October 23, 2007
RRM Project # KCE514

900 Central Avenue Corrective Action Account
c/o Brian Kelleher
Kelleher & Associates
812 S. Winchester Blvd., Suite 130, #109
San Jose, California 95128

Re: ***Subsurface Investigation Results, Second and Third Quarter 2007 Groundwater Monitoring Result***
900 Central Avenue
Alameda, California

Dear Mr. Kelleher:

This letter, prepared by RRM, Inc. (RRM), presents the results of the second and third quarter 2007 groundwater monitoring events and additional subsurface investigation results for the referenced site (Figure 1). All work was conducted in accordance with RRM's December 29, 2007 *Subsurface Investigation Workplan* which was approved by the Alameda County Health Care Services Agency (the County) in a letter dated January 9, 2007. RRM's workplan was prepared to satisfy the County's directives per their letter dated July 12, 2006.

The second and third quarter groundwater monitoring events were performed as a follow-up to RRM's first quarter event, which was the first monitoring event to be conducted at the site since October 2002. The additional subsurface investigation activities were performed to further characterize the extent of petroleum hydrocarbons in soil and groundwater on and off the site boundaries and included the installation of three additional groundwater monitoring wells and one recovery well which were incorporated into the quarterly groundwater monitoring program. A discussion of the site background, objectives, scope of work, conclusions, and recommendations is presented below. Field and analytical procedures are presented in Attachment A.

SITE BACKGROUND

Site Description and History – The site is located on the southeast corner of Central Avenue and Ninth Street in Alameda, California. In September 1975 the site operated as a Holland Oil Company retail gasoline station that consisted of a garage at the southwest corner, a pump island canopy in the northeast quadrant, three 550-gallon underground storage tanks (USTs) located beneath the sidewalk on Ninth Street, and a reported a waste oil tank. According to Alameda Fire Department records, the original permit for the tanks was issued in 1931 to Mohawk Oil Company. A 1973 business directory

lists the operator as EZ Pickings Gas and a 1975 directory as Holland Service Station No. 1. The tanks were removed by Holland Oil Company Inc., in September 1975.

In 1976 the property was sold to the Peterson family. In 1978, the Petersons sold the property to Gary Thompson dba Oak Construction. In October 1978 Oak Construction razed the gas station structures and constructed a residential duplex. The current owners, Karen and Gary Pearce, purchased the property in May 1985. The identification of subsurface contamination in 1994 instigated a lawsuit between the past and present owners. Due to the complexity of the lawsuit, William Nagle was appointed as Special Master in 1996 to help resolve the case. In 2003, Brian Kelleher of Kelleher & Associates in San Jose, California was appointed on behalf of the litigating parties to coordinate remedial response actions and associated cost recovery work.

The site is located three blocks east of downtown Alameda and approximately 3,000 feet northeast of Robert Crown Memorial State Beach and San Francisco Bay. The site is on gently sloping terrain approximately 25 feet above mean sea level. There is a man-made lagoon system approximately 1,000 feet south of the site.

The property is located in a mixed residential/commercial area. To the west, at the southwest corner of Central Avenue and Ninth Street, was a former church that has since been converted to a movie theater. The property to the northwest (841 Central Avenue) is reportedly the location of a former gas station that operated from approximately 1947 to 1969. Both former gas station properties and the remainder of the surrounding properties are currently residential.

Site Geology and Hydrogeology - Based on interpretation of historical boring logs, the site is underlain by sandy fill to a depth of approximately 3.5 feet. Fine sandy silt and poorly graded sand was encountered beneath the fill to approximately 26 feet below ground surface (bgs), the maximum depth explored. Groundwater was encountered in the borings between 12 and 13 feet bgs. From the two years of quarterly groundwater monitoring, depth to water seasonally ranged from 6 to 13 feet bgs and flow was toward the southwest *(Lowney, "Soil and Groundwater Quality Reconnaissance" July 20, 1994; and Allwest, "Subsurface Investigation Report," August 5, 1997, and quarterly monitoring reports for 1999 and 2002).*

Historic Remedial Investigations and Groundwater Monitoring

April 1994 Subsurface Investigations - Lowney Associates (Lowney) of Mountain View, California conducted a site history review that included historic Sanborn maps and aerial photos and completed a subsurface investigation. During the investigation, three bore holes (EB-1 through EB-3) were completed to 20 feet bgs in and around the incorrectly presumed location of the former USTs and pump island; soil samples were collected at 5-foot intervals, geologic logs were prepared; grab groundwater samples were collected from each boring; all groundwater and select soil samples (15 to 16-foot interval) were analyzed for motor oil range total petroleum hydrocarbons (TPHmo), diesel range TPH (TPHd), gasoline range TPH (TPHg), benzene, toluene, ethyl benzene, and xylenes (collectively BTEX); and a leachability test was conducted on the soil sample collected from Boring EB-1. TPHg and benzene were detected in the soil sample collected from EB-1 at 95 parts per million (ppm) and 400 parts per billion (ppb) respectively. In the grab groundwater sample from EB-1, TPHg and benzene were detected at

76,000 ppb and 2,200 ppb respectively *(Lowney Associates, "Soil and Groundwater Quality Reconnaissance" July 20, 1994).*

June 1997 Subsurface Investigations and RBCA Analyses - Allwest Environmental Inc. (Allwest) of San Francisco, California conducted a file review to assess potential on-site and off-site sources of subsurface contamination. They also advanced eight geoprobe-type soil borings (P-1 through P-8) to 16 feet bgs in and around the presumed location of the former USTs and pump island; collected soil samples at 5-foot intervals and field-tested the samples for total volatile hydrocarbons with an organic vapor analyzer (OVA); prepared geologic logs; collected grab groundwater samples from each boring; and analyzed 31 soil samples and eight groundwater samples for TPHg and BTEX. They reported discolored/odorous soils at 10 to 12 feet bgs in borings P-2 through P-4. TPHg was detected at 4,600 ppm in the soil sample collected at 14.5 feet bgs from Boring P-3. TPHg was detected in five of the eight grab groundwater samples with the highest concentration of 92,000 ppb at Boring P-3. Tier 1 and Tier 2 risk-based corrective-action evaluations were conducted using ASTM methodology. On the basis of the results Allwest concluded that there were no significant human health risks and no need for active remediation (*Allwest, "Subsurface Investigation Report," August 5, 1997).*

November 1998 Well Installations and Sampling – Allwest advanced three bore holes to 18 feet bgs at the northeast quadrant of the site; collected soil samples at 5-foot intervals and field tested the samples for TVH using a field OVA; prepared geologic logs; converted the borings to 2-inch diameter monitoring wells (MW-1 through MW-3) and developed, surveyed, sounded, purged and sampled the wells; and analyzed three groundwater samples for TPHg and BTEX. The depth to groundwater was approximately 12 feet bgs. TPHg and benzene was detected only in the sample from MW-1 at 360 ppb and 5.8 ppb respectively. The well installation report included a recommendation to monitor the wells quarterly for one year. This recommendation was approved by the County (*Allwest "Groundwater Monitoring Well Installation and Sampling" February 2, 1999).*

1999-Quarterly Groundwater Monitoring – From March through September 1999, Allwest conducted three quarterly groundwater monitoring events during which they sounded purged and sampled the three wells. The samples were analyzed for TPHmo, TPHd, and TPHg, and BTEX. Depth to groundwater ranged seasonally from approximately 6 to 12 feet bgs. TPHg was only detected in MW-1 at concentrations ranging from less than 50 ppb to 14,000 ppb. Based on the results, Allwest recommended conducting a risk assessment (*Allwest "Quarterly Groundwater Monitoring Reports" with the following dates: March 3, 1999; July 2, 1999; and October 14, 1999).*

2002-Quarterly Groundwater Monitoring– From March through December 2002, Allwest conducted four quarterly groundwater monitoring events during which they sounded, purged, and sampled the three wells. The samples were analyzed for TPHmo, TPHd, TPHg, and BTEX. Depth to groundwater ranged from approximately 8 to 13 feet bgs. TPHg was only detected in MW-1 at concentrations ranging from less than 50 ppb to 42,000 ppb; MTBE was not detected (*Allwest "Quarterly Groundwater Monitoring Reports" with the following dates: June 26, 2002; August 8, 2002; October 25, 2002; and "2002 Annual Groundwater Monitoring & Risk Assessment Report," January 31, 2003).*

2003-Production Well Survey, Conceptual Model and Risk Assessment – In December 2002, Allwest reviewed agency files to locate nearby water production wells and to prepare a site conceptual model consisting of

a 3-dimensional drawing showing known areas of subsurface contamination and potential sensitive receptors. Also a cursory risk assessment using risk-based screening levels (RBSLs) in recently published Regional Water Quality Control Board (RWQCB) lookup tables was conducted. Based on the risk assessment, Allwest concluded that the RBSLs for groundwater were exceeded at MW-1 for the vapor migration to indoor-air-inhalation pathway, and pose a possible risk to off site receptors. Identified off site receptors include four irrigation wells and one monitoring well located within approximately 500 feet of the site (*Allwest: "2002 Annual Groundwater Monitoring & Risk Assessment Report," January 31, 2003)*.

OBJECTIVES

The objectives of the completed activities were to: 1) re-establish groundwater conditions and trends by resuming quarterly sampling following an extended period of inactivity, 2) adequately characterize the vertical and lateral extent of soil and groundwater contamination on and off the site boundaries by installing direct-push borings and three new off site groundwater monitoring wells, and 3) to provide a means for conducting soil vapor extraction and/or groundwater extraction feasibility testing by installing a source area remediation well.

SCOPE OF WORK

To meet the aforementioned objectives RRM performed the following scope of work:

- **Pre-field Activities**: Prior to starting any fieldwork, RRM obtained encroachment permits from both the City of Alameda and the California Department of Transportation (CalTrans) to work in their respective right-of-ways, obtained subsurface drilling permits from the Alameda County Public Works Agency, marked drilling locations with white paint, and contacted USA North to locate members' underground utilities. CalTrans involvement, not originally anticipated, delayed the original implementation schedule for the direct-push boring work along Central Avenue because of their permitting requirements.
- **Redevelopment and Quarterly Sampling of Existing Groundwater Monitoring Wells:** Prior to performing site investigation activities RRM redeveloped, measured for depth to groundwater, and sampled existing wells MW-1 through MW-3 to determine current groundwater conditions at the site. The wells were initially redeveloped and sampled during the first quarter 2007 and reported in RRM's April 3, 2007 *First Quarter 2007 Groundwater Monitoring Results* report. The wells were measured for depth to groundwater and sampled again during the second and third quarters of 2007. Groundwater sampling and laboratory analytical procedures are described in Attachment A. Field data sheets are included in Attachment B.
- **Direct-Push Soil Borings:** On August 9, 2007, RRM installed six exploratory soil borings (SB-1 through SB-6) using direct-push technology to depths ranging from 8 feet to 26 feet bgs. Soil borings were continuously sampled for logging purposes and to collect representative samples for laboratory analyses. Groundwater samples were not collected. The soil boring locations are shown on Figure 2. Soil boring procedures are described in Attachment A and boring logs are included in Attachment C.

- **Groundwater Monitoring Well Installation and Development**: On June 20, 2007 RRM installed three 2-inch diameter groundwater monitoring wells (MW-4 through MW-6) to a depth of approximately 18 feet bgs, and on August 13, 2007 installed one 4-inch diameter recovery well (RW-1) to approximately 20 feet bgs. Soil samples collected from the monitoring well borings were collected for logging purposes only. The monitoring wells were installed down-gradient and cross-gradient from the site across Ninth Street to further delineate the downgradient extent of contamination and monitor off-site groundwater conditions. The recovery well was installed adjacent to the former UST in the sidewalk along Central Avenue to monitor source area groundwater conditions and for conducting dual phase pilot tests as described later in this document. On August 23, 2007 the wells were properly developed using surge swab techniques. Well installation and sampling procedures are described in Attachment A, sampling field data sheets are included in Attachment B, and well construction logs are included in Attachment C.

- **Well Elevation Survey**: On August 20, 2007, Silicon Valley Land Surveying, Inc. surveyed all the new and existing wells for xy coordinates and top of casing (TOC) elevation relative to mean sea level. The new survey data indicated an approximate 1-inch-low TOC elevation discrepancy for well MW-2. RRM re-calculated groundwater elevations and prepared new gradient maps for all eight previous monitoring events conducted since November 1998 using the new elevation survey data. The well survey report is provided in Attachment C. Re-calculated historical groundwater elevation contour maps are presented in Attachment D and reveal that the gradient has been predominantly westerly to southwesterly (toward the bay), consistent with topography except during the first monitoring event (conducted November 27, 1998) when the gradient was southerly. Based in the revised historical groundwater elevation contour maps, the elevation discrepancy for well MW-2 did not produce a significant difference in the gradient contours as originally drawn for the historic monitoring events.

- **Laboratory Analyses:** Selected soil samples from the soil borings and groundwater samples collected from new and existing wells were analyzed for the presence TPHg and BTEX. Additionally, select soil and groundwater samples were analyzed for MtBE and fuel oxygenates. Select soil samples were also analyzed for total petroleum hydrocarbons as Stoddard solvent, diesel, and kerosene.

RESULTS

Second Quarter Groundwater Sampling Event

On May 4, 2007 RRM performed second quarter groundwater sampling activities. TPHg and benzene were detected only in the groundwater sample collected from MW-1 at concentrations of 28,000 ppb and 2,080 ppb, respectively. Fuel oxygenates including MtBE were not detected in any of the samples. Depth to groundwater ranged from 9.17 feet to 9.19 feet bgs with a groundwater flow direction toward the west at an approximate gradient of 0.02 foot/foot.

A groundwater elevation contour map for the May 4, 2007 monitoring event is shown on Figure 3A. Groundwater analytical data is summarized in Table 1 and shown on Figure 4A.

Third Quarter Groundwater Sampling Event

On August 23, 2007 RRM performed third quarter groundwater sampling activities at wells MW-1 through MW-6 and at RW-1. Petroleum hydrocarbons were detected only in wells MW-1 and RW-1. TPHg was detected at concentrations of 56,700 ppb and 16,000 ppb, respectively. Benzene was present only in Well RW-1 at a concentration of 2,570 ppb. Fuel oxygenates including MtBE were not detected in any of the samples. Depth to groundwater ranged from 11.23 feet to 12.23 feet bgs with a groundwater flow direction toward the west at an approximate gradient of 0.01 foot/foot.

A groundwater elevation contour map for the August 23, 2007 monitoring event is shown on Figure 3B. Groundwater analytical data is summarized in Table 1 and shown on Figure 4B. Certified analytical reports and chain-of-custody documentation are presented in Attachment D.

Soil Boring Investigation Results

Conditions encountered in the soil borings were generally consistent with previous investigations and consisted of poorly graded sand and silty sand to 26 feet bgs, the total depth explored. Groundwater was encountered in borings SB-1 through SB-3 and SB-6 at depths ranging from 12.5 feet to 14.5 feet bgs. Petroleum hydrocarbons were detected in soil samples collected from Boring SB-1 at depths ranging from 7.5 feet to 16 feet bgs and from Boring SB-4 at 8 feet bgs. TPHg was detected in Boring SB-1 at concentrations ranging from 0.79 ppm at 7.5 feet bgs to 2,600 ppm at 12 feet bgs and in Boring SB-4 at a concentration of 5.1 ppm at 8 feet bgs. Ethylbenzene was detected at concentrations of 31 ppm at 12 feet bgs and 0.31 ppm at 16 feet bgs. Xylenes concentrations ranged from 0.034 ppm at 7.5 feet bgs to 200 ppm at 12 feet bgs. Fuel oxygenates including MtBE, other volatile organic compounds, and other petroleum hydrocarbons were not detected in any of the soil samples submitted for laboratory analyses.

Specific soil samples collected between 7.5 feet and 15 feet bgs at borings SB-2 and SB-5 were noted on the geologic logs to have a petroleum hydrocarbon odor and a greenish coloring, often associated with degraded gasoline contamination. Soil sample field screening procedures using a PID did not detect measurable volatile hydrocarbons in the samples. The laboratory analytical results of those same samples also did not show any measurable petroleum hydrocarbons. An additional analysis was performed on the sample collected from Boring SB-5 at 10.5 feet using EPA Method 8260B and confirmed the initial non-detect results. Since the PID readings are consistent with the laboratory analytical results, it is RRM's opinion that the odors and soil discoloration observed during drilling are a remnant of degraded petroleum hydrocarbon compounds. This is consistent with the fact that the petroleum hydrocarbon release is believed to have occurred at least four decades ago.

Previous and current soil analytical data are summarized in Table 2 and shown on Figure 5; certified analytical reports and chain-of-custody documentation are presented in Attachment D.

CONCLUSIONS

- Vadose zone soil sample analytical results indicate that there is no significant petroleum hydrocarbon contamination within the upper 8 feet of soil across the site, including the area of the former UST at the northwest corner of the site. The only detectable petroleum hydrocarbon concentration in the vadose zone was 0.79 ppm of TPHg in sample SB-1 located adjacent to the former USTs.
- Saturated zone soil sample analytical results indicate that there is significant residual petroleum hydrocarbon contamination in the upper water-bearing zone in the immediate area of the former USTs. Contamination extends westerly to MW-1 at depths ranging from 8 feet to 18 feet bgs with a maximum TPHg concentration of 4,600 ppm at 14.5 feet bgs in Boring P-3.
- Based on soil sample results from SB-2 at 20 feet bgs, petroleum hydrocarbons have been defined to non-detection in the vertical direction in the immediate tank area.
- Groundwater sample analytical data show that dissolved petroleum hydrocarbons extend from the former UST area southwesterly beneath Ninth Street. Dissolved petroleum hydrocarbons have been defined to non-detection by well MW-2 in the easterly (upgradient) direction, by well MW-3 in the southerly (cross-gradient) direction, and wells MW-4, 5, 6 in the southwesterly (downgradient) direction.
- Due to heavily traveled Central Avenue, it is considered impractical to install a monitoring well in the roadway to define dissolved petroleum hydrocarbons in the northerly (cross-gradient) direction.
- Fuel oxygenates including MtBE were not detected in any of the soil or groundwater samples analyzed and suggest that the subsurface release occurred prior to the1980s.
- The current and historic shallow groundwater flow direction is westerly to southwesterly when using the most recent well elevation survey data in conjunction with historic groundwater depth readings.
- Petroleum hydrocarbons in soil and groundwater have been adequately defined and characterized.
- Dissolved TPHg and benzene concentrations at wells RW-1 and MW-1 indicate the presence of residual contamination in the vicinity of the former USTs that may continue to affect groundwater quality. In addition, the TPHg and benzene concentrations at these wells exceed the San Francisco Bay Region RWQCBs RBSLs for the vapor intrusion/indoor air pathway for commercial land use.
- There is a need for active remediation of saturated soils/groundwater in the immediate area of the former USTs. The heavily impacted area is approximately 50 feet long by 20 feet wide, extends from approximately 8 feet to 18 feet from grade, and encompasses about 370 bank cubic yards of saturated soils overlain by about 300 bank cubic yards of clean overburden.

- Based on site-specific considerations (soil type, the shallow depth to groundwater, and the small area involved), there are several suitable remediation techniques that could be used. These include: remedial excavation; sparging-enhanced vapor extraction using fixed equipment (SESVE); and sparging-enhanced dual-phase extraction using a self-contained mobile treatment unit (SEDPE). Remedial excavation is complicated by the presence of the sidewalk, street and underground utilities. The second approach does not appear viable due to the residential use of the property and absence of a good location for a treatment compound. While RRM generally recommends the remedial excavation approach for this depth interval and soil volume (based on cost effectiveness and expediency), the third approach may be best suited here.

RECOMMENDATIONS

Feasibility Study

Based on the results and conclusions of the of the site investigation activities, RRM recommends the installation of an air sparging well between wells RW-1 and MW-1 and conducting one day of SEDPE using a self contained mobile treatment unit. The as-built design of wells MW-1 and RW-1 appear suitable to use with this technology. Pending County approval of this approach, RRM will prepare a SEDPE pilot test work plan.

The pilot test should be performed during low groundwater conditions, either in the fourth quarter of 2007 or second or third quarter of 2008. As part of the feasibility study, RRM also recommends mapping out the underground utilities that would need to be addressed both in a remedial excavation approach and to installing air sparge wells and associated conveyance piping.

Upon completion of the one-day test, RRM will prepare a feasibility study/corrective action plan for the site that satisfies State Water Resource Control Board requirements as set forth in CCR, Title 23, Div. 3, Chap. 16, Art. 11, Sec. 2725. The document will present pilot test results, establish proposed cleanup goals, cost out several remedial alternatives for meeting the goals including SEDPE and remedial excavation, and will identify the optimal remedial approach using an appropriate decision matrix.

Groundwater Monitoring

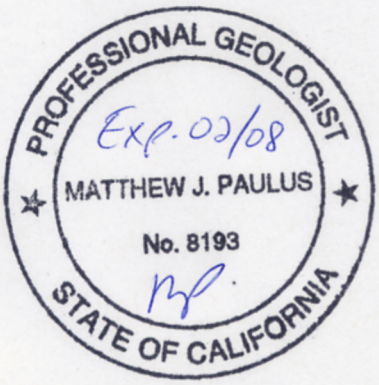
Based on recent and historical groundwater monitoring data, RRM recommends the continuation of quarterly sampling and reporting for all site wells.

Should you have any questions regarding the contents of this report, please call RRM at (831) 475-8141.

Sincerely,

RRM, Inc.

