Texaco Refining and Marketing Inc.

10 Unit ersal City Piaza Universal City CA 91608

ALCO HAZMAT

94 JAN -6 PM 2: 18

January 3, 1994

ENV - SERVICE STATIONS
Quarterly Status Report
1127 Lincoln Avenue
Alameda, California

Ms. Juliet Shin Alameda County Department of Environmental Protection 80 Swan Way, Room 200 Oakland, CA 94621

Dear Ms. Shin:

Enclosed is a copy of the Quarterly Groundwater Monitoring Letter Report dated December 8, 1993, for the former Texaco service station at the above site.

A soil vapor extraction system is now operating on the site. Due to equipment associated with this system, wells MW-1, MW-2, and MW-5 are not currently accessible for groundwater sampling. Please contact me at (818) 505-2476 if you have any questions or wish to discuss the report further.

Very truly yours,

Bob Robles

robbe

Environmental Protection Coordinator TEXACO ENVIRONMENTAL SERVICES

RR:rr

w:\rr\1127lin1.reg

cc: Mr. Leo Pagano

Mr. Richard Hiett, CRWQCB

RRZielinski

PR: " \

ALCO TAZMAT Working To Restore Nature

95 (N-6 PH 2: 18

3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

LETTER REPORT
QUARTERLY GROUNDWATER MONITORING

Fourth Quarter 1993

at

Former Texaco Station 1127 Lincoln Avenue Alameda, California

62074.01

Robin A. Adair

Geologic Technician

Project Geologist

JAMES LEWIS

NELSON

James L. Nelson Certified Engineering Geologist No. 1463

December 8, 1993



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

December 8, 1993 62074.01

Mr. Robert Robles Texaco Environmental Services 10 Universal City Plaza, 7th Floor Universal City, California 91608

Subject:

Letter Report, Groundwater Monitoring, Fourth Quarter 1993, Former

Texaco Station, 1127 Lincoln Avenue, Alameda, California.

Mr. Robles:

At the request of Texaco Environmental Services (TES), RESNA Industries Inc. (RESNA) has prepared this letter report which summarizes the results of quarterly groundwater monitoring and sampling at the former Texaco Service Station located at 1127 Lincoln Avenue in Alameda, California (Plate 1, Site Vicinity Map) for the fourth quarter 1993 (October through December 1993). Monthly groundwater monitoring was conducted on October 19, and November 15, 1993, and quarterly sampling was performed on November 15, 1993. Quarterly groundwater monitoring and sampling was conducted to evaluate groundwater elevations, gradient and flow direction, the presence and thickness of any petroleum hydrocarbon sheen or floating product, and the distribution of dissolved hydrocarbons in the 5 monitoring wells (MW-3, MW-4, MW-6, MW-7, and MW-8) associated with this site. Wells MW-1, MW-2, and MW-5 were not sampled because they are presently connected to the vapor extraction system at the site. Wells VW-1 through VW-5 were not monitored at the request of TES. RESNA's groundwater sampling protocol and well purge data sheets are in Appendix A.

GROUNDWATER MONITORING

Groundwater elevations (November 15, 1993) at the site have decreased an average of 0.27 feet, in wells MW-3, MW-6, MW-7, and MW-8, from the elevations reported last quarter (September 27, 1993). The groundwater gradient map shows the groundwater beneath the site to be flowing towards the north-northwest with a hydraulic gradient of approximately 0.01 (Plate 2, Groundwater Gradient Map). Historical and recent monitoring data are summarized in Table 1, Cumulative Groundwater Monitoring Data.



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GROUNDWATER SAMPLING

Groundwater samples were submitted to Mobile Chem Laboratories (California Hazardous Materials Testing Laboratory Certification No. 1223) in Martinez, California under chain of custody protocol. The samples were analyzed for the gasoline constituents benzene, toluene, ethylbenzene, and total xylenes (BTEX), and total petroleum hydrocarbons as gasoline (TPHg) using modified Environmental Protection Agency (EPA) method 5030 and TPH LUFT with method 602. Copies of the laboratory analyses reports and the chain of custody documentation manifest for the groundwater samples are in Appendix B.

GROUNDWATER ANALYTICAL RESULTS

Concentrations of TPHg in groundwater samples collected ranged from less than the method detection limit (MDL) of 50 parts per billion (ppb) to 2,000 ppb (MW-8). Dissolved benzene concentrations in groundwater samples collected ranged from less than the MDL of 0.5 ppb to 840 ppb (MW-8). TPHg and benzene concentrations are shown on Plate 3, TPHg/Benzene Concentrations in Groundwater. Neither floating product nor hydrocarbon sheen was observed in the wells. Historical and recent analytical data are summarized in Table 2, Cumulative Results of Laboratory Analyses of Groundwater Samples.

PURGE WATER RECYCLING

On November 16, 1993, approximately 110 gallons of purge water generated during pumping and sampling of the 4 monitoring wells were transported to Gibson Environmental in Redwood City, California for recycling. The Non-Hazardous Waste Data Form is included in Appendix C.

If you have any questions or comments regarding this report, please call (408) 264-7723.

