

September 29, 2005

Alameda County
OCT 11 2005
Environmental Health

Ms. Donna Drogos
Alameda County Environmental Health (ACEH)
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

**Re: Third Quarter 2005 Groundwater Monitoring Report
ARCO Service Station #0374
6407 Telegraph Avenue
Oakland, California
ACEH Case #3884**

Dear Ms. Drogas:

On behalf of Atlantic Richfield Company, a BP affiliated company, URS Corporation (URS) is submitting the *Third Quarter 2005 Groundwater Monitoring Report* for ARCO Service Station #0374, located at 6407 Telegraph Avenue, Oakland, California.

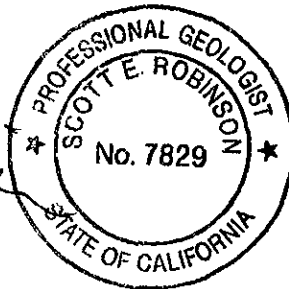
If you have any questions regarding this submission, please call (510) 874-3280.

Sincerely,

URS CORPORATION



Scott Robinson, P.G.
Project Manager



Enclosure: Third Quarter 2005 Groundwater Monitoring Report

cc: Mr. Paul Supple, Atlantic Richfield Company (RM), copy uploaded to ENFOS

REPORT

**THIRD QUARTER 2005
GROUNDWATER MONITORING
REPORT**

ARCO SERVICE STATION #0374
6407 TELEGRAPH AVENUE
OAKLAND, CALIFORNIA

Prepared for
RM

Alameda County
OCT 11 2005
Environmental Health

September 29, 2005

URS

URS Corporation
1333 Broadway, Suite 800
Oakland, California 94612

Date: September 29, 2005
Quarter: 3Q 05

THIRD QUARTER 2005 GROUNDWATER MONITORING REPORT

Facility No.: 0374 Address: 6407 Telegraph Avenue, Oakland, CA
RM Environmental Business Manager: Paul Supple
Consulting Co./Contact Person: URS Corporation / Scott Robinson
Primary Agency: Alameda County Environmental Health (ACEH)
ACEH Case #: 3884

WORK PERFORMED THIS QUARTER (Third- 2005):

1. Performed the third quarter 2005 groundwater monitoring event on August 11, 2005.
2. Prepared and submitted this Third Quarter 2005 Groundwater Monitoring Report.

WORK PROPOSED FOR NEXT QUARTER (Fourth- 2005):

1. Perform the fourth quarter 2005 groundwater monitoring event.
2. Prepare and submit the Fourth Quarter 2005 Groundwater Monitoring Report.

SITE SUMMARY:

Current Phase of Project: GW monitoring/sampling
Frequency of Groundwater Sampling: Quarterly: MW-1
Semi-Annually (1st & 3rd quarters): MW-2, MW-4
Annually (3rd quarter): MW-3, MW-5, MW-6
Frequency of Groundwater Monitoring: Quarterly
Is Free Product (FP) Present On-Site: No
Current Remediation Techniques: None
Approximate Depth to Groundwater: 5.02 (MW-6) to 8.39 (MW-5) feet
Groundwater Gradient (direction): Southwest
Groundwater Gradient (magnitude): 0.06 feet per foot

DISCUSSION:

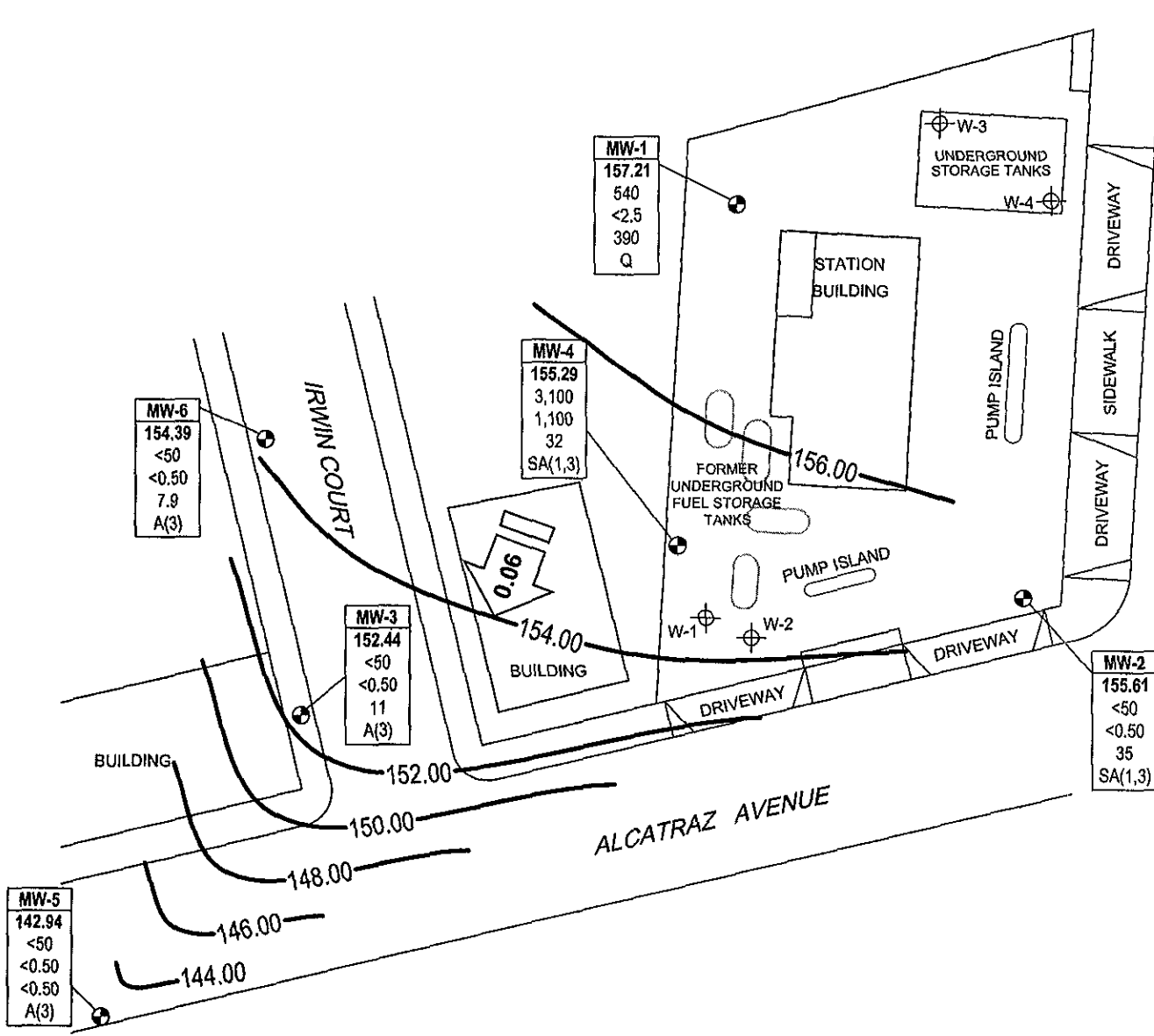
Gasoline range organics were detected at or above the laboratory reporting limit in two of the six wells sampled this quarter at concentrations of 540 micrograms per liter ($\mu\text{g/L}$) (MW-1) and 3,100 ($\mu\text{g/L}$) (MW-4). Benzene, toluene and ethyl benzene were detected at or above their respective laboratory reporting limits in one of the six wells sampled (MW-4) at concentrations of 1,100 $\mu\text{g/L}$, 41 $\mu\text{g/L}$ and 160 $\mu\text{g/L}$, respectively. Methyl-tert-butyl ether was detected at or above the laboratory limit in five of the six wells sampled at concentrations ranging from 7.9 ($\mu\text{g/L}$) (MW-6) to 390 ($\mu\text{g/L}$) (MW-1). Tert-amyl-methyl ether and tert-butyl alcohol were detected at or above their respective laboratory reporting limits in one of the six wells sampled (MW-1) at concentrations of 2.6 $\mu\text{g/L}$ and 250 $\mu\text{g/L}$, respectively. Xylenes were detected at or above their respective laboratory reporting limits in two of the six

wells sampled at concentrations of 4.0($\mu\text{g/L}$) (MW-1) and 110 ($\mu\text{g/L}$) (MW-4). No other constituents were detected at or above their respective laboratory reporting limits. During sampling, wells MW-3 and MW-5 dewatered after 29 and 20 gallons were purged.