Matt Kaempf
Project Manager



Matthew J. Paulus
Senior Geologist
PG 8193

Attachments: Table 1 – Groundwater Elevation and Analytical Data
Table 2 – Soil Analytical Data
Figure 1 – Site Location Map
Figure 2 – Site Map
Figure 3A – Groundwater Elevation Contour Map, May 4, 2007
Figure 3B – Groundwater Elevation Contour Map, August 23, 2007
Figure 4A – TPHg/Benzene Groundwater Concentration Map, May 4, 2007
Figure 4B – TPHg/Benzene/MtBE Groundwater Concentration Map, August 23, 2007
Figure 5 – Soil Analytical Results
Attachment A – Field and Analytical Procedures
Attachment B – Field Data Sheets
Attachment C – Well Construction and Boring Logs and Survey Data
Attachment D – Historical Groundwater Elevation Contour Maps
Attachment E – Certified Analytical Reports and Chain-of-Custody Documentation

Table 1
Groundwater Elevation and Analytical Data

900 Central Avenue
Alameda, California

Sample ID	Date Gauged & Sampled	Well Elevation (feet, MSL)	Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)	TPHg (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MtBE (ppb)	TPHd (ppb)	TPHmo (ppb)	Notes
MW-1	11/27/98	25.17	11.77	13.40	360	5.8	5.5	9.2	40	<5.0	<50	<500	
	03/12/99		6.59	18.58	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	06/01/99		8.71	16.46	930	<0.50	19	52	230	<5.0	540	<500	
	09/03/99		11.79	13.38	14,000	300	1,900	890	5,600	<5.0	2,100	<500	
	03/29/02		8.32	16.85	<50	<0.50	<0.50	<0.50	<0.50	<0.50	61	<610	
	07/15/02		11.39	13.78	39,000	1,700	2,900	1,800	7,800	<10	4,200	<5000	
	10/03/02		12.88	12.29	42,000	2,600	3,300	1,800	10,000	<500	8,400	<2500	
	02/05/07		10.40	14.77	26,000	2,550	2,010	1,140	4,870	<0.5	NA	NA	1
	05/04/07		**9.77**	**15.40**	**28,000**	**2,080**	**1,820**	**739**	**5,500**	**NA**	**NA**	**NA**	1
	08/23/07	**28.27**	**12.23**	**16.04**	**56,700** [3]	**2,570**	**2,370**	**1,120**	**9,560**	**<11**	**NA**	**NA**	1
MW-2	11/27/98	25.12	11.76	13.41	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	03/12/99		6.53	18.64	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	06/01/99		8.56	16.61	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	09/03/99		11.60	13.57	<50	<0.50	<0.50	<0.50	1.8	<5.0	<50	<500	
	03/29/02		8.10	17.07	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	07/15/02		10.92	14.25	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	10/03/02		DRY	--	NS	NS	NS	NS	NS	NS	NS	NS	
	02/05/07		10.15	15.02	89	<0.5	<0.5	<0.5	<1.5	<0.5	NA	NA	1,2
	05/04/07		**9.43**	**15.74**	**<50**	**<0.500**	**<0.500**	**<0.500**	**<1.5**	**NA**	**NA**	**NA**	1
	08/23/07	**28.31**	**11.94**	**16.37**	**<50**	**<0.500**	**<0.500**	**<0.500**	**<1.5**	**<0.500**	**NA**	**NA**	1
MW-3	11/27/98	24.58	11.41	13.76	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	03/12/99		6.01	19.16	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	06/01/99		8.16	17.01	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	09/03/99		11.27	13.90	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	03/29/02		7.78	17.39	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<50	<500	
	07/15/02		10.82	14.35	<50	<0.50	<0.50	<0.50	<0.50	<0.50	110	<500	
	10/03/02		12.28	12.89	<50	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<500	
	02/05/07		9.85	15.32	<50	<0.5	<0.5	<0.5	<1.5	<0.5	NA	NA	1
	05/04/07		**9.19**	**15.98**	**<50**	**<0.500**	**<0.500**	**<0.500**	**<1.5**	**NA**	**NA**	**NA**	1
	08/23/07	**27.69**	**11.63**	**16.06**	**<50**	**<0.500**	**<0.500**	**<0.500**	**<1.5**	**<0.500**	**NA**	**NA**	1
MW-4	**08/23/07**	**27.37**	**11.73**	**15.64**	**<50**	**<0.500**	**<0.500**	**<0.500**	**<1.5**	**<0.500**	**NA**	**NA**	1
MW-5	**08/23/07**	**27.25**	**11.56**	**15.69**	**<50**	**<0.500**	**<0.500**	**<0.500**	**<1.5**	**<0.500**	**NA**	**NA**	1
MW-6	**08/23/07**	**27.24**	**11.52**	**15.72**	**<50**	**<0.500**	**<0.500**	**<0.500**	**<1.5**	**<0.500**	**NA**	**NA**	1

Table 1
Groundwater Elevation and Analytical Data

900 Central Avenue
Alameda, California

Sample ID	Date Gauged & Sampled	Well Elevation (feet, MSL)	Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)	TPHg (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MtBE (ppb)	TPHd (ppb)	TPHmo (ppb)	Notes
RW-1	**08/23/07**	**27.43**	**11.23**	**16.20**	**16,000** [3]	**<4.40**	**38.9**	**571**	**2,660**	**<4.40**	**NA**	**NA**	1

Notes:

MSL = relative to mean sea level
TOC = top of casing
TPHg = gasoline range total petroleum hydrocarbons
TPHd = diesel range total petroleum hydrocarbons
TPHmo = motor oil range total petroleum hydrocarbons
TBA = tert-Butanol
MtBE = Methyl tert-Butyl Ether
ppb = parts per billion (micrograms per liter)
< = none detected at or above reported detection limit
NS = not sampled
NA = not analyzed
1 = also sampled for the fuel oxygenates ethyl tert-butyl ether (ETBE), isopropyl ether (DIPE), t-butyl alcohol (t-butanol) (TBA), and tert-amyl methyl ether (TAME); none of these compounds detected above the laboratory limit.
2 = the laboratory reported value due to discrete peaks present within the TPH as gasoline quantitation range (heavy end); not typical gasoline.
3 = the laboratory reported results are elevated due to non-target compounds within the gasoline range

Table 2
Soil Analytical Data

900 Central Avenue
Alameda, California

Sample ID	Date	Depth (feet, bgs)	TPHg (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Total Xylenes (mg/kg)	MtBE (mg/kg)	TPHd (mg/kg)	TPHmo (mg/kg)	TPHss (mg/kg)	TPHk (mg/kg)	VOCs (mg/kg)
SB-1-7.5	08/09/07	7.5	0.79	<0.010	<0.010	<0.010	0.034	NA	NA	NA	NA	NA	NA
SB-1-12	08/09/07	12	2,600	<3.3	<3.3	31	200	NA	NA	NA	NA	NA	NA
SB-1-16	08/09/07	16	11	<0.010	<0.010	0.31	1.7	NA	NA	NA	NA	NA	NA
SB-1-20	08/09/07	20	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-1-24	08/09/07	24	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-2-8	08/09/07	8	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-2-11.5	08/09/07	11.5	<0.50	<0.010	<0.010	<0.010	<0.010	NA	<5.0	<10	<5.0	<5.0	NA
SB-2-16	08/09/07	16	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-2-20	08/09/07	20	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-2-24	08/09/07	24	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-3-8	08/09/07	8	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-3-12	08/09/07	12	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-3-16	08/09/07	16	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-4-8	08/09/07	8	5.1	<0.050	<0.050	<0.050	<0.100	<0.050	<5.0	<10	<5.0	<5.0	ND
SB-5-8	08/09/07	8	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA			
SB-5-10.5	08/09/07	10.5	<0.10	<0.005	<0.005	<0.005	<0.010	<0.0050	<5.0	<10	<5.0	<5.0	ND
SB-6-8	08/09/07	8	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-6-12	08/09/07	12	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
SB-6-16	08/09/07	16	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
MW-4-6	06/22/07	6	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
MW-4-10.5	06/22/07	10.5	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
MW-4-16.5	06/22/07	16.5	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
MW-5-7.5	06/22/07	8	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
MW-5-10.5	06/22/07	10.5	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
MW-5-15	06/22/07	15.0	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA

Table 2
Soil Analytical Data

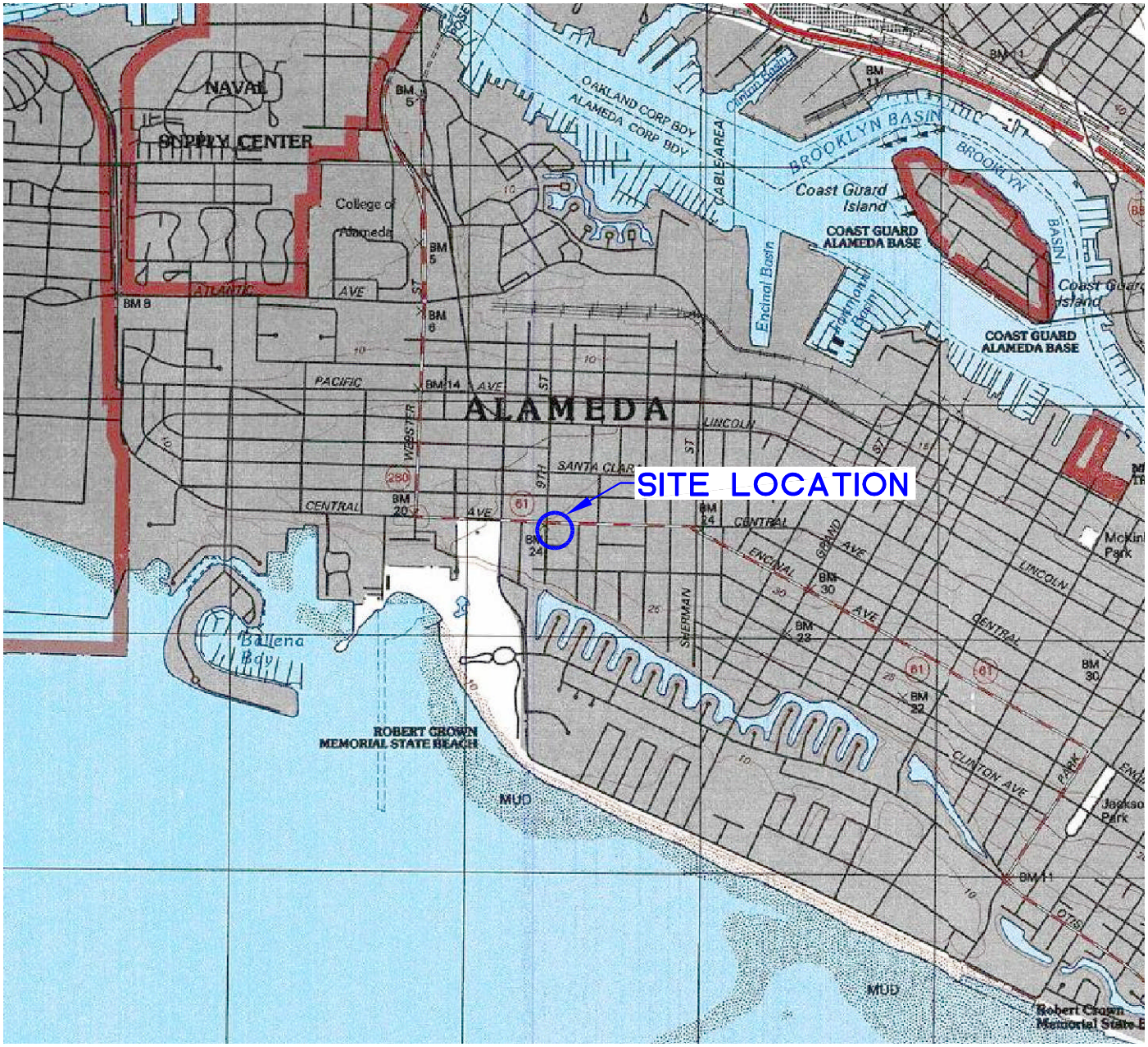
900 Central Avenue
Alameda, California

Sample ID	Date	Depth (feet, bgs)	TPHg (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Total Xylenes (mg/kg)	MtBE (mg/kg)	TPHd (mg/kg)	TPHmo (mg/kg)	TPHss (mg/kg)	TPHk (mg/kg)	VOCs (mg/kg)
MW-6-5	06/22/07	5	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
MW-6-10.5	06/22/07	10.5	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
MW-6-17	06/22/07	17	<0.50	<0.010	<0.010	<0.010	<0.010	NA	NA	NA	NA	NA	NA
EB-1[a]	04/20/94	14.5	95	0.4	0.5	0.9	5.2	NA	39	<10	NA	NA	NA
EB-2[a]	04/20/94	16.5	<1.0	<0.005	<0.005	<0.005	<0.005	NA	<5	<10	NA	NA	NA
EB-3[a]	04/20/94	14.5	<1.0	<0.005	<0.005	<0.005	<0.005	NA	<5	<10	NA	NA	ND
P-1-11[b]	06/97	11	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
P-2-10.5[b]	06/97	10.5	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
P-2-12.5[b]	06/97	12.5	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
P-3-11[b]	06/97	11	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
P-3-14.5[b]	06/97	14.5	4,600	ND	15	110	590	NA	NA	NA	NA	NA	NA
P-4-13[b]	06/97	13	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
P-4-15.5[b]	06/97	15.5	1.1	0.011	0.0092	0.03	0.066	NA	NA	NA	NA	NA	NA
P-5-11.5[b]	06/97	11.5	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
P-6-10.5[b]	06/97	10.5	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
P-7-9.5[b]	06/97	9.5	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
P-8-9.5[b]	06/97	9.5	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA

Notes:

TPHg = gasoline range total petroleum hydrocarbons
TPHd = diesel range total petroleum hydrocarbons
TPHmo = motor oil range total petroleum hydrocarbons
TPHss = Stoddard range total petroleum hydrocarbons
TPHk = kerosene total petroleum hydrocarbons
MtBE = Methyl tert-Butyl Ether
a = Work performed by Lowney Associates on April 4, 1994.
b = Work performed by Allwest in 1997.

mg/kg = milligrams per kilogram
bgs = below ground surface
< = none detected at or above reported detection limit
ND = not detected
NA = not analyzed



QUADRANGLE LOCATION

N

SCALE IN FEET

0 2,000

Ref. KCE514/KCE514-SLM.DWG
Base Map from TOPO!© NGH

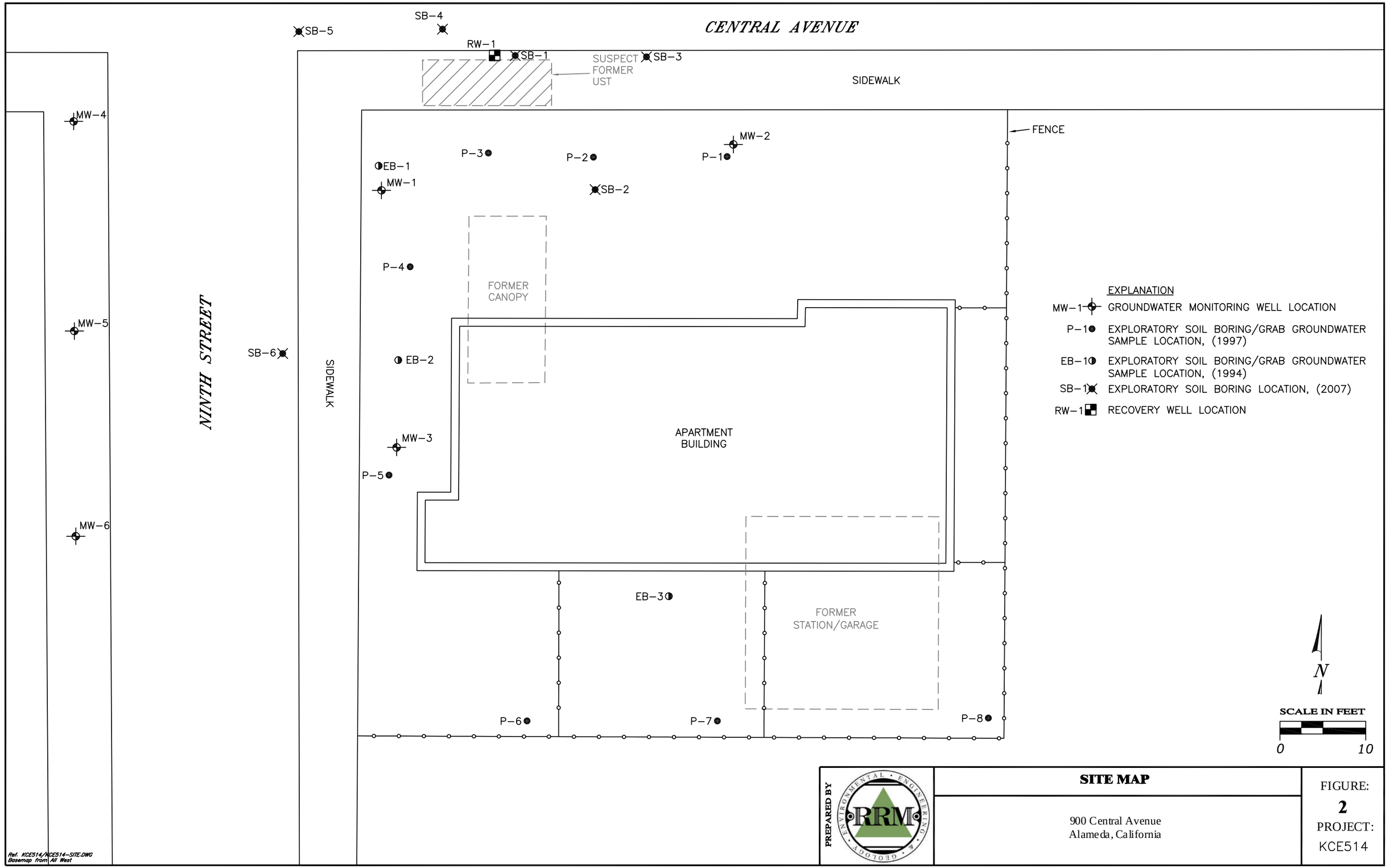
PREPARED BY

RRM ENVIRONMENTAL · ENGINEERING · GEOLOGY

SITE LOCATION MAP

900Central Avenue
Alameda, California

FIGURE:
1
PROJECT:
KCE514



Ref. KCE514/KCE514-SITE.DWG
Basemap from All West

PREPARED BY

SITE MAP

900 Central Avenue
Alameda, California

FIGURE:
2
PROJECT:
KCE514

CENTRAL AVENUE

NINTH STREET

SIDEWALK

SIDEWALK

FENCE

SUSPECT FORMER UST

FORMER CANOPY

APARTMENT BUILDING

FORMER STATION/GARAGE

SB-4
SB-5
RW-1
SB-1
SB-3
MW-4
MW-5
MW-6
SB-6
MW-2 (18.88)
P-1
P-2
P-3
SB-2
EB-1
MW-1 (18.50)
P-4
EB-2
MW-3 (18.50)
P-5
EB-3
P-6
P-7
P-8
0.009
18.7
18.5

EXPLANATION

- MW-1 ⊕ GROUNDWATER MONITORING WELL LOCATION
- P-1 ● EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1997)
- EB-1 ◑ EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1994)
- SB-1 ✕ EXPLORATORY SOIL BORING LOCATION, (2007)
- RW-1 ■ RECOVERY WELL LOCATION
- (18.50) GROUNDWATER ELEVATION, FT/MSL
- 18.5 GROUNDWATER ELEVATION CONTOUR, FT/MSL
- 0.009 APPROXIMATE GROUNDWATER FLOW DIRECTION; APPROXIMATE GRADIENT = 0.009 FT/FT

N

SCALE IN FEET

0 10

Ref: KCE514/KCE514-SITE.DWG
Basemap from All West

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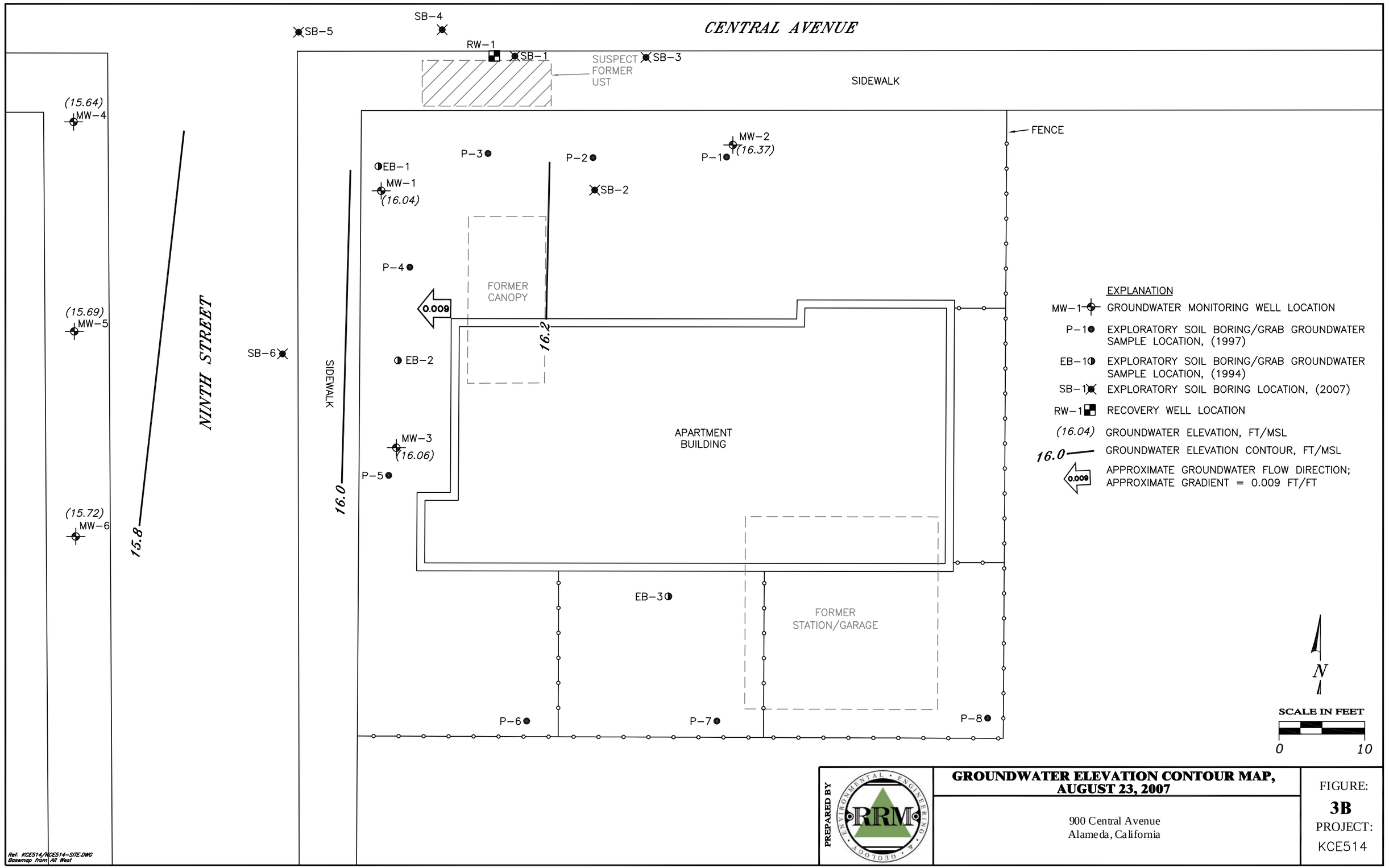
GROUNDWATER ELEVATION CONTOUR MAP, MAY 4, 2007