Attachments:

Plate 1: Site Vicinity Map

Plate 2: Groundwater Gradient Map

Plate 3: TPHg/Benzene Concentrations in Groundwater

Table 1: Cumulative Groundwater Monitoring Data

Table 2: Cumulative Results of Laboratory Analyses of Groundwater

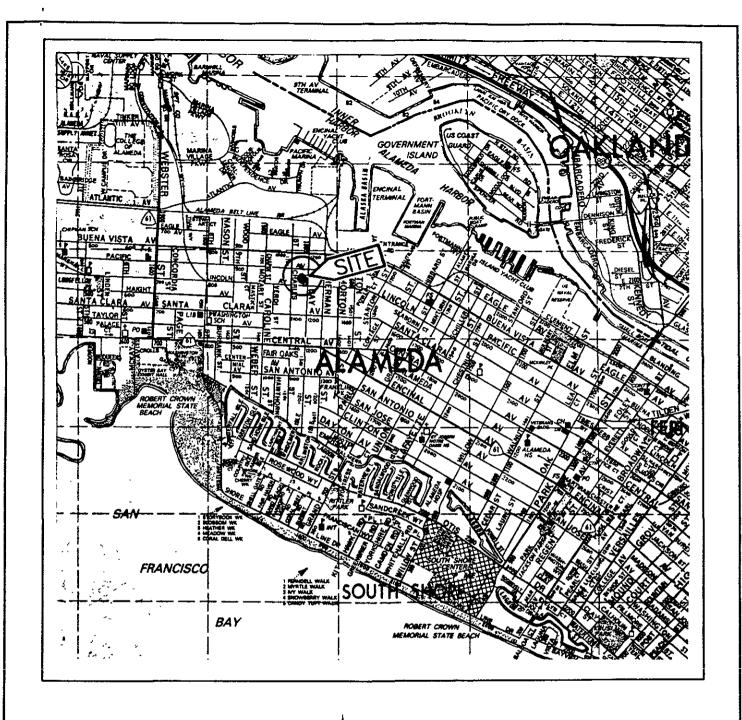
Samples

Appendix A. Groundwater Sampling Protocol and Well Purge Data Sheets

Appendix B: Laboratory Analysis Reports and Chain of Custody

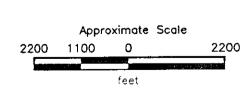
Documentation

Appendix C: Non-Hazardous Waste Data Form



Source: The Thomas Bros. Guide Alameda and Contra Costa Counties

Alameda, California Photorevised 1988



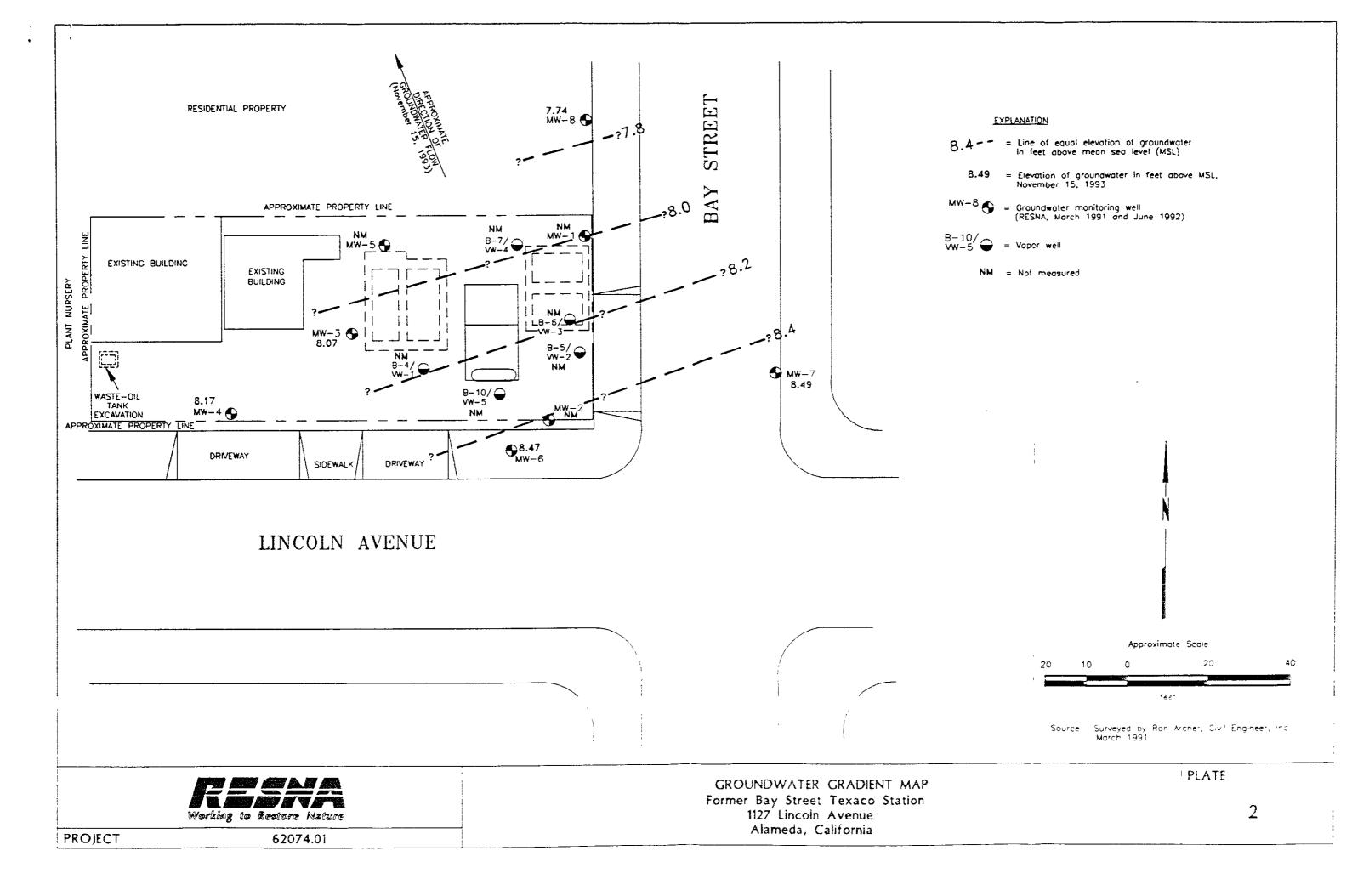
Working to Restore Nature

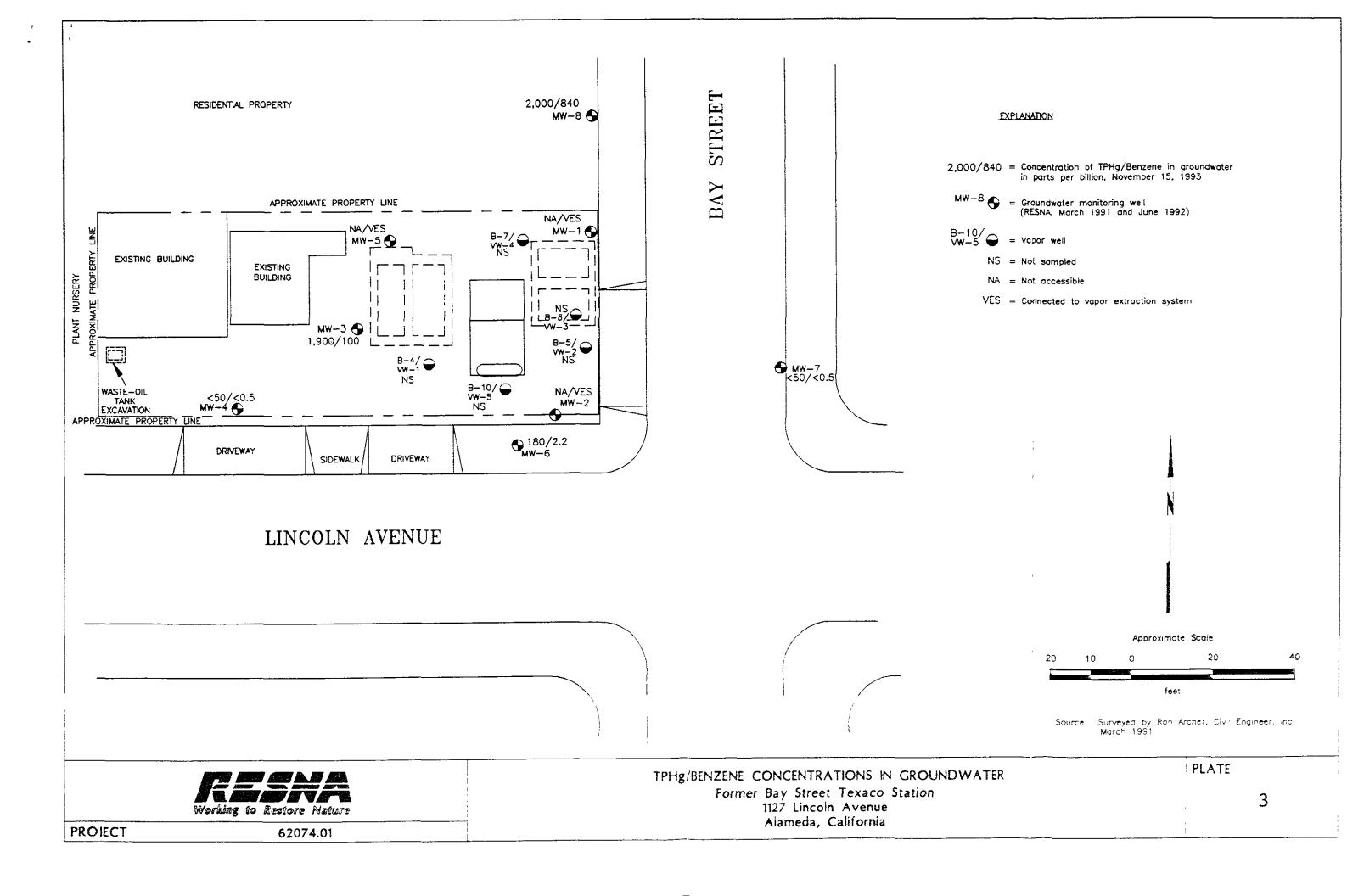
PROJECT

62074.01

SITE VICINITY MAP Former Texaco Station 1127 Lincoln Avenue Alameda, California PLATE

1







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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Former Bay Street Texaco Station 1127 Lincoln Avenue Alameda, California (Page 1 of 6)

Date	Elevation of Wellhead	Depth to-Water	Elevation of Groundwater	Floating Product/ Sheen
00 (00 (01	17.40	7.22	0.24	NONE
	16.49			NONE
				NONE
• •				NONE
				NONE
03/09/93				NONE
05/06/93		6.76		NONE
06/15/93		6.81	9.68	NONE
07/26/93	Inaccess	ible - VES		
08/31/93	Inaccess	ible - VES		
09/27/93	Inaccess	ible - VES		
10/19/93	Inaccess	ible - VES		
11/15/93	Inaccess	ible - VES		
03/22/91	17.14			NONE
04/04/91		7.07	10.07	NONE
		8.85	8.29	NONE
		9.60	7.54	NONE
		6.96	10.18	NONE
		7.95	9 19	NONE
		9.16	7.98	NONE
			7.74	NONE
				NONE
