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Alameda County
Environmental Health

May 23, 2006

Mr. Barney Chan
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502

Re: **Groundwater Monitoring Report – First Quarter 2006**
1137-1167 65th Street
Oakland, California
Case No. RO0000082



Dear Mr. Chan:

On behalf of Mr. John Nady, Cambria Environmental Technology, Inc. is submitting the *Groundwater Monitoring Report – First Quarter 2006*. Presented in this report is a summary of the field activities and a presentation of the results for the first quarter 2006 groundwater monitoring event. In addition, this report contains recommendations for second quarter 2006 activities.

If you have any questions, please call me at (510) 420-3314.

Sincerely,
Cambria Environmental Technology, Inc.

Matthew A. Meyers
Project Geologist

Attachment: *Groundwater Monitoring Report – First Quarter 2006*

cc: Mr. Frederic Schrag, 6701 Shellmound Street, Emeryville, California 94608 (1 copy + PDF via e-mail)

**Cambria
Environmental
Technology, Inc.**

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GROUNDWATER MONITORING REPORT – FIRST QUARTER 2006

**1137-1167 65th Street
Oakland, California 94608
Case No.: RO0000082**

May 23, 2006

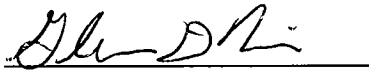
Prepared for Submittal to:

Mr. Barney Chan
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502

Prepared by:

Cambria Environmental Technology, Inc.
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Written by:



Glenn Reiss
Staff Geologist

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Mark Jonas, P.G.
Senior Project Manager



1137-1167 65th Street
Oakland, California 94608
Case No.: RO0000082

May 23, 2006

INTRODUCTION

This report describes the first quarter 2006 groundwater monitoring activities performed at 1137-1167 65th Street, in Oakland, California (Figure 1). This groundwater monitoring event was conducted at the direction of the Alameda County Health Care Services Agency, Environmental Health Division (ACHCSA). This report presents a summary of the monitoring activities and results for the first quarter 2006. In addition, this report contains recommendations for second quarter 2006 activities.

MONITORING ACTIVITIES

Cambria coordinated with Muskan Environmental Sampling (MES) to perform quarterly groundwater monitoring activities at the site. On March 13 and 14, 2006, MES measured groundwater levels in all thirteen site monitoring wells and collected groundwater samples from nine of the thirteen wells. As recommended in the *Groundwater Monitoring Report – Fourth Quarter 2005* and tentatively approved by Mr. Barney Chan of ACHCSA, the sampling schedule was revised as follows:

- Total petroleum hydrocarbons as diesel (TPHd), gasoline (TPHg), motor oil (TPHmo), and stoddard solvent (TPHss), and benzene, toluene, ethylbenzene, and total xylenes (BTEX) are analyzed in groundwater samples collected from monitoring wells MW-1A, MW-2A, MW-3A, MW-4A, MW-6A, MW-7A, and MW-6B.
- Halogenated volatile organic compounds (HVOCs) are analyzed in groundwater samples collected from monitoring wells MW-1A, MW-3A, MW-6A, MW-7A, MW-1B, MW-6B, and MW-6C.
- Groundwater samples are not analyzed for methyl tertiary butyl ether (MTBE).
- Monitoring wells MW-4B, MW-5B, MW-1C, and MW-4C are no longer sampled.

Copies of the field data sheets are included as Appendix A.

Water Level Measurements: Depth to groundwater measurements were recorded to the nearest 0.01-foot, relative to a previously established reference elevation. Measurements were collected using an electric, conductance-actuated well sounder. The groundwater level measurement data are summarized in Table 1.

Groundwater Sampling: MES collected groundwater samples from wells MW-1A, MW-2A, MW-3A, MW-4A, MW-6A, MW-7A, MW-1B, MW-6B, and MW-6C.



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Prior to sampling, the wells were purged to remove standing water in the well casing and annulus, and to promote inflow of representative groundwater from the surrounding formation. Each well was purged using a new disposable bailer, pre-cleaned poly vinyl chloride (PVC) bailer, or disposable tubing with a check valve. Field measurements of pH, specific conductance, and temperature of purged groundwater were measured after extraction of each successive casing volume. Casing volumes were calculated based on well diameter and height of the water column. Typically, purging continued until three or more casing volumes had consecutive pH, specific conductance, and temperature measurements within 10% of the prior measurement. Field water quality measurements, purge volumes and sample collection data were recorded on field sampling data forms (Appendix A).




To minimize the potential for cross-contamination, groundwater monitoring equipment was decontaminated prior to being used in the first monitoring well and between successive wells.

Groundwater samples were collected from each of the wells using clean disposable bailers. The samples were decanted from the bailers into 1-liter (L) amber glass containers and/or 40-milliliter (mL) glass volatile organic analysis (VOA) vials, both supplied by McCampbell Analytical, Inc. (McCampbell) of Pacheco, California. Sample containers were labeled and placed in a cooler chilled with water-based ice, for temporary storage and transport. A chain-of-custody record was maintained (Appendix B).

Groundwater samples were analyzed for TPHd, TPHg, TPHmo, and TPHss by modified United States Environmental Protection Agency (EPA) Method SW8015C. BTEX were analyzed by EPA Method SW8021B. Samples were also analyzed for HVOCs by EPA Method SW8260B, but only reported for the EPA Method 8010 basic target list. Samples marked for TPHd and TPHmo analysis were subjected to silica gel cleanup prior to analysis. The laboratory analytical report is included in Appendix B. Analytical results are summarized on Figures 2, 3, and 4 and presented in Tables 1 and 2.

Waste Disposal: About 100 gallons of purge water was stored and sealed in Department of Transportation (DOT) approved 55 gallon drums and left on site pending receipt of analytical results. On April 21, 2006, approximately 100 gallons of purged groundwater from the first quarter 2006 monitoring event was removed and transported for disposal by Evergreen Environmental Services to Evergreen Oil, Inc.'s facility in Newark, California. The Non-Hazardous Waste Manifest for disposal of this quarter's purge water is provided in Appendix C.

RESULTS



Groundwater Flow Direction and Gradient: Depth-to-water measurements collected from thirteen wells on March 13, 2006 ranged from 0.39 to 7.35 feet (ft) below top of casing (TOC). Groundwater elevations were calculated by subtracting the depth-to-water measurements from the surveyed TOC elevations. The groundwater elevations for A, B, and C-zone water-bearing zones were each plotted on a site plan and contoured on Figures 2, 3, and 4, respectively. The groundwater flow direction in the A-zone was predominantly west with a gradient of approximately 0.024 feet per foot (ft/ft) (Figure 2). The groundwater flow direction in the B-zone was predominantly south-southwest with a gradient of approximately 0.012 ft/ft (Figure 3). The groundwater flow direction in the C-zone was northwest with a gradient of approximately 0.016 ft/ft (Figure 4). The groundwater flow direction and gradient in the A-zone, B-zone, and C-zone are generally consistent with historical results. The A-zone is defined as the first encountered groundwater bearing zone from approximately 5 feet below ground surface (ft bgs) to 15 ft bgs. A-zone monitoring wells are MW-1A, MW-2A, MW-3A, MW-4A, MW-6A, and MW-7A. The B-zone is defined as the second encountered groundwater bearing zone from approximately 16 ft bgs to 22 ft bgs. B-zone monitoring wells are MW-1B, MW-4B, MW-5B, and MW-6B. The C-zone is defined as the third encountered groundwater bearing zone from approximately 28 ft bgs to 40 ft bgs. C-zone monitoring wells are MW-1C, MW-4C, and MW-6C. Rose diagrams depicting historical groundwater flow directions for the A, B, and C-zones are presented on the figures. Depth-to-water and groundwater elevation data are summarized in Table 1.

Chemicals Detected in A-Zone Groundwater: Petroleum hydrocarbons were detected in all six A-zone monitoring wells. The highest TPHd concentration was detected in well MW-7A, at 31,000 micrograms per liter ($\mu\text{g/L}$). The highest TPHg, TPHss, and TPHmo concentrations were detected in well MW-3A at 2,200 $\mu\text{g/L}$, 3,300 $\mu\text{g/L}$, and 1,600 $\mu\text{g/L}$, respectively.

For the six wells sampled, benzene was detected only in wells MW-1A and MW-4A, at concentrations of 0.51 $\mu\text{g/L}$ and 0.60 $\mu\text{g/L}$, respectively. Toluene, ethylbenzene, and xylenes were each detected in at least two monitoring wells, but none of their concentrations exceeded 9.1 $\mu\text{g/L}$.

Groundwater samples from A-zone monitoring wells MW-1A, MW-3A, MW-6A, and MW-7A were analyzed for HVOCs. HVOCs were detected in three of these A-zone groundwater samples. The HVOC detections were as follows:

- Chloroethane was detected in well MW-6A at a concentration of 1.7 $\mu\text{g/L}$.
- 1,1,2,2-tetrachloroethane (1,1,2,2-PCA) was detected in well MW-1A at a concentration of 14 $\mu\text{g/L}$.
- Tetrachloroethene (PCE) was detected in monitoring well MW-1A at a concentration of 30 $\mu\text{g/L}$.
- Trichloroethene (TCE) was detected in well MW-1A at a concentration of 17 $\mu\text{g/L}$.

- cis-1,2-dichloroethene (cis-1,2-DCE) was detected in monitoring well MW-1A at a concentration of 16 µg/L.
- trans-1,2-dichloroethene (trans-1,2-DCE) was detected in well MW-1A at a concentration of 1.4 µg/L.
- 1,1-dichloroethane (1,1-DCA) was detected in well MW-1A at a concentration of 2.0 µg/L.
- Vinyl chloride was detected in well MW-1A at a concentration of 4.0 µg/L.
- Chlorobenzene was detected in well MW-3A at a concentration of 3.7 µg/L.
- 1,4-dichlorobenzene (1,4-DCB) was detected in well MW-3A at a concentration of 7.2 µg/L.



No other HVOCs were detected in A-zone wells. No HVOCs were detected in samples collected from well MW-7A. Groundwater analytical data are presented in Tables 1 and 2, along with water level data on Figure 2.

Chemicals Detected in B-Zone Groundwater: During the first quarter 2006, a groundwater sample from B-zone monitoring well MW-6B was analyzed for petroleum hydrocarbons by EPA Methods SW8015C and SW8021B. TPHg, TPHd, TPHmo, and TPHss were detected in this groundwater sample at concentrations of 6,900 µg/L, 1,400 µg/L, 270 µg/L, and 2,000 µg/L, respectively.

Total xylenes were detected in well MW-6B, at a concentration of 4.7 µg/L. No other BTEX compounds were detected in well MW-6B.

Groundwater samples from B-zone wells MW-1B and MW-6B were analyzed for HVOCs. The HVOC detections in these wells were as follows:

- cis-1,2-DCE (6.1 µg/L), 1,1-DCA (6.8 µg/L), and 1,2-DCA (5.2 µg/L) were detected in well MW-1B.
- Chloroethane (0.73 µg/L) was detected in well MW-6B.

No other HVOCs were detected in B-zone wells. Groundwater analytical data are presented in Tables 1 and 2, along with water level data on Figure 3.

Chemicals Detected in C-Zone Groundwater: No C-zone groundwater samples were analyzed for petroleum hydrocarbons. A C-zone groundwater sample collected from well MW-6C was analyzed for HVOCs. HVOC detections in this sample were as follows:

PCE (3.2 µg/L), TCE (3.9 µg/L), cis-1,2-DCE (26 µg/L), trans-1,2-DCE (0.61 µg/L), 1,1-DCA (0.95 µg/L), and vinyl chloride (5.1 µg/L) were detected in well MW-6C.

No other HVOCs were detected in well MW-6C. Groundwater HVOC analytical data are presented in Table 2 and C-zone data are summarized on Figure 4.

GEOTRACKER SUBMITTALS

Cambria uploaded first quarter 2006 groundwater depth data, analytical results, and this report to the State's GeoTracker database on behalf of Mr. John Nady.