ATTACHMENTS:

- Figure 1 – Groundwater Elevation Contour and Analytical Summary Map – August 11, 2005
- Table 1 – Groundwater Elevation and Analytical Data
- Table 2 – Fuel Additives Analytical Data
- Table 3 – Groundwater Gradient Data
- Attachment A – Field Procedures and Field Data Sheets
- Attachment B – Laboratory Procedures, Certified Analytical Reports, and Chain-of-Custody Records
- Attachment C – Error Check Reports and EDF/Geowell Submittal Confirmations

Sep 29, 2005 - 12:57pm
 X:\envt_waste\BP_GEM\GIS\Arc\scott_robinson\Paul_Supple\0374\Monitoring\2005_Qtr_3\Drawings\374-3C05-GW.dwg



LEGEND

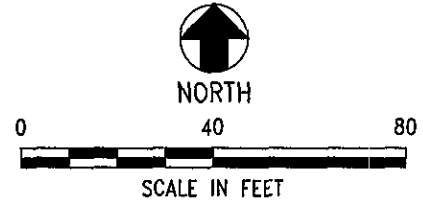
- MONITORING WELL
- TANK PIT MONITORING WELL
- | |
|---------|
| Well |
| ELEV |
| GRO |
| Benzene |
| MTBE |
| A/Q/SA |

 WELL DESIGNATION
- | |
|------|
| ELEV |
|------|

 GROUNDWATER ELEVATION
- | |
|---------|
| GRO |
| Benzene |
| MTBE |

 GRO, BENZENE & MTBE CONCENTRATIONS IN GROUNDWATER (µg/L)
- | |
|--------|
| A/Q/SA |
|--------|

 SAMPLING FREQUENCY
- < NOT DETECTED AT OR ABOVE LABORATORY LIMITS
- A(3) SAMPLED ANNUALLY, 3RD QUARTER
- Q SAMPLED QUARTERLY
- SA(1,3) SAMPLED ANNUALLY, 1ST & 3RD QUARTERS
- NS NOT SAMPLED
- APPROXIMATE GROUNDWATER FLOW AND DIRECTION (FT/FT)
- GROUNDWATER ELEVATION CONTOUR (FT/MSL)



NOTE: SITE MAP ADAPTED FROM IT CORPORATION FIGURES. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.



Project No. 38487164
ARCO Service Station #0374
6407 Telegraph Avenue
Oakland, California

GROUNDWATER ELEVATION CONTOUR
AND ANALYTICAL SUMMARY MAP
Third Quarter 2005 (August 11, 2005)

FIGURE
1

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0374
6407 Telegraph Ave., Oakland, CA

Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	pH
MW-1	6/20/2000	--		158.91	7.00	27.00	6.86	152.05	--	--	--	--	--	--	--	--
	9/28/2000	--		158.91	7.00	27.00	7.50	151.41	--	--	--	--	--	--	--	--
	12/17/2000	--		158.91	7.00	27.00	7.49	151.42	--	--	--	--	--	--	--	--
	3/23/2001	--		158.91	7.00	27.00	5.90	153.01	<50	<0.5	<0.5	<0.5	<0.5	2,710	--	--
	6/21/2001	--		158.91	7.00	27.00	7.45	151.46	--	--	--	--	--	--	--	--
	9/23/2001	--		158.91	7.00	27.00	8.46	150.45	--	--	--	--	--	--	--	--
	12/31/2001	--		158.91	7.00	27.00	5.50	153.41	--	--	--	--	--	--	--	--
	3/21/2002	--		158.91	7.00	27.00	4.71	154.20	<5,000	<50	<50	<50	<50	2,000	--	--
	4/17/2002	--		158.91	7.00	27.00	5.54	153.37	--	--	--	--	--	--	--	--
	8/12/2002	--		158.91	7.00	27.00	7.77	151.14	--	--	--	--	--	--	--	--
	12/6/2002	--		158.91	7.00	27.00	7.65	151.26	--	--	--	--	--	--	--	--
	1/29/2003	--	b	158.91	7.00	27.00	5.88	153.03	--	--	--	--	--	--	--	--
	5/23/2003	--		158.91	7.00	27.00	5.62	153.29	<10,000	<100	<100	<100	<100	1,600	1.3	7.1
	9/4/2003	--		158.91	7.00	27.00	7.85	151.06	--	--	--	--	--	--	--	--
	11/20/2003	P		158.91	7.00	27.00	8.17	150.74	1,600	<10	<10	<10	<10	1,500	1.70	6.7
	02/02/2004	P		164.57	7.00	27.00	6.71	157.86	--	--	--	--	--	--	1.0	--
	05/14/2004	P		164.57	7.00	27.00	7.08	157.49	<2,500	<25	<25	<25	<25	1,200	1.40	6.6
	09/02/2004	P		164.57	7.00	27.00	8.12	156.45	580	<5.0	<5.0	<5.0	<5.0	660	3.80	6.7
	11/04/2004	P		164.57	7.00	27.00	7.38	157.19	1,700	<10	<10	<10	<10	580	6.0	6.5
	02/08/2005	P		164.57	7.00	27.00	6.60	157.97	<1,000	<10	<10	<10	<10	610	0.71	6.5
	05/09/2005	P	e	164.57	7.00	27.00	6.84	157.73	540	<5.0	<5.0	<5.0	5.5	620	3.12	6.6
	08/11/2005	P		164.57	7.00	27.00	7.36	157.21	540	<2.5	<2.5	<2.5	4.0	390	0.80	6.6
MW-2	6/20/2000	--		157.92	7.00	27.00	7.67	150.25	--	--	--	--	--	--	--	--
	9/28/2000	--		157.92	7.00	27.00	8.51	149.41	--	--	--	--	--	--	--	--
	12/17/2000	--		157.92	7.00	27.00	8.14	149.78	--	--	--	--	--	--	--	--
	3/23/2001	--		157.92	7.00	27.00	7.21	150.71	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	6/21/2001	--		157.92	7.00	27.00	7.99	149.93	--	--	--	--	--	--	--	--
	9/23/2001	--		157.92	7.00	27.00	8.52	149.40	--	--	--	--	--	--	--	--
	12/31/2001	--		157.92	7.00	27.00	6.01	151.91	--	--	--	--	--	--	--	--
	3/21/2002	--		157.92	7.00	27.00	5.95	151.97	<50	<0.5	<0.5	<0.5	<0.5	45	--	--
	4/17/2002	--		157.92	7.00	27.00	6.45	151.47	--	--	--	--	--	--	--	--
	8/12/2002	--		157.92	7.00	27.00	8.08	149.84	--	--	--	--	--	--	--	--
	12/6/2002	--		157.92	7.00	27.00	8.29	149.63	--	--	--	--	--	--	--	--

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0374
6407 Telegraph Ave., Oakland, CA

Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	pH
MW-2	1/29/2003	--	b	157.92	7.00	27.00	7.22	150.70	--	--	--	--	--	--	--	--
	5/23/2003	--		157.92	7.00	27.00	6.85	151.07	<50	<0.50	<0.50	<0.50	<0.50	55	1.4	7.2
	9/4/2003	--		157.92	7.00	27.00	7.94	149.98	--	--	--	--	--	--	--	--
	11/20/2003	--		157.92	7.00	27.00	8.05	149.87	--	--	--	--	--	--	--	--
	02/02/2004	P		163.46	7.00	27.00	7.00	156.46	74	<0.50	<0.50	<0.50	<0.50	37	1.10	8.9
	05/14/2004	--		163.46	7.00	27.00	7.97	155.49	--	--	--	--	--	--	--	--
	09/02/2004	P		163.46	7.00	27.00	8.19	155.27	<250	<2.5	<2.5	<2.5	<2.5	67	2.70	6.9
	11/04/2004	--		163.46	7.00	27.00	7.54	155.92	--	--	--	--	--	--	--	--
	02/08/2005	P		163.46	7.00	27.00	6.72	156.74	<50	<0.50	<0.50	<0.50	<0.50	30	0.86	6.7
	05/09/2005	--		163.46	7.00	27.00	7.16	156.30	--	--	--	--	--	--	--	--
08/11/2005	P		163.46	7.00	27.00	7.85	155.61	<50	<0.50	<0.50	<0.50	<0.50	35	1.0	6.6	
MW-3	6/20/2000	--		153.64	7.00	27.00	6.42	147.22	<50	<0.5	<0.5	<0.5	<1.0	<10	--	--
	9/28/2000	--		153.64	7.00	27.00	7.31	146.33	--	--	--	--	--	--	--	--
	12/17/2000	--		153.64	7.00	27.00	6.45	147.19	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	3/23/2001	--		153.64	7.00	27.00	6.01	147.63	--	--	--	--	--	--	--	--
	6/21/2001	--		153.64	7.00	27.00	6.80	146.84	110	5.5	<0.5	5.4	4.1	2.5	--	--
	9/23/2001	--		153.64	7.00	27.00	7.32	146.32	--	--	--	--	--	--	--	--
	12/31/2001	--		153.64	7.00	27.00	4.48	149.16	<50	<0.5	<0.5	<0.5	<0.5	4.9	--	--
	3/21/2002	--		153.64	7.00	27.00	4.36	149.28	--	--	--	--	--	--	--	--
	4/17/2002	--		153.64	7.00	27.00	5.31	148.33	<50	<0.5	<0.5	<0.5	<0.5	8.7	--	--
	8/12/2002	--		153.64	7.00	27.00	7.00	146.64	--	--	--	--	--	--	--	--
	12/6/2002	--		153.64	7.00	27.00	7.32	146.32	<50	<0.5	<0.5	<0.5	<0.5	6.2	1.4	6.7
	1/29/2003	--	b	153.64	7.00	27.00	6.07	147.57	--	--	--	--	--	--	--	--
	5/23/2003	--		153.64	7.00	27.00	6.45	147.19	<50	<0.50	<0.50	<0.50	<0.50	1.6	0.9	7.7
	9/4/2003	--	c	153.64	7.00	27.00	6.93	146.71	--	--	--	--	--	--	--	--
	11/20/2003	--	c	153.64	7.00	27.00	7.04	146.60	--	--	--	--	--	--	--	--
	02/02/2004	--		159.21	7.00	27.00	5.92	153.29	--	--	--	--	--	--	--	--
	05/14/2004	--		159.21	7.00	27.00	7.52	151.69	--	--	--	--	--	--	--	--
	09/02/2004	P		159.21	7.00	27.00	7.19	152.02	<50	<0.50	<0.50	<0.50	<0.50	6.5	9.30	8.9
	11/04/2004	--		159.21	7.00	27.00	6.40	152.81	--	--	--	--	--	--	--	--
	02/08/2005	--		159.21	7.00	27.00	6.01	153.20	--	--	--	--	--	--	--	--
05/09/2005	--		159.21	7.00	27.00	6.74	152.47	--	--	--	--	--	--	--	--	
08/11/2005	P		159.21	7.00	27.00	6.77	152.44	<50	<0.50	<0.50	<0.50	<0.50	11	1.90	6.5	