900 Central Avenue
Alameda, California

FIGURE:
3A
PROJECT:
KCE514



Ref: KCE514/KCE514-SITE.DWG
Basemap from All West

PREPARED BY

GROUNDWATER ELEVATION CONTOUR MAP, AUGUST 23, 2007

900 Central Avenue
Alameda, California

FIGURE:
3B
PROJECT:
KCE514

CENTRAL AVENUE

NINTH STREET

SB-4

SB-5

RW-1

SB-1

SB-3

SUSPECT FORMER UST

SIDEWALK

MW-4

MW-5

MW-6

FENCE

MW-2
<50/<0.5

P-1

P-2

P-3

EB-1

MW-1
28,000/2,080

SB-2

10,000

P-4

FORMER CANOPY

SB-6

SIDEWALK

EB-2

MW-3
<50/<0.5

P-5

APARTMENT BUILDING

EB-3

FORMER STATION/GARAGE

P-6

P-7

P-8

EXPLANATION

MW-1 GROUNDWATER MONITORING WELL LOCATION

P-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1997)

EB-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1994)

SB-1 EXPLORATORY SOIL BORING LOCATION, (2007)

RW-1 RECOVERY WELL LOCATION

<50/<0.5 TPHg/BENZENE CONCENTRATIONS IN GROUNDWATER IN MICROGRAMS PER LITER (ug/L)

10,000 TPHg ISOCONCENTRATION CONTOUR, ug/L

< NOT DETECTED AT OR ABOVE VALUE SHOWN

* LABORATORY REPORTED RESULTS NOT TYPICAL OF GASOLINE

TPHg GASOLINE RANGE TOTAL PETROLEUM HYDROCARBONS

N

SCALE IN FEET

0 10

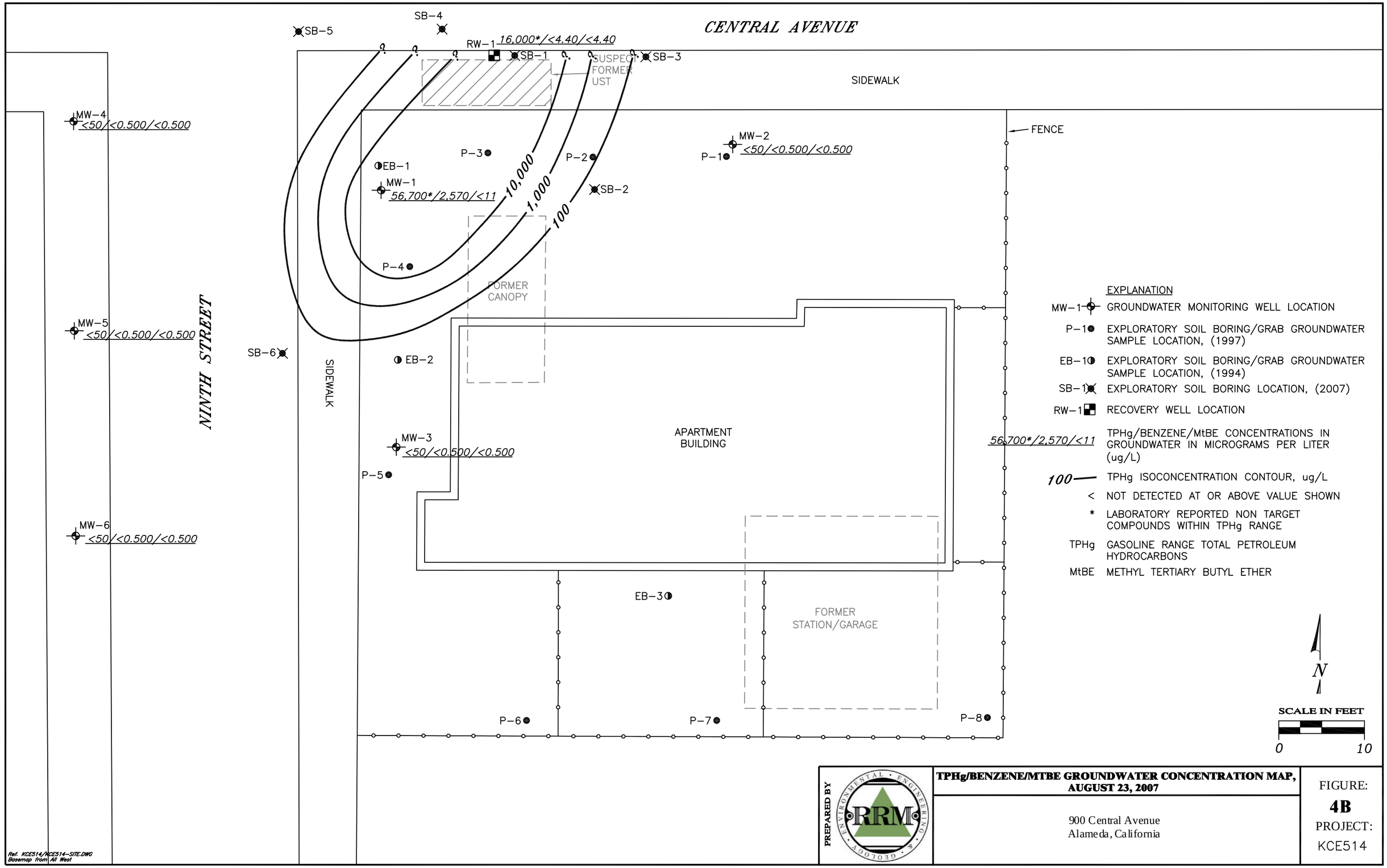
Ref. KCE514/KCE514-SITE.DWG
Basemap from All West

PREPARED BY RRM ENVIRONMENTAL ENGINEERING & GEOLOGY

TPHg/BENZENE GROUNDWATER CONCENTRATION MAP, MAY 4, 2007

900 Central Avenue
Alameda, California

FIGURE:
4A
PROJECT:
KCE514



Ref. KCE514/KCE514-SITE.DWG
Basemap from All West

PREPARED BY

TPHg/BENZENE/MTBE GROUNDWATER CONCENTRATION MAP, AUGUST 23, 2007

900 Central Avenue
Alameda, California

FIGURE:
4B
PROJECT:
KCE514

CENTRAL AVENUE

NINTH STREET

SIDEWALK

FENCE

SUSPECT FORMER UST

FORMER CANOPY

APARTMENT BUILDING

FORMER STATION/GARAGE

SB-5	DEPTH	TPHg	BENZ
	8'	ND	ND
	10.5'	ND	ND

SB-4	DEPTH	TPHg	BENZ
	8'	5.1	ND

RW-1 / SB-1	DEPTH	TPHg	BENZ
	7.5'	0.79	ND
	12'	2,600	ND
	16'	11	ND
	20'	ND	ND
	24'	ND	ND

SB-3	DEPTH	TPHg	BENZ
	8'	ND	ND
	12'	ND	ND
	16'	ND	ND

P-2	DEPTH	TPHg	BENZ
	10.5'	ND	ND
	12.5'	ND	ND

MW-4	DEPTH	TPHg	BENZ
	6'	ND	ND
	10.5'	ND	ND
	16.5'	ND	ND

EB-1	DEPTH	TPHg	BENZ
	14.5–15'	95	0.4

P-3	DEPTH	TPHg	BENZ
	11'	ND	ND
	14.5'	4,600	ND

MW-2 / P-1	DEPTH	TPHg	BENZ
	11'	ND	ND

MW-1	DEPTH	TPHg	BENZ
	13'	ND	ND
	15.5'	1.1	0.011

SB-2	DEPTH	TPHg	BENZ
	8'	ND	ND
	11.5'	ND	ND
	16'	ND	ND
	20'	ND	ND
	24'	ND	ND

P-4	DEPTH	TPHg	BENZ
	16.5–17'	ND	ND

EB-2	DEPTH	TPHg	BENZ
	14.5–15'	ND	ND

MW-5	DEPTH	TPHg	BENZ
	8'	ND	ND
	10.5'	ND	ND
	15.0'	ND	ND

SB-6	DEPTH	TPHg	BENZ
	8'	ND	ND
	12'	ND	ND
	16'	ND	ND

MW-3 / P-5	DEPTH	TPHg	BENZ
	11.5'	ND	ND

MW-6	DEPTH	TPHg	BENZ
	5'	ND	ND
	10.5'	ND	ND
	17'	ND	ND

P-6	DEPTH	TPHg	BENZ
	10.5'	ND	ND

P-7	DEPTH	TPHg	BENZ
	9.5'	ND	ND

P-8	DEPTH	TPHg	BENZ
	9.5'	ND	ND

EB-3	DEPTH	TPHg	BENZ
	14.5–15'	ND	ND

EXPLANATION

- MW-1 ⊕ GROUNDWATER MONITORING WELL LOCATION
- P-1 ● EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1997)
- EB-1 ◐ EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1994)
- SB-1 ⊗ EXPLORATORY SOIL BORING LOCATION, (2007)
- RW-1 ■ RECOVERY WELL LOCATION
- 8' SAMPLE DEPTH IN FEET BELOW GROUND SURFACE (bgs)
- <5.0 TPHg/TPHd CONCENTRATIONS IN SOIL IN MILLIGRAMS PER KILOGRAM (mg/K)
- TPHg/BENZ TOTAL PETROLEUM HYDROCARBONS AS GASOLINE/BENZENE
- ND NOT DETECTED AT OR ABOVE LABORATORY VALUE SHOWN

N

SCALE IN FEET

0 10

Ref. KCE514/KCE514-SITE.DWG
Basemap from All West

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RRM

SOIL ANALYTICAL RESULTS

900 Central Avenue
Alameda, California

FIGURE:
5
PROJECT:
KCE514

A

FIELD AND ANALYTICAL PROCEDURES

ATTACHMENT A
FIELD AND ANALYTICAL PROCEDURES

Direct-Push Boring Procedures

The soil borings will were drilled using 2-inch diameter direct-push drilling equipment. An RRM, Inc. geologist logged the soil borings using the Unified Soil Classification System and standard geologic techniques. Under the direction of a State of California Registered Geologist, descriptive information noted on the boring logs included soil and groundwater information. Soil samples were collected for lithologic description and chemical analysis by advancing a 2-inch diameter core sampler with either 48-inch or 24-inch long acetate liners into undisturbed soil during drilling. The selected sample intervals retained for chemical analysis were capped with Teflon® tape and plastic end caps, and then placed in sealed plastic bags. These samples were placed on ice for transport to a state-certified laboratory, accompanied by chain-of-custody documentation. Upon completion of all sampling activities, the borings were backfilled with cement grout. Drilling and sampling equipment was steam-cleaned or cleaned with tri-sodium phosphate solution prior to and between uses. When completed, the boreholes were filled with cement grout from the bottom of the boring to the ground surface.

Well Installation

Wells were permitted and installed in accordance with state and local guidelines using a state licensed well driller. Soil borings intended to be 2-inch diameter groundwater monitoring wells were drilled using 8-inch diameter hollow-stem augers to a maximum depth of 26 feet below ground surface (bgs). A RRM, Inc. geologist logged each boring from soil samples and auger cuttings. Under the direction of a State of California Registered Geologist, descriptive information denoted on the boring log includes soil and groundwater information. Drilling and sampling equipment was steam-cleaned or cleaned with tri-sodium phosphate prior to and between uses. The soil boring advanced for the purpose of constructing the 4-inch diameter recovery well was drilled using 12-inch diameter hollow-stem augers to 20 feet bgs.

Soil samples for chemical analysis and logging purposes were collected at minimum 5-foot depth intervals or changes in lithology. Soil samples for chemical analyses were collected from 2-inch diameter split-spoon samplers equipped with 4-inch or 6-inch brass liners. The brass liners were capped with Teflon, plastic end caps, and placed in sealable plastic bags. The brass liners were then stored in iced coolers and transported to a state certified laboratory, with chain-of-custody documentation.

Monitoring Well Installation

Groundwater monitoring wells were constructed to monitor discrete water bearing strata. Well construction information was denoted on the boring log in the field. Well construction materials consisted of a cement grout or bentonite bottom seal (if necessary), 2-inch diameter flush-threaded Schedule 40 PVC casing and 0.020-inch factory-slotted screen, RMC 2 x 12 graded sand pack, a bentonite and cement grout surface seal, and a locking cap and protective vault box. The recovery well was constructed at similar depth intervals using 4-inch diameter PVC casing and screen.

The well screen extends from the maximum depth of the well to approximately 5 feet or 8 feet bgs, with solid casing extending to the ground surface. The sand pack was placed from the bottom of the boring and extends approximately 6-inches above the well screen. A 6-inch thick bentonite seal was placed on top of the sand pack, followed by cement grout extending to the ground surface. A traffic-rated vault box was placed over each well. Following well completion, all new and existing wells were surveyed to the nearest 0.01 feet relative to mean sea level datum by a licensed surveyor.

Well Development/Groundwater Sampling

Well development of new wells or redevelopment of existing wells was performed utilizing surge block/swab and groundwater extraction techniques. Well development was performed until the majority of suspended fines are removed or until approximately ten casing volumes were removed. Well development documentation consists of recording data including: time, groundwater and total well depth, turbidity, gallons removed, and well stabilization parameters (pH, conductivity, temperature). Development and purge waters were stored on site in 55-gallon drums pending proper disposal at a State-licensed facility.

Groundwater sampling procedures consisted of initially measuring and documenting the water level in the well and checking the well for the presence of separate-phase hydrocarbon (SPH) using an oil/water interface probe or a clear Teflon bailer. If the well did not contain SPH, it was purged a minimum of three casing volumes or until dry. During purging, well stabilization parameters (temperature, pH, and electrical conductivity) were monitored. After 80% recovery of the water levels, a groundwater sample was collected with a clean Teflon bailer and placed into the appropriate EPA-approved containers. Sampling equipment was cleaned with tri-sodium phosphate between uses. The samples were labeled and transported under iced storage to the laboratory using appropriate chain-of-custody documentation.

Field Hydrocarbon Screening Procedures

Soil samples collected during soil boring activities were screened in the field for total volatile hydrocarbons (TVH) using a photo-ionization detector (PID). The procedure consisted of obtaining approximately 30 grams of soil and placing it into a clean container. The container was then warmed for 20 minutes and the headspace within the jar was measured for TVH, in parts per million by volume (ppmv). The PID was calibrated in the field prior to use using a 100 ppmv isobutylene in nitrogen standard.

Laboratory Analytical Procedures

Select soil and all groundwater samples collected from new and existing wells were analyzed in the laboratory for the presence of gasoline range total petroleum hydrocarbons; benzene, toluene, ethylbenzene, and total xylenes using GC/MS and EPA Methods 8260B, 8015B, and 8021B. Select groundwater samples were analyzed for methyl tertiary butyl ether and other oxygenates including: ethyl tertiary butyl ether, tertiary butanol, diisopropyl ether, and tertiary amyl methyl ether using EPA Method 8260B.

B

FIELD DATA AND SAMPLING SHEETS

Field Data Sheet

Depth to Water Data Form

Site Information

900 Central Ave. (Project Address) | 650407 (Date) | KCE514 (Project Number)

Alameda (City) | Alameda (County) | California (State)

RRM ENVIRONMENTAL ENGINEERING
2560 Soquel Ave. #202
Santa Cruz, CA 95062
(831) 475-8141

Water Level Equipment

- [x] Electronic Indicator
- [ ] Oil Water Interface Probe
- [ ] Other (specify) _____

Measured By: WD (name)

Notes: _____

DTW Order	Well ID	Time (24:00)	Total Depth	First DTW (toc) or tob)	Total Depth (toc or tob)	Depth to SPH (toc or tob)	SPH Thickness (toc or tob)	Notes (describe SPH):
#3	MW-1	1137	18.73'	9.77				
#2	MW-2	1134	18.40'	9.43				
#1	MW-3	1132	18.70'	9.19				

Signature: _____

1/6

Field Data Sheet

Groundwater Sampling Form

RRM ENVIRONMENTAL ENGINEERING
2560 Soquel Ave. #202
Santa Cruz, CA 95062
(831) 475-8141

Site Information

900 Central Ave. (Project Address)		MW-1 (Well/Sample Point ID)	KCE514 (Project Number)
Alameda (City)	Alameda (County)		California (State)

Purge Information

Water Level Equipment
- [x] Electronic Indicator
- [ ] Oil Water Interface Probe
- [ ] Other (specify) _____

Purge Equipment
- [x] Bailer [x] Diposable [ ] Teflon #: ___
- [ ] Submersible Pump: type: _____
- [ ] Other (specify) _____

Purge Calculation

total depth =	18.73
depth to water -	9.77
linear feet of water =	8.96
gallons per linear foot X	.17
gallons per casing =	1.52
number of casings X	3
calculated purge =	4.57

casing diameter		gallons per linear foot
0.75 in.	[ ]	0.023
1 in.	[ ]	0.04
2 in.	[x]	0.17
4 in.	[ ]	0.67
6 in.	[ ]	1.5
other	[ ]	calculate

1 cubic foot = 7.48 gallons

Purged By: MD (name)

Purge Notes:

Purged Dry?: N circle Y Sampling Delay?: N circle Y

	time (24:00)	gallons (purged)	pH (units)	EC (u s @ 25° C)	temp (°F circle °C)	color (see below)	turbity (NTU or see below)	odor (see below)
start	1220	0						
volume 1	1223	1.50	7.40	154	17.2	brown	hvy.	mod.
volume 2	1225	3.00	7.11	206	16.9	"	mod.	strong
volume 3	1227	4.75	7.06	217	16.8	"	"	"
volume 4								
complete								

brown, yellow cloudy, clear | heavy, moderate light, trace | strong, moderate slight, none

Groundwater Sampling Information

Sample Type
- [x] Monitoring Well
- [ ] Extraction Well
- [ ] Domestic Well
- [ ] Other (specify) _____

Sampling Equipment
- [x] Bailer [x] Diposable [ ] Teflon #: ___
- [ ] Submersible Pump; type: _____
- [ ] Sampling Port
- [ ] Other (specify) _____

Sample ID	Date	Time (24:00)
mw-1	050407	1240
Dupe # ___		12:00

Sampled By: TO (name)

# of Cont.	Analyses (check and circle)	Container/Size	Preservative
3	[x] TPH gas (8260B)	~~40 ml~~ VOA	HCl
	[x] BTEX (8020 or 8260B)		
	[ ] MtBE (8270)		
	[x] Fuel Oxy (8270) no mtbe		
	[ ] Other (specify) _____		
	[ ] VOCs (8010 or 8240 or 8260B)	40 ml VOA	HCl
	[ ] TPH diesel (8015M)	1 liter amber	none
	[ ] Metals (8010)	500 ml plastic	HNO_3
	[ ] Other (specify) _____		

Sampling Notes:

Signature: [signature]

2/6

Field Data Sheet

Groundwater Sampling Form

RRM ENVIRONMENTAL ENGINEERING
2560 Soquel Ave. #202
Santa Cruz, CA 95062
(831) 475-8141

Site Information

900 Central Ave. (Project Address)		MW-2 (Well/Sample Point ID)	KCE514 (Project Number)
Alameda (City)	Alameda (County)		California (State)

Purge Information

Water Level Equipment
- [x] Electronic Indicator
- [ ] Oil Water Interface Probe
- [ ] Other (specify) _____

Purge Equipment
- [x] Bailer [x] Diposable [ ] Teflon #: ___
- [ ] Submersible Pump; type: _____
- [ ] Other (specify) _____

Purge Calculation

total depth =	18.40
depth to water -	9.43
linear feet of water =	8.97
gallons per linear foot X	.17
gallons per casing =	1.52
number of casings X	3
calculated purge =	4.57

casing diameter		gallons per linear foot
0.75 in.	[ ]	0.023
1 in.	[ ]	0.04
2 in.	[x]	0.17
4 in.	[ ]	0.67
6 in.	[ ]	1.5
other	[ ]	calculate

1 cubic foot = 7.48 gallons

Purged By: (initials) _____ name

Purge Notes: _____

Purged Dry?: N circle Y Sampling Delay?: N circle Y

	time (24:00)	gallons (purged)	pH (units)	EC (u s @ 25° C)	temp (°F circle C)	color (see below)	turbity (NTU or see below)	odor (see below)
start	1200	0						
volume 1	1203	1.50	7.31	113	16.0	brown	hvy.	mod.
volume 2	1205	3.00	7.02	116	15.6	"	"	"
volume 3	1208	4.75	6.94	121	15.6	"	"	"
volume 4								
complete								

brown, yellow cloudy, clear | heavy, moderate light, trace | strong, moderate slight, none

Groundwater Sampling Information

Sample Type
- [x] Monitoring Well
- [ ] Extraction Well
- [ ] Domestic Well
- [ ] Other (specify) _____

Sampling Equipment
- [x] Bailer [x] Diposable [ ] Teflon #: ___
- [ ] Submersible Pump; type: _____
- [ ] Sampling Port
- [ ] Other (specify) _____

Sample ID	Date	Time (24:00)
MW-2	050407	1220
Dupe # ___		12:00

Sampled By: (initials) _____ name

# of Cont.	Analyses (check and circle)	Container/Size	Preservative
3	[x] TPH gas (8260B)	40 ml VOA	HCl
	[x] BTEX (8020 or 8260B)		
	[ ] MIBE (8270)		
	[x] Fuel Oxy (8270) no mtbe		
	[ ] Other (specify) _____		
	[ ] VOCs (8010 or 8240 or 8260B)	40 ml VOA	HCl
	[ ] TPH diesel (8015M)	1 liter amber	none
	[ ] Metals (8010)	500 ml plastic	HNO_3
	[ ] Other (specify) _____		

Sampling Notes: _____

Signature: _____

3/6

Field Data Sheet

Groundwater Sampling Form

2560 Soquel Ave. #202
Santa Cruz, CA 95062
(831) 475-8141

Site Information

900 Central Ave. (Project Address) | MW-3 (Well/Sample Point ID) | KCE514 (Project Number)

Alameda (City) | Alameda (County) | California (State)

Purge Information

Water Level Equipment
- [x] Electronic Indicator
- [ ] Oil Water Interface Probe
- [ ] Other (specify) ____

Purge Equipment
- [x] Bailer [x] Diposable [ ] Teflon #: ___
- [ ] Submersible Pump; type: ____
- [ ] Other (specify) ____

Purge Calculation

total depth =	18.70
depth to water -	9.19
linear feet of water =	9.51
gallons per linear foot X	.17
gallons per casing =	1.62
number of casings X	3
calculated purge =	4.85

casing diameter		gallons per linear foot
0.75 in.	[ ]	0.023
1 in.	[ ]	0.04
2 in.	[x]	0.17
4 in.	[ ]	0.67
6 in.	[ ]	1.5
other	[ ]	calculate

1 cubic foot = 7.48 gallons

Purged By: (initials) ____ name

Purge Notes: ____

Purged Dry?: N circle Y Sampling Delay?: N circle Y

	time (24:00)	gallons (purged)	pH (units)	EC (u s @ 25° C)	temp (°F circle C)	color (see below)	turbity (NTU or see below)	odor (see below)
start	1145	0						
volume 1	1148	1.50	8.56	208	18.0	brown	mod.	slight
volume 2	1150	3.25	8.09	202	17.6	"	"	"
volume 3	1152	5.00	7.76	197	17.5	"	hvy.	"
volume 4								
complete								

brown, yellow cloudy, clear | heavy, moderate light, trace | strong, moderate slight, none

Groundwater Sampling Information

Sample Type
- [x] Monitoring Well
- [ ] Extraction Well
- [ ] Domestic Well
- [ ] Other (specify) ____

Sampling Equipment
- [x] Bailer [x] Diposable [ ] Teflon #: ___
- [ ] Submersible Pump; type: ____
- [ ] Sampling Port
- [ ] Other (specify) ____

Sample ID	Date	Time (24:00)
mw-3	050407	1200
Dupe # ___		12:00

Sampled By: (initials) ____ name

# of Cont.	Analyses (check and circle)	Container/Size	Preservative
3	[x] TPH gas (8260B)	40 ml VOA	HCl
	[x] BTEX (8020 or 8260B)		
	[ ] MtBE (8270)		
	[x] Fuel Oxy (8270) no MtBE		
	[ ] Other (specify) ____		
	[ ] VOCs (8010 or 8240 or 8260B)	40 ml VOA	HCl
	[ ] TPH diesel (8015M)	1 liter amber	none
	[ ] Metals (8010)	500 ml plastic	HNO_3
	[ ] Other (specify) ____		

Sampling Notes: ____

Signature: ____

4/6

2560 Soquel Avenue, Suite E
Santa Cruz, California 95062
Tel: 831.475.8141
Fax: 831.475.8249

Field Data Sheet

Client: Former Holland Oil | Project #: 4CE514
Job Address: 900 Central Ave., Alameda | Date: 050407
Weather Conditions: overcast | Personnel: (MB)
Equipment on site: sm truck, sampling equipment.
Arrival Time: 1120
Departure Time: 1250

FIELD NOTES:

Review SHSP upon arrival, prepare for work.
1130 Begin OTW measurements
1140 Begin purge calculations
1145 Begin Sampling.
1240 Finish " , begin cleanup and water transfer

One full drum on site

Signature:

Torrent LABORATORY, INC.

