

9273327 77 2:01

April 20, 1992

Mr. Ariu Levi ALAMEDA COUNTY DEPARTMENT OF ENVIRONMENTAL PROTECTION 80 Swan Way, Room 200 Oakland, CA 95621

SUBJECT: QUARTERLY GROUNDWATER MONITORING REPORT

Site: 1127 Lincoln Avenue Alameda, California

Dear Mr. Levi:

4/20192

Enclosed is a copy of the Quarterly Groundwater Monitoring Report dated March 23, 1992, for the above site. In addition, a report on the recently completed soil vapor extraction test is in the process of being completed. I expect to be in a position to mail you a copy of the results of this report no later than May 25, 1992.

If you have any questions or wish to discuss these reports, please call me at (818) 505 2476.

Very truly yours,

n n able Bob Robles

RR:rr

pr___

Enclosure

cc: Mr.Leo Pagano 1127 Lincoln Avenue Alameda, California

> California Regional Water Quality Control Board San Francisco Bay Region Attention: Alameda County Oversite Group 2201 Webster Street, Suite 500 Oakland, California 94612

RRZielinski-Richmond





3315 Almaden Expressway, Suite 34 San Jose, CA 95118

Phone: (408) 264-7723 Fax: (408) 264-2435

REPORT QUARTERLY GROUNDWATER MONITORING First Quarter 1992

at
Former Texaco Station
1127 Lincoln Avenue
Alameda, California





3315 Almaden Expressway, Suite 34 San Jose, CA 95118

Phone: (408) 264-7723 Fax: (408) 264-2435

> March 23, 1992 0228RROB 61006.02

Mr. Robert Robles Texaco Environmental Services 10 Universal City Plaza, 7th Floor Universal City, California 91608

Subject:

First Quarter 1992 Groundwater Monitoring Report at the former Bay Street

Texaco Station, 1127 Lincoln Avenue, Alameda, California.

Mr. Robles:

As requested by Texaco Environmental Services (TES), this report summarizes the methods and results of the first quarter 1992 groundwater monitoring and sampling performed by RESNA Industries, Inc. (RESNA) at the subject site. TES has contracted RESNA to perform quarterly groundwater depth measurements, sampling, and laboratory analyses to monitor trends in the groundwater flow direction, gradient, and gasoline hydrocarbon concentrations over time.

The subject site is located on the northwestern corner of Lincoln Avenue and Bay Street in the City and county of Alameda, California, as shown on the Site Vicinity Map (Plate 1). The subject site is presently occupied by an operating auto repair shop that is utilizing the buildings and facilities of the former service station. The site is bounded by residential properties to the north, Lincoln Avenue and other commercial properties to the south, Bay Street and commercial property to the east, and a plant nursery to the west. The site is nearly flat and paved with asphalt.

Previous Work

Prior to the present monitoring, McLaren/Hart performed an environmental investigation and subsequent limited subsurface investigations related to the removal of four underground gasoline-storage tanks and one waste-oil tank from the site in September 1989 (McLaren/Hart, 88705-001, January 1991). In March 1991, RESNA performed an Initial Subsurface Investigation (RESNA, 61006.01, May 1991) which included the installation of three groundwater monitoring wells (MW-1, MW-2, and MW-3), five vapor wells (VW-1

through VW-5), and an additional seven subsurface borings. RESNA began quarterly groundwater monitoring at the request of TES in May 1991. Results of these investigations are presented in the reports listed in the References Section at the end of this report. The locations of subsurface borings, groundwater monitoring, vapor extraction wells, and pertinent site features are shown on the Generalized Site Plan (Plate 2). RESNA performed the fourth quarter 1991 monitoring on November 14, 1991 (RESNA, January 1992).

Groundwater Sampling and Gradient Evaluation

RESNA personnel performed quarterly groundwater monitoring and sampling at the site on February 19, 1992. Field work consisted of measuring depth-to-water (DTW) levels in all the wells (MW-1 through MW-3 and VW-1 through VW-5), subjectively analyzing the groundwater for the presence of a hydrocarbon sheen or floating product in the three groundwater monitoring wells (MW-1 through MW-3) and four vadose wells (VW-2 through VW-5). The groundwater in wells MW-1 through MW-3 was purged and sampled for laboratory analysis. Although water was observed in four of the five vadose wells (VW-2 through VW-5), we believe that this water collected from the recent winter rains. As a result, the water levels from these vadose wells was not used to evaluate the groundwater gradient and samples were not collected for laboratory analyses.

Groundwater elevations were calculated for each well by subtracting the measured DTW from the surveyed wellhead elevations. The measured DTW levels for this and previous monitoring episodes are shown in Table 1, Cumulative Groundwater Monitoring Data. The gradient magnitude and flow direction interpreted from the February 19, 1992, groundwater elevation data is approximately 0.001 towards the northeast. The Groundwater Surface Contour Map (Plate 3) is a graphic presentation of the groundwater surface from the February 19, 1992, groundwater monitoring data. The gradient from the two previous groundwater monitorings was towards the north-northwest.

Groundwater samples were collected from monitoring wells MW-1 through MW-3 and vadose wells VW-2 through VW-5 for subjective analysis before the monitoring wells were purged and sampled. No evidence of a measurable floating product or hydrocarbon sheen was observed in the groundwater samples collected from these wells, as reported in Table 1.

Monitoring wells MW-1, MW-2, and MW-3 were purged and sampled in accordance with the enclosed groundwater sampling protocol (Appendix A). Monitoring well purge data sheets and stabilization graphs for the parameters monitored are included in Appendix B.