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0374
6407 Telegraph Ave., Oakland, CA

Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	pH
MW-4	6/20/2000	--	c	156.53	7.00	27.00	7.50	149.03	20,000	5,100	440	1,000	1,700	<250	--	--
	9/28/2000	--		156.53	7.00	27.00	8.20	148.33	--	--	--	--	--	--	--	--
	12/17/2000	--		156.53	7.00	27.00	8.11	148.42	4,320	1,240	<20	27.2	249	<100	--	--
	3/23/2001	--		156.53	7.00	27.00	6.69	149.84	--	--	--	--	--	--	--	--
	6/21/2001	--		156.53	7.00	27.00	8.01	148.52	2,800	470	16	19	160	130	--	--
	9/23/2001	--		156.53	7.00	27.00	8.91	147.62	--	--	--	--	--	--	--	--
	12/31/2001	--		156.53	7.00	27.00	4.42	152.11	4,600	1,500	100	160	210	160	--	--
	3/21/2002	--		156.53	7.00	27.00	4.98	151.55	--	--	--	--	--	--	--	--
	4/17/2002	--		156.53	7.00	27.00	6.23	150.30	7,100	2,200	110	290	450	<250	--	--
	8/12/2002	--		156.53	7.00	27.00	8.24	148.29	--	--	--	--	--	--	--	--
	12/6/2002	--	a	156.53	7.00	27.00	8.42	148.11	1,500	410	6.8	20	29	43	1.1	6.7
	1/29/2003	--	b	156.53	7.00	27.00	7.20	149.33	--	--	--	--	--	--	--	--
	5/23/2003	--		156.53	7.00	27.00	7.18	149.35	<5,000	1,300	89	210	260	<50	1.4	6.9
	9/4/2003	--	c	156.53	7.00	27.00	8.15	148.38	--	--	--	--	--	--	--	--
	11/20/2003	--	c	156.53	7.00	27.00	8.73	147.80	--	--	--	--	--	--	--	--
	02/02/2004	P	c	163.25	7.00	27.00	6.25	157.00	980	280	21	29	38	29	1.40	10.6
	05/14/2004	--		163.25	7.00	27.00	8.38	154.87	--	--	--	--	--	--	--	--
	09/02/2004	P		163.25	7.00	27.00	8.36	154.89	260	11	<1.0	5.5	14	28	2.40	7.4
	11/04/2004	--	c	163.25	7.00	27.00	7.71	155.54	--	--	--	--	--	--	--	--
	02/08/2005	P		163.25	7.00	27.00	6.27	156.98	7,500	1,700	320	480	920	45	0.65	6.5
	05/09/2005	--		163.25	7.00	27.00	5.90	157.35	--	--	--	--	--	--	--	--
	08/11/2005	P		163.25	7.00	27.00	7.96	155.29	3,100	1,100	41	160	110	32	0.60	6.5
MW-5	6/20/2000	--		151.33	10.00	23.00	7.84	143.49	<50	<0.5	<0.5	<0.5	<1.0	<10	--	--
	9/28/2000	--		151.33	10.00	23.00	8.37	142.96	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	12/17/2000	--		151.33	10.00	23.00	8.36	142.97	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	3/23/2001	--		151.33	10.00	23.00	7.55	143.78	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	6/21/2001	--		151.33	10.00	23.00	8.20	143.13	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	9/23/2001	--		151.33	10.00	23.00	8.68	142.65	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	12/31/2001	--		151.33	10.00	23.00	7.57	143.76	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	3/21/2002	--		151.33	10.00	23.00	6.12	145.21	<50	<0.5	<0.5	<0.5	<0.5	3.2	--	--
	4/17/2002	--		151.33	10.00	23.00	6.61	144.72	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	8/12/2002	--		151.33	10.00	23.00	8.14	143.19	<50	<0.5	<0.5	<0.5	<0.5	<2.5	4.1	7.6
	12/6/2002	--		151.33	10.00	23.00	8.65	142.68	<50	<0.5	<0.5	<0.5	<0.5	<2.5	1.1	6.8

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0374
6407 Telegraph Ave., Oakland, CA

Well No.	Date	P/ NP	Footnotes/ Comments	TOC (ft MSL)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (ft bgs)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	pH
MW-5	1/29/2003	--	b	151.33	10.00	23.00	7.22	144.11	<50	<0.5	<0.5	<0.5	<0.5	<0.5	1	6.6
	5/23/2003	--		151.33	10.00	23.00	7.31	144.02	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.1	6.6
	9/4/2003	--		151.33	10.00	23.00	9.50	141.83	<50	<0.50	<0.50	<0.50	<0.50	<0.50	3.2	6.7
	11/20/2003	--		151.33	10.00	23.00	8.31	143.02	--	--	--	--	--	--	--	--
	02/02/2004	--	c	151.33	10.00	23.00	6.92	144.41	--	--	--	--	--	--	--	--
	05/14/2004	--		151.33	10.00	23.00	8.56	142.77	--	--	--	--	--	--	--	--
	09/02/2004	P		151.33	10.00	23.00	8.79	142.54	<50	<0.50	<0.50	<0.50	<0.50	<0.50	3.50	6.8
	11/04/2004	--	c	151.33	10.00	23.00	8.33	143.00	--	--	--	--	--	--	--	--
	02/08/2005	--		151.33	10.00	23.00	7.28	144.05	--	--	--	--	--	--	--	--
	05/09/2005	--		151.33	10.00	23.00	8.19	143.14	--	--	--	--	--	--	--	--
	08/11/2005	P		151.33	10.00	23.00	8.39	142.94	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.20	6.6
MW-6	6/20/2000	--		153.84	5.00	15.00	4.79	149.05	--	--	--	--	--	--	--	--
	9/28/2000	--		153.84	5.00	15.00	5.39	148.45	--	--	--	--	--	--	--	--
	12/17/2000	--		153.84	5.00	15.00	4.71	149.13	--	--	--	--	--	--	--	--
	3/23/2001	--		153.84	5.00	15.00	4.69	149.15	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	6/21/2001	--		153.84	5.00	15.00	5.22	148.62	--	--	--	--	--	--	--	--
	9/23/2001	--		153.84	5.00	15.00	5.40	148.44	--	--	--	--	--	--	--	--
	12/31/2001	--		153.84	5.00	15.00	3.95	149.89	--	--	--	--	--	--	--	--
	3/21/2002	--		153.84	5.00	15.00	2.94	150.90	<50	<0.5	<0.5	<0.5	<0.5	5.2	--	--
	4/17/2002	--		153.84	5.00	15.00	5.11	148.73	--	--	--	--	--	--	--	--
	8/12/2002	--		153.84	5.00	15.00	5.23	148.61	--	--	--	--	--	--	--	--
	12/6/2002	--		153.84	5.00	15.00	5.29	148.55	--	--	--	--	--	--	--	--
	1/29/2003	--	b	153.84	5.00	15.00	4.79	149.05	--	--	--	--	--	--	--	--
	5/23/2003	--		153.84	5.00	15.00	4.31	149.53	<50	<0.50	<0.50	<0.50	<0.50	9.4	1	6.7
	09/04/03	--	d	153.84	5.00	15.00	--	--	--	--	--	--	--	--	--	--
	11/20/2003	--		153.84	5.00	15.00	6.31	147.53	--	--	--	--	--	--	--	--
	02/02/2004	--		159.41	5.00	15.00	4.78	154.63	--	--	--	--	--	--	--	--
	05/14/2004	--		159.41	5.00	15.00	6.29	153.12	--	--	--	--	--	--	--	--
	09/02/2004	--	d	159.41	5.00	15.00	5.79	153.62	--	--	--	--	--	--	--	--
	11/04/2004	--	d	159.41	5.00	15.00	--	--	--	--	--	--	--	--	--	--
	02/08/2005	--		159.41	5.00	15.00	5.13	154.28	--	--	--	--	--	--	--	--
	05/09/2005	--		159.41	5.00	15.00	4.52	154.89	--	--	--	--	--	--	--	--
	08/11/2005	P		159.41	5.00	15.00	5.02	154.39	<50	<0.50	<0.50	<0.50	<0.50	7.9	2.10	6.6