483 Sinclair Frontage Road
Milpitas, CA 95035
Phone: 408.263.5258
FAX: 408.263.8293
www.torrentlab.com

CHAIN OF CUSTODY

• NOTE: SHADED AREAS ARE FOR TORRENT LAB USE ONLY •

LAB WORK ORDER NO

Company Name: RRM, Inc.
Address: 2560 Soquel Av #202
City: Santa Cruz State: CA Zip Code: 95062
Telephone: 831 475 8141 FAX: 831 475 8249
REPORT TO: Matt Kaempf SAMPLER: Will Bachan

Location of Sampling: KCE514, 900 central Ave, Alameda
Purpose: QGWS
Special Instructions / Comments: No MtBE please. 8260B
P.O. #: KCE514
EMAIL: matt@rrmsc.com & labdata@rrmsc.com

TURNAROUND TIME:
☐ 10 Work Days ☐ 3 Work Days ☐ Noon - Nxt Day
☐ 7 Work Days ☐ 2 Work Days ☐ 2 - 8 Hours
☒ 5 Work Days ☐ 1 Work Day ☐ Other

SAMPLE TYPE:
☐ Storm Water ☐ Air
☐ Waste Water ☐ Other
☒ Ground Water
☐ Soil

REPORT FORMAT:
☐ QC Level IV
☐ EDF
☐ Excel / EDD

ANALYSIS REQUESTED

LAB ID	CLIENT'S SAMPLE I.D.	DATE / TIME SAMPLED	MATRIX	# OF CONT	CONT TYPE	EPA 8260B - Full List ☐ / EPA 8260B - 8010 List ☐	BTEX ☒ / MTBE ☐ / THP gas ☒ / Oxygenates ☒	THP Diesel ☐ / Si-Gel ☐ / Motor Oil ☐	Pesticide - 8081 ☐	PCB - 8082 ☐	Metals ☐ / CAM - 17 ☐ / LUFT 5 ☐ / 7 Metals ☐	8270 Full List ☐ / PAHs Only ☐			REMARKS
	MW-1	050407/1240	L	3	HCL VOAs		X								
	MW-2	1220					X								
	MW-3	1200					X								

	Relinquished By:	Print:	Date:	Time:	Received By:	Print:	Date:	Time:
1		Will Bachan	050407	1335		Fedex	5-4-07	1:35pm
2	Relinquished By:	Print:	Date:	Time:	Received By:	Print:	Date:	Time:

Were Samples Received in Good Condition? ☐ Yes ☐ NO Samples on Ice? ☐ Yes ☐ NO Method of Shipment 2 coolers Sample seals intact? ☐ Yes ☐ NO ☐ N/A

NOTE: Samples are discarded by the laboratory 30 days from date of receipt unless other arrangements are made.

Log In By: _____ Date: _____ Log In Reviewed By: _____ Date: _____

2560 SOQUEL AVENUE, SUITE E
SANTA CRUZ, CALIFORNIA 95062
TEL: 831.475.8141
FAX: 831.475.8249

FIELD DATA SHEET

Client: Kaiser	Project #: KAE514
Job Address: 900 Central Ave	Date: 6-20-07
Weather Conditions: Foggy in AM / Sun in PM	Personnel: Cate Townsend
Equipment on site: RRM Vehicle / soil Sampling - logging equip.	Subcontractors: Del Secco Exploration (Precision)
Arrival Time: 0730	
Departure Time: 1700	

FIELD NOTES:

Arrive on site. Tag DTW in wells on 900 Central Ave / Conduct Safety Mtng. [MW-3) 10.43 / 0745 MW-2) 10.53 / 0747 MW-1) 10.88 / 0749] Meet w/ rep (Concrete Cutter) from Del Secco and direct location of first well. (Northernmost corner of Ninth st w/ being in CA-61 ROW). After all well locations are cut, hand-auger to 4' bgs to clear for utilities. Drill MW-5 first, sampling continuously. Log samples for lithology and return for analysis. Meet with well inspector (Vicky Hamlin) and ACEHD rep Stephen Plunkett. Install MW-4 in same manner as MW-5, logging continuously. Install MW-6, logging samples every 5 feet. Set wells - 10' screen, 18-6' Sand; 2' Bentonite, 4' cement grout. Measure DTW in wells after casing is set. Collect composite samples from 3 drums of soil cuttings stored on-site. Ensure that sidewalk / work area where wells are installed is properly cleaned before leaving site.

Signature:

2560 Soquel Avenue, Suite E
Santa Cruz, California 95062
Tel: 831.475.8141
Fax: 831.475.8249

Field Data Sheet

Client: Kelleher	Project #: KCE514
Job Address: 900 Central Ave	Date: 9-9-07
Weather Conditions: Sunny	Personnel: C Townsend

Equipment on site: RRM Truck tools; Sampling equip; traffic control equip

Arrival Time: 0730

Departure Time: 0530

Field Notes:

Arrive on site; locate proposed SB's; set up traffic control signs/cones. Meet w/ driller and conduct safety meeting; Sign SHSP. Set up on SB-1, hand-auger to 4'; drill to 24'. Note sharp contact (color) in sample line from 7.5 to 8' interval. Could indicate staining from hydrocarbons. SPO throughout until ≈ 20'. Drill SB-2 in location adjacent to hedge in front of apt. building. Refusal @ hand auger @ 4' - idicate pipe. Move location 7-8' South and re-drill. SPO and soil staining noted @ 10.5 - 11.5 and throughout sample until ≈ 18.5' where impact appears to be less. Drill to 26' to confirm soil is not further impacted beyond 19'. Drill step-out location adjacent to driveway South of SB-1. Soil appears to not be impacted - no staining or SPO to 16'. Drill step out location in street in front of SB-1. Note impacted soil @ 7.5-8' bgs. Drill SB-5 a-row of sidewalk approx 14' west of SB-4. Hit refusal @ ≈ 1' bgs and move a foot away and drill to 12'. Sharp contrast in color and odor in soil @ 9.5' to depth of boring. Per ACCELTS request, locate point between PH-EB2 and drill SB-6 adjacent to curb in 4th St. Drill to 16'; no visible impact or odors in soil to depth of boring. Wrap up work and clean site; backfill soil bungs w/ cut cuttings.

Signature:

Field Data Sheet

Depth to Water Data Form

Site Information

900 Central Ave. (Project Address) | 082307 (Date) | KCE514 (Project Number)

Alameda (City) | Alameda (County) | California (State)

RRM Environmental Engineering
2560 Soquel Ave. #202
Santa Cruz, CA 95062
(831) 475-8141

Water Level Equipment

- [x] Electronic Indicator
- [ ] Oil Water Interface Probe
- [ ] Other (specify) _____

Measured By: (NB) name

Notes:

DTW Order	Well ID	Time (24:00)	Total Depth	First DTW (toc or tob)	Total Depth (toc or tob)	Depth to SPH (toc or tob)	SPH Thickness (toc or tob)	Notes (describe SPH):
#4	MW-1	1252	18.73'	12.23				
#2	MW-2	1250	18.40'	11.94				
#1	MW-3	1248	18.70'	11.63				
#5	MW-4	1300	~~17.95~~	11.73				18.00
#6	MW-5	1304	17.85	11.56				18.0
#7	MW-6	1308	17.10	11.52				17.90
#3	RW-1	1254	19.05	11.23				#4 19.85
						Total depth after development.		

Signature: _____

Field Data Sheet

Groundwater Sampling Form

2560 Soquel Ave. #202
Santa Cruz, CA 95062
(831) 475-8141

Site Information

900 Central Ave. (Project Address)		MW-1 (Well/Sample Point ID)	KCE514 (Project Number)
Alameda (City)	Alameda (County)		California (State)

Purge Information

Water Level Equipment
- [x] Electronic Indicator
- [ ] Oil Water Interface Probe
- [ ] Other (specify) ______

Purge Equipment
- [x] Bailer
- [x] Diposable
- [ ] Teflon #: ___
- [ ] Submersible Pump; type: ______
- [ ] Other (specify) ______

Purge Calculation	
total depth =	18.73
depth to water -	12.23
linear feet of water =	6.50
gallons per linear foot X	.17
gallons per casing =	1.10
number of casings X	3
calculated purge =	3.32

casing diameter		gallons per linear foot
0.75 in.	[ ]	0.023
1 in.	[ ]	0.04
2 in.	[x]	0.17
4 in.	[ ]	0.67
6 in.	[ ]	1.5
other	[ ]	calculate
1 cubic foot = 7.48 gallons		

Purged By: [initials] ______ name

Purge Notes:

Purged Dry?: N circle Y

Sampling Delay?: N circle Y

	time (24:00)	gallons (purged)	pH (units)	EC (us @ 25° C)	temp (°F circle C)	color (see below)	turbity (NTU or see below)	odor (see below)
start	1355	0						
volume 1	1357	1.25	6.75	157	22.6	cloudy	mod.	strong
volume 2	1359	2.50	6.79	141	20.3	"	"	"
volume 3	1401	3.50	6.80	138	19.7	"	hvy.	"
volume 4								
complete								

color: brown, yellow, cloudy, clear; turbity: heavy, moderate, light, trace; odor: strong, moderate, slight, none

Groundwater Sampling Information

Sample Type
- [x] Monitoring Well
- [ ] Extraction Well
- [ ] Domestic Well
- [ ] Other (specify) ______

Sampling Equipment
- [x] Bailer
- [x] Diposable
- [ ] Teflon #: ___
- [ ] Submersible Pump; type: ______
- [ ] Sampling Port
- [ ] Other (specify) ______

Sample ID	Date	Time (24:00)
MW-1	082307	1410
Dupe # ___	______	12:00

Sampled By: [initials] ______ name

# of Cont.	Analyses (check and circle)	Container/Size	Preservative
3	[x] TPH gas (8260B) [x] BTEX (8260B) [ ] MtBE (8270) [x] Fuel Oxys, no MtBE (8270) [ ] Other (specify) ______	40 ml VOA (circled)	HCl (circled)
	[ ] VOCs (8010 or 8240 or 8260B)	40 ml VOA	HCl
	[ ] TPH diesel (8015M)	1 liter amber	none
	[ ] Metals (8010)	500 ml plastic	HNO_3
	[ ] Other (specify) ______	______	______

Sampling Notes:

Signature: [signature]

Field Data Sheet

Groundwater Sampling Form

2560 Soquel Ave. #202
Santa Cruz, CA 95062
(831) 475-8141

Site Information

900 Central Ave. (Project Address) | MW-2 (Well/Sample Point ID) | KCE514 (Project Number)

Alameda (City) | Alameda (County) | California (State)

Purge Information

Water Level Equipment
- [x] Electronic Indicator
- [ ] Oil Water Interface Probe
- [ ] Other (specify) _____

Purge Equipment
- [x] Bailer [x] Diposable [ ] Teflon #: ___
- [ ] Submersible Pump; type: _____
- [ ] Other (specify) _____

Purged By: _____ (name)

Purge Calculation

total depth =	18.40
depth to water -	11.94
linear feet of water =	6.46
gallons per linear foot X	.17
gallons per casing =	1.10
number of casings X	3
calculated purge =	3.29

casing diameter		gallons per linear foot
0.75 in.	[ ]	0.023
1 in.	[ ]	0.04
2 in.	[x]	0.17
4 in.	[ ]	0.67
6 in.	[ ]	1.5
other	[ ]	calculate

1 cubic foot = 7.48 gallons

Purge Notes: _____

Purged Dry?: N circle Y Sampling Delay?: N circle Y

	time (24:00)	gallons (purged)	pH (units)	EC (µs @ 25° C)	temp (°F circle °C)	color (see below)	turbity (NTU or see below	odor (see below)
start	1340	0						
volume 1	1343	1.25	7.18	82	21.5	brown	h.v/l.	hom
volume 2	1345	2.50	6.91	83	20.5	"	"	"
volume 3	1347	3.50	6.83	82	19.9	"	"	"
volume 4								
complete								

brown, yellow cloudy, clear | heavy, moderate light, trace | strong, moderate slight, none

Groundwater Sampling Information

Sample Type
- [x] Monitoring Well
- [ ] Extraction Well
- [ ] Domestic Well
- [ ] Other (specify) _____

Sampling Equipment
- [x] Bailer [x] Diposable [ ] Teflon #: ___
- [ ] Submersible Pump; type: _____
- [ ] Sampling Port
- [ ] Other (specify) _____

Sample ID	Date	Time (24:00)
mw-2	082307	1355
Dupe # ___	_____	12:00

Sampled By: _____ (name)

# of Cont.	Analyses (check and circle)	Container/Size	Preservative
3	[x] TPH gas (8260B)	40 ml VOA	HCl
	[x] BTEX (8260B)		
	[ ] MtBE (8270)		
	[x] Fuel Oxys. no MtBE (8270)		
	[ ] Other (specify) _____		
	[ ] VOCs (8010 or 8240 or 8260B)	40 ml VOA	HCl
	[ ] TPH diesel (8015M)	1 liter amber	none
	[ ] Metals (8010)	500 ml plastic	HNO_3
	[ ] Other (specify) _____	_____	_____

Sampling Notes: _____

Signature: _____

Field Data Sheet

Groundwater Sampling Form

2560 Soquel Ave. #202
Santa Cruz, CA 95062
(831) 475-8141

Site Information

900 Central Ave. (Project Address)		MW-3 (Well/Sample Point ID)	KCE514 (Project Number)
Alameda (City)	Alameda (County)	California (State)	

Purge Information

Water Level Equipment
- [x] Electronic Indicator
- [ ] Oil Water Interface Probe
- [ ] Other (specify) _____

Purge Equipment
- [x] Bailer [x] Diposable [ ] Teflon #: ___
- [ ] Submersible Pump: type: _____
- [ ] Other (specify) _____

Purge Calculation

total depth =	18.70
depth to water -	11.63
linear feet of water =	7.07
gallons per linear foot X	.17
gallons per casing =	1.20
number of casings X	3
calculated purge =	3.60

casing diameter		gallons per linear foot
0.75 in.	[ ]	0.023
1 in.	[ ]	0.04
2 in.	[x]	0.17
4 in.	[ ]	0.67
6 in.	[ ]	1.5
other	[ ]	calculate

1 cubic foot = 7.48 gallons

Purged By: _____ (name)

Purge Notes:

Purged Dry?: N circle Y

Sampling Delay?: N circle Y

	time (24:00)	gallons (purged)	pH (units)	EC (us @ 25° C)	temp (°F circle °C)	color (see below)	turbity (NTU or see below)	odor (see below)
start	1325	0						
volume 1	1329	1.25	7.49	146	23.6	brown	mod.	none
volume 2	1331	2.50	7.45	134	22.0	"	"	"
volume 3	1339	3.75	6.94	131	20.8	"	Hvy.	"
volume 4								
complete								

brown, yellow cloudy, clear | heavy, moderate light, trace | strong, moderate slight, none

Groundwater Sampling Information

Sample Type
- [x] Monitoring Well
- [ ] Extraction Well
- [ ] Domestic Well
- [ ] Other (specify) _____

Sampling Equipment
- [x] Bailer [x] Diposable [ ] Teflon #: ___
- [ ] Submersible Pump: type: _____
- [ ] Sampling Port
- [ ] Other (specify) _____

Sample ID	Date	Time (24:00)
MW-3	082307	1340
Dupe # ___		12:00

Sampled By: _____ (name)

# of Cont.	Analyses (check and circle)	Container/Size	Preservative
3	[x] TPH gas (8260B)	40 ml VOA	HCl
	[x] BTEX (8260B)		
	[ ] MtBE (8270)		
	[x] Fuel Oxys, no MtBE (8270)		
	[ ] Other (specify) _____		
	[ ] VOCs (8010 or 8240 or 8260B)	40 ml VOA	HCl
	[ ] TPH diesel (8015M)	1 liter amber	none
	[ ] Metals (8010)	500 ml plastic	HNO_3
	[ ] Other (specify) _____		

Sampling Notes:

Signature: _____

Field Data Sheet

Groundwater Sampling Form

2560 Soquel Ave. #202
Santa Cruz, CA 95062
(831) 475-8141

Site Information

Project Address	Well/Sample Point ID	Project Number
900 Central Ave.	MW-4	KCE514

City	County	State
Alameda	Alameda	California

Purge Information

Water Level Equipment
- [x] Electronic Indicator
- [ ] Oil Water Interface Probe
- [ ] Other (specify) _____

Purge Equipment
- [x] Bailer [x] Diposable [ ] Teflon #: ___
- [ ] Submersible Pump; type: _____
- [ ] Other (specify) _____

Purged By: _____ name

Purge Calculation

total depth =	17.95
depth to water -	11.73
linear feet of water =	6.22
gallons per linear foot X	.17
gallons per casing =	1.06
number of casings X	10
calculated purge	~~3.17~~ 10.61

casing diameter		gallons per linear foot
0.75 in.	[ ]	0.023
1 in.	[ ]	0.04
2 in.	[x]	0.17
4 in.	[ ]	0.67
6 in.	[ ]	1.5
other	[ ]	calculate

1 cubic foot = 7.48 gallons

Purge Notes: Development sheet attached

Purged Dry?: N circle Y Sampling Delay?: N circle Y

	time (24:00)	gallons (purged)	pH (units)	EC (us @ 25° C)	temp (°F circle °C)	color (see below)	turbity (NTU or see below	odor (see below)
start	1450	0						
volume 1								
volume 2	See development sheet							
volume 3								
volume 4								
complete								

color: brown, yellow, cloudy, clear
turbity: heavy, moderate, light, trace
odor: strong, moderate, slight, none

Groundwater Sampling Information

Sample Type
- [x] Monitoring Well
- [ ] Extraction Well
- [ ] Domestic Well
- [ ] Other (specify) _____

Sampling Equipment
- [x] Bailer [x] Diposable [ ] Teflon #: ___
- [ ] Submersible Pump; type: _____
- [ ] Sampling Port
- [ ] Other (specify) _____

Sample ID	Date	Time (24:00)
MW-4	082307	1525
Dupe # ___	_____	12:00

Sampled By: _____ name

# of Cont.	Analyses (check and circle)	Container/Size	Preservative
3	[x] TPH gas (8260B)	40 ml VOA	HCl
	[x] BTEX (8260B)		
	[ ] MtBE (8270)		
	[x] Fuel Oxys, no MtBE (8270)		
	[ ] Other (specify) _____		
	[ ] VOCs (8010 or 8240 or 8260B)	40 ml VOA	HCl
	[ ] TPH diesel (8015M)	1 liter amber	none
	[ ] Metals (8010)	500 ml plastic	HNO_3
	[ ] Other (specify) _____	_____	_____

Sampling Notes:

Signature: _____

Well Development Form

General Information		Well Construction Information		Well Development Summary	
Date: 082307	Well ID: MW-4	Well Diameter:	2"	Estimated Purge:	10.61
Station / Project #:	KCE514	Well Material:	PVC	Actual Purge:	10:75
Site Address:	900 Central Ave.	Well Total Depth:	17.95	Well Type:	
City:	Alameda	Screen Interval:		Groundwater Monitoring Well:	✓
County / State:	Alameda, CA	Filter Pack Interval:		Groundwater Extraction Well:	
Field Technician:	W. Ill B.	Filter Pack Material:		Sparge/Dual Purpose Well:	

Well Development Method

(6) ~~Submersible Pump~~ ✓ Bailer ✓ Surge Block / Swab ____ Other ____

Well Development Data

TIME	DEPTH		GALLONS		MEASUREMENTS				
Start	To Water	To Bottom	Pumped	Total	pH	Conductivity	Temp.	Turbidity	Notes
1450/1452	11.73	17.95	1.00	1.00	7.07	145	24.1	Hvy.	none
1459			1.00	2.00	7.13	126	21.8	"	"
1501			1.00	3.00	7.10	(6) ~~20.4~~ 123	20.4	"	"
1503			1.00	4.00	7.03	115	20.1	"	"
1505			1.00	5.00	7.00	114	19.9	"	"
1507			1.00	6.00	6.96	115	19.7	"	"
1509			1.00	7.00	6.94	112	19.7	"	"
1511			1.00	8.00	6.97	113	19.9	"	"
1513			1.25	9.25	6.95	114	19.7	"	"
1515		18.00	1.50	10.75	6.94	112	19.6	"	"
1525	Sampled								

Signature: _____

Field Data Sheet

Groundwater Sampling Form

2560 Soquel Ave. #202
Santa Cruz, CA 95062
(831) 475-8141

Site Information

900 Central Ave. (Project Address)		MW-5 (Well/Sample Point ID)	KCE514 (Project Number)
Alameda (City)	Alameda (County)	California (State)	

Purge Information

Water Level Equipment
- [x] Electronic Indicator
- [ ] Oil Water Interface Probe
- [ ] Other (specify) _____

Purge Equipment
- [x] Bailer [x] Diposable [ ] Teflon #: ___
- [ ] Submersible Pump; type: _____
- [ ] Other (specify) _____

Purged By: CO (name)

Purge Calculation

total depth =	17.95
depth to water -	11.56
linear feet of water =	6.40
gallons per linear foot X	.17
gallons per casing =	1.09
number of casings X	10
calculated purge =	~~3.26~~ 10.92

casing diameter		gallons per linear foot
0.75 in.	[ ]	0.023
1 in.	[ ]	0.04
2 in.	[x]	0.17
4 in.	[ ]	0.67
6 in.	[ ]	1.5
other	[ ]	calculate

1 cubic foot = 7.48 gallons

Purge Notes: Development sheet attached.

Purged Dry?: N circle Y Sampling Delay?: N circle Y

	time (24:00)	gallons (purged)	pH (units)	EC (us @ 25° C)	temp (°F circle °C)	color (see below)	turbity (NTU or see below)	odor (see below)
start	1525	0						
volume 1								
volume 2			See Development Sheet.					
volume 3								
volume 4								
complete								

color: brown, yellow, cloudy, clear
turbity: heavy, moderate, light, trace
odor: strong, moderate, slight, none

Groundwater Sampling Information

Sample Type
- [x] Monitoring Well
- [ ] Extraction Well
- [ ] Domestic Well
- [ ] Other (specify) _____

Sampling Equipment
- [x] Bailer [x] Diposable [ ] Teflon #: ___
- [ ] Submersible Pump: type: _____
- [ ] Sampling Port
- [ ] Other (specify) _____

Sample ID	Date	Time (24:00)
MW-5	082307	1600
Dupe # ___	_____	12:00

Sampled By: CO (name)

# of Cont.	Analyses (check and circle)	Container/Size	Preservative
3	[x] TPH gas (8260B)	40 ml VOA	HCl
	[x] BTEX (8260B)		
	[ ] MtBE (8270)		
	[x] Fuel Oxys, no MtBE (8270)		
	[ ] Other (specify) _____		
	[ ] VOCs (8010 or 8240 or 8260B)	40 ml VOA	HCl
	[ ] TPH diesel (8015M)	1 liter amber	none
	[ ] Metals (8010)	500 ml plastic	HNO_3
	[ ] Other (specify) _____	_____	_____

Sampling Notes:

Signature: _____

Well Development Form

General Information	Well Construction Information	Well Development Summary
Date: 082307 Well ID: MW-5	Well Diameter: 2"	Estimated Purge: 10.92
Station / Project #: KCES14	Well Material: PVC	Actual Purge: 11.00
Site Address: 900 Central Ave.	Well Total Depth: 17.95	Well Type:
City: Alameda	Screen Interval:	Groundwater Monitoring Well: ✓
County / State: Alameda, CA	Filter Pack Interval:	Groundwater Extraction Well:
Field Technician: W. Hill B	Filter Pack Material:	Sparge/Dual Purpose Well:

Well Development Method

Submersible Pump____ Bailer ✓ Surge Block / Swab____ Other____

1525

Well Development Data

TIME	DEPTH		GALLONS		MEASUREMENTS				
Start	To Water	To Bottom	Pumped	Total	pH	Conductivity	Temp.	Turbidity	Notes
1530	11.56	17.95	1.00	1.00	6.88	121	21.5	Hvy.	No odor
1532			1.25	2.25	6.84	117	20.7	"	"
1534			1.25	3.50	6.84	114	20.4	"	"
1537			1.00	4.50	6.86	109	20.3	"	"
1539			1.00	5.50	6.84	107	20.3	"	"
1541			1.00	6.50	6.85	105	20.3	"	"
1544			1.25	7.75	6.82	103	20.3	"	"
1546			1.00	8.75	6.83	104	20.3	"	"
1548			1.25	10.00	6.87	100	20.4	"	"
1550	1630	18.00	1.00	11.00	6.89	99	20.4	"	"
1100	Sampled								

Signature: _____

RRM, Inc.

Field Data Sheet

Groundwater Sampling Form

2560 Soquel Ave. #202
Santa Cruz, CA 95062
(831) 475-8141

Site Information

900 Central Ave. (Project Address)		MW-6 (Well/Sample Point ID)	KCE514 (Project Number)
Alameda (City)	Alameda (County)	California (State)	

Purge Information

Water Level Equipment
- [x] Electronic Indicator
- [ ] Oil Water Interface Probe
- [ ] Other (specify) _____

Purge Equipment
- [x] Bailer [x] Diposable [ ] Teflon #: ___
- [ ] Submersible Pump; type: _____
- [ ] Other (specify) _____

Purge Calculation

total depth =	17.10
depth to water -	11.52
linear feet of water =	5.58
gallons per linear foot X	.17
gallons per casing =	0.95
number of casings X	10
calculated purge =	~~2.84~~ 9.54

casing diameter		gallons per linear foot
0.75 in.	[ ]	0.023
1 in.	[ ]	0.04
2 in.	[x]	0.17
4 in.	[ ]	0.67
6 in.	[ ]	1.5
other	[ ]	calculate

1 cubic foot = 7.48 gallons

Purged By: DG (name)

Purge Notes: Development sheet attached.

Purged Dry?: N circle Y

Sampling Delay?: N circle Y

	time (24:00)	gallons (purged)	pH (units)	EC (us @ 25° C)	temp (°F circle °C)	color (see below)	turbity (NTU or see below)	odor (see below)
start	1600	0						
volume 1								
volume 2	See development sheet.							
volume 3								
volume 4								
complete								

color: brown, yellow / cloudy, clear
turbity: heavy, moderate / light, trace
odor: strong, moderate / slight, none

Groundwater Sampling Information

Sample Type
- [x] Monitoring Well
- [ ] Extraction Well
- [ ] Domestic Well
- [ ] Other (specify) _____

Sampling Equipment
- [x] Bailer [x] Diposable [ ] Teflon #: ___
- [ ] Submersible Pump; type: _____
- [ ] Sampling Port
- [ ] Other (specify) _____

Sample ID	Date	Time (24:00)
MW-6	082307	1615
Dupe # ___		12:00

Sampled By: DG (name)

# of Cont.	Analyses (check and circle)	Container/Size	Preservative
3	[x] TPH gas (8260B)	40 ml VOA	HCl
	[x] BTEX (8260B)		
	[ ] MtBE (8270)		
	[x] Fuel Oxys, no MtBE (8270)		
	[ ] Other (specify) _____		
	[ ] VOCs (8010 or 8240 or 8260B)	40 ml VOA	HCl
	[ ] TPH diesel (8015M)	1 liter amber	none
	[ ] Metals (8010)	500 ml plastic	HNO_3
	[ ] Other (specify) _____		

Sampling Notes:

Signature: _____

Well Development Form

General Information		Well Construction Information		Well Development Summary	
Date: 082307	Well ID: MW-6	Well Diameter:	2"	Estimated Purge:	9.54
Station / Project #:	KCES:4	Well Material:	PVC.	Actual Purge:	~4 gal.
Site Address:	900 Central Ave.	Well Total Depth:	17.10	Well Type:	
City:	Alameda	Screen Interval:		Groundwater Monitoring Well:	✓
County / State:	Alameda, CA	Filter Pack Interval:		Groundwater Extraction Well:	
Field Technician:	Willis	Filter Pack Material:		Sparge/Dual Purpose Well:	

Well Development Method

Submersible Pump____ Bailer ✓ Surge Block / Swab____ Other____

1600

Well Development Data

TIME	DEPTH		GALLONS		MEASUREMENTS				
Start	To Water	To Bottom	Pumped	Total	pH	Conductivity	Temp.	Turbidity	Notes
1605	11.52	17.10	1.00	1.00	6.78	130	24.1	mud.	no odor
1607			1.00	2.00	6.80	121	22.2	hvy.	"
1609			1.00	3.00	6.89	121	21.7	"	"
1604		17.90	1.00	4.00	6.98	120	21.3	"	"
	well purged dry at ~4.00								
1615	Sampled.								

Signature: _____

RRM, Inc.

Field Data Sheet

Groundwater Sampling Form

2560 Soquel Ave. #202
Santa Cruz, CA 95062
(831) 475-8141

Site Information

Project Address	Well/Sample Point ID	Project Number
900 Central Ave.	RW-1	KCE514

City	County	State
Alameda	Alameda	California

Purge Information

Water Level Equipment
- [x] Electronic Indicator
- [ ] Oil Water Interface Probe
- [ ] Other (specify) _____

Purge Equipment
- [ ] Bailer [ ] Diposable [ ] Teflon #: ___
- [x] Submersible Pump; type: Keck
- [ ] Other (specify) _____

Purge Calculation

total depth =	19.05
depth to water -	11.23
linear feet of water =	7.82
gallons per linear foot X	.67
gallons per casing =	5.24
number of casings X	10
calculated purge =	~~157~~ 52.39

casing diameter		gallons per linear foot
0.75 in.	[ ]	0.023
1 in.	[ ]	0.04
2 in.	[ ]	0.17
4 in.	[x]	0.67
6 in.	[ ]	1.5
other	[ ]	calculate

1 cubic foot = 7.48 gallons

Purged By: LO
name

Purge Notes: Development sheet attached.

Purged Dry?: N circle Y Sampling Delay?: N circle Y

	time (24:00)	gallons (purged)	pH (units)	EC (us @ 25° C)	temp (°F circle °C)	color (see below)	turbity (NTU or see below)	odor (see below)
start	1410	0						
volume 1								
volume 2	See development Sheet							
volume 3								
volume 4								
complete								

brown, yellow cloudy, clear | heavy, moderate light, trace | strong, moderate slight, none

Groundwater Sampling Information

Sample Type
- [ ] Monitoring Well
- [ ] Extraction Well
- [ ] Domestic Well
- [x] Other (specify) Recovery Well

Sampling Equipment
- [ ] Bailer [ ] Diposable [ ] Teflon #: ___
- [x] Submersible Pump; type: Keck
- [ ] Sampling Port
- [ ] Other (specify) _____

Sample ID	Date	Time (24:00)
RW-1	082307	1540
Dupe # ___		12:00

Sampled By: LO
name

# of Cont.	Analyses (check and circle)	Container/Size	Preservative
3	[x] TPH gas (8260B)	40 ml VOA	HCl
	[x] BTEX (8260B)		
	[ ] MtBE (8270)		
	[x] Fuel Oxys, no MtBE (8270)		
	[ ] Other (specify) _____		
	[ ] VOCs (8010 or 8240 or 8260B)	40 ml VOA	HCl
	[ ] TPH diesel (8015M)	1 liter amber	none
	[ ] Metals (8010)	500 ml plastic	HNO_3
	[ ] Other (specify) _____		

Sampling Notes:

Signature: [signature]

Well Development Form

General Information		Well Construction Information		Well Development Summary	
Date: 08 2307	Well ID: RW-1	Well Diameter:	4"	Estimated Purge:	52.39
Station / Project #:	KCE514	Well Material:	PVC.	Actual Purge:	52.50
Site Address:	500 Central Ave.	Well Total Depth:	19.05	Well Type:	Recovery Well
City:	Alameda	Screen Interval:		Groundwater Monitoring Well:	
County / State:	Alameda / CA	Filter Pack Interval:		Groundwater Extraction Well:	
Field Technician:	Will B.	Filter Pack Material:		Sparge/Dual Purpose Well:	

Well Development Method

Submersible Pump V Bailer____ Surge Block / Swab____ Other____

Well Development Data

TIME	DEPTH		GALLONS		MEASUREMENTS				
Start	To Water	To Bottom	Pumped	Total	pH	Conductivity	Temp.	Turbidity	Notes
1410	11.23		5.25	5.25	6.38	199	23.5	Hvy.	strong odor
1414			6.25	10.50	6.68	186	21.1	"	mod odor
1417	17.20		5.25	15.75	6.85	175	19.8	"	"
1420			5.25	21.00	6.83	172	19.7	"	strong odor
1423	18.80		5.25	26.25	6.85	161	19.9	"	"
1426			5.25	31.50	6.84	160	19.8	"	"
1429	19.10	19.80	5.25	36.75	6.82	155	19.9	mod.	"
1432			5.25	42.00	6.82	155	19.9	"	"
1435	19.12		5.25	47.25	6.81	151	19.9	"	"
1438		19.85	5.25	52.50	6.79	147	20.0	light	"
1450	Sampled.								

Signature: _____

RRM, Inc.

0

2560 SOQUEL AVENUE, SUITE E
SANTA CRUZ, CALIFORNIA 95062
TEL: 831.475.8141
FAX: 831.475.8249

FIELD DATA SHEET

Client: Holland Oil
Project #: KCE514
Job Address: 900 Central Av / Alameda
Date: 082307
Weather Conditions: Clear, HOT
Personnel: EG
Equipment on site: truck, sampling equipment
Arrival Time: 1200
Departure Time: 1635

FIELD NOTES:

Inspect site and cone off wells upon arrival.
1220 ~~Begin DTW measurements~~
Pause to get ice.
1245 Begin DTW measurements
1310 Begin ~~DTW~~ purge calculations
1325 Begin sampling.
1620 Finish " and developing wells, begin clean up and water transfer

Drums: 6 soil and 2 water on site

Signature:

C

WELL CONSTRUCTION AND BORING LOGS AND SURVEY DATA

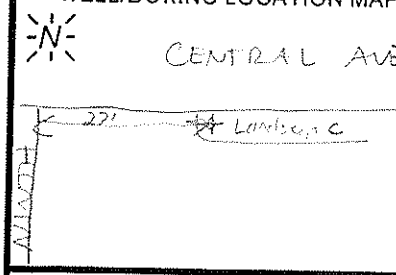
GeoTracker_XY Report for
Monitoring Wells Surveyed at 900 Central Ave, Alameda, CA.
by Silicon Valley Land Surveying, Inc. for Remediation Risk Management, Inc.

FIELD_PT_NAME	XY_SURVEY_DATE	LATITUDE	LONGTITUDE	XY_METHOD	XY_DATUM	XY_AC	XY_SURVEY_ORG	GPS_EQUIP_TYPE
MW1	8/20/2007	37.7710314	122.2704785	GPS	NAD83	2	Silicon Valley Land Surveying Inc.	L530
MW2	8/20/2007	37.7711463	122.2703142	GPS	NAD83	2	Silicon Valley Land Surveying Inc.	L530
MW3	8/20/2007	37.7711114	122.2704706	GPS	NAD83	2	Silicon Valley Land Surveying Inc.	L530
MW4	8/20/2007	37.7711496	122.2706539	GPS	NAD83	2	Silicon Valley Land Surveying Inc.	L530
MW5	8/20/2007	37.7710806	122.2706549	GPS	NAD83	2	Silicon Valley Land Surveying Inc.	L530
MW6	8/20/2007	37.7710168	122.2706580	GPS	NAD83	2	Silicon Valley Land Surveying Inc.	L530
RW1	8/20/2007	37.7711744	122.2704010	GPS	NAD83	2	Silicon Valley Land Surveying Inc.	L530

GeoTracker_Z Report for
Monitoring Wells Surveyed at 900 Central Ave, Alameda, CA.
by Silicon Valley Land Surveying, Inc. for Remediation Risk Management, Inc.

FIELD_PT_	ELEV_SUR	ELEVATION	ELEV_M	ELEV	ELEV_	ELEV_SURVEY_ORG	RISER_HT	ELEV_DESC
MW1	8/20/2007	28.273	DIG	88	2	Silicon Valley Land Surveying Inc.	-0.176	NGS BM HT-0865 Adjusted to NAVD 88
MW2	8/20/2007	28.306	DIG	88	2	Silicon Valley Land Surveying Inc.	-0.18	NGS BM HT-0865 Adjusted to NAVD 88
MW3	8/20/2007	27.688	DIG	88	2	Silicon Valley Land Surveying Inc.	-0.296	NGS BM HT-0865 Adjusted to NAVD 88
MW4	8/20/2007	27.368	DIG	88	2	Silicon Valley Land Surveying Inc.	-0.354	NGS BM HT-0865 Adjusted to NAVD 88
MW5	8/20/2007	27.252	DIG	88	2	Silicon Valley Land Surveying Inc.	-0.32	NGS BM HT-0865 Adjusted to NAVD 88
MW6	8/20/2007	27.238	DIG	88	2	Silicon Valley Land Surveying Inc.	-0.259	NGS BM HT-0865 Adjusted to NAVD 88
RW1	8/20/2007	27.434	DIG	88	2	Silicon Valley Land Surveying Inc.	-0.43	NGS BM HT-0865 Adjusted to NAVD 88

WELL/BORING LOCATION MAP



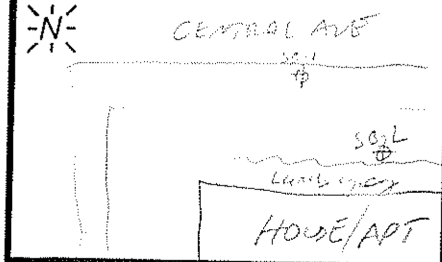
Remediation Risk Management, Inc.		WELL/BORING: SB-1
DATE: 8-9-07	DRILLING METHOD:	Geoprobe
PROJECT: RCE514	SAMPLING METHOD:	Hydraulic
CLIENT: Kelleher	BORING DIAMETER:	2"
LOCATION: 900 Central Ave	BORING DEPTH:	24'
CITY: Alameda	WELL CASING:	N/A
CO./STATE: Alameda / CA	WELL SCREEN:	N/A
DRILLER: Vironex	SAND PACK:	N/A

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	WATER LEVEL:	TIME:	DATE:	DESCRIPTION/LOGGED BY: Kate Townsend
							1								≈6" topsoil
							2				SM				Silty Sand: Dark Brn; 7.5YR-4/4; 15% silt; 85% fine sand; loose; dry; roots; NPO
							3								
							4								
							5				SM				Silty Sand: Dark Brn · 7.5YR-4/4 10-15% silt; 85-90% fine sand; color change @ 7.5' to Olive Gray 5Y-4/2 - NPO until ≈ 7.5' - SPO. appears to be stratified color change
							6								
					1.1	SB-1 7.5 0850	7								
							8								
							9								
							10				SM				Silty Sand: Dark Greenish Gray: 5G-4/1 15% Silt, 85% fine sand, very moist; SPO
					52.8	SB-1-12' 0900	11								
							12								
							13								
							14				SP				Poorly Graded Sand: Varies (mottled) from Dark Greenish Gray 5G-4/1 to Dark Brn - 7.5YR-4/4; 5% fine sand/silt; 95% medium sand; wet; SPO
					0.9	SB-1-16' 0924	15								
							16								
							17								
							18				SP				- same as above; color not varied) Dark Greenish Gray; 5G-4/1; wet
							19								
					0	SB-1-20' 0931	20								
							21								
							22				SP				Poorly Graded Sand: Dark Brn 7.5YR 4/4 5% silt/fine sand; 95% medium to coarse Sand loose; wet; SPO - shoe of drill shovel NPO
							23								
							24								

11.0 silt 0940

BOTTOM OF BORING 24'

WELL/BORING LOCATION MAP



Remediation Risk Management, Inc.

WELL/BORING: SB-2

DATE:	2-9-07	DRILLING METHOD:	Geoprobe
PROJECT:	KCEE514	SAMPLING METHOD:	Hydraulic
CLIENT:	Kelleher	BORING DIAMETER:	2"
LOCATION:	900 Central Ave	BORING DEPTH:	26'
CITY:	Alameda	WELL CASING:	N/A
CO./STATE:	Alameda / CA	WELL SCREEN:	N/A
DRILLER:	Vironex	SAND PACK:	N/A

WATER LEVEL:			
TIME:			
DATE:			

DESCRIPTION/LOGGED BY: Cate Townsend

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	DESCRIPTION
CEMENT GROUT							1					
							2					
							3					
							4					
					0		5				SM	Silty Sand: Yellowish Red 5YR 4/6 10% silt; 90% sand; damp; NPO
							6					
							7					
					0	SB-2-8' 1113	8					
							9				SM	Silty Sand: Olive Brn 2.5Y 4/3; 15% silt/fine sand 85% sand; Color change @ ≈ 10.5~11' to Dark Greenish Gray 5G-4/1; damp; SPO @ 11'.
							10					
					0	SB-2 11.5' 1130	11					
							12					
							13					
	∇						14				SP	Poorly Graded Sand: Dark Greenish Gray; 5GY 4/1 5% silt/fine sand; 95% medium sand; moist; SPO
							15					
					0	SB-2 16' 1140	16					
							17				SP	As above
							18					color change - to Olive Brn 2.5Y 4/3; SPO to ≈ 18.5'; NPO @ ≈ 19 to 20'
							19					
					0	SB-2 20' 1150	20					
							21				SM	Silty Sand: Olive Brn 2.5Y 4/3 10% fines; 90% medium sand damp; NPO
							22					
							23					
					0	SB-2 24' 1205	24					

WELL/BORING LOCATION MAP	Remediation Risk Management, Inc.	WELL/BORING: SB-2
N	DATE:	DRILLING METHOD:
	PROJECT:	SAMPLING METHOD:
	CLIENT:	BORING DIAMETER:
	LOCATION:	BORING DEPTH:
	CITY:	WELL CASING:
	CO./STATE:	WELL SCREEN:
	DRILLER:	SAND PACK:

WELL/BORING COMPLETION	FIRST ▽	STABILIZED ▼	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	WATER LEVEL: / TIME: / DATE: / DESCRIPTION/LOGGED BY:
							25				SP	Well Graded Sand, some color as above
							26					WET; NPO
BOTTOM OF BORING 26'												

WELL/BORING LOCATION MAP	Remediation Risk Management, Inc.	WELL/BORING: SB-3
N (north arrow)	DATE: 8-9-07	DRILLING METHOD: Geoprobe
SEE SITE MAP	PROJECT: KCES M	SAMPLING METHOD: Hydraulic
	CLIENT: Kelleher	BORING DIAMETER: 2"
	LOCATION: 900 Central Ave	BORING DEPTH: 16'
	CITY: Alameda	WELL CASING: N/A
	CO./STATE: Alameda / CA	WELL SCREEN: N/A
	DRILLER: Vironex	SAND PACK: N/A

WATER LEVEL:
TIME:
DATE:
DESCRIPTION/LOGGED BY: C. Townsend

WELL/BORING COMPLETION	FIRST ▽	STABILIZED ▼	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	DESCRIPTION
Cement Grout (0–16')							1					Soil/topsoil
							2					[illegible]
							3				SC	Clayey Sand: Dark Brn 7.5YR-4/4; 25% [illegible]; 75% fine sand; NPO
					0	SB-3 4.5' 1300	4					
							5				SM	Silty Sand: Dark Brn 7.5YR-4/4; 10% silt 90% fine sand; loose; damp NPO
							6					
							7					
					8	SB-3 8' 1310	8					
							9				SP	Poorly Graded Sand; Dark Yellowish Brn 10YR-3/4; 5% fines; 95% fine to medium sand; damp; loose NPO
							10					
							11					
					0	SB-3 12' 1315	12					
	▽						13				SM	Silty Sand; Dark Yellowish Brn 10YR-4/4 10-15% fines/silt; 85-90% sand; wet; loose NPO
							14					
							15					
					0	SB-3 16' 1330	16					Bottom of Boring 16'

WELL/BORING LOCATION MAP	Remediation Risk Management, Inc.		WELL/BORING: SB-4
N	DATE: 8-9-07	DRILLING METHOD: Geoprobe	
SEE SITE MAP	PROJECT: KC0514	SAMPLING METHOD: Hydraulic	
	CLIENT: Kelleher	BORING DIAMETER: 2"	
	LOCATION: 900 Central Ave	BORING DEPTH: 8'	
	CITY: Alameda	WELL CASING: N/A	
	CO./STATE: Alameda/CA	WELL SCREEN: N/A	
	DRILLER: Vironex	SAND PACK: N/A	

WATER LEVEL:			
TIME:			
DATE:			

DESCRIPTION/LOGGED BY: Cate Tournell

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	DESCRIPTION
← CEMENT GROUT →							1					
							2				SM	Silty Sand: Dark Yellowish Brn 10YR-3/4 15% silt/fines; 85% sand; loose; damp; NPO
							3					
					0	SB-4 4' 1345	4					
							5				SM	- Same as above.
							6					
							7				SM	- color change to Dark Greenish Gray 5/G 4/1 NPO until ≈ 7.5, SPO @ 7.5~8'
					4.4	SB-4 1400 8'	8					

→ BOTTOM OF BORING 8'

WELL/BORING LOCATION MAP	Remediation Risk Management, Inc.		WELL/BORING: SB-5
N; SEE SITE MAP	DATE: 8-9-07	DRILLING METHOD: Geoprobe	
	PROJECT: KCE514	SAMPLING METHOD:	
	CLIENT: Kelland	BORING DIAMETER: 2"	
	LOCATION: 900 Central Ave	BORING DEPTH: 12'	
	CITY: Alameda	WELL CASING: N/A	
	CO./STATE: Alameda / CA	WELL SCREEN: N/A	
	DRILLER: Vironex	SAND PACK: N/A	

WELL/BORING COMPLETION	FIRST ▽	STABILIZED ▼	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	WATER LEVEL: / TIME: / DATE: / DESCRIPTION/LOGGED BY: C Townsend
CEMENT Grout							1					6" asphalt
							2					
							3				SM	Silty Sand; Dark Yellowish Brn; 10YR-3/4 10-15% silt/fines; 85-90% fine sand; loose; dry; NPO
					0	SB5-4' 1500	4					
							5					
							6				SM	Same as above, iron-oxide staining damp; NPO
							7					
					0	SB-5-8' 1510	8					
							9				SM	As above. Sharp color change @ 9.5' from Dark Yellowish Brn 10YR-3/4 to Dark Greenish Gray; 5BG-4/1 SPO @ ≈ 9.5-10'
					0	SB-5 10.5 1520	10					
							11					
							12					

BOTTOM OF BORING 12'

WELL/BORING LOCATION MAP

SEE SITE MAP

Remediation Risk Management, Inc. | WELL/BORING: SB-6

DATE:	8-9-07	DRILLING METHOD:	Geoprobe
PROJECT:	KLE514	SAMPLING METHOD:	
CLIENT:	Kelleher	BORING DIAMETER:	2"
LOCATION:	900 Central Ave	BORING DEPTH:	16'
CITY:	Alameda	WELL CASING:	N/A
CO./STATE:	Alameda / CA	WELL SCREEN:	N/A
DRILLER:	Vironex	SAND PACK:	N/A

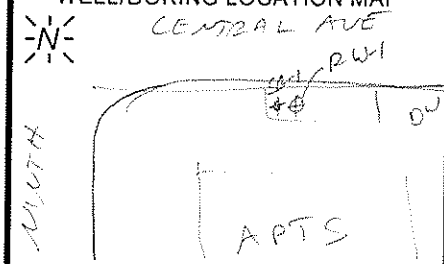
WATER LEVEL:			
TIME:			
DATE:			

DESCRIPTION/LOGGED BY: Cate Townsend

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	DESCRIPTION
CEMENT GROUT (0–16')							1					≈ 6" asphalt
							2				SM	Silty Sand; Dark Yellowish Brn - 10YR-4/4 15% silt/fines; 85% fine sand; loose, iron oxide staining; NPO
							3					
					0	SB-6 4' 1540	4					
							5					
							6				SM	Silty Sand - Dark yellowish Brn - 10YR 4/6 same as above; NPO
							7					
					0	SB-6-8' 1548	8					
							9				SM	Same as above
							10					
							11					
					0	SB-6 12' 1600	12					
	▽						13				SP	As above - color 5% fines; 95% Sand; very moist NPO
							14					
							15					
					0	SB-6 16' 1610	16					

BOTTOM OF BORING 16'

SEND DWR TO AC PW ... ...

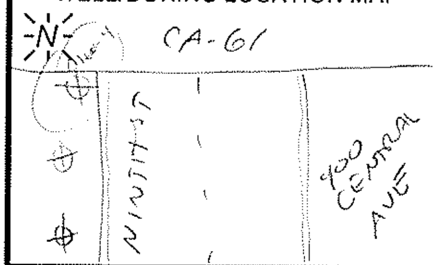
WELL/BORING LOCATION MAP	Remediation Risk Management, Inc.		WELL/BORING: RW-1
	DATE: 8/13-07	DRILLING METHOD: HSA	
	PROJECT: KC0574	SAMPLING METHOD: SS	
	CLIENT: Kelleher	BORING DIAMETER: 12"	
	LOCATION: 900 Central Ave	BORING DEPTH:	
	CITY: Alameda	WELL CASING:	
	CO./STATE: Alameda / CA	WELL SCREEN:	
	DRILLER: Expl. Geo	SAND PACK:	

WATER LEVEL:	11.38
TIME:	1033
DATE:	8-13-07
DESCRIPTION/LOGGED BY:	C Townsend

WELL/BORING COMPLETION	FIRST ▽	STABILIZED ▼	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	DESCRIPTION
Concrete							1					
							2					See log for SB-1
							3					Note ≈ 10' auger cuttings change color from dark brn to greenish gray; sand with sand
							4					
						RW-1-5' 0833	5					
					748	RW-1-10' 0840	10					
	▽											
					200	BW-1 15' 0850	15					
					938	BW-1 20' 0904	20					
BOTTOM OF BORING 20'												

Comp-1 0930

WELL/BORING LOCATION MAP	Remediation Risk Management, Inc.	WELL/BORING: MW-4



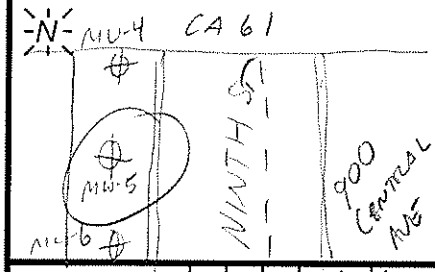
DATE:	6-20-07	DRILLING METHOD:	HSA
PROJECT:	KLE514	SAMPLING METHOD:	SS
CLIENT:	Kellohi/	BORING DIAMETER:	8"
LOCATION:	900 Central Ave	BORING DEPTH:	18'
CITY:	Alameda	WELL CASING:	2" PVC
CO./STATE:	Alameda / CA	WELL SCREEN:	18-8' 0.020
DRILLER:	Explor. Geoserv.	SAND PACK:	18-6' #3

WATER LEVEL:	11.5	10.43
TIME:	1300	1412
DATE:	6-20-07	6-20-07

DESCRIPTION/LOGGED BY: Cate Townsend

WELL/BORING COMPLETION	FIRST ▽	STABILIZED ▼	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	DESCRIPTION
							0					4" concrete
CEMENT GROUT			D				1–4				ML	Silt w/ Sand 7.5YR - 4/4 - Dark Brown; 15% very fine sand; 85% silt; occasional clast/pebble (sub-rounded) roots; dry loose; NPO
			D	5,7,11	1.0	MW-4-4.5 1215	4–5				ML	Sandy Silt; 10YR - 4/6 - Dark Yellowish Brn 30-40% silt; 60-70% fine sand; Dry; loose; iron oxide staining; NPO
			D	10,8,14	0.0	MW-4-6 1226	6					Same as above - color - 10YR 4/4 Dark Yellowish Brown
			DP	13,20,24	0.1	MW-4-7.5 1237	8				SM	Silty Sand 10YR - 4/4 Dark Yellowish Brn; 30% silt 70% fine to medium sand; damp; NPO
			DP	8,12,15	0.0	MW-4-9.5 1248	9				SM	Same as above
		▼					10					
	▽		M	14,20,21	6.5	MW-4-10.5 1300	11				SM	Same as above - Moist
			W	20,21,23	0.0	MW-4-12 1315	12–13				SM	Silty Sand 7.5YR - 4/6 - Strong Brown 15% silt/fine sand; 85% medium sand Wet; NPO
				W,21,22			14					NO RECOVERY
			W	8,13,20	0.0	MW-4-15 1327	15–16				SM	Same as above (11.5-13')
			W	12,15,20	0.1	MW-4-16.5 1349	17–18				SP	Poorly Graded Sand 10YR-4/4 - Dark Yellowish Brown; 5% silt/sand; 95% medium sand; wet; NPO
→ BOTTOM OF BORING 18'							19–20					

WELL/BORING LOCATION MAP



Remediation Risk Management, Inc.	WELL/BORING: MW-5
DATE: 6-20-07	DRILLING METHOD: HSA
PROJECT: KLEISH	SAMPLING METHOD: SS
CLIENT: Kelleher	BORING DIAMETER: 8"
LOCATION: 900 Central Ave	BORING DEPTH: 18'
CITY: Alameda	WELL CASING: 2" PVC
CO./STATE: Alameda / CA	WELL SCREEN: 18-8 .020
DRILLER: Exp. Groniv	SAND PACK: 18-6 #3

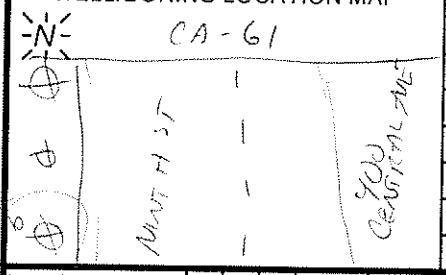
WATER LEVEL:	10.5	11.1
TIME:	1030	1100
DATE:	6-20-07	6-20-07

DESCRIPTION/LOGGED BY: Cate Townsend

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	DESCRIPTION
							1					4" Concrete
							2				ML	Sandy Silt; 10YR 3/4 Dark Yellowish Brn 20% fine sand; 70% silt; roots; loose, dry; NPO
							3				SM	Silty Sand; 10 YR 5/4 Yellowish Brn; 15% silt / fine sand; 85% sand; dry; loose NPO
			D	4,4,10	3.6	MW-5-4.5 0930	4 5				SP	Poorly Graded Sand 10YR 5/4 Yellowish Brown; 5% MOF; 10% fine sand; 85% med sand; loose; dry; NPO
			D	6,7,5	300	NO Samp	6				SP	Poorly Graded Sand; Same color as above 5% silt; 10% mof; 85% sand; damp; no odor; some iron oxide staining; NPO
			DP	12,21,26	0	MW-5-7.5 0945	7 8				SM	Silty Sand; 10YR - 4/4 Dark Yellowish Brown; 30% silt / fine sand; 70% sand; damp; roots; loose; NPO
			DP	10,18,26	1.8	NO SA	9				SM	Same as above; numerous roots
	▽		N				10					
		▼		10,15,23	1.9	MW-5-10.5 1030	11				SM	Same as above - 10YR - 4/3 Dark Brown; Wet; roots; NPO
			W	13,14,20	0	MW-5-12 1040	12				GP	Poorly Graded Sand 10YR - 4/4 Dark Yellowish Brown; 5% fine sand / silt; 95% medium sand; NPO
			W	10,12,18	3.5	MW-5-13.5 1109	13 14				SP	Same as above
			W	11,21,X	2.7	MW-5-15 1125	15 16				SP	Same as above
			W	10,X,16			17					NO RECOVERY
							18					
							19					
							20					

Bottom of Boring @ 18'

WELL/BORING LOCATION MAP



Remediation Risk Management, Inc.

WELL/BORING: MW-6

DATE: 6-20-07	DRILLING METHOD: HSA
PROJECT: KLE514	SAMPLING METHOD: SS
CLIENT: Kelleher	BORING DIAMETER: 8"
LOCATION: 900 Central Ave	BORING DEPTH: 18'
CITY: Alameda	WELL CASING: 2" PVC
CO./STATE: Alameda / CA	WELL SCREEN: 18-8', 0.020
DRILLER: Expl. Geoserv.	SAND PACK: 18-6' #3

WATER LEVEL:	≈10.5	9.36
TIME:	1525	1622
DATE:	6-20-07	6-20-07

DESCRIPTION/LOGGED BY: Kate Townsend

WELL/BORING COMPLETION	FIRST	STABILIZED	MOISTURE	DENSITY BLOWS / FT	FIELD TEST PID (ppm)	SAMPLE NUMBER	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	USCS SYMBOL	
												4" Concrete
							1				ML	Silt w/ Sand; 15-20% very fine sand; PP-PD-1 Silt; dry; loose; roots; NPD
							2					
							3					
							4					
							5				SM	Silty Sand 10YR-4/4 Dark Yellowish Brn 20-30% Silt, 70-80% very fine sand; damp; roots; NPD
			DP	5710	0.0	MW-6 5' 1510	6					
							7					
							8					
							9					
	☑		W	10,18,26	0.0	MW-6-10.5' 1512	10				SM	Silty Sand; 10YR-3/4 Dark Yellowish Brn 20% Silt, 80% fine to med Sand; wet; NPD
							12					
							13					
							14					
							15				SM	Same as above
			W	12,26,25	0.0	MW-6-15' 1530	16				SM	Same as above
			W	7,22,29	0.0	MW-6-17' 1550	18					
						BOTTOM OF BORING	18'					
							19					
							20					

D

HISTORICAL GROUNDWATER ELEVATION CONTOUR MAPS

CENTRAL AVENUE

NINTH STREET

SIDEWALK

SIDEWALK

FENCE

SUSPECT FORMER UST

FORMER CANOPY

APARTMENT BUILDING

FORMER STATION/GARAGE

SB-4
SB-5
RW-1
SB-1
SB-3
MW-4
MW-2 (16.55)
P-3
P-2
P-1
EB-1
MW-1 (16.50)
SB-2
16.5
P-4
MW-5
SB-6
EB-2
16.3
MW-3 (16.28)
P-5
MW-6
EB-3
P-6
P-7
P-8

EXPLANATION

MW-1 GROUNDWATER MONITORING WELL LOCATION

P-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1997)

EB-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1994)

SB-1 EXPLORATORY SOIL BORING LOCATION, (2007)

RW-1 RECOVERY WELL LOCATION

(16.50) GROUNDWATER ELEVATION, FT/MSL

16.5 GROUNDWATER ELEVATION CONTOUR, FT/MSL

0.007 APPROXIMATE GROUNDWATER FLOW DIRECTION; APPROXIMATE GRADIENT = 0.007 FT/FT

N

SCALE IN FEET

0 10

Ref. KCE514/KCE514-SITE.DWG
Basemap from All West

PREPARED BY

RRM ENVIRONMENTAL · ENGINEERING · GEOLOGY

GROUNDWATER ELEVATION CONTOUR MAP, NOVEMBER 27, 1998

900 Central Avenue
Alameda, California

FIGURE:
D-1
PROJECT:
KCE514

CENTRAL AVENUE

NINTH STREET

SIDEWALK

SIDEWALK

SB-4

SB-5

RW-1

SB-1

SB-3

SUSPECT FORMER UST

MW-4

MW-5

MW-6

SB-6

MW-2 (21.78)

P-1

P-2

P-3

EB-1

MW-1 (21.68)

SB-2

P-4

FORMER CANOPY

0.002

EB-2

21.7

MW-3 (21.68)

P-5

APARTMENT BUILDING

EB-3

FORMER STATION/GARAGE

P-6

P-7

P-8

FENCE

EXPLANATION

MW-1 GROUNDWATER MONITORING WELL LOCATION

P-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1997)

EB-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1994)

SB-1 EXPLORATORY SOIL BORING LOCATION, (2007)

RW-1 RECOVERY WELL LOCATION

(21.68) GROUNDWATER ELEVATION, FT/MSL

21.7 GROUNDWATER ELEVATION CONTOUR, FT/MSL

0.002 APPROXIMATE GROUNDWATER FLOW DIRECTION; APPROXIMATE GRADIENT = 0.002 FT/FT

N

SCALE IN FEET

0 10

Ref. KCE514/KCE514-SITE.DWG
Basemap from All West

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GROUNDWATER ELEVATION CONTOUR MAP, MARCH 12, 1999

900 Central Avenue
Alameda, California

FIGURE:
D-2
PROJECT:
KCE514

CENTRAL AVENUE

NINTH STREET

SIDEWALK

SIDEWALK

SB-4

SB-5

RW-1

SB-1

SB-3

SUSPECT FORMER UST

FENCE

MW-4

MW-5

MW-6

SB-6

MW-2 (19.75)

P-1

P-2

P-3

EB-1

MW-1 (19.56)

SB-2

0.005

P-4

FORMER CANOPY

19.6

EB-2

MW-3 (19.53)

P-5

APARTMENT BUILDING

EB-3

FORMER STATION/GARAGE

P-6

P-7

P-8

EXPLANATION

MW-1 GROUNDWATER MONITORING WELL LOCATION

P-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1997)

EB-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1994)

SB-1 EXPLORATORY SOIL BORING LOCATION, (2007)

RW-1 RECOVERY WELL LOCATION

(19.56) GROUNDWATER ELEVATION, FT/MSL

19.6 GROUNDWATER ELEVATION CONTOUR, FT/MSL

0.005 APPROXIMATE GROUNDWATER FLOW DIRECTION; APPROXIMATE GRADIENT = 0.005 FT/FT

N

SCALE IN FEET

0 10

Ref. KCE514/KCE514-SITE.DWG
Basemap from All West

PREPARED BY

GROUNDWATER ELEVATION CONTOUR MAP, JUNE 1, 1999

900 Central Avenue
Alameda, California

FIGURE:
D-3
PROJECT:
KCE514

CENTRAL AVENUE

NINTH STREET

SIDEWALK

SIDEWALK

SUSPECT FORMER UST

FENCE

FORMER CANOPY

APARTMENT BUILDING

FORMER STATION/GARAGE

SB-4
SB-5
RW-1
SB-1
SB-3
MW-4
MW-2 (16.71)
P-3
P-2
P-1
EB-1
MW-1 (16.48)
SB-2
16.7
0.008
P-4
MW-5
SB-6
EB-2
16.5
MW-3 (16.42)
P-5
MW-6
EB-3
P-6
P-7
P-8

EXPLANATION

MW-1 GROUNDWATER MONITORING WELL LOCATION

P-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1997)

EB-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1994)

SB-1 EXPLORATORY SOIL BORING LOCATION, (2007)

RW-1 RECOVERY WELL LOCATION

(16.48) GROUNDWATER ELEVATION, FT/MSL

16.5 GROUNDWATER ELEVATION CONTOUR, FT/MSL

0.008 APPROXIMATE GROUNDWATER FLOW DIRECTION; APPROXIMATE GRADIENT = 0.006 FT/FT

N

SCALE IN FEET

0 10

Ref. KCE514/KCE514-SITE.DWG
Basemap from All West

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GROUNDWATER ELEVATION CONTOUR MAP, SEPTEMBER 3, 1999

900 Central Avenue
Alameda, California

FIGURE:
D-4
PROJECT:
KCE514

CENTRAL AVENUE

NINTH STREET

SIDEWALK

SIDEWALK

FENCE

SUSPECT FORMER UST

FORMER CANOPY

APARTMENT BUILDING

FORMER STATION/GARAGE

SB-4
SB-5
RW-1
SB-1
SB-3
MW-4
MW-5
MW-6
SB-6
EB-1
MW-1 (19.95)
P-3
P-2
P-1
MW-2 (20.21)
SB-2
20.2
0.006
P-4
20.0
EB-2
MW-3 (19.91)
P-5
EB-3
P-6
P-7
P-8

EXPLANATION

MW-1 GROUNDWATER MONITORING WELL LOCATION

P-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1997)

EB-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1994)

SB-1 EXPLORATORY SOIL BORING LOCATION, (2007)

RW-1 RECOVERY WELL LOCATION

(19.95) GROUNDWATER ELEVATION, FT/MSL

20.0 GROUNDWATER ELEVATION CONTOUR, FT/MSL

0.006 APPROXIMATE GROUNDWATER FLOW DIRECTION; APPROXIMATE GRADIENT = 0.006 FT/FT

N

SCALE IN FEET

0 10

Ref: KCE514/KCE514-SITE.DWG
Basemap from All West

PREPARED BY

GROUNDWATER ELEVATION CONTOUR MAP, MARCH 29, 2002

900 Central Avenue
Alameda, California

FIGURE:
D-5
PROJECT:
KCE514

CENTRAL AVENUE

NINTH STREET

SIDEWALK

SIDEWALK

SUSPECT FORMER UST

FENCE

FORMER CANOPY

APARTMENT BUILDING

FORMER STATION/GARAGE

SB-4
SB-5
RW-1
SB-1
SB-3
MW-4
MW-5
MW-6
SB-6
MW-2 (17.39)
P-1
P-2
P-3
EB-1
MW-1 (16.88)
SB-2
0.0125
17.3
P-4
17.1
EB-2
MW-3 (16.87)
16.9
P-5
EB-3
P-6
P-7
P-8

EXPLANATION

MW-1 GROUNDWATER MONITORING WELL LOCATION

P-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1997)

EB-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1994)

SB-1 EXPLORATORY SOIL BORING LOCATION, (2007)