	Inaccess		20.20	
1, 15/93				
	03/22/91 04/04/91 08/13/91 11/14/91 02/19/92 06/25/92 09/16/92 11/17/92 01/26/93 02/04/93 03/09/93 05/06/93 06/15/93 07/26/93 10/19/93 11/15/93 03/22/91 04/04/91 08/13/91 11/14/91 02/19/92 06/25/92 09/16/92 11/17/92 01/26/93 02/04/93 03/09/93 05/06/93 06/15/93 07/26/93 08/31 93 09/27/93 10/19/93	03/22/91 16.49 04/04/91 08/13/91 11/14/91 02/19/92 06/25/92 09/16/92 11/17/92 01/26/93 02/04/93 03/09/93 05/06/93 06/15/93 07/26/93 1naccess 10/19/93 1naccess 11/15/93 17.14 04/04/91 08/13/91 11/14/91 02/19/92 06/25/92 09/16/92 11/17/92 01/26/93 03/09/93 05/06/93 06/15/93 07/26/93 Inaccess Ina	03/22/91 16.49 7.23 04/04/91 6.68 08/13/91 8.59 11/14/91 9.38 02/19/92 6.34 06/25/92 7.60 09/16/92 8.95 11/17/92 9.10 01/26/93 5.63 02/04/93 6.02 03/09/93 5.92 05/06/93 6.76 06/15/93 Inaccessible - VES 10/19/93 Inaccessible - VES 10/19/93 Inaccessible - VES 11/15/93 Inaccessible - VES 11/17/92 9.60 02/19/92 6.96 06/25/92 7.95 09/16/92 9.16 11/17/92 9.40 01/26/93 6.29 02/04/93 6.60 03/09/93 6.36 05/06/93 Inaccessible - VES 11/16/93 Inaccessible - VES 11/16/93 Inaccessible - VES 11/17/92 9.40 01/26/93 6.29 02/04/93 6.60 03/09/93 6.36 05/06/93 Inaccessible - VES 11/16/93 Inaccessible - VES	03/22/91 16.49 7.23 9.26 04/04/91 6.68 9.81 08/13/91 8.59 7.90 11/14/91 9.38 7.11 02/19/92 6.34 10.15 06/25/92 7.60 8.89 09/16/92 8.95 7.54 11/17/92 9.10 7.39 01/26/93 5.63 10.86 02/04/93 6.02 10.47 03/09/93 5.92 10.57 05/06/93 6.76 9.73 06/15/93 Inaccessible - VES 10/19/93 Inaccessible - VES 11/17/92 9.10 7.39 01/26/93 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.0



