*2						
015M.TXa,a,a-Trifluorotoluene	958129	05/25/95	48.3	50.0	97	
505380*3						
015M.TXa,a,a-Trifluorotoluene	958129	05/25/95	47.6	50.0	95	
505380*4						
015M.TXa,a,a-Trifluorotoluene	958129	05/25/95	46.6	50.0	93	
505380*5						
015M.TXa,a,a-Trifluorotoluene	958129	05/25/95	51.6	50.0	103	
505380*6						
015M.TXa,a,a-Trifluorotoluene	958129	05/25/95	51.4	50.0	103	
505380*7						
015M.TXa,a,a-Trifluorotoluene	958129	05/25/95	47.0	50.0	94	
505380*8						
015M.TXa,a,a-Trifluorotoluene	958129	05/25/95	47.0	50.0	94	
505380*9						
015M.TXa,a,a-Trifluorotoluene	958129	05/25/95	46.6	50.0	93	
505380*10						
015M.TXa,a,a-Trifluorotoluene	958129	05/25/95	46.0	50.0	92	

SURROGATE RECOVERIES :
BC ANALYTICAL : GLEN LAB : 15:27:19 31 MAY 1995 - P. 1 :

ETHOD ANALYTE	BATCH	ANALYZED	REPORTED	TRUE	%REC	FLAG
504999*1*R1						
015M.TXa,a,a-Trifluorotoluene	958129	05/26/95	47.0	50.0	94	
504999*1*S1						
015M.TXa,a,a-Trifluorotoluene	958129	05/26/95	57.8	50.0	116	
504999*1*S2						
015M.TXa,a,a-Trifluorotoluene	958129	05/27/95	58.4	50.0	117	
504999*1*T						
015M.TXa,a,a-Trifluorotoluene	958129	05/27/95	50.0	50.0	100	
5051539*1*MB						
015M.TXa,a,a-Trifluorotoluene	958129	05/25/95	46.3	50.0	93	
5051657*1*MB						
015M.TXa,a,a-Trifluorotoluene	958129	05/26/95	46.7	50.0	93	
5052954*1*LC						
015M.TXa,a,a-Trifluorotoluene	958129	05/25/95	66.2	50.0	132	
5052954*1*LT						
015M.TXa,a,a-Trifluorotoluene	958129	05/25/95	50.0	50.0	100	
5052955*1*LC						
015M.TXa,a,a-Trifluorotoluene	958129	05/25/95	58.2	50.0	116	
5052955*1*LT						
015M.TXa,a,a-Trifluorotoluene	958129	05/25/95	50.0	50.0	100	

Chain of Custody

Page 1 of 1

Texaco Environmental Services
108 Cutting Boulevard
Richmond, California 94804
Phone: (510) 236-3541
FAX: (510) 237-7821

Forward Results to the Attention of Rebecca Digerness

Texaco Project Coordinator: Karen Petryna

Laboratory: B C Analytical

Turn Around Time: normal (10 day)

Samplers (PRINT NAME): SCOTT BRADERICK

Sampler Signature:

Date Samples Collected: 5-19-95

Site Name: Texaco Loc.# 624881450

Site Address: 1127 Lincoln Ave. Alameda, CA

Contractor Project Number: 950519C1

Contractor Name: Blaine Tech Services, Inc.

Address: 985 Timothy Dr., San Jose, CA 95133

Project Contact: Don Weltz

Phone/FAX: (408) 995-5535 / (408) 293-8773

624881450
Alameda
KEP
FKEP1001L

Sample Number	Lab Sample Number	Date	Time Collected	No. of Containers	Type of Containers	Sample Matrix	Preservative	TPH gas/BTEX	TPH Diesel	O&G/TRPH (418.1)	TPH Ex. (C8-C36+)	VOCs 8240/624	P. Halocarbons 8010/60	P. Aromatics 8020/602	Organic Lead			Comments
MW1		5/19	1101	3	VOAS	W	HCL	X										-1
MW2		5/19	1127	3	"	"	"	X										-2
MW3		5/19	1312	3	"	"	"	X										-3
MW4		5/19	1156	3	"	"	"	X										-4
MW5		5/19	1114	3	"	"	"	X										-5
MW6		5/19	1417	3	"	"	"	X										-6
MW7		5/19	1358	3	"	"	"	X										-7
MW8		5/19	1247	3	"	"	"	X										-8
EB		5/19	1215	3	"	"	"	X										-9
TB		5/19	—	2	"	"	"	X										-10