Table 1

Groundwater Elevation and Analytical Data

ARCO Service Station #0374
6407 Telegraph Ave., Oakland, CA

SYMBOLS AND ABBREVIATIONS:

-- = Not analyzed/applicable/measured/available
< = Not detected at or above laboratory reporting limit
DO = Dissolved oxygen
DTW = Depth to water in feet below ground surface
ft bgs = feet below ground surface
ft MSL = feet above mean sea level
GRO = Gasoline Range Organics, range C4-C12
GWE = Groundwater elevation measured in feet above mean sea level
mg/L = Milligrams per liter
MTBE = Methyl tert butyl ether
NP = Well was not purged prior to sampling
P = Well was purged prior to sampling
TOC = Top of casing measured in feet above mean sea level
TPH-g = Total petroleum hydrocarbons as gasoline
ug/L = Micrograms per liter

FOOTNOTES:

a = Chromatogram Pattern: Gasoline C6-C10 for GRO/TPH-g.
b = Beginning this quarter, groundwater samples were analyzed by EPA method 8260B for TPH-g, BTEX, and fuel oxygenates.
c = Wells gauged with ORC sock in well.
d = Well inaccessible
e = The hydrocarbon result for GRO was partly due to individual peaks in the quantification range.

NOTES:

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPHg was changed to GRO. The resulting data may be impacted by the potential of non-TPHg analytes within the requested fuel range resulting in a higher concentration being reported.

Beginning in the second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12

Values for DO and pH were obtained through field measurements.

The data within this table collected prior to August 2002 was provided to URS by RM and their previous consultants. URS has not verified the accuracy of this information.

The depths for the top and bottom of the screens for wells MW-5 and MW-6 were taken from Delta Environmental sampling sheets because the well logs were not available.

Table 2

Fuel Additives Analytical Data
 ARCO Service Station #0374
 6407 Telegraph Ave., Oakland, CA

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Footnotes/Comments
MW-1	5/23/2003	<20,000	<4,000	1,600	<100	<100	<100	--	--	
	11/20/2003	<2,000	<400	1,500	<10	<10	<10	--	--	a
	05/14/2004	<5,000	<1,000	1,200	<25	<25	<25	<25	<25	
	09/02/2004	<1,000	<200	660	<5.0	<5.0	<5.0	<5.0	<5.0	
	11/04/2004	<2,000	<400	580	<10	<10	<10	<10	<10	
	02/08/2005	<2,000	<400	610	<10	<10	<10	<10	<10	
	05/09/2005	<1,000	<200	620	<5.0	<5.0	<5.0	<5.0	<5.0	a
	08/11/2005	<500	250	390	<2.5	<2.5	2.6	<2.5	<2.5	a
MW-2	5/23/2003	<100	<20	55	<0.50	<0.50	0.53	--	--	
	02/02/2004	<100	<20	37	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/02/2004	<500	<100	67	<2.5	<2.5	<2.5	<2.5	<2.5	
	02/08/2005	<100	<20	30	<0.50	<0.50	<0.50	<0.50	<0.50	
		08/11/2005	<100	<20	35	<0.50	<0.50	<0.50	<0.50	<0.50
MW-3	5/23/2003	<100	<20	1.6	<0.50	<0.50	<0.50	--	--	
	09/02/2004	<100	<20	6.5	<0.50	<0.50	<0.50	<0.50	<0.50	
		08/11/2005	<100	<20	11	<0.50	<0.50	<0.50	<0.50	<0.50
MW-4	5/23/2003	<10,000	<2,000	<50	<50	<50	<50	--	--	
	02/02/2004	<500	<100	29	<2.5	<2.5	2.6	<2.5	<2.5	
	09/02/2004	<200	<40	28	<1.0	<1.0	<1.0	<1.0	<1.0	
	02/08/2005	<5,000	<1,000	45	<25	<25	<25	<25	<25	
		08/11/2005	<2,000	<400	32	<10	<10	<10	<10	<10
MW-5	1/29/2003	<40	<20	<0.50	<0.50	<0.50	<0.50	--	--	
	5/23/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	--	--	
	9/4/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/02/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
		08/11/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MW-6	5/23/2003	<100	<20	9.4	<0.50	<0.50	<0.50	--	--	
		08/11/2005	<100	<20	7.9	<0.50	<0.50	<0.50	<0.50	<0.50

Table 2

Fuel Additives Analytical Data

ARCO Service Station #0374
6407 Telegraph Ave., Oakland, CA

SYMBOLS AND ABBREVIATIONS:

– = Not analyzed/applicable/measured/available

< = Not detected at or above the laboratory reporting limit.

1,2-DCA = 1,2-Dichloroethane

DIPE = Di-isopropyl ether

EDB = 1,2-Dibromoethane

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

TAME = tert-Amyl methyl ether

TBA = tert-Butyl alcohol

ug/L = Micrograms per Liter

FOOTNOTES:

a = The continuing calibration verification for ethanol was outside of client contractual limits, however, it was within method acceptance limits. The data should still be useful for its intended purpose.

NOTES:

All volatile organic compounds (Ethanol, TBA, MTBE, DIPE, ETBE, and TAME) analyzed using EPA Method 8260B.

Table 3
Groundwater Gradient Data
 ARCO Service Station #0374
 6407 Telegraph Ave., Oakland, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
01/31/1996	Southwest	0.04
04/10/1996	Southwest	0.04
07/16/1996	Southwest	0.03
10/14/1996	Southwest	0.03
03/27/1997	Southwest	0.04
05/27/1997	Southwest	0.03
08/12/1997	Southwest	0.04
11/17/1997	Southwest	0.03
03/16/1998	Southwest	0.03
05/12/1998	Southwest	0.04
07/27/1998	Southwest	0.04
10/15/1998	Southwest	0.02
02/18/1999	Southwest	0.05
05/24/1999	Southwest	0.03
08/27/1999	Southwest	0.03
10/26/1999	Southwest	0.03
02/03/2000	Southwest	0.047
06/20/2000	Southwest	0.035
09/28/2000	Southwest	0.034
12/17/2000	Southwest	0.032
03/23/2001	Southwest	0.034
06/21/2001	Southwest	0.032
09/23/2001	Southwest	0.029
12/31/2001	Southwest	0.043
03/21/2002	Southwest	0.038
04/17/2002	Southwest	0.031
08/12/2002	Southwest	0.032
12/06/2002	Southwest	0.020
01/29/2003	Southwest	0.027
05/23/2003	Southwest	0.039
09/04/2003	Southwest	0.033
11/20/2003	Southwest	0.029
02/02/2004	Southwest	0.043
05/14/2004	Southwest	0.037
09/02/2004	Southwest	0.027
11/04/2004	Southwest	0.034
02/08/2005	Southwest	0.061
05/09/2005	Southwest	0.08
08/11/2005	Southwest	0.06

Table 3

Groundwater Gradient Data
ARCO Service Station #0374
6407 Telegraph Ave., Oakland, CA

NOTES:

The data within this table collected prior to August 2002 was provided to URS by RM and its previous consultants. URS has not verified the accuracy of this information.

ATTACHMENT A
FIELD PROCEDURES AND FIELD DATA SHEETS

FIELD PROCEDURES

Sampling Procedures

The sampling procedure for each well consists first of measuring the water level and depth to bottom, and checking for the presence of free phase petroleum product (free product), using either an electronic indicator and a clear Teflon™ bailer or an oil-water interface probe. Wells not containing free product are purged approximately three casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. Equipment and purging method used for the current sampling event is noted on the attached field data sheets. During purging, temperature, pH, and electrical conductivity are monitored to document that these parameters are stable prior to collecting samples. After purging, water levels are allowed to partially (approximately 80%) recover. Groundwater samples (both purge and no purge) are collected using a Teflon bailer, placed into appropriate Environmental Protection Agency- (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to a California State-certified laboratory. Wells with free product are not sampled and free product is removed according to California Code of Regulation, Title 23, Div. 3, Chap. 16, Section 2655, UST Regulations.