RECOMMENDED SECOND QUARTER 2006 ACTIVITIES

Cambria makes the following recommendations:

- Conduct a quarterly groundwater monitoring event during the second quarter 2006. Monitoring activities should include gauging groundwater depths in the thirteen site monitoring wells to determine groundwater flow patterns. Groundwater sampling and analysis should include monitoring wells MW-1A, MW-2A, MW-3A, MW-4A, MW-6A, and MW-7A for petroleum hydrocarbons (TPHg, TPHd, TPHmo, TPHss, and BTEX) and wells MW-1A, MW-3A, MW-6A, MW-7A, MW-1B, MW-6B, and MW-6C for (8010 basic target list) HVOCs. A report will be prepared detailing the activities and findings of the second quarter 2006 event to be submitted to ACHCSA by August 31, 2006.
- Groundwater analytical and well gauging data will be uploaded to GeoTracker in compliance with California State Assembly Bill 592.
- The second quarter 2006 groundwater monitoring report will be submitted via ACHCSA's file transfer protocol (FTP) site and notification will be sent to Mr. Chan by e-mail.

**ATTACHMENTS**

Figure 1 – Vicinity Map

Figure 2 – Groundwater Flow and Chemical Concentrations – A Zone

Figure 3 – Groundwater Flow and Chemical Concentrations – B Zone

Figure 4 – Groundwater Flow and Chemical Concentrations – C Zone

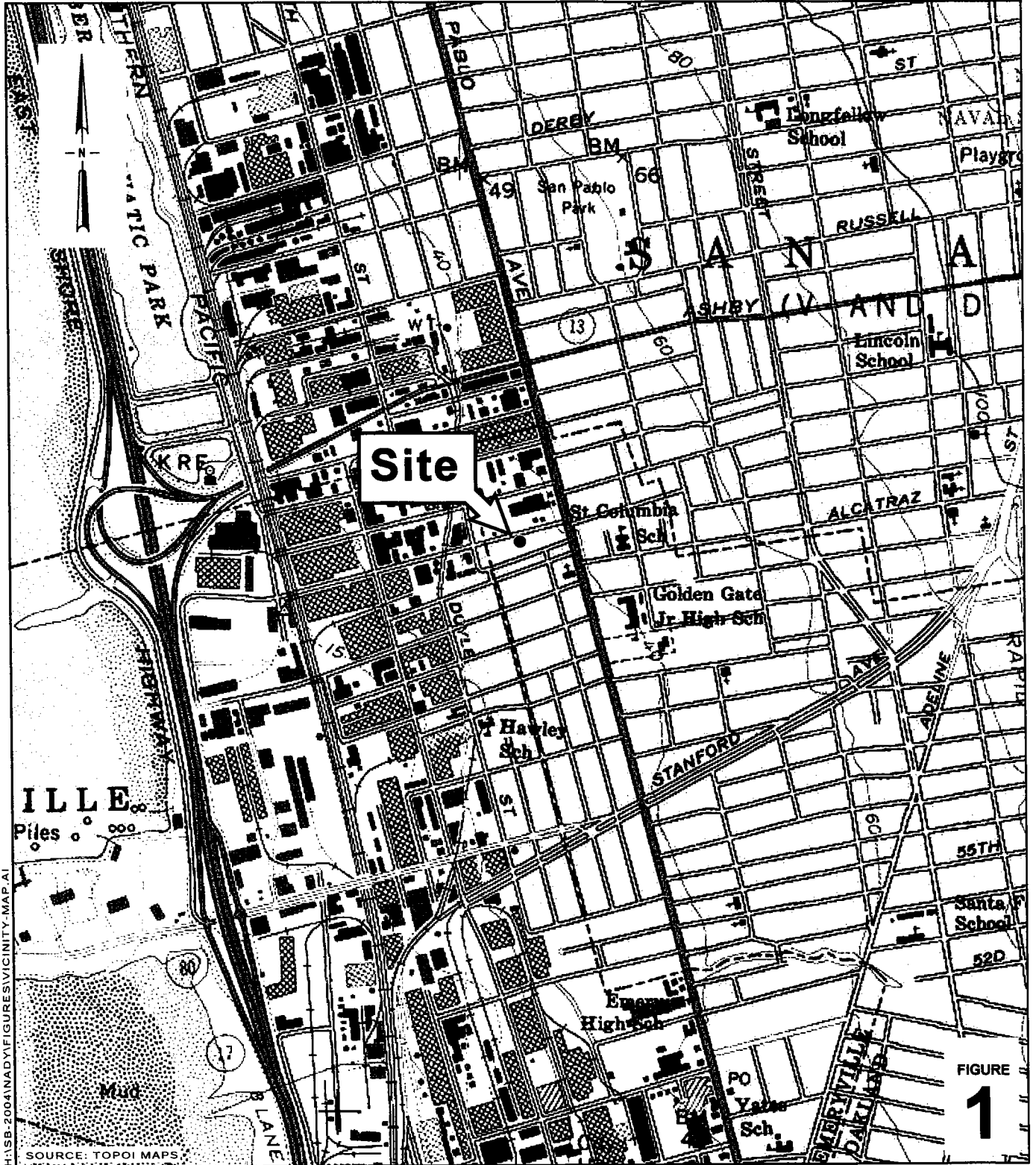
Table 1 – Groundwater Analytical and Elevation Data: Petroleum Hydrocarbons

Table 2 – Groundwater Analytical and Elevation Data: HVOCs

Appendix A – Field Data Sheets

Appendix B – Laboratory Analytical Report

Appendix C – Non-Hazardous Waste Manifest



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SOURCE: TOPOI MAPS.

0 1/8 1/4 1/2 1

SCALE : 1" = 1/4 MILE

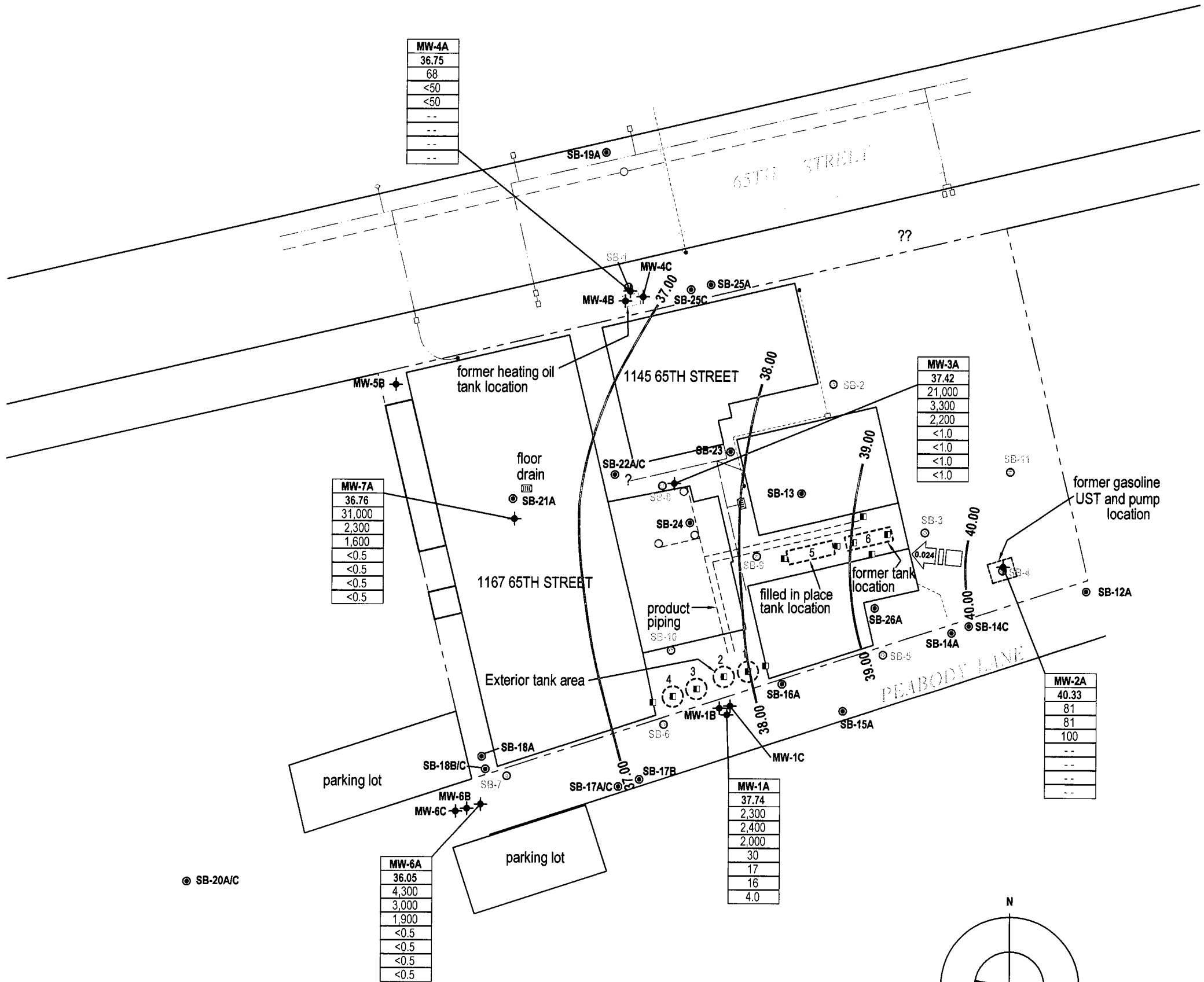


Vicinity Map

1137 - 1167 65th Street
Oakland, California

C A M B R I A

FIGURE
1



EXPLANATION

- MW-1A Cambria Monitoring well location
- SB-12 Cambria Soil boring location
- Cambria soil boring/temporary well location
- SCI soil sample location
- 1 Former tank location and tank nomenclature
- Product piping
- Product piping stub-ups
- Electrical line
- Storm drain
- Sanitary sewer line
- Water line
- Gas line
- Communications line
- 40.00 Groundwater elevation contour line in feet above mean sea level (MSL), dashed where inferred
- Groundwater flow direction and gradient

Well ID	ELEV.	TPHd	TPHss	TPHg	PCE	TCE	cis-1,2-DCE	Vinyl Chloride
--	--	--	--	--	--	--	--	--

Monitoring Well Designation

Groundwater elevation in feet above mean sea level (MSL)