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Former Bay Street Texaco Station 1127 Lincoln Avenue Alameda, California (Page 2 of 6)

Well	Date	Elevation of Wellhead	Depth to-Water	Elevation of Groundwater	Floating Product/ Sheen
<u>MW-3</u>	03/22/91	16.91	7.43	9 48	NONE
	04/04/91		6.80	10.11	NONE
	08/13/91		8.88	8.03	NONE
	11/14/91		9.68	7.23	NONE
	02/19/92		6.69	10.22	NONE
	06/25/92		7.78	9.13	NONE
	09/16/92		9.24	7.67	NONE
	11/17/92		9.50	7.41	NONE
	01/26/93		5.82	11.09	NONE
	02/04/93		6.01	10.90	NONE
	03/09/93		5.88	11.03	NONE
	05/06/93		6.38	10.53	NONE
	06/15/93	Inacc	essible		
	07/26/93		7.22	9.69	NONE
	08/31/93		7.87	9 04	NONE
	09/27/93		8.58	8.33	NONE
	10/19/93		9 13	7 <i>7</i> 8	NONE
	11/15/93		8.84	8.07	NONE
MW-4					
	06/25/92	17.18	7.92	9.26	NONE
	09/16/92		9.40	7.78	NONE
	11/17/92		9.63	7.55	NONE
	01/26/93		5.91	11.27	NONE
	02/04/93		6.14	11.04	NONE
	03/09/93		5.81	11.37	NONE
	05/06/93		6.49	10.69	NONE
	06/15/93		6.34	10.84	NONE
	07/26/93		7.29	9.89	NONE
	08/31/93		8.02	9.16	NONE
	09/27/93	Inaccessible	- Car On Well		
	10/19/93		9 14	8.04	
	11/15/93		9 01	8 17	NONE
	•				
<u>MW-5</u>	°6 25 92	1637	7 35	7.02	NONE
		11 3	8 85	7.52	NONE
	n9 16 92		9.03	- 24	VOVE
	11 17 92	N = . N		, 	417.112
	91 26 93		fenrored		
	,2 04 93	1nac-	cessible		

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TABLE I CUMULATIVE GROUNDWATER MONITORING DATA Former Bay Street Texaco Station 1127 Lincoln Avenue

Alameda, California (Page 3 of 6)

	Date	Elevation of Wellhead	Depth to-Water	Elevation of Groundwater	Floating Product/ Sheen
				10.00	NONT
MW-5 cont	03/09/93		5.45	10.92	NONE
	05/06/93		6.00	10.37	NONE
	06/15/93	•	7.81	8.56	NONE
	07/26/93		ible - VES		
	08/31/93		ible - VES		
	09/27/93		ible - VES		
	10/19/93		ible - VES		
	11/15/93	Inaccess	ible - VES		
<u>MW-6</u>					V0.V77
	06/25/92	17.12	7.86	9.26	NONE
	09/16/92		9.12	8.00	NONE
	11/17/92		9.40	7.72	NONE
	01/26/93		6.63	10.49	NONE
	02/04/93		6.48	10.64	NONE
	03/09/93		6.68	10.44	NONE
	05/06/93		6.93	10.19	NONE
	06/15/93		7.00	10 12	NONE
	07/26/93		7.25	9.87	NONE
	08/31/93		7.83	9.29	NONE
	09/27/93		8.38	8.74	NONE
	10/19/93		8.76	8.36	NONE
	11/15/93		8.65	8.47	NONE
MW-7					
	06/25/92	16.71	7.61	9.10	NONE
	09/16/92		8.78	7.93	NONE
	11/17/92	Inace	cessible		
	01/26/93		6.53	10.18	NONE
	02/04/93		6.40	10.31	NONE
	03/09/93		6.52	10.19	NONE
	05/06/93	Inacc	cessible		
	06/15/93		6.69	10.02	NONE
	07/26/93	Inac	cessible		
	08/31/93	Inacc	cessible		
	09 27/93		- 9-	8 74	NONE.
	10 19 93		5 24	요47	NONE.
	11 15 93		8 22	8 49	NONE
MW-8					
	06 25 93	,5.91	7 20	8 -1	NONE

See notes on page 6 of 6



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Former Bay Street Texaco Station 1127 Lincoln Avenue Alameda, California (Page 4 of 6)