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>050811-DW-1</u>	Station # <u>374</u>
Sampler: <u>DW</u>	Date: <u>8-11-05</u>
Well I.D.: <u>MW-1</u>	Well Diameter: 2 3 <u>(4)</u> 6 8 _____
Total Well Depth: <u>26.75</u>	Depth to Water: <u>7.36</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>(YSI)</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: <input type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Positive Air Displacement <input checked="" type="checkbox"/> Electric Submersible Extraction Pump Other: _____	Sampling Method: <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer Extraction Port Other: _____
--	--

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>12.6</u>	X	<u>3</u>	=	<u>37.8</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or <u>µS</u>)	Gals. Removed	Observations
<u>1503</u>	<u>67.5</u>	<u>6.7</u>	<u>937</u>	<u>12.6</u>	
<u>1506</u>	<u>67.0</u>	<u>6.6</u>	<u>993</u>	<u>25.2</u>	
<u>1509</u>	<u>66.3</u>	<u>6.6</u>	<u>982</u>	<u>37.8</u>	

Did well dewater? Yes <input type="checkbox"/> <u>(No)</u>	Gallons actually evacuated: <u>37.8</u>
Sampling Time: <u>1514</u>	Sampling Date: <u>8-11-05</u>
Sample I.D.: <u>MW-1</u>	Laboratory: Pace <u>(Sequoia)</u> Other _____
Analyzed for: <u>(GRO)</u> <u>(BTEX)</u> MTBE DRO	Other: <u>See SOW</u>
D.O. (if req'd):	Pre-purge: _____ mg/L
	Post-purge: <u>(0.8)</u> mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV
	Post-purge: _____ mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>050811-DW-1</u>	Station # <u>374</u>
Sampler: <u>DW</u>	Date: <u>8-11-05</u>
Well I.D.: <u>MW-2</u>	Well Diameter: 2 3 <u>(4)</u> 6 8
Total Well Depth: <u>26.35</u>	Depth to Water: <u>7.85</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: <input type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Positive Air Displacement <input checked="" type="checkbox"/> Electric Submersible Extraction Pump Other: _____	Sampling Method: <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer Extraction Port Other: _____
--	--

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>12</u>	x	<u>3</u>	=	<u>36</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or <u>µS</u>)	Gals. Removed	Observations
<u>1412</u>	<u>70.7</u>	<u>6.4</u>	<u>665</u>	<u>12</u>	
<u>1415</u>	<u>71.6</u>	<u>6.5</u>	<u>661</u>	<u>24</u>	
<u>1418</u>	<u>70.9</u>	<u>6.6</u>	<u>653</u>	<u>36</u>	

Did well dewater? Yes <input type="checkbox"/> <u>No</u>	Gallons actually evacuated: <u>36</u>	
Sampling Time: <u>1423</u>	Sampling Date: <u>8-11-05</u>	
Sample I.D.: <u>MW-2</u>	Laboratory: Pace <u>Sequoia</u> Other _____	
Analyzed for: <u>GRO</u> <u>BTEX</u> MTBE DRO	Other: <u>See Sow</u>	
D.O. (if req'd):	Pre-purge: _____ mg/L	Post-purge: <u>1.0</u> mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV	Post-purge: _____ mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>050811-DW-1</u>	Station # <u>374</u>
Sampler: <u>DW</u>	Date: <u>8-11-05</u>
Well I.D.: <u>MW-3</u>	Well Diameter: 2 3 <u>(4)</u> 6 8 _____
Total Well Depth: <u>26.78</u>	Depth to Water: <u>6.77</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVD</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: <input type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Positive Air Displacement <input checked="" type="checkbox"/> Electric Submersible Extraction Pump Other: _____	Sampling Method: <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer Extraction Port Other: _____
--	--

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>13</u>	x	<u>3</u>	=	<u>39</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or <u>µS</u>)	Gals. Removed	Observations
1337	70.0	6.6	647	13	
1340	68.9	6.4	707	26	
	well dewatered @ 29 gal. DTW = 24.90				
1347	68.1	6.5	828	-	DTW = 21.90

Did well dewater? <input checked="" type="checkbox"/> Yes No	Gallons actually evacuated: <u>29</u>
Sampling Time: <u>1347</u>	Sampling Date: <u>8-11-05</u>
Sample I.D.: <u>MW-3</u>	Laboratory: Pace <u>Sequoia</u> Other _____
Analyzed for: <input checked="" type="checkbox"/> GRO <input checked="" type="checkbox"/> BTEX MTBE DRO	Other: <u>See SOW</u>

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	1.9 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>050811-DW-1</u>	Station # <u>374</u>
Sampler: <u>DW</u>	Date: <u>8-11-05</u>
Well I.D.: <u>MW-4</u>	Well Diameter: 2 3 <u>(4)</u> 6 8 _____
Total Well Depth: <u>26.97</u>	Depth to Water: <u>7.96</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>(YS)</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer

Disposable Bailer Disposable Bailer

Positive Air Displacement Extraction Port

Electric Submersible Other: _____

Extraction Pump

Other: _____

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>12.4</u>	X	<u>3</u>	=	<u>37.2</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or <u>µS</u>)	Gals. Removed	Observations
<u>1429</u>	<u>67.6</u>	<u>6.5</u>	<u>1051</u>	<u>12.4</u>	<u>odor</u>
<u>1432</u>	<u>67.1</u>	<u>6.5</u>	<u>1157</u>	<u>24.8</u>	"
<u>1434</u>	<u>66.5</u>	<u>6.5</u>	<u>1180</u>	<u>37.2</u>	"

Did well dewater? Yes No Gallons actually evacuated: 37.2

Sampling Time: 1439 Sampling Date: 8-11-05

Sample I.D.: MW-4 Laboratory: Pace Sequoia Other _____

Analyzed for: GRO BTEX MTBE DRO Other: See SOW

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>050811-DW-1</u>	Station # <u>374</u>
Sampler: <u>DW</u>	Date: <u>8-11-05</u>
Well I.D.: <u>MW-5</u>	Well Diameter: 2 3 <u>(4)</u> 6 8
Total Well Depth: <u>23.05</u>	Depth to Water: <u>8.39</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): <u>(YSI)</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: <input type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Positive Air Displacement <input checked="" type="checkbox"/> Electric Submersible <input type="checkbox"/> Extraction Pump Other: _____	Sampling Method: <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port Other: _____
---	---

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>9.5</u>	x	<u>3</u>	=	<u>28.5</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or µS)	Gals. Removed	Observations
1310	73.1	6.6	650	9.5	
1312	71.5	6.6	642	19.0	
	well dewatered @ 20 gph DTW = 21.15				
1320	69.3	6.6	645	-	DTW = 18.15

Did well dewater? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Gallons actually evacuated: <u>20</u>	
Sampling Time: <u>1320</u>	Sampling Date: <u>8-11-05</u>	
Sample I.D.: <u>MW-5</u>	Laboratory: Pace <u>(Sequoia)</u> Other _____	
Analyzed for: <input checked="" type="checkbox"/> GRO <input checked="" type="checkbox"/> BTEX MTBE DRO	Other: <u>See SOW</u>	
D.O. (if req'd):	Pre-purge: _____ mg/L	Post-purge: <u>1.2</u> mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV	Post-purge: _____ mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>050811-0W-1</u>	Station # <u>374</u>
Sampler: <u>DW</u>	Date: <u>8-11-05</u>
Well I.D.: <u>MW-6</u>	Well Diameter: 2 3 <u>(4)</u> 6 8 _____
Total Well Depth: <u>14.65</u>	Depth to Water: <u>5.02</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVD)</u> Grade	D.O. Meter (if req'd): <u>(YSI)</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer

Disposable Bailer Disposable Bailer

Positive Air Displacement Extraction Port

Electric Submersible Other: _____

Extraction Pump

Other: _____

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>6.3</u>	x	<u>3</u>	=	<u>18.9</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or μ S)	Gals. Removed	Observations
1356	69.7	6.6	820	6.3	
1358	70.8	6.6	756	12.6	
1400	70.8	6.6	776	18.9	

Did well dewater? Yes (No) Gallons actually evacuated: 18.9

Sampling Time: 1405 Sampling Date: 8-11-05

Sample I.D.: MW-6 Laboratory: Pace (Sequoia) Other _____

Analyzed for: (GRO) (BTEX) MTBE DRO Other: See SOW

D.O. (if req'd):	Pre-purge:	mg/L	<u>(Post-purge)</u>	mg/L
			<u>2.1</u>	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

BP GEM OIL COMPANY TYPE A BILL OF LADING

SOURCE RECORD BILL OF LADING FOR NON-HAZARDOUS PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY DILLARD ENVIRONMENTAL TO THE ALTAMONT LANDFILL AND RESOURCE RECOVERY FACILITY IN LIVERMORE, CALIFORNIA.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Avenue, San Jose, CA 95112 (phone [408] 573-0555). Blaine Tech Services, Inc. is authorized by BP GEM OIL COMPANY to recover, collect, apportion into loads the Non-Hazardous Well Purgewater that is drawn from wells at the BP GEM Oil Company facility indicated below and deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility to the designated destination point via the contractor's facility, or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of BP GEM Oil Company.