Concentrations in groundwater in micrograms per liter

-- Not analyzed

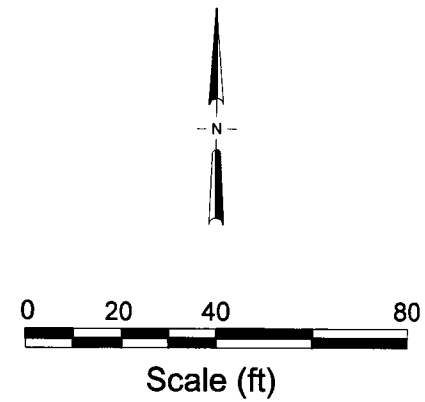
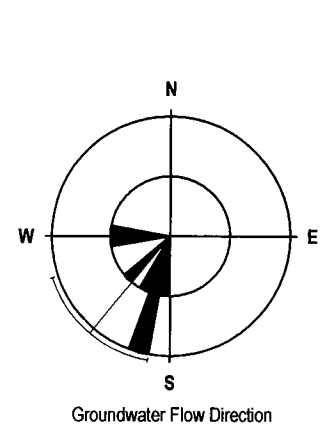
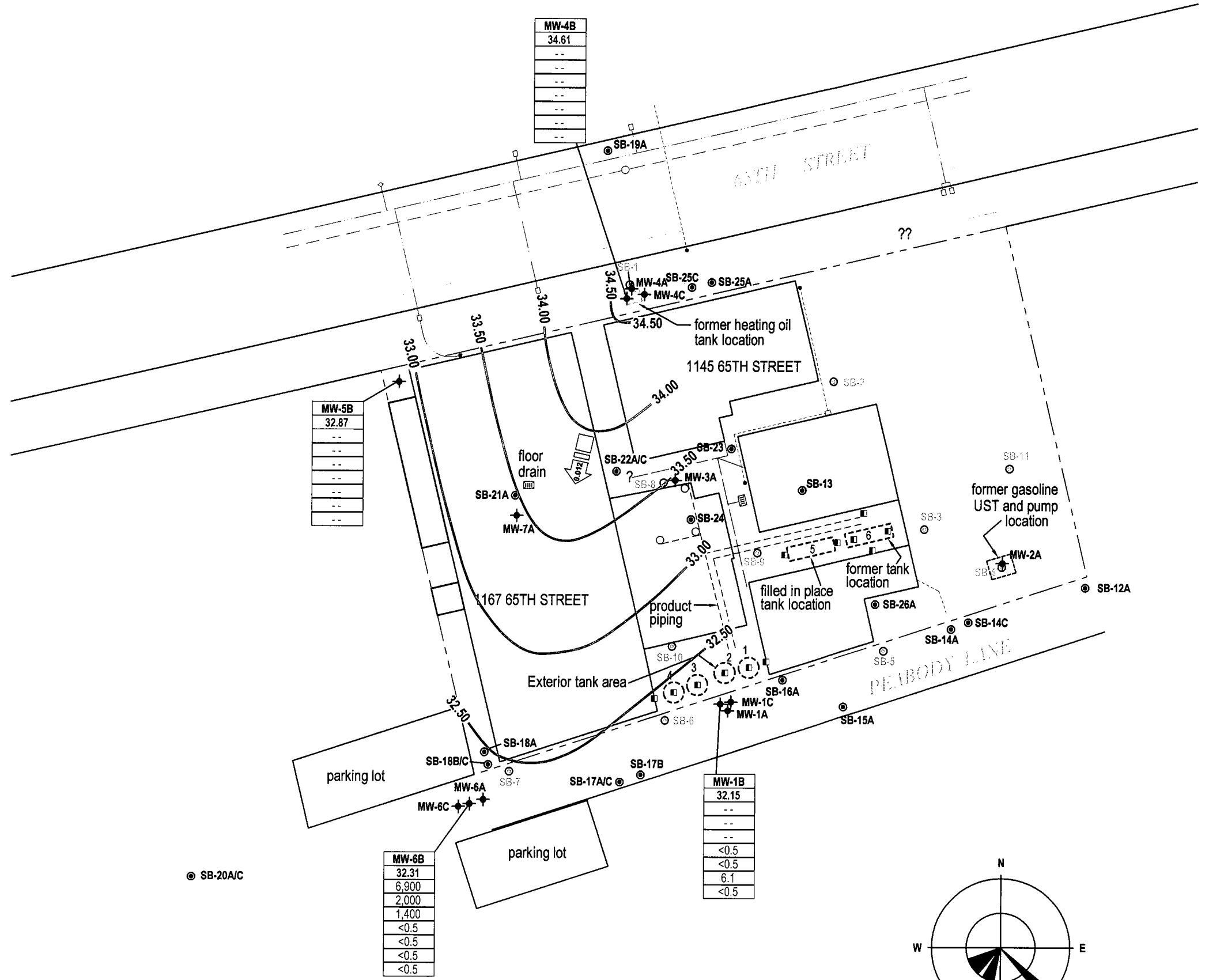


FIGURE
2

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EXPLANATION

- MW-1A Cambria Monitoring well location
- SB-12 Cambria Soil boring location
- SB-1 Cambria soil boring/temporary well location
- SCI soil sample location
- 1 Former tank location and tank nomenclature
- Product piping
- Product piping stub-ups
- Electrical line
- Storm drain
- Sanitary sewer line
- Water line
- Gas line
- Communications line
- 34.50 Groundwater elevation contour line in feet above mean sea level (MSL)
- Groundwater flow direction and gradient

Well ID	Monitoring Well Designation
ELEV.	Groundwater elevation in feet above mean sea level (MSL)
TPHd	
TPHss	
TPHg	
PCE	Concentrations in groundwater in micrograms per liter
TCE	
cis-1,2-DCE	
Vinyl Chloride	
--	Not analyzed

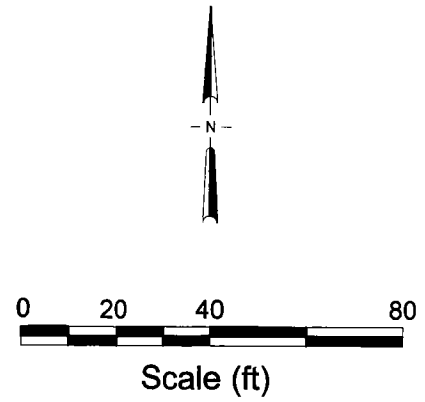
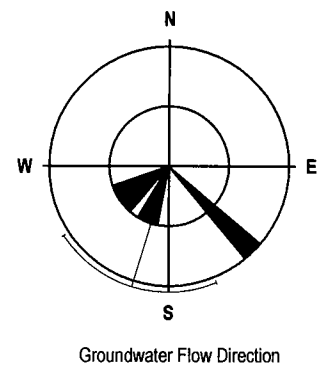
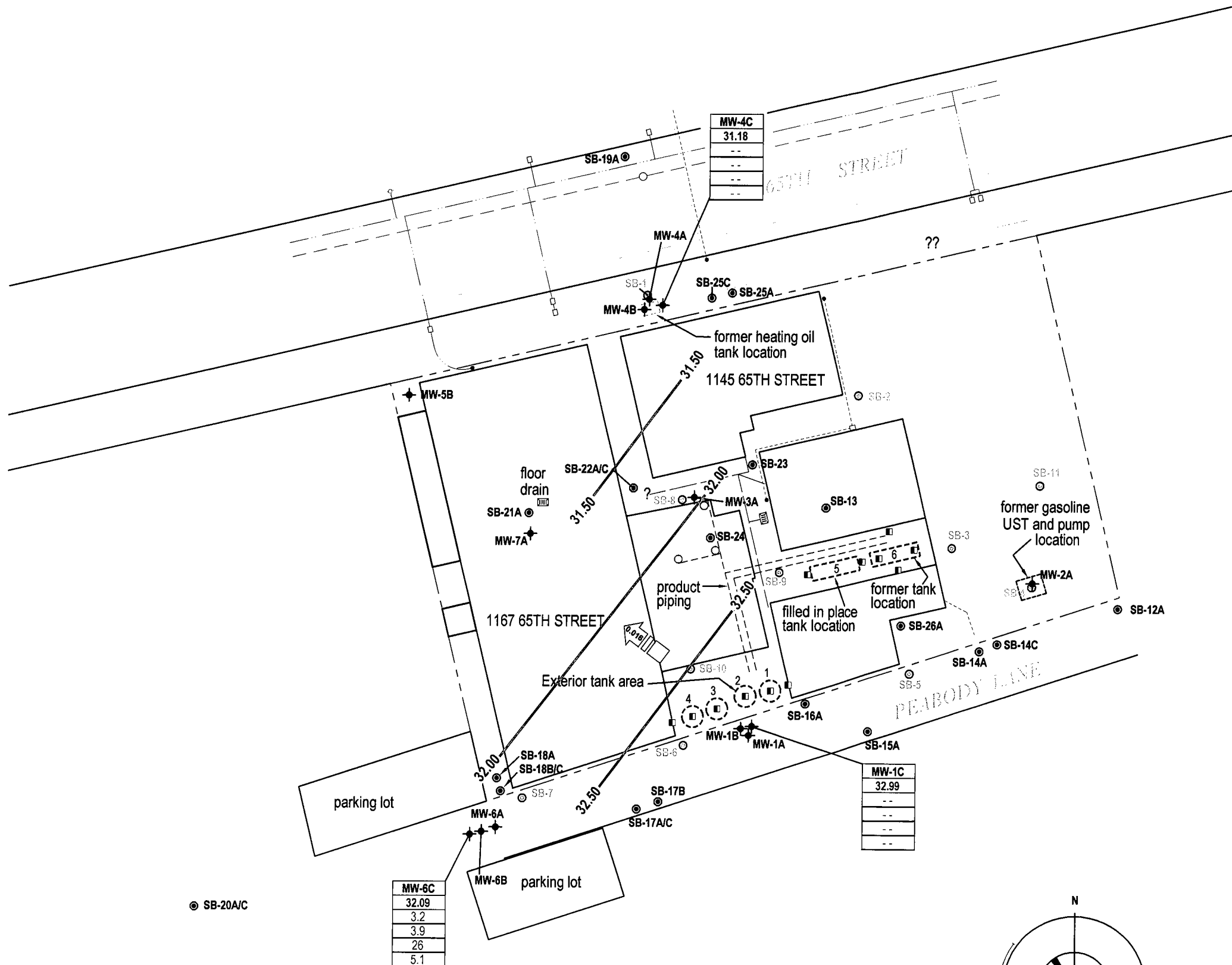


FIGURE
3

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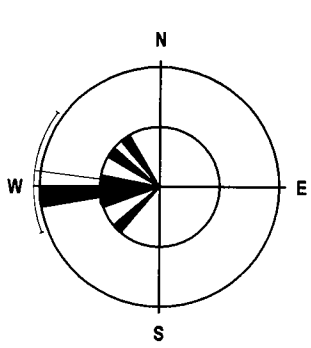
EXPLANATION

- MW-1A Cambria Monitoring well location
- SB-12 Cambria Soil boring location
- SB-1 Cambria soil boring/temporary well location
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- 1 Former tank location and tank nomenclature
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- Sanitary sewer line
- Water line
- Gas line
- Communications line
- 31.50 Groundwater elevation contour line in feet above mean sea level (MSL)
- Groundwater flow direction and gradient

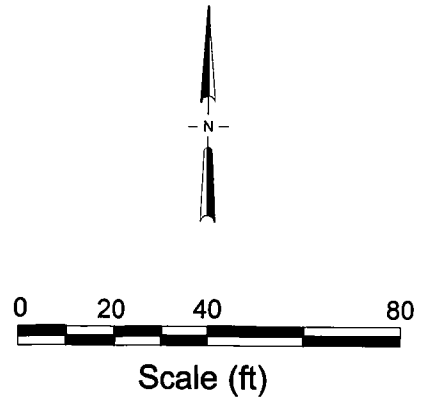
Well ID	ELEV.	PCE	TCE	cis-1,2-DCE	Vinyl Chloride
MW-1A	31.18	--	--	--	--
MW-1C	32.99	--	--	--	--
MW-6C	32.09	3.2	3.9	26	5.1

- Not analyzed

● SB-20A/C



Groundwater Flow Direction



Scale (ft)

FIGURE
4

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Table 1. Groundwater Analytical and Elevation Data: Petroleum Hydrocarbons - 1137-1167 65th Street, Oakland, California