Well	Date	Elevation of Wellhead	Depth to-Water	Elevation of Groundwater	Floating Product/ Sheen
MW-8 cont.	09/16/92		8.60	7.31	NONE
	11/17/92		8.85	7.06	NONE
	01/26/93		5.30	10 61	NONE
	02/04/93		5.62	10 29	NONE
	03/09/93		5.56	10.35	NONE
	05/06/93		5.99	9.92	NONE
	06/15/93		6.32	9.59	NONE
	07/26/93		6.75	9.16	NONE
	08/31/93		7.35	8.56	NONE
	09/27/93		7.86	8.05	NONE
	10/19/93		8.27	7.64	NONE
	11/15/93		8.17	7.74	NONE
	11/15/75				- · · —
VW-1					
_	03/22/91	16.83	DRY	DRY	NONE
	04/04/91		6.89	9.92	NONE
	08/13/91		DRY	DRY	NONE
	11/14/91		DRY	DRY	NONE
	02/19/92		DRY	DRY	NONE
	06/25/92		7.36	9.47	NONE
	09/16/92	NOT MO	ONITORED		
	11/17/92		NITORED		
	01/26/93		NITORED		
	02/04/93	· ·	ONITORED		
	03/09/93		ONITORED		
	05/06/93		ONITORED		
			ONITORED		
	06/15/93		ONITORED		
	07/26/93		ONTTORED		
	08/31/93		ONITORED		
	09/27/93				
	10/19/93		ONITORED		
	11/15/93	NOT ME	ONTTORED		
VW-2					
· · · · · · ·	03/22/91	12 UU	759	9 41	NONE
	14 .4,91		⁻ ′₄4	9 96	NONE
	98 3 91		DRY	DRY	NONE
	11 14 91		DRY	DRY	NONE
	r2 19 92		6.94	10 06	NONE
	06 25 92		8 10	8 un	NONE
	69 16 92	NOT M	ONLORED		

See actes on page 6 of 6



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Former Bay Street Texaco Station 1127 Lincoln Avenue Alameda, California (Page 5 of 6)

Well	Date	Elevation of Wellhead	Depth to-Water	Elevation of Groundwater	Floating Product/ Sheen
	44 (47 107	NOT NO	NITTO DED		
VW-2 cont.	11/17/92		NITORED		
	01/26/93		NITORED		
	02/04/93		NITORED		
	03/09/93		NITORED		
	05/06/93		NITORED		
	06/15/93		NITORED		
	07/26/93		NITORED		
	08/31/93		NITORED		
	09/27/93		NITORED		
	10/19/93		ONITORED		
_	11/15/93	NOT MO	NITORED		
<u>VW-3</u>			7.71	0.22	NONE
	03/22/91	16.94	7.71	9.23	NONE
	04/04/91		6.92	10.02	NONE
	08/13/91		8.45	8.49	NONE
	11/14/91		DRY	DRY	NONE
	02/19/92		7.40	9.54	NONE
	06/25/92		7.16	9.78	NONE
	09/16/92	NOT MO	ONITORED		
	11/17/92		ONTTORED		
	01/26/93	NOT MO	ONITORED		
	02/04/93	NOT MO	ONITORED		
	03/09/93	NOT MO	ONITORED		
	05/06/93	NOT MO	ONTTORED		
	06/15/93	NOT MO	ONITORED		
	07/26/93	NOT MO	ONITORED		
	08/31/93	NOT MO	ONITORED		
	09/27/93	NOT MO	ONITORED		
	10/19/93	NOT MO	ONITORED		
	11/15/93	NOT MO	ONITORED		
<u>VW-4</u>	an tan Isr	16.04	7.4	0.15	SHEEN
	03/22/91	16.81	7.66	9.15	SHEEN
	04/04/91	INACC	CESSIBLE	0.41	NONT
	08/13/91		8 40	8 41	NONE
	11 14, 91		DRY	DRY	NONE
	72,19 92		5.76	11 05	NONE NONE
	.i6 25 92		7 23	9.58	NONE
	o9 16 92		ONTIORED		
	11,117 '92		ONMORED		
	01 26 93	NOT M	DNTORED		

See notes an page 6 of 6



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Former Bay Street Texaco Station 1127 Lincoln Avenue Alameda, California (Page 6 of 6)

Well	Date	Elevation of Wellhead	Depth to-Water	Elevation of Groundwater	Floating Product/ Sheen
VW-4 cont	02/04/93		NITORED		
	03/09/93		NITORED		
	05/06/93		ONITORED		
	06/15/93		NITORED		
	07/26/93		ONTTORED		
	08/31/93		NITORED		
	09/27/93		ONTTORED		
	10/19/93		ONTTORED		
	11/15/93	NOT MO	ONITORED		
VW-5					
	03/22/91	17.20	7 67	9.53	SHEEN
	04/04/91	INACC	ESSIBLE		
	08/13/91		DRY	DRY	NONE
	11/14/91		DRY	DRY	NONE
	02/19/92		7.04	10.16	NONE
	06/25/92		8.09	9.11	NONE
	09/16/92	NOT MO	ONITORED		
	11/17/92	NOT MO	ONITORED		
	01/26/93	NOT MO	ONITORED		
	02/04/93		ONITORED		
	03/09/93	NOT MO	ONITORED		
	05/06/93	NOT MO	ONITORED		
	06/15/93	NOT MO	ONITORED		
	07/26/93	NOT MO	ONTTORED		
	08/31/93	NOT MO	ONITORED		
	09/27/93	NOT MO	ONITORED		
	10/19/93	NOT MO	ONTTORED		
	11/15/93	NOT MO	ONITORED		

All measurements in feet.

Elevations above mean sea level.

Depth to water measured in feet below top of casing.