This Source Record BILL OF LADING was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the BP GEM Oil Company facility described below:

Station # 374

Station Address 6407 Telegraph Ave Oakland

Total Gallons Collected From Groundwater Monitoring Wells:
179

added equip. _____ any other
rinse water 2 adjustments _____

TOTAL GALS. RECOVERED 181 loaded onto
BTS vehicle # 48

BTS event # _____ time _____ date _____
050811-DW-1 1520 8/11/05

signature David C. Walt

REC'D AT _____ time _____ date _____

unloaded by _____
signature _____

ATTACHMENT B
LABORATORY PROCEDURES,
CERTIFIED ANALYTICAL REPORTS,
AND CHAIN-OF-CUSTODY RECORDS

LABORATORY PROCEDURES

Laboratory Procedures

The groundwater samples were analyzed for the presence of the chemicals mentioned in the chain of custody using standard EPA methods. The methods of analysis for the groundwater samples are documented in the certified analytical report. The certified analytical reports and chain-of-custody record are presented in this attachment. The analytical data provided by the laboratory approved by RM have been reviewed and verified by that laboratory.



26 August, 2005

Scott Robinson
URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland, CA 94612

RE: ARCO #0374, Oakland, CA
Work Order: MOH0683

Enclosed are the results of analyses for samples received by the laboratory on 08/12/05 15:05. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jamshid Kekobad
Project Manager

CA ELAP Certificate #1210



1885 Jarvis Drive
Morgan Hill, CA 95037
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www.sequoialabs.com

URS Corporation [Arco] 1333 Broadway, Suite 800 Oakland CA, 94612	Project: ARCO #0374, Oakland, CA Project Number: G0C21-0004 Project Manager: Scott Robinson	MOH0683 Reported: 08/26/05 18:26
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ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	MOH0683-01	Water	08/11/05 15:14	08/12/05 15:05
MW-2	MOH0683-02	Water	08/11/05 14:23	08/12/05 15:05
MW-3	MOH0683-03	Water	08/11/05 13:47	08/12/05 15:05
MW-4	MOH0683-04	Water	08/11/05 14:39	08/12/05 15:05
MW-5	MOH0683-05	Water	08/11/05 13:20	08/12/05 15:05
MW-6	MOH0683-06	Water	08/11/05 14:05	08/12/05 15:05
TB-374-051105	MOH0683-07	Water	08/11/05 00:00	08/12/05 15:05

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies.

These samples were received with intact custody seals.

URS Corporation [Arco]
 1333 Broadway, Suite 800
 Oakland CA, 94612

 Project: ARCO #0374, Oakland, CA
 Project Number: G0C21-0004
 Project Manager: Scott Robinson

 MOH0683
 Reported:
 08/26/05 18:26

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MOH0683-01) Water Sampled: 08/11/05 15:14 Received: 08/12/05 15:05									
tert-Amyl methyl ether	2.6	2.5	ug/l	5	5H23034	08/23/05	08/24/05	EPA 8260B	
Benzene	ND	2.5	"	"	"	"	"	"	
tert-Butyl alcohol	250	100	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.5	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	2.5	"	"	"	"	"	"	
1,2-Dichloroethane	ND	2.5	"	"	"	"	"	"	
Ethanol	ND	500	"	"	"	"	"	"	IC
Ethyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Ethylbenzene	ND	2.5	"	"	"	"	"	"	
Methyl tert-butyl ether	390	2.5	"	"	"	"	"	"	
Toluene	ND	2.5	"	"	"	"	"	"	
Xylenes (total)	4.0	2.5	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	540	250	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		98 %	60-135	"	"	"	"	"	
MW-2 (MOH0683-02) Water Sampled: 08/11/05 14:23 Received: 08/12/05 15:05									
tert-Amyl methyl ether	ND	0.50	ug/l	1	5H23034	08/23/05	08/24/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	IC
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	35	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		102 %	60-135	"	"	"	"	"	



URS Corporation [Arco]
 1333 Broadway, Suite 800
 Oakland CA, 94612

Project: ARCO #0374, Oakland, CA
 Project Number: G0C21-0004
 Project Manager: Scott Robinson

MOH0683
 Reported:
 08/26/05 18:26

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-3 (MOH0683-03) Water Sampled: 08/11/05 13:47 Received: 08/12/05 15:05									
tert-Amyl methyl ether	ND	0.50	ug/l	1	5H23034	08/23/05	08/24/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	IC
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	11	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		101 %	60-135	"	"	"	"	"	
MW-4 (MOH0683-04) Water Sampled: 08/11/05 14:39 Received: 08/12/05 15:05									
tert-Amyl methyl ether	ND	10	ug/l	20	5H25008	08/25/05	08/25/05	EPA 8260B	
Benzene	1100	10	"	"	"	"	"	"	
tert-Butyl alcohol	ND	400	"	"	"	"	"	"	
Di-isopropyl ether	ND	10	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	10	"	"	"	"	"	"	
1,2-Dichloroethane	ND	10	"	"	"	"	"	"	
Ethanol	ND	2000	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	10	"	"	"	"	"	"	
Ethylbenzene	160	10	"	"	"	"	"	"	
Methyl tert-butyl ether	32	10	"	"	"	"	"	"	
Toluene	41	10	"	"	"	"	"	"	
Xylenes (total)	110	10	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	3100	1000	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		84 %	60-135	"	"	"	"	"	



URS Corporation [Arco] 1333 Broadway, Suite 800 Oakland CA, 94612	Project: ARCO #0374, Oakland, CA Project Number: G0C21-0004 Project Manager: Scott Robinson	MOH0683 Reported: 08/26/05 18:26
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Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-5 (MOH0683-05) Water Sampled: 08/11/05 13:20 Received: 08/12/05 15:05									
tert-Amyl methyl ether	ND	0.50	ug/l	1	5H25008	08/25/05	08/25/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		84 %	60-135	"	"	"	"	"	
MW-6 (MOH0683-06) Water Sampled: 08/11/05 14:05 Received: 08/12/05 15:05									
tert-Amyl methyl ether	ND	0.50	ug/l	1	5H23034	08/23/05	08/24/05	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	IC
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	7.9	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		104 %	60-135	"	"	"	"	"	



URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0374, Oakland, CA
Project Number: G0C21-0004
Project Manager: Scott Robinson

MOH0683
Reported:
08/26/05 18:26

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5H23034 - EPA 5030B Modified / EPA 8260B

Blank (5H23034-BLK1)										Prepared & Analyzed: 08/23/05	
tert-Amyl methyl ether	ND	0.50	ug/l								
Benzene	ND	0.50	"								
tert-Butyl alcohol	ND	20	"								
Di-isopropyl ether	ND	0.50	"								
1,2-Dibromoethane (EDB)	ND	0.50	"								
1,2-Dichloroethane	ND	0.50	"								
Ethanol	ND	100	"								IC
Ethyl tert-butyl ether	ND	0.50	"								
Ethylbenzene	ND	0.50	"								
Methyl tert-butyl ether	ND	0.50	"								
Toluene	ND	0.50	"								
Xylenes (total)	ND	0.50	"								
Gasoline Range Organics (C4-C12)	ND	50	"								
Surrogate: 1,2-Dichloroethane-d4	2.55		"	2.50		102	60-135				

Laboratory Control Sample (5H23034-BS1)										Prepared: 08/23/05 Analyzed: 08/24/05	
tert-Amyl methyl ether	15.9	0.50	ug/l	15.0		106	80-115				
Benzene	5.20	0.50	"	5.16		101	65-115				
tert-Butyl alcohol	178	20	"	143		124	75-150				
Di-isopropyl ether	16.1	0.50	"	15.1		107	75-125				
1,2-Dibromoethane (EDB)	17.3	0.50	"	14.8		117	85-120				
1,2-Dichloroethane	17.3	0.50	"	14.7		118	85-130				
Ethanol	213	100	"	141		151	70-135				HL, IC
Ethyl tert-butyl ether	15.7	0.50	"	15.0		105	75-130				
Ethylbenzene	7.09	0.50	"	7.54		94	75-135				
Methyl tert-butyl ether	7.03	0.50	"	7.02		100	65-125				
Toluene	37.4	0.50	"	37.2		101	85-120				
Xylenes (total)	41.5	0.50	"	41.4		100	85-125				
Gasoline Range Organics (C4-C12)	459	50	"	440		104	70-124				
Surrogate: 1,2-Dichloroethane-d4	2.72		"	2.50		109	60-135				

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.