RW-1 RECOVERY WELL LOCATION

(16.88) GROUNDWATER ELEVATION, FT/MSL

16.9 GROUNDWATER ELEVATION CONTOUR, FT/MSL

0.0125 APPROXIMATE GROUNDWATER FLOW DIRECTION; APPROXIMATE GRADIENT = 0.0125 FT/FT

N

SCALE IN FEET

0 10

Ref: KCE514/KCE514-SITE.DWG
Basemap from All West

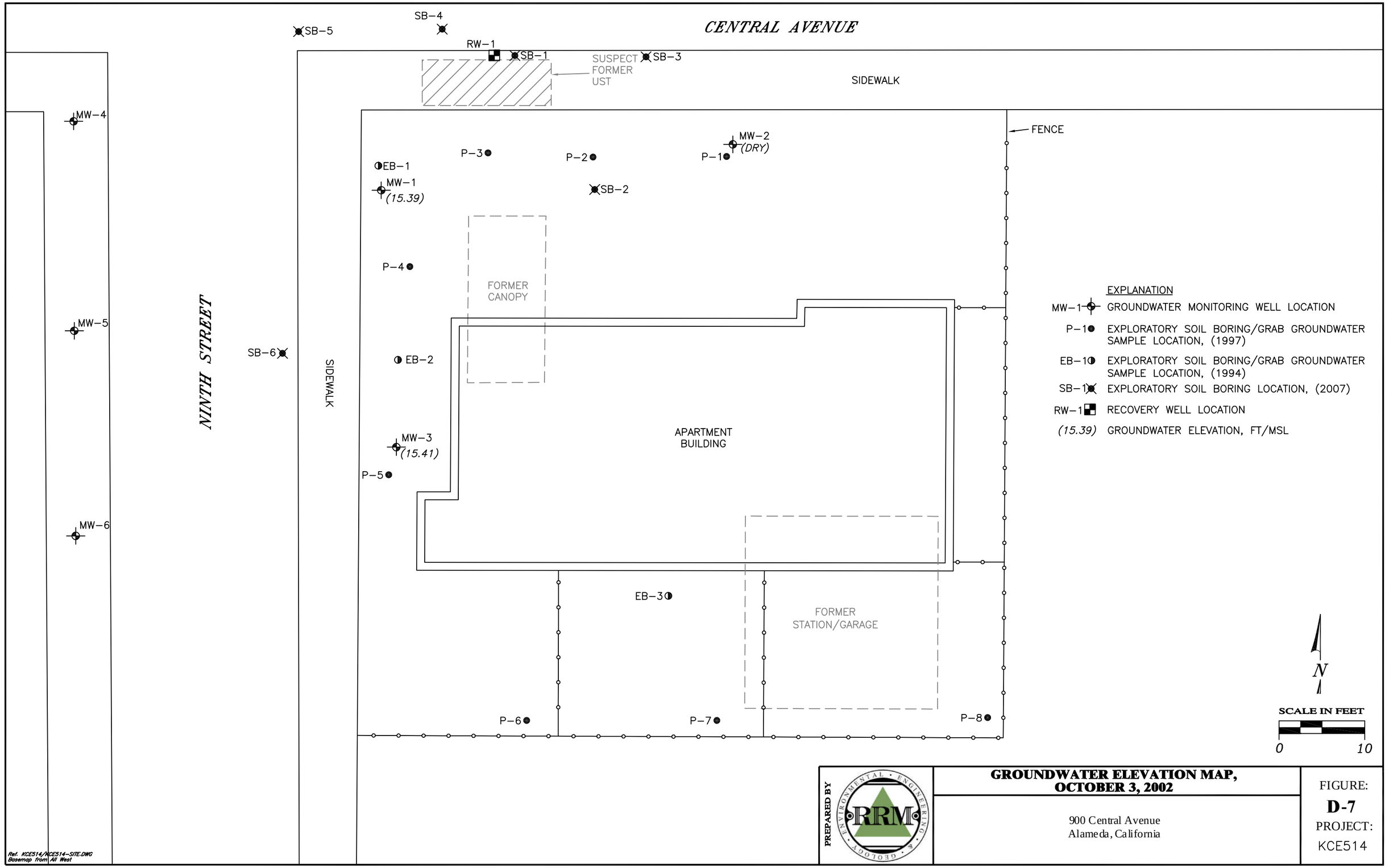
PREPARED BY

RRM ENVIRONMENTAL • ENGINEERING • GEOLOGY

GROUNDWATER ELEVATION CONTOUR MAP, JULY 15, 2002

900 Central Avenue
Alameda, California

FIGURE:
D-6
PROJECT:
KCE514



Ref: KCE514/KCE514-SITE.DWG
Basemap from All West

PREPARED BY

GROUNDWATER ELEVATION MAP, OCTOBER 3, 2002

900 Central Avenue
Alameda, California

FIGURE:
D-7
PROJECT:
KCE514

CENTRAL AVENUE

NINTH STREET

SIDEWALK

SIDEWALK

SUSPECT FORMER UST

FENCE

FORMER CANOPY

APARTMENT BUILDING

FORMER STATION/GARAGE

SB-4
SB-5
RW-1
SB-1
SB-3
MW-4
MW-2 (18.16)
P-1
P-3
P-2
EB-1
MW-1 (17.87)
SB-2
18.1
0.007
P-4
MW-5
SB-6
EB-2
17.9
MW-3 (17.84)
P-5
MW-6
EB-3
P-6
P-7
P-8

EXPLANATION

MW-1 GROUNDWATER MONITORING WELL LOCATION

P-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1997)

EB-1 EXPLORATORY SOIL BORING/GRAB GROUNDWATER SAMPLE LOCATION, (1994)

SB-1 EXPLORATORY SOIL BORING LOCATION, (2007)

RW-1 RECOVERY WELL LOCATION

(17.87) GROUNDWATER ELEVATION, FT/MSL

17.9 GROUNDWATER ELEVATION CONTOUR, FT/MSL

0.007 APPROXIMATE GROUNDWATER FLOW DIRECTION; APPROXIMATE GRADIENT = 0.007 FT/FT

N

SCALE IN FEET

0 10

Ref. KCE514/KCE514-SITE.DWG
Basemap from All West

PREPARED BY

RRM ENVIRONMENTAL · ENGINEERING · GEOLOGY

GROUNDWATER ELEVATION CONTOUR MAP, FEBRUARY 5, 2007

900 Central Avenue
Alameda, California

FIGURE:
D-8
PROJECT:
KCE514

E

CERTIFIED ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY DOCUMENTATION

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Matt Kaempf
Remediation Risk Management-SC
2560 Soquel Ave., Suite 202
Santa Cruz, CA 95062

Lab Certificate Number: 56754
Issued: 10/26/2007

Global ID: T0600102089

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA

Certificate of Analysis - Revision

Note: This revision includes all originally requested analyses and subsequent requests.

On August 15, 2007, samples were received under chain of custody for analysis.
Entech analyzes samples "as received" unless otherwise noted. The following results are included:

Matrix	Test / Comments
Solid	VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B
	Hold
	TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B
	TPH-Purgeable - GC/MS: EPA 5030B (or 5035A for Encore Samples only) / GC/MS
	TPH-Extractable: EPA 3545A / EPA 8015B(M)
	VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Entech Analytical Labs, Inc. is certified for environmental analyses by the State of California (#2346).
Subcontracted work is the responibility of the subcontract laboratory, this includes turn-around-time and data quality.
If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,

C. L. Thom
Laboratory Director

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Remediation Risk Management-SC
2560 Soquel Ave., Suite 202
Santa Cruz, CA 95062
Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-001 **Sample ID: SB-1-7.5** **Matrix:** Solid **Sample Date:** 8/9/2007 8:50 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	**0.79**		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	126	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	**0.034**		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	102	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

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Remediation Risk Management-SC
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Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-002 **Sample ID: SB-1-12** **Matrix:** Solid **Sample Date:** 8/9/2007 9:00 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	**2600**		330	170	mg/Kg	N/A	N/A	8/22/2007	SGCA070820A

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	358 ***	65 - 135

Analyzed by: JAbidog
Reviewed by: EricKum

*** Surrogate % recovery is out of QC limits due to sample matrix interference.

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		330	3.3	mg/Kg	N/A	N/A	8/22/2007	SGCA070820A
Toluene	ND		330	3.3	mg/Kg	N/A	N/A	8/22/2007	SGCA070820A
Ethyl Benzene	**31**		330	3.3	mg/Kg	N/A	N/A	8/22/2007	SGCA070820A
Xylenes, Total	**200**		330	3.3	mg/Kg	N/A	N/A	8/22/2007	SGCA070820A

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	108	65 - 135

Analyzed by: JAbidog
Reviewed by: EricKum

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Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-003 **Sample ID: SB-1-16** **Matrix:** Solid **Sample Date:** 8/9/2007 9:24 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	**11**		10	5.0	mg/Kg	N/A	N/A	8/20/2007	SGCA070820A

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	107	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		10	0.10	mg/Kg	N/A	N/A	8/20/2007	SGCA070820A
Toluene	ND		10	0.10	mg/Kg	N/A	N/A	8/20/2007	SGCA070820A
Ethyl Benzene	**0.31**		10	0.10	mg/Kg	N/A	N/A	8/20/2007	SGCA070820A
Xylenes, Total	**1.7**		10	0.10	mg/Kg	N/A	N/A	8/20/2007	SGCA070820A

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	109	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

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Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-004 **Sample ID: SB-1-20** **Matrix:** Solid **Sample Date:** 8/9/2007 9:31 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	91.1	65 - 135	

Analyzed by: Jabidog
Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	99.7	65 - 135	

Analyzed by: Jabidog
Reviewed by: EricKum

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
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Qual = Data Qualifier

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Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-005 **Sample ID: SB-1-24** **Matrix:** Solid **Sample Date:** 8/9/2007 9:40 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	92.1	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	95.6	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
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Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-006 **Sample ID: SB-2-8** **Matrix:** Solid **Sample Date:** 8/9/2007 11:13 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	91.2	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	93.5	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

Entech Analytical Labs, Inc.

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Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-007 **Sample ID: SB-2-11.5** **Matrix:** Solid **Sample Date:** 8/9/2007 11:30 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/22/2007	SGC070822

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	93.5	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

TPH-Extractable: EPA 3545A / EPA 8015B(M)

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		1.0	5.0	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
TPH as Motor Oil	ND		1.0	10	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
TPH as Mineral Spirits (Stoddard)	ND		1.0	5.0	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
TPH as Kerosene	ND		1.0	5.0	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A

Surrogate	Surrogate Recovery	Control Limits (%)	
n-Hexacosane	73.8	50 - 150	

Analyzed by: JHsiang
Reviewed by: mtran

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/22/2007	SGC070822
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/22/2007	SGC070822
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/22/2007	SGC070822
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/22/2007	SGC070822

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	97.9	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

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Remediation Risk Management-SC
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Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-008 **Sample ID: SB-2-16** **Matrix:** Solid **Sample Date:** 8/9/2007 11:40 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	90.3	65 - 135	

Analyzed by: Jabidog
Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	103	65 - 135	

Analyzed by: Jabidog
Reviewed by: EricKum

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D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
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Qual = Data Qualifier

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Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-009 **Sample ID: SB-2-20** **Matrix:** Solid **Sample Date:** 8/9/2007 11:50 AM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	87.1	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	95.6	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

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GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-010 **Sample ID: SB-2-24** **Matrix:** Solid **Sample Date:** 8/9/2007 12:05 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	88.6	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	91.6	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

Detection Limit = Detection Limit for Reporting.
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Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-012 **Sample ID: SB-3-8** **Matrix:** Solid **Sample Date:** 8/9/2007 1:10 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	85.0	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	92.7	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Remediation Risk Management-SC
2560 Soquel Ave., Suite 202
Santa Cruz, CA 95062
Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-013 **Sample ID: SB-3-12** **Matrix:** Solid **Sample Date:** 8/9/2007 1:15 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	83.4	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	89.4	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

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Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-014 **Sample ID: SB-3-16** **Matrix:** Solid **Sample Date:** 8/9/2007 1:30 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	85.4	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/17/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	92.9	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
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Qual = Data Qualifier

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GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-016 **Sample ID: SB-4-8** **Matrix:** Solid **Sample Date:** 8/9/2007 2:00 PM

VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
1,1,1,2-Tetrachloroethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1,1-Trichloroethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1,2,2-Tetrachloroethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1,2-Trichloroethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1-Dichloroethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1-Dichloroethene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1-Dichloropropene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2,3-Trichlorobenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2,3-Trichloropropane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2,4-Trichlorobenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2,4-Trimethylbenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dibromo-3-Chloropropane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dibromoethane (EDB)	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dichlorobenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dichloroethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dichloropropane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,3,5-Trimethylbenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,3-Dichlorobenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,3-Dichloropropane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,4-Dichlorobenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,4-Dioxane	ND		10	2000	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2,2-Dichloropropane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2-Butanone (MEK)	ND		10	400	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2-Chloroethyl-vinyl Ether	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2-Chlorotoluene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2-Hexanone	ND		10	400	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
4-Chlorotoluene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
4-Methyl-2-Pentanone(MIBK)	ND		10	400	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Acetone	ND		10	1000	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Acetonitrile	ND		10	400	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Acrolein	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Acrylonitrile	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Benzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Benzyl Chloride	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromobenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromochloromethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromodichloromethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromoform	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromomethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Carbon Disulfide	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Carbon Tetrachloride	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Chlorobenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Chloroethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Chloroform	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Chloromethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E

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Remediation Risk Management-SC
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Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-016 **Sample ID: SB-4-8** **Matrix:** Solid **Sample Date:** 8/9/2007 2:00 PM

VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
cis-1,2-Dichloroethene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
cis-1,3-Dichloropropene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Cyclohexanone	ND		10	400	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Dibromochloromethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Dibromomethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Dichlorodifluoromethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Diisopropyl Ether	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Ethyl Benzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Freon 113	ND		10	100	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Hexachlorobutadiene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Iodomethane	ND		10	100	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Isopropanol	ND		10	1000	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Isopropylbenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Methyl-t-butyl Ether	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Methylene Chloride	ND		10	500	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
n-Butylbenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
n-Propylbenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Naphthalene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
p-Isopropyltoluene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Pentachloroethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
sec-Butylbenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Styrene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
tert-Amyl Methyl Ether	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
tert-Butanol (TBA)	ND		10	400	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
tert-Butyl Ethyl Ether	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
tert-Butylbenzene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Tetrachloroethene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Tetrahydrofuran	ND		10	400	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Toluene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
trans-1,2-Dichloroethene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
trans-1,3-Dichloropropene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
trans-1,4-Dichloro-2-butene	ND		10	100	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Trichloroethene	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Trichlorofluoromethane	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Vinyl Acetate	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Vinyl Chloride	ND		10	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Xylenes, Total	ND		10	100	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E

The reporting limits are raised due to presence of hydrocarbons in the sample.

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	97.5	60 - 130
Dibromofluoromethane	102	60 - 130
Toluene-d8	101	60 - 130

Analyzed by: MaiChiTu
Reviewed by: TFulton

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ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

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Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-016 **Sample ID: SB-4-8** **Matrix:** Solid **Sample Date:** 8/9/2007 2:00 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/18/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	107	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

TPH-Purgeable - GC/MS: EPA 5030B (or 5035A for Encore Samples only) / GC/MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	**5100**		10	1000	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	101	60 - 130	
Dibromofluoromethane	99.0	60 - 130	
Toluene-d8	108	60 - 130	

Analyzed by: MaiChiTu
Reviewed by: TFulton

TPH-Extractable: EPA 3545A / EPA 8015B(M)

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		1.0	5.0	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
TPH as Motor Oil	ND		1.0	10	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
TPH as Mineral Spirits (Stoddard)	ND		1.0	5.0	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
TPH as Kerosene	ND		1.0	5.0	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A

Surrogate	Surrogate Recovery	Control Limits (%)	
n-Hexacosane	73.1	50 - 150	

Analyzed by: JHsiang
Reviewed by: mtran

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	100	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

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Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-018 **Sample ID: SB-5-8** **Matrix:** Solid **Sample Date:** 8/9/2007 3:10 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/18/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	86.8	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	93.2	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

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Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-019 **Sample ID: SB-5-10.5** **Matrix:** Solid **Sample Date:** 8/9/2007 3:20 PM

VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
1,1,1,2-Tetrachloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1,1-Trichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1,2,2-Tetrachloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1,2-Trichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1-Dichloroethene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,1-Dichloropropene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2,3-Trichlorobenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2,3-Trichloropropane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2,4-Trichlorobenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2,4-Trimethylbenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dibromo-3-Chloropropane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dibromoethane (EDB)	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dichlorobenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,2-Dichloropropane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,3,5-Trimethylbenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,3-Dichlorobenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,3-Dichloropropane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,4-Dichlorobenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
1,4-Dioxane	ND		1.0	200	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2,2-Dichloropropane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2-Butanone (MEK)	ND		1.0	40	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2-Chloroethyl-vinyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2-Chlorotoluene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
2-Hexanone	ND		1.0	40	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
4-Chlorotoluene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
4-Methyl-2-Pentanone(MIBK)	ND		1.0	40	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Acetone	ND		1.0	100	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Acetonitrile	ND		1.0	40	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Acrolein	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Acrylonitrile	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Benzyl Chloride	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromobenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromochloromethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromodichloromethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromoform	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Bromomethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Carbon Disulfide	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Carbon Tetrachloride	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Chlorobenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Chloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Chloroform	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Chloromethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E

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Remediation Risk Management-SC
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Santa Cruz, CA 95062
Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-019 **Sample ID: SB-5-10.5** **Matrix:** Solid **Sample Date:** 8/9/2007 3:20 PM

VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
cis-1,2-Dichloroethene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
cis-1,3-Dichloropropene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Cyclohexanone	ND		1.0	40	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Dibromochloromethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Dibromomethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Dichlorodifluoromethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Diisopropyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Ethyl Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Freon 113	ND		1.0	10	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Hexachlorobutadiene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Iodomethane	ND		1.0	10	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Isopropanol	ND		1.0	100	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Isopropylbenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Methyl-t-butyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Methylene Chloride	ND		1.0	50	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
n-Butylbenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
n-Propylbenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Naphthalene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
p-Isopropyltoluene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Pentachloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
sec-Butylbenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Styrene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
tert-Butanol (TBA)	ND		1.0	40	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
tert-Butylbenzene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Tetrachloroethene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Tetrahydrofuran	ND		1.0	40	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Toluene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
trans-1,2-Dichloroethene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
trans-1,3-Dichloropropene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
trans-1,4-Dichloro-2-butene	ND		1.0	10	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Trichloroethene	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Trichlorofluoromethane	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Vinyl Acetate	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Vinyl Chloride	ND		1.0	5.0	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E
Xylenes, Total	ND		1.0	10	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	95.3	60 - 130
Dibromofluoromethane	104	60 - 130
Toluene-d8	98.8	60 - 130

Analyzed by: MaiChiTu
Reviewed by: TFulton

Detection Limit = Detection Limit for Reporting.
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ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

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Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-019 **Sample ID: SB-5-10.5** **Matrix:** Solid **Sample Date:** 8/9/2007 3:20 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/18/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	88.1	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

TPH-Purgeable - GC/MS: EPA 5030B (or 5035A for Encore Samples only) / GC/MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	100	µg/Kg	N/A	N/A	9/5/2007	SM3E070905E

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	98.8	60 - 130	
Dibromofluoromethane	100	60 - 130	
Toluene-d8	106	60 - 130	

Analyzed by: MaiChiTu
Reviewed by: TFulton

TPH-Extractable: EPA 3545A / EPA 8015B(M)

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		1.0	5.0	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
TPH as Motor Oil	ND		1.0	10	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
TPH as Mineral Spirits (Stoddard)	ND		1.0	5.0	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A
TPH as Kerosene	ND		1.0	5.0	mg/Kg	8/30/2007	SD070830A	8/31/2007	SD070830A

Surrogate	Surrogate Recovery	Control Limits (%)	
n-Hexacosane	77.3	50 - 150	

Analyzed by: JHsiang
Reviewed by: mtran

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	96.6	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

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GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-021 **Sample ID: SB-6-8** **Matrix:** Solid **Sample Date:** 8/9/2007 3:48 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/18/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	87.7	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	98.6	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

Detection Limit = Detection Limit for Reporting.
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Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-022 **Sample ID: SB-6-12** **Matrix:** Solid **Sample Date:** 8/9/2007 4:00 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/18/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	85.7	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	93.4	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

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Attn: Matt Kaempf

Project Name: KCE514
Project Location: 900 Central Ave. Alameda, CA
GlobalID: T0600102089

Certificate of Analysis - Data Report

Samples Received: 08/15/2007
Sample Collected by: Client

Lab # : 56754-023 **Sample ID: SB-6-16** **Matrix:** Solid **Sample Date:** 8/9/2007 4:10 PM

TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	0.50	mg/Kg	N/A	N/A	8/18/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	86.3	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Toluene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Ethyl Benzene	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817
Xylenes, Total	ND		1.0	0.010	mg/Kg	N/A	N/A	8/18/2007	SGC070817

Surrogate	Surrogate Recovery	Control Limits (%)	
4-Bromofluorobenzene	92.2	65 - 135	

Analyzed by: JAbidog
Reviewed by: EricKum

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

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Method Blank - Solid - TPH-Extractable: EPA 3545A / EPA 8015B(M)

QC/Prep Batch ID: SD070830A

Validated by: mtran - 08/30/07

QC/Prep Date: 8/30/2007

Parameter	Result	DF	PQLR	Units
TPH as Diesel	ND	1	5.0	mg/Kg
TPH as Kerosene	ND	1	5.0	mg/Kg
TPH as Mineral Spirits (Stoddard)	ND	1	5.0	mg/Kg
TPH as Motor Oil	ND	1	10	mg/Kg

Surrogate for Blank	% Recovery	Control Limits
n-Hexacosane	**82.4**	50 - 150

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Method Blank - Solid - TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

QC Batch ID: SGC070817 Validated by: EricKum - 08/21/07

QC Batch Analysis Date: 8/20/2007

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	0.50	mg/Kg

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	**89.6**	65 - 135

Method Blank - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC Batch ID: SGC070817 Validated by: EricKum - 08/21/07

QC Batch Analysis Date: 8/20/2007

Parameter	Result	DF	PQLR	Units
Benzene	ND	1	0.010	mg/Kg
Ethyl Benzene	ND	1	0.010	mg/Kg
Toluene	ND	1	0.010	mg/Kg
Xylenes, Total	ND	1	0.010	mg/Kg

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	**101**	65 - 135

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Method Blank - Solid - TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

QC Batch ID: SGC070822 Validated by: EricKum - 08/22/07

QC Batch Analysis Date: 8/22/2007

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	0.50	mg/Kg

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	**92.9**	65 - 135

Method Blank - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC Batch ID: SGC070822 Validated by: EricKum - 08/22/07

QC Batch Analysis Date: 8/22/2007

Parameter	Result	DF	PQLR	Units
Benzene	ND	1	0.010	mg/Kg
Ethyl Benzene	ND	1	0.010	mg/Kg
Toluene	ND	1	0.010	mg/Kg
Xylenes, Total	ND	1	0.010	mg/Kg

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	**99.8**	65 - 135

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Method Blank - Solid - TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

QC Batch ID: SGCA070820A Validated by: EricKum - 08/22/07

QC Batch Analysis Date: 8/20/2007

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	10	5.0	mg/Kg

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	**97.5**	65 - 135

Method Blank - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC Batch ID: SGCA070820A Validated by: EricKum - 08/22/07

QC Batch Analysis Date: 8/20/2007

Parameter	Result	DF	PQLR	Units
Benzene	ND	10	0.10	mg/Kg
Ethyl Benzene	ND	10	0.10	mg/Kg
Toluene	ND	10	0.10	mg/Kg
Xylenes, Total	ND	10	0.10	mg/Kg

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	**105**	65 - 135

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Method Blank - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

QC Batch ID: SM3E070905E Validated by: TFulton - 09/05/07

QC Batch Analysis Date: 9/5/2007

Parameter	Result	DF	PQLR	Units
1,1,1,2-Tetrachloroethane	ND	1	5.0	µg/Kg
1,1,1-Trichloroethane	ND	1	5.0	µg/Kg
1,1,2,2-Tetrachloroethane	ND	1	5.0	µg/Kg
1,1,2-Trichloroethane	ND	1	5.0	µg/Kg
1,1-Dichloroethane	ND	1	5.0	µg/Kg
1,1-Dichloroethene	ND	1	5.0	µg/Kg
1,1-Dichloropropene	ND	1	5.0	µg/Kg
1,2,3-Trichlorobenzene	ND	1	5.0	µg/Kg
1,2,3-Trichloropropane	ND	1	5.0	µg/Kg
1,2,4-Trichlorobenzene	ND	1	5.0	µg/Kg
1,2,4-Trimethylbenzene	ND	1	5.0	µg/Kg
1,2-Dibromo-3-Chloropropane	ND	1	5.0	µg/Kg
1,2-Dibromoethane (EDB)	ND	1	5.0	µg/Kg
1,2-Dichlorobenzene	ND	1	5.0	µg/Kg
1,2-Dichloroethane	ND	1	5.0	µg/Kg
1,2-Dichloropropane	ND	1	5.0	µg/Kg
1,3,5-Trimethylbenzene	ND	1	5.0	µg/Kg
1,3-Dichlorobenzene	ND	1	5.0	µg/Kg
1,3-Dichloropropane	ND	1	5.0	µg/Kg
1,4-Dichlorobenzene	ND	1	5.0	µg/Kg
1,4-Dioxane	ND	1	200	µg/Kg
2,2-Dichloropropane	ND	1	5.0	µg/Kg
2-Butanone (MEK)	ND	1	40	µg/Kg
2-Chloroethyl-vinyl Ether	ND	1	5.0	µg/Kg
2-Chlorotoluene	ND	1	5.0	µg/Kg
2-Hexanone	ND	1	40	µg/Kg
4-Chlorotoluene	ND	1	5.0	µg/Kg
4-Methyl-2-Pentanone(MIBK)	ND	1	40	µg/Kg
Acetone	ND	1	100	µg/Kg
Acetonitrile	ND	1	40	µg/Kg
Acrolein	ND	1	5.0	µg/Kg
Acrylonitrile	ND	1	5.0	µg/Kg
Benzene	ND	1	5.0	µg/Kg
Benzyl Chloride	ND	1	5.0	µg/Kg
Bromobenzene	ND	1	5.0	µg/Kg
Bromochloromethane	ND	1	5.0	µg/Kg
Bromodichloromethane	ND	1	5.0	µg/Kg
Bromoform	ND	1	5.0	µg/Kg
Bromomethane	ND	1	5.0	µg/Kg
Carbon Disulfide	ND	1	5.0	µg/Kg
Carbon Tetrachloride	ND	1	5.0	µg/Kg
Chlorobenzene	ND	1	5.0	µg/Kg
Chloroethane	ND	1	5.0	µg/Kg
Chloroform	ND	1	5.0	µg/Kg
Chloromethane	ND	1	5.0	µg/Kg
cis-1,2-Dichloroethene	ND	1	5.0	µg/Kg
cis-1,3-Dichloropropene	ND	1	5.0	µg/Kg
Cyclohexanone	ND	1	40	µg/Kg
Dibromochloromethane	ND	1	5.0	µg/Kg
Dibromomethane	ND	1	5.0	µg/Kg
Dichlorodifluoromethane	ND	1	5.0	µg/Kg

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Method Blank - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

QC Batch ID: SM3E070905E

Validated by: TFulton - 09/05/07

QC Batch Analysis Date: 9/5/2007

Parameter	Result	DF	PQLR	Units
Diisopropyl Ether	ND	1	5.0	µg/Kg
Ethyl Benzene	ND	1	5.0	µg/Kg
Freon 113	ND	1	10	µg/Kg
Hexachlorobutadiene	ND	1	5.0	µg/Kg
Iodomethane	ND	1	10	µg/Kg
Isopropanol	ND	1	100	µg/Kg
Isopropylbenzene	ND	1	5.0	µg/Kg
Methylene Chloride	ND	1	50	µg/Kg
Methyl-t-butyl Ether	ND	1	5.0	µg/Kg
Naphthalene	ND	1	5.0	µg/Kg
n-Butylbenzene	ND	1	5.0	µg/Kg
n-Propylbenzene	ND	1	5.0	µg/Kg
Pentachloroethane	ND	1	5.0	µg/Kg
p-Isopropyltoluene	ND	1	5.0	µg/Kg
sec-Butylbenzene	ND	1	5.0	µg/Kg
Styrene	ND	1	5.0	µg/Kg
tert-Amyl Methyl Ether	ND	1	5.0	µg/Kg
tert-Butanol (TBA)	ND	1	40	µg/Kg
tert-Butyl Ethyl Ether	ND	1	5.0	µg/Kg
tert-Butylbenzene	ND	1	5.0	µg/Kg
Tetrachloroethene	ND	1	5.0	µg/Kg
Tetrahydrofuran	ND	1	40	µg/Kg
Toluene	ND	1	5.0	µg/Kg
trans-1,2-Dichloroethene	ND	1	5.0	µg/Kg
trans-1,3-Dichloropropene	ND	1	5.0	µg/Kg
trans-1,4-Dichloro-2-butene	ND	1	10	µg/Kg
Trichloroethene	ND	1	5.0	µg/Kg
Trichlorofluoromethane	ND	1	5.0	µg/Kg
Vinyl Acetate	ND	1	5.0	µg/Kg
Vinyl Chloride	ND	1	5.0	µg/Kg
Xylenes, Total	ND	1	10	µg/Kg

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	**95.2**	60 - 130
Dibromofluoromethane	**102**	60 - 130
Toluene-d8	**98.8**	60 - 130

Method Blank - Solid - TPH-Purgeable - GC/MS: EPA 5030B (or 5035A for Encore Samples only) / GC/MS

QC Batch ID: SM3E070905E

Validated by: TFulton - 09/05/07

QC Batch Analysis Date: 9/5/2007

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	100	µg/Kg

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	**98.6**	60 - 130
Dibromofluoromethane	**98.4**	60 - 130
Toluene-d8	**105**	60 - 130

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LCS / LCSD - Solid - TPH-Extractable: EPA 3545A / EPA 8015B(M)

QC Batch ID: SD070830A

Reviewed by: mtran - 08/30/07

QC/Prep Date: 8/30/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Diesel	<5.0	100	92.0	mg/Kg	92.0	45 - 140
TPH as Motor Oil	<20	100	78.5	mg/Kg	78.5	45 - 140

Surrogate	% Recovery	Control Limits
n-Hexacosane	**81.6**	50 - 150

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Diesel	<5.0	100	99.9	mg/Kg	99.9	8.3	30.0	45 - 140
TPH as Motor Oil	<20	100	84.6	mg/Kg	84.6	7.6	30.0	45 - 140

Surrogate	% Recovery	Control Limits
n-Hexacosane	**83.9**	50 - 150

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LCS / LCSD - Solid - TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

QC Batch ID: SGC070817 Reviewed by: EricKum - 08/21/07

QC Batch ID Analysis Date: 8/20/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Gasoline	<0.50	2.5	2.45	mg/Kg	98.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**108.0**	65 - 135

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<0.50	2.5	2.48	mg/Kg	99.2	1.2	30.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**121.0**	65 - 135

LCS / LCSD - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC Batch ID: SGC070817 Reviewed by: EricKum - 08/21/07

QC Batch ID Analysis Date: 8/20/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
Benzene	<0.010	0.080	0.0720	mg/Kg	90.0	65 - 135
Ethyl Benzene	<0.010	0.080	0.0720	mg/Kg	90.0	65 - 135
Methyl-t-butyl Ether	<0.050	0.080	0.0770	mg/Kg	96.2	65 - 135
Toluene	<0.010	0.080	0.0710	mg/Kg	88.7	65 - 135
Xylenes, total	<0.010	0.24	0.218	mg/Kg	90.8	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**95.9**	65 - 135

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.010	0.080	0.0780	mg/Kg	97.5	8.0	25.0	65 - 135
Ethyl Benzene	<0.010	0.080	0.0780	mg/Kg	97.5	8.0	25.0	65 - 135
Methyl-t-butyl Ether	<0.050	0.080	0.0800	mg/Kg	100	3.8	25.0	65 - 135
Toluene	<0.010	0.080	0.0770	mg/Kg	96.2	8.1	25.0	65 - 135
Xylenes, total	<0.010	0.24	0.233	mg/Kg	97.1	6.7	25.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**102.0**	65 - 135

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LCS / LCSD - Solid - TPH-Purgeable - GC: EPA 5030B (or 5035A for Encore Samples only) / EPA 8015B

QC Batch ID: SGC070822 Reviewed by: EricKum - 08/22/07

QC Batch ID Analysis Date: 8/22/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Gasoline	<0.50	2.5	2.43	mg/Kg	97.2	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**117.0**	65 - 135

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<0.50	2.5	2.49	mg/Kg	99.6	2.4	30.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**111.0**	65 - 135

LCS / LCSD - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC Batch ID: SGC070822 Reviewed by: EricKum - 08/22/07

QC Batch ID Analysis Date: 8/22/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
Benzene	<0.010	0.080	0.0780	mg/Kg	97.5	65 - 135
Ethyl Benzene	<0.010	0.080	0.0770	mg/Kg	96.2	65 - 135
Methyl-t-butyl Ether	<0.050	0.080	0.0710	mg/Kg	88.7	65 - 135
Toluene	<0.010	0.080	0.0770	mg/Kg	96.2	65 - 135
Xylenes, total	<0.010	0.24	0.233	mg/Kg	97.1	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**101.0**	65 - 135

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.010	0.080	0.0780	mg/Kg	97.5	0.0	25.0	65 - 135
Ethyl Benzene	<0.010	0.080	0.0780	mg/Kg	97.5	1.3	25.0	65 - 135
Methyl-t-butyl Ether	<0.050	0.080	0.0760	mg/Kg	95.0	6.8	25.0	65 - 135
Toluene	<0.010	0.080	0.0800	mg/Kg	100	3.8	25.0	65 - 135
Xylenes, total	<0.010	0.24	0.236	mg/Kg	98.3	1.3	25.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**101.0**	65 - 135

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LCS / LCSD - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC Batch ID: SGCA070820A Reviewed by: EricKum - 08/22/07

QC Batch ID Analysis Date: 8/20/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
Benzene	<0.010	0.40	0.301	mg/Kg	75.2	65 - 135
Ethyl Benzene	<0.010	0.40	0.344	mg/Kg	86.0	65 - 135
Methyl-t-butyl Ether	<0.050	0.40	0.332	mg/Kg	83.0	65 - 135
Toluene	<0.010	0.40	0.307	mg/Kg	76.8	65 - 135
Xylenes, total	<0.010	1.2	1.06	mg/Kg	88.3	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**98.4**	65 - 135

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.010	0.40	0.288	mg/Kg	72.0	4.4	25.0	65 - 135
Ethyl Benzene	<0.010	0.40	0.323	mg/Kg	80.8	6.3	25.0	65 - 135
Methyl-t-butyl Ether	<0.050	0.40	0.312	mg/Kg	78.0	6.2	25.0	65 - 135
Toluene	<0.010	0.40	0.286	mg/Kg	71.5	7.1	25.0	65 - 135
Xylenes, total	<0.010	1.2	0.968	mg/Kg	80.7	9.1	25.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**94.6**	65 - 135

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LCS / LCSD - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

QC Batch ID: SM3E070905E Reviewed by: TFulton - 09/05/07

QC Batch ID Analysis Date: 9/5/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
1,1-Dichloroethene	<5.0	40	44.4	µg/Kg	111	65 - 135
Benzene	<5.0	40	43.4	µg/Kg	108	65 - 135
Chlorobenzene	<5.0	40	43.1	µg/Kg	108	65 - 135
Methyl-t-butyl Ether	<5.0	40	45.1	µg/Kg	113	65 - 135
Toluene	<5.0	40	42.0	µg/Kg	105	65 - 135
Trichloroethene	<5.0	40	42.4	µg/Kg	106	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**97.3**	60 - 130
Dibromofluoromethane	**104.0**	60 - 130
Toluene-d8	**98.5**	60 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
1,1-Dichloroethene	<5.0	40	36.9	µg/Kg	92.2	18	30.0	65 - 135
Benzene	<5.0	40	41.1	µg/Kg	103	5.4	30.0	65 - 135
Chlorobenzene	<5.0	40	39.6	µg/Kg	99.0	8.5	30.0	65 - 135
Methyl-t-butyl Ether	<5.0	40	38.6	µg/Kg	96.5	16	30.0	65 - 135
Toluene	<5.0	40	40.2	µg/Kg	100	4.4	30.0	65 - 135
Trichloroethene	<5.0	40	40.3	µg/Kg	101	5.1	30.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**93.3**	60 - 130
Dibromofluoromethane	**95.4**	60 - 130
Toluene-d8	**102.0**	60 - 130

LCS / LCSD - Solid - TPH-Purgeable - GC/MS: EPA 5030B (or 5035A for Encore Samples only) / GC/MS

QC Batch ID: SM3E070905E Reviewed by: TFulton - 09/05/07

QC Batch ID Analysis Date: 9/5/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Gasoline	<100	250	267	µg/kg	107	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**100.0**	60 - 130
Dibromofluoromethane	**104.0**	60 - 130
Toluene-d8	**106.0**	60 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<100	250	279	µg/kg	112	4.4	30.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**95.7**	60 - 130
Dibromofluoromethane	**93.6**	60 - 130
Toluene-d8	**109.0**	60 - 130

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MS / MSD - Solid - VOCs by GC: EPA 5030B (or 5035A for Encore Samples only)/EPA 8021B

QC Batch ID: SGC070817

Reviewed by: EricKum - 08/21/07

QC Batch ID Analysis Date: 8/20/2007

MS Sample Spiked: 56754-006

Parameter	Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	Recovery Limits
Benzene	ND	0.080	0.0730	mg/Kg	8/20/2007	91.2	65 - 135
Ethyl Benzene	ND	0.080	0.0720	mg/Kg	8/20/2007	90.0	65 - 135
Toluene	ND	0.080	0.0720	mg/Kg	8/20/2007	90.0	65 - 135
Xylenes, total	ND	0.24	0.216	mg/Kg	8/20/2007	90.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**94.3**	65 - 135

MSD Sample Spiked: 56754-006

Parameter	Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	ND	0.080	0.0750	mg/Kg	8/20/2007	93.8	2.7	25.0	65 - 135
Ethyl Benzene	ND	0.080	0.0740	mg/Kg	8/20/2007	92.5	2.7	25.0	65 - 135
Toluene	ND	0.080	0.0730	mg/Kg	8/20/2007	91.2	1.4	25.0	65 - 135
Xylenes, total	ND	0.24	0.244	mg/Kg	8/20/2007	102	12	25.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**97.7**	65 - 135

From:	Simon Hague
To:	dtheesen@entechlabs.com;
CC:	
Subject:	Additional analysis for WO 56754
Date:	Tuesday, August 28, 2007 1:54:45 PM
Attachments:	

Hi. I just heard from Matt K @ RRM. He wants to do the following additional analyses on this work order on 5-day TAT. He is aware the samples are out of hold time:

56754-007-TPH-E
56754-016-TPH-E and 8260
56754-019-TPH-E and 8260

Thanks,

Si

Entech Analytical Labs, Inc.

3334 Victor Court (408) 588-0200
Santa Clara, CA 95054 (408) 588-0201 - Fax

Chain of Custody / Analysis Request

Attention to: Matt Kaempf	Phone No.: 831-475-8141	Purchase Order No.:	Invoice to: (If Different)	Phone:
Company Name: RRM, Inc.	Fax No.: 831-475-8249	Project No.: KCE514	Company:	Quote No.:
Mailing Address: 2560 Soquel Ave	Email Address: labdata@rrmsc.com	Project Name:	Billing Address: (If Different)	
City: Santa Cruz	State: ca Zip Code:	Project Location: 900 Central Ave	City:	State: Zip:

Sampler: C Townsend
Field Org. Code:
Global ID:

Turn Around Time: ☐ Same Day ☐ 1 Day ☐ 2 Day ☐ 3 Day ☐ 4 Day ☒ 5 Day ☐ 10 Day

Order ID: 56754

Analyses: GC/MS Methods: EPA 8260B; BTEX ☐, MTBE ☐, TPH Gas ☐ by 8260B; 5 Oxygenates (MTBE, TBA, ETBA, DIPE, TAME) ☐ Ethanol ☐; Lead Scavengers (1,2-DCA & EDB) ☐; Base/Neutral/Acid Organics 8270C ☐, PAH - 8270C ☐, PAH - 8270C SIM ☐ — TPHg/BTEX
GC Methods: TPH Extractable: Diesel ☐, Motor Oil ☐, Other ☐ w/ Si-Gel Cleanup ☐; Pesticides-8081 ☐, PCBs - 8082 ☐; TPH as Gas/BTEX ☐, MTBE ☐, by 8015M/8020; Methanol by 8015M
General Chemistry: Anions: F ☐, Cl ☐, Br ☐, SO4 ☐, NO3 ☐, NO2 ☐, PO4 ☐; pH ☐, TSS ☐, SC ☐, TOC ☐, TRPH ☐, O & G ☐; Metals - Circle below: Total ☐, Dissolved ☐, STLC ☐, TCLP ☐

Client ID / Field Point	Lab. No.	Date	Time	Matrix	No. of Containers	TPHg/BTEX	Remarks
SB-1-7.5'	001	8/9/07	0850			X	
SB-1-12'	002	8/9/07	0900			X	
SB-1-16'	003	8/9/07	0924			X	
SB-1-20'	004	8/9/07	0931			X	
SB-1-24'	005	8/9/07	0940			X	
SB-2-8'	006	8/9/07	1113			X	
SB-2-11.5'	007	8/9/07	1130			X	
SB-2-16'	008	8/9/07	1140			X	
SB-2-20'	009	8/9/07	1150			X	
SB-2-24'	010	8/9/07	1205			X	
SB-3-4.5'	011	8/9/07	1300			X	
SB-3-8'	012	8/9/07	1310			X	
SB-3-12'	013	8/9/07	1315			X	

Relinquished by:	Received by:	Date:	Time:
[signature]	[signature]	08/15/07	15 00
Relinquished by	Received by:	Date:	Time:
Relinquished by:	Received by:	Date:	Time:

Special Instructions or Comments

(23) Acetate Liner Tubes (Soil). w/ 5.0° Temp

☐ EDD Report ☐ EDF Report

☐ Plating ☐ LUFT-5 ☐ RCRA-8 ☐ PPM-13 ☐ CAM-17

Metals:
Al, As, Sb, Ba, Be, Bi, B, Cd, Ce, Ca, Cr, Co, Cs, Cu, Fe, Pb, Mg, Mn, Ga, Ge, Hg, In, Li, Mo, Ni, P, K, Si, Ag, Na, S, Se, Sr, Ta, Te, Tl, Sn, Ti, Zn, V, W, Zr

Entech Analytical Labs, Inc.

3334 Victor Court (408) 588-0200
Santa Clara, CA 95054 (408) 588-0201 - Fax

Chain of Custody / Analysis Request

Attention to:	Phone No.:	Purchase Order No.:	Invoice to: (If Different)	Phone:
Matt Kaempf	831-475-8141			
Company Name:	**Fax No.:**	**Project No.:**	**Company:**	**Quote No.:**
RRM, Inc.	831-475-8249	KCE514		
Mailing Address:	**Email Address:**	**Project Name:**	**Billing Address: (If Different)**	
2560 Soquel Ave	labdata@rrmsc.com			
City:	**State:** / **Zip Code:**	**Project Location:**	**City:** / **State:** / **Zip:**	
Santa Cruz	ca	900 Central Ave		

Sampler:	Field Org. Code:
C Townsend	

Global ID:

Turn Around Time
☐ Same Day ☐ 1 Day
☐ 2 Day ☐ 3 Day
☐ 4 Day ☒ 5 Day
☐ 10 Day

Order ID: 56754

Client ID / Field Point	Lab. No.	Sample Date	Sample Time	Matrix	No. of Containers	GC/MS Methods: EPA 8260B; BTEX ☐ MTBE ☐ TPH Gas ☐ by 8260B; 5 Oxygenates (MTBE, TBA, ETBA, DIPE, TAME) ☐; Lead Scavengers (1,2-DCA & EDB) ☐ Ethanol ☐; Base/Neutral/Acid Organics: 8270C ☐ PAH's 8270C SIM ☐; TPH Extractable: Diesel ☐ Motor Oil ☐ Other ☐; w/ Silica Gel Cleanup ☐; Pesticides 8081 ☐; PCB's 8082 ☐; TPH as Gas/BTEX ☐ MTBE ☐ by 8015M/8020; Methanol by 8015M	GC Methods	General Chemistry: Anions: F ☐ Cl ☐ Br ☐ SO4 ☐ NO3 ☐ NO2 ☐ PO4 ☐; pH ☐ TSS ☐ SC ☐ TOC ☐ TRPH ☐ O & G ☐; Metals - Circle below: Total ☐ Dissolved ☐ STLC ☐ TCLP ☐	Remarks
SB-3-16'	014	8/9/07	1330	s		X			
SB-4-4'	015	8/9/07	1345	s					
SB-4-8'	016	8/9/07	1400	s		X			
SB-5-4'	017	8/9/07	1500	s					
SB-5-8'	018	8/9/07	1510	s		X			
SB-5-10.5	019	8/9/07	1520	s		X			
SB-6-4'	020	8/9/07	1540	s					
SB-6-8'	021	8/9/07	1548	s		X			
SB-6-12'	022	8/9/07	1600	s		X			
SB-6-16'	023	8/9/07	1610	s		X			

Relinquished by:	Received by:	Date:	Time:
		08/15/07	1500
Relinquished by	Received by:	Date:	Time:
Relinquished by:	Received by:	Date:	Time:

Special Instructions or Comments

☐ EDD Report
☐ EDF Report

☐ Plating
☐ LUFT-5
☐ RCRA-8
☐ PPM-13
☐ CAM-17

Metals:
Al, As, Sb, Ba, Be, Bi, B, Cd, Ce, Ca, Cr, Co, Cs, Cu, Fe, Pb, Mg, Mn,
Ga, Ge, Hg, In, Li, Mo, Ni, P, K, Si, Ag, Na, S, Se, Sr, Ta, Te, Tl, Sn, Ti, Zn, V, W, Zr