VES: Vapor Extraction System



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TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Former Bay Street Texaco Station 1127 Lincoln Avenue Alameda, California (Page 1 of 3)

08/13/91	4,500 850	1,300							
03/22/91 08/13/91	850	1,300							
08/13/91	850	1,300							
, ,			670	180	770	1,100	ND	NA	NA
11/14/01		260	51	13	48	NA	NA	NA	NA
11/14/91	< 30	< 0.30	< 0.30	< 0.30	< 0.30	NA	NA	NA	NA 10
02/19/92	440	14	14	2.1	9.9	NA	NA	4.0	< 10
, ,	4,000	680	110	73	140	NA	NA	NA	NA
	3,400	880	28	41	53	NA	NA	NA	NA
11/17/92	730	250	22	12	27	NA	NA	NA	NA
02/04/93	120	22	3.1	3 3	10	NA	NA	NA	NA
05/06/93	710	320	3.1	4.2	20	NA	NA	NA	NA
09/28/93				- Connected 1	-	-			
11/15/93		N	ot Accessible	- Connected 1	to Vapor Extr	action System	n		
<u>MW-2</u>									
, ,	1,100	100	20	63	220	140	ND	NA	NA
, ,	1,100	270	4.7	16	49	NA	NA	NA	NA
11/14/91	870	56	8.9	21	46	NA	NA	NA	NA
, ,	2,100	57	5.6	9.1	75	NA	NA	3.2	NA
, ,	4,700	590	24	290	160	NA	NA	NA	NA
	5,700	740	8	370	77	NA	NA	NA	NA
11/17/92	840	94	< 0.5	93	14	NA	NA	NA	NA
02/04/93	430	45	0.5	20	30	NA	NA	NA	NA
05/06/93	2,000	460	2.4	160	66	NA	NA	NA	NA
09/28/93				- Connected					
11/15/93		N	ot Accessible	Connected	to Vapor Ext	raction Syste	m		
MW-3									
03/22/91	2,500	390	27	240	7 80	770	ND	NA	NA
08/13/91	1,300	180	3.8	79	200	NA	NA	NA	NA
11/14/91	870	89	9	30	82	NA	NA	NA	NA
02/19/92	990	< 0.5	< 0.5	2.0	72	NA	NA	3.4	NA
06/25/92	4,900	350	11	330	570	NA	NA	NA	NA
	7,300	690	10	450	780	NA	NA	NA	NA
11 1 92	: 200	160	2 1	53	,6D	\1	NA	14	//
(2 04 73	2 9(4)	180	:3	219	35.)	11	\ \	14	11
5 06 93	27(4)	271	6.2	3, 10	72.1	1-1	11	11	11
	1.5%	92	; -	99	24.7	11	NA	11	11
1 15 /3	1.99%	1i ' KĴ	2.4	85	280	NA.	11	\ A	1.1



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TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Former Bay Street Texaco Station 1127 Lincoln Avenue Alameda, California (Page 2 of 3)

Well Number Date	ТРНg	Benzene	Toluene	Ethyl- benzene	Total Xylenes	TPHd*	VOCs & Semi-VOCs	Dissolved Oxygen	Ethylene Glycol
			· · ·						
<u>MW-4</u>									
06/25/92	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA	NA	NA	NA
09/17/92	98	0.6	< 0.5	1.2	7.7	NA	NA	NA	NA
11/17/92	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA	NA	NA	NA
02/04/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA	NA	NA	NA
05/06/93	< 50	16	< 0.5	1.0	2.1	NA	NA	NA	NA
09/28/93			No	t Accessible -	Auto on Wel	l			
11/15/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA	NA	NA	NA
MW-5									
06/25/92	18,000	310	1,200	750	2,400	NA	NA	NA	NA
09/17/92	24,000	700	2,200	900	2,400	NA	NA	NA	NA
11/17/92	14,000	1,000	1,500	730	1,900	NA	NA	NA	NA
02/04/93				NOT SA	MPLED				
05/06/93	6,200	460	980	300	1,200	NA	NA	NA	NA
09/28/93		N	ot Accessible	- Connected:	to Vapor Extra	action Syster	n		
11/15/93		N	ot Accessible	- Connected	to Vapor Extra	action Syster	n		
<u>MW-6</u>									
06/25/92	990	10	240	55	310	NA	NA	NA	NA
09/17/92	1,200	26	4.7	6.5	140	NA	NA	NA	NA
11/17/92	670	10	3.5	28	94	NA	NA	NA	NA
02/04/93	2,300	19	5.4	27	220	NA	NA	NA	NA
05/06/93	540	44	0.9	7.0	6.7	NA	NA	NA	NA
09/28/93	180	2.7	0.73	6.3	13	NA	NA	NA	NA
11/15/93	180	2.2	0.91	5.4	16	NA	NA	NA	NA
<u>MW-7</u>									
06/25/92	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA	NA	NA	NA
09/16/92	< 50	1.3	< 0.5	< 0.5	0.9	NA	NA	NA	NA
11/17/92				Not Sa					
02/04/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	NA	NA	NA	NA
05/06/93				Not Sa	mpled				
19 28 93	< 50	< 1) 5	< 0.5	< 1) 5	< U 5	NA	NA.	NA	14
11 5 73	< 50	< 0.5	<')5	< 3.5	< 9.5	× 1	11	NA	11
<u> </u>						. .			.
6 25 12	l Jûn	J J.H3	29	150		NA	1.1	14	11
9 (6.92	1ੂੜ ਸਮੇਤ	3 500	4-	25	85	14	NA	NA.	11



December 8, 1993 62074.01

TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Former Bay Street Texaco Station 1127 Lincoln Avenue Alameda, California (Page 3 of 3)

MCLs DWAL		1.0	100	680 	1,750				_
11/15/93	2,000	840	8.8	15	42	NA	NA	NA	NA
09/28/93	8,000	1,700	22	30	75	NA	NA	NA	NA
5/06/93	22,000	9,400	46	390	520	NA	NA	NA	NA
02/04/93	540	150	3.7	5.2	10	NA	NA	NA	NA
MW-8 cont. 1/17/92	4,700	1,700	12	8.0	22	NA	NA	NA	NA

Results in parts per billion (ppb)

TPHg : Total petroleum hydrocarbons as gasoline (analyzed by EPA Method 5030).

TPHd : Total petroleum hydrocarbons as diesel (analyzed by EPA Method 3510).