Well ID <i>TOC</i> <i>(ft)</i>	Date Sampled	Groundwater Elevation <i>(ft amsl)</i>	Depth to Water <i>(ft)</i>	← μg/L →									Notes
				TPHd	TPHg	TPHmo	TPHss	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	
MW-1A <i>39.64</i>	6/3/2004	35.14	4.50	1,300	1,400	260	2,500	ND<0.5	ND<0.5	2.0	11	ND<5.0	
	11/23/2004	36.54	3.10	1,400	2,300	ND<250	2,800	0.64	ND<0.5	2.5	9.7	6.8	a,b,c
	3/14/2005	37.02	2.62	3,200	4,800	ND<250	6,000	0.68	ND<0.5	2.0	6.8	ND<5.0	d,e
	6/15/2005	35.14	4.50	2,500	2,800	ND<250	3,400	ND<2.5	ND<2.5	ND<2.5	5.9	ND<25	a,b,h,i,c
	9/19/2005	33.14	6.50	2,800	4,100	ND<250	6,000	ND<1.0	ND<1.0	3.3	6.2	ND<10	a,b,i,c
	12/12/2005	35.14	4.50	2,500	2,600	ND<250	3,100	ND<1.7	ND<1.7	2.7	6.5	ND<17	a,b,c,h,i
	3/13/2006	37.74	1.90	2,300	2,000	ND<250	2,400	0.51	ND<0.5	1.9	3.5	--	a,b,e,i
MW-2A <i>40.72</i>	6/3/2004	36.48	4.24	2,900	1,700	ND<250	3,500	ND<0.5	3.5	4.9	5.1	ND<5.0	
	11/23/2004	37.83	2.89	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/14/2005	39.02	1.70	--	--	--	--	--	--	--	--	--	
	3/15/2005	--	--	560	360	450	260	ND<0.5	2.5	ND<0.5	ND<0.5	ND<5.0	e,d,g,i
	6/15/2005	37.91	2.81	--	--	--	--	--	--	--	--	--	
	6/16/2005	--	--	470	480	330	430	ND<0.5	2.9	ND<0.5	ND<0.5	ND<5.0	a,b,i,g,e
	9/19/2005	35.46	5.26	--	--	--	--	--	--	--	--	--	
	9/20/2005	--	--	2,100	960	870	960	ND<0.5	4.7	2.9	ND<0.5	ND<5.0	e,g,b,i,l
	12/12/2005	37.66	3.06	--	--	--	--	--	--	--	--	--	
	12/13/2005	--	--	700	670	470	510	ND<0.5	5.9	ND<0.5	ND<0.5	ND<5.0	a,b,e,g,i
3/13/2006	40.33	0.39	--	--	--	--	--	--	--	--	--		
3/14/2006	--	--	81	100	ND<250	81	ND<0.5	1.5	ND<0.5	ND<0.5	--	a,b,e,i	
MW-3A <i>40.88</i>	6/3/2004	36.56	4.32	90,000	4,800	6,000	12,000	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	
	11/23/2004	37.89	2.99	22,000	3,800	ND<2,500	5,700	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	a,c,d
	3/14/2005	37.28	3.60	--	--	--	--	--	--	--	--	--	
	3/15/2005	--	--	37,000	2,400	ND<2,500	3,500	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<17	e,d,i
	6/15/2005	36.78	4.10	--	--	--	--	--	--	--	--	--	
	6/16/2005	--	--	15,000	2,100	ND<1,200	3,300	ND<1.7	ND<1.7	ND<1.7	2.4	ND<17	a,c,d,h,i
	9/19/2005	35.93	4.95	--	--	--	--	--	--	--	--	--	
	9/20/2005	--	--	55,000	4,700	ND<5,000	8,000	ND<1.0	ND<1.0	2.6	6.8	ND<10	a,b,c,d,i
	12/12/2005	36.72	4.16	--	--	--	--	--	--	--	--	--	
	12/13/2005	--	--	34,000	1,100	ND<12,000	1,600	ND<1.7	ND<1.7	ND<1.7	2.3	ND<17	a,b,c,d,h,i
3/13/2006	37.42	3.46	--	--	--	--	--	--	--	--	--		
3/14/2006	--	--	21,000	2,200	1,600	3,300	ND<0.5	ND<0.5	1.1	ND<0.5	--	a,c,d,g,h	

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Table 1. Groundwater Analytical and Elevation Data: Petroleum Hydrocarbons - 1137-1167 65th Street, Oakland, California

Well ID <i>TOC</i> <i>(ft)</i>	Date <i>Sampled</i>	Groundwater Elevation <i>(ft amsl)</i>	Depth to Water <i>(ft)</i>	← $\mu\text{g/L}$ →									Notes
				TPHd	TPHg	TPHmo	TPHss	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	
MW-4A	6/3/2004	36.26	2.45	270	ND<50	440	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
38.71	11/23/2004	37.13	1.58	73	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	d
	3/14/2005	36.66	2.05	--	--	--	--	--	--	--	--	--	
	3/15/2005	--	--	210	ND<50	300	ND<50	0.91	1.7	ND<0.5	1.9	ND<5.0	g,d,f,i
	6/15/2005	36.38	2.33	--	--	--	--	--	--	--	--	--	
	6/16/2005	--	--	99	59	ND<250	75	1.0	1.9	ND<0.5	2.1	ND<5.0	j,d,f
	9/19/2005	35.01	3.70	--	--	--	--	--	--	--	--	--	
	9/20/2005	--	--	87	ND<50	ND<250	ND<50	1.2	2.1	0.51	2.4	ND<5.0	d,f
	12/12/2005	36.39	2.32	--	--	--	--	--	--	--	--	--	
	12/13/2005	--	--	71	ND<50	ND<250	ND<50	0.67	1.4	ND<0.5	1.9	ND<5.0	d,f,i
	3/13/2006	36.75	1.96	--	--	--	--	--	--	--	--	--	
	3/14/2006	--	--	68	ND<50	ND<250	ND<50	0.60	1.3	ND<0.5	1.8	--	d,f
MW-6A	6/3/2004	31.98	6.00	3,500	970	340	2,400	ND<0.5	ND<0.5	ND<0.5	2.1	ND<5.0	
37.98	11/23/2004	33.13	4.85	1,400	1,900	ND<250	3,000	ND<0.5	ND<0.5	ND<0.5	3.0	ND<5.0	a,c
	3/14/2005	35.03	2.95	5,900	2,900	ND<250	2,600	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	e,d,i
	6/15/2005	33.28	4.70	6,100	2,200	ND<250	3,400	ND<0.5	ND<0.5	0.60	4.4	ND<10	a,i,c,d
	9/19/2005	32.07	5.91	2,600	2,200	ND<250	3,900	ND<1.0	ND<1.0	1.4	7.6	ND<10	a,b,c
	12/12/2005	33.12	4.86	4,600	2,900	ND<250	4,500	ND<0.5	ND<0.5	1.6	8.9	ND<5.0	a,c,h,i
	3/13/2006	36.05	1.93	4,300	1,900	ND<250	3,000	ND<0.5	ND<0.5	ND<0.5	4.3	--	a,c,d,h
MW-7A	6/3/2004	36.08	4.50	--	3,900	--	9,900	ND<5.0	ND<5.0	ND<5.0	6.6	ND<5.0	
40.58	11/23/2004	--	--	--	--	--	--	--	--	--	--	--	
	3/14/2005	37.03	3.55	14,000	3,900	620	3,700	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	c,d,h
	6/15/2005	36.41	4.17	24,000	2,500	ND<1,200	3,900	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	a,c,d,h,i
	9/19/2005	35.25	5.33	43,000	7,000	ND<5,000	13,000	ND<10	ND<10	ND<10	ND<10	ND<100	a,c,i
	12/12/2005	36.15	4.43	10,000	1,700	ND<1,200	2,500	ND<1.0	ND<1.0	1.4	2.4	ND<10	a,c,d,h,i
	3/13/2006	36.76	3.82	31,000	1,600	1,100	2,300	ND<0.5	ND<0.5	0.93	9.1	--	a,c,d,g,h,i

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Table 1. Groundwater Analytical and Elevation Data: Petroleum Hydrocarbons - 1137-1167 65th Street, Oakland, California

Well ID	Date	Groundwater	Depth	← μg/L →									Notes
<i>TOC</i>	<i>Sampled</i>	<i>Elevation</i>	<i>to Water</i>	<i>TPHd</i>	<i>TPHg</i>	<i>TPHmo</i>	<i>TPHss</i>	<i>Benzene</i>	<i>Toluene</i>	<i>Ethylbenzene</i>	<i>Xylenes</i>	<i>MTBE</i>	
(ft)		(ft amsl)	(ft)										
MW-1B 39.50	6/3/2004	25.10	14.40	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	11/23/2004	26.24	13.26	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/14/2005	33.97	5.53	52	ND<50	ND<250	ND<50	0.60	ND<0.5	ND<0.5	ND<0.5	ND<5.0	d,i
	6/15/2005	31.87	7.63	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	9/19/2005	30.35	9.15	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	12/12/2005	30.39	9.11	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	3/13/2006	32.15	7.35	--	--	--	--	--	--	--	--	--	
MW-4B 38.54	6/3/2004	33.52	5.02	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	11/23/2004	34.65	3.89	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/14/2005	34.78	3.76	--	--	--	--	--	--	--	--	--	
	3/15/2005	--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	6/15/2005	33.98	4.56	--	--	--	--	--	--	--	--	--	
	6/16/2005	--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	9/19/2005	32.57	5.97	--	--	--	--	--	--	--	--	--	
	9/20/2005	--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	12/12/2005	33.65	4.89	--	--	--	--	--	--	--	--	--	
12/13/2005	--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i	
3/13/2006	34.61	3.93	--	--	--	--	--	--	--	--	--		
MW-5B 38.98	6/3/2004	30.16	8.82	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	11/23/2004	31.32	7.66	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/14/2005	32.71	6.27	--	--	--	--	--	--	--	--	--	
	3/15/2005	--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	6/15/2005	31.20	7.78	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	9/19/2005	28.68	10.30	--	--	--	--	--	--	--	--	--	
	9/20/2005	--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	12/12/2005	30.65	8.33	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
3/13/2006	32.87	6.11	--	--	--	--	--	--	--	--	--		

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Table 1. Groundwater Analytical and Elevation Data: Petroleum Hydrocarbons - 1137-1167 65th Street, Oakland, California

Well ID TOC (ft)	Date Sampled	Groundwater Elevation (ft amsl)	Depth to Water (ft)	← μg/L →									Notes
				TPHd	TPHg	TPHmo	TPHss	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	
MW-6B 37.66	6/3/2004	29.36	8.30	2,300	1,100	ND<250	2,900	ND<0.5	ND<0.5	ND<0.5	1.4	ND<5.0	
	11/23/2004	30.53	7.13	280	500	ND<250	700	ND<0.5	ND<0.5	ND<0.5	1.6	ND<5.0	a,c
	3/14/2005	31.86	5.80	5,200	1,300	340	1,200	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	e,d,i
	6/15/2005	30.17	7.49	1,700	900	ND<250	1,300	ND<0.5	ND<0.5	ND<0.5	1.9	ND<5.0	a,c
	9/19/2005	28.83	8.83	2,700	1,200	ND<250	2,000	1.0	1.4	ND<1.0	5.0	ND<20	a,b,c
	12/12/2005	29.85	7.81	4,100	840	ND<250	1,200	ND<0.5	ND<0.5	ND<0.5	3.3	ND<5.0	a,c,h,i
	3/13/2006	32.31	5.35	6,900	1,400	270	2,000	ND<0.5	ND<0.5	ND<0.5	4.7	--	a,c,d,h,i
MW-1C 39.49	6/3/2004	30.07	9.42	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	11/23/2004	31.30	8.19	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/14/2005	32.58	6.91	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	f
	6/15/2005	30.89	8.60	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	9/19/2005	29.19	10.30	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	12/12/2005	30.54	8.95	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	3/13/2006	32.99	6.50	--	--	--	--	--	--	--	--	--	
MW-4C 38.50	6/3/2004	30.10	8.40	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	11/23/2004	31.31	7.19	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/14/2005	33.15	5.35	--	--	--	--	--	--	--	--	--	
	3/15/2005	--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	6/15/2005	30.85	7.65	--	--	--	--	--	--	--	--	--	
	6/16/2005	--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	9/19/2005	25.97	12.53	--	--	--	--	--	--	--	--	--	
	9/20/2005	--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	12/12/2005	30.00	8.50	--	--	--	--	--	--	--	--	--	
	12/13/2005	--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
3/13/2006	31.18	7.32	--	--	--	--	--	--	--	--	--		

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Table 1. Groundwater Analytical and Elevation Data: Petroleum Hydrocarbons - 1137-1167 65th Street, Oakland, California

Well ID	Date	Groundwater	Depth	TPHd	TPHg	TPHmo	TPHss	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Notes
TOC (ft)	Sampled	Elevation (ft amsl)	to Water (ft)	← μg/L →									
MW-6C	6/3/2004	27.89	9.70	240	160	ND<250	340	ND<0.5	ND<0.5	ND<0.5	1.1	ND<5.0	
37.59	11/23/2004	29.21	8.38	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/14/2005	31.79	5.80	60	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	d
	6/15/2005	30.14	7.45	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	9/19/2005	28.79	8.80	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	12/12/2005	29.81	7.78	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/13/2006	32.09	5.50	--	--	--	--	--	--	--	--	--	

Abbreviations:

TOC (ft) = Top of casing elevation in feet above mean sea level (amsl)
 μg/L = micrograms per liter - approximately equal to parts per billion = ppb
 ft = measured in feet
 TPHd = Total petroleum hydrocarbons as diesel by EPA Method SW8015C with silica gel cleanup.
 TPHg = Total petroleum hydrocarbons as gasoline by EPA Method SW8015C.
 TPHmo = Total petroleum hydrocarbons as motor oil by EPA Method SW8015C with silica gel cleanup.
 TPHss = Total petroleum hydrocarbons as stoddard solvent by EPA Method SW8015C.
 Benzene, toluene, ethylbenzene, and xylenes by EPA Method SW8021B.
 MTBE = Methyl tertiary-butyl ether by EPA Method SW8021B (EPA Method SW8260).
 -- = Not available, not applicable, not analyzed, not measured
 California MCLs = California Department of Health Services Maximum Contaminant Levels; Drinking water standards established by the Department of Health Services. Title 22, California Code of Regulations, Section 64444, Table 64444-A.
 ESL = Environmental Screening Level [Screening for Environmental Concerns at Sites With Contaminated Soil and Groundwater, Volumes 1 and 2. Interim Final. California RWQCB - San Francisco Bay Region.] February 2005.
 Table B for Not A Potential Drinking Water Source and Table E-1a for Evaluation of Potential Vapor Intrusion Concerns.