Laboratory Methods and Results

Groundwater samples collected from monitoring wells MW-1 through MW-3 were analyzed for benzene, toluene, ethylbenzene, and xylene (BTEX), total petroleum hydrocarbons as gasoline (TPHg), dissolved oxygen, and ethylene glycol (MW-1 only) by modified Environmental Protection Agency (EPA) Methods 5030/8015/8020, 360.1, and 8015 The groundwater samples were delivered to RESNA's modified, respectively. Environmental Laboratories in Fremont, California (Hazardous Waste Testing Laboratory Certification No. 1211) for BTEX and TPHg analysis, under Chain-of-Custody protocol. Groundwater samples analyzed for dissolved oxygen and ethylene glycol were analyzed at Sequoia Analytical Laboratory in Redwood City, California (Hazardous Waste Testing Laboratory Certification No. 1210) under Chain-of-Custody protocol. The Chain-of-Custody Record and Laboratory Analysis Reports are presented in Appendix C. The results of these and previous analyses are summarized in Table 2, Cumulative Laboratory Analyses of The analyses for dissolved oxygen and ethylene glycol was Groundwater Samples. performed at the request of TES.

This quarter's laboratory analyses of groundwater samples from monitoring wells MW-1, MW-2, and MW-3 indicated:

- o TPHg was detected in the groundwater samples collected from wells MW-1, MW-2 and MW-3 at concentrations ranging from 440 parts per billion (ppb) (MW-1) to 2,100 ppb (MW-2). Interpreted concentration contours for TPHg are shown on Plate 4.
- o Benzene was not detected in the groundwater sample from well MW-3.
- Benzene was detected in the groundwater samples collected from wells MW-1 and MW-2, at concentrations of 14 ppb and 57 ppb, respectively. These concentrations exceed the California Department of Health Services Maximum Contaminant Level for the presence of benzene in drinking water (1.0 ppb). Interpreted concentration contours for benzene are shown on Plate 5.
- Concentrations of the other purgeable gasoline constituents detected which included toluene, ethylbenzene, and total xylenes are below the California Department of Health Services Maximum Contaminant Levels or recommended action levels for drinking water which are 100 ppb for toluene, 680 ppb for ethylbenzene, and 1,750 ppb for xylene.



- Dissolved oxygen was detected in the groundwater samples collected from wells MWo 1 through MW-3 at concentrations ranging from 3.2 parts per million (ppm) in MW-2 to 4.0 ppm in MW-1.
- Ethylene glycol was not detected in the groundwater sample collected from well MW-0

It is recommended that copies of this report be forwarded to:

Mr. Ariu Levi Alameda County Health Care Services Agency Department of Environmental Health Hazardous Materials Program 80 Swan Way, Room 200 Oakland, California 95621

Mr. Tom Callaghan California Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, California 94612

If you have any questions or comments regarding the information contained in this letter report, please call us at (408) 264-7723.

> Sincerely, RESNA

Stephen T. Ryder Geological Technician

Philip J. Mayberry

Project Geologist

Certified Engineering

Geologist No. 1463





Quarterly Groundwater Monitoring Former Texaco Station, 1127 Lincoln Avenue, Alameda, California

March 23, 1992 61006.02

Enclosures: References:

Plate 1: Site Vicinity Map Plate 2: Generalized Site Plan

Plate 3: Groundwater Surface Contour Map Plate 4: TPHg Concentrations in Groundwater Plate 5: Benzene Concentrations in Groundwater

Table 1: Cumulative Groundwater Monitoring Data

Table 2: Cumulative Laboratory Analyses of Groundwater Samples

Appendix A: Groundwater Sampling Protocol

Appendix B: Well Purge Data Sheets and Stabilization Graphs

Appendix C: Chain of Custody Records and Laboratory Analysis Reports



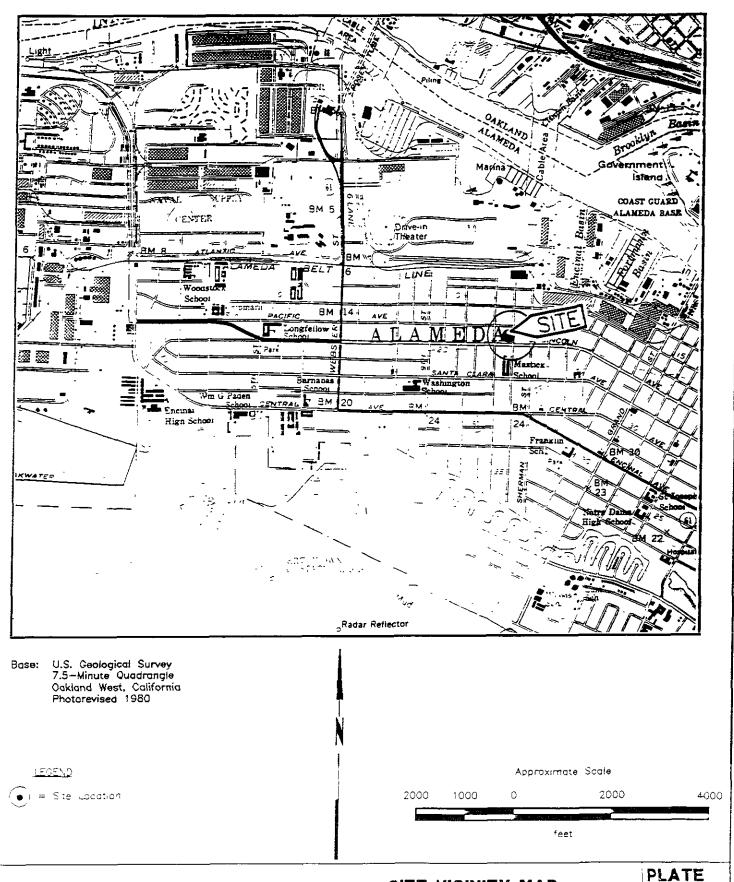
March 23, 1992 61006.02

REFERENCES

- McLaren/Hart, November 29, 1990, <u>Texaco-Alameda Site Safety and Health Plan</u>, Project 88705-001.
- McLaren/Hart, January 23, 1991, Work Plan for Phase I Investigation, Lewis Bay Street Service Station, Alameda, California, Project 88705-001.
- RESNA, August 1991, <u>Initial Subsurface Environmental Investigation at Former Bay Street Station</u>, 1127 Lincoln Avenue, Alameda, California. RESNA Report No. 61006.01
- RESNA, September 24, 1991, <u>Letter Report, Quarterly Groundwater Monitoring, Third Quarter 1991 at Former Bay Street Texaco Station, 1127 Lincoln Avenue, Alameda, California.</u> RESNA Report No. 61006.01
- RESNA, January 9, 1992, <u>Letter Report, Quarterly Groundwater Monitoring, Fourth</u>