BTEX: Measured by EPA Method 602/(624).

B: benzene, T: toluene, E: ethylbenzene, X total xylene isomers.

-- : Not Applicable

MCLs : Adopted Maximum Contaminant Levels in Drinking Water, DHS (October 1990)

DWAL . Recommended Drinking Water Action Levels, DHS (October 1990)

ND : Below laboratory detection limit.

NA · Not Analyzed

Anametrix states: "The concentrations reported as diesel for samples W-9-MW1, W-9-MW2, and W-9-MW3

are primarily due to the presence of a lighter petroleum product, possibly gasoline."

VOCs : Volatile organic compounds (analyzed by EPA Method 624/8240).

Semi-VOCs Semi-volatile organic compounds (analyzed by EPA Method 8270).

Dissolved Oxygen : Measured in parts per million (ppm).

Ethylene Glycol: Measured in ppm.

APPENDIX A GROUNDWATER SAMPLING PROTOCOL

AND WELL PURGE DATA SHEETS



December 8, 1993 62074.01

GROUNDWATER SAMPLING PROTOCOL

The static water level and floating product level, if present, in each well that contained water was measured with an ORS Interphase Probe Model No. 1068018, or Solonist Water Level Indicator; these instruments are accurate to the nearest 0.01 foot. These groundwater depths were subtracted from wellhead elevations, including corrections for product thickness, when necessary, for gradient evaluation by multiplying product thickness (PT) by a correction factor 0.8 and subtracting from the DTW (Adjusted DTW = DTW - [PT x 0.8]).

Water samples collected for subjective evaluation were collected by gently lowering approximately half the length of a new disposable or Teflon® bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples were checked for measurable floating hydrocarbon product. All Teflon® bailers are triple washed with Alconox® and triple rinsed with distilled water prior to use.

Before water samples were collected from the groundwater monitoring wells, the wells were purged until stabilization of the temperature, pH, and conductivity were obtained. Approximately four well casing volumes were purged before those characteristics stabilized. The quantity of water purged from each well was calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r = radius of the well casing in feet.

h = column of water in the well in feet

(depth to bottom - depth to water).

7.48 = conversion constant from cubic feet to

gallons

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well was allowed to recharge to at least 80% of the initial water level. Water samples were collected with a new disposable or Teflon® bailer, and carefully poured into 40-milliliter (ml) glass vials, which were filled so as to produce a positive meniscus. Each vial was preserved with hydrochloric acid, sealed with a cap containing a Teflon³ septum, and subsequently examined for air bubbles to avoid headspace which would allow volatilization to occur. The samples were promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody Record, to a California-certified laboratory.



Project Name: _Texaco--1127 Lincoln Avenue Job No. _62074.01

Page <u>1</u> of <u>1</u> Date: <u>11/15/93</u>

Well No. MW-3

Time Started 12:55pm

TIME (hr)	GALLONS (cum.)	TEMP. (F)	рн	CONDUCT. (micromho)
12:55	Start purg	ing MW-3		
12:55	0	65.0	7.03	1090
1:00	7.0	66.1	6.99	1180
1:05	14.0	66.9	7.12	1100
1:30	21.0	64.5	7.15	1110
1:35	28.0	66.1	7.17	1040
1:35	Stop purg	ing MW-3		
otes:	Depth	Well Diame	Not Measured ter (inches) ottom (feet) itial (feet)	: 4 : 19.71

Depth to Water - final (feet): 10.32

% recovery : 80% Time Sampled : 1:45

Gallons per Well Casing Volume: 7.10

Gallons Purged: 28.0

Well Casing Volume Purged: 3.90

Approximate Pumping Rate (gpm): 1



Project Name: <u>Texaco--1127 Lincoln Avenue</u> Job No. <u>62074.01</u>

Date: 11/15/93 Page 1 of 1

Well No. MW-4 Time Started 12:25pm

TIME (hr)	GALLONS (cum.)	TEMP.	рн	CONDUCT. (micromho)
12:25	Start purg	ing MW-4		
12:25	o	66.1	7.12	830
12:30	7.5	67.5	7.08	850
12:40	15.0	63.2	6.99	810
12:45	22.5	65.3	7.01	820
12:50	30.0	66.4	7.09	820
12:50	Stop purg	ing MW-4		

Notes:

NM = Not Measured

Well Diameter (inches) : 2

Depth to Bottom (feet): 20.28

Depth to Water - initial (feet): 9.01

Depth to Water - final (feet): 9.26

% recovery : 98%

Time Sampled: 1:20

Gallons per Well Casing Volume: 7.40

Gallons Purged: 30.0

Well Casing Volume Purged: 4.05

Approximate Pumping Rate (gpm): 1



Project Name: <u>Texaco--1127 Lincoln Avenue</u> Job No. <u>62074.01</u>

Date: 11/15/93 Page 1 of 1

Well No. MW-6

Time Started 11:30am

TIME (hr)	GALLONS (cum.)	TEMP. (F)	рН	CONDUCT.
11:30	Start purc	ging MW-6		
11:35	0	66.3	7.03	1040
11:40	2.0	67.3	7.10	1050
11:45	3.5	68.1	7.13	1070
11:55	5.5	65.7	7.23	1080
12:00	7.5	66.8	7.22	1070
12:00	Stop pur	ging MW-6		