Notes:

a = TPH pattern that does not appear to be derived from gasoline (stoddard solvent/mineral spirit?).
 b = No recognizable pattern.
 c = Stoddard solvent/mineral spirit.
 d = Diesel range compounds are significant; no recognizable pattern.
 e = Gasoline range compounds are significant.
 f = One to a few isolated peaks present
 g = Oil range compounds are significant.
 h = Lighter than water immiscible sheen/product is present.
 i = Liquid sample contains greater than ~1 vol. % sediment.
 j = Unmodified or weakly modified gasoline is significant
 k = TPHg range non-target isolated peaks subtracted out of the TPHg concentration
 l = Heavier gasoline compounds are significant (aged gasoline?)

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Table 2. Groundwater Analytical and Elevation Data: Halogenated Volatile Organic Compounds - 1137-1167 65th Street, Oakland, California

Well ID TOC (ft)	Date Sampled	Groundwater Elevation (ft amsl)	Depth to Water (ft)	←----- μg/L -----→											Notes
				Chloroethane	Chloroform	1,1,2,2-Tetrachloroethane	Tetrachloroethene	Trichloroethene	1,2-Dichlorobenzene	cis-1,2-Dichloroethene	trans-1,2-Dichloroethene	1,1-Dichloroethane	1,2-Dichloroethane	Vinyl Chloride	
MW-1A 39.64	6/3/2004	35.14	4.50	ND<2.5	ND<2.5	ND<2.5	55	16	ND<2.5	36	ND<2.5	ND<2.5	ND<2.5	6.3	
	11/23/2004	36.54	3.10	ND<1.0	ND<1.0	ND<1.0	38	11	ND<1.0	51	2.4	2.8	ND<1.0	9.5	
	3/14/2005	37.02	2.62	ND<1.0	ND<1.0	ND<1.0	42	12	2.0	32	2.2	2.4	ND<1.0	8.0	
	6/15/2005	35.14	4.50	ND<1.0	ND<1.0	ND<1.0	62	19	2.6	24	2.4	3.0	ND<1.0	10	h,i
	9/19/2005	33.14	6.50	ND<1.2	ND<1.2	ND<1.2	55	18	2.3	28	2.0	2.6	ND<1.2	9.4	i
	12/12/2005	35.14	4.50	ND<1.0	ND<1.0	16	60	17	2.0	22	2.3	2.5	ND<1.0	12	h,i
	3/13/2006	37.74	1.90	ND<1.2	ND<1.2	14	30	17	ND<1.2	16	1.4	2.0	ND<1.2	4.0	i
MW-2A 40.72	6/3/2004	36.48	4.24	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	11/23/2004	37.83	2.89	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	3/14/2005	39.02	1.70	--	--	--	--	--	--	--	--	--	--	--	
	3/15/2005	--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	6/15/2005	37.91	2.81	--	--	--	--	--	--	--	--	--	--	--	
	6/16/2005	--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	9/19/2005	35.46	5.26	--	--	--	--	--	--	--	--	--	--	--	
	9/20/2005	--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	12/12/2005	37.66	3.06	--	--	--	--	--	--	--	--	--	--	--	
	12/13/2005	--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
3/13/2006	40.33	0.39	--	--	--	--	--	--	--	--	--	--	--		
MW-3A 40.88	6/3/2004	36.56	4.32	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	a
	11/23/2004	37.89	2.99	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	
	3/14/2005	37.28	3.60	--	--	--	--	--	--	--	--	--	--	--	
	3/15/2005	--	--	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	43	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	j, i, 1,3-dichlorobenzene (1.2), 1,4-dichlorobenzene (5.7)
	6/15/2005	36.78	4.10	--	--	--	--	--	--	--	--	--	--	--	
	6/16/2005	--	--	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	52	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	h,i, 1,3-dichlorobenzene (1.5), 1,4-dichlorobenzene (8.3)
	9/19/2005	35.93	4.95	--	--	--	--	--	--	--	--	--	--	--	
	9/20/2005	--	--	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	51	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	i, 1,4-dichlorobenzene (7.6), 1,3- dichlorobenzene (1.4)
	12/12/2005	36.72	4.16	--	--	--	--	--	--	--	--	--	--	--	
	12/13/2005	--	--	ND<1.0	ND<1.0	26	ND<1.0	ND<1.0	43	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	h,i, 1,4-dichlorobenzene (7.2)
3/13/2006	37.42	3.46	--	--	--	--	--	--	--	--	--	--	--		
3/14/2006	--	--	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	i, chlorobenzene (3.7), 1,4-dichlorobenzene (7.2)	

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Table 2. Groundwater Analytical and Elevation Data: Halogenated Volatile Organic Compounds - 1137-1167 65th Street, Oakland, California

Well ID TOC (f)	Date Sampled	Groundwater Elevation (ft amsl)	Depth to Water (ft)	←-----µg/L-----→											Notes	
				Chloroethane	Chloroform	1,1,2,2-Tetrachloroethane	Tetrachloroethene	Trichloroethene	1,2-Dichlorobenzene	cis-1,2-Dichloroethene	trans-1,2-Dichloroethene	1,1-Dichloroethane	1,2-Dichloroethane	Vinyl Chloride		
MW-4A 38.71	6/3/2004	36.26	2.45	ND<0.5	ND<0.5	ND<0.5	1.7	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	11/23/2004	37.13	1.58	ND<0.5	ND<0.5	ND<0.5	1.9	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	3/14/2005	36.66	2.05	--	--	--	--	--	--	--	--	--	--	--	--	
	3/15/2005	--	--	ND<0.5	ND<0.5	ND<0.5	1.1	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	6/15/2005	36.38	2.33	--	--	--	--	--	--	--	--	--	--	--	--	
	6/16/2005	--	--	ND<0.5	ND<0.5	ND<0.5	1.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	9/19/2005	35.01	3.70	--	--	--	--	--	--	--	--	--	--	--	--	
	9/20/2005	--	--	ND<0.5	ND<0.5	ND<0.5	1.3	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	12/12/2005	36.39	2.32	--	--	--	--	--	--	--	--	--	--	--	--	
	12/13/2005	--	--	ND<0.5	ND<0.5	ND<0.5	2.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
3/13/2006	36.75	1.96	--	--	--	--	--	--	--	--	--	--	--	--		
MW-6A 37.98	6/3/2004	31.98	6.00	4.7	0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.8	2.1	ND<0.5	6.7		
	11/23/2004	33.13	4.85	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5		
	3/14/2005	35.03	2.95	0.61	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i	
	6/15/2005	33.28	4.70	6.9	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.3	ND<0.5	2.5	1.5	ND<0.5	3.2	i, 1,4-dichlorobenzene (0.60)	
	9/19/2005	32.07	5.91	21	ND<0.5	ND<0.5	ND<0.5	ND<0.5	2.6	ND<0.5	6.7	4.7	0.59	5.0		
	12/12/2005	33.12	4.86	13	ND<0.5	8.7	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.1	0.82	ND<0.5	ND<0.5	ND<0.5	h,i
3/13/2006	36.05	1.93	1.7	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	h	
MW-7A 40.58	6/3/2004	36.08	4.50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	2.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5		
	11/23/2004	--	--	--	--	--	--	--	--	--	--	--	--	--		
	3/14/2005	37.03	3.55	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	2.6	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	h	
	6/15/2005	36.41	4.17	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.8	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	h,i	
	9/19/2005	35.25	5.33	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.6	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i	
	12/12/2005	36.15	4.43	ND<0.5	ND<0.5	21	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	h,i	
3/13/2006	36.76	3.82	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	h,i		
MW-1B 39.50	6/3/2004	25.10	14.40	ND<0.5	8.3	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.9	ND<0.5	8.1	7.9	ND<0.5		
	11/23/2004	26.24	13.26	ND<0.5	6.2	ND<0.5	ND<0.5	ND<0.5	ND<0.5	2.5	ND<0.5	8.4	8.8	ND<0.5		
	3/14/2005	33.97	5.53	1.1	1.9	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.8	ND<0.5	5.2	12	ND<0.5	i	
	6/15/2005	31.87	7.63	ND<0.5	1.3	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.3	ND<0.5	8.8	9.9	ND<0.5	i	
	9/19/2005	30.35	9.15	0.98	0.87	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.0	ND<0.5	7.1	11	ND<0.5	i	
	12/12/2005	30.39	9.11	1.5	0.75	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.7	ND<0.5	7.0	12	ND<0.5	i	
	3/13/2006	32.15	7.35	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	6.1	ND<0.5	6.8	5.2	ND<0.5	i	

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Table 2. Groundwater Analytical and Elevation Data: Halogenated Volatile Organic Compounds - 1137-1167 65th Street, Oakland, California

Well ID TOC (ft)	Date Sampled	Groundwater Elevation (ft amsl)	Depth to Water (ft)	←-----µg/L-----→											Notes
				Chloroethane	Chloroform	1,1,2,2-Tetrachloroethane	Tetrachloroethene	Trichloroethene	1,2-Dichlorobenzene	cis-1,2-Dichloroethene	trans-1,2-Dichloroethene	1,1-Dichloroethane	1,2-Dichloroethane	Vinyl Chloride	
MW-4B	6/3/2004	33.52	5.02	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
38.54	11/23/2004	34.65	3.89	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	3/14/2005	34.78	3.76	--	--	--	--	--	--	--	--	--	--	--	
	3/15/2005	--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	6/15/2005	33.98	4.56	--	--	--	--	--	--	--	--	--	--	--	
	6/16/2005	--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	9/19/2005	32.57	5.97	--	--	--	--	--	--	--	--	--	--	--	
	9/20/2005	--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	12/12/2005	33.65	4.89	--	--	--	--	--	--	--	--	--	--	--	
	12/13/2005	--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	3/13/2006	34.61	3.93	--	--	--	--	--	--	--	--	--	--	--	
MW-5B	6/3/2004	30.16	8.82	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
38.98	11/23/2004	31.32	7.66	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	3/14/2005	32.71	6.27	--	--	--	--	--	--	--	--	--	--	--	
	3/15/2005	--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	6/15/2005	31.20	7.78	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	9/19/2005	28.68	10.30	--	--	--	--	--	--	--	--	--	--	--	
	9/20/2005	--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	12/12/2005	30.65	8.33	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	3/13/2006	32.87	6.11	--	--	--	--	--	--	--	--	--	--	--	i
MW-6B	6/3/2004	29.36	8.30	0.65	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
37.66	11/23/2004	30.53	7.13	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.89	ND<0.5	ND<0.5	
	3/14/2005	31.86	5.80	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.1	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.5	i
	6/15/2005	30.17	7.49	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.4	ND<0.5	ND<0.5	0.66	ND<0.5	0.55	
	9/19/2005	28.83	8.83	1.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.0	1.2	ND<0.5	1.1	ND<0.5	1.1	
	12/12/2005	29.85	7.81	2.3	ND<0.5	11	ND<0.5	ND<0.5	ND<0.5	1.3	ND<0.5	1.3	ND<0.5	ND<0.5	h,i
	3/13/2006	32.31	5.35	0.73	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	h
MW-1C	6/3/2004	30.07	9.42	ND<0.5	0.57	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
39.49	11/23/2004	31.30	8.19	ND<0.5	0.56	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	3/14/2005	32.58	6.91	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	6/15/2005	30.89	8.60	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	9/19/2005	29.19	10.30	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	12/12/2005	30.54	8.95	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	3/13/2006	32.99	6.50	--	--	--	--	--	--	--	--	--	--	--	