 <u>Quarter 1991 at Former Bay Street Texaco Station, 1127 Lincoln Avenue, Alameda, California.</u> RESNA Report No. 61006.01

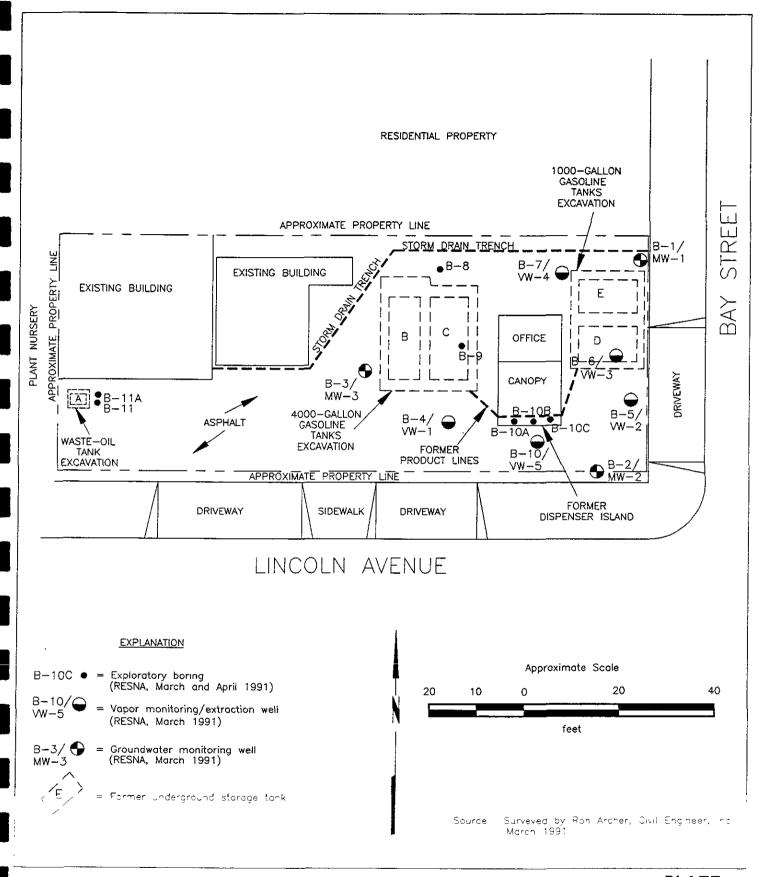




RESNA

SITE VICINITY MAP
Former Bay Street Texaco Station
1127 Lincoln Avenue
Alameda, California

PROJECT



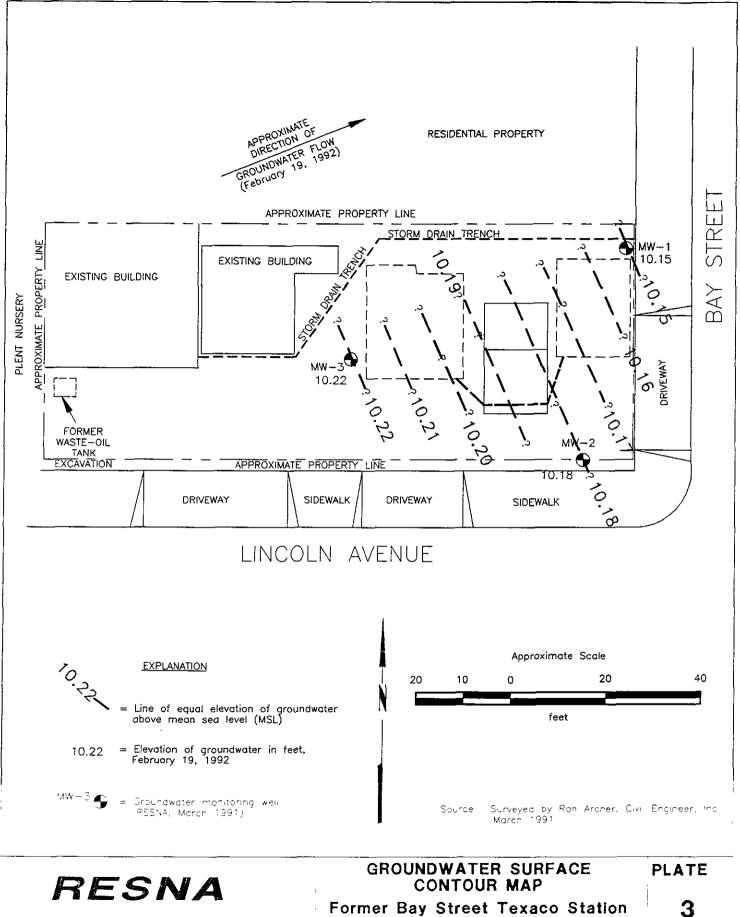
RESNA

GENERALIZED SITE PLAN
Former Bay Street Texaco Station
1127 Lincoln Avenue
Alameda, California