Relinquished by (Signature): Date: 5/22/95 Time: 1340

Relinquished by (Signature): Date: 5-22-95 Time: 310

Relinquished by (Signature): Date: Time:

Method of Shipment:

Received by (Signature): Date: 5-22-95 Time:

Received by (Signature): Date: 5-22-95 Time: 310

Received by (Signature): Date: Time:

Lab Comments:

P:\GWMP\FORMS\TEX-COC.XLS

Well Gauging Data

Project Name: TEX #6248801450
Project Number: 950519C1

Date: 5-19-95
Recorded By: SCOTT BRODERICK

Well ID	TOC Elev.	DTB (ft. TOC)	Well Dia. (in.)	DTP (ft.)	DTW (ft.)	PT (ft.)	Comments
MW1	EXTRACTION SYSTEM		4		13.90		MW 9, MW10, MW11 WERE
MW2	EXTRACTION SYSTEM		4		11.77		BEING DEVELOPED BY
MW3		19.76	4		8.44		GROUNDWATER TECHNOLOGIES
MW4		20.34	4		7.61		(HECTOR) ALL ARE 4" WELLS
MW5	EXTRACTION SYSTEM		4		11.55		WITH AN APPROX TD OF 15'
MW6		19.70	2		8.51		THESE NEW WELL WERE
MW7		19.95	2		7.33		DEWATERING DURING THE
MW8		19.84	4		7.83		DEVELOPMENT.

TOC = Top of casing
DTB = Depth to bottom in **feet below TOC**
DTP = Depth to product in **feet below TOC**
DTW = Depth to water in **feet below TOC**
PT = Product thickness in **feet**

Groundwater Sampling Form

Project Name TEX 624881450 Well No. MW1
Project Number 950519C1 Well Type ☐ Monitor ☒ Extraction ☐ Other
Recorded By SCOTT BRODERICK Sampled by SCOTT Date 5-19-95

WELL PURGING

PURGE VOLUME

Well casing diameter
☐ 2-inch ☒ 4-inch ☐ Other EXTRACTION SYSTEM
Well Total Depth (TD, ft. below TOC) —
Depth to Water (WL, ft. below TOC) 13.90
Depth to free phase hydrocarbons (FP, ft. below TOC)
Number of well volumes to be purged
☐ 3 ☐ 10 ☐ Other

PURGE METHOD

☐ Bailer - Type
☐ Pump - Type
☐ Other

PUMP INTAKE

☐ Near top Depth (ft)
☐ Near Bottom Depth (ft)
☐ Other

Pumping Rate gpm

PURGE VOLUME CALCULATION

Water Column Length × Multiplier × No. Vols = gals CALCULATED PURGE VOLUME

MULTIPLIER (Casing Dia.[inches] = Gallons/linear ft)
2 = 0.17 | 3 = 0.38 | 4 = 0.66 | 4.5 = 0.83 | 5 = 1.02 | 6 = 1.5 | 8 = 2.6

gals ACTUAL PURGE VOLUME

GROUNDWATER PARAMETER MEASUREMENT

Meter Type MYRON/FLUKE/HF

Time/Gallons	pH	Cond. (uomhos/cm)	Temp	deg C / deg F	Turbidity (NTU)	Color/Odor
1058 / 1 / .1	6.4	500	67.4	deg F	12	
/						
/						
/						
/						
/						
/						
/						

Comments during well purge

Well Pumped dry: YES (NO)