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Table 2. Groundwater Analytical and Elevation Data: Halogenated Volatile Organic Compounds - 1137-1167 65th Street, Oakland, California

Well ID <i>TOC</i> (ft)	Date Sampled	Groundwater Elevation (ft amsl)	Depth to Water (ft)	←----- μg/L ----->											Notes
				Chloroethane	Chloroform	1,1,2,2-Tetrachloroethane	Tetrachloroethene	Trichloroethene	1,2-Dichlorobenzene	cis-1,2-Dichloroethene	trans-1,2-Dichloroethene	1,1-Dichloroethane	1,2-Dichloroethane	Vinyl Chloride	
MW-4C <i>38.50</i>	6/3/2004	30.10	8.40	ND<0.5	0.84	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	11/23/2004	31.31	7.19	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	3/14/2005	33.15	5.35	--	--	--	--	--	--	--	--	--	--	--	
	3/15/2005	--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	6/15/2005	30.85	7.65	--	--	--	--	--	--	--	--	--	--	--	
	6/16/2005	--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	9/19/2005	25.97	12.53	--	--	--	--	--	--	--	--	--	--	--	
	9/20/2005	--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	12/12/2005	30.00	8.50	--	--	--	--	--	--	--	--	--	--	--	
	12/13/2005	--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	3/13/2006	31.18	7.32	--	--	--	--	--	--	--	--	--	--	--	
MW-6C <i>37.59</i>	6/3/2004	27.89	9.70	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	2.8	ND<0.5	0.61	ND<0.5	ND<0.5	
	11/23/2004	29.21	8.38	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	3/14/2005	31.79	5.80	ND<0.5	ND<0.5	ND<0.5	1.8	1.9	ND<0.5	12	ND<0.5	1.1	ND<0.5	2.3	
	6/15/2005	30.14	7.45	ND<0.5	ND<0.5	ND<0.5	3.1	3.1	ND<0.5	20	0.64	1.4	ND<0.5	5.7	
	9/19/2005	28.79	8.80	ND<0.5	ND<0.5	ND<0.5	2.9	3.0	ND<0.5	18	0.57	1.3	ND<0.5	6.8	
	12/12/2005	29.81	7.78	0.66	ND<0.5	ND<0.5	3.2	3.0	ND<0.5	19	0.61	1.4	ND<0.5	10	
	3/13/2006	32.09	5.50	ND<0.5	ND<0.5	ND<0.5	3.2	3.9	ND<0.5	26	0.61	0.95	ND<0.5	5.1	

Abbreviations:

TOC (ft) = Top of casing elevation in feet above mean sea level (amsl)
 μg/L = micrograms per liter; approximately equal to parts per billion = ppb
 ft = measured in feet
 Halogenated Volatile Organic Compounds analyzed by EPA Method SW8260B.
 ND<0.5 = Not Detected above detection limit cited.
 -- = Not available, not applicable, not analyzed, not measured

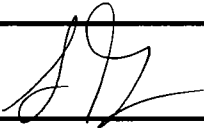
Notes:

a = Total Trihalomethanes
 b = Sample diluted due to high organic content
 h = lighter than water immiscible sheen/product is present
 i = liquid sample that contains greater than ~1 vol. % sediment
 j = sample diluted due to high organic content/matrix interference

Appendix A
Field Data Sheet



WELL GAUGING SHEET

Client: Cambria Environmental Technology Inc.						
Site Address: 1137 - 1167 65th Street Oakland, CA						
Date: 3/13/2006			Signature: 			
Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-1A	9:15		1.90		14.35	
MW-1B	9:10		7.35		19.70	
MW-1C	9:05		6.50		34.53	
MW-2A	9:35		0.39		11.15	
MW-3A	9:40		3.46		13.99	
MW-4A	9:00		1.96		12.68	
MW-4B	8:55		3.93		20.80	
MW-4C	8:50		7.32		32.00	
MW-5B	8:45		6.11		23.01	
MW-6A	9:30		1.93		14.43	
MW-6B	9:25		5.35		21.95	



WELL SAMPLING FORM


Date: 3/13/2006						
Client: Cambria Environmental Technology Inc.						
Site Address: 1137 - 1167 65th Street Oakland, CA						
Well ID: MW-1A						
Well Diameter: 2"						
Purging Device: Disposable Bailer						
Sampling Method: Disposable Bailer						
Total Well Depth:		14.35	Fe= mg/L			
Depth to Water:		1.90	ORP= mV			
Water Column Height:		12.45	DO= mg/L			
Gallons/ft:		0.16				
1 Casing Volume (gal):		1.99	COMMENTS: very turbid			
3 Casing Volumes (gal):		5.98				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (μS/cm)
1:00	2.0	17.3			9.14	170
1:05	4.0	17.7	9.15	175		
1:10	6.0	17.6	9.17	172		

Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
MW-1A	3/13/2006	1:15	Voa, Amber	HCl, ICE	TPHg/ss, BTEX, TPHd, TPHmo, HVOCs	8015, 8020, 8010

Signature:




WELL SAMPLING FORM

Date:		3/13/2006				
Client:		Cambria Environmental Technology Inc.				
Site Address:		1137 - 1167 65th Street Oakland, CA				
Well ID:		MW-1B				
Well Diameter:		2"				
Purging Device:		Disposable Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		19.70	Fe= mg/L			
Depth to Water:		7.35	ORP= mV			
Water Column Height:		12.35	DO= mg/L			
Gallons/ft:		0.16				
1 Casing Volume (gal):		1.98	COMMENTS: turbid			
3 Casing Volumes (gal):		5.93				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (µS/cm)
12:35	2.0	18.7			6.67	951
12:40	4.0	18.5			6.74	933
12:45	5.9	18.6	6.70	916		
Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
MW-1B	3/13/2006	12:50	Voa	HCl, ICE	HVOCs	8010
				Signature:		




WELL SAMPLING FORM

Date:		3/13/2006				
Client:		Cambria Environmental Technology Inc.				
Site Address:		1137 - 1167 65th Street Oakland, CA				
Well ID:		MW-2A				
Well Diameter:		4"				
Purging Device:		3" PVC Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		11.15	Fe= mg/L			
Depth to Water:		0.39	ORP= mV			
Water Column Height:		10.76	DO= mg/L			
Gallons/ft:		0.65				
1 Casing Volume (gal):		6.99	COMMENTS: turbid			
3 Casing Volumes (gal):		20.98				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (µS/cm)
9:20	7.0	17.0			7.75	262
9:25	14.0	17.2			7.70	256
9:30	21.0	16.8	7.66	259		
Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
MW-2A	3/14/2006	9:35	Voa, Amber	HCl, ICE	TPHg/ss, BTEX, TPHd, TPHmo,	8015, 8020
				Signature:		



WELL SAMPLING FORM

Date:		3/13/2006				
Client:		Cambria Environmental Technology Inc.				
Site Address:		1137 - 1167 65th Street Oakland, CA				
Well ID:		MW-3A				
Well Diameter:		2"				
Purging Device:		Disposable Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		13.99	Fe= mg/L			
Depth to Water:		3.46	ORP= mV			
Water Column Height:		10.53	DO= mg/L			
Gallons/ft:		0.16				
1 Casing Volume (gal):		1.68	COMMENTS: very turbid			
3 Casing Volumes (gal):		5.05				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (µS/cm)
9:45	1.7	17.6			6.51	379
9:50	3.4	17.2	6.58	388		
9:55	5.1	17.1	6.61	396		
Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
MW-3A	3/14/2006	10:00	Voa, Amber	HCl, ICE	TPHg/ss, BTEX, TPHd, TPHmo, HVOCs	8015, 8020, 8010
				Signature:		




WELL SAMPLING FORM

Date:		3/13/2006					
Client:		Cambria Environmental Technology Inc.					
Site Address:		1137 - 1167 65th Street Oakland, CA					
Well ID:		MW-4A					
Well Diameter:		2"					
Purging Device:		Disposable Bailer					
Sampling Method:		Disposable Bailer					
Total Well Depth:		12.68	Fe=				
Depth to Water:		1.96	ORP=				
Water Column Height:		10.72	DO=				
Gallons/ft:		0.16					
1 Casing Volume (gal):		1.72	COMMENTS: turbid				
3 Casing Volumes (gal):		5.15					
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (μS/cm)	
8:50	1.7	14.8			11.02	680	
9:00	3.4	14.9	11.17	646			
9:05	5.1	14.6	11.19	684			
Sample ID:							
Date:		Time	Container Type	Preservative	Analytes	Method	
MW-4A		3/14/2006	9:10	Voa, Amber	HCl, ICE	TPHg/ss, BTEX, TPHd, TPHmo	8015, 8020
Signature:							



WELL SAMPLING FORM

Date:		3/13/2006				
Client:		Cambria Environmental Technology Inc.				
Site Address:		1137 - 1167 65th Street Oakland, CA				
Well ID:		MW-6A				
Well Diameter:		2"				
Purging Device:		Disposable Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		14.43	Fe= mg/L			
Depth to Water:		1.93	ORP= mV			
Water Column Height:		12.50	DO= mg/L			
Gallons/ft:		0.16				
1 Casing Volume (gal):		2.00	COMMENTS: turbid			
3 Casing Volumes (gal):		6.00				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (µS/cm)
12:05	2.0	18.0			6.85	399
12:10	4.0	17.6			6.81	401
12:15	6.0	17.4	6.84	420		
Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
MW-6A	3/13/2006	12:20	Voa, Amber	HCl, ICE	TPHg/ss, BTEX, TPHd, TPHmo, HVOCS	8015, 8020, 8010
				Signature: 		



WELL SAMPLING FORM

Date:		3/13/2006													
Client:		Cambria Environmental Technology Inc.													
Site Address:		1137 - 1167 65th Street Oakland, CA													
Well ID:		MW-6B													
Well Diameter:		2"													
Purging Device:		Disposable Bailer													
Sampling Method:		Disposable Bailer													
Total Well Depth:			21.95			Fe=			mg/L						
Depth to Water:			5.35			ORP=			mV						
Water Column Height:			16.60			DO=			mg/L						
Gallons/ft:			0.16												
1 Casing Volume (gal):			2.66			COMMENTS: turbid									
3 Casing Volumes (gal):			7.97												
TIME:	CASING VOLUME (gal)		TEMP (Celsius)		pH							COND. (µS/cm)			
11:35	2.7		19.1		7.05							641			
11:40	5.3		18.8		6.97		696								
11:45	8.0		19.1		6.98		700								
Sample ID:	Date:		Time		Container Type		Preservative		Analytes		Method				
MW-6B	3/13/2006		11:50		Voa, Amber		HCl, ICE		TPHg/ss, BTEX, TPHd, TPHmo, HVOCs		8015, 8020, 8010				
											Signature:				



WELL SAMPLING FORM

Date:		3/13/2006				
Client:		Cambria Environmental Technology Inc.				
Site Address:		1137 - 1167 65th Street Oakland, CA				
Well ID:		MW-6C				
Well Diameter:		2"				
Purging Device:		Disposable Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		33.83	Fe= mg/L			
Depth to Water:		5.50	ORP= mV			
Water Column Height:		28.33	DO= mg/L			
Gallons/ft:		0.16				
1 Casing Volume (gal):		4.53	COMMENTS:			
3 Casing Volumes (gal):		13.60				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (µS/cm)
11:05	4.5	19.7			7.11	732
11:10	9.1	19.5			7.18	740
11:15	13.6	19.4	7.15	727		
Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
MW-6C	3/13/2006	11:20	Voa	HCl, ICE	HVOCs	8010
				Signature:		



WELL SAMPLING FORM

Date:		3/13/2006				
Client:		Cambria Environmental Technology Inc.				
Site Address:		1137 - 1167 65th Street Oakland, CA				
Well ID:		MW-7A				
Well Diameter:		1"				
Purging Device:		Tubing and Check Valve				
Sampling Method:		Disposable Bailer				
Total Well Depth:		10.00	Fe= mg/L			
Depth to Water:		3.82	ORP= mV			
Water Column Height:		6.18	DO= mg/L			
Gallons/ft:		0.04				
1 Casing Volume (gal):		0.25	COMMENTS: very turbid, silty			
3 Casing Volumes (gal):		0.74				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (µS/cm)
10:25	0.2	17.8			6.95	542
10:30	0.5	17.5			6.89	570
10:35	0.7	17.6	6.86	563		
Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
MW-7A	3/13/2006	10:40	Voa, Amber	HCl, ICE	TPHg/ss, BTEX, TPHd, TPHmo, HVOCs	8015, 8020, 8010
				Signature:		

Appendix B
Laboratory Analytical Report



McC Campbell Analytical, Inc.