PLATE

2

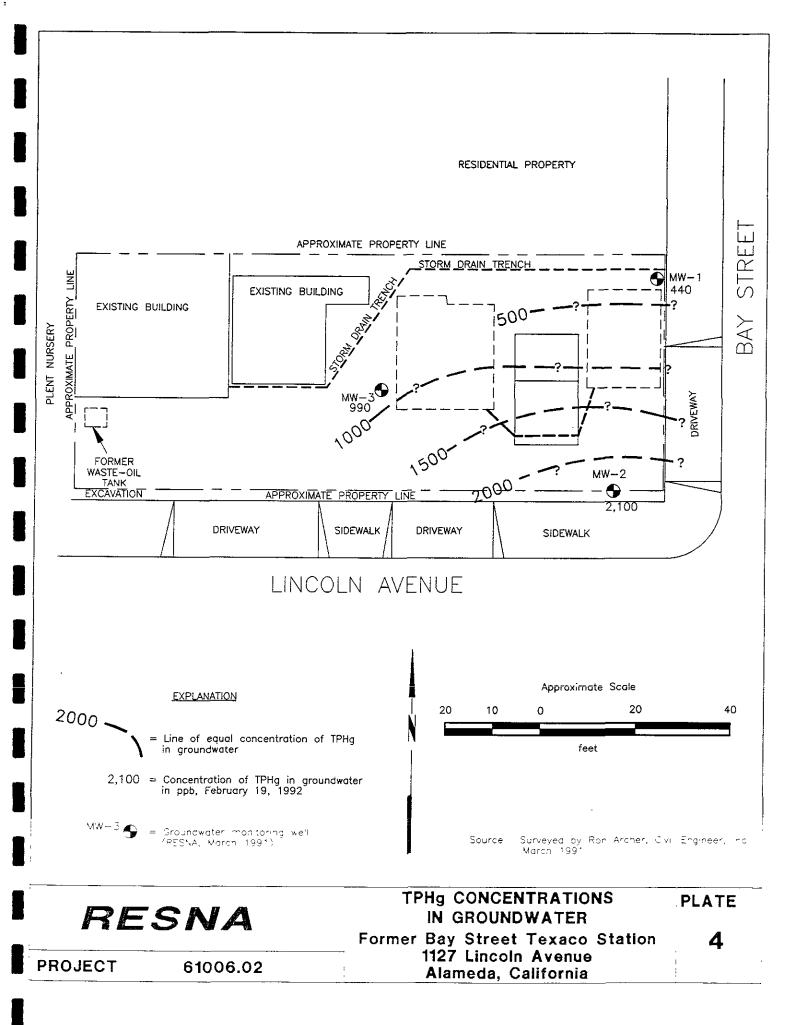
PROJECT

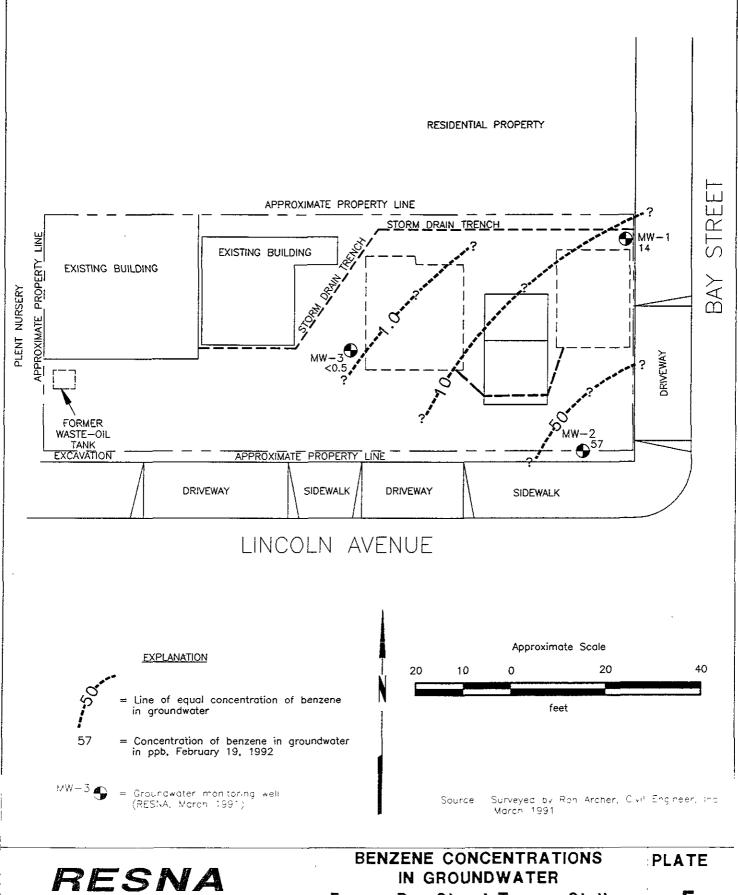


Former Bay Street Texaco Station 1127 Lincoln Avenue

Alameda, California

PROJECT





1127 Lincoln Avenue

5

PROJECT

61006.02

Former Bay Street Texaco Station Alameda, California

TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA Former Bay Street Texaco Station Alameda, California (Page 1 of 2)

Monitoring Well	Date	Elevation of Well Casing	Depth to Water	Elevation of Ground water	Floating Product
MW-1	03-22-91	16.49	7.23	9.26	none
	04-04-91		6.68	9.81	none
	08-13-91		8.59	7.90	none
	11-14-91		9.38	7.11	none
	02-19-92		6.34	10.15	none
MW-2	03-22-91	17.14	7.60	9.54	none
	04-04-91		7.07	10.07	none
	08-13-91		8.85	8.29	none
	11-14-91		9.60	7.54	none
	02-19-92		6.96	10.18	none
MW-3	03-22-91	16.91	7.43	9.48	none
	04-04-91		6.80	10.11	none
	08-13-91		8.88	8.03	none
	11-14-91		9.68	7.23	none
	02-19-92		6.69	10.22	none
VW-1	03-22-91	16.83	dry	dry	none
	04-04-91		6.89	9.92	none
	08-13-91		dry	dry	none
	11-14-91		dry	dry	none
	02-19-92		dry	dry	none
VW-2	03-22-91	17.00	7.59	9.41	
	04-04-91	17.00	7.04	9.96	none none
	08-13-91		dry	dry	none
	11-14-91		dry	dry	none
	02-19-92		6.94	10.06	none
VW-3	03-22-91	16.94	7.71	9.23	
5	04-04-91	10.54	6.92	10.02	none
	08-13-91		8.45		none
	11-14-91		dry	8.49	none
	02-19-92		7.40	dry 9.54	none none
VW-4	03-22-91	16 81	744	0.16	
7 ?T - 7	03-22-91	10.01	7.66	9.15	sheen
	08-13-91		inaccessible 8 40	- 0.47	-
	11-14-91			841	none
	02-19-92		dry	dry	none
	02-13-32		5 76	11 05	none

See notes on page 2 of 2



March 23, 1992 61006.02

TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Former Bay Street Texaco Station Alameda, California (Page 2 of 2)

Monitoring Well	Date	Elevation of Well Casing	Depth to Water	Elevation of Ground water	Floating Product
VW-5	03-22-91	17.20	7.67	9.53	sheen
	04-04-91		inaccessible		_
	08-13-91		dry	dry	none
	11-14-91		dry	dry	none
	02-19-92		7.04	10.16	none

Elevations above mean sea level.

Depth to water measured in feet below top of casing.



TABLE 2 CUMULATIVE LABORATORY ANALYSES OF GROUNDWATER SAMPLES Former Bay Street Texaco Station Alameda, California

Well Number Date	ТРНд	В	T	E	x	TPHd*	VOCs & Semi-VOCs	DO	EG
MW-1		· · · · · · ·							
03-22-91	4,500	1,300	670	180	<i>7</i> 70	1,100	ND	NA	NA
08-13-91	850	260	51	13	48	NA.	NA	NA	NA
11-14-91	<30	< 0.30	< 0.30	< 0.30	< 0.30	NA	NA	NA.	NA
02-19-92	440	14	14	2.1	9.9	NA	NA	4.0	<10
<u>MW-2</u>									
03-22-91	1,100	100	20	63	220	140	ND	NA	NA
08-13-91	1,100	270	4.7	16	49	NA.	NA	NA.	NA.
11-14-91	870	56	8.9	21	46	NA	NA.	NA.	NA.
02-19-92	2,100	57	5.6	9.1	75	NA	NA	3.2	NA
MW-3									
03-22-91	2,500	390	27	240	780	770	ND	NA	NA
08-13-91	1,300	180	3.8	79	200	NA.	NA NA	NA.	NA NA
11/14/91	870	89	9	30	82	NA.	NA.	NA.	NA NA
02/19/92	990	<0.5	< 0.5	2.0	72	NA	NA.	3.4	NA
Jan. 1990									
MCLs		1.0	-,-	680	1,750				
DWALs			100		1,750				

Results in parts per billion (ppb)

MCLs = Adopted Maximum Contaminant Levels in Drinking Water, DHS (July 1989)

DWALs = Recommended Drinking Water Action Levels, DHS (January 1990)

ND = Below laboratory detection limit.

NA = Not Analyzed

TPHg = Total petroleum hydrocarbons as gasoline (analyzed by EPA Method 5030).

TPHd = Total petroleum hydrocarbons as diesel (analyzed by EPA Method 3510).

* = Anametrix states: "The concentrations reported as diesel for samples W-9-MW1, W-9-MW2, and W-9-MW3 are primarily due to the presence of a lighter petroleum product, possibly gasoline."

B = benzene, T = toluene, E = ethylbenzene, X = total xylene isomers.

BTEX = Measured by EPA Method 602/(624).

VOCs = Volatile organic compounds (analyzed by EPA Method 624/8240).

Semi-VOCs = Semi-volatile organic compounds (analyzed by EPA Method 8270).

DO = Dissolved oxygen in parts per million (ppm).

EG = Ethylene glycol in ppm.



APPENDIX A GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level in each well was measured with a Solinst® water level indicator; this instrument is accurate to the nearest 0.01 foot. These groundwater depths were subtracted from wellhead elevations to calculate the differences in water-level elevations.

Water samples collected for subjective evaluation were collected by gently lowering approximately half the length of a clean Teflon® bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples were checked for measurable floating hydrocarbon product.

Before groundwater samples were collected from the groundwater monitoring wells, the wells were purged of approximately six well casing volumes until stabilization of the temperature, Ph, and conductivity was obtained. Turbidity measurements were also taken on the purged well water. The quantity of water purged from each well was calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r = radius of the well casing in feet.
h = column of water in the well in feet
(depth to bottom - depth to water).
7.48 = conversion constant from cubic feet to gallons

gallons removed/1 well casing volume = number of well casing volumes removed from the well.

After purging, each well was allowed to recharge to at least 80 percent of the approximate initial water level. Water samples were collected with a U.S. Environmental Protection Agency (EPA) approved Teflon® bailer subsequent to being cleaned with Alconox® and deionized water. The water samples were poured into 40-milliliter (ml) glass vials, which were filled so as to produce a positive meniscus. Each vial was preserved with hydrochloric acid, sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace which would allow volatilization to occur. The samples were transported in iced storage in a thermally insulated ice chest, accompanied by a Chain of Custody form, to a California-certified laboratory.



APPENDIX B

WELL PURGE DATA SHEETS AND STABILIZATION GRAPHS

WELL PURGE DATA SHEET

Project Name: <u>Texaco Alameda</u>

Job No. 61006.02

Date: February 19, 1992

Page <u>1</u> of <u>1</u>

Well No. MW-1

Time Started 12:32

<u>HW-1</u>	Time Started			
Gallons (cum.)	Temp. (F)	рĦ	Conduct.	Turbidity (NTU)
Stari	purging M	[W-1		
0	63.4	5.03	1.44	>200
5	62.6	5.16	1.43	43.9
10	61.3	5.35	1.43	28.3
		Pump Repa	ir	·.l
15	60.3	5.51	1.44	24.6
20	60.4	5.80	1.47	23.4
25	60.5	5.82	1.46	22.6
30	60.9	5.80	1.47	20.4
35	60.8	5.79	1.47	20.6
40	60.7	5.79	1.46	20.5
Stop	purging MW	-1		· · · · · · · · · · · · · · · · · · ·
				4"
_	Dej	pth to Bot	tom (feet) :	19.40
				6.34
ע	shen to MS.			6.35
				99.8%
c	alione ner	TI Paga [[aw	me sambted :	
9	errons her	Gally	THA AOTHER :	8.53 40
	Well Car	Galle Wind Volum	me ruiyeu :	4.69
	Gallons (cum.) Start 0 5 10 15 20 25 30 35 40 Stop	Gallons (cum.) Temp. (F) Start purging M 0 63.4 5 62.6 10 61.3 15 60.3 20 60.4 25 60.5 30 60.9 35 60.8 40 60.7 Stop purging MW Depth to Ward Depth to Ward Depth to Ward Gallons per	Gallons Temp. pH	Gallons (cum.) Temp. (F) pH (micromoh) Start purging MW-1 0 63.4 5.03 1.44 5 62.6 5.16 1.43 10 61.3 5.35 1.43 Pump Repair 15 60.3 5.51 1.44 20 60.4 5.80 1.47 25 60.5 5.82 1.46 30 60.9 5.80 1.47 35 60.8 5.79 1.46 40 60.7 5.79 1.46



WELL PURGE DATA SHEET

Project Name: <u>Texaco Alameda</u> Job No. <u>61006.02</u>

Date: <u>February 19, 1992</u> Page <u>1</u> of <u>1</u>

Well No. <u>MW-2</u> Time Started <u>13:40</u>

allons (cum.)	Temp. (F)	рН	Conduct. (micromoh)	Turbidity (MTU)
Start	purging M	T- 2		
0	61.2	6.34	1.03	21.4
5	61.5	6.75	1.01	20.4
10	61.3	6.80	0.95	23.4
15	61.6	7.12	0.84	27.4
20	61.8	7.09	0.82	30.8
25	61.7	7.07	0.77	30.6
30	61.6	7.08	0.79	30.9
35	61.5	7.07	0.80	30.7
40	61.5	7.07	0.79	30.8
Stop	purging MW-	-2		
				
	Wel	l diamete	er (inches) :	4"
₹.	Dep	th to Bo	ctom (feet) :	
D.	eptn to wat	er - init	cial (feet) :	6.96
יענ	ehru co wat			6.97
				99.8%
G	allons per	Tell Cagi	ing Avjime . The pampied :	16:15 8.14
	PAT			40
	Well Cas	ing Volum	les Purced .	4.90
7	Approximate	Pumping	Rate (qpm):	1.11
	Start 0 5 10 15 20 25 30 35 40 Stop D G	Start purging M 0 61.2 5 61.5 10 61.3 15 61.6 20 61.8 25 61.7 30 61.6 35 61.5 40 61.5 Stop purging MW- Well Depth to Wat Depth to Wat Depth to Wat Callons per Well Cas	Start purging MW-2 0 61.2 6.34 5 61.5 6.75 10 61.3 6.80 15 61.6 7.12 20 61.8 7.09 25 61.7 7.07 30 61.6 7.08 35 61.5 7.07 40 61.5 7.07 Stop purging MW-2 Well diameter Depth to Both Depth to Water - initiated Depth to Water - fine Gallons per Well Casing Well Casing Volumes	Start purging MW-2 0 61.2 6.34 1.03 5 61.5 6.75 1.01 10 61.3 6.80 0.95 15 61.6 7.12 0.84 20 61.8 7.09 0.82 25 61.7 7.07 0.77 30 61.6 7.08 0.79 35 61.5 7.07 0.80 40 61.5 7.07 0.79



WELL PURGE DATA SHEET

Project Name: Texaco Alameda

Job No. 61006.02

Date: February 19, 1992

Page 1 of 1

Well No. MW-3

Time Started 14:22

eil Mo.	<u>MW-3</u>			Time	Started 14
Time (hr)	Gallons (cum.)	Temp. (F)	Ħq	Conduct. (micromoh)	Turbidity (NTU)
14:22	Start	purging M	₩-3		
14:35	0	60.9	6.63	0.88	83.9
14:39	5	62.4	6.76	0.87	51.0
14:44	10	62.3	6.87	0.89	43.2
14:49	15	62.3	6.79	0.88	39.7
14:53	20	62.1	6.78	0.89	39.4
14:57	25	62.3	6.75	0.88	39.0
15:02	30	62.4	6.76	0.88	38.7
15:07	35	62.2	6.77	0.89	38.9
15:13	40	62.3	6.77	0.87	38.8
	Stop	purging MW	-3		<u> </u>
Notes:				er (inches) :	4 ^{III}

Depth to Bottom (feet): 19.71
Depth to Water - initial (feet): 6.69

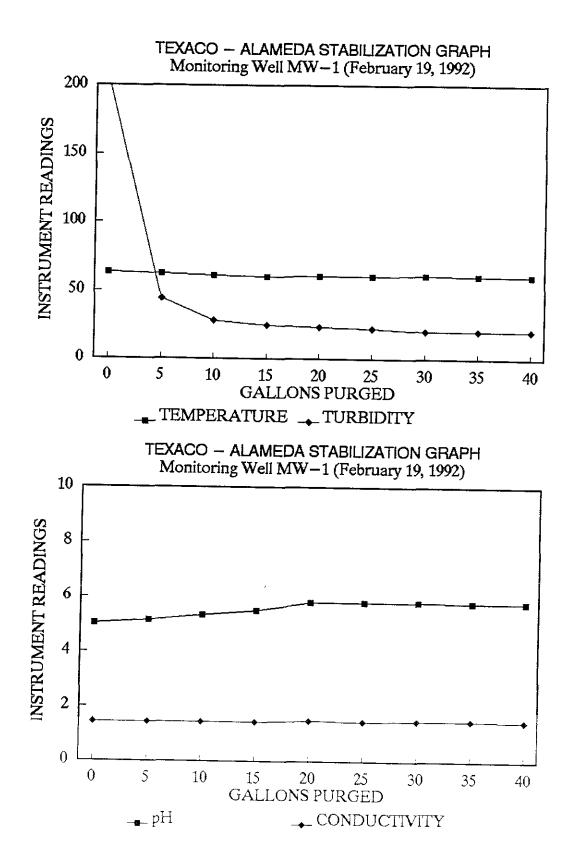
Depth to Water - final (feet): 6.69

% recovery : 100%

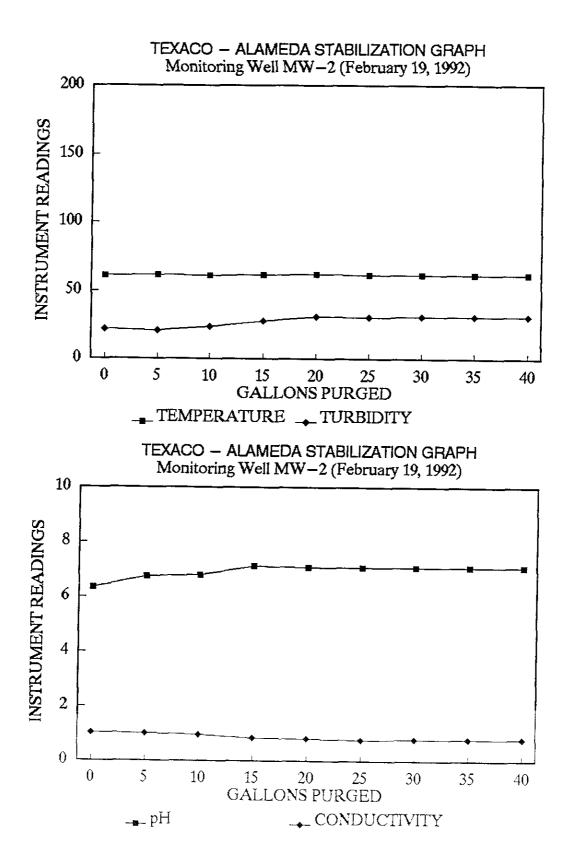
Time Sampled: 16:25
Gallons per Well Casing Volume: 8.50

Gallons Purged: 40

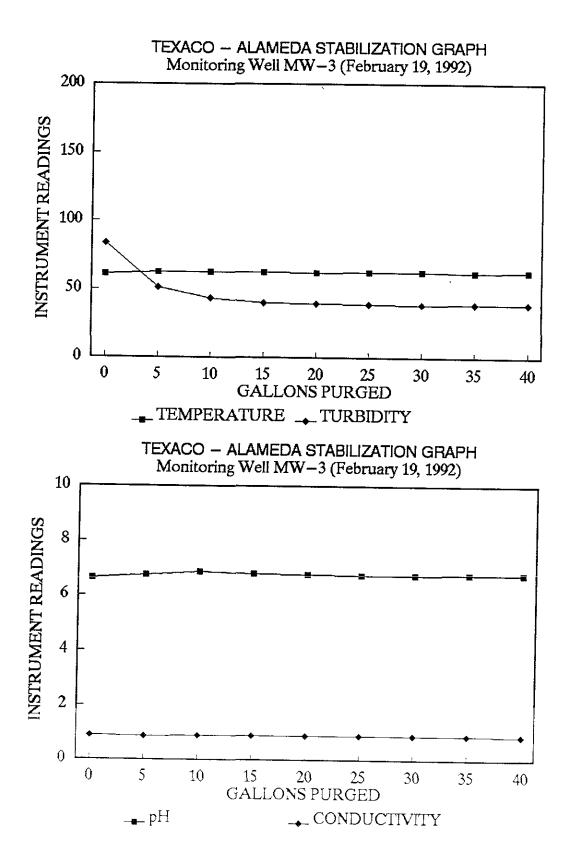
Well Casing Volumes Purged: 4.70
Approximate Pumping Rate (gpm): 1.05













APPENDIX C

CHAIN-OF-CUSTODY RECORDS AND LABORATORY ANALYSIS REPORTS

680 Chasanaka Dika - Badward Silv SA 84952

680 Chesapeake Drive • Hedwood City, CA 94063 (415) 364-9600 • FAX (415) 364-9233

CHAIN OF CUSTODY REPORT CLIENT: RESNA REPORT TO: DEUE HIGGINS TURNAROUND TIME: 1 DAY-2-21-94 ADDRESS: 3315 Almeden Experiency #34 8 KR. BILLING TO: RESNA 24 HR. 48 HR. 72 HR. PRONE: 1/08 264 7723 15 DAY 5 DAY 10 DAY PROJECT HAME/SITE: TEXHLO, Alamson PO#/BILLING REFERENCE: ANALYSIS REQUESTED SAMPLER: RYDEIN 2-20-92 SAMPLE SAMPLE ID#/ REHARKS NUMBER SAMPLE NUMBER TYPE SAMPLING DESCRIPTION STATION OF CONT. CONT. TIME/DATE 1:35/2-20-9 2023021 W-6 MW-100 VOAS 1:30/2-20-92 W-6 MW-1E 20 W-6 MW-2E Vans W-6 MW-3E 22 W-6 mW-200 00 1:55/ .1 23 W-6 MW-300 RELATION SHED BY DATE TRAVEL TIME: TIME: RECEIVED BY: 2-20-92 41:10 ON SITE TIME: OTHER: DATE TIME: RECENTED BY: WERE SAMPLES: YES КО D-20 PRESERVED 1 DATE RECEIVED IN AAB BY: RELINGUISHED BY: TIHE: (A! (O IN GOOD CONDITION?



HECEIVED

FEB 27 1992

RESNA

3315 Almaden Expressway, Ste 34 Sample Descript: Water

San Jose, CA 95118

Attention: Dave Higgins

SNA Client Project ID: Texaco, Alameda

Analysis for:

Dissolved Oxygen

First Sample #: 202-3021

Sampled: Feb 20, 199 Feb 20, 1992

Received:

Feb 20, 1992

Analyzed:

Feb 20, 1992

Reported:

Feb 21, 1992 lata ismililais kurikilingskirikumi in lugisa arabikistusakirikinimintan titikinia arabikirikirikirakialikakiri

LAE	BORA	TORY	ANAL	YSIS.	FOR:
-----	------	------	-------------	-------	------

Dissolved Oxygen

Sample Number	Sample Description	Detection Limit mg/L	Sample Result mg/L
202-3021	W-6 MW-1 DO	0.20	4.0
202-3022	W-6 MW-2DO	0.20	3.2
202-3023	W-6 MW-3DO	0.20	3.4

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Mana Lee Project Manager

2023021 APG <1>



RESNA Client Project ID: Texaco, Alameda Sampled: Feb 20, 1992
3315 Almaden Expressway, Ste 34 Sample Descript: Water, W-6 MW-1E Received: Feb 20, 1992
San Jose, CA 95118 Analyzed: Feb 21, 1992
Attention: Dave Higgins Lab Number: 202-3020 Reported: Feb 21, 1992

LABORATORY ANALYSIS

Analyte	Detection Limit mg/L	Sample Results mg/L
Ethylene Glycol	10	 N.D.

Analytes reported as N D $\,$ were not present above the stated limit of detection

SEQUOIA ANALYTICAL

Maria Lee Project Manager

2023021 APG <2>



RESNA

Tamel volg de ambantada e con l'antice de l'este de l'este de l'antice de l'este de la company de la company d Client Project ID: Texaco, Alameda

3315 Almaden Expressway, Ste 34

San Jose, CA 95118

Attention: Dave Higgins

QC Sample Group: 202-3020 o Torra de la colocia de la

Reported: Feb 21, 1992

QUALITY CONTROL DATA REPORT

ANALYTE

Ethylene Glycol

Method:

Sequoia

Analyst: **Reporting Units:**

L. Haar mg/L

Date Analyzed:

Feb 21, 1992

QC Sample #:

BLK022192

Sample Conc.:

N.D.

Spike Conc.

Added:

100

Conc. Matrix

Spike:

110

Matrix Spike

% Recovery:

110

Conc. Matrix

Spike Dup.:

100

Matrix Spike

Duplicate

% Recovery:

100

Relative

% Difference:

9.5

SEQUOIA ANALYTICAL

Maria Lee Project Manager % Recovery Conc of M.S. - Conc of Sample x 100 Spike Conc. Added Relative % Difference Conc of M.S. - Conc of M.S.D. x 100 (Conc. of M.S. + Conc. of M.S.D.) / 2

2023021 APG <3>



CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST ANALYSIS REQUESTED MAR 2 1992 1992 PROJECT NAME/SITE 1/27 Lincoln. Ave. PROJECT NO NO. CONTAINERS SAMPLÉRS 705 418.175ED SAMPLE TYPE 00/1801₀ CED PRES. SAMPLE IDENTIFICATION DATE TIME USED REMARKS 2-20-92 200 mw-IR HCL w L MW-1 2:05 3 14W-2R 2:10 3 215 1 Mw - 2 MW-3R 60 - 60 2120 iuw 3 2:25 10 - C MELINQUISHED BY DATE TIME RECEIVED BY: LABOR**RESIA**RIMINOMENTAL LABORATORY PLEASE SEND RESULTS TO: 3115 2-20 RELINQUISHED BY DATE RECEIVED BY: TIME DATE REQUESTED TURNARQUND TIME: RELINQUISHED BY TIME RECEIVED BY: RECEIVED BY LABORATORY: RECEIPT CONDITION: RELINQUISHED BY PROJECT MANAGER

Environmental Laboratories



42501 Albrae Street Fremont, CA 94538 Phone: (510) 623-0775 (800) 247-5223 FAX: (510) 651-8754

ANALYSIS REPORT

			1020lab.frm
Attention:	Mr. Dave Higgins	Date Sampled:	02-20-92
	RESNA/Applied GeoSystems	Date Received:	02-20-92
	3315 Almaden Expressway	BTEX Analyzed:	02-20-92
	San Jose, CA 95811	TPHg Analyzed:	02-20-92
Project:	AGS 61006.01	TPHd Analyzed:	NR
-		Matrix:	Water

Detection Limit:	Benzene ppb 0.5	Toluene ppb 0.5	Ethyl- benzene ppb 0.5	Total Xylenes ppb 0.5	TPHg <u>ppb</u> 50	TPHd <u>ppb</u> 100
SAMPLE Laboratory Identificat	ion					
W-6-MW-1R W1202406	ND	ND	ND	ND	ND	NR
W-6-MW1 W1202339	14	14	2.1	9,9	440	NR
W-6-MW2 W1202409	57	5.6	9.1	75	2100	NR
W-6-MW3 W1202411	ND	ND	2.0	72	990	NR

ANALYTICAL PROCEDURES

BTEX- Benzene, toluene, ethylbenzene, and total xylene isomers (BTEX) are measured by extraction using EPA Method 5030 followed by analysis using EPA Method 8020,'602, which utilizes a gas chromatograph (GC) equipped with a photoionization detector (PID) and a flame-ionization detector (FID) in series

TPHg--Total petroleum hydrocarbons as gasoline (low-to-medium boiling points) are measured by extraction using EPA Method 5030, followed by analysis using modified EPA Method 8015, which utilizes a GC equipped with an ΠD

TPHd--Total petroleum nyarocarbons as diesel (high boding points) are measured by extraction using EPA Method 3550 for soils and EPA Method 3510 for water. followed by modified FPA Method 8015 with direct sample injection into a GC equipped with an FID

Laboratory Representative

February 26, 1992
Date Reported

ppb = parts per billion = $\mu g/L$ = micrograms per liter.

ND = Not detected. Compound(s) may be present at concentrations below the detection limit.

NR = Analysis not requested.