URS Corporation [Arco] 1333 Broadway, Suite 800 Oakland CA, 94612	Project: ARCO #0374, Oakland, CA Project Number: G0C21-0004 Project Manager: Scott Robinson	MOH0683 Reported: 08/26/05 18:26
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Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5H23034 - EPA 5030B Modified / EPA 8260B

Matrix Spike (5H23034-MS1)	Source: MOH0683-01			Prepared: 08/23/05		Analyzed: 08/24/05				
tert-Amyl methyl ether	90.6	2.5	ug/l	75.2	2.6	117	80-115			LM
Benzene	27.0	2.5	"	25.8	ND	105	65-115			
tert-Butyl alcohol	1100	100	"	715	250	119	75-120			
Di-isopropyl ether	85.6	2.5	"	75.7	ND	113	75-125			
1,2-Dibromoethane (EDB)	92.8	2.5	"	74.2	ND	125	85-120			LM
1,2-Dichloroethane	92.1	2.5	"	73.6	ND	125	85-130			
Ethanol	1760	500	"	707	ND	249	70-135			HL, IC
Ethyl tert-butyl ether	86.0	2.5	"	75.1	ND	115	75-130			
Ethylbenzene	37.2	2.5	"	37.7	2.3	93	75-135			
Methyl tert-butyl ether	529	2.5	"	35.1	390	396	65-125			BB,LM
Toluene	194	2.5	"	186	ND	104	85-120			
Xylenes (total)	218	2.5	"	207	4.0	103	85-125			
Gasoline Range Organics (C4-C12)	2750	250	"	2200	540	100	70-124			
Surrogate: 1,2-Dichloroethane-d4	2.79		"	2.50		112	60-135			

Matrix Spike Dup (5H23034-MSD1)	Source: MOH0683-01			Prepared: 08/23/05		Analyzed: 08/24/05				
tert-Amyl methyl ether	87.3	2.5	ug/l	75.2	2.6	113	80-115	4	15	
Benzene	27.8	2.5	"	25.8	ND	108	65-115	3	20	
tert-Butyl alcohol	1230	100	"	715	250	137	75-120	11	25	LM
Di-isopropyl ether	86.0	2.5	"	75.7	ND	114	75-125	0.5	15	
1,2-Dibromoethane (EDB)	90.6	2.5	"	74.2	ND	122	85-120	2	15	LM
1,2-Dichloroethane	89.1	2.5	"	73.6	ND	121	85-130	3	20	
Ethanol	1880	500	"	707	ND	266	70-135	7	35	HL, IC
Ethyl tert-butyl ether	83.4	2.5	"	75.1	ND	111	75-130	3	25	
Ethylbenzene	37.8	2.5	"	37.7	2.3	94	75-135	2	15	
Methyl tert-butyl ether	503	2.5	"	35.1	390	322	65-125	5	20	BB,LM
Toluene	196	2.5	"	186	ND	105	85-120	1	20	
Xylenes (total)	220	2.5	"	207	4.0	104	85-125	0.9	20	
Gasoline Range Organics (C4-C12)	2750	250	"	2200	540	100	70-124	0	20	
Surrogate: 1,2-Dichloroethane-d4	2.72		"	2.50		109	60-135			



1885 Jarvis Drive
 Morgan Hill, CA 95037
 (408) 776-9600
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 www.sequoialabs.com

URS Corporation [Arco]
 1333 Broadway, Suite 800
 Oakland CA, 94612

Project: ARCO #0374, Oakland, CA
 Project Number: G0C21-0004
 Project Manager: Scott Robinson

MOH0683
 Reported:
 08/26/05 18:26

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 5H25008 - EPA 5030B P/T / EPA 8260B

Blank (5H25008-BLK1)

Prepared & Analyzed: 08/25/05

tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Di-isopropyl ether	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
Ethanol	ND	100	"							
Ethyl tert-butyl ether	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-Dichloroethane-d4	2.04		"	2.50		82	60-135			

Blank (5H25008-BLK2)

Prepared & Analyzed: 08/25/05

tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Di-isopropyl ether	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
Ethanol	ND	100	"							
Ethyl tert-butyl ether	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-Dichloroethane-d4	2.01		"	2.50		80	60-135			

Sequoia Analytical - Morgan Hill

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URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0374, Oakland, CA
Project Number: G0C21-0004
Project Manager: Scott Robinson

MOH0683
Reported:
08/26/05 18:26

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 5H25008 - EPA 5030B P/T / EPA 8260B

Laboratory Control Sample (5H25008-BS1)

Prepared & Analyzed: 08/25/05

tert-Amyl methyl ether	8.20	0.50	ug/l	7.52		109	80-115			
Benzene	2.77	0.50	"	2.58		107	65-115			
tert-Butyl alcohol	70.1	20	"	71.5		98	75-150			
Di-isopropyl ether	8.23	0.50	"	7.57		109	75-125			
1,2-Dibromoethane (EDB)	8.78	0.50	"	7.42		118	85-120			
1,2-Dichloroethane	8.26	0.50	"	7.36		112	85-130			
Ethanol	70.2	100	"	70.7		99	70-135			
Ethyl tert-butyl ether	8.21	0.50	"	7.51		109	75-130			
Ethylbenzene	4.06	0.50	"	3.77		108	75-135			
Methyl tert-butyl ether	3.85	0.50	"	3.51		110	65-125			
Toluene	19.5	0.50	"	18.6		105	85-120			
Xylenes (total)	22.6	0.50	"	20.7		109	85-125			
Gasoline Range Organics (C4-C12)	261	50	"	220		119	70-124			
Surrogate: 1,2-Dichloroethane-d4	2.10		"	2.50		84	60-135			

Laboratory Control Sample (5H25008-BS2)

Prepared & Analyzed: 08/25/05

tert-Amyl methyl ether	8.04	0.50	ug/l	7.52		107	80-115			
Benzene	2.68	0.50	"	2.58		104	65-115			
tert-Butyl alcohol	74.1	20	"	71.5		104	75-150			
Di-isopropyl ether	7.86	0.50	"	7.57		104	75-125			
1,2-Dibromoethane (EDB)	8.55	0.50	"	7.42		115	85-120			
1,2-Dichloroethane	7.84	0.50	"	7.36		107	85-130			
Ethanol	102	100	"	70.7		144	70-135			HL
Ethyl tert-butyl ether	8.02	0.50	"	7.51		107	75-130			
Ethylbenzene	3.83	0.50	"	3.77		102	75-135			
Methyl tert-butyl ether	3.76	0.50	"	3.51		107	65-125			
Toluene	19.0	0.50	"	18.6		102	85-120			
Xylenes (total)	22.6	0.50	"	20.7		109	85-125			
Gasoline Range Organics (C4-C12)	247	50	"	220		112	70-124			
Surrogate: 1,2-Dichloroethane-d4	2.06		"	2.50		82	60-135			

Sequoia Analytical - Morgan Hill

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1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0374, Oakland, CA
Project Number: G0C21-0004
Project Manager: Scott Robinson

MOH0683
Reported:
08/26/05 18:26

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 5H25008 - EPA 5030B P/T / EPA 8260B

Matrix Spike (5H25008-MS1)	Source: MOH0687-02			Prepared & Analyzed: 08/25/05						
tert-Amyl methyl ether	84.7	5.0	ug/l	75.2	ND	113	80-115			
Benzene	34.7	5.0	"	25.8	16	72	65-115			
tert-Butyl alcohol	761	200	"	715	ND	106	75-120			
Di-isopropyl ether	81.0	5.0	"	75.7	ND	107	75-125			
1,2-Dibromoethane (EDB)	90.1	5.0	"	74.2	ND	121	85-120			LM
1,2-Dichloroethane	82.3	5.0	"	73.6	ND	112	85-130			
Ethanol	1280	1000	"	707	ND	181	70-135			HL
Ethyl tert-butyl ether	84.7	5.0	"	75.1	ND	113	75-130			
Ethylbenzene	198	5.0	"	37.7	170	74	75-135			LN
Methyl tert-butyl ether	65.7	5.0	"	35.1	27	110	65-125			
Toluene	201	5.0	"	186	7.9	104	85-120			
Xylenes (total)	234	5.0	"	207	14	106	85-125			
Gasoline Range Organics (C4-C12)	6380	500	"	2200	4100	104	70-124			
Surrogate: 1,2-Dichloroethane-d4	2.12		"	2.50		85	60-135			

Matrix Spike Dup (5H25008-MSD1)	Source: MOH0687-02			Prepared & Analyzed: 08/25/05						
tert-Amyl methyl ether	85.3	5.0	ug/l	75.2	ND	113	80-115	0.7	15	
Benzene	34.7	5.0	"	25.8	16	72	65-115	0	20	
tert-Butyl alcohol	785	200	"	715	ND	110	75-120	3	25	
Di-isopropyl ether	82.6	5.0	"	75.7	ND	109	75-125	2	15	
1,2-Dibromoethane (EDB)	87.8	5.0	"	74.2	ND	118	85-120	3	15	
1,2-Dichloroethane	83.7	5.0	"	73.6	ND	114	85-130	2	20	
Ethanol	1250	1000	"	707	ND	177	70-135	2	35	HL
Ethyl tert-butyl ether	84.4	5.0	"	75.1	ND	112	75-130	0.4	25	
Ethylbenzene	199	5.0	"	37.7	170	77	75-135	0.5	15	
Methyl tert-butyl ether	65.3	5.0	"	35.1	27	109	65-125	0.6	20	
Toluene	205	5.0	"	186	7.9	106	85-120	2	20	
Xylenes (total)	235	5.0	"	207	14	107	85-125	0.4	20	
Gasoline Range Organics (C4-C12)	6450	500	"	2200	4100	107	70-124	1	20	
Surrogate: 1,2-Dichloroethane-d4	2.14		"	2.50		86	60-135			