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Website: www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #522-1000; Nady Systems	Date Sampled: 03/13/06
		Date Received: 03/14/06
	Client Contact: Matt Meyers	Date Reported: 03/17/06
	Client P.O.:	Date Completed: 03/17/06

WorkOrder: 0603216

March 17, 2006

Dear Matt:

Enclosed are:

- 1). the results of 9 analyzed samples from your #522-1000; Nady Systems project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McC Campbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager



McC Campbell Analytical, Inc.

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 Website: www.mcccampbell.com E-mail: main@mcccampbell.com

Cambria Env. Technology
 5900 Hollis St, Suite A
 Emeryville, CA 94608

Client Project ID: #522-1000; Nady Systems
 Client Contact: Matt Meyers
 Client P.O.:

Date Sampled: 03/13/06-03/14/06
 Date Received: 03/14/06
 Date Extracted: 03/15/06-03/16/06
 Date Analyzed: 03/15/06-03/16/06

Gasoline Range (C6-C12) & Stoddard Solvent Range (C9-C12) Volatile Hydrocarbons with BTEX & MTBE*

Extraction Method: SW5030B

Analytical Method: SW8021B/8015Cm

Work Order: 0603216

Lab ID	0603216-001A	0603216-003A	0603216-004A	0603216-005A	Reporting Limit for DF =1	
Client ID	MW-1A	MW-2A	MW-3A	MW-4A		
Matrix	W	W	W	W		
DF	1	1	1	1		

Compound	Concentration				ug/kg	µg/L
TPH(g)	2000	100	2200	ND	NA	50
TPH(ss)	2400	81	3300	ND	NA	50
MTBE	---	---	---	---	NA	5.0
Benzene	0.51	ND	ND	0.60	NA	0.5
Toluene	ND	1.5	ND	1.3	NA	0.5
Ethylbenzene	1.9	ND	1.1	ND	NA	0.5
Xylenes	3.5	ND	ND	1.8	NA	0.5

Surrogate Recoveries (%)

%SS:	100	106	84	102	
Comments	e,m,i	m,i	e,h		

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request.



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Cambria Env. Technology 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #522-1000; Nady Systems	Date Sampled: 03/13/06-03/14/06
	Client Contact: Matt Meyers	Date Received: 03/14/06
	Client P.O.:	Date Extracted: 03/15/06-03/16/06
		Date Analyzed: 03/15/06-03/16/06

Gasoline Range (C6-C12) & Stoddard Solvent Range (C9-C12) Volatile Hydrocarbons with BTEX & MTBE*

Extraction Method: SW5030B

Analytical Method: SW8021B/8015Cm

Work Order: 0603216

Lab ID	0603216-006A	0603216-007A	0603216-009A	Reporting Limit for DF = 1
Client ID	MW-6A	MW-6B	MW-7A	
Matrix	W	W	W	
DF	1	1	1	

Compound	Concentration			ug/kg	µg/L
TPH(g)	1900	1400	1600	NA	50
TPH(ss)	3000	2000	2300	NA	50
MTBE	---	---	---	NA	5.0
Benzene	ND	ND	ND	NA	0.5
Toluene	ND	ND	ND	NA	0.5
Ethylbenzene	ND	ND	0.93	NA	0.5
Xylenes	4.3	4.7	9.1	NA	0.5

Surrogate Recoveries (%)

%SS:	90	100	90	
Comments	e,h	e,h	e,h,i	

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request.



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Cambria Env. Technology
5900 Hollis St, Suite A
Emeryville, CA 94608

Client Project ID: #522-1000; Nady Systems

Client Contact: Matt Meyers

Client P.O.:

Date Sampled: 03/13/06-03/14/06

Date Received: 03/14/06

Date Extracted: 03/14/06

Date Analyzed: 03/14/06-03/15/06

Diesel (C10-23) and Oil (C18+) Range Extractable Hydrocarbons with Silica Gel Clean-Up*

Extraction method: SW3510C/3630C

Analytical methods: SW8015C

Work Order: 0603216

Lab ID	Client ID	Matrix	TPH(d)	TPH(mo)	DF	% SS
0603216-001B	MW-1A	W	2300,n,i	ND	1	94
0603216-003B	MW-2A	W	81,n,i	ND	1	89
0603216-004B	MW-3A	W	21,000,n,b,g,h	1600	1	112
0603216-005B	MW-4A	W	68,f,b	ND	1	98
0603216-006B	MW-6A	W	4300,n,b,h	ND	1	116
0603216-007B	MW-6B	W	6900,n,b,h	270	1	104
0603216-009B	MW-7A	W	31,000,n,b,g,h,i	1100	1	116

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	250	µg/L
	S	NA	NA	mg/Kg

* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

#) cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract; &) low or no surrogate due to matrix interference.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant; d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel (asphalt); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit.

Angela Rydelius, Lab Manager



Cambria Env. Technology 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #522-1000; Nady Systems	Date Sampled: 03/13/06-03/14/06
	Client Contact: Matt Meyers	Date Received: 03/14/06
	Client P.O.:	Date Extracted: 03/15/06
		Date Analyzed: 03/15/06

Halogenated Volatile Organics by P&T and GC-MS (8010 Basic Target List)*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 0603216

Lab ID	0603216-001C	0603216-002A	0603216-004C	0603216-006C	Reporting Limit for DF=1	
Client ID	MW-1A	MW-1B	MW-3A	MW-6A	S	W
Matrix	W	W	W	W		
DF	2.5	1	2	1		

Compound	Concentration				µg/kg	µg/L
Bromodichloromethane	ND<1.2	ND	ND<1.0	ND	NA	0.5
Bromoform	ND<1.2	ND	ND<1.0	ND	NA	0.5
Bromomethane	ND<1.2	ND	ND<1.0	ND	NA	0.5
Carbon Tetrachloride	ND<1.2	ND	ND<1.0	ND	NA	0.5
Chlorobenzene	ND<1.2	ND	3.7	ND	NA	0.5
Chloroethane	ND<1.2	ND	ND<1.0	1.7	NA	0.5
2-Chloroethyl Vinyl Ether	ND<2.5	ND	ND<2.0	ND	NA	1.0
Chloroform	ND<1.2	ND	ND<1.0	ND	NA	0.5
Chloromethane	ND<1.2	ND	ND<1.0	ND	NA	0.5
Dibromochloromethane	ND<1.2	ND	ND<1.0	ND	NA	0.5
1,2-Dichlorobenzene	ND<1.2	ND	ND<1.0	ND	NA	0.5
1,3-Dichlorobenzene	ND<1.2	ND	ND<1.0	ND	NA	0.5
1,4-Dichlorobenzene	ND<1.2	ND	7.2	ND	NA	0.5
Dichlorodifluoromethane	ND<1.2	ND	ND<1.0	ND	NA	0.5
1,1-Dichloroethane	2.0	6.8	ND<1.0	ND	NA	0.5
1,2-Dichloroethane (1,2-DCA)	ND<1.2	5.2	ND<1.0	ND	NA	0.5
1,1-Dichloroethene	ND<1.2	ND	ND<1.0	ND	NA	0.5
cis-1,2-Dichloroethene	16	6.1	ND<1.0	ND	NA	0.5
trans-1,2-Dichloroethene	1.4	ND	ND<1.0	ND	NA	0.5
1,2-Dichloropropane	ND<1.2	ND	ND<1.0	ND	NA	0.5
cis-1,3-Dichloropropene	ND<1.2	ND	ND<1.0	ND	NA	0.5
trans-1,3-Dichloropropene	ND<1.2	ND	ND<1.0	ND	NA	0.5
Methylene chloride	ND<1.2	ND	ND<1.0	ND	NA	0.5
1,1,1,2-Tetrachloroethane	14	ND	ND<1.0	ND	NA	0.5
Tetrachloroethene	30	ND	ND<1.0	ND	NA	0.5
1,1,1-Trichloroethane	ND<1.2	ND	ND<1.0	ND	NA	0.5
1,1,2-Trichloroethane	ND<1.2	ND	ND<1.0	ND	NA	0.5
Trichloroethene	17	ND	ND<1.0	ND	NA	0.5
Trichlorofluoromethane	ND<1.2	ND	ND<1.0	ND	NA	0.5
Vinyl Chloride	4.0	ND	ND<1.0	ND	NA	0.5

Surrogate Recoveries (%)

%SS1:	103	103	102	102
%SS2:	99	101	99	101
%SS3:	105	102	104	107
Comments	i	i	h	h

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.



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Cambria Env. Technology
 5900 Hollis St, Suite A
 Emeryville, CA 94608

Client Project ID: #522-1000; Nady Systems
 Client Contact: Matt Meyers
 Client P.O.:

Date Sampled: 03/13/06-03/14/06
 Date Received: 03/14/06
 Date Extracted: 03/15/06
 Date Analyzed: 03/15/06

Halogenated Volatile Organics by P&T and GC-MS (8010 Basic Target List)*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 0603216

Lab ID	0603216-007C	0603216-008A	0603216-009C	Reporting Limit for DF=1	
Client ID	MW-6B	MW-6C	MW-7A	S	W
Matrix	W	W	W		
DF	1	1	1		

Compound	Concentration			µg/kg	µg/L
Bromodichloromethane	ND	ND	ND	NA	0.5
Bromoform	ND	ND	ND	NA	0.5
Bromomethane	ND	ND	ND	NA	0.5
Carbon Tetrachloride	ND	ND	ND	NA	0.5
Chlorobenzene	ND	ND	ND	NA	0.5
Chloroethane	0.73	ND	ND	NA	0.5
2-Chloroethyl Vinyl Ether	ND	ND	ND	NA	1.0
Chloroform	ND	ND	ND	NA	0.5
Chloromethane	ND	ND	ND	NA	0.5
Dibromochloromethane	ND	ND	ND	NA	0.5
1,2-Dichlorobenzene	ND	ND	ND	NA	0.5
1,3-Dichlorobenzene	ND	ND	ND	NA	0.5
1,4-Dichlorobenzene	ND	ND	ND	NA	0.5
Dichlorodifluoromethane	ND	ND	ND	NA	0.5
1,1-Dichloroethane	ND	0.95	ND	NA	0.5
1,2-Dichloroethane (1,2-DCA)	ND	ND	ND	NA	0.5
1,1-Dichloroethene	ND	ND	ND	NA	0.5
cis-1,2-Dichloroethene	ND	26	ND	NA	0.5
trans-1,2-Dichloroethene	ND	0.61	ND	NA	0.5
1,2-Dichloropropane	ND	ND	ND	NA	0.5
cis-1,3-Dichloropropene	ND	ND	ND	NA	0.5
trans-1,3-Dichloropropene	ND	ND	ND	NA	0.5
Methylene chloride	ND	ND	ND	NA	0.5
1,1,1,2-Tetrachloroethane	ND	ND	ND	NA	0.5
Tetrachloroethene	ND	3.2	ND	NA	0.5
1,1,1-Trichloroethane	ND	ND	ND	NA	0.5
1,1,2-Trichloroethane	ND	ND	ND	NA	0.5
Trichloroethene	ND	3.9	ND	NA	0.5
Trichlorofluoromethane	ND	ND	ND	NA	0.5
Vinyl Chloride	ND	5.1	ND	NA	0.5

Surrogate Recoveries (%)

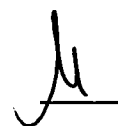
%SS1:	101	103	103
%SS2:	100	101	98
%SS3:	114	105	119
Comments	h		h,i

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.