Purge water storage/disposal ☐ Drummed onsite ☒ Other BTS

WELL SAMPLING

SAMPLING METHOD

Date/Time Sampled 5/19/95 / 1101

Bailer - Type ☐ Sample port ☒ Other ☐

GROUNDWATER SAMPLE PARAMETER MEASUREMENTS

Meter Type

Date/Time/% Recharge	pH	Cond. (uomhos/cm)	Temp	deg C / deg F	Turbidity (NTU)	Color/Odor
/ /						

SAMPLING PROGRAM

Sample No.	Container #/Volume	Analysis	Preservatives	Laboratory	Comments
MW1	3VOAS/40ML	TPHG, BTEX	HCL	BCA	

QUALITY CONTROL SAMPLES

Duplicate Samples

Original Sample No.	Duplicate Sample No.

Blank Samples

Type	Sample No.
Trip	
Rinsate	
Transfer	
Other	

Groundwater Sampling Form

Project Name TEX 624881450 Well No. MW2
Project Number 950519C1 Well Type ☐ Monitor ☒ Extraction ☐ Other
Recorded By SCOTT BRODERICK Sampled by SCOTT Date 5-19-95

WELL PURGING

PURGE VOLUME

Well casing diameter
☐ 2-inch ☒ 4-inch ☐ Other EXTRACTION SYSTEM
Well Total Depth (TD, ft. below TOC) —
Depth to Water (WL, ft. below TOC) 11.77
Depth to free phase hydrocarbons (FP, ft. below TOC)
Number of well volumes to be purged
☐ 3 ☐ 10 ☐ Other —

PURGE METHOD

☐ Bailer - Type
☐ Pump - Type
☐ Other

PUMP INTAKE

☐ Near top Depth (ft)
☐ Near Bottom Depth (ft)
☐ Other
Pumping Rate — gpm

PURGE VOLUME CALCULATION

— (Water Column Length) X — (Multiplier) X — (No. Vols) = — gals CALCULATED PURGE VOLUME

MULTIPLIER (Casing Dia.[inches] = Gallons/linear ft)
2 = 0.17 | 3 = 0.38 | 4 = 0.66 | 4.5 = 0.83 | 5 = 1.02 | 6 = 1.5 | 8 = 2.6

— gals ACTUAL PURGE VOLUME

GROUNDWATER PARAMETER MEASUREMENT

Meter Type MYRON/FLUKE/HF

Time/Gallons	pH	Cond. (uomhos/cm)	Temp	deg C ☒ deg F	Turbidity (NTU)	Color/Odor
1125 / .1	6.0	500	67.8		13	
/						
/						
/						
/						
/						
/						
/						

Comments during well purge —

Well Pumped dry: YES (NO)

Purge water storage/disposal ☐ Drummed onsite ☒ Other BTS

WELL SAMPLING

SAMPLING METHOD

Date/Time Sampled 5/19/95 / 1127

Bailer - Type ☐ — Sample port ☒ Other ☐ —

GROUNDWATER SAMPLE PARAMETER MEASUREMENTS

Meter Type —

Date/Time/% Recharge	pH	Cond. (uomhos/cm)	Temp	deg C ☐ deg F	Turbidity (NTU)	Color/Odor
/ /						

SAMPLING PROGRAM

Sample No.	Container #/Volume	Analysis	Preservatives	Laboratory	Comments
MW2	3VOA'S/40ML	TPHG, BTEX	HCL	BCA	

QUALITY CONTROL SAMPLES

Duplicate Samples

Original Sample No	Duplicate Sample No

Blank Samples

Type	Sample No.
Trip	
Rinsate	
Transfer	
Other	

Groundwater Sampling Form

Project Name: TEX 624881450 | Well No.: MW3
Project Number: 950519C1 | Well Type: [X] Monitor [ ] Extraction [ ] Other
Recorded By: SCOTT BRODERICK | Sampled by: SCOTT | Date: 5-19-95

WELL PURGING

PURGE VOLUME

Well casing diameter
[ ] 2-inch [X] 4-inch [ ] Other
Well Total Depth (TD, ft. below TOC): 19.74
Depth to Water (WL, ft. below TOC): 8.44
Depth to free phase hydrocarbons (FP, ft. below TOC):
Number of well volumes to be purged
[X] 3 [ ] 10 [ ] Other