Sequoia Analytical - Morgan Hill

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URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0374, Oakland, CA
Project Number: G0C21-0004
Project Manager: Scott Robinson

MOH0683
Reported:
08/26/05 18:26

Notes and Definitions

LN MS and/or MSD below acceptance limits. See Blank Spike(LCS).
 LM MS and/or MSD above acceptance limits. See Blank Spike(LCS).
 IC Calib. verif. is within method limits but outside contract limits
 HL Analyte recovery above established limit
 BB,LM Sample > 4x spike concentration. MS and/or MSD above acceptance limits. See Blank Spike(LCS).
 DET Analyte DETECTED
 ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
 NR Not Reported
 dry Sample results reported on a dry weight basis
 RPD Relative Percent Difference



Chain of Custody Record

Project Name: Analytical for QMR sampling - 374-050811-06-1
 BP BU/AR Region/Enfos Segment: BP > Americas > West Coast > Retail > WCBU > CA > Central > 374 > Historical/BL
 State or Lead Regulatory Agency: California Regional Water Quality Control Board - San Fr
 Requested Due Date (mm/dd/yy): 10 Day TAT

On-site Time: <u>1230</u>	Temp: <u>78°</u>
Off-site Time: <u>1530</u>	Temp: <u>82°</u>
Sky Conditions: <u>Sunny</u>	
Metecorological Events:	
Wind Speed:	Direction:

Lab Name: <u>Sequoia</u>	BP/AR Facility No.: <u>374</u>	Consultant/Contractor: <u>URS</u>
Address: <u>885 Jarvis Drive</u>	BP/AR Facility Address: <u>6407 Telegraph Ave., Oakland, CA 94609</u>	Address: <u>1333 Broadway, Suite 800</u>
<u>Morgan Hill, CA 95037</u>	Site Lat/Long: <u>37.850526 / -122.260</u>	<u>Oakland, CA 94612</u>
Lab PM: <u>Lisa Race / Jamshid Kekobad</u>	California Global ID No.: <u>T0600100106</u>	Consultant/Contractor Project No.: <u>38487011</u>
Tele/Fax: <u>408.782.8156 / 408.782.6308</u>	Enfos Project No.: <u>G0C21-0004</u>	Consultant/Contractor PM: <u>Scott Robinson</u>
BP/AR PM Contact: <u>Paul Supple</u>	Provision or RCOP: <u>Provision</u>	Tele/Fax: <u>510.874.3280 / 510.874.3268</u>
Address: <u>P.O. Box 6549</u>	Phase/WBS: <u>04 - Mon/Remed by Natural Attenuation</u>	Report Type & QC Level: <u>Level 1 with EDF</u>
<u>Moraga, CA 94570</u>	Sub Phase/Task: <u>03 - Analytical</u>	E-mail EDD To: <u>Donna Cosper@urscorp.com</u>
Tele/Fax: <u>925.299.8891 / 925.299.8872</u>	Cost Element: <u>05 - Subcontracted Costs</u>	Invoice to: <u>Atlantic Richfield Company</u>

Item No.	Sample Description	Time	Date	Matrix			Laboratory No.	No. of Containers	Preservative					Requested Analysis					Sample Point Lat/Long and Comments				
				Soil/Solid	Water/Liquid	Air			Unpreserved	H ₂ SO ₄	HNO ₃	HCl	Methanol	GRO/BTEX (8260)	MIBB, TAME, ETBE DIPN, TEA (8260)	EDB, 1,2-DCA (8260)	Ethanol (8260)						
1	MW-1	1514	8-11	X			MOH0683	3						X	X	X	X						
2	MW-2	1423					02							X	X	X	X						
3	MW-3	1347					03							X	X	X	X						
4	MW-4	1439					04							X	X	X	X						
5	MW-5	1720					05							X	X	X	X						
6	MW-6	1405					06							X	X	X	X						
7	TB- 374-081105	-					07	2														ON HOLD	
8																							
9																							
10																							

Sampler's Name: <u>DAVE WALTER</u>	Relinquished By / Affiliation	Date	Time	Accepted By / Affiliation	Date	Time
Sampler's Company: <u>Blaine Tech</u>	<u>David G. Slab</u>	<u>8-11-05</u>	<u>1700</u>	<u>Sample Custodian</u>	<u>8/11/05</u>	<u>1700</u>
Shipment Date:	<u>Blaine Tech</u>	<u>8/11/05</u>	<u>0900</u>	<u>David G. Slab</u>	<u>8/12/05</u>	<u>1603</u>
Shipment Method:	<u>Blaine Tech</u>	<u>8/11/05</u>	<u>1505</u>	<u>Cin Per</u>	<u>8/12/05</u>	<u>1603</u>
Shipment Tracking No:						

Special Instructions:

Seals In Place Yes No Temp Blank Yes No Cooler Temperature on Receipt 6.0 °F/C Trip Blank Yes No

Distribution: White Copy - Laboratory / Yellow Copy - BP/Atlantic Richfield Co. / Pink Copy - Consultant/Contractor; BP COC Rev. 4 10/1/04

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: BP
REC. BY (PRINT): E-Fallin
WORKORDER: MOH0683

DATE REC'D AT LAB: 8/12/05
TIME REC'D AT LAB: 1505
DATE LOGGED IN: 8/14/05

For Regulatory Purposes?
DRINKING WATER: YES NO
WASTE WATER: YES NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	PH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) <input checked="" type="checkbox"/> Present / Absent <input type="checkbox"/> Intact / Broken*	01	A-C	MW-1	VOL V09 (3)	HCl	-	L	8/12/05	
2. Chain-of-Custody <input checked="" type="checkbox"/> Present / Absent*	02	}	MW-2	↓	↓	↓	↓	↓	
3. Traffic Reports or Packing List: <input checked="" type="checkbox"/> Present / Absent	03		MW-3						
	04		MW-4						
4. Airbill: <input checked="" type="checkbox"/> Airbill / Sticker <input checked="" type="checkbox"/> Present / Absent	05	}	MW-5	↓	↓	↓	↓	↓	
	06		MW-6						
5. Airbill #:	07	A/B	TB-374-081105	V09 (2)	↓	↓	↓	↓	
6. Sample Labels: <input checked="" type="checkbox"/> Present / Absent									
7. Sample IDs: <input checked="" type="checkbox"/> Listed / Not Listed on Chain-of-Custody									
8. Sample Condition: <input checked="" type="checkbox"/> Intact / Broken* / <input type="checkbox"/> Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? <input checked="" type="checkbox"/> Yes / No*									
10. Sample received within hold time? <input checked="" type="checkbox"/> Yes / No*									
11. Adequate sample volume received? <input checked="" type="checkbox"/> Yes / No*									
12. Proper preservatives used? <input checked="" type="checkbox"/> Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) <input checked="" type="checkbox"/> Yes / No*									
14. Read Temp: <u>6.0°C</u> Corrected Temp: <u>6.0°C</u> Is corrected temp 4 ± 2°C? <input checked="" type="checkbox"/> Yes / No** <small>(Acceptance range for samples requiring thermal pres.)</small>									

EBF 8/12/05

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

ATTACHMENT C

**ERROR CHECK REPORTS AND EDF/GEOWELL SUBMITTAL
CONFIRMATIONS**

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Date/Time of Submittal: 9/16/2005 8:43:48 AM
Facility Global ID: T0600100106
Facility Name: ARCO # 00374
Submittal Title: 3Q 2005 QMR EDF BP/ARCO 374
Submittal Type: GW Monitoring Report

Click [here](#) to view the detections report for this upload.

ARCO # 00374 6407 TELEGRAPH AVE OAKLAND, CA 94609	Regional Board - Case #: 01-0114 SAN FRANCISCO BAY RWQCB (REGION 2) - (BG) Local Agency (lead agency) - Case #: 3884 ALAMEDA COUNTY LOP - (RWS)
--	--

CONF #	TITLE	QUARTER
9786045014	3Q 2005 QMR EDF BP/ARCO 374	Q3 2005
SUBMITTED BY	SUBMIT DATE	STATUS
Srijesh Thapa	9/16/2005	PENDING REVIEW

SAMPLE DETECTIONS REPORT

# FIELD POINTS SAMPLED	6
# FIELD POINTS WITH DETECTIONS	5
# FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL	2
SAMPLE MATRIX TYPES	WATER

METHOD QA/QC REPORT

METHODS USED	8260FA
TESTED FOR REQUIRED ANALYTES?	N
MISSING PARAMETERS NOT TESTED:	
- 8260FA REQUIRES DBFM TO BE TESTED	
- 8260FA REQUIRES BR4FBