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October 29, 2007

Steven Plunkett
Alameda County Health Care Services ("County")
1131 Harbor Bay Parkway, Suite 250
Alameda County, CA 94502-6577

RECEIVED
OCT 31 2007
ENVIRONMENTAL HEALTH SERVICES

LUFT Site: 900 Central Ave, Alameda (Site)
Re: Report Submittal

Dear Mr. Plunkett:

On behalf of the parties contributing to the 900 Central Avenue Corrective Action Account, please find enclosed herewith a copy of the following technical report prepared by RRM, Inc., Santa Cruz, CA (RRM):

*Subsurface Investigation Results, Second and Third
Quarter 2007 Groundwater-Monitoring Results, October 23, 2007*

On behalf of the parties participating in site-remediation efforts, I declare under penalty of perjury that the information contained in the enclosed document is true and correct to the best of my knowledge.

The report covers the groundwater-monitoring events RRM conducted on May 4, 2007 and August 23, 2007, during which they sounded, purged and sampled three and then six monitoring wells and one recovery well. The groundwater-monitoring work was conducted pursuant to the directives set forth in County correspondence dated July 12, 2006 and January 9, 2007. The report also covers the following subsurface investigation work RRM conducted in June and August 2007 pursuant to their December 29, 2007 subsurface investigation workplan approved by your office under correspondence dated January 9, 2007:

1. Installed three additional 2-inch diameter groundwater monitoring wells (MW-4, 5, 6) off the site boundaries to complete the delineation of groundwater contamination downgradient (southwest) of the source area;
2. Advanced six additional exploratory borings from approximately 10 to 25 feet from grade in and around the area of the former USTs and collected/analyzed 19 soil samples to complete the delineation of the heavily impacted soil zone and the vertical extent of saturated soil contamination.
3. Installed a 4-inch diameter recovery well (RW-1) in the center of the former tank area for future use in pilot testing and to monitor source area conditions.
4. Surveyed top-of-casing elevations for all new and existing wells relative to sea level and, in confirming a westerly/southwesterly groundwater flow direction, recalculated and re-plotted groundwater gradients for all sounding events conducted since the first three wells were installed in November 1998.


On the basis of the collective investigation findings, RRM has concluded that the extent of soil and groundwater contamination has been adequately defined. According to RRM, there is a 10 foot thick by 20 foot wide by 50 foot long zone of heavily impacted saturated soils (370 bank cubic yards) between 8 to 18 feet from grade extending southwest from the former tank area through the area of well MW-1. RRM has further concluded that the levels of gasoline contamination in this heavily impacted zone

Steven Plunkett, Alameda County Health Care Services
October 29, 2007

represent a secondary source area that will require active remediation by one of several approaches including remedial excavation or sparging-enhanced dual-phase extraction. Accordingly, RRM is recommending the conduct of appropriate feasibility studies to determine the optimal approach followed by the preparation of a formal corrective action plan. Specially, they are recommending the installation of an air-sparging well midway between wells RW-1 and MW-1 and the conduct of a one-day dual-extraction pilot test using a self-contained mobile unit. They are also recommending mapping all underground utilities that would potentially interfere with or complicate a remedial-excavation approach. If the County concurs with these recommendations, RRM will promptly prepare a concise feasibility study workplan. RRM is recommending that the dual extraction pilot test be conducted during low water table conditions either in the fourth quarter 2007 or second or third quarters 2008.

Thank you for your ongoing courtesy and cooperation.

Sincerely:



Brian T. Kelleher
Court consultant/project coordinator

Cc with enclosure: William Nagle, Esq., Special Master Mediator; Robert Bucciere, Esq., and Kim O'Dinzel, Esq., Long & Levit counsel for Pearce Parties; Lisa Pan, Esq., counsel for Thompson Parties; Joe Ryan, Esq., Ryan & Lifter, counsel for Thompson Parties; Laurie Sherwood, Esq., Walsworth & Franklin et al counsel for Peterson Parties; Edward Martins, Esq., counsel for Ann Marie Holland and Estate of John Holland Sr.; Hal Reiland, counsel for Barbara Holland; Jack Holland Jr., c/o Mulholland Bros; cc cover letter only, Matt Kaempf, RRM



October 23, 2007

RRM Project # KCE514

900 Central Avenue Corrective Action Account

c/o Brian Kelleher

Kelleher & Associates

812 S. Winchester Blvd., Suite 130, #109

San Jose, California 95128

Re: ***Subsurface Investigation Results, Second and Third
Quarter 2007 Groundwater Monitoring Result***

900 Central Avenue

Alameda, California

Dear Mr. Kelleher:

This letter, prepared by RRM, Inc. (RRM), presents the results of the second and third quarter 2007 groundwater monitoring events and additional subsurface investigation results for the referenced site (Figure 1). All work was conducted in accordance with RRM's December 29, 2007 *Subsurface Investigation Workplan* which was approved by the Alameda County Health Care Services Agency (the County) in a letter dated January 9, 2007. RRM's workplan was prepared to satisfy the County's directives per their letter dated July 12, 2006.

The second and third quarter groundwater monitoring events were performed as a follow-up to RRM's first quarter event, which was the first monitoring event to be conducted at the site since October 2002. The additional subsurface investigation activities were performed to further characterize the extent of petroleum hydrocarbons in soil and groundwater on and off the site boundaries and included the installation of three additional groundwater monitoring wells and one recovery well which were incorporated into the quarterly groundwater monitoring program. A discussion of the site background, objectives, scope of work, conclusions, and recommendations is presented below. Field and analytical procedures are presented in Attachment A.

SITE BACKGROUND

Site Description and History – The site is located on the southeast corner of Central Avenue and Ninth Street in Alameda, California. In September 1975 the site operated as a Holland Oil Company retail gasoline station that consisted of a garage at the southwest corner, a pump island canopy in the northeast quadrant, three 550-gallon underground storage tanks (USTs) located beneath the sidewalk on Ninth Street, and a reported a waste oil tank. According to Alameda Fire Department records, the original permit for the tanks was issued in 1931 to Mohawk Oil Company. A 1973 business directory

lists the operator as EZ Pickings Gas and a 1975 directory as Holland Service Station No. 1. The tanks were removed by Holland Oil Company Inc., in September 1975.

In 1976 the property was sold to the Peterson family. In 1978, the Petersons sold the property to Gary Thompson dba Oak Construction. In October 1978 Oak Construction razed the gas station structures and constructed a residential duplex. The current owners, Karen and Gary Pearce, purchased the property in May 1985. The identification of subsurface contamination in 1994 instigated a lawsuit between the past and present owners. Due to the complexity of the lawsuit, William Nagle was appointed as Special Master in 1996 to help resolve the case. In 2003, Brian Kelleher of Kelleher & Associates in San Jose, California was appointed on behalf of the litigating parties to coordinate remedial response actions and associated cost recovery work.

The site is located three blocks east of downtown Alameda and approximately 3,000 feet northeast of Robert Crown Memorial State Beach and San Francisco Bay. The site is on gently sloping terrain approximately 25 feet above mean sea level. There is a man-made lagoon system approximately 1,000 feet south of the site.

The property is located in a mixed residential/commercial area. To the west, at the southwest corner of Central Avenue and Ninth Street, was a former church that has since been converted to a movie theater. The property to the northwest (841 Central Avenue) is reportedly the location of a former gas station that operated from approximately 1947 to 1969. Both former gas station properties and the remainder of the surrounding properties are currently residential.

Site Geology and Hydrogeology - Based on interpretation of historical boring logs, the site is underlain by sandy fill to a depth of approximately 3.5 feet. Fine sandy silt and poorly graded sand was encountered beneath the fill to approximately 26 feet below ground surface (bgs), the maximum depth explored. Groundwater was encountered in the borings between 12 and 13 feet bgs. From the two years of quarterly groundwater monitoring, depth to water seasonally ranged from 6 to 13 feet bgs and flow was toward the southwest (*Lowney, "Soil and Groundwater Quality Reconnaissance" July 20, 1994; and Allwest, "Subsurface Investigation Report," August 5, 1997, and quarterly monitoring reports for 1999 and 2002*).

Historic Remedial Investigations and Groundwater Monitoring

April 1994 Subsurface Investigations - Lowney Associates (Lowney) of Mountain View, California conducted a site history review that included historic Sanborn maps and aerial photos and completed a subsurface investigation. During the investigation, three bore holes (EB-1 through EB-3) were completed to 20 feet bgs in and around the incorrectly presumed location of the former USTs and pump island; soil samples were collected at 5-foot intervals, geologic logs were prepared; grab groundwater samples were collected from each boring; all groundwater and select soil samples (15 to 16-foot interval) were analyzed for motor oil range total petroleum hydrocarbons (TPH_{mo}), diesel range TPH (TPH_d), gasoline range TPH (TPH_g), benzene, toluene, ethyl benzene, and xylenes (collectively BTEX); and a leachability test was conducted on the soil sample collected from Boring EB-1. TPH_g and benzene were detected in the soil sample collected from EB-1 at 95 parts per million (ppm) and 400 parts per billion (ppb) respectively. In the grab groundwater sample from EB-1, TPH_g and benzene were detected at

76,000 ppb and 2,200 ppb respectively (*Lowney Associates, "Soil and Groundwater Quality Reconnaissance" July 20, 1994*).

June 1997 Subsurface Investigations and RBCA Analyses - Allwest Environmental Inc. (Allwest) of San Francisco, California conducted a file review to assess potential on-site and off-site sources of subsurface contamination. They also advanced eight geoprobe-type soil borings (P-1 through P-8) to 16 feet bgs in and around the presumed location of the former USTs and pump island; collected soil samples at 5-foot intervals and field-tested the samples for total volatile hydrocarbons with an organic vapor analyzer (OVA); prepared geologic logs; collected grab groundwater samples from each boring; and analyzed 31 soil samples and eight groundwater samples for TPHg and BTEX. They reported discolored/odorous soils at 10 to 12 feet bgs in borings P-2 through P-4. TPHg was detected at 4,600 ppm in the soil sample collected at 14.5 feet bgs from Boring P-3. TPHg was detected in five of the eight grab groundwater samples with the highest concentration of 92,000 ppb at Boring P-3. Tier 1 and Tier 2 risk-based corrective-action evaluations were conducted using ASTM methodology. On the basis of the results Allwest concluded that there were no significant human health risks and no need for active remediation (*Allwest, "Subsurface Investigation Report," August 5, 1997*).

November 1998 Well Installations and Sampling – Allwest advanced three bore holes to 18 feet bgs at the northeast quadrant of the site; collected soil samples at 5-foot intervals and field tested the samples for TVH using a field OVA; prepared geologic logs; converted the borings to 2-inch diameter monitoring wells (MW-1 through MW-3) and developed, surveyed, sounded, purged and sampled the wells; and analyzed three groundwater samples for TPHg and BTEX. The depth to groundwater was approximately 12 feet bgs. TPHg and benzene was detected only in the sample from MW-1 at 360 ppb and 5.8 ppb respectively. The well installation report included a recommendation to monitor the wells quarterly for one year. This recommendation was approved by the County (*Allwest "Groundwater Monitoring Well Installation and Sampling" February 2, 1999*).

1999-Quarterly Groundwater Monitoring – From March through September 1999, Allwest conducted three quarterly groundwater monitoring events during which they sounded purged and sampled the three wells. The samples were analyzed for TPHmo, TPHd, and TPHg, and BTEX. Depth to groundwater ranged seasonally from approximately 6 to 12 feet bgs. TPHg was only detected in MW-1 at concentrations ranging from less than 50 ppb to 14,000 ppb. Based on the results, Allwest recommended conducting a risk assessment (*Allwest "Quarterly Groundwater Monitoring Reports" with the following dates: March 3, 1999; July 2, 1999; and October 14, 1999*).

2002-Quarterly Groundwater Monitoring– From March through December 2002, Allwest conducted four quarterly groundwater monitoring events during which they sounded, purged, and sampled the three wells. The samples were analyzed for TPHmo, TPHd, TPHg, and BTEX. Depth to groundwater ranged from approximately 8 to 13 feet bgs. TPHg was only detected in MW-1 at concentrations ranging from less than 50 ppb to 42,000 ppb; MTBE was not detected (*Allwest "Quarterly Groundwater Monitoring Reports" with the following dates: June 26, 2002; August 8, 2002; October 25, 2002; and "2002 Annual Groundwater Monitoring & Risk Assessment Report," January 31, 2003*).

2003-Production Well Survey, Conceptual Model and Risk Assessment – In December 2002, Allwest reviewed agency files to locate nearby water production wells and to prepare a site conceptual model consisting of

a 3-dimensional drawing showing known areas of subsurface contamination and potential sensitive receptors. Also a cursory risk assessment using risk-based screening levels (RBSLs) in recently published Regional Water Quality Control Board (RWQCB) lookup tables was conducted. Based on the risk assessment, Allwest concluded that the RBSLs for groundwater were exceeded at MW-1 for the vapor migration to indoor-air-inhalation pathway, and pose a possible risk to off site receptors. Identified off site receptors include four irrigation wells and one monitoring well located within approximately 500 feet of the site (*Allwest: "2002 Annual Groundwater Monitoring & Risk Assessment Report," January 31, 2003*).

OBJECTIVES

The objectives of the completed activities were to: 1) re-establish groundwater conditions and trends by resuming quarterly sampling following an extended period of inactivity, 2) adequately characterize the vertical and lateral extent of soil and groundwater contamination on and off the site boundaries by installing direct-push borings and three new off site groundwater monitoring wells, and 3) to provide a means for conducting soil vapor extraction and/or groundwater extraction feasibility testing by installing a source area remediation well.

SCOPE OF WORK

To meet the aforementioned objectives RRM performed the following scope of work:

- **Pre-field Activities:** Prior to starting any fieldwork, RRM obtained encroachment permits from both the City of Alameda and the California Department of Transportation (CalTrans) to work in their respective right-of-ways, obtained subsurface drilling permits from the Alameda County Public Works Agency, marked drilling locations with white paint, and contacted USA North to locate members' underground utilities. CalTrans involvement, not originally anticipated, delayed the original implementation schedule for the direct-push boring work along Central Avenue because of their permitting requirements.
- **Redevelopment and Quarterly Sampling of Existing Groundwater Monitoring Wells:** Prior to performing site investigation activities RRM redeveloped, measured for depth to groundwater, and sampled existing wells MW-1 through MW-3 to determine current groundwater conditions at the site. The wells were initially redeveloped and sampled during the first quarter 2007 and reported in RRM's April 3, 2007 *First Quarter 2007 Groundwater Monitoring Results* report. The wells were measured for depth to groundwater and sampled again during the second and third quarters of 2007. Groundwater sampling and laboratory analytical procedures are described in Attachment A. Field data sheets are included in Attachment B.
- **Direct-Push Soil Borings:** On August 9, 2007, RRM installed six exploratory soil borings (SB-1 through SB-6) using direct-push technology to depths ranging from 8 feet to 26 feet bgs. Soil borings were continuously sampled for logging purposes and to collect representative samples for laboratory analyses. Groundwater samples were not collected. The soil boring locations are shown on Figure 2. Soil boring procedures are described in Attachment A and boring logs are included in Attachment C.

- **Groundwater Monitoring Well Installation and Development:** On June 20, 2007 RRM installed three 2-inch diameter groundwater monitoring wells (MW-4 through MW-6) to a depth of approximately 18 feet bgs, and on August 13, 2007 installed one 4-inch diameter recovery well (RW-1) to approximately 20 feet bgs. Soil samples collected from the monitoring well borings were collected for logging purposes only. The monitoring wells were installed down-gradient and cross-gradient from the site across Ninth Street to further delineate the downgradient extent of contamination and monitor off-site groundwater conditions. The recovery well was installed adjacent to the former UST in the sidewalk along Central Avenue to monitor source area groundwater conditions and for conducting dual phase pilot tests as described later in this document. On August 23, 2007 the wells were properly developed using surge swab techniques. Well installation and sampling procedures are described in Attachment A, sampling field data sheets are included in Attachment B, and well construction logs are included in Attachment C.
- **Well Elevation Survey:** On August 20, 2007, Silicon Valley Land Surveying, Inc. surveyed all the new and existing wells for xy coordinates and top of casing (TOC) elevation relative to mean sea level. The new survey data indicated an approximate 1-inch-low TOC elevation discrepancy for well MW-2. RRM re-calculated groundwater elevations and prepared new gradient maps for all eight previous monitoring events conducted since November 1998 using the new elevation survey data. The well survey report is provided in Attachment C. Re-calculated historical groundwater elevation contour maps are presented in Attachment D and reveal that the gradient has been predominantly westerly to southwesterly (toward the bay), consistent with topography except during the first monitoring event (conducted November 27, 1998) when the gradient was southerly. Based in the revised historical groundwater elevation contour maps, the elevation discrepancy for well MW-2 did not produce a significant difference in the gradient contours as originally drawn for the historic monitoring events.
- **Laboratory Analyses:** Selected soil samples from the soil borings and groundwater samples collected from new and existing wells were analyzed for the presence TPHg and BTEX. Additionally, select soil and groundwater samples were analyzed for MtBE and fuel oxygenates. Select soil samples were also analyzed for total petroleum hydrocarbons as Stoddard solvent, diesel, and kerosene.

RESULTS

Second Quarter Groundwater Sampling Event

On May 4, 2007 RRM performed second quarter groundwater sampling activities. TPHg and benzene were detected only in the groundwater sample collected from MW-1 at concentrations of 28,000 ppb and 2,080 ppb, respectively. Fuel oxygenates including MtBE were not detected in any of the samples. Depth to groundwater ranged from 9.17 feet to 9.19 feet bgs with a groundwater flow direction toward the west at an approximate gradient of 0.02 foot/foot.

A groundwater elevation contour map for the May 4, 2007 monitoring event is shown on Figure 3A. Groundwater analytical data is summarized in Table 1 and shown on Figure 4A.

Third Quarter Groundwater Sampling Event

On August 23, 2007 RRM performed third quarter groundwater sampling activities at wells MW-1 through MW-6 and at RW-1. Petroleum hydrocarbons were detected only in wells MW-1 and RW-1. TPHg was detected at concentrations of 56,700 ppb and 16,000 ppb, respectively. Benzene was present only in Well RW-1 at a concentration of 2,570 ppb. Fuel oxygenates including MtBE were not detected in any of the samples. Depth to groundwater ranged from 11.23 feet to 12.23 feet bgs with a groundwater flow direction toward the west at an approximate gradient of 0.01 foot/foot.

A groundwater elevation contour map for the August 23, 2007 monitoring event is shown on Figure 3B. Groundwater analytical data is summarized in Table 1 and shown on Figure 4B. Certified analytical reports and chain-of-custody documentation are presented in Attachment D.

Soil Boring Investigation Results

Conditions encountered in the soil borings were generally consistent with previous investigations and consisted of poorly graded sand and silty sand to 26 feet bgs, the total depth explored. Groundwater was encountered in borings SB-1 through SB-3 and SB-6 at depths ranging from 12.5 feet to 14.5 feet bgs. Petroleum hydrocarbons were detected in soil samples collected from Boring SB-1 at depths ranging from 7.5 feet to 16 feet bgs and from Boring SB-4 at 8 feet bgs. TPHg was detected in Boring SB-1 at concentrations ranging from 0.79 ppm at 7.5 feet bgs to 2,600 ppm at 12 feet bgs and in Boring SB-4 at a concentration of 5.1 ppm at 8 feet bgs. Ethylbenzene was detected at concentrations of 31 ppm at 12 feet bgs and 0.31 ppm at 16 feet bgs. Xylenes concentrations ranged from 0.034 ppm at 7.5 feet bgs to 200 ppm at 12 feet bgs. Fuel oxygenates including MtBE, other volatile organic compounds, and other petroleum hydrocarbons were not detected in any of the soil samples submitted for laboratory analyses.

Specific soil samples collected between 7.5 feet and 15 feet bgs at borings SB-2 and SB-5 were noted on the geologic logs to have a petroleum hydrocarbon odor and a greenish coloring, often associated with degraded gasoline contamination. Soil sample field screening procedures using a PID did not detect measurable volatile hydrocarbons in the samples. The laboratory analytical results of those same samples also did not show any measurable petroleum hydrocarbons. An additional analysis was performed on the sample collected from Boring SB-5 at 10.5 feet using EPA Method 8260B and confirmed the initial non-detect results. Since the PID readings are consistent with the laboratory analytical results, it is RRM's opinion that the odors and soil discoloration observed during drilling are a remnant of degraded petroleum hydrocarbon compounds. This is consistent with the fact that the petroleum hydrocarbon release is believed to have occurred at least four decades ago.

Previous and current soil analytical data are summarized in Table 2 and shown on Figure 5; certified analytical reports and chain-of-custody documentation are presented in Attachment D.

CONCLUSIONS

- Vadose zone soil sample analytical results indicate that there is no significant petroleum hydrocarbon contamination within the upper 8 feet of soil across the site, including the area of the former UST at the northwest corner of the site. The only detectable petroleum hydrocarbon concentration in the vadose zone was 0.79 ppm of TPHg in sample SB-1 located adjacent to the former USTs.
- Saturated zone soil sample analytical results indicate that there is significant residual petroleum hydrocarbon contamination in the upper water-bearing zone in the immediate area of the former USTs. Contamination extends westerly to MW-1 at depths ranging from 8 feet to 18 feet bgs with a maximum TPHg concentration of 4,600 ppm at 14.5 feet bgs in Boring P-3.
- Based on soil sample results from SB-2 at 20 feet bgs, petroleum hydrocarbons have been defined to non-detection in the vertical direction in the immediate tank area.
- Groundwater sample analytical data show that dissolved petroleum hydrocarbons extend from the former UST area southwesterly beneath Ninth Street. Dissolved petroleum hydrocarbons have been defined to non-detection by well MW-2 in the easterly (upgradient) direction, by well MW-3 in the southerly (cross-gradient) direction, and wells MW-4, 5, 6 in the southwesterly (downgradient) direction.
- Due to heavily traveled Central Avenue, it is considered impractical to install a monitoring well in the roadway to define dissolved petroleum hydrocarbons in the northerly (cross-gradient) direction.
- Fuel oxygenates including MtBE were not detected in any of the soil or groundwater samples analyzed and suggest that the subsurface release occurred prior to the 1980s.
- The current and historic shallow groundwater flow direction is westerly to southwesterly when using the most recent well elevation survey data in conjunction with historic groundwater depth readings.
- Petroleum hydrocarbons in soil and groundwater have been adequately defined and characterized.
- Dissolved TPHg and benzene concentrations at wells RW-1 and MW-1 indicate the presence of residual contamination in the vicinity of the former USTs that may continue to affect groundwater quality. In addition, the TPHg and benzene concentrations at these wells exceed the San Francisco Bay Region RWQCBs RBSLs for the vapor intrusion/indoor air pathway for commercial land use.
- There is a need for active remediation of saturated soils/groundwater in the immediate area of the former USTs. The heavily impacted area is approximately 50 feet long by 20 feet wide, extends from approximately 8 feet to 18 feet from grade, and encompasses about 370 bank cubic yards of saturated soils overlain by about 300 bank cubic yards of clean overburden.

- Based on site-specific considerations (soil type, the shallow depth to groundwater, and the small area involved), there are several suitable remediation techniques that could be used. These include: remedial excavation; sparging-enhanced vapor extraction using fixed equipment (SESVE); and sparging-enhanced dual-phase extraction using a self-contained mobile treatment unit (SEDPE). Remedial excavation is complicated by the presence of the sidewalk, street and underground utilities. The second approach does not appear viable due to the residential use of the property and absence of a good location for a treatment compound. While RRM generally recommends the remedial excavation approach for this depth interval and soil volume (based on cost effectiveness and expediency), the third approach may be best suited here.

RECOMMENDATIONS

Feasibility Study

Based on the results and conclusions of the of the site investigation activities, RRM recommends the installation of an air sparging well between wells RW-1 and MW-1 and conducting one day of SEDPE using a self contained mobile treatment unit. The as-built design of wells MW-1 and RW-1 appear suitable to use with this technology. Pending County approval of this approach, RRM will prepare a SEDPE pilot test work plan.

The pilot test should be performed during low groundwater conditions, either in the fourth quarter of 2007 or second or third quarter of 2008. As part of the feasibility study, RRM also recommends mapping out the underground utilities that would need to be addressed both in a remedial excavation approach and to installing air sparge wells and associated conveyance piping.

Upon completion of the one-day test, RRM will prepare a feasibility study/corrective action plan for the site that satisfies State Water Resource Control Board requirements as set forth in CCR, Title 23, Div. 3, Chap. 16, Art. 11, Sec. 2725. The document will present pilot test results, establish proposed cleanup goals, cost out several remedial alternatives for meeting the goals including SEDPE and remedial excavation, and will identify the optimal remedial approach using an appropriate decision matrix.

Groundwater Monitoring

Based on recent and historical groundwater monitoring data, RRM recommends the continuation of quarterly sampling and reporting for all site wells.

Should you have any questions regarding the contents of this report, please call RRM at (831) 475-8141.

Sincerely,

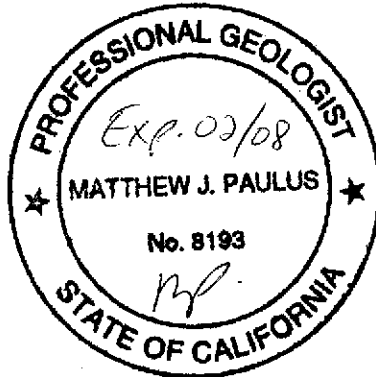
RRM, Inc.



Matt Kaempff
Project Manager



Matthew J. Paulus
Senior Geologist
PG 8193



- Attachments:
- Table 1 – Groundwater Elevation and Analytical Data
 - Table 2 – Soil Analytical Data
 - Figure 1 – Site Location Map
 - Figure 2 – Site Map
 - Figure 3A – Groundwater Elevation Contour Map, May 4, 2007
 - Figure 3B – Groundwater Elevation Contour Map, August 23, 2007
 - Figure 4A – TPHg/Benzene Groundwater Concentration Map, May 4, 2007
 - Figure 4B – TPHg/Benzene/MtBE Groundwater Concentration Map, August 23, 2007
 - Figure 5 – Soil Analytical Results
 - Attachment A – Field and Analytical Procedures
 - Attachment B – Field Data Sheets
 - Attachment C – Well Construction and Boring Logs and Survey Data
 - Attachment D – Historical Groundwater Elevation Contour Maps
 - Attachment E – Certified Analytical Reports and Chain-of-Custody Documentation

Table 1
Groundwater Elevation and Analytical Data

900 Central Avenue
Alameda, California

Sample ID	Date Gauged & Sampled	Well Elevation (feet, MSL)	Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)	TPHg (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MtBE (ppb)	TPHd (ppb)	TPHmo (ppb)	Notes
MW-1	11/27/98	25.17	11.77	13.40	360	5.8	5.5	9.2	40	<5.0	<50	<500	
	03/12/99		6.59	18.58	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	06/01/99		8.71	16.46	930	<0.50	19	52	230	<5.0	540	<500	
	09/03/99		11.79	13.38	14,000	300	1,900	890	5,600	<5.0	2,100	<500	
	03/29/02		8.32	16.85	<50	<0.50	<0.50	<0.50	<0.50	<0.50	61	<610	
	07/15/02		11.39	13.78	39,000	1,700	2,900	1,800	7,800	<10	4,200	<5000	
	10/03/02		12.88	12.29	42,000	2,600	3,300	1,800	10,000	<500	8,400	<2500	
	02/05/07		10.40	14.77	26,000	2,550	2,010	1,140	4,870	<0.5	NA	NA	1
	05/04/07	9.77	15.40	28,000	2,080	1,820	739	5,500	NA	NA	NA	1	
08/23/07	28.27	12.23	16.04	56,700 ³	2,570	2,370	1,120	9,560	<11	NA	NA	1	
MW-2	11/27/98	25.12	11.76	13.41	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	03/12/99		6.53	18.64	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	06/01/99		8.56	16.61	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	09/03/99		11.60	13.57	<50	<0.50	<0.50	<0.50	1.8	<5.0	<50	<500	
	03/29/02		8.10	17.07	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	07/15/02		10.92	14.25	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	10/03/02		DRY	--	NS	NS	NS	NS	NS	NS	NS	NS	
	02/05/07		10.15	15.02	69	<0.5	<0.5	<0.5	<1.5	<0.5	NA	NA	1,2
	05/04/07	9.43	15.74	<50	<0.500	<0.500	<0.500	<1.5	NA	NA	NA	1	
08/23/07	28.31	11.94	16.37	<50	<0.500	<0.500	<0.500	<1.5	<0.500	NA	NA	1	
MW-3	11/27/98	24.58	11.41	13.76	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	03/12/99		6.01	19.16	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	06/01/99		8.16	17.01	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	09/03/99		11.27	13.90	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	03/29/02		7.78	17.39	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<50	<500	
	07/15/02		10.82	14.35	<50	<0.50	<0.50	<0.50	<0.50	<0.50	110	<500	
	10/03/02		12.28	12.89	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	02/05/07		9.85	15.32	<50	<0.5	<0.5	<0.5	<1.5	<0.5	NA	NA	1
	05/04/07	9.19	15.98	<50	<0.500	<0.500	<0.500	<1.5	NA	NA	NA	1	
08/23/07	27.69	11.63	16.05	<50	<0.500	<0.500	<0.500	<1.5	<0.500	NA	NA	1	
MW-4	08/23/07	27.37	11.73	15.64	<50	<0.500	<0.500	<0.500	<1.5	<0.500	NA	NA	1
MW-5	08/23/07	27.25	11.56	15.69	<50	<0.500	<0.500	<0.500	<1.5	<0.500	NA	NA	1
MW-6	08/23/07	27.24	11.52	15.72	<50	<0.500	<0.500	<0.500	<1.5	<0.500	NA	NA	1

Table 1
Groundwater Elevation and Analytical Data

900 Central Avenue
Alameda, California

Sample ID	Date Gauged & Sampled	Well Elevation (feet, MSL)	Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)	TPHg (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MtBE (ppb)	TPHd (ppb)	TPHmo (ppb)	Notes
RW-1	08/23/07	27.43	11.23	16.20	16,000 ³	<4.40	38.9	571	2,660	<4.40	NA	NA	1

Notes:

MSL = relative to mean sea level
 TOC = top of casing
 TPHg = gasoline range total petroleum hydrocarbons
 TPHd = diesel range total petroleum hydrocarbons
 TPHmo = motor oil range total petroleum hydrocarbons
 TBA = tert-Butanol
 MtBE = Methyl tert-Butyl Ether
 ppb = parts per billion (micrograms per liter)
 < = none detected at or above reported detection limit
 NS = not sampled
 NA = not analyzed
 1 = also sampled for the fuel oxygenates ethyl tert-butyl ether (ETBE), isopropyl ether (DIPE), t-butyl alcohol (t-butanol) (TBA), and tert-amyl methyl ether (TAME); none of these compounds detected above the laboratory limit.
 2 = the laboratory reported value due to discrete peaks present within the TPH as gasoline quantitation range (heavy end); not typical gasoline.
 3 = the laboratory reported results are elevated due to non-target compounds within the gasoline range

Table 2
Soil Analytical Data

900 Central Avenue
Alameda, California

Sample ID	Date	Depth (feet, bgs)	TPHg (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Total Xylenes (mg/kg)	MtBE (mg/kg)	TPHd (mg/kg)	TPHmo (mg/kg)	TPHss (mg/kg)	TPHk (mg/kg)	VOCs (mg/kg)
SB-1-7.5	08/09/07	7.5	0.79	<0.010	<0.010	<0.010	0.034	NA	NA	NA	NA	NA	NA
SB-1-12	08/09/07	12	2,600	<3.3	<3.3	31	200	NA	NA	NA	NA	NA	NA
SB-1-16	08/09/07	16	11	<0.010	<0.010	0.31	1.7	NA	NA	NA	NA	NA	NA
SB-1-20	08/09/07	20	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-1-24	08/09/07	24	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-2-8	08/09/07	8	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-2-11.5	08/09/07	11.5	<0.50	<0.010	<0.010	<0.010	<0.010	NA	<5.0	<10	<5.0	<5.0	NA
SB-2-16	08/09/07	16	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-2-20	08/09/07	20	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-2-24	08/09/07	24	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-3-8	08/09/07	8	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-3-12	08/09/07	12	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-3-16	08/09/07	16	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-4-8	08/09/07	8	5.1	<0.050	<0.050	<0.050	<0.100	<0.050	<5.0	<10	<5.0	<5.0	ND
SB-5-8	08/09/07	8	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA			
SB-5-10.5	08/09/07	10.5	<0.10	<0.005	<0.005	<0.005	<0.010	<0.0050	<5.0	<10	<5.0	<5.0	ND
SB-6-8	08/09/07	8	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-6-12	08/09/07	12	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-6-16	08/09/07	16	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
MW-4-6	06/22/07	6	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
MW-4-10.5	06/22/07	10.5	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
MW-4-16.5	06/22/07	16.5	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
MW-5-7.5	06/22/07	8	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
MW-5-10.5	06/22/07	10.5	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
MW-5-15	06/22/07	15.0	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA

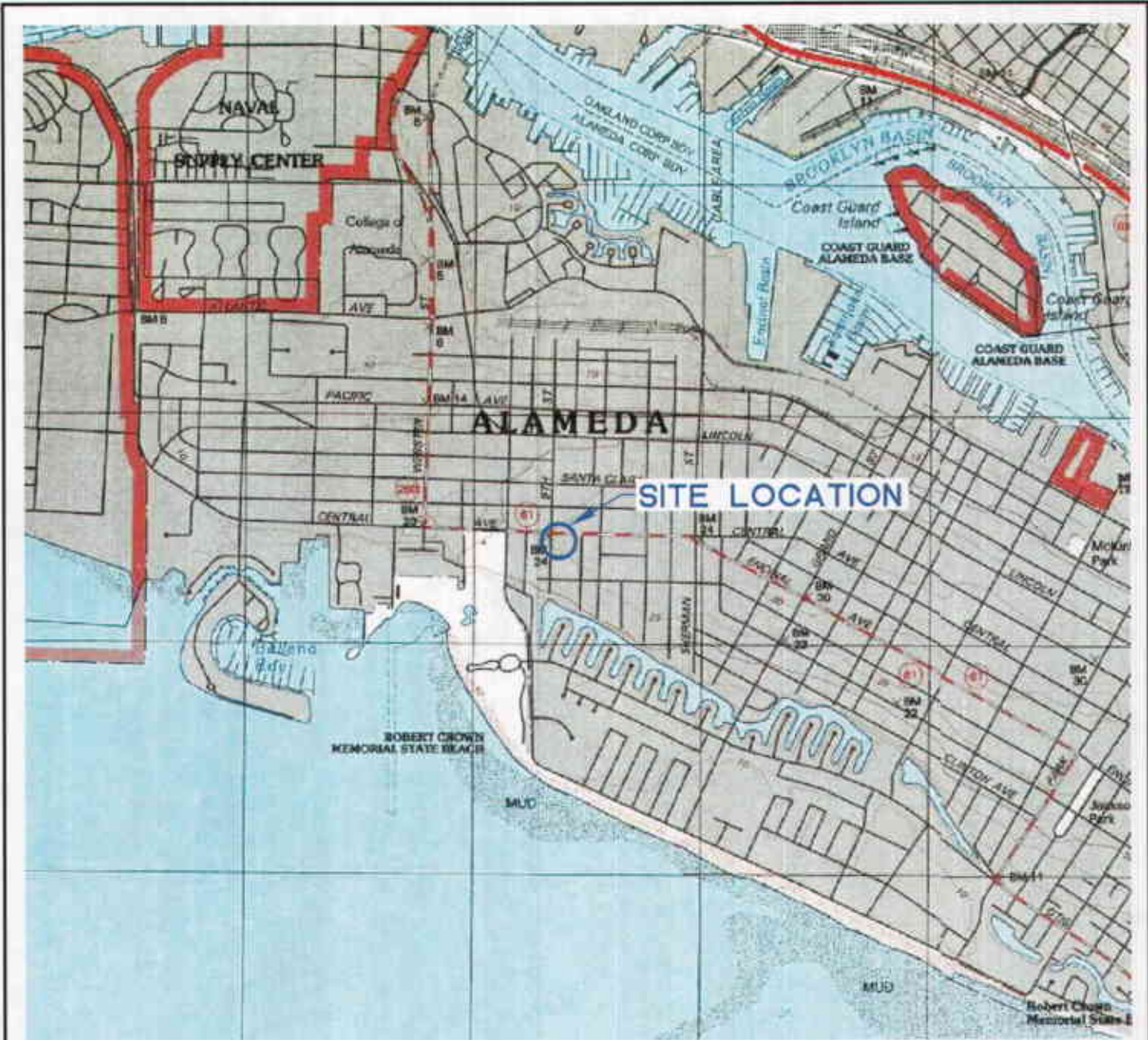
Table 2
Soil Analytical Data

900 Central Avenue
Alameda, California

Sample ID	Date	Depth (feet, bgs)	TPHg (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Total Xylenes (mg/kg)	MtBE (mg/kg)	TPHd (mg/kg)	TPHmo (mg/kg)	TPHss (mg/kg)	TPHk (mg/kg)	VOCs (mg/kg)
MW-6-5	06/22/07	5	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
MW-6-10.5	06/22/07	10.5	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
MW-6-17	06/22/07	17	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
EB-1 ^a	04/20/94	14.5	95	0.4	0.5	0.9	5.2	NA	39	<10	NA	NA	NA
EB-2 ^a	04/20/94	16.5	<1.0	<0.005	<0.005	<0.005	<0.005	NA	<5	<10	NA	NA	NA
EB-3 ^a	04/20/94	14.5	<1.0	<0.005	<0.005	<0.005	<0.005	NA	<5	<10	NA	NA	ND
P-1-11 ^b	06/97	11	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
P-2-10.5 ^b	06/97	10.5	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
P-2-12.5 ^b	06/97	12.5	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
P-3-11 ^b	06/97	11	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
P-3-14.5 ^b	06/97	14.5	4,600	ND	15	110	590	NA	NA	NA	NA	NA	NA
P-4-13 ^b	06/97	13	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
P-4-15.5 ^b	06/97	15.5	1.1	0.011	0.0092	0.03	0.066	NA	NA	NA	NA	NA	NA
P-5-11.5 ^b	06/97	11.5	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
P-6-10.5 ^b	06/97	10.5	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
P-7-9.5 ^b	06/97	9.5	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
P-8-9.5 ^b	06/97	9.5	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA

Notes:

TPHg = gasoline range total petroleum hydrocarbons	mg/kg = milligrams per kilogram
TPHd = diesel range total petroleum hydrocarbons	bgs = below ground surface
TPHmo = motor oil range total petroleum hydrocarbons	< = none detected at or above reported detection limit
TPHss = Stoddard range total petroleum hydrocarbons	ND = not detected
TPHk = kerosene total petroleum hydrocarbons	NA = not analyzed
MtBE = Methyl tert-Butyl Ether	
a = Work performed by Lowney Associates on April 4, 1994.	
b = Work performed by Allwest in 1997.	



QUADRANGLE LOCATION



Ref. KCE514/KCE514-SUMDNG
Base Map from TOPOT. NGM

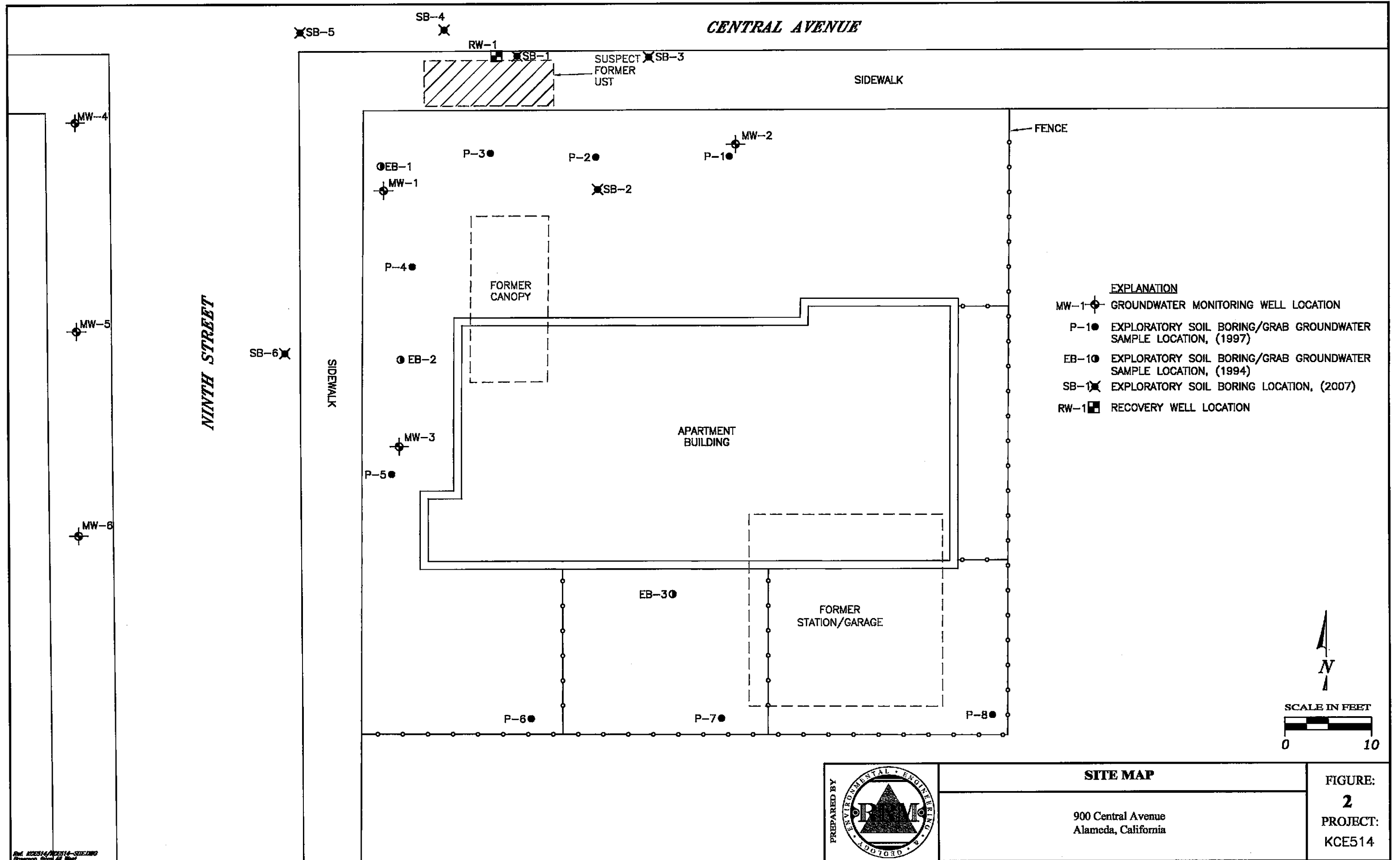
SITE LOCATION MAP

900 Central Avenue
Alameda, California

FIGURE:
1
PROJECT:
KCE514



PREPARED BY



CENTRAL AVENUE

NINTH STREET

SIDEWALK

FENCE

SIDEWALK

SUSPECT FORMER UST

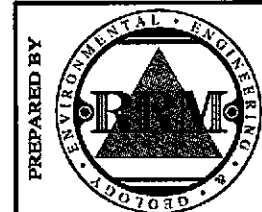
FORMER CANOPY

APARTMENT BUILDING

FORMER STATION/GARAGE

EXPLANATION

- MW-1 GROUNDWATER MONITORING WELL LOCATION
- P-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1997)
- EB-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1994)
- SB-1 EXPLORATORY SOIL BORING LOCATION, (2007)
- RW-1 RECOVERY WELL LOCATION

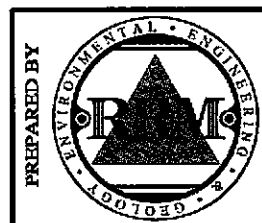
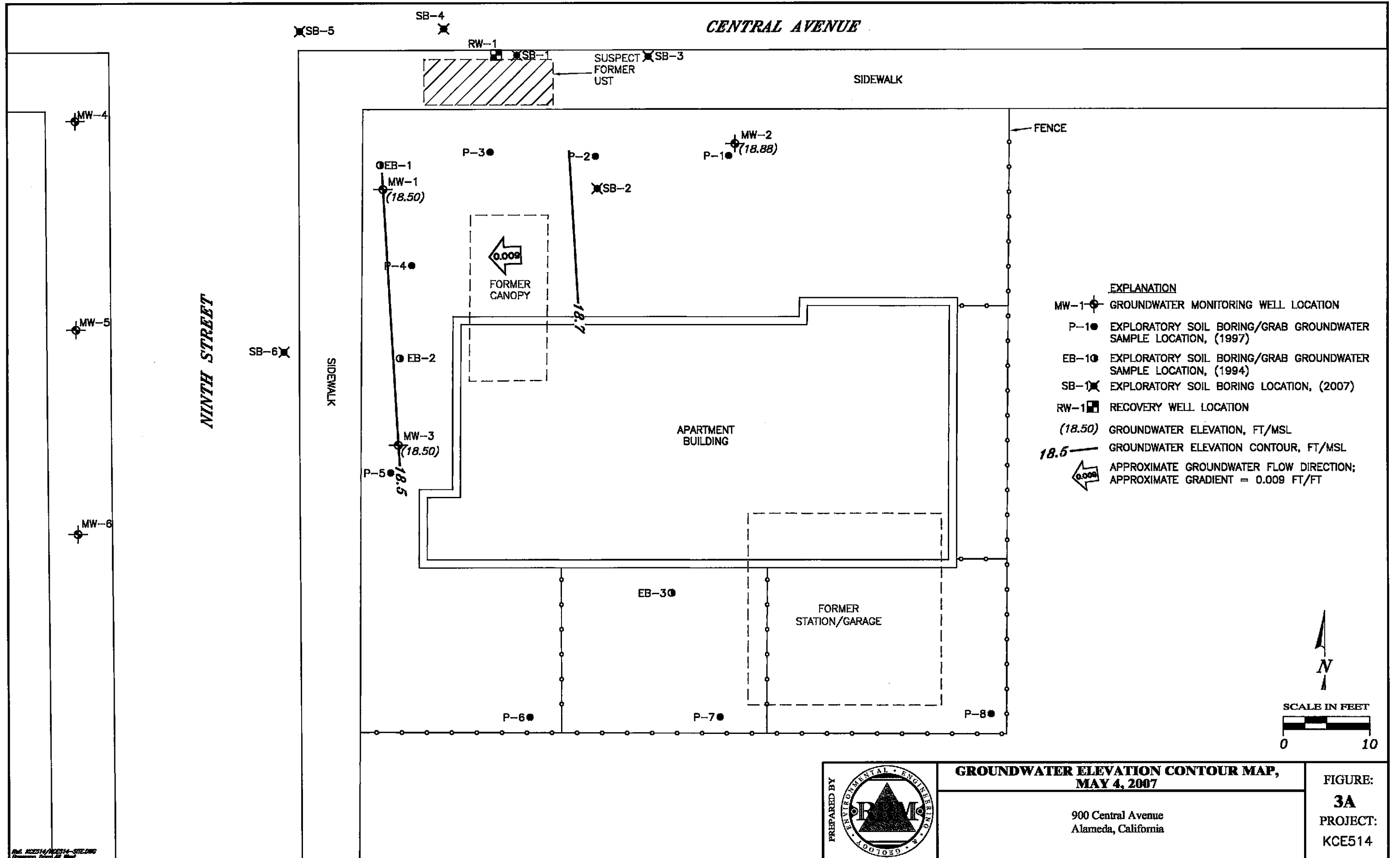


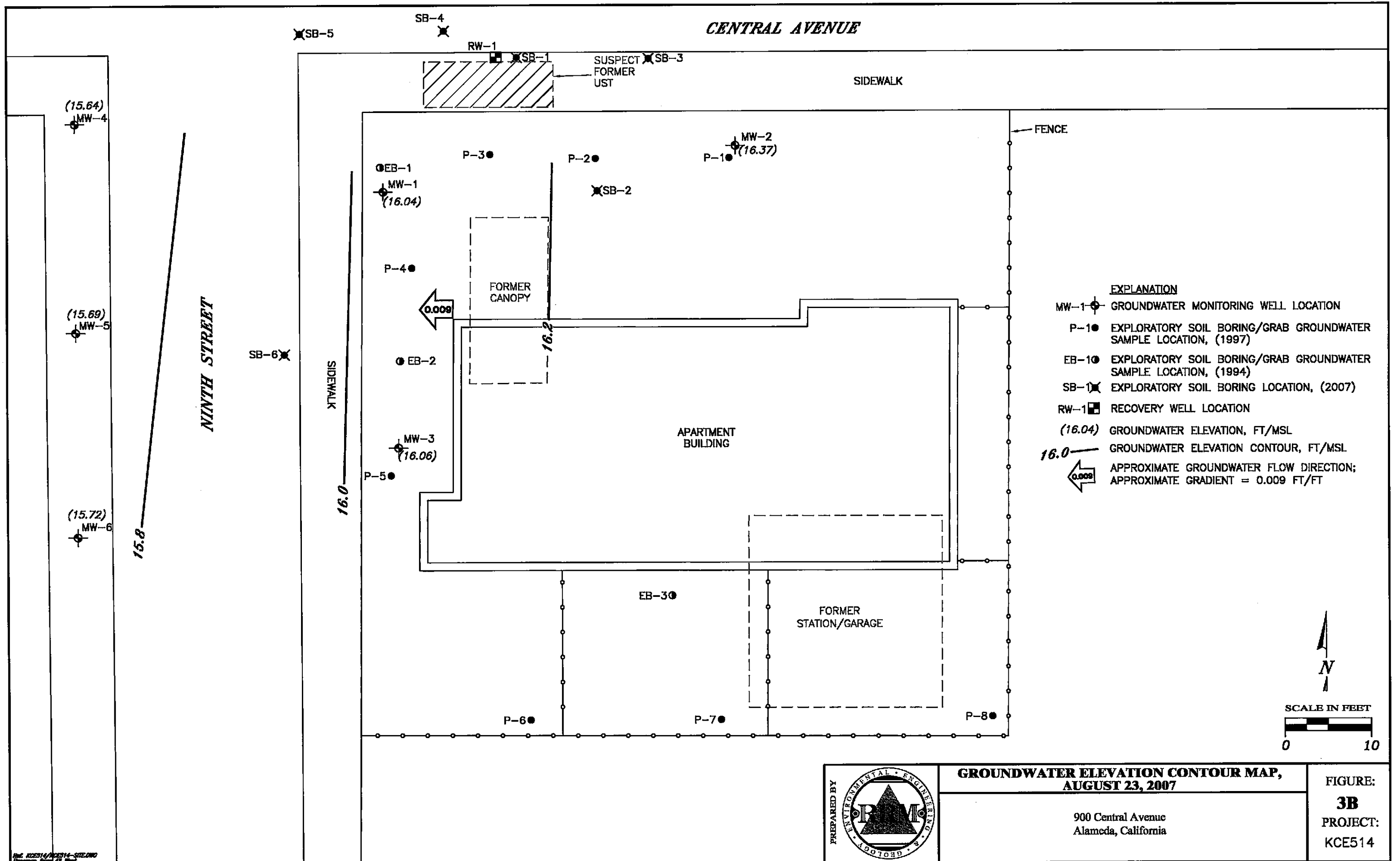
SITE MAP

900 Central Avenue
Alameda, California

FIGURE:
2
PROJECT:
KCE514

Ref. KCE514/020114-SITE MAP
Scanned from All West





CENTRAL AVENUE

NINTH STREET

SUSPECT FORMER UST

SIDEWALK

FENCE

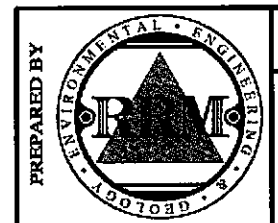
FORMER CANOPY

APARTMENT BUILDING

FORMER STATION/GARAGE

EXPLANATION

- MW-1 GROUNDWATER MONITORING WELL LOCATION
- P-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1997)
- EB-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1994)
- SB-1 EXPLORATORY SOIL BORING LOCATION, (2007)
- RW-1 RECOVERY WELL LOCATION
- (16.04) GROUNDWATER ELEVATION, FT/MSL
- 16.0 GROUNDWATER ELEVATION CONTOUR, FT/MSL
- APPROXIMATE GROUNDWATER FLOW DIRECTION; APPROXIMATE GRADIENT = 0.009 FT/FT

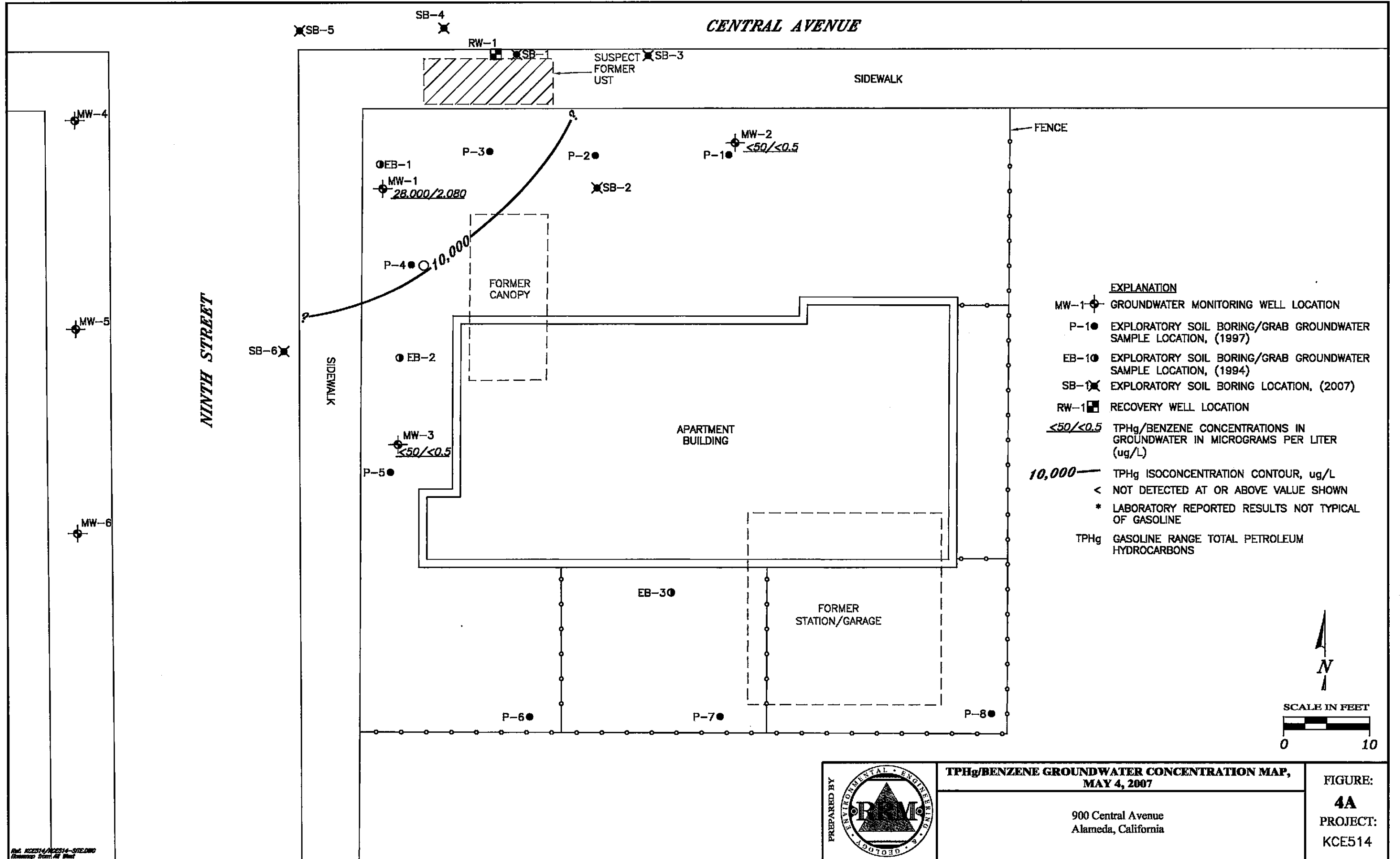


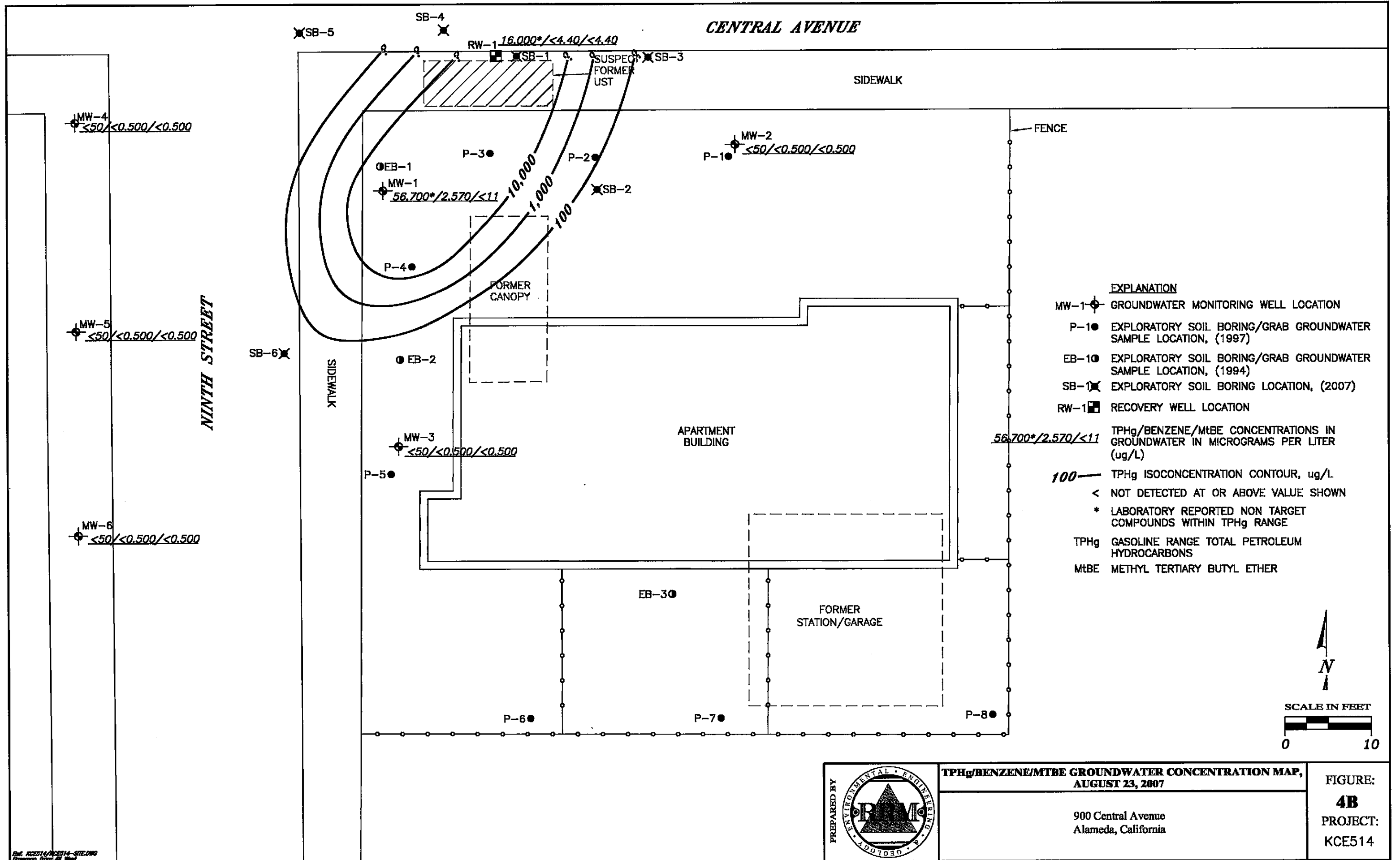
GROUNDWATER ELEVATION CONTOUR MAP, AUGUST 23, 2007

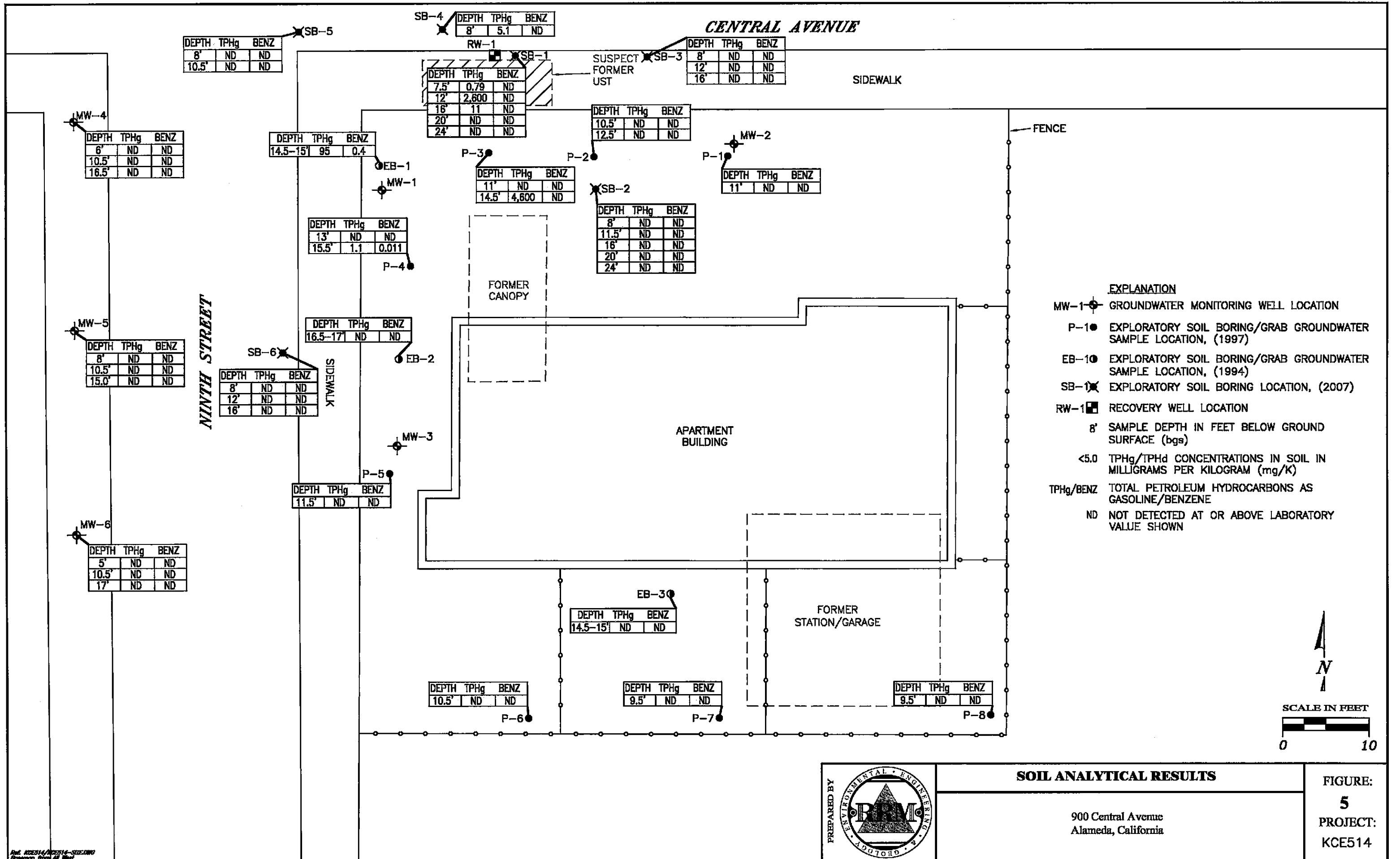
900 Central Avenue
Alameda, California

FIGURE:
3B
PROJECT:
KCE514

FILE: KCE514/KCE514-SITE.DWG
Drawn by: [unreadable]







Ref. KCE514/020114-SITE.MXD
Revised from 1/18/02

A

FIELD AND ANALYTICAL PROCEDURES

ATTACHMENT A

FIELD AND ANALYTICAL PROCEDURES

Direct-Push Boring Procedures

The soil borings will were drilled using 2-inch diameter direct-push drilling equipment. An RRM, Inc. geologist logged the soil borings using the Unified Soil Classification System and standard geologic techniques. Under the direction of a State of California Registered Geologist, descriptive information noted on the boring logs included soil and groundwater information. Soil samples were collected for lithologic description and chemical analysis by advancing a 2-inch diameter core sampler with either 48-inch or 24-inch long acetate liners into undisturbed soil during drilling. The selected sample intervals retained for chemical analysis were capped with Teflon® tape and plastic end caps, and then placed in sealed plastic bags. These samples were placed on ice for transport to a state-certified laboratory, accompanied by chain-of-custody documentation. Upon completion of all sampling activities, the borings were backfilled with cement grout. Drilling and sampling equipment was steam-cleaned or cleaned with tri-sodium phosphate solution prior to and between uses. When completed, the boreholes were filled with cement grout from the bottom of the boring to the ground surface.

Well Installation

Wells were permitted and installed in accordance with state and local guidelines using a state licensed well driller. Soil borings intended to be 2-inch diameter groundwater monitoring wells were drilled using 8-inch diameter hollow-stem augers to a maximum depth of 26 feet below ground surface (bgs). A RRM, Inc. geologist logged each boring from soil samples and auger cuttings. Under the direction of a State of California Registered Geologist, descriptive information denoted on the boring log includes soil and groundwater information. Drilling and sampling equipment was steam-cleaned or cleaned with tri-sodium phosphate prior to and between uses. The soil boring advanced for the purpose of constructing the 4-inch diameter recovery well was drilled using 12-inch diameter hollow-stem augers to 20 feet bgs.

Soil samples for chemical analysis and logging purposes were collected at minimum 5-foot depth intervals or changes in lithology. Soil samples for chemical analyses were collected from 2-inch diameter split- spoon samplers equipped with 4-inch or 6-inch brass liners. The brass liners were capped with Teflon, plastic end caps, and placed in sealable plastic bags. The brass liners were then stored in iced coolers and transported to a state certified laboratory, with chain-of-custody documentation.

Monitoring Well Installation

Groundwater monitoring wells were constructed to monitor discrete water bearing strata. Well construction information was denoted on the boring log in the field. Well construction materials consisted of a cement grout or bentonite bottom seal (if necessary), 2-inch diameter flush-threaded Schedule 40 PVC casing and 0.020-inch factory-slotted screen, RMC 2 x 12 graded sand pack, a bentonite and cement grout surface seal, and a locking cap and protective vault box. The recovery well was constructed at similar depth intervals using 4-inch diameter PVC casing and screen.

The well screen extends from the maximum depth of the well to approximately 5 feet or 8 feet bgs, with solid casing extending to the ground surface. The sand pack was placed from the bottom of the boring and extends approximately 6-inches above the well screen. A 6-inch thick bentonite seal was placed on top of the sand pack, followed by cement grout extending to the ground surface. A traffic-rated vault box was placed over each well. Following well completion, all new and existing wells were surveyed to the nearest 0.01 feet relative to mean sea level datum by a licensed surveyor.

Well Development/Groundwater Sampling

Well development of new wells or redevelopment of existing wells was performed utilizing surge block/swab and groundwater extraction techniques. Well development was performed until the majority of suspended fines are removed or until approximately ten casing volumes were removed. Well development documentation consists of recording data including: time, groundwater and total well depth, turbidity, gallons removed, and well stabilization parameters (pH, conductivity, temperature). Development and purge waters were stored on site in 55-gallon drums pending proper disposal at a State-licensed facility.

Groundwater sampling procedures consisted of initially measuring and documenting the water level in the well and checking the well for the presence of separate-phase hydrocarbon (SPH) using an oil/water interface probe or a clear Teflon bailer. If the well did not contain SPH, it was purged a minimum of three casing volumes or until dry. During purging, well stabilization parameters (temperature, pH, and electrical conductivity) were monitored. After 80% recovery of the water levels, a groundwater sample was collected with a clean Teflon bailer and placed into the appropriate EPA-approved containers. Sampling equipment was cleaned with tri-sodium phosphate between uses. The samples were labeled and transported under iced storage to the laboratory using appropriate chain-of-custody documentation.

Field Hydrocarbon Screening Procedures

Soil samples collected during soil boring activities were screened in the field for total volatile hydrocarbons (TVH) using a photo-ionization detector (PID). The procedure consisted of obtaining approximately 30 grams of soil and placing it into a clean container. The container was then warmed for 20 minutes and the headspace within the jar was measured for TVH, in parts per million by volume (ppmv). The PID was calibrated in the field prior to use using a 100 ppmv isobutylene in nitrogen standard.

Laboratory Analytical Procedures

Select soil and all groundwater samples collected from new and existing wells were analyzed in the laboratory for the presence of gasoline range total petroleum hydrocarbons; benzene, toluene, ethylbenzene, and total xylenes using GC/MS and EPA Methods 8260B, 8015B, and 8021B. Select groundwater samples were analyzed for methyl tertiary butyl ether and other oxygenates including: ethyl tertiary butyl ether, tertiary butanol, diisopropyl ether, and tertiary amyl methyl ether using EPA Method 8260B.

B

FIELD DATA AND SAMPLING SHEETS

Field Data Sheet
Groundwater Sampling Form



2560 Soquel Ave. #202
Santa Cruz, CA 95062
(831) 475-8141

Site Information

900 Central Ave.
Project Address

MW-2 KCE514
Well/Sample Point ID Project Number

Alameda Alameda California
City County State

Purge Information

Water Level Equipment

Electronic Indicator
 Oil Water Interface Probe
 Other (specify) _____

Purge Equipment

Bailor Disposable Teflon #: _____
 Submersible Pump; type: _____
 Other (specify) _____

Purge Calculation

total depth =	18.40
depth to water =	9.43
linear feet of water =	8.97
gallons per linear foot X	.17
gallons per casing =	1.52
number of casings X	3
calculated purge =	4.57

casing diameter		gallons per linear foot
0.75 in.	<input type="checkbox"/>	0.023
1 in.	<input type="checkbox"/>	0.04
2 in.	<input checked="" type="checkbox"/>	0.17
4 in.	<input type="checkbox"/>	0.67
6 in.	<input type="checkbox"/>	1.5
other	<input type="checkbox"/>	calculate

1 cubic foot = 7.48 gallons

Purged By: [Signature]
name _____

Purge Notes: _____

Purged Dry?: N circle Y Sampling Delay?: N circle Y

	time (24:00)	gallons (purged)	pH (units)	EC (us @ 25° C)	temp (°F circle °)	color (see below)	turbidity (NTU or see below)	odor (see below)
start	1200	0						
volume 1	1203	1.50	7.31	113	16.0	brown	hvy.	mod.
volume 2	1205	3.00	7.02	116	15.6	"	"	"
volume 3	1208	4.75	6.94	121	15.6	"	"	"
volume 4								
complete								

brown, yellow cloudy, clear heavy, moderate light, trace strong, moderate slight, none

Groundwater Sampling Information

Sample Type

Monitoring Well
 Extraction Well
 Domestic Well
 Other (specify) _____

Sampling Equipment

Bailor Disposable Teflon #: _____
 Submersible Pump; type: _____
 Sampling Port
 Other (specify) _____

Sample ID: MW-2 Date: 050407 Time (24:00): 1220

Dupe # _____ 12:00

Sampled By: [Signature]
name _____

# of Cont.	Analyses (check and circle)	Container/Size	Preservative
3	<input checked="" type="checkbox"/> TPH gas (8260B) <input checked="" type="checkbox"/> BTEX (8020 or 8260B) <input type="checkbox"/> MIBE (8270) <input checked="" type="checkbox"/> Fuel Oxy (8270) <i>no mibe</i> <input type="checkbox"/> Other (specify) _____	40 ml VOA	HCl
	<input type="checkbox"/> VOCs (8010 or 8240 or 8260B) <input type="checkbox"/> TPH diesel (8015M) <input type="checkbox"/> Metals (8010) <input type="checkbox"/> Other (specify) _____	40 ml VOA 1 liter amber 500 ml plastic	HCl none HNO ₃

Sampling Notes: _____

Signature: [Signature]

Field Data Sheet
Groundwater Sampling Form



2560 Soquel Ave. #202
 Santa Cruz, CA 95062
 (831) 475-8141

Site Information

900 Central Ave. MW-3 KCE514
 Project Address Well/Sample Point ID Project Number

Alameda Alameda California
 City County State

Purge Information

Water Level Equipment
 Electronic Indicator
 Oil Water Interface Probe
 Other (specify) _____

Purge Equipment
 Bailor Disposable Teflon #: _____
 Submersible Pump; type: _____
 Other (specify) _____

Purge Calculation

total depth = 18.70
 depth to water = 9.19
 linear feel of water = 9.51
 gallons per linear foot X .17
 gallons per casing = 1.62
 number of casings X 3
 calculated purge = 4.85

casing diameter		gallons per linear foot
0.75 in.	<input type="checkbox"/>	0.023
1 in.	<input type="checkbox"/>	0.04
2 in.	<input checked="" type="checkbox"/>	0.17
4 in.	<input type="checkbox"/>	0.67
6 in.	<input type="checkbox"/>	1.5
other	<input type="checkbox"/>	calculate

1 cubic foot = 7.48 gallons

Purged By: [Signature]
 name _____

Purge Notes:

Purged Dry?: N circle Y Sampling Delay?: N circle Y

	time (24:00)	gallons (purged)	pH (units)	EC (us @ 25° C)	temp (°F circle °C)	color (see below)	turbidity (NTU or see below)	odor (see below)
start	1145	0						
volume 1	1148	1.50	8.56	208	18.0	brown	mod.	slight
volume 2	1150	3.23	8.09	202	17.6	"	"	"
volume 3	1152	5.00	7.76	197	17.5	"	hvy.	"
volume 4								
complete								

brown, yellow cloudy, clear heavy, moderate light, trace strong, moderate slight, none

Groundwater Sampling Information

Sample Type
 Monitoring Well
 Extraction Well
 Domestic Well
 Other (specify) _____

Sampling Equipment
 Bailor Disposable Teflon #: _____
 Submersible Pump; type: _____
 Sampling Port
 Other (specify) _____

Sample ID MW-3 Date 050407 Time (24:00) 1200
 Dupe # _____ 12:00

Sampled By: [Signature]
 name _____

# of Cont.	Analyses (check and circle)	Container/Size	Preservative
<u>3</u>	<input checked="" type="checkbox"/> TPH gas (8260B) <input checked="" type="checkbox"/> BTEX (8020 or 8260B) <input type="checkbox"/> MtBE (8270) <input checked="" type="checkbox"/> Fuel Oxy (8270) <u>no MtBE</u> <input type="checkbox"/> Other (specify) _____	<u>40 ml</u> <u>VOA</u>	<u>HCl</u>
	<input type="checkbox"/> VOCs (8010 or 8240 or 8260B) <input type="checkbox"/> TPH diesel (8015M) <input type="checkbox"/> Metals (8010) <input type="checkbox"/> Other (specify) _____	40 ml VOA 1 liter amber 500 ml plastic	HCl none HNO ₃

Sampling Notes:

Signature: [Signature]



2560 SOQUEL AVENUE, SUITE E
SANTA CRUZ, CALIFORNIA 95062
TEL: 831.475.8141
FAX: 831.475.8249

**FIELD
DATA SHEET**

Client: former Holland Oil
Job Address: 900 Central Ave., Alameda
Weather Conditions: overcast
Equipment on site: sm truck, sampling equipment.
Arrival Time: 1120
Departure Time: 1250

Project #: KCE514
Date: 050407
Personnel: (2)

FIELD NOTES:

Review STSP upon arrival, prepare for work.
1130 Begin DTW measurements
1140 Begin purge calculations
1145 Begin Sampling.
1240 Finish " , begin cleanup and water transfer
One full drum on site

Signature: 

CHAIN OF CUSTODY

LAB WORK ORDER NO

NOTE: SHADED AREAS ARE FOR TORRENT LAB USE ONLY.

Company Name: RRM, Inc. Location of Sampling: KCE514, 900 Central Ave, Alameda
 Address: 2560 Soquel Ave #202 Purpose: QGW5
 City: Santa Cruz State: CA Zip Code: 95062 Special Instructions / Comments: No M+BE please.
 Telephone: 831 475 8141 FAX: 831 475 8249 P.O. #: KCE514
 REPORT TO: Matt Kampa SAMPLER: Will Bachon 8260B
 EMAIL: matt@rrm-sc.com / labdata@rrm-sc.com

TURNAROUND TIME:

- 10 Work Days 3 Work Days Noon - Nxt Day
 7 Work Days 2 Work Days 2-8 Hours
 5 Work Days 1 Work Day Other

SAMPLE TYPE:

- Storm Water Air
 Waste Water Other
 Ground Water
 Soil

REPORT FORMAT:

- QC Level IV
 EDF
 Excel / EDD

- EPA 8260B - Full List
 EPA 8260B - 8010 List
 THP gas BTEX
 Oxygenates MTBE
 THP Diesel Si-Gel
 Motor Oil
 Pesticide - 8081
 PCB - 8082
 Metals CAM - 17
 LUFT 5 7 Metals
 8270 Full List
 PAHs Only

ANALYSIS REQUESTED

LAB ID	CLIENT'S SAMPLE I.D.	DATE / TIME SAMPLED	MATRIX	# OF CONT	CONT TYPE	EPA 8260B - Full List	EPA 8260B - 8010 List	THP gas	BTEX	Oxygenates	MTBE	THP Diesel	Si-Gel	Motor Oil	Pesticide - 8081	PCB - 8082	Metals	CAM - 17	LUFT 5	7 Metals	8270 Full List	PAHs Only	REMARKS
	MW-1	050407/1240	L	3	HCL VOAS	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	MW-2	↓ 1220	↓	↓	↓	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	MW-3	↓ 1200	↓	↓	↓	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

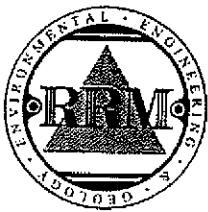
1 Relinquished By: Will Bachon Print: Will Bachon Date: 050407 Time: 1:35 Received By: [Signature] Print: Fulgum Date: 5-4-07 Time: 1:35 PM

2 Relinquished By: _____ Print: _____ Date: _____ Time: _____ Received By: _____ Print: _____ Date: _____ Time: _____

Were Samples Received in Good Condition? Yes NO Samples on Ice? Yes NO Method of Shipment drop off Sample seals intact? Yes NO N/A

NOTE: Samples are discarded by the laboratory 30 days from date of receipt unless other arrangements are made.

Log In By: _____ Date: _____



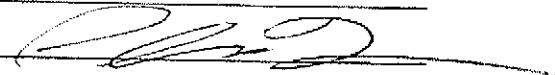
2560 SOQUEL AVENUE, SUITE E
SANTA CRUZ, CALIFORNIA 95062
TEL: 831.475.8141
FAX: 831.475.8249

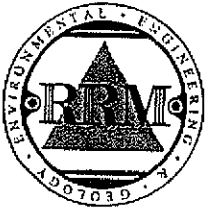
**FIELD
DATA SHEET**

Client: Keller Project #: KCE514
Job Address: 900 Central Ave Date: 6-20-07
Weather Conditions: Foggy in AM / Sun in PM Personnel: Cate Townsend
Equipment on site: RRM Vehicle / Soil Sampling - Logging Equip
Arrival Time: 0730 Subcontractors: Del Seco
Departure Time: 1700 Exploration Geosci.

FIELD NOTES:

Arrive on site. Tag DTW in wells on 900 Central Ave. Conduct Safety Meeting.
[MW-3) 10.43 / 0745 MW-2) 10.53 / 0747 MW-1) 10.88 / 0749]
Meet w/ rep (Concrete Letter) from Del Seco and direct location of first
well (Northwest corner of Ninth St w/ being in CA-61 ROW). After all
well locations are set, haul away to 4' bags to clear for utilities. Drill
MW-5 first, sampling continuously. Log samples for lithology and retain for
analysis. Meet with well inspector (Vicky Heath) and ACEMO rep
Stephen Plunkett. Install MW-4 in same manner as MW-5, logging continuously.
Install MW-6, logging samples every 5 feet. Set well - 10' screen,
18-6' sand, 2' Britonite, 4' cement grout. Measure DTW in wells after
casing is set. Collect composite samples from 3 drums of soil cuttings
stored on-site. Ensure that sidewalk/work area where wells are installed
is properly cleaned before leaving site.

Signature: 



2560 SOQUEL AVENUE, SUITE E
SANTA CRUZ, CALIFORNIA 95062
TEL: 831.475.8141
FAX: 831.475.8249

**FIELD
DATA SHEET**

Client: Kelleher Project #: KCE514
Job Address: 900 Central Ave Date: 8-9-07
Weather Conditions: Sunny Personnel: C. Tamm
Equipment on site: RPM Truck tires; sampling equip; traffic control equip
Arrival Time: 0730
Departure Time: 0530 235

FIELD NOTES:

Arrive on site; locate proposed SB \rightarrow set up traffic control signs/cones. Meet w/ driller and conduct safety meeting; sign SUTSP. Set up on SB-1, hand-auger to 4'; drill to 24'; Note sharp contact (color) in sample line from 7.5 to 8 interval. Could indicate staining from hydrocarbons - SPD through out until \approx 20'. Drill SB-2 in location adjacent to hedge in front of opt. building. Refusal @ hand auger @ 4' - indicate pipe. Move location 7-8' south and re-drill. SPD and soil staining noted @ 10.5 - 11.5 and through out sample until \approx 18.5' where impact appears to be less. Drill to 26' to confirm soil is not further impacted beyond 19'. Drill step-out location adjacent to driveway south of SB-1. Soil appears to not be impacted - no staining or SPD to 16'. Drill step-out location in street in front of SB-1. Note impacted soil @ 7.5-8' bgs. Drill SB-5 a-corn of sidewalk approx 14' west of SB-4. Hit refusal @ \approx 1' bgs and move a foot away and drill to 12'. Sharp contact in color and odor in soil @ 9.5' to depth of boring. Per ALCEITS request, locate point between PH-1 & SB-2 and drill SB-6 adjacent to curb in 4th St. Drill to 16'; no visible impact or odors in soil to depth of boring. Wrap up work and clear site; backfill soil bungs of next contact.

Signature: 

Field Data Sheet
Groundwater Sampling Form



2560 Soquel Ave. #202
Santa Cruz, CA 95062
(831) 475-8141

Site Information

900 Central Ave.
Project Address

MW-1
Well/Sample Point ID

KCE514
Project Number

Alameda
City

Alameda
County

California
State

Purge Information

Water Level Equipment

Electronic Indicator
 Oil Water Interface Probe
 Other (specify) _____

Purge Equipment

Bailor Disposable Teflon #: _____
 Submersible Pump: type: _____
 Other (specify) _____

Purged By:
name

Purge Notes: _____

Purged Dry?: N circle Y Sampling Delay?: N circle Y

Purge Calculation

total depth = 18.73
 depth to water = 12.23
 linear feet of water = 6.50
 gallons per linear foot X 1.7
 gallons per casing = 4.0
 number of casings X 3
 calculated purge = 3.32

casing diameter		gallons per linear foot
0.75 in.	<input type="checkbox"/>	0.023
1 in.	<input type="checkbox"/>	0.04
2 in.	<input checked="" type="checkbox"/>	0.17
4 in.	<input type="checkbox"/>	0.67
6 in.	<input type="checkbox"/>	1.5
other	<input type="checkbox"/>	calculate

1 cubic foot = 7.48 gallons

	time (24:00)	gallons (purged)	pH (units)	EC (µs @ 25° C)	temp (°F circle C)	color (see below)	turbidity (NTU or see below)	odor (see below)
start	1355	0						
volume 1	1357	1.25	6.75	157	22.6	cloudy	mod.	strong
volume 2	1359	2.50	6.79	141	20.3	0	"	"
volume 3	1401	3.50	6.80	138	19.7	2	heavy	"
volume 4								
complete								

brown, yellow cloudy, clear heavy, moderate light, trace strong, moderate slight, none

Groundwater Sampling Information

Sample Type

Monitoring Well
 Extraction Well
 Domestic Well
 Other (specify) _____

Sampling Equipment

Bailor Disposable Teflon #: _____
 Submersible Pump: type: _____
 Sampling Port
 Other (specify) _____

Sample ID: MW-1 Date: 082307 Time (24:00): 1410

Dupe #: _____ 12:00

Sampled By:
name

# of Cont.	Analyses (check and circle)	Container/Size	Preservative
<u>3</u>	<input checked="" type="checkbox"/> TPH gas (8260B) <input checked="" type="checkbox"/> BTEX (8260B) <input type="checkbox"/> MIBE (8270) <input checked="" type="checkbox"/> Fuel Oxy. no MtBE (8270) <input type="checkbox"/> Other (specify) _____	<u>40 ml</u> VOA	HCl
	<input type="checkbox"/> VOCs (8010 or 8240 or 8260B) <input type="checkbox"/> TPH diesel (8015M) <input type="checkbox"/> Metals (8010) <input type="checkbox"/> Other (specify) _____	40 ml VOA 1 liter amber 500 ml plastic	HCl none HNO ₃

Sampling Notes: _____

Signature:

Field Data Sheet
Groundwater Sampling Form



2560 Soquel Ave. #202
 Santa Cruz, CA 95062
 (831) 475-8141

Site Information

900 Central Ave. MW-2 KCE514
 Project Address Well/Sample Point ID Project Number

Alameda Alameda California
 City County State

Purge Information

Water Level Equipment
 Electronic Indicator
 Oil Water Interface Probe
 Other (specify) _____

Purge Equipment
 Bailer Disposable Teflon #: _____
 Submersible Pump; type: _____
 Other (specify) _____

Purge Calculation

total depth = 18.40
 depth to water = 11.94
 linear feet of water = 6.46
 gallons per linear foot X .17
 gallons per casing = 1.10
 number of casings X 3
 calculated purge = 3.29

casing diameter		gallons per linear foot
0.75 in.	<input type="checkbox"/>	0.023
1 in.	<input type="checkbox"/>	0.04
2 in.	<input checked="" type="checkbox"/>	0.17
4 in.	<input type="checkbox"/>	0.67
6 in.	<input type="checkbox"/>	1.5
other	<input type="checkbox"/>	calculate

1 cubic foot = 7.48 gallons

Purged By: WJ
 name

Purge Notes:

Purged Dry?: N circle Y Sampling Delay?: N circle Y

	time (24:00)	gallons (purged)	pH (units)	EC (us @ 25° C)	temp (°F circle °C)	color (see below)	turbidity (NTU or see below)	odor (see below)
start	1340	0						
volume 1	1343	1.25	7.18	82	21.5	brown	hvy.	havy
volume 2	1345	2.50	6.91	83	20.5	"	"	"
volume 3	1347	3.50	6.83	82	19.9	"	"	"
volume 4								
complete								

brown, yellow cloudy, clear heavy, moderate light, trace strong, moderate slight, none

Groundwater Sampling Information

Sample Type
 Monitoring Well
 Extraction Well
 Domestic Well
 Other (specify) _____

Sampling Equipment
 Bailer Disposable Teflon #: _____
 Submersible Pump; type: _____
 Sampling Port
 Other (specify) _____

Sample ID MW-2 Date 082307 Time (24:00) 1355
 Dupe # _____ 12:00

Sampled By: WJ
 name

# of Cont.	Analyses (check and circle)	Container/Size	Preservative
3	<input checked="" type="checkbox"/> TPH gas (8280B) <input checked="" type="checkbox"/> BTEX (8260B) <input type="checkbox"/> MIBE (8270) <input checked="" type="checkbox"/> Fuel Oxy. no MIBE (8270) <input type="checkbox"/> Other (specify) _____	40 ml VOA	HCl
	<input type="checkbox"/> VOCs (8010 or 8240 or 8260B) <input type="checkbox"/> TPH diesel (8015M) <input type="checkbox"/> Metals (8010) <input type="checkbox"/> Other (specify) _____	40 ml VOA 1 liter amber 500 ml plastic	HCl none HNO ₃

Sampling Notes:

Signature: WJ

2

Field Data Sheet
Groundwater Sampling Form



2560 Soquel Ave. #202
 Santa Cruz, CA 95062
 (831) 475-8141

Site Information

900 Central Ave. MW-3 KCE514
 Project Address Well/Sample Point ID Project Number

Alameda Alameda California
 City County State

Purge Information

Water Level Equipment

Electronic Indicator
 Oil Water Interface Probe
 Other (specify) _____

Purge Equipment

Bailor Disposable Telfon #: _____
 Submersible Pump: type: _____
 Other (specify) _____

Purge Calculation

total depth = 18.70
 depth to water = 11.63
 linear feet of water = 7.07
 gallons per linear foot X .17
 gallons per casing = 1.20
 number of casings X 3
 calculated purge = 3.60

casing diameter		gallons per linear foot
0.75 in.	<input type="checkbox"/>	0.023
1 in.	<input type="checkbox"/>	0.04
2 in.	<input checked="" type="checkbox"/>	0.17
4 in.	<input type="checkbox"/>	0.67
6 in.	<input type="checkbox"/>	1.5
other	<input type="checkbox"/>	calculate

1 cubic foot = 7.48 gallons

Purged By: SD
 name _____

Purge Notes:

Purged Dry?: N circle Y Sampling Delay?: N circle Y

	time (24:00)	gallons (purged)	pH (units)	EC (us @ 25° C)	temp (°F circle °C)	color (see below)	turbidity (NTU or see below)	odor (see below)
start	1325	0						
volume 1	1329	1.25	7.49	146	23.6	brown	mod.	none
volume 2	1331	2.50	7.45	134	22.0	"	"	"
volume 3	1339	3.75	6.94	131	20.8	"	Hvy.	"
volume 4								
complete								

brown, yellow cloudy, clear heavy, moderate light, trace strong, moderate slight, none

Groundwater Sampling Information

Sample Type

Monitoring Well
 Extraction Well
 Domestic Well
 Other (specify) _____

Sampling Equipment

Bailor Disposable Telfon #: _____
 Submersible Pump: type: _____
 Sampling Port
 Other (specify) _____

Sample ID <u>MW-3</u>	Date <u>082307</u>	Time (24:00) <u>1340</u>
Dupe # _____		12:00

Sampled By: SD
 name _____

# of Cont.	Analyses (check and circle)	Container/Size	Preservative
<u>3</u>	<input checked="" type="checkbox"/> TPH gas (8260B) <input checked="" type="checkbox"/> BTEX (8260B) <input type="checkbox"/> MIBE (8270) <input checked="" type="checkbox"/> Fuel Oxys, no MtBE (8270) <input type="checkbox"/> Other (specify) _____	40 ml VOA	HCl
	<input type="checkbox"/> VOCs (8010 or 8240 or 8260B) <input type="checkbox"/> TPH diesel (8015M) <input type="checkbox"/> Metals (8010) <input type="checkbox"/> Other (specify) _____	40 ml VOA 1 liter amber 500 ml plastic	HCl none HNO ₃

Sampling Notes:

Signature: [Signature]

Field Data Sheet
Groundwater Sampling Form



2560 Sequel Ave. #202
 Santa Cruz, CA 95062
 (831) 475-8141

Site Information

900 Central Ave. _____
 Project Address

Alameda _____ Alameda _____ California _____
 City County State

MW-4 _____ KCE514 _____
 Well/Sample Point ID Project Number

Purge Information

Water Level Equipment
 Electronic Indicator
 Oil Water Interface Probe
 Other (specify) _____

Purge Equipment
 Bailer Disposable Teflon #: _____
 Submersible Pump; type: _____
 Other (specify) _____

Purge Calculation.

total depth = 17.95
 depth to water = 11.73
 linear feet of water = 6.22
 gallons per linear foot X .17
 gallons per casing = 1.06
 number of casings X 10
 calculated purge = 3.17 gal

casing diameter	gallons per linear foot
0.75 in.	<input type="checkbox"/> 0.023
1 in.	<input type="checkbox"/> 0.04
2 in.	<input checked="" type="checkbox"/> 0.17
4 in.	<input type="checkbox"/> 0.67
6 in.	<input type="checkbox"/> 1.5
other	<input type="checkbox"/> calculate

1 cubic foot = 7.48 gallons

Purged By: [Signature]
 name

Purge Notes:
Development sheet attached

Purged Dry?: N Y Sampling Delay?: N Y

	time (24:00)	gallons (purged)	pH (units)	EC (us @ 25° C)	temp (°F circle °C)	color (see below)	turbidity (NTU or see below)	odor (see below)
start	<u>1450</u>	<u>0</u>						
volume 1								
volume 2	<u>See development sheet</u>							
volume 3								
volume 4								
complete								

brown, yellow cloudy, clear heavy, moderate light, trace strong, moderate slight, none

Groundwater Sampling Information

Sample Type
 Monitoring Well
 Extraction Well
 Domestic Well
 Other (specify) _____

Sampling Equipment
 Bailer Disposable Teflon #: _____
 Submersible Pump; type: _____
 Sampling Port
 Other (specify) _____

Sample ID <u>MW-4</u>	Date <u>082307</u>	Time (24:00) <u>1525</u>
Dupe # _____		12:00

Sampled By: [Signature]
 name

# of Cont.	Analyses (check and circle)	Container/Size	Preservative
<u>3</u>	<input checked="" type="checkbox"/> TPH gas (8260B) <input checked="" type="checkbox"/> BTEX (8260B) <input type="checkbox"/> MtBE (8270) <input checked="" type="checkbox"/> Fuel Oxy. no MIBE (8270) <input type="checkbox"/> Other (specify) _____	<u>40 ml</u> <u>VOA</u>	<u>HCl</u>
	<input type="checkbox"/> VOCs (8010 or 8240 or 8260B) <input type="checkbox"/> TPH diesel (8015M) <input type="checkbox"/> Metals (8010) <input type="checkbox"/> Other (specify) _____	40 ml VOA 1 liter amber 500 ml plastic	HCl none HNO ₃

Sampling Notes:

Signature: [Signature]



Well Development Form

General Information

Well Construction Information

Well Development Summary

Date: 082307	Well ID: MW-4	Well Diameter: 2"	Estimated Purge: 10. #1
Station / Project #: KCE514	Well Material: PVC	Well Total Depth: 17.95	Actual Purge: 10.75
Site Address: 900 Central Ave.	Screen Interval:	Well Type:	Groundwater Monitoring Well: <input checked="" type="checkbox"/>
City: Alameda	Filter Pack Interval:	Groundwater Extraction Well:	
County / State: Alameda, CA	Filter Pack Material:	Sparge/Dual Purpose Well:	
Field Technician: W. H. B.			

Well Development Method

Submersible Pump
 Bailer
 Surge Block / Swab
 Other

Well Development Data

TIME	DEPTH		GALLONS		MEASUREMENTS				
	To Water	To Bottom	Pumped	Total	pH	Conductivity	Temp.	Turbidity	Notes
1450/1455	11.73	17.95	1.00	1.00	7.07	145	24.1	Hlx.	none
1458			1.00	2.00	7.13	126	21.8	"	"
1501			1.00	3.00	7.10	20.4 123	20.4	"	"
1503			1.00	4.00	7.03	115	20.1	"	"
1505			1.00	5.00	7.00	114	19.9	"	"
1507			1.00	6.00	6.96	115	19.7	"	"
1509			1.00	7.00	6.94	112	19.7	"	"
1511			1.00	8.00	6.97	113	19.9	"	"
1513			1.25	9.25	6.95	114	19.7	"	"
1515		18.00	1.50	10.75	6.94	112	19.6	"	"
1525	Sampled								

Signature: _____

Field Data Sheet
Groundwater Sampling Form



2560 Soquel Ave. #202
 Santa Cruz, CA 95062
 (831) 475-8141

Site Information

900 Central Ave.
 Project Address

MW-5
 Well/Sample Point ID

KCE614
 Project Number

Alameda
 City

Alameda
 County

California
 State

Purge Information

Water Level Equipment

Electronic Indicator
 Oil Water Interface Probe
 Other (specify) _____

Purge Equipment

Bailor Disposable Teflon #: _____
 Submersible Pump: type: _____
 Other (specify) _____

Purge Calculation

total depth = 17.95
 depth to water = 11.56
 linear feet of water = 6.40
 gallons per linear foot X .17
 gallons per casing = 1.09
 number of casings X 10
 calculated purge = 3.26 ^{10.92}

casing diameter		gallons per linear foot
0.75 in.	<input type="checkbox"/>	0.023
1 in.	<input type="checkbox"/>	0.04
2 in.	<input checked="" type="checkbox"/>	0.17
4 in.	<input type="checkbox"/>	0.67
6 in.	<input type="checkbox"/>	1.5
other	<input type="checkbox"/>	calculate

1 cubic foot = 7.48 gallons

Purged By: UD
 name

Purge Notes:
Development sheet attached.

Purged Dry?: N Y
 Sampling Delay?: N Y

	time (24:00)	gallons (purged)	pH (units)	EC (μ s @ 25° C)	temp (°F circle °C)	color (see below)	turbidity (NTU or see below)	odor (see below)
start	<u>1525</u>	<u>0</u>						
volume 1								
volume 2	<u>See Development Sheet</u>							
volume 3								
volume 4								
complete								

brown, yellow cloudy, clear heavy, moderate light, trace strong, moderate slight, none

Groundwater Sampling Information

Sample Type

Monitoring Well
 Extraction Well
 Domestic Well
 Other (specify) _____

Sampling Equipment

Bailor Disposable Teflon #: _____
 Submersible Pump: type: _____
 Sampling Port
 Other (specify) _____

Sample ID: MW-5 Date: 082307 Time (24:00): 1600
 Dupe #: _____ 12:00

Sampled By: UD
 name

# of Cont.	Analyses (check and circle)	Container/Size	Preservative
<u>3</u>	<input checked="" type="checkbox"/> TPH gas (8260B) <input checked="" type="checkbox"/> BTEX (8260B) <input type="checkbox"/> MIBE (8270) <input checked="" type="checkbox"/> Fuel Olys. no MIBE (8270) <input type="checkbox"/> Other (specify) _____	<u>40 ml</u> <u>VOA</u>	<u>HCl</u>
	<input type="checkbox"/> VOCs (8010 or 8240 or 8260B) <input type="checkbox"/> TPH diesel (8015M) <input type="checkbox"/> Metals (8010) <input type="checkbox"/> Other (specify) _____	40 ml VOA 1 liter amber 500 ml plastic	HCl none HNO ₃

Sampling Notes:

Signature: [Signature]



Well Development Form

General Information

Well Construction Information

Well Development Summary

Date: 082307	Well ID: MW-5	Well Diameter: 2"	Estimated Purge: 10.97
Station / Project #: KCES14		Well Material: PVC	Actual Purge: 11.50
Site Address: 700 Central Ave.		Well Total Depth: 17.75	Well Type:
City: Alameda		Screen Interval:	Groundwater Monitoring Well: <input checked="" type="checkbox"/>
County / State: Alameda, CA		Filter Pack Interval:	Groundwater Extraction Well:
Field Technician: W. H. B.		Filter Pack Material:	Sparge/Dual Purpose Well:

Well Development Method

Submersible Pump _____ Bailer Surge Block / Swab _____ Other _____

1525

Well Development Data

TIME	DEPTH		GALLONS		MEASUREMENTS				
	To Water	To Bottom	Pumped	Total	pH	Conductivity	Temp.	Turbidity	Notes
1530	11.56	17.75	1.00	1.00	6.88	121	21.5	H/L	no odor
1532			1.25	2.25	6.84	117	20.7	"	"
1534			2.25	3.50	6.84	114	20.4	"	"
1537			1.00	4.50	6.86	109	20.3	"	"
1539			1.00	5.50	6.84	107	20.3	"	"
1541			1.00	6.50	6.85	105	20.3	"	"
1544			1.25	7.75	6.82	103	20.3	"	"
1546			1.00	8.75	6.83	104	20.3	"	"
1548			1.25	10.00	6.87	106	20.4	"	"
1550	1630	18.00	1.00	11.00	6.89	99	20.4	"	"
1550	Sampled								

Signature: W. H. B.

Field Data Sheet
Groundwater Sampling Form



2560 Soquel Ave. #202
Santa Cruz, CA 95062
(831) 475-8141

Site Information

900 Central Ave. MW-6 KCE514
Project Address Well/Sample Point ID Project Number

Alameda Alameda California
City County State

Purge Information

Water Level Equipment
 Electronic Indicator
 Oil Water Interface Probe
 Other (specify) _____

Purge Equipment
 Bailor Disposable Teflon #: _____
 Submersible Pump; type: _____
 Other (specify) _____

Purge Calculation		casing diameter		gallons per linear foot	
total depth =	17.10	0.75 in.	<input type="checkbox"/>	0.023	
depth to water =	11.52	1 in.	<input type="checkbox"/>	0.04	
linear feet of water =	5.58	2 in.	<input checked="" type="checkbox"/>	0.17	
gallons per linear foot X	17	4 in.	<input type="checkbox"/>	0.67	
gallons per casing =	0.95	6 in.	<input type="checkbox"/>	1.5	
number of casings X	10	other	<input type="checkbox"/>	calculate	
calculated purge =	2849.54	1 cubic foot = 7.48 gallons			

Purge By:
name

Purge Notes: Development sheet attached

Purged Dry?: Y N Sampling Delay?: Y N

	time (24:00)	gallons (purged)	pH (units)	EC (us @ 25° C)	temp (°F circle °C)	color (see below)	turbidity (NTU or see below)	odor (see below)
start	1600	0						
volume 1								
volume 2	<u>See development sheet.</u>							
volume 3								
volume 4								
complete								

brown, yellow, cloudy, clear heavy, moderate, light, trace strong, moderate, slight, none

Groundwater Sampling Information

Sample Type
 Monitoring Well
 Extraction Well
 Domestic Well
 Other (specify) _____

Sampling Equipment
 Bailor Disposable Teflon #: _____
 Submersible Pump; type: _____
 Sampling Port
 Other (specify) _____

Sample ID	Date	Time (24:00)
MW-6	082307	1615
Dupe #		12:00

Sampled By:
name

# of Cont.	Analyses (check and circle)	Container/Size	Preservative
3	<input checked="" type="checkbox"/> TPH gas (8260B) <input checked="" type="checkbox"/> BTEX (8260B) <input type="checkbox"/> MIBE (8270) <input checked="" type="checkbox"/> Fuel Oxy. no MIBE (8270) <input type="checkbox"/> Other (specify) _____	40 ml VOA	HCl
	<input type="checkbox"/> VOCs (8010 or 8240 or 8260B) <input type="checkbox"/> TPH diesel (8015M) <input type="checkbox"/> Metals (8010) <input type="checkbox"/> Other (specify) _____	40 ml VOA 1 liter amber 500 ml plastic	HCl none HNO ₃

Sampling Notes:

Signature:



Well Development Form

General Information

Well Construction Information

Well Development Summary

Date: 082307	Well ID: MW-6	Well Diameter: 2"	Estimated Purge: 9.54
Station / Project #: KCF5-4	Well Material: PVC	Well Total Depth: 17.10	Actual Purge: ~4 gal.
Site Address: 900 Central Ave.	Screen Interval:	Well Type:	Groundwater Monitoring Well: <input checked="" type="checkbox"/>
City: Alameda	Filter Pack Interval:	Groundwater Extraction Well:	Sparge/Dual Purpose Well:
County / State: Alameda, CA	Filter Pack Material:		
Field Technician: Will B			

Well Development Method

Submersible Pump
 Bailer
 Surge Block / Swab
 Other

1600

Well Development Data

TIME	DEPTH		GALLONS		MEASUREMENTS				
	To Water	To Bottom	Pumped	Total	pH	Conductivity	Temp.	Turbidity	Notes
1605	11.52	17.10	1.00	1.00	6.78	130	24.1	mud.	no odor
1607			1.00	2.00	6.80	121	22.2	hvy.	"
1609			1.00	3.00	6.89	121	21.7	"	"
1604		17.90	1.00	4.00	6.98	120	21.3	"	"
	well purged dry at		~4.00						
1615	Sampled								

Signature: _____

Field Data Sheet
Groundwater Sampling Form



2560 Soquel Ave. #202
 Santa Cruz, CA 95062
 (831) 475-8141

Site Information

900 Central Ave. RW-1 KCE514
 Project Address Well/Sample Point ID Project Number

Alameda Alameda California
 City County State

Purge Information

Water Level Equipment
 Electronic Indicator
 Oil Water Interface Probe
 Other (specify) _____

Purge Equipment
 Bailor Disposable Teflon #: _____
 Submersible Pump; type: Keck
 Other (specify) _____

Purge Calculation

total depth = 19.05
 depth to water = 11.23
 linear feet of water = 7.82
 gallons per linear foot X .67
 gallons per casing = 5.24
 number of casings X 10
 calculated purge = 52.39

casing diameter	gallons per linear foot
0.75 in.	0.023
1 in.	0.04
2 in.	0.17
4 in.	0.67
6 in.	1.5
other	calculate

1 cubic foot = 7.48 gallons

Purged By: GO
 name

Purge Notes:
Development sheet attached

Purged Dry?: N circle Y Sampling Delay?: N circle Y

	time (24:00)	gallons (purged)	pH (units)	EC (µs @ 25° C)	temp (°F circle °C)	color (see below)	turbidity (NTU or see below)	odor (see below)
start	<u>1410</u>	<u>0</u>						
volume 1								
volume 2	<u>See development sheet</u>							
volume 3								
volume 4								
complete								

brown, yellow, cloudy, clear heavy, moderate light, trace strong, moderate slight, none

Groundwater Sampling Information

Sample Type
 Monitoring Well
 Extraction Well
 Domestic Well
 Other (specify) Recovery Well

Sampling Equipment
 Bailor Disposable Teflon #: _____
 Submersible Pump; type: Keck
 Sampling Port
 Other (specify) _____

Sample ID RW-1 Date 082307 Time (24:00) 1540

Dupe # _____ 12:00

Sampled By: GO
 name

# of Cont.	Analyses (check and circle)	Container/Size	Preservative
<u>3</u>	<input checked="" type="checkbox"/> TPH gas (8260B) <input checked="" type="checkbox"/> BTEX (8260B) <input type="checkbox"/> MIBE (8270) <input checked="" type="checkbox"/> Fuel Oxy. no MIBE (8270) <input type="checkbox"/> Other (specify) _____	<u>40 ml</u> <u>VOA</u>	<u>HCl</u>
	<input type="checkbox"/> VOCs (8010 or 8240 or 8260B) <input type="checkbox"/> TPH diesel (8015M) <input type="checkbox"/> Metals (8010) <input type="checkbox"/> Other (specify) _____	40 ml VOA 1 liter amber 500 ml plastic	HCl none HNO ₃

Sampling Notes:

Signature: [Signature]



Well Development Form

General Information

Well Construction Information

Well Development Summary

Date: 062307	Well ID: RW-1	Well Diameter: 4"	Estimated Purge: 52.39
Station / Project #: KCF514	Well Material: PVC	Well Total Depth: 19.05	Actual Purge: 52.50
Site Address: 500 Central Ave.	Screen Interval:	Well Type: Recovery Well	Groundwater Monitoring Well:
City: Alameda	Filter Pack Interval:	Groundwater Extraction Well:	Sparge/Dual Purpose Well:
County / State: Alameda / CA	Filter Pack Material:		
Field Technician: Will B.			

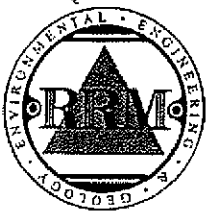
Well Development Method

Submersible Pump Bailer _____ Surge Block / Swab _____ Other _____

Well Development Data

TIME	DEPTH		GALLONS		MEASUREMENTS				
	To Water	To Bottom	Pumped	Total	pH	Conductivity	Temp.	Turbidity	Notes
1410	11.23		5.25	5.25	6.38	199	23.5	Heavy	string odor
1414			5.25	10.50	6.68	186	21.1	"	head odor
1417	17.20		5.25	15.75	6.85	175	19.8	"	"
1420			5.25	21.00	6.83	172	19.7	"	strong odor
1423	18.80		5.25	26.25	6.85	161	19.9	"	"
1426			5.25	31.50	6.84	160	19.8	"	"
1429	19.10	19.80	5.25	36.75	6.82	155	19.9	mod.	"
1432			5.25	42.00	6.82	155	19.9	"	"
1435	19.12		5.25	47.25	6.81	151	19.9	"	"
1438		19.85	5.25	52.50	6.79	147	20.0	light	"
150	Sampled								

Signature: *Will B.*



2560 SOQUEL AVENUE, SUITE E
SANTA CRUZ, CALIFORNIA 95062
TEL: 831.475.8141
FAX: 831.475.8249

**FIELD
DATA SHEET**

Client: Holland Oil Project #: KCE514
Job Address: 900 Central Ave / Alameda Date: 082307
Weather Conditions: Clear, HOT Personnel: WJ
Equipment on site: truck, sampling equipment
Arrival Time: 1200
Departure Time: 1635

FIELD NOTES:

Inspect site and core off wells upon arrival.
1220 Begin DTW measurements
Pause to get ice.
1245 Begin DTW measurements
1310 Begin ~~DTW~~ purge calculations.
1325 Begin sampling.
1620 Finish " and develop wells, begin clean up and water transfer.

Drums: 6 soil and 2 water on site

Signature: WJ

C

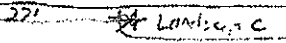
**WELL CONSTRUCTION AND BORING LOGS
AND SURVEY DATA**

WELL/BORING LOCATION MAP



CENTRAL AVE

FOOTING



Remediation Risk Management, Inc.

WELL/BORING: SB-1

DATE: 8-9-07

DRILLING METHOD: Geoprobe

PROJECT: KCE514

SAMPLING METHOD: Hydraulic

CLIENT: Kelleher

BORING DIAMETER: 2"

LOCATION: 900 Central Ave

BORING DEPTH: 24'

CITY: Alameda

WELL CASING: N/A

CO./STATE: Alameda/CA

WELL SCREEN: N/A

DRILLER: Vitonex

SAND PACK: N/A

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	WATER LEVEL:	TIME:	DATE:	DESCRIPTION/LOGGED BY:
							1								6" top soil
							2								SM Silty Sand; Dark Ben: 7.5 YR - 4/2; 15% silt; 85% fine sand; loose; dry; roots; NPO
							3								
							4								
							5								SM Silty Sand; Dark Ben: 7.5 YR - 4/4 10-15% silt; 85-90% fine sand; color change @ 7.5' to 11' (from 5Y-4/2 - NPO until ~ 7.5' - SPO, appears to be stained color change)
					1.1	SB-1 7.5 0850	7								
							8								
							9								
							10								SM Silty Sand; Dark Greenish Gray; 56-4/1 15% silt; 85% fine sand; very moist; SPO
					52.8	SB-1-12 1900	11								
							12								
							13								
							14								SP Poorly Graded Sand; varies (mottled) from Dark Greenish Gray; 56-4/1 to Dark Ben: 7.5 YR - 4/4; 5% silt / silt; 95% medium sand; wet; SPO
					0.9	SB-1-4 0824	15								
							16								
							17								
							18								SP - same as above. color not varied. Dark Greenish Gray; 56-4/1; wet
							19								
					0	SB-1-20 0931	20								
							21								
							22								SP Poorly Graded Sand; Dark Ben 7.5 YR - 4/4 5% silt / fine sand; 95% medium to coarse sand; loose; wet; SPO - shoe of drill shaped NPO
							23								
							24								BOTTOM OF BORING, 24'

11.0 SB-1 24' SAND

BOTTOM OF BORING, 24'

WELL/BORING LOCATION MAP



CENTRAL AVE

HOUSE/APT

Remediation Risk Management, Inc.

WELL/BORING: SB-2

DATE: 7-9-07

DRILLING METHOD: Gyroprobe

PROJECT: KCES14

SAMPLING METHOD: Hydraulic

CLIENT: Ketcher

BORING DIAMETER: 2"

LOCATION: 900 Central Ave

BORING DEPTH: 26'

CITY: Alameda

WELL CASING: N/A

CO./STATE: Alameda / CA

WELL SCREEN: N/A

DRILLER: Virpac X

SAND PACK: N/A

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	WATER LEVEL:					
												TIME					
							1					DESCRIPTION LOGGED BY: Pat Townsend					
							2										
							3										
							4										
							5										
							6										
							7										
							8										
							9										
							10										
							11										
							12										
							13										
							14										
							15										
							16										
							17										
							18										
							19										
							20										
							21										
							22										
							23										
							24										

SM Silty Sand; Yellowish Red silt 4/6
10% silt; 90% sand; damp; NPO

SM Silty Sand; Olive Brn 25 1/4 - 151
silt/fin sand 85% sand; color change
@ 10.5-11' to Dark Green (gray)
59-4%; damp; SPO @ 11'

SP Poorly Graded Sand; Dark Green
(gray); 56 1/4 51. silt/fin sand;
95% medium sand; moist; SPO

SP As above
color change - to Olive Brn 25 1/4 4/3;
SPO to ~ 18.5'; NPO @ 19 to 20'

SM Silty Sand; Olive Brn 25 1/4 4/3
10% silt; 90% medium sand
damp; NPO

CLEAN DRILL

SB-2 24'

WELL/BORING LOCATION MAP



SEESIDE MAP

Remediation Risk Management, Inc.

WELL/BORING: SB-3

DATE: 8-9-07

DRILLING METHOD: *hydraulic*

PROJECT: KCE511

SAMPLING METHOD: *Hand-dug*

CLIENT: Kelleher

BORING DIAMETER: 2"

LOCATION: 900 Central Ave

BORING DEPTH: 16'

CITY: Alameda

WELL CASING: N/A

CO./STATE: Alameda / CA

WELL SCREEN: N/A

DRILLER: Vironex

SAND PACK: N/A

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	GRAPHIC	USCS SYMBOL	WATER LEVEL	TIME	DATE	DESCRIPTION LOGGED BY:
	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					1							2nd top soil
							2							L.A.
							3			SC				Clayey Sand; Dark Brn 75% - 44; 25% MPF; 75% fine sand; NPD
						SB-3 45' 1300	4							
							5			SM				Silty Sand; Dark Brn 7.5% - 44; 10% fines; 90% fine sand; 100% damp; NPD
							6							
							7							
						SB-3 8' 1310	8							
							9							
							10			SP				Poorly Graded Soil; Dark Yellowish Brn 10% - 3/4; 5% fines; 95% fine to medium sand; damp; loose NPD
							11							
						SB-3 12' 1315	12							
							13							
							14			SM				Silty Sand; Dark Yellowish Brn 10% - 44; 10-45% fines/silt; 85-90% sand; wet; loose NPD
							15							
						SB-3 16' 1330	16							Bottom of Bore 16'

WELL/BORING LOCATION MAP



SEE SITE MAP

Remediation Risk Management, Inc.

WELL/BORING: SB-6

DATE: 8-9-07

DRILLING METHOD: Loop probe

PROJECT: KLE514

SAMPLING METHOD:

CLIENT: Kelleher

BORING DIAMETER: 2"

LOCATION: 900 Central Ave

BORING DEPTH: 16'

CITY: Alameda

WELL CASING: N/A

CO./STATE: Alameda / CA

WELL SCREEN: N/A

DRILLER: Vironex

SAND PACK: N/A

WELL/BORING COMPLETION	K1 FIRST STABILIZED	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY SAMPLE INTERVAL	GRAPHIC	LOGS STRIP	WATER LEVEL TIME DATE	DESCRIPTION LOGGED BY: Cate Townsend
						1					≈ 6" asphalt
					SB-6 41	2					SM Silty Sand - Dark yellowish Br - 10% 4/11
					1540	3					15% silt 18% 95% fine sand, low iron oxide staining; NPD
						4					
						5					
						6					SM Silty Sand - Dark yellowish Br - 10% 4/6
						7					same as above; NPD
					SB-6 1548	8					
						9					Same as above
						10					SM
						11					
					SB-6 161	12					EP As above - color
					1600	13					5% fine; 95% Sand; very moist NPD
						14					
						15					
					SB-6 1610	16					
											Bottom of Borehole

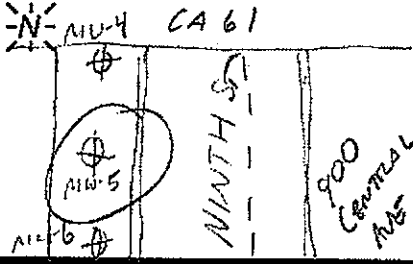
WELL/BORING LOCATION MAP		Remediation Risk Management, Inc.		WELL/BORING: MW-4	
		DATE: 6-20-07		DRILLING METHOD: HSA	
PROJECT: K05514		CLIENT: Kelobel		SAMPLING METHOD: SS	
LOCATION: 900 Central Ave.		CITY: Alameda		BORING DIAMETER: 8"	
CO./STATE: Alameda / CA		DRILLER: Explor. Geosid.		BORING DEPTH: 18'	
				WELL CASING: 2" PVC	
				WELL SCREEN: 18-8' 0.020	
				SAND PACK: 18-6' #3	

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	GRAPHIC	USCS SYMBOL	WATER LEVEL	TIME	DATE	DESCRIPTION	LOGGED BY
							1				11.5	1300	6-20-07	4" concrete	Cate Townsend
			D				2				10.43	1412	6-20-07	ML Silt w/ Sand, 7.5' yr - 4/4 - Dark Brown; 15' very fine sand; 85' silt; occasional clast/pebble (sub-rounded) roots; dry loose; NPO	
			D	5.7	1.0	MW-4-1325	5							ML Sandy Silt, 10 yr - 4/4 - Dark Yellowish Brn 30-40' silt; 60-70' fine sand; Dry loose; iron oxide staining; NPO	
			D	10.8	0.8	MW-4-1326	6							Same as above - color - 10 yr 4/4 Dark Yellowish Brown	
			DP	12.2	0.1	MW-4-1327	8							SM Silty Sand, 10 yr - 4/4 Dark Yellowish Brn 30' silt; 70' fine to medium sand; damp; NPO	
			DP	18	0.0	MW-4-1328	9							SM Same as above	
			M	14	0.2	MW-4-1329	10							SM Same as above - moist	
			W	20, 21, 23	0.0	MW-4-1330	12							SM Silt w/ Sand, 7.5 yr - 4/4 - Brown Brown 15' silt; fine sand; 75' medium sand; wet; NPO	
			W	21, 22			13							NO RECOVERY	
			W	8, 13, 20	0.0	MW-4-1327	15							SM Same as above (11.5 - 13')	
			W	12, 15, 20	0.1	MW-4-1349	17							SP - Poorly Graded Sand, 10 yr - 4/4 - Dark Yellowish Brn; 5' silt / gravel; 75' medium sand; wet; NPO	
							18								
							19								
							20								

→ BOTTOM OF BORING

1 + 2

WELL/BORING LOCATION MAP



Remediation Risk Management, Inc.

WELL/BORING: MW-5

DATE: 6-20-07
 PROJECT: KLE514
 CLIENT: Kelleher
 LOCATION: 900 Central Ave
 CITY: Alameda
 CO./STATE: Alameda / CA
 DRILLER: Expl. Geology

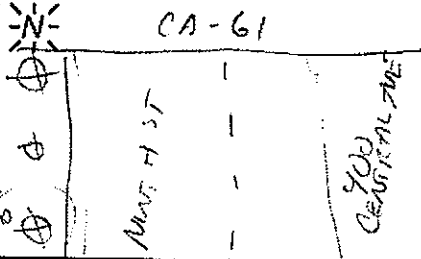
DRILLING METHOD: HSA
 SAMPLING METHOD: SS
 BORING DIAMETER: 8"
 BORING DEPTH: 18'
 WELL CASING: 2" PVC
 WELL SCREEN: 18-8 10.020
 SAND PACK: 18-6 #3

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	GRAPHIC	USCS SYMBOL	WATER LEVEL	TIME	DATE	DESCRIPTION
											10.5	11.1	6-20-07	4" concrete
							1			ML				Some silt; 10YR 3/4 Dark Yellowish Bgn
							2							30% fine sand; 70% silt; roots; loose; dry; NPO
							3			SM				Silty Sand; 10YR 5/4 Yellowish Bgn; 15% silt / fine sand; 85% sand; dry; loose; NPO
							4							
							5			SP				Partly Gravelly; 10YR 5/4 Yellowish Brown; 5% MPF; 10% fine sand; 85% med sand; loose; dry; NPO
							6			SP				Partly Gravelly Sand; Same color as above; 5% silt; 10% MPF; 85% sand; damp; no odor; some iron oxide stains; NPO
							7							
							8			SM				Silty Sand; 10YR - 4/4 Dark Yellowish Brown; 30% silt / fine sand; 70% sand; damp; roots; loose; NPO
							9			SA				Same as above; numerous roots
							10							
							11			SA				Same as above - 10YR - 4/3 Dark Brown; Wet; roots; NPO
							12			SP				Partly Gravelly Sand; 10YR - 4/4 Dark Yell. with Brown; 5% fine sand / silt; 95% medium sand; wet; NPO
							13							
							14			SP				Same as above
							15			SP				Same as above
							16							
							17							NO RECOVERY
							18							
							19							
							20							

BOTTOM OF CASING

12'

WELL/BORING LOCATION MAP



Remediation Risk Management, Inc.

WELL/BORING: MW-6

DATE: 6-20-07

DRILLING METHOD: HSA

PROJECT: KLE574

SAMPLING METHOD: SS

CLIENT: Kelleher

BORING DIAMETER: 8" I

LOCATION: 900 Central Ave

BORING DEPTH: 18'

CITY: Alameda

WELL CASING: 2" PVC

CO./STATE: Alameda / CA

WELL SCREEN: 18-8', 0.020

DRILLER: Expl. Geov. U.

SAND PACK: 18-6' #3

WELL/BORING COMPLETION

FIRST

STABILIZED

MOISTURE

DENSITY

BLOWS / FT

FIELD TEST

PID (ppm)

SAMPLE NUMBER

DEPTH (FEET)

RECOVERY

SAMPLE INTERVAL

GRAPHIC

USCS SYMBOL

WATER LEVEL: 10.5 9.36

TIME: 1525 1622

DATE: 6-20-07 6-20-07

DESCRIPTION LOGGED BY: Kate Townsend

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY	BLOWS / FT	FIELD TEST	PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	DESCRIPTION
									1					4" Concrete
									2					ML Silt w/ sand; 15-20% very fine sand; 25-30% silt; dry; loose; roots; NPD
									3					
									4					
									5					SM Silty Sand 10 YR - 7/4 Dark Yellowish Brown 20-20% silt; 70-80% very fine sand; loose; damp; roots; NPD
									6					
									7					
									8					
									9					
									10					SM Silty Sand; 10 YR - 3/4 Dark Yellowish Brown 20% silt; 70% fine to med sand; wet; NPD
									11					
									12					
									13					
									14					
									15					SM Same as above
									16					SM Same as above
									17					
									18					
									19					
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									99					
									100					

BOTTOM OF BORING 18'

DP 5710 0.0 MW-6 1510

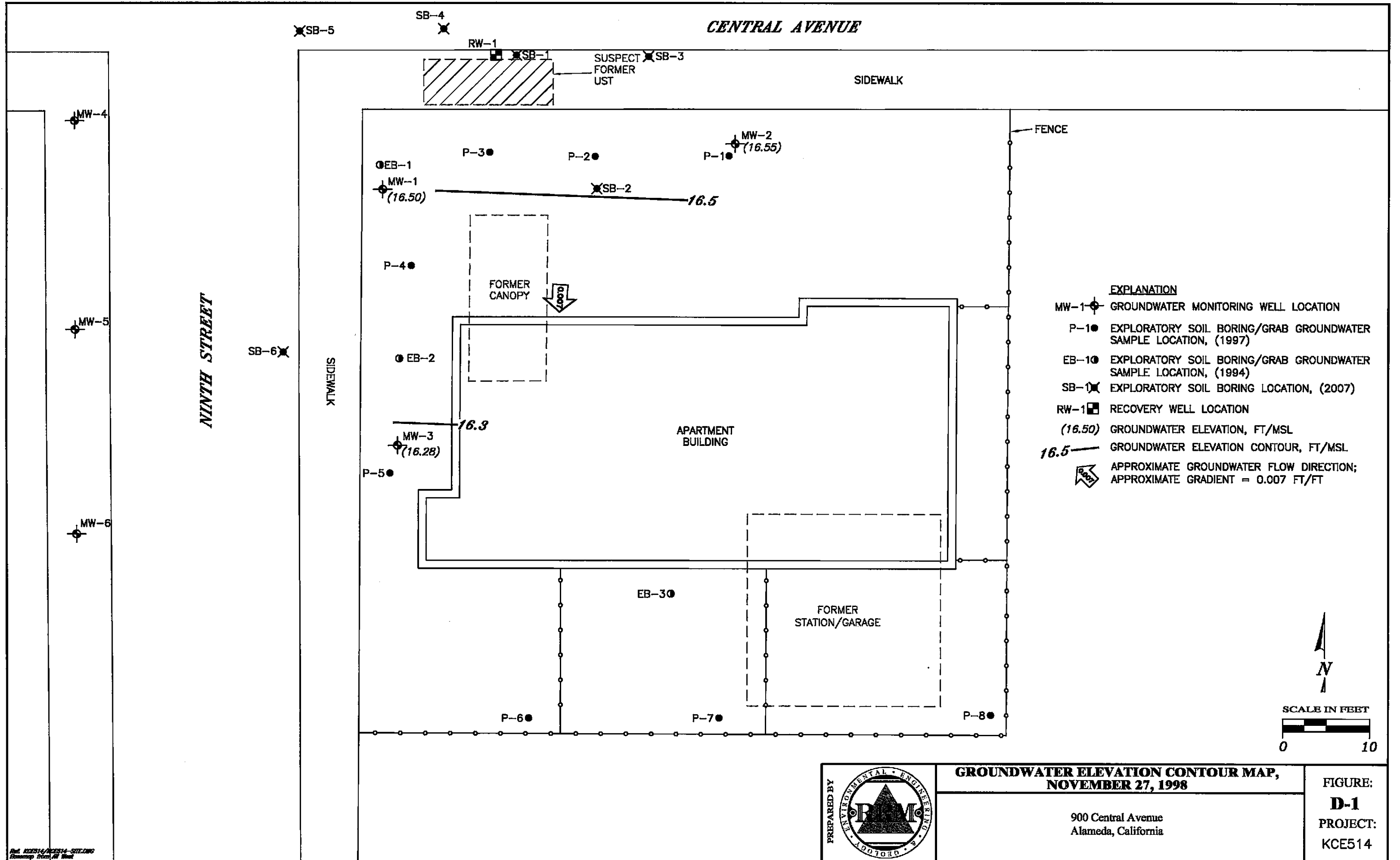
W 12,26 0.0 MW-6-1 1512

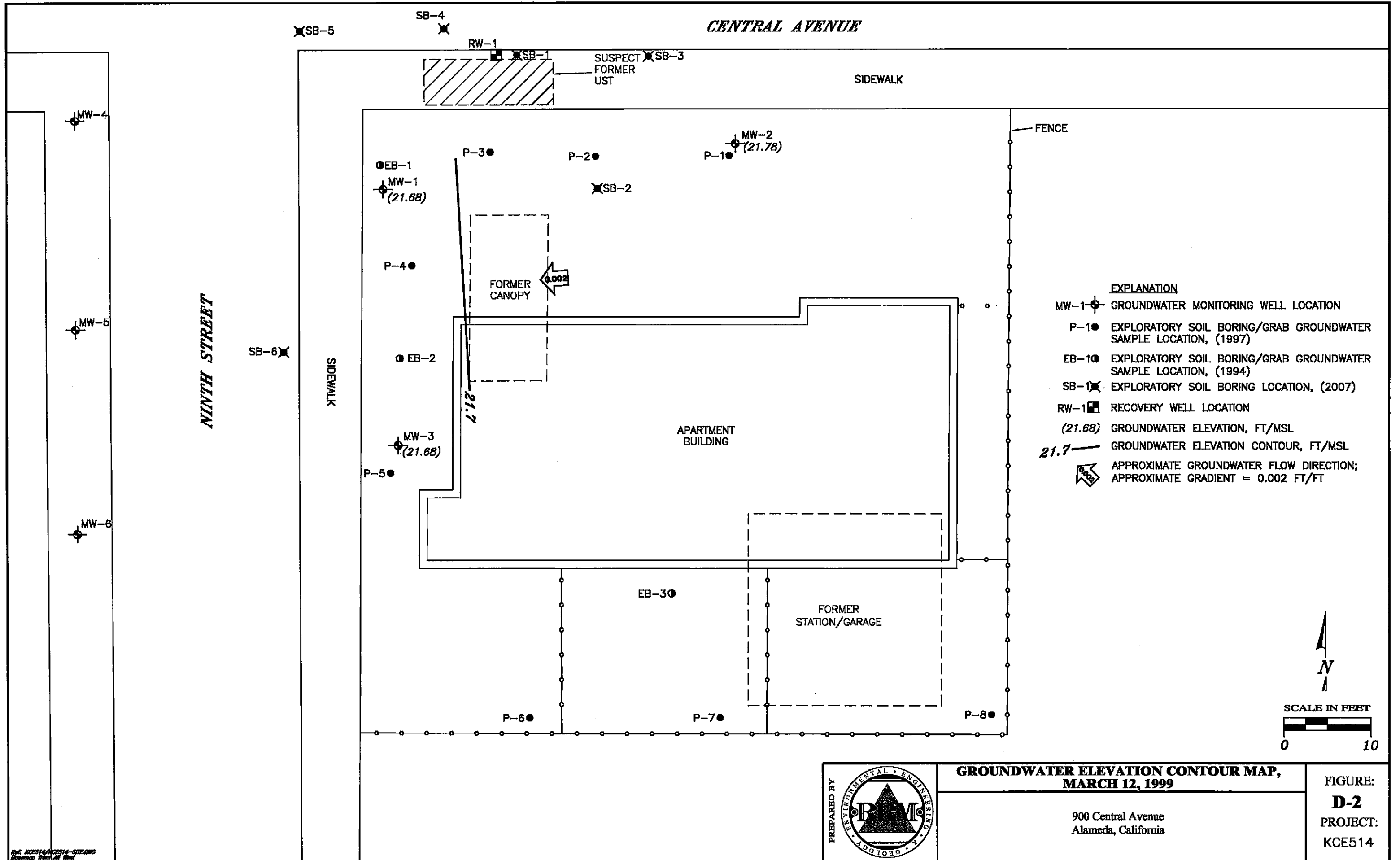
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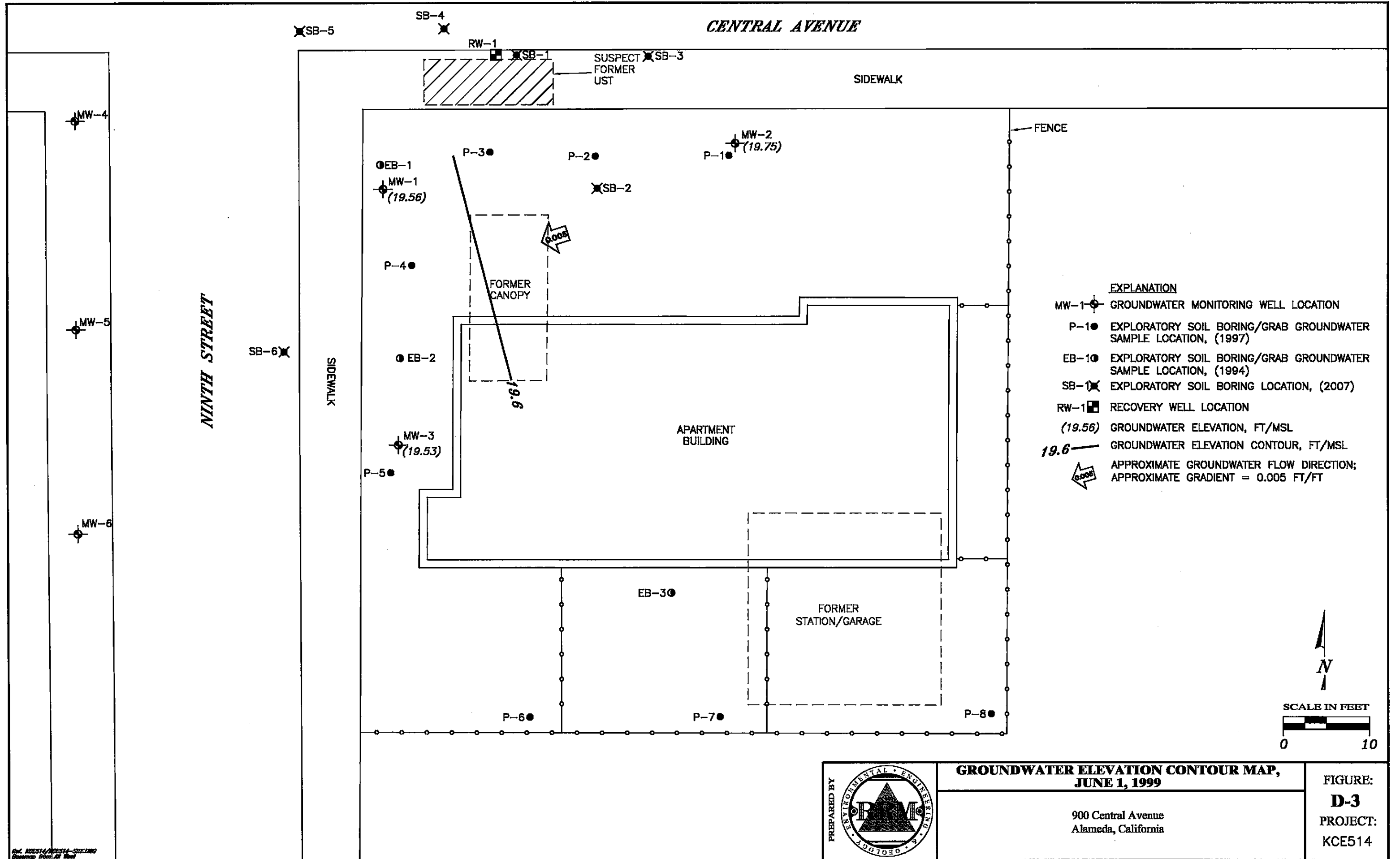
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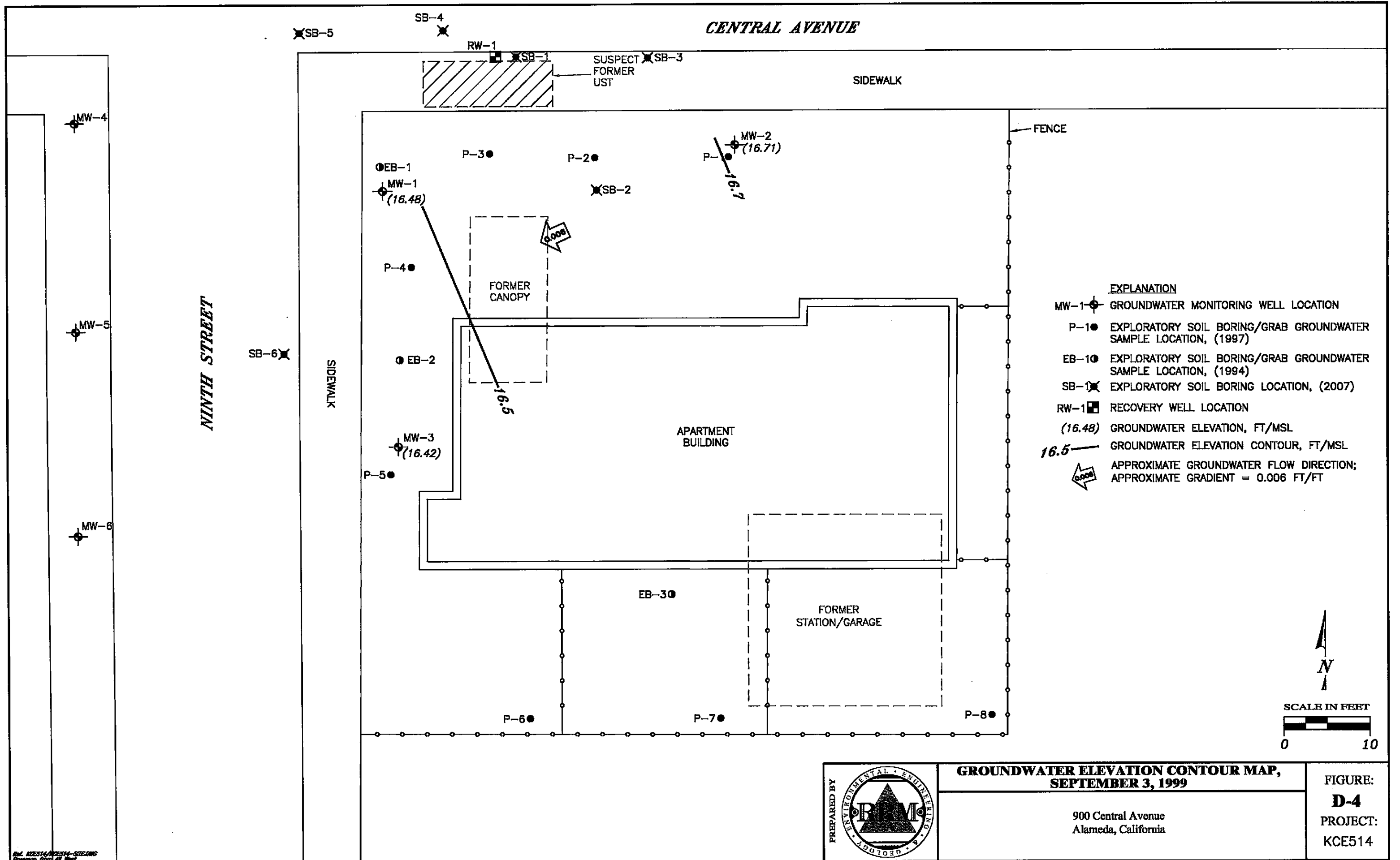
D

**HISTORICAL GROUNDWATER ELEVATION
CONTOUR MAPS**

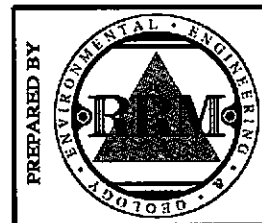








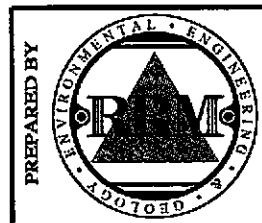
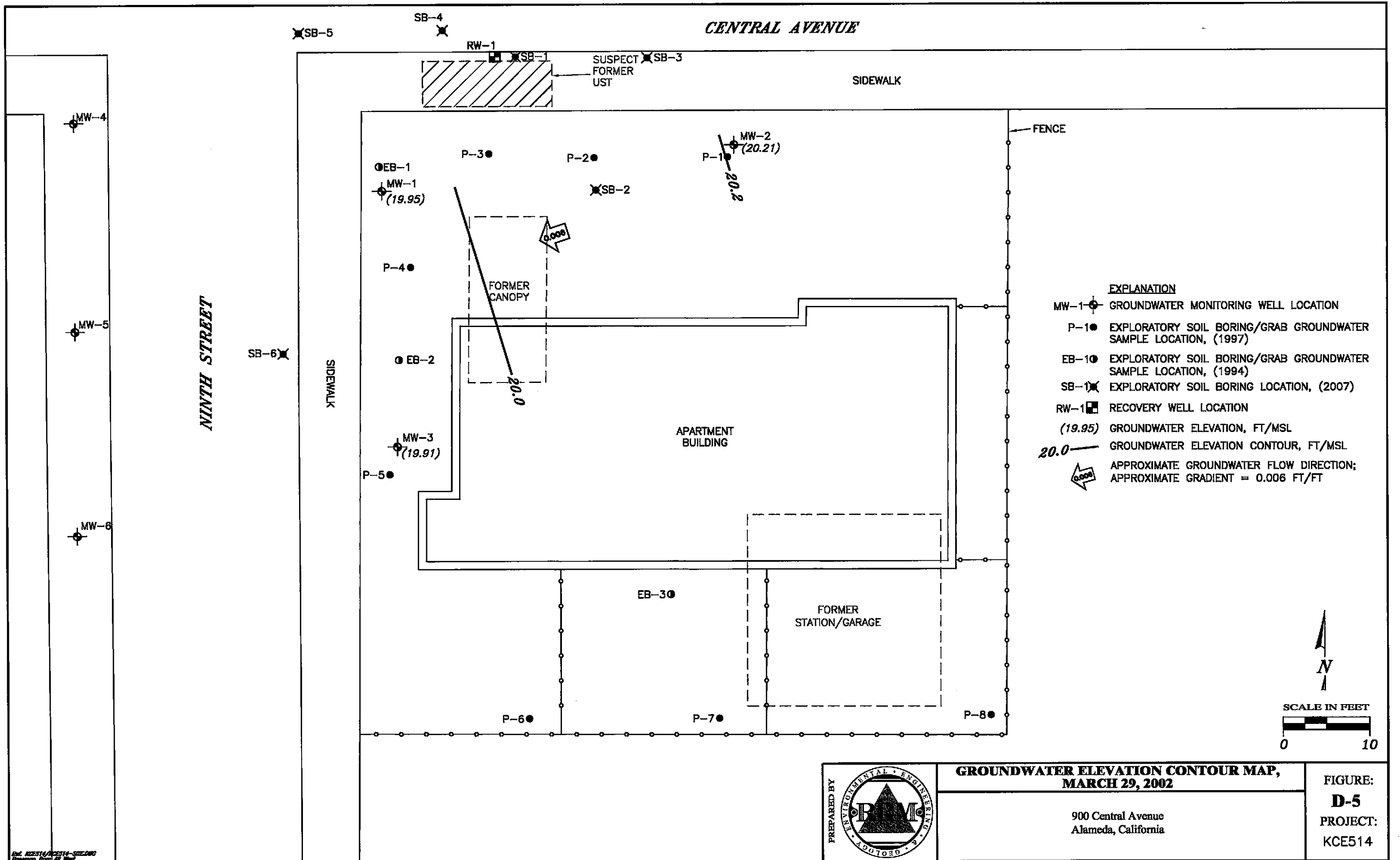
DRG. KCE514/092514 - SITEWORK
Revised from 08/99

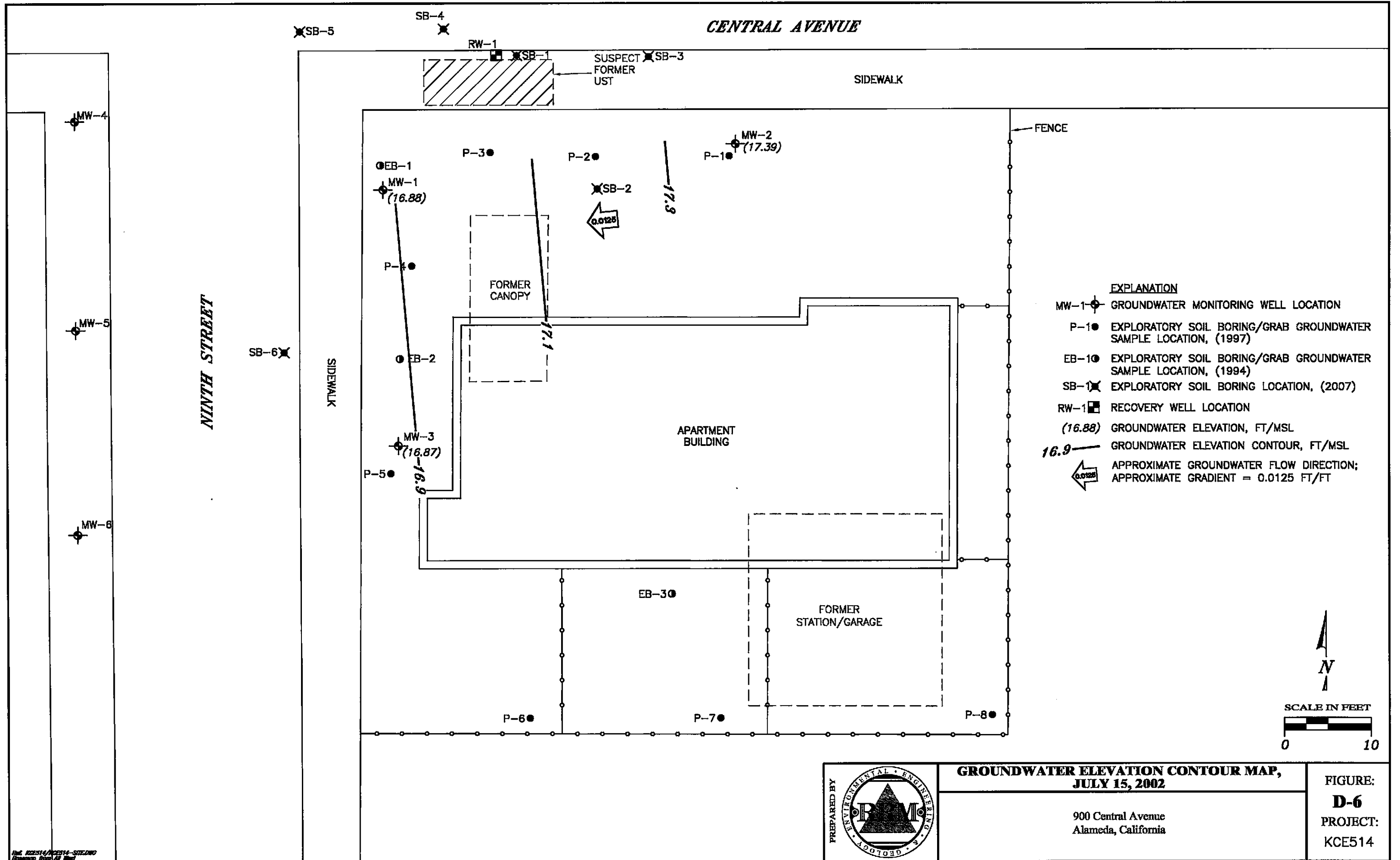


**GROUNDWATER ELEVATION CONTOUR MAP,
SEPTEMBER 3, 1999**

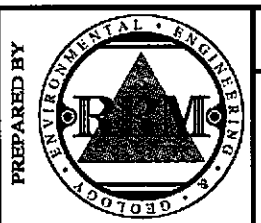
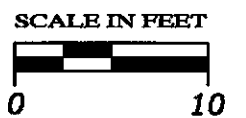
900 Central Avenue
Alameda, California

FIGURE:
D-4
PROJECT:
KCE514





- EXPLANATION**
- MW-1-6 GROUNDWATER MONITORING WELL LOCATION
 - P-1-8 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1997)
 - EB-1-3 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1994)
 - SB-1-6 EXPLORATORY SOIL BORING LOCATION, (2007)
 - RW-1 RECOVERY WELL LOCATION
 - (16.88) GROUNDWATER ELEVATION, FT/MSL
 - 16.9 GROUNDWATER ELEVATION CONTOUR, FT/MSL
 - APPROXIMATE GROUNDWATER FLOW DIRECTION; APPROXIMATE GRADIENT = 0.0125 FT/FT

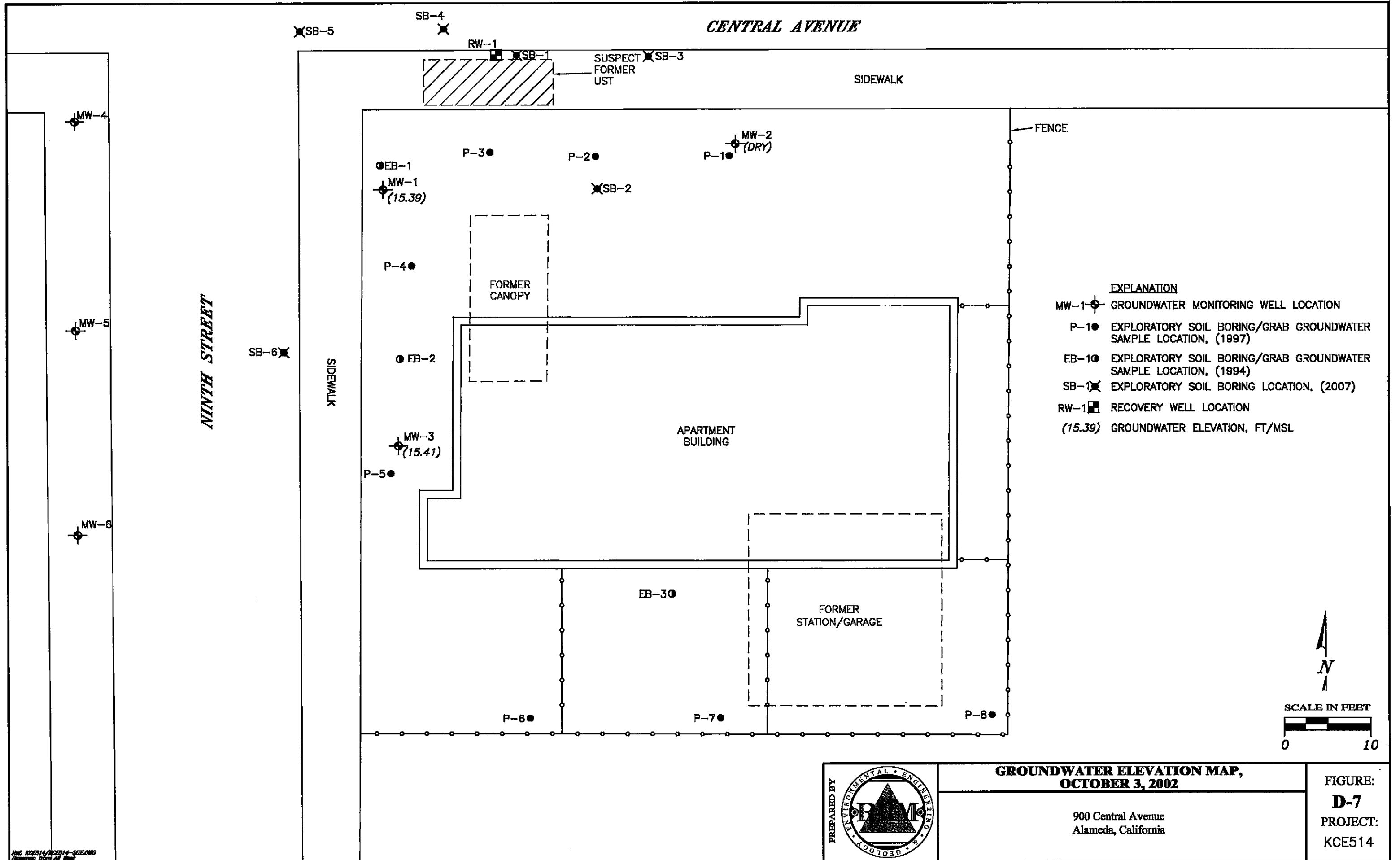


**GROUNDWATER ELEVATION CONTOUR MAP,
JULY 15, 2002**

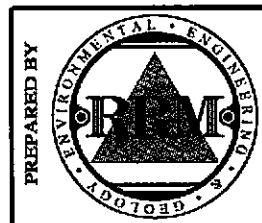
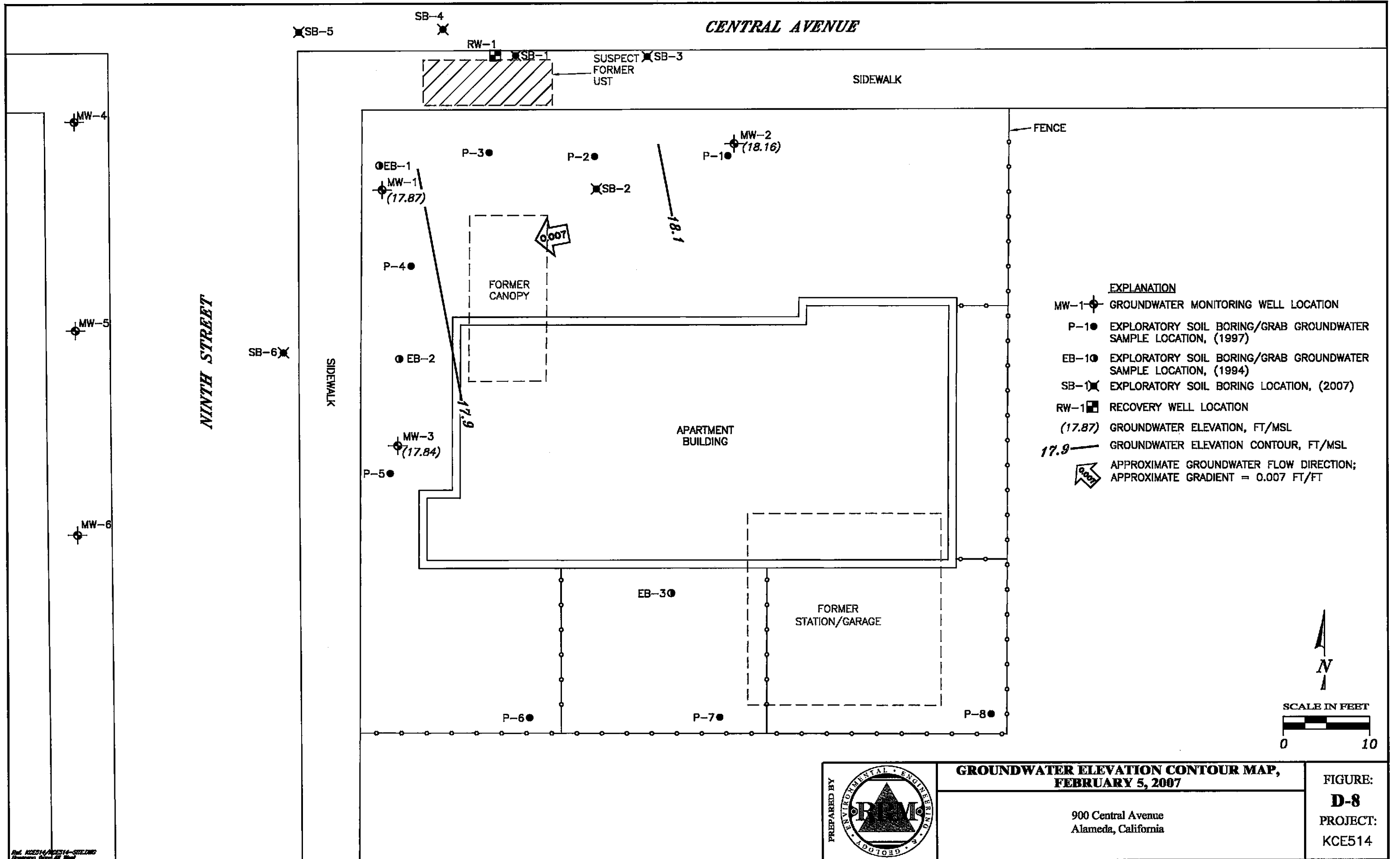
900 Central Avenue
Alameda, California

FIGURE:
D-6
PROJECT:
KCE514

DRG. REVISION/NOTES - SEE DRAWING
REVISION FROM ALL SHEETS



Ref. KCE514/020114-SHELDON
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E

**CERTIFIED ANALYTICAL REPORTS AND
CHAIN-OF-CUSTODY DOCUMENTATION**

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Matt Kaempf

Lab Certificate Number: 56754

Remediation Risk Management-SC

Issued: 10/26/2007

2560 Soquel Ave., Suite 202

Santa Cruz, CA 95062

Global ID: T0600102089

Project Name: KCE514

Project Location: 900 Central Ave. Alameda, CA

Certificate of Analysis - Revision

Note: This revision includes all originally requested analyses and subsequent requests.

On August 15, 2007, samples were received under chain of custody for analysis.

Entech analyzes samples "as received" unless otherwise noted. The following results are included:

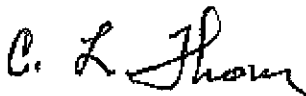
<u>Matrix</u>	<u>Test / Comments</u>
Solid	VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B Hold TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B TPH-Purgeable - GC/MS: EPA 5030B (or 5035A for Encore Samples only) / GC/MS TPH-Extractable: EPA 3545A / EPA 8015B(M) VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Entech Analytical Labs, Inc. is certified for environmental analyses by the State of California (#2346).

Subcontracted work is the responsibility of the subcontract laboratory, this includes turn-around-time and data quality.

If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,



C. L. Thom
Laboratory Director

Entech Analytical Labs, Inc.

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Remediation Risk Management-SC
2560 Soquel Ave., Suite 202
Santa Cruz, CA 95062
Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-001 Sample ID: SB-1-7.5 Matrix: Solid Sample Date: 8/9/2007 8:50 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	0.79		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JAbidog	
4-Bromofluorobenzene	126		65 - 135					Reviewed by: EricKum	

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	0.034		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JAbidog	
4-Bromofluorobenzene	102		65 - 135					Reviewed by: EricKum	

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Remediation Risk Management-SC
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Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-002 Sample ID: SB-1-12 Matrix: Solid Sample Date: 8/9/2007 9:00 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	2600		330	170	mg/Kg	N/A	N/A	8/22/2007	SGCA070820A

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 358 *** 65 - 135

Analyzed by: JABidog

Reviewed by: EricKum

*** Surrogate % recovery is out of QC limits due to sample matrix interference.

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		330	3.3	mg/Kg	N/A	N/A	8/22/2007	SGCA070820A
Toluene	ND		330	3.3	mg/Kg	N/A	N/A	8/22/2007	SGCA070820A
Ethyl Benzene	31		330	3.3	mg/Kg	N/A	N/A	8/22/2007	SGCA070820A
Xylenes, Total	200		330	3.3	mg/Kg	N/A	N/A	8/22/2007	SGCA070820A

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 108 65 - 135

Analyzed by: JABidog

Reviewed by: EricKum

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Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-003 Sample ID: SB-1-16 Matrix: Solid Sample Date: 8/9/2007 9:24 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	11		10	5.0	mg/Kg	N/A	N/A	8/20/2007	SGCA070820A

Surrogate **Surrogate Recovery** **Control Limits (%)**
4-Bromofluorobenzene 107 65 - 135

Analyzed by: JAbidog
Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		10	0.10	mg/Kg	N/A	N/A	8/20/2007	SGCA070820A
Toluene	ND		10	0.10	mg/Kg	N/A	N/A	8/20/2007	SGCA070820A
Ethyl Benzene	0.31		10	0.10	mg/Kg	N/A	N/A	8/20/2007	SGCA070820A
Xylenes, Total	1.7		10	0.10	mg/Kg	N/A	N/A	8/20/2007	SGCA070820A

Surrogate **Surrogate Recovery** **Control Limits (%)**
4-Bromofluorobenzene 109 65 - 135

Analyzed by: JAbidog
Reviewed by: EricKum

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Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-004 Sample ID: SB-1-20 Matrix: Solid Sample Date: 8/9/2007 9:31 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: Jabidog	
4-Bromofluorobenzene	91.1		65 - 135					Reviewed by: EricKum	

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: Jabidog	
4-Bromofluorobenzene	99.7		65 - 135					Reviewed by: EricKum	

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Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-005 Sample ID: SB-1-24 Matrix: Solid Sample Date: 8/9/2007 9:40 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline,	ND		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JABidog	
4-Bromofluorobenzene	92.1		65 - 135					Reviewed by: EricKum	

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JABidog	
4-Bromofluorobenzene	95.6		65 - 135					Reviewed by: EricKum	

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Remediation Risk Management-SC
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Santa Cruz, CA 95062
Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-006 Sample ID: SB-2-8 Matrix: Solid Sample Date: 8/9/2007 11:13 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JAbidog	
4-Bromofluorobenzene	91.2		65 - 135					Reviewed by: EricKum	

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JAbidog	
4-Bromofluorobenzene	93.5		65 - 135					Reviewed by: EricKum	

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Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-007 Sample ID: SB-2-11.5 Matrix: Solid Sample Date: 8/9/2007 11:30 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/22/2007	SGC070822
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JABidog	
4-Bromofluorobenzene	93.5		65 - 135					Reviewed by: EricKum	

TPH-Extractable: EPA 3545A / EPA 8015B(M)

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		1.0	5.0	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
TPH as Motor Oil	ND		1.0	10	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
TPH as Mineral Spirits (Stoddard)	ND		1.0	5.0	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
TPH as Kerosene	ND		1.0	5.0	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JHsiang	
n-Hexacosane	73.8		50 - 150					Reviewed by: mtran	

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/22/2007	SGC070822
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/22/2007	SGC070822
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/22/2007	SGC070822
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/22/2007	SGC070822
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JABidog	
4-Bromofluorobenzene	97.9		65 - 135					Reviewed by: EricKum	

Detection Limit = Detection Limit for Reporting.

ND = Not Detected at or above the Detection Limit.

D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.

Qual = Data Qualifier

10/26/2007 1:56:32 PM - dba

Entech Analytical Labs, Inc.

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Remediation Risk Management-SC
2560 Soquel Ave., Suite 202
Santa Cruz, CA 95062
Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-008 Sample ID: SB-2-16 Matrix: Solid Sample Date: 8/9/2007 11:40 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	90.3	65 - 135

Analyzed by: Jabidog
Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	103	65 - 135

Analyzed by: Jabidog
Reviewed by: EricKum

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Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-009 Sample ID: SB-2-20 Matrix: Solid Sample Date: 8/9/2007 11:50 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JAbidog	
4-Bromofluorobenzene	87.1		65 - 135					Reviewed by: EricKum	

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JAbidog	
4-Bromofluorobenzene	95.6		65 - 135					Reviewed by: EricKum	

Detection Limit = Detection Limit for Reporting.

ND = Not Detected at or above the Detection Limit.

D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.

Qual = Data Qualifier

10/26/2007 1:56:32 PM - dba

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Remediation Risk Management-SC
2560 Soquel Ave., Suite 202
Santa Cruz, CA 95062
Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-010 Sample ID: SB-2-24 Matrix: Solid Sample Date: 8/9/2007 12:05 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 88.6 65 - 135

Analyzed by: JAbidog
Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 91.6 65 - 135

Analyzed by: JAbidog
Reviewed by: EricKum

Entech Analytical Labs, Inc.

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Project Name: KCE514
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GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-012 Sample ID: SB-3-8 Matrix: Solid Sample Date: 8/9/2007 1:10 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JABidog	
4-Bromofluorobenzene	85.0		65	- 135				Reviewed by: EricKum	

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JABidog	
4-Bromofluorobenzene	92.7		65	- 135				Reviewed by: EricKum	

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Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-013 Sample ID: SB-3-12 Matrix: Solid Sample Date: 8/9/2007 1:15 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JABidog	
4-Bromofluorobenzene	83.4		65	- 135				Reviewed by: EricKum	

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JABidog	
4-Bromofluorobenzene	89.4		65	- 135				Reviewed by: EricKum	

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Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-014 Sample ID: SB-3-16 Matrix: Solid Sample Date: 8/9/2007 1:30 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JAbidog	
4-Bromofluorobenzene	85.4		65 - 135					Reviewed by: EricKum	

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JAbidog	
4-Bromofluorobenzene	92.9		65 - 135					Reviewed by: EricKum	

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GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-016

Sample ID: SB-4-8

Matrix: Solid

Sample Date: 8/9/2007

2:00 PM

VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
1,1,1,2-Tetrachloroethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1,1-Trichloroethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1,2,2-Tetrachloroethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1,2-Trichloroethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1-Dichloroethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1-Dichloroethene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1-Dichloropropene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2,3-Trichlorobenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2,3-Trichloropropane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2,4-Trichlorobenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2,4-Trimethylbenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dibromo-3-Chloropropane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dibromoethane (EDB)	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dichlorobenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dichloroethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dichloropropane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,3,5-Trimethylbenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,3-Dichlorobenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,3-Dichloropropane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,4-Dichlorobenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,4-Dioxane	ND		10	2000	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2,2-Dichloropropane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2-Butanone (MEK)	ND		10	400	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2-Chloroethyl-vinyl Ether	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2-Chlorotoluene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2-Hexanone	ND		10	400	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
4-Chlorotoluene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
4-Methyl-2-Pentanone(MIBK)	ND		10	400	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Acetone	ND		10	1000	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Acetonitrile	ND		10	400	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Acrolein	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Acrylonitrile	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Benzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Benzyl Chloride	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromobenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromochloromethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromodichloromethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromoform	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromomethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Carbon Disulfide	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Carbon Tetrachloride	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Chlorobenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Chloroethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Chloroform	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Chloromethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E

Detection Limit = Detection Limit for Reporting.

ND = Not Detected at or above the Detection Limit.

D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.

Qual = Data Qualifier

10/26/2007 1:56:32 PM - dba

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Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-016 Sample ID: SB-4-8 Matrix: Solid Sample Date: 8/9/2007 2:00 PM

VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
cis-1,2-Dichloroethene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
cis-1,3-Dichloropropene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Cyclohexanone	ND		10	400	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Dibromochloromethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Dibromomethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Dichlorodifluoromethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Diisopropyl Ether	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Ethyl Benzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Freon 113	ND		10	100	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Hexachlorobutadiene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Iodomethane	ND		10	100	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Isopropanol	ND		10	1000	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Isopropylbenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Methyl-t-butyl Ether	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Methylene Chloride	ND		10	500	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
n-Butylbenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
n-Propylbenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Naphthalene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
p-Isopropyltoluene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Pentachloroethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
sec-Butylbenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Styrene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
tert-Amyl Methyl Ether	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
tert-Butanol (TBA)	ND		10	400	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
tert-Butyl Ethyl Ether	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
tert-Butylbenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Tetrachloroethene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Tetrahydrofuran	ND		10	400	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Toluene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
trans-1,2-Dichloroethene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
trans-1,3-Dichloropropene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
trans-1,4-Dichloro-2-butene	ND		10	100	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Trichloroethene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Trichlorofluoromethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Vinyl Acetate	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Vinyl Chloride	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Xylenes, Total	ND		10	100	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E

The reporting limits are raised due to presence of hydrocarbons in the sample.

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	97.5	60 - 130
Dibromofluoromethane	102	60 - 130
Toluene-d8	101	60 - 130

Analyzed by: MaiChTu
Reviewed by: TFulton

Detection Limit = Detection Limit for Reporting.

ND = Not Detected at or above the Detection Limit.

D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.

Qual = Data Qualifier

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Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-016 Sample ID: SB-4-8 Matrix: Solid Sample Date: 8/9/2007 2:00 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JABidog	
4-Bromofluorobenzene	107		65	- 135				Reviewed by: EricKum	

TPH-Purgeable - GC/MS: EPA 5030B (or 5035A for Encore Samples only) / GC/MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	5100		10	1000	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: MaiChiTu	
4-Bromofluorobenzene	101		60	- 130				Reviewed by: TFulton	
Dibromofluoromethane	99.0		60	- 130					
Toluene-d8	108		60	- 130					

TPH-Extractable: EPA 3545A / EPA 8015B(M)

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		1.0	5.0	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
TPH as Motor Oil	ND		1.0	10	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
TPH as Mineral Spirits (Stoddard)	ND		1.0	5.0	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
TPH as Kerosene	ND		1.0	5.0	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JHsiang	
n-Hexacosane	73.1		50	- 150				Reviewed by: mtran	

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JABidog	
4-Bromofluorobenzene	100		65	- 135				Reviewed by: EricKum	

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Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-018 Sample ID: SB-5-8 Matrix: Solid Sample Date: 8/9/2007 3:10 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JAbidog	
4-Bromofluorobenzene	86.8		65	- 135				Reviewed by: EricKum	

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JAbidog	
4-Bromofluorobenzene	93.2		65	- 135				Reviewed by: EricKum	

Detection Limit = Detection Limit for Reporting.

ND = Not Detected at or above the Detection Limit.

D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.

Qual = Data Qualifier

10/26/2007 1:56:33 PM - dba

Entech Analytical Labs, Inc.

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Remediation Risk Management-SC
2560 Soquel Ave., Suite 202
Santa Cruz, CA 95062
Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-019 Sample ID: SB-5-10.5 Matrix: Solid Sample Date: 8/9/2007 3:20 PM

VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
1,1,1,2-Tetrachloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1,1-Trichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1,2,2-Tetrachloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1,2-Trichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1-Dichloroethene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1-Dichloropropene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2,3-Trichlorobenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2,3-Trichloropropane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2,4-Trichlorobenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2,4-Trimethylbenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dibromo-3-Chloropropane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dibromoethane (EDB)	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dichlorobenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dichloropropane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,3,5-Trimethylbenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,3-Dichlorobenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,3-Dichloropropane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,4-Dichlorobenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,4-Dioxane	ND		1.0	200	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2,2-Dichloropropane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2-Butanone (MEK)	ND		1.0	40	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2-Chloroethyl-vinyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2-Chlorotoluene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2-Hexanone	ND		1.0	40	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
4-Chlorotoluene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
4-Methyl-2-Pentanone(MIBK)	ND		1.0	40	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Acetone	ND		1.0	100	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Acetonitrile	ND		1.0	40	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Acrolein	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Acrylonitrile	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Benzyl Chloride	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromobenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromochloromethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromodichloromethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromoform	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromomethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Carbon Disulfide	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Carbon Tetrachloride	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Chlorobenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Chloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Chloroform	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Chloromethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E

Detection Limit = Detection Limit for Reporting.

ND = Not Detected at or above the Detection Limit.

D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.

Qual = Data Qualifier

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Remediation Risk Management-SC
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Santa Cruz, CA 95062
Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-019 Sample ID: SB-5-10.5 Matrix: Solid Sample Date: 8/9/2007 3:20 PM

VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
cis-1,2-Dichloroethene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
cis-1,3-Dichloropropene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Cyclohexanone	ND		1.0	40	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Dibromochloromethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Dibromomethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Dichlorodifluoromethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Diisopropyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Ethyl Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Freon 113	ND		1.0	10	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Hexachlorobutadiene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Iodomethane	ND		1.0	10	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Isopropanol	ND		1.0	100	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Isopropylbenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Methyl-t-butyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Methylene Chloride	ND		1.0	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
n-Butylbenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
n-Propylbenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Naphthalene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
p-Isopropyltoluene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Pentachloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
sec-Butylbenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Styrene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
tert-Butanol (TBA)	ND		1.0	40	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
tert-Butylbenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Tetrachloroethene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Tetrahydrofuran	ND		1.0	40	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Toluene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
trans-1,2-Dichloroethene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
trans-1,3-Dichloropropene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
trans-1,4-Dichloro-2-butene	ND		1.0	10	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Trichloroethene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Trichlorofluoromethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Vinyl Acetate	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Vinyl Chloride	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Xylenes, Total	ND		1.0	10	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	95.3	60 - 130
Dibromofluoromethane	104	60 - 130
Toluene-d8	98.8	60 - 130

Analyzed by: MaiChiTu
Reviewed by: TFulton

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Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-019 Sample ID: SB-5-10.5 Matrix: Solid Sample Date: 8/9/2007 3:20 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JABidog	
4-Bromofluorobenzene	88.1		65	- 135				Reviewed by: EricKum	

TPH-Purgeable - GC/MS: EPA 5030B (or 5035A for Encore Samples only) / GC/MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	100	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: MaiChiTu	
4-Bromofluorobenzene	98.8		60	- 130				Reviewed by: TFulton	
Dibromofluoromethane	100		60	- 130					
Toluene-d8	106		60	- 130					

TPH-Extractable: EPA 3545A / EPA 8015B(M)

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		1.0	5.0	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
TPH as Motor Oil	ND		1.0	10	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
TPH as Mineral Spirits (Stoddard)	ND		1.0	5.0	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
TPH as Kerosene	ND		1.0	5.0	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JHsiang	
n-Hexacosane	77.3		50	- 150				Reviewed by: mtran	

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JABidog	
4-Bromofluorobenzene	96.6		65	- 135				Reviewed by: EricKum	

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Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-021 Sample ID: SB-6-8 Matrix: Solid Sample Date: 8/9/2007 3:48 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JABidog	
4-Bromofluorobenzene	87.7		65 - 135					Reviewed by: EricKum	

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: JABidog	
4-Bromofluorobenzene	98.6		65 - 135					Reviewed by: EricKum	

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Project Name: KCE514
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GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007

Sample Collected by: Client

Lab #: 56754-022 Sample ID: SB-6-12 Matrix: Solid Sample Date: 8/9/2007 4:00 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/18/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	85.7	65 - 135

Analyzed by: JABidog

Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	93.4	65 - 135

Analyzed by: JABidog

Reviewed by: EricKum

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Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab #: 56754-023 Sample ID: SB-6-16 Matrix: Solid Sample Date: 8/9/2007 4:10 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/18/2007	SGC070817

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 86.3 65 - 135

Analyzed by: JABidog
Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 92.2 65 - 135

Analyzed by: JABidog
Reviewed by: EricKum

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3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Solid - TPH-Extractable: EPA 3545A / EPA 8015B(M)

QC/Prep Batch ID: SD070830A

Validated by: mtran - 08/30/07

QC/Prep Date: 8/30/2007

Parameter	Result	DF	PQLR	Units
TPH as Diesel	ND	1	5.0	mg/Kg
TPH as Kerosene	ND	1	5.0	mg/Kg
TPH as Mineral Spirits (Stoddard)	ND	1	5.0	mg/Kg
TPH as Motor Oil	ND	1	10	mg/Kg
Surrogate for Blank	% Recovery	Control Limits		
n-Hexacosane	82.4	50 - 150		

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Method Blank - Solid - TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

QC Batch ID: SGC070817

Validated by: EricKum - 08/21/07

QC Batch Analysis Date: 8/20/2007

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	0.50	mg/Kg
Surrogate for Blank	% Recovery	Control Limits		
4-Bromofluorobenzene	89.6	65 - 135		

Method Blank - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC Batch ID: SGC070817

Validated by: EricKum - 08/21/07

QC Batch Analysis Date: 8/20/2007

Parameter	Result	DF	PQLR	Units
Benzene	ND	1	0.010	mg/Kg
Ethyl Benzene	ND	1	0.010	mg/Kg
Toluene	ND	1	0.010	mg/Kg
Xylenes, Total	ND	1	0.010	mg/Kg
Surrogate for Blank	% Recovery	Control Limits		
4-Bromofluorobenzene	101	65 - 135		

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Method Blank - Solid - TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

QC Batch ID: SGC070822

Validated by: EricKum - 08/22/07

QC Batch Analysis Date: 8/22/2007

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	0.50	mg/Kg
Surrogate for Blank	% Recovery	Control Limits		
4-Bromofluorobenzene	92.9	65 - 135		

Method Blank - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC Batch ID: SGC070822

Validated by: EricKum - 08/22/07

QC Batch Analysis Date: 8/22/2007

Parameter	Result	DF	PQLR	Units
Benzene	ND	1	0.010	mg/Kg
Ethyl Benzene	ND	1	0.010	mg/Kg
Toluene	ND	1	0.010	mg/Kg
Xylenes, Total	ND	1	0.010	mg/Kg
Surrogate for Blank	% Recovery	Control Limits		
4-Bromofluorobenzene	99.8	65 - 135		

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Method Blank - Solid - TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

QC Batch ID: SGCA070820A

Validated by: EricKum - 08/22/07

QC Batch Analysis Date: 8/20/2007

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	10	5.0	mg/Kg
Surrogate for Blank	% Recovery	Control Limits		
4-Bromofluorobenzene	97.5	65 - 135		

Method Blank - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC Batch ID: SGCA070820A

Validated by: EricKum - 08/22/07

QC Batch Analysis Date: 8/20/2007

Parameter	Result	DF	PQLR	Units
Benzene	ND	10	0.10	mg/Kg
Ethyl Benzene	ND	10	0.10	mg/Kg
Toluene	ND	10	0.10	mg/Kg
Xylenes, Total	ND	10	0.10	mg/Kg
Surrogate for Blank	% Recovery	Control Limits		
4-Bromofluorobenzene	105	65 - 135		

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Method Blank - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

QC Batch ID: SM3E070905E

Validated by: TFulton - 09/05/07

QC Batch Analysis Date: 9/5/2007

Parameter	Result	DF	PQLR	Units
1,1,1,2-Tetrachloroethane	ND	1	5.0	µg/Kg
1,1,1-Trichloroethane	ND	1	5.0	µg/Kg
1,1,2,2-Tetrachloroethane	ND	1	5.0	µg/Kg
1,1,2-Trichloroethane	ND	1	5.0	µg/Kg
1,1-Dichloroethane	ND	1	5.0	µg/Kg
1,1-Dichloroethene	ND	1	5.0	µg/Kg
1,1-Dichloropropene	ND	1	5.0	µg/Kg
1,2,3-Trichlorobenzene	ND	1	5.0	µg/Kg
1,2,3-Trichloropropane	ND	1	5.0	µg/Kg
1,2,4-Trichlorobenzene	ND	1	5.0	µg/Kg
1,2,4-Trimethylbenzene	ND	1	5.0	µg/Kg
1,2-Dibromo-3-Chloropropane	ND	1	5.0	µg/Kg
1,2-Dibromoethane (EDB)	ND	1	5.0	µg/Kg
1,2-Dichlorobenzene	ND	1	5.0	µg/Kg
1,2-Dichloroethane	ND	1	5.0	µg/Kg
1,2-Dichloropropane	ND	1	5.0	µg/Kg
1,3,5-Trimethylbenzene	ND	1	5.0	µg/Kg
1,3-Dichlorobenzene	ND	1	5.0	µg/Kg
1,3-Dichloropropane	ND	1	5.0	µg/Kg
1,4-Dichlorobenzene	ND	1	5.0	µg/Kg
1,4-Dioxane	ND	1	200	µg/Kg
2,2-Dichloropropane	ND	1	5.0	µg/Kg
2-Butanone (MEK)	ND	1	40	µg/Kg
2-Chloroethyl-vinyl Ether	ND	1	5.0	µg/Kg
2-Chlorotoluene	ND	1	5.0	µg/Kg
2-Hexanone	ND	1	40	µg/Kg
4-Chlorotoluene	ND	1	5.0	µg/Kg
4-Methyl-2-Pentanone(MIBK)	ND	1	40	µg/Kg
Acetone	ND	1	100	µg/Kg
Acetonitrile	ND	1	40	µg/Kg
Acrolein	ND	1	5.0	µg/Kg
Acrylonitrile	ND	1	5.0	µg/Kg
Benzene	ND	1	5.0	µg/Kg
Benzyl Chloride	ND	1	5.0	µg/Kg
Bromobenzene	ND	1	5.0	µg/Kg
Bromochloromethane	ND	1	5.0	µg/Kg
Bromodichloromethane	ND	1	5.0	µg/Kg
Bromoform	ND	1	5.0	µg/Kg
Bromomethane	ND	1	5.0	µg/Kg
Carbon Disulfide	ND	1	5.0	µg/Kg
Carbon Tetrachloride	ND	1	5.0	µg/Kg
Chlorobenzene	ND	1	5.0	µg/Kg
Chloroethane	ND	1	5.0	µg/Kg
Chloroform	ND	1	5.0	µg/Kg
Chloromethane	ND	1	5.0	µg/Kg
cis-1,2-Dichloroethene	ND	1	5.0	µg/Kg
cis-1,3-Dichloropropene	ND	1	5.0	µg/Kg
Cyclohexanone	ND	1	40	µg/Kg
Dibromochloromethane	ND	1	5.0	µg/Kg
Dibromomethane	ND	1	5.0	µg/Kg
Dichlorodifluoromethane	ND	1	5.0	µg/Kg

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Method Blank - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

QC Batch ID: SM3E070905E

Validated by: TFulton - 09/05/07

QC Batch Analysis Date: 9/5/2007

Parameter	Result	DF	PQLR	Units
Diisopropyl Ether	ND	1	5.0	µg/Kg
Ethyl Benzene	ND	1	5.0	µg/Kg
Freon 113	ND	1	10	µg/Kg
Hexachlorobutadiene	ND	1	5.0	µg/Kg
Iodomethane	ND	1	10	µg/Kg
Isopropanol	ND	1	100	µg/Kg
Isopropylbenzene	ND	1	5.0	µg/Kg
Methylene Chloride	ND	1	50	µg/Kg
Methyl-t-butyl Ether	ND	1	5.0	µg/Kg
Naphthalene	ND	1	5.0	µg/Kg
n-Butylbenzene	ND	1	5.0	µg/Kg
n-Propylbenzene	ND	1	5.0	µg/Kg
Pentachloroethane	ND	1	5.0	µg/Kg
p-Isopropyltoluene	ND	1	5.0	µg/Kg
sec-Butylbenzene	ND	1	5.0	µg/Kg
Styrene	ND	1	5.0	µg/Kg
tert-Amyl Methyl Ether	ND	1	5.0	µg/Kg
tert-Butanol (TBA)	ND	1	40	µg/Kg
tert-Butyl Ethyl Ether	ND	1	5.0	µg/Kg
tert-Butylbenzene	ND	1	5.0	µg/Kg
Tetrachloroethene	ND	1	5.0	µg/Kg
Tetrahydrofuran	ND	1	40	µg/Kg
Toluene	ND	1	5.0	µg/Kg
trans-1,2-Dichloroethene	ND	1	5.0	µg/Kg
trans-1,3-Dichloropropene	ND	1	5.0	µg/Kg
trans-1,4-Dichloro-2-butene	ND	1	10	µg/Kg
Trichloroethene	ND	1	5.0	µg/Kg
Trichlorofluoromethane	ND	1	5.0	µg/Kg
Vinyl Acetate	ND	1	5.0	µg/Kg
Vinyl Chloride	ND	1	5.0	µg/Kg
Xylenes, Total	ND	1	10	µg/Kg

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	95.2	60 - 130
Dibromofluoromethane	102	60 - 130
Toluene-d8	98.8	60 - 130

Method Blank - Solid - TPH-Purgeable - GC/MS: EPA 5030B (or 5035A for Encore Samples only) / GC/MS

QC Batch ID: SM3E070905E

Validated by: TFulton - 09/05/07

QC Batch Analysis Date: 9/5/2007

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	100	µg/Kg

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	98.6	60 - 130
Dibromofluoromethane	98.4	60 - 130
Toluene-d8	105	60 - 130

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LCS / LCSD - Solid - TPH-Extractable: EPA 3545A / EPA 8015B(M)

QC Batch ID: SD070830A

Reviewed by: mtran - 08/30/07

QC/Prep Date: 8/30/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Diesel	<5.0	100	92.0	mg/Kg	92.0	45 - 140
TPH as Motor Oil	<20	100	78.5	mg/Kg	78.5	45 - 140
Surrogate	% Recovery	Control Limits				
n-Hexacosane	81.6	50 - 150				

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Diesel	<5.0	100	99.9	mg/Kg	99.9	8.3	30.0	45 - 140
TPH as Motor Oil	<20	100	84.6	mg/Kg	84.6	7.6	30.0	45 - 140
Surrogate	% Recovery	Control Limits						
n-Hexacosane	83.9	50 - 150						

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LCS / LCSD - Solid - TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

QC Batch ID: SGC070817

Reviewed by: EricKum - 08/21/07

QC Batch ID Analysis Date: 8/20/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Gasoline	<0.50	2.5	2.45	mg/Kg	98.0	65 - 135
Surrogate	% Recovery	Control Limits				
4-Bromofluorobenzene	108.0	65 - 135				

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<0.50	2.5	2.48	mg/Kg	99.2	1.2	30.0	65 - 135
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	121.0	65 - 135						

LCS / LCSD - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC Batch ID: SGC070817

Reviewed by: EricKum - 08/21/07

QC Batch ID Analysis Date: 8/20/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
Benzene	<0.010	0.080	0.0720	mg/Kg	90.0	65 - 135
Ethyl Benzene	<0.010	0.080	0.0720	mg/Kg	90.0	65 - 135
Methyl-t-butyl Ether	<0.050	0.080	0.0770	mg/Kg	96.2	65 - 135
Toluene	<0.010	0.080	0.0710	mg/Kg	88.7	65 - 135
Xylenes, total	<0.010	0.24	0.218	mg/Kg	90.8	65 - 135
Surrogate	% Recovery	Control Limits				
4-Bromofluorobenzene	95.9	65 - 135				

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.010	0.080	0.0780	mg/Kg	97.5	8.0	25.0	65 - 135
Ethyl Benzene	<0.010	0.080	0.0780	mg/Kg	97.5	8.0	25.0	65 - 135
Methyl-t-butyl Ether	<0.050	0.080	0.0800	mg/Kg	100	3.8	25.0	65 - 135
Toluene	<0.010	0.080	0.0770	mg/Kg	96.2	8.1	25.0	65 - 135
Xylenes, total	<0.010	0.24	0.233	mg/Kg	97.1	6.7	25.0	65 - 135
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	102.0	65 - 135						

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LCS / LCSD - Solid - TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

QC Batch ID: SGC070822

Reviewed by: EricKum - 08/22/07

QC Batch ID Analysis Date: 8/22/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Gasoline	<0.50	2.5	2.43	mg/Kg	97.2	65 - 135
Surrogate	% Recovery	Control Limits				
4-Bromofluorobenzene	117.0	65 - 135				

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<0.50	2.5	2.49	mg/Kg	99.6	2.4	30.0	65 - 135
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	111.0	65 - 135						

LCS / LCSD - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC Batch ID: SGC070822

Reviewed by: EricKum - 08/22/07

QC Batch ID Analysis Date: 8/22/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
Benzene	<0.010	0.080	0.0780	mg/Kg	97.5	65 - 135
Ethyl Benzene	<0.010	0.080	0.0770	mg/Kg	96.2	65 - 135
Methyl-t-butyl Ether	<0.050	0.080	0.0710	mg/Kg	88.7	65 - 135
Toluene	<0.010	0.080	0.0770	mg/Kg	96.2	65 - 135
Xylenes, total	<0.010	0.24	0.233	mg/Kg	97.1	65 - 135
Surrogate	% Recovery	Control Limits				
4-Bromofluorobenzene	101.0	65 - 135				

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.010	0.080	0.0780	mg/Kg	97.5	0.0	25.0	65 - 135
Ethyl Benzene	<0.010	0.080	0.0780	mg/Kg	97.5	1.3	25.0	65 - 135
Methyl-t-butyl Ether	<0.050	0.080	0.0760	mg/Kg	95.0	6.8	25.0	65 - 135
Toluene	<0.010	0.080	0.0800	mg/Kg	100	3.8	25.0	65 - 135
Xylenes, total	<0.010	0.24	0.236	mg/Kg	98.3	1.3	25.0	65 - 135
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	101.0	65 - 135						

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LCS / LCSD - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC Batch ID: SGCA070820A

Reviewed by: EricKum - 08/22/07

QC Batch ID Analysis Date: 8/20/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
Benzene	<0.010	0.40	0.301	mg/Kg	75.2	65 - 135
Ethyl Benzene	<0.010	0.40	0.344	mg/Kg	86.0	65 - 135
Methyl-t-butyl Ether	<0.050	0.40	0.332	mg/Kg	83.0	65 - 135
Toluene	<0.010	0.40	0.307	mg/Kg	76.8	65 - 135
Xylenes, total	<0.010	1.2	1.06	mg/Kg	88.3	65 - 135

Surrogate

Surrogate	% Recovery	Control Limits
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4-Bromofluorobenzene	98.4	65 - 135
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LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.010	0.40	0.288	mg/Kg	72.0	4.4	25.0	65 - 135
Ethyl Benzene	<0.010	0.40	0.323	mg/Kg	80.8	6.3	25.0	65 - 135
Methyl-t-butyl Ether	<0.050	0.40	0.312	mg/Kg	78.0	6.2	25.0	65 - 135
Toluene	<0.010	0.40	0.286	mg/Kg	71.5	7.1	25.0	65 - 135
Xylenes, total	<0.010	1.2	0.968	mg/Kg	80.7	9.1	25.0	65 - 135

Surrogate

Surrogate	% Recovery	Control Limits
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4-Bromofluorobenzene	94.6	65 - 135
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LCS / LCSD - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

QC Batch ID: SM3E070905E

Reviewed by: TFulton - 09/05/07

QC Batch ID Analysis Date: 9/5/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
1,1-Dichloroethene	<5.0	40	44.4	µg/Kg	111	65 - 135
Benzene	<5.0	40	43.4	µg/Kg	108	65 - 135
Chlorobenzene	<5.0	40	43.1	µg/Kg	108	65 - 135
Methyl-t-butyl Ether	<5.0	40	45.1	µg/Kg	113	65 - 135
Toluene	<5.0	40	42.0	µg/Kg	105	65 - 135
Trichloroethene	<5.0	40	42.4	µg/Kg	106	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	97.3	60 - 130
Dibromofluoromethane	104.0	60 - 130
Toluene-d8	98.5	60 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
1,1-Dichloroethene	<5.0	40	36.9	µg/Kg	92.2	18	30.0	65 - 135
Benzene	<5.0	40	41.1	µg/Kg	103	5.4	30.0	65 - 135
Chlorobenzene	<5.0	40	39.6	µg/Kg	99.0	8.5	30.0	65 - 135
Methyl-t-butyl Ether	<5.0	40	38.6	µg/Kg	96.5	16	30.0	65 - 135
Toluene	<5.0	40	40.2	µg/Kg	100	4.4	30.0	65 - 135
Trichloroethene	<5.0	40	40.3	µg/Kg	101	5.1	30.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	93.3	60 - 130
Dibromofluoromethane	95.4	60 - 130
Toluene-d8	102.0	60 - 130

LCS / LCSD - Solid - TPH-Purgeable - GC/MS: EPA 5030B (or 5035A for Encore Samples only) / GC/MS

QC Batch ID: SM3E070905E

Reviewed by: TFulton - 09/05/07

QC Batch ID Analysis Date: 9/5/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Gasoline	<100	250	267	µg/kg	107	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	100.0	60 - 130
Dibromofluoromethane	104.0	60 - 130
Toluene-d8	106.0	60 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<100	250	279	µg/kg	112	4.4	30.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	95.7	60 - 130
Dibromofluoromethane	93.6	60 - 130
Toluene-d8	109.0	60 - 130

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MS / MSD - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC Batch ID: SGC070817

Reviewed by: EricKum - 08/21/07

QC Batch ID Analysis Date: 8/20/2007

MS Sample Spiked: 56754-006

Parameter	Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	Recovery Limits
Benzene	ND	0.080	0.0730	mg/Kg	8/20/2007	91.2	65 - 135
Ethyl Benzene	ND	0.080	0.0720	mg/Kg	8/20/2007	90.0	65 - 135
Toluene	ND	0.080	0.0720	mg/Kg	8/20/2007	90.0	65 - 135
Xylenes, total	ND	0.24	0.216	mg/Kg	8/20/2007	90.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	94.3	65 - 135

MSD Sample Spiked: 56754-006

Parameter	Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	ND	0.080	0.0750	mg/Kg	8/20/2007	93.8	2.7	25.0	65 - 135
Ethyl Benzene	ND	0.080	0.0740	mg/Kg	8/20/2007	92.5	2.7	25.0	65 - 135
Toluene	ND	0.080	0.0730	mg/Kg	8/20/2007	91.2	1.4	25.0	65 - 135
Xylenes, total	ND	0.24	0.244	mg/Kg	8/20/2007	102	12	25.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	97.7	65 - 135

From: Simon Hague
To: dttheesen@entechlabs.com;
CC:
Subject: Additional analysis for WO 56754
Date: Tuesday, August 28, 2007 1:54:45 PM
Attachments:

Hi. I just heard from Matt K @ RRM. He wants to do the following additional analyses on this work order on 5-day TAT. He is aware the samples are out of hold time:

56754-007-TPH-E
56754-016-TPH-E and 8260
56754-019-TPH-E and 8260

Thanks,

Si

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Matt Kaempf

Remediation Risk Management-SC

2560 Soquel Ave., Suite 202

Santa Cruz, CA 95062

Lab Certificate Number: 56051

Issued: 06/29/2007

Global ID: T0600102089

Project Name: KCE514

Project Location: Alameda, CA

Certificate of Analysis - Final Report

On June 22, 2007, samples were received under chain of custody for analysis.

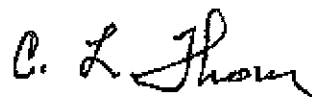
Entech analyzes samples "as received" unless otherwise noted. The following results are included:

<u>Matrix</u>	<u>Test / Comments</u>
Solid	Composite Electronic Deliverables for Geotracker ICP Metals: EPA 3050B / EPA 6010B TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Entech Analytical Labs, Inc. is certified for environmental analyses by the State of California (#2346).

If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,



C. L. Thom
Laboratory Director

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Remediation Risk Management-SC
2560 Soquel Ave., Suite 202
Santa Cruz, CA 95062
Attn: Matt Kaempf

Project Name: KCE514
Project Location: Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 06/22/2007
Sample Collected by: Client

Lab #: 56051-002 Sample ID: MW-4-6 Matrix: Solid Sample Date: 6/22/2007 12:26 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	6/28/2007	SGC070627
Surrogate	Surrogate Recovery	Control Limits (%)		Analyzed by: EricKun					
4-Bromofluorobenzene	91.4	65 - 135		Reviewed by: TFulton					

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/28/2007	SGC070627
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/28/2007	SGC070627
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/28/2007	SGC070627
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	6/28/2007	SGC070627
Surrogate	Surrogate Recovery	Control Limits (%)		Analyzed by: EricKun					
4-Bromofluorobenzene	106	65 - 135		Reviewed by: TFulton					

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Project Name: KCE514
Project Location: Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 06/22/2007
Sample Collected by: Client

Lab #: 56051-005 Sample ID: MW-4-10.5 Matrix: Solid Sample Date: 6/22/2007 1:00 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	6/28/2007	SGC070627
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: EricKum	
4-Bromofluorobenzene	88.7		65 - 135					Reviewed by: TFulton	

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/28/2007	SGC070627
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/28/2007	SGC070627
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/28/2007	SGC070627
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	6/28/2007	SGC070627
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: EricKum	
4-Bromofluorobenzene	104		65 - 135					Reviewed by: TFulton	

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Project Name: KCE514
Project Location: Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 06/22/2007
Sample Collected by: Client

Lab #: 56051-008 Sample ID: MW-4-16.5 Matrix: Solid Sample Date: 6/22/2007 1:49 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	6/28/2007	SGC070627

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 88.0 65 - 135

Analyzed by: EricKum
Reviewed by: TFulton

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/28/2007	SGC070627
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/28/2007	SGC070627
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/28/2007	SGC070627
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	6/28/2007	SGC070627

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 106 65 - 135

Analyzed by: EricKum
Reviewed by: TFulton

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Project Name: KCE514
Project Location: Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 06/22/2007

Sample Collected by: Client

Lab #: 56051-010 Sample ID: MW-5-7.5 Matrix: Solid Sample Date: 6/22/2007 9:45 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	6/28/2007	SGC070628
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: EricKum	
4-Bromofluorobenzene	87.7		65	- 135				Reviewed by: TFulton	

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/28/2007	SGC070628
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/28/2007	SGC070628
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/28/2007	SGC070628
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	6/28/2007	SGC070628
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: EricKum	
4-Bromofluorobenzene	104		65	- 135				Reviewed by: TFulton	

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Project Name: KCE514
Project Location: Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 06/22/2007
Sample Collected by: Client

Lab #: 56051-011 Sample ID: MW-5-10.5 Matrix: Solid Sample Date: 6/22/2007 10:30 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	6/29/2007	SGC070628

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 89.3 65 - 135

Analyzed by: EricKum
Reviewed by: TFulton

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 111 65 - 135

Analyzed by: EricKum
Reviewed by: TFulton

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Project Name: KCE514
Project Location: Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 06/22/2007
Sample Collected by: Client

Lab #: 56051-014 Sample ID: MW-5-15

Matrix: Solid Sample Date: 6/22/2007 11:25 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	6/29/2007	SGC070628
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: EricKum	
4-Bromofluorobenzene	85.9		65	- 135				Reviewed by: TFulton	

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628
Surrogate	Surrogate Recovery		Control Limits (%)					Analyzed by: EricKum	
4-Bromofluorobenzene	111		65	- 135				Reviewed by: TFulton	

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Project Name: KCE514
Project Location: Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 06/22/2007
Sample Collected by: Client

Lab #: 56051-015 Sample ID: MW-6-5 Matrix: Solid Sample Date: 6/22/2007 3:10 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	6/29/2007	SGC070628

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 89.8 65 - 135

Analyzed by: EricKum
Reviewed by: TFulton

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 113 65 - 135

Analyzed by: EricKum
Reviewed by: TFulton

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Project Name: KCE514
Project Location: Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 06/22/2007
Sample Collected by: Client

Lab #: 56051-016 Sample ID: MW-6-10.5 Matrix: Solid Sample Date: 6/22/2007 3:12 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	6/29/2007	SGC070628

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 87.6 65 - 135

Analyzed by: EricKun
Reviewed by: TFulton

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 105 65 - 135

Analyzed by: EricKun
Reviewed by: TFulton

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Project Name: KCE514
Project Location: Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 06/22/2007
Sample Collected by: Client

Lab #: 56051-018 Sample ID: MW-6-17 Matrix: Solid Sample Date: 6/22/2007 3:50 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	6/29/2007	SGC070628

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	92.5	65 - 135

Analyzed by: EricKum

Reviewed by: TFulton

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	6/29/2007	SGC070628

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	106	65 - 135

Analyzed by: EricKum

Reviewed by: TFulton

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Attn: Matt Kaempf

Project Name: KCE514
Project Location: Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 06/22/2007

Sample Collected by: Client

Lab #: 56051-022 Sample ID: Comp-(1-3)Composite-1 Matrix: Solid Sample Date: 6/22/2007 5:00 PM

ICP Metals: EPA 3050B / EPA 6010B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Lead	2.0		1.0	1.0	mg/Kg	6/22/2007	SM070622	6/25/2007	SM070622

Analyzed by: CTran

Reviewed by: HDINH

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		10	5.0	mg/Kg	6/28/2007	SGCA070628A	6/29/2007	SGCA070628A

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	90.7	65 - 135

Analyzed by: EricKum

Reviewed by: TFulton

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		10	0.10	mg/Kg	6/28/2007	SGCA070628A	6/29/2007	SGCA070628A
Toluene	ND		10	0.10	mg/Kg	6/28/2007	SGCA070628A	6/29/2007	SGCA070628A
Ethyl Benzene	ND		10	0.10	mg/Kg	6/28/2007	SGCA070628A	6/29/2007	SGCA070628A
Xylenes, Total	ND		10	0.10	mg/Kg	6/28/2007	SGCA070628A	6/29/2007	SGCA070628A

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	105	65 - 135

Analyzed by: EricKum

Reviewed by: TFulton

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Method Blank - Solid - TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

QC Batch ID: SGC070627

Validated by: ELing - 06/27/07

QC Batch Analysis Date: 6/27/2007

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	0.50	mg/Kg
Surrogate for Blank	% Recovery	Control Limits		
4-Bromofluorobenzene	114	65 - 135		

Method Blank - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC Batch ID: SGC070627

Validated by: ELing - 06/27/07

QC Batch Analysis Date: 6/27/2007

Parameter	Result	DF	PQLR	Units
Benzene	ND	1	0.010	mg/Kg
Ethyl Benzene	ND	1	0.010	mg/Kg
Toluene	ND	1	0.010	mg/Kg
Xylenes, Total	ND	1	0.010	mg/Kg
Surrogate for Blank	% Recovery	Control Limits		
4-Bromofluorobenzene	89.3	65 - 135		

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LCS / LCSD - Solid - TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

QC Batch ID: SGC070627

Reviewed by: ELing - 06/27/07

QC Batch ID Analysis Date: 6/27/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Gasoline	<0.50	2.5	2.69	mg/Kg	108	65 - 135
Surrogate	% Recovery	Control Limits				
4-Bromofluorobenzene	100	65 - 135				

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<0.50	2.5	2.42	mg/Kg	96.8	10.6	30.0	65 - 135
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	117	65 - 135						

LCS / LCSD - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC Batch ID: SGC070627

Reviewed by: ELing - 06/27/07

QC Batch ID Analysis Date: 6/27/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
Benzene	<0.010	0.08	0.0810	mg/Kg	101	65 - 135
Ethyl Benzene	<0.010	0.08	0.0810	mg/Kg	101	65 - 135
Methyl-t-butyl Ether	<0.050	0.08	0.0700	mg/Kg	87.5	65 - 135
Toluene	<0.010	0.08	0.0810	mg/Kg	101	65 - 135
Xylenes, total	<0.010	0.24	0.244	mg/Kg	102	65 - 135
Surrogate	% Recovery	Control Limits				
4-Bromofluorobenzene	104	65 - 135				

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.010	0.08	0.0870	mg/Kg	109	7.14	25.0	65 - 135
Ethyl Benzene	<0.010	0.08	0.0860	mg/Kg	108	5.99	25.0	65 - 135
Methyl-t-butyl Ether	<0.050	0.08	0.0730	mg/Kg	91.2	4.20	25.0	65 - 135
Toluene	<0.010	0.08	0.0840	mg/Kg	105	3.64	25.0	65 - 135
Xylenes, total	<0.010	0.24	0.252	mg/Kg	105	3.23	25.0	65 - 135
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	115	65 - 135						

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Method Blank - Solid - TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

QC Batch ID: SGC070628

Validated by: TFulton - 06/29/07

QC Batch Analysis Date: 6/28/2007

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	0.50	mg/Kg
Surrogate for Blank	% Recovery	Control Limits		
4-Bromofluorobenzene	93.0	65 - 135		

Method Blank - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC Batch ID: SGC070628

Validated by: TFulton - 06/29/07

QC Batch Analysis Date: 6/28/2007

Parameter	Result	DF	PQLR	Units
Benzene	ND	1	0.010	mg/Kg
Ethyl Benzene	ND	1	0.010	mg/Kg
Toluene	ND	1	0.010	mg/Kg
Xylenes, Total	ND	1	0.010	mg/Kg
Surrogate for Blank	% Recovery	Control Limits		
4-Bromofluorobenzene	109	65 - 135		

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LCS / LCSD - Solid - TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

QC Batch ID: SGC070628

Reviewed by: TFullton - 06/29/07

QC Batch ID Analysis Date: 6/28/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Gasoline	<0.50	2.5	2.66	mg/Kg	106	65 - 135
Surrogate	% Recovery	Control Limits				
4-Bromofluorobenzene	123	65 - 135				

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<0.50	2.5	2.66	mg/Kg	106	0.00	30.0	65 - 135
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	116	65 - 135						

LCS / LCSD - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC Batch ID: SGC070628

Reviewed by: TFullton - 06/29/07

QC Batch ID Analysis Date: 6/28/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
Benzene	<0.010	0.08	0.0840	mg/Kg	105	65 - 135
Ethyl Benzene	<0.010	0.08	0.0810	mg/Kg	101	65 - 135
Methyl-t-butyl Ether	<0.050	0.08	0.0900	mg/Kg	112	65 - 135
Toluene	<0.010	0.08	0.0830	mg/Kg	104	65 - 135
Xylenes, total	<0.010	0.24	0.245	mg/Kg	102	65 - 135
Surrogate	% Recovery	Control Limits				
4-Bromofluorobenzene	115	65 - 135				

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.010	0.08	0.0850	mg/Kg	106	1.18	25.0	65 - 135
Ethyl Benzene	<0.010	0.08	0.0800	mg/Kg	100	1.24	25.0	65 - 135
Methyl-t-butyl Ether	<0.050	0.08	0.0760	mg/Kg	95.0	0.00	25.0	65 - 135
Toluene	<0.010	0.08	0.0820	mg/Kg	102	1.21	25.0	65 - 135
Xylenes, total	<0.010	0.24	0.238	mg/Kg	99.2	2.90	25.0	65 - 135
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	110	65 - 135						

Entech Analytical Labs, Inc.

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Method Blank - Solid - TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

QC/Prep Batch ID: SGCA070628A

Validated by: TFulton - 06/29/07

QC/Prep Date: 6/28/2007

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	10	5.0	mg/Kg
Surrogate for Blank	% Recovery	Control Limits		
4-Bromofluorobenzene	89.8	65 - 135		

Method Blank - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC/Prep Batch ID: SGCA070628A

Validated by: TFulton - 06/29/07

QC/Prep Date: 6/28/2007

Parameter	Result	DF	PQLR	Units
Benzene	ND	10	0.10	mg/Kg
Ethyl Benzene	ND	10	0.10	mg/Kg
Toluene	ND	10	0.10	mg/Kg
Xylenes, Total	ND	10	0.10	mg/Kg
Surrogate for Blank	% Recovery	Control Limits		
4-Bromofluorobenzene	110	65 - 135		

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LCS / LCSD - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC Batch ID: SGCA070628A

Reviewed by: TFulton - 06/29/07

QC/Prep Date: 6/28/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
Benzene	<0.010	0.4	0.420	mg/Kg	105	65 - 135
Ethyl Benzene	<0.010	0.4	0.410	mg/Kg	102	65 - 135
Methyl-t-butyl Ether	<0.050	0.4	0.410	mg/Kg	102	65 - 135
Toluene	<0.010	0.4	0.420	mg/Kg	105	65 - 135
Xylenes, total	<0.010	1.2	1.31	mg/Kg	109	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	101	65 - 135

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.010	0.4	0.440	mg/Kg	110	4.65	25.0	65 - 135
Ethyl Benzene	<0.010	0.4	0.450	mg/Kg	112	9.30	25.0	65 - 135
Methyl-t-butyl Ether	<0.050	0.4	0.440	mg/Kg	110	7.06	25.0	65 - 135
Toluene	<0.010	0.4	0.450	mg/Kg	112	6.90	25.0	65 - 135
Xylenes, total	<0.010	1.2	1.36	mg/Kg	113	3.75	25.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	109	65 - 135

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LCS / LCSD - Solid - ICP Metals: EPA 3050B / EPA 6010B

QC Batch ID: SM070622

Reviewed by: HDINH - 06/25/07

QC/Prep Date: 6/22/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
Antimony	<1.0	50	46.1	mg/Kg	92.2	70 - 130
Arsenic	<1.0	50	45.9	mg/Kg	91.7	70 - 130
Barium	<1.0	50	48.6	mg/Kg	97.1	70 - 130
Beryllium	<1.0	50	46.8	mg/Kg	93.6	70 - 130
Cadmium	<1.0	50	46.4	mg/Kg	92.7	70 - 130
Chromium	<1.0	50	48.1	mg/Kg	96.1	70 - 130
Cobalt	<1.0	50	48.6	mg/Kg	97.1	70 - 130
Copper	<1.0	50	48.4	mg/Kg	96.8	70 - 130
Lead	<1.0	50	48.1	mg/Kg	96.2	70 - 130
Molybdenum	<1.0	50	49.3	mg/Kg	98.5	70 - 130
Nickel	<1.0	50	47.6	mg/Kg	95.1	70 - 130
Selenium	<2.0	50	43.6	mg/Kg	87.1	70 - 130
Silver	<1.0	50	47.9	mg/Kg	95.8	70 - 130
Thallium	<2.0	50	45.8	mg/Kg	91.6	70 - 130
Vanadium	<1.0	50	48.7	mg/Kg	97.4	70 - 130
Zinc	<2.0	50	47.6	mg/Kg	95.2	70 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
Antimony	<1.0	50	45.8	mg/Kg	91.6	0.703	30.0	70 - 130
Arsenic	<1.0	50	46.1	mg/Kg	92.2	0.548	30.0	70 - 130
Barium	<1.0	50	48.6	mg/Kg	97.2	0.0741	30.0	70 - 130
Beryllium	<1.0	50	46.8	mg/Kg	93.6	0.0534	30.0	70 - 130
Cadmium	<1.0	50	46.0	mg/Kg	91.9	0.854	30.0	70 - 130
Chromium	<1.0	50	47.6	mg/Kg	95.2	0.977	30.0	70 - 130
Cobalt	<1.0	50	48.3	mg/Kg	96.6	0.597	30.0	70 - 130
Copper	<1.0	50	48.1	mg/Kg	96.1	0.730	30.0	70 - 130
Lead	<1.0	50	47.7	mg/Kg	95.4	0.785	30.0	70 - 130
Molybdenum	<1.0	50	48.9	mg/Kg	97.9	0.652	30.0	70 - 130
Nickel	<1.0	50	46.8	mg/Kg	93.7	1.54	30.0	70 - 130
Selenium	<2.0	50	43.2	mg/Kg	86.5	0.728	30.0	70 - 130
Silver	<1.0	50	47.5	mg/Kg	95.1	0.750	30.0	70 - 130
Thallium	<2.0	50	45.3	mg/Kg	90.6	1.03	30.0	70 - 130
Vanadium	<1.0	50	48.4	mg/Kg	96.8	0.643	30.0	70 - 130
Zinc	<2.0	50	46.9	mg/Kg	93.7	1.54	30.0	70 - 130

Entech Analytical Labs, Inc. Chain of Custody / Analysis Request

3334 Victor Court
Santa Clara, CA 95054

(408) 588-0200
(408) 588-0201 - Fax

ELAP No. 2346

Attention to: Matt Karpf	Phone No.: (831) 475-8141	Purchase Order No.:	Invoice to: (If Different)	Phone:
Company Name: RRM, Inc.	Fax No.: (831) 475-8249	Project No. / Name: KCE514	Company:	
Mailing Address: 2560 Siquel Ac # 202	Email Address:	Billing Address: (If Different)		
City: Santa Cruz	State: CA	Zip Code: 95062	Project Location: Alameda, CA	City: State: Zip:

Entech Order ID: 56051	Turn Around Time <input type="checkbox"/> Same Day <input type="checkbox"/> 1 Day <input type="checkbox"/> 2 Day <input type="checkbox"/> 3 Day <input type="checkbox"/> 4 Day <input type="checkbox"/> 5 Day <input type="checkbox"/> 10 Day	Circle Applicable
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Sample Information					Entech Lab. No.	Matrix	No. of Containers	Analysis Methods										Remarks Instructions
Client ID	Field Point	Date	Time	Sampler				EPA 8260B Full List	8260 Petroleum List includes: Gas, BTEX, MBE, E1B5, TBA, TAME, DPE, 1,2-DCA, EDB	EPA 8270-Base/Neutral/Acid Organics 8270 Full List	Pesticides-8081	TPH Extractable: Diesel, Motor Oil, Other w/ Sol-Cleanup	TPH Gas BTEX	PCBs - 8082	Metals by EPA 8015/8021B	Metals - Circle Below	STC	
	MW-5-13.5	6/20/07	1109	013	S	1											HOLD FOR ANALYSIS	
	MW-5-15		1125	014						X								
	MW-6-5'		1510	015						X								
	MW-6-10.5		152	016						X								
	MW-6-15.5		1530	017						X							HOLD FOR ANALYSIS	
	MW-6-17		1550	018	V	V				X								
	COMP-1		1700	019						X				X			COMPOSITE INTO 1 (COMP-1) (022)	
	COMP-2			020														
	COMP-3			021														

Relinquished by:	Received by:	Date:	Time:	Lab Use:
<i>[Signature]</i>	<i>[Signature]</i>	6/22/07	1200	
Relinquished by:	Received by:	Date:	Time:	
<i>[Signature]</i>	<i>[Signature]</i>	6/22/07	1355	
Relinquished by:	Received by:	Date:	Time:	Metals: Al, As, Sb, Ba, Be, Bi, B, Cd, Ca, Cr, Co, Cu, Fe, Pb, Hg, Mn, Ni, K, Si, Ag, Na, Se, Ti, Sn, Zn, V
				<input type="checkbox"/> Plating <input type="checkbox"/> LUFT-5 <input checked="" type="checkbox"/> RCRA-8 <input type="checkbox"/> PPM-13 <input type="checkbox"/> CAM-17

Lab Use: If any N's, Explain:

Samples: Iced Y/N Temperature: _____ Shipment Method: _____

Appropriate Containers/Preservatives: Y/N Custody Seals? Y/N

Labels match CoC? Y/N Headspace? Y/N Separate Receipt Log Y/N