 Angela Rydelius, Lab Manager



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0603216

EPA Method: SW8021B/8015Cm		Extraction: SW5030B			BatchID: 20718			Spiked Sample ID: 0603210-005A		
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
TPH(btex) [£]	ND	60	109	108	0.849	107	101	6.45	70 - 130	70 - 130
MTBE	ND	10	88.5	87.9	0.754	102	94.7	7.91	70 - 130	70 - 130
Benzene	ND	10	93	95.9	3.15	99.1	95.7	3.51	70 - 130	70 - 130
Toluene	ND	10	92.3	98.9	6.89	92.4	88.8	3.90	70 - 130	70 - 130
Ethylbenzene	ND	10	98.8	100	1.32	98.8	96.3	2.51	70 - 130	70 - 130
Xylenes	ND	30	100	100	0	95	90.3	5.04	70 - 130	70 - 130
%SS:	99	10	101	102	1.03	97	101	4.01	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 20718 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0603216-001A	3/13/06 1:15 PM	3/15/06	3/15/06 12:10 AM	0603216-003A	3/14/06 9:35 AM	3/16/06	3/16/06 5:58 PM
0603216-004A	3/14/06 10:00 AM	3/15/06	3/15/06 1:09 AM	0603216-004A	3/14/06 10:00 AM	3/15/06	3/15/06 11:33 PM
0603216-005A	3/14/06 9:10 AM	3/16/06	3/16/06 6:28 PM	0603216-006A	3/13/06 12:20 PM	3/16/06	3/16/06 12:32 AM
0603216-007A	3/13/06 11:50 AM	3/16/06	3/16/06 1:02 AM	0603216-009A	3/13/06 10:40 AM	3/15/06	3/15/06 3:07 AM
0603216-009A	3/13/06 10:40 AM	3/16/06	3/16/06 1:31 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0603216

EPA Method: SW8015C		Extraction: SW3510C/3630C			BatchID: 20722			Spiked Sample ID: N/A		
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
TPH(d)	N/A	1000	N/A	N/A	N/A	90.6	94.9	4.59	N/A	70 - 130
%SS:	N/A	2500	N/A	N/A	N/A	99	103	3.73	N/A	70 - 130
All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE										

BATCH 20722 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0603216-001B	3/13/06 1:15 PM	3/14/06	3/14/06 4:06 PM	0603216-003B	3/14/06 9:35 AM	3/14/06	3/14/06 5:35 PM
0603216-004B	3/14/06 10:00 AM	3/14/06	3/15/06 4:39 PM	0603216-005B	3/14/06 9:10 AM	3/14/06	3/15/06 4:39 PM
0603216-006B	3/13/06 12:20 PM	3/14/06	3/14/06 5:35 PM	0603216-007B	3/13/06 11:50 AM	3/14/06	3/14/06 6:44 PM
0603216-009B	3/13/06 10:40 AM	3/14/06	3/14/06 8:44 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.
 % Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).
 MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.
 N/A = not enough sample to perform matrix spike and matrix spike duplicate.
 NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0603216

EPA Method: SW8260B		Extraction: SW5030B			BatchID: 20720			Spiked Sample ID: 0603211-005C		
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
Chlorobenzene	ND	10	106	92.8	13.7	84.6	85.8	1.34	70 - 130	70 - 130
1,2-Dichloroethane (1,2-DCA)	ND	10	114	108	6.05	98.8	94.9	4.01	70 - 130	70 - 130
1,1-Dichloroethene	ND	10	96.9	81.2	17.7	80.5	80.3	0.173	70 - 130	70 - 130
Trichloroethene	ND	10	106	93.1	13.2	84.8	86.1	1.58	70 - 130	70 - 130
%SS1:	101	10	107	102	4.25	105	104	0.473	70 - 130	70 - 130
%SS2:	102	10	100	99	0.292	105	106	0.256	70 - 130	70 - 130
%SS3:	102	10	113	107	5.81	106	104	2.02	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 20720 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0603216-001C	3/13/06 1:15 PM	3/15/06	3/15/06 12:13 AM	0603216-002A	3/13/06 12:50 PM	3/15/06	3/15/06 1:00 AM
0603216-004C	3/14/06 10:00 AM	3/15/06	3/15/06 1:46 AM	0603216-006C	3/13/06 12:20 PM	3/15/06	3/15/06 2:30 AM
0603216-007C	3/13/06 11:50 AM	3/15/06	3/15/06 3:18 AM	0603216-008A	3/13/06 11:20 AM	3/15/06	3/15/06 4:04 AM
0603216-009C	3/13/06 10:40 AM	3/15/06	3/15/06 4:51 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and freon 113 may occasionally appear in the method blank at low levels.

0603216

McCAMPBELL ANALYTICAL, INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553-5560

Website: www.mccampbell.com Email: main@mccampbell.com
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME

RUSH 24 HR 48 HR 72 HR 5 DAY

EDF Required? Yes No

Report To: Matt Meyers Bill To: Cambria Environmental Technology
Company: Cambria Environmental Technology
5900 Hollis St. Ste A
Emeryville, CA 94608 E-Mail: mmeyers@cambriaenv.com
Tele: 510-420-3314 Fax: (510) 420-9170
Project #: 522-1000 Project Name: Nady Systems
Project Location: 1137-1167 65th St. Oakland, CA
Sampler Signature: Muskan Environmental Sampling

Analysis Request **Other** **Comments**

SAMPLE ID (Field Point Name)	LOCATION	SAMPLING		# Containers	Type Containers	MATRIX					METHOD PRESERVED						
		Date	Time			Water	Soil	Air	Sludge	Other	ICE	HCL	HNO ₃	Other			
+1 MN-1A		3-13-06	1:15	3	VOA Amb	X					X	X					
+2 MN-1B		3-13-06	12:50	3	Voa												
+1 MN-2A		3-14-06	9:35	3	Voa Amb												
+ MN-3A		3-14-06	10:00														
+ MN-4A		3-14-06	9:10														
+ MN-6A		3-13-06	12:20														
+ MN-6B		3-13-06	11:50	X	X												
+ MN-6C		3-13-06	11:20	3	Voa												
+15 MN-7A		3-13-06	10:40	3	Voa Amb												
✓ TB		3-13-06		2	Voa	X					X	X					Hold

MTBE / BTEX & TPH as Gas (802 / 8021 + 8015)	
MTBE / BTEX ONLY (EPA 602 / 8021)	
TPH as Diesel / Motor Oil (8015) <u>Silica gel Clean up</u>	X
Total Petroleum Oil & Grease (1664 / 5520 E/B&F)	
Total Petroleum Hydrocarbons (418.1)	
EPA 502.2 / 601 / 8010 / 8021 (HVOCs)	
EPA 505 / 608 / 8081 (CI Pesticides)	
EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners	
EPA 507 / 8141 (NP Pesticides)	
EPA 515 / 8151 (Acidic CI Herbicides)	
EPA 524.2 / 624 / 8260 (VOCs)	
Fuel Additives (MTBE, ETBE, TAME, DIPE, TBA, 1,2 - DCA, 1,2 - EDB, ethanol) by 8260B	
TPHg by 8015 M	
VOCs and fuel additives by 8260	
TPHg / BTEX (8015 / 8020)	
TPHg / SS / BTEX 8015 / 8070	X
HVOCs 8010	X

Relinquished By: [Signature] Date: 3/14/06 Time: 11:03 Received By: [Signature]
Relinquished By: _____ Date: _____ Time: _____ Received By: _____

ICE/C
GOOD CONDITION APPROPRIATE CONTAINERS
HEAD SPACE ABSENT PRESERVED IN LAB
DECHLORINATED IN LAB
PRESERVATION VOAS O&G METALS OTHER

McC Campbell Analytical, Inc.



110 Second Avenue South, #D7
 Pacheco, CA 94553-5560
 (925) 798-1620

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0603216

ClientID: CETE

EDF: YES

Report to:

Matt Meyers
 Cambria Env. Technology
 5900 Hollis St, Suite A
 Emeryville, CA 94608

TEL: (510) 420-0700
 FAX: (510) 420-9170
 ProjectNo: #522-1000; Nady Systems
 PO:

Bill to:

Accounts Payable
 Cambria Env. Technology
 5900 Hollis St, Ste. A
 Emeryville, CA 94608

Requested TAT:

5 days

Date Received: 03/14/2006

Date Printed: 03/14/2006

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests (See legend below)												
					1	2	3	4	5	6	7	8	9	10	11	12	
0603216-001	MW-1A	Water	3/13/06 1:15:00 PM	<input type="checkbox"/>	C	A	A	B									
0603216-002	MW-1B	Water	3/13/06 12:50:00	<input type="checkbox"/>	A												
0603216-003	MW-2A	Water	3/14/06 9:35:00 AM	<input type="checkbox"/>		A		B									
0603216-004	MW-3A	Water	3/14/06 10:00:00	<input type="checkbox"/>	C	A		B									
0603216-005	MW-4A	Water	3/14/06 9:10:00 AM	<input type="checkbox"/>		A		B									
0603216-006	MW-6A	Water	3/13/06 12:20:00	<input type="checkbox"/>	C	A		B									
0603216-007	MW-6B	Water	3/13/06 11:50:00	<input type="checkbox"/>	C	A		B									
0603216-008	MW-6C	Water	3/13/06 11:20:00	<input type="checkbox"/>	A												
0603216-009	MW-7A	Water	3/13/06 10:40:00	<input type="checkbox"/>	C	A		B									

Test Legend:

1	8010BMS_W	2	G-MBTX_W	3	PREF REPORT	4	TPH(DMO)WSG_W	5	
6		7		8		9		10	
11		12							

Prepared by: Maria Venegas

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

Appendix C
Non-Hazardous Waste Manifest

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.

EXEMPT

Manifest Document No.

NH 5016

2. Page 1

of 1

3. Generator's Name and Mailing Address

*5900 HILLS CAMBRIA ENVIRONMENTAL
CA*

4. Generator's Phone

510 420-3314

94608

5. Transporter 1 Company Name

EVERGREEN ENVIRONMENTAL SERVICES

6. US EPA ID Number

CAD982413262

A. State Transporter's ID

B. Transporter 1 Phone **510 795-4400**

7. Transporter 2 Company Name

8. US EPA ID Number

C. State Transporter's ID

D. Transporter 2 Phone

9. Designated Facility Name and Site Address

**EVERGREEN OIL, INC.
6880 Smith Avenue
Newark, CA 94560**

10. US EPA ID Number

CAD980887418

F. Facility's Phone

510 795-4400

11. WASTE DESCRIPTION

12. Containers

No. Type

13. Total Quantity

14. Unit Wt./Vol.

a. Non-Hazardous waste, liquid *PURGE WATER*

*002 DM
R 1001 2001-01*

100

G

G. Additional Descriptions for Materials Listed Above

116 PURGE WATER

H. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information

Profile #

Do not ingest

Wear protective clothing

In case of emergency call: CHEMTREC 800-424-9300

DOT ERG 171

PO. 522-1000-310

SITE: 1137-1167 65TH ST OAKLAND CA

Invoice:

Sales Order:

16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this shipment are fully and accurately described and are in all respects in proper condition for transport. The materials described on this manifest are not subject to federal hazardous waste regulations.

Printed/Typed Name

J. SPEIR CAMBRIA

Signature

[Signature]

Date

4 21 06

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name

RAMON GARCIA

Signature

[Signature]

Date

4 21 06

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name

Signature

Month Day Year

19. Discrepancy Indication Space

20. Facility Owner or Operator. Certification of receipt of the waste materials covered by this manifest, except as noted in item 19.

Printed/Typed Name

Signature

Date

Month Day Year

NON-HAZARDOUS WASTE

GENERATOR

TRANSPORTER

FACILITY