PURGE METHOD

[ ] Bailer - Type
[X] Pump - Type: ELEC. SUB
[ ] Other

PUMP INTAKE

[ ] Near top Depth (ft)
[X] Near Bottom Depth (ft): 18
[ ] Other
Pumping Rate: 7 gpm

PURGE VOLUME CALCULATION

11.32 (Water Column Length) x .66 (Multiplier) x 3 (No. Vols) = 22.4 gals CALCULATED PURGE VOLUME

MULTIPLIER (Casing Dia.[inches] = Gallons/linear ft)
2 = 0.17 | 3 = 0.38 | 4 = 0.65 | 4.5 = 0.83 | 5 = 1.02 | 6 = 1.5 | 8 = 2.6

23 gals ACTUAL PURGE VOLUME

GROUNDWATER PARAMETER MEASUREMENT

Meter Type: MYRON/ULTREX/HF

Time/Gallons	pH	Cond. (uomhos/cm)	Temp [ ] deg C [X] deg F	Turbidity (NTU)	Color/Odor
1306 / 8	6.6	630	67.6	17	
1308 / 15	6.8	500	68.6	12	
1309 / 23	6.8	500	69.2	6	
/					
/					
/					
/					
/					

Comments during well purge:
Well Pumped dry: YES (NO)
Purge water storage/disposal: [ ] Drummed onsite [X] Other: BTS

WELL SAMPLING

SAMPLING METHOD

Date/Time Sampled: 5/19/95 / 1312
Bailer - Type [X]: S.S.
Sample port [ ]
Other [ ]

GROUNDWATER SAMPLE PARAMETER MEASUREMENTS

Meter Type:

Date/Time/% Recharge	pH	Cond. (uomhos/cm)	Temp [ ] deg C [ ] deg F	Turbidity (NTU)	Color/Odor
/ /					

SAMPLING PROGRAM

Sample No.	Container #/Volume	Analysis	Preservatives	Laboratory	Comments
MW3	3VOAS/40ML	TPHG, BTEX	HCL	BCA	

QUALITY CONTROL SAMPLES

Duplicate Samples

Original Sample No	Duplicate Sample No

Blank Samples

Type	Sample No
Trip	
Rinsate	
Transfer	
Other:	

Groundwater Sampling Form

Project Name TEX 624881450 Well No. MW4

Project Number 950519C1 Well Type [X] Monitor [ ] Extraction [ ] Other

Recorded By SCOTT BRODERICK Sampled by SCOTT Date 5-19-95

WELL PURGING

PURGE VOLUME

Well casing diameter

[ ] 2-inch [X] 4-inch [ ] Other

Well Total Depth (TD, ft. below TOC) 20.34

Depth to Water (WL, ft. below TOC) 7.61

Depth to free phase hydrocarbons (FP, ft. below TOC)

Number of well volumes to be purged

[X] 3 [ ] 10 [ ] Other

PURGE METHOD

[ ] Bailer - Type

[X] Pump - Type ELEC. SUB

[ ] Other

PUMP INTAKE

[ ] Near top Depth (ft)

[X] Near Bottom Depth (ft) 19

[ ] Other

Pumping Rate 7 gpm

PURGE VOLUME CALCULATION

12.73 (Water Column Length) x .66 (Multiplier) x 3 (No. Vols) = 25.2 gals CALCULATED PURGE VOLUME

MULTIPLIER (Casing Dia.[inches] = Gallons/linear ft)
2 = 0.17 | 3 = 0.38 | 4 = 0.65 | 4.5 = 0.83 | 5 = 1.02 | 6 = 1.5 | 8 = 2.6

26 gals ACTUAL PURGE VOLUME

GROUNDWATER PARAMETER MEASUREMENT

Meter Type MYRON/FLUKE/HF

Time/Gallons	pH	Cond. (uomhos/cm)	Temp [ ] deg C [X] deg F	Turbidity (NTU)	Color/Odor
1145 / 9	6.2	650	69.4	27	
1147 / 18	6.4	470	67.4	25	
1149 / 26	6.5	460	67.6	20	
/					
/					
/					
/					
/					

Comments during well purge

Well Pumped dry: YES (NO)

Purge water storage/disposal [ ] Drummed onsite [X] Other BTS

WELL SAMPLING

SAMPLING METHOD

Date/Time Sampled 5/19/95 / 1156

Bailer - Type [X] SS. Sample port [ ] Other [ ]

GROUNDWATER SAMPLE PARAMETER MEASUREMENTS

Meter Type

Date/Time/% Recharge	pH	Cond. (uomhos/cm)	Temp [ ] deg C [ ] deg F	Turbidity (NTU)	Color/Odor
/ /					

SAMPLING PROGRAM

Sample No.	Container #/Volume	Analysis	Preservatives	Laboratory	Comments
MW4	3VOA'S/40ML	TPHG, BTEX	HCL	BCA	

QUALITY CONTROL SAMPLES

Duplicate Samples

Original Sample No	Duplicate Sample No

Blank Samples

Type	Sample No
Trip	
Rinsate	
Transfer	
Other EQUIP	EB / 1215

EQUIPMENT BLANK DONE AFTER MW4 @ 1215

Groundwater Sampling Form

Project Name TEX 624881450 Well No. MW5
Project Number 9505/9C1 Well Type ☐ Monitor ☒ Extraction ☐ Other
Recorded By SCOTT BRODERICK Sampled by SCOTT Date 5-19-95

WELL PURGING

PURGE VOLUME

Well casing diameter
☐ 2-inch ☒ 4-inch ☐ Other EXTRACTION SYSTEM
Well Total Depth (TD, ft. below TOC) ____
Depth to Water (WL, ft. below TOC)
Depth to free phase hydrocarbons (FP, ft. below TOC)
Number of well volumes to be purged
☐ 3 ☐ 10 ☐ Other ____

PURGE METHOD

☐ Bailer - Type ____
☐ Pump - Type ____
☐ Other ____

PUMP INTAKE

☐ Near top Depth (ft) ____
☐ Near Bottom Depth (ft) ____
☐ Other ____
Pumping Rate ____ gpm

PURGE VOLUME CALCULATION

____ (Water Column Length) X ____ (Multiplier) X ____ (No. Vols) = ____ gals CALCULATED PURGE VOLUME

MULTIPLIER (Casing Dia. [inches] = Gallons/linear ft)
2 = 0.17 | 3 = 0.38 | 4 = 0.65 | 4.5 = 0.83 | 5 = 1.02 | 6 = 1.5 | 8 = 2.6

____ gals ACTUAL PURGE VOLUME

GROUNDWATER PARAMETER MEASUREMENT

Meter Type MYRON/ULTRA/HF

Time/Gallons	pH	Cond. (uomhos/cm)	Temp ☒ deg C ☐ deg F	Turbidity (NTU)	Color/Odor
1111 / .1	6.0	520	68.6	14	
/					
/					
/					
/					
/					
/					
/					

Comments during well purge ____

Well Pumped dry: YES (NO)

Purge water storage/disposal ☐ Drummed onsite ☒ Other BTS

WELL SAMPLING

SAMPLING METHOD

Date/Time Sampled 5/19/95 / 1114

Bailer - Type ☐ ____ Sample port ☒ Other ☐ ____

GROUNDWATER SAMPLE PARAMETER MEASUREMENTS

Meter Type ____

Date/Time/% Recharge	pH	Cond. (uomhos/cm)	Temp ☐ deg C ☐ deg F	Turbidity (NTU)	Color/Odor
/ /					

SAMPLING PROGRAM

Sample No.	Container #/Volume	Analysis	Preservatives	Laboratory	Comments
MW5	3VOAS/40ML	TPHG, BTEX	HCL	BCA	

QUALITY CONTROL SAMPLES

Duplicate Samples

Original Sample No.	Duplicate Sample No.

Blank Samples

Type	Sample No.
Trip	
Rinsate	
Transfer	
Other:	

Groundwater Sampling Form

Project Name TEX 624881450 Well No. MW6
Project Number 950519C1 Well Type [X] Monitor [ ] Extraction [ ] Other
Recorded By SCOTT BRODERICK Sampled by SCOTT Date 5-19-95

WELL PURGING

PURGE VOLUME

Well casing diameter
[X] 2-inch [ ] 4-inch [ ] Other
Well Total Depth (TD, ft. below TOC) 19.70
Depth to Water (WL, ft. below TOC) 8.51
Depth to free phase hydrocarbons (FP, ft. below TOC)
Number of well volumes to be purged
[X] 3 [ ] 10 [ ] Other

PURGE METHOD

[X] Bailer - Type TEFLON
[ ] Pump - Type
[ ] Other

PUMP INTAKE

[ ] Near top Depth (ft)
[ ] Near Bottom Depth (ft)
[ ] Other
Pumping Rate gpm

PURGE VOLUME CALCULATION

11.19 (Water Column Length) x .17 (Multiplier) x 3 (No. Vols) = 5.7 gals CALCULATED PURGE VOLUME

MULTIPLIER (Casing Dia.[inches] = Gallons/linear ft.)
2 = 0.17 | 3 = 0.38 | 4 = 0.66 | 4.5 = 0.83 | 5 = 1.02 | 6 = 1.5 | 8 = 2.6

6 gals ACTUAL PURGE VOLUME

GROUNDWATER PARAMETER MEASUREMENT

Meter Type MYRON/FISHER/HF

Time/Gallons	pH	Cond. (uombos/cm)	Temp deg C / deg F	Turbidity (NTU)	Color/Odor
1407 / 2	6.9	400	65.6	> 200	
1411 / 4	7.0	560	65.2	> 200	
1414 / 6	7.0	586	65.8	> 200	
/					
/					
/					
/					
/					

Comments during well purge
Well Pumped dry: YES (NO)
Purge water storage/disposal [ ] Drummed onsite [X] Other BTS

WELL SAMPLING

SAMPLING METHOD

Date/Time Sampled 5/19/95 / 1417
Bailer - Type [X] TEFLON
Sample port [ ] Other [ ]

GROUNDWATER SAMPLE PARAMETER MEASUREMENTS

Meter Type

Date/Time/% Recharge	pH	Cond. (uombos/cm)	Temp deg C / deg F	Turbidity (NTU)	Color/Odor
/ /					

SAMPLING PROGRAM

Sample No.	Container #/Volume	Analysis	Preservatives	Laboratory	Comments
MW6	3 VOAS/40ML	TPHG, BTEX	HCL	BCA	

QUALITY CONTROL SAMPLES

Duplicate Samples

Original Sample No	Duplicate Sample No

Blank Samples

Type	Sample No
Trip	
Rinsate	
Transfer	
Other	

Groundwater Sampling Form

Project Name: TEX 624881450 | Well No.: MW7
Project Number: 9505/9C1 | Well Type: [X] Monitor [ ] Extraction [ ] Other
Recorded By: SCOTT BRODERICK | Sampled by: SCOTT | Date: 5-19-95

WELL PURGING

PURGE VOLUME

Well casing diameter
[X] 2-inch [ ] 4-inch [ ] Other

Well Total Depth (TD, ft. below TOC): 19.95
Depth to Water (WL, ft. below TOC): 7.33
Depth to free phase hydrocarbons (FP, ft. below TOC):

Number of well volumes to be purged
[X] 3 [ ] 10 [ ] Other

PURGE VOLUME CALCULATION

12.62 (Water Column Length) x .17 (Multiplier) x 3 (No. Vols) = 6.4 cals CALCULATED PURGE VOLUME

MULTIPLIER (Casing Dia.[inches] = Gallons/linear ft.)
2 = 0.17 | 3 = 0.38 | 4 = 0.66 | 4.5 = 0.83 | 5 = 1.02 | 6 = 1.5 | 8 = 2.6

7 cals ACTUAL PURGE VOLUME

PURGE METHOD

[X] Bailer - Type TEFLON
[ ] Pump - Type
[ ] Other

PUMP INTAKE

[ ] Near top Depth (ft)
[ ] Near Bottom Depth (ft)
[ ] Other

Pumping Rate gpm

GROUNDWATER PARAMETER MEASUREMENT

Meter Type: MYRON/FLUKE/HF

Time/Gallons	pH	Cond. (uomhos/cm)	Temp	[X] deg C [ ] deg F	Turbidity (NTU)	Color/Odor
1346 / 3	7.0	680	66.2		> 200	
1349 / 5	7.0	700	66.0		> 200	
1355 / 7	7.1	690	66.4		> 200	
/						
/						
/						
/						
/						

Comments during well purge

Well Pumped dry: YES (NO)

Purge water storage/disposal [ ] Drummed onsite [X] Other BTS

WELL SAMPLING

SAMPLING METHOD

Date/Time Sampled: 5/19/95 1358

Bailer - Type [X] TEFLON
Sample port [ ]
Other [ ]

GROUNDWATER SAMPLE PARAMETER MEASUREMENTS

Meter Type

Date/Time/% Recharge	pH	Cond. (uomhos/cm)	Temp	[ ] deg C [ ] deg F	Turbidity (NTU)	Color/Odor
/ /						

SAMPLING PROGRAM

Sample No.	Container #/Volume	Analysis	Preservatives	Laboratory	Comments
MW7	3 VOAS/40ML	TPHG, BTEX	HCL	BCA	

QUALITY CONTROL SAMPLES

Duplicate Samples

Original Sample No	Duplicate Sample No

Blank Samples

Type	Sample No
Trip	
Rinsate	
Transfer	
Other	

Groundwater Sampling Form

Project Name TEX 624881450 Well No. MW8

Project Number 950519C1 Well Type [X] Monitor [ ] Extraction [ ] Other

Recorded By SCOTT BRODERICK Sampled by SCOTT Date 5-19-95

WELL PURGING

PURGE VOLUME

Well casing diameter

[ ] 2-inch [X] 4-inch [ ] Other

Well Total Depth (TD, ft. below TOC) 19.84

Depth to Water (WL, ft. below TOC) 7.83

Depth to free phase hydrocarbons (FP, ft. below TOC)

Number of well volumes to be purged

[X] 3 [ ] 10 [ ] Other

PURGE METHOD

[ ] Bailer - Type

[X] Pump - Type ELEC SUB

[ ] Other

PUMP INTAKE

[ ] Near top Depth (ft)

[X] Near Bottom Depth (ft) 18

[ ] Other

Pumping Rate 7 gpm

PURGE VOLUME CALCULATION

12.01 (Water Column Length) x .06 (Multiplier) x 3 (No. Vols) = 23.8 gals CALCULATED PURGE VOLUME

MULTIPLIER (Casing Dia.[inches] = Gallons/linear ft)

2 = 0.17 | 3 = 0.38 | 4 = 0.66 | 4.5 = 0.83 | 5 = 1.02 | 6 = 1.5 | 8 = 2.6

24 gals ACTUAL PURGE VOLUME

GROUNDWATER PARAMETER MEASUREMENT

Meter Type MYRON/ORION/HF

Time/Gallons	pH	Cond. (uomhos/cm)	Temp [X] deg C [ ] deg F	Turbidity (NTU)	Color/Odor
1236 / 8	6.6	400	68.0	>200	
1238 / 16	6.6	490	67.4	196	
1241 / 24	6.5	320	67.0	175	
/					
/					
/					
/					
/					

Comments during well purge

Well Pumped dry: YES (NO)

Purge water storage/disposal [ ] Drummed onsite [X] Other BTS

WELL SAMPLING

SAMPLING METHOD

Date/Time Sampled 5/19/95 / 1247

Bailer - Type [X] S.S. Sample port [ ] Other [ ]