NM = Not Measured

Well Diameter (inches) : 2

Depth to Bottom (feet): 19.89

Depth to Water - initial (feet): 8.65

Depth to Water - final (feet): 8.75

% recovery : 99%

Time Sampled: 12:15

Gallons per Well Casing Volume: 1.80

Gallons Purged: 7.5

Well Casing Volume Purged: 4.20

Approximate Pumping Rate (gpm) : 2



Project Name: <u>Texaco--1127 Lincoln Avenue</u> Job No. <u>62074.01</u>

Date: <u>11/15/93</u> Page <u>1</u> of <u>1</u>

Well No. <u>MW-7</u> Time Started <u>10:35am</u>

TIME (hr)	GALLONS (cum.)	рн	CONDUCT.			
10:35	Start purg	ing MW-7				
10:35	0	67.2	6.94	990		
10:45	2	67.6	6.92	950		
10:50	4	67.2	67.2 7.06			
10:55	6	64.0	64.0 7.17			
11:00	8	66.4	7.18	980		
11:00	Stop purg	ing MW-7		_		
tes:		Well Diame Depth to B	Not Measured ter (inches) ottom (feet)	: 4 : 20.00		

Depth to Water - initial (feet) : 8.22

Depth to Water - final (feet): 8.47

% recovery : 98

Time Sampled: 11:15

Gallons per Well Casing Volume: 1.90

Gallons Purged: 8

Well Casing Volume Purged: 4.20

Approximate Pumping Rate (gpm): 1/2



Project Name: <u>Texaco--1127 Lincoln Avenue</u> Job No. 62074.01

Date: <u>11/15/93</u> Page <u>1</u> of <u>1</u>

Well No. MW-8 Time Started 2:05pm

TIME (hr)	GALLONS (cum.)	TEMP. (F)	рн	CONDUCT.		
2:05	Start purg	ing MW-8				
2:05	0	64.1	7.00	1370		
2:10	7.5	65.3	6.82	1390		
2:15	15.0	63.3	6.91	1290		
2:20	22.5	22.5 64.7 7.03				
2:25	30.0	65.0	7.03	1240		
2:25	Stop purg	ing MW-8				

Well Diameter (inches): 4
Depth to Bottom (feet): 19.80

Depth to Water - initial (feet): 8.17

Depth to Water - final (feet): 9.04

% recovery: 93 Time Sampled: 2:40

Gallons per Well Casing Volume: 7.60

Gallons Purged: 30.0

Well Casing Volume Purged: 3.90

Approximate Pumping Rate (gpm): 1

APPENDIX B

LABORATORY ANALYSIS REPORTS AND CHAIN OF CUSTODY DOCUMENTATION



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

62074.01\1342\013133

RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 11-15-93
Date Received: 11-16-93

Date Analyzed: 11-18-93

Sample Number

113205

Sample Description

Project # 62074.01 Texaco - Alameda 1127 Lincoln Ave.

MW-3 WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	1,900
Benzene	0.5	100
Toluene	0.5	2.4
Xylenes	0.5	280
Ethylbenzene	0.5	85

QA/QC: Duplicate Deviation is 0.8%

Note: Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS



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RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 11-15-93 Date Received: 11-16-93 Date Analyzed: 11-18-93

Sample Number

113204

Sample Description

Project # 62074.01 Texaco - Alameda 1127 Lincoln Ave.

MW-4 WATER

ANALYSIS _____

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS

Ronald G. Evans Lab Director

Just Thans



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RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 11-15-93

Date Received: 11-16-93

Date Analyzed: 11-18-93

Sample Number

113203

Sample Description

Project # 62074.01 Texaco - Alameda 1127 Lincoln Ave.

WATER MW-6

ANALYSIS _____

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	180
Benzene	0.5	2.2
Toluene	0.5	0.91
Xylenes	0.5	16
Ethylbenzene	0.5	5.4

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

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RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 11-15-93 Date Received: 11-16-93

Date Analyzed: 11-18-93

Sample Number

113201

Sample Description

Project # 62074.01 Texaco - Alameda 1127 Lincoln Ave. MW-6 Rinsate WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu q/L)$

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RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 11-15-93
Date Received: 11-16-93

Date Analyzed: 11-18-93

Sample Number

113202

Sample Description

Project # 62074.01 Texaco - Alameda 1127 Lincoln Ave. MW-7 WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

Note: Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction.

 $(J \setminus p\mu) = (dqq)$

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3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry Project Manager

Date Sampled: 11-15-93

Date Received: 11-16-93

Date Analyzed: 11-18-93

Sample Number ______

113206

Sample Description

Project # 62074.01 Texaco - Alameda 1127 Lincoln Ave. WATER

MW-8

ANALYSIS

	Detection Limit	Sample Results
	ppb	. ppb
Total Petroleum Hydrocarbons as Gasoline	50	2,000
Benzene	0.5	840
Toluene	0.5	8.8
Xylenes	0.5	42
Ethylbenzene	0.5	15

Note:

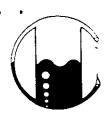
Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

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Ronald G. Evans

Lab Director



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RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 11-15-93

Date Received: 11-16-93

Date Analyzed: 11-18-93

Sample Number

113200

Sample Description

Project # 62074.01 Texaco - Alameda 1127 Lincoln Ave. Site Blank WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS

Ronald G. Evans Lab Director

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CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

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APPENDIX C NON-HAZARDOUS WASTE DATA FORM

Gibson Environmental

سيجا	Non-Hazardous Waste Data Form										
IN DE CUMPLEIEU BY IHE GENERATOR	Name TEXHO Mailing Address 108 Author, Blyth Knymon (4) Generating Site TX - 42074, 01 3774 Mously, Fremail (5). TX-62074 CY 1127 Lincoln Waste: Estimated Volume 425 BBLS/GALS Waste Description: Components of the Waste PPM										
***************************************	Name Roma And. Address 315 Almanden Cypy, Sute 34 Phone 1-80-926-0815 Truck Unit ID 249 Pick Up Date 11-15-92 Order No. 11-16-93 Date										
	CAD980883177 Gibson Environmental End of Commercial Dr. Bakersfield, CA 93308 (805) 327-0413 Cisposal Method: Recycle Gibson Environmental 401 Canal Avenue Wilmington, CA 90748 (310) 549-9117 Cisposal Method: Recycle Gibson Environmental 475 Seaport Blvd Redwood City, CA 94063 (415) 368-5511 Actual Tons/Gals 1/6/93 Date										

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