GROUNDWATER SAMPLE PARAMETER MEASUREMENTS

Meter Type

Date/Time/% Recharge	pH	Cond. (uomhos/cm)	Temp [ ] deg C [ ] deg F	Turbidity (NTU)	Color/Odor
/ /					

SAMPLING PROGRAM

Sample No.	Container #/Volume	Analysis	Preservatives	Laboratory	Comments
MW8	3VOAS/40ML	TPHG, BTEX	HCL	BCA	

QUALITY CONTROL SAMPLES

Duplicate Samples

Original Sample No	Duplicate Sample No

Blank Samples

Type	Sample No
Trip	
Rinsate	
Transfer	
Other	

SOURCE RECORD

BILL OF LADING

FOR NON-HAZARDOUS PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT TEXACO FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE-WATER WHICH HAS BEEN RECOVERED FROM GROUND-WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED TO THE DESTINATION DESIGNATED BY TEXACO ENVIRONMENTAL SERVICES (TES).

Contractor: Blaine Tech Services, Inc.
Address: 985 Timothy Drive
City, State, ZIP: San Jose, CA 95133
Phone: (408) 995-5535

is authorized by Texaco Environmental Services to recover, collect, apportion into loads, and haul the NON-HAZARDOUS WELL PURGEWATER that is drawn from wells at the Texaco facility listed below and to deliver that purgewater to an appropriate destination designated by TEXACO ENVIRONMENTAL SERVICES in either Redwood City, California or in Richmond, California. Transport routing of the Non-Hazardous Well Purgewater may be directed from one Texaco facility to the designated desitnation point; from one Texaco facility to the designated destination point via another Texaco facility; from a Texaco facility via the contractor's facility, or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of Texaco Environmental Services (TES).

This SOURCE RECORD BILL OF LADING was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the Texaco facility described below:

TEXACO #: 6024881450
Address: 1127 LINCOLN AVE.
City, State, ZIP: ALAMEDA, CA

Well I.D.	Gals.	Well I.D.	Gals.
MW3	23		
MW4	24		
MW6	6		
MW7	7		
MW8	24		

Total gals. 86

added rinse water 7

Total Gals. Recovered 93

Job #: 950519C-1
Date 5-19-95
Time 1400
Signature:

REC'D AT: BTS
Date: 5-19-95
Time: 1700
Signature:

QUARTERLY SUMMARY REPORT
Former Texaco Service Station
1127 Lincoln Avenue, Alameda, California
Alameda County
First Quarter, 1995

HISTORY OF INVESTIGATIVE AND REMEDIAL ACTIONS

Four gasoline and one waste-oil underground storage tanks were removed in September, 1989. Eleven soil borings were drilled with three groundwater monitoring wells (MW-1 through MW-3) and five vapor wells (VW-1 through VW-5) being installed into eight of the borings in March, 1981. Five groundwater monitoring wells, MW-4 through MW-8 were installed in June, 1992. A soil vapor extraction and groundwater remediation system was installed June, 1993 and began full operation in September, 1993. Monitoring well MW-5 was connected to the vapor extraction system in September, 1993 and MW-1 and MW-2 were connected to the extraction system in November, 1993. MW-1, MW-2, and MW-5 act as combined extraction/recovery wells.

WORK PERFORMED DURING THIS QUARTER

Quarterly groundwater monitoring and sampling was performed as was operation and maintanence of the goundwater/soil vapor extraction system.

CHARACTERIZATION STATUS

The extent of petroleum hydrocarbons in soil and groundwater has not been delineated.

REMEDIATION STATUS

A vapor extraction and groundwater treatment system is in operation at the site. Vapors are extracted from five vapor extraction wells and three combination wells and groundwater is extracted from the three combination wells. Two vapor-phase carbon canisters treat the vapors prior to discharge.

WORK TO BE PERFORMED NEXT QUARTER

Continue quarterly monitoring and sampling to record fluctuations in hydrocarbons concentrations as well as operation and maintenance of the groundwater and soil vapor treatment systems. Also perform additional assessment to further define the petroleum hydrocarbon plume.

COMPANY CONTACT: Karen Petryna (510) 236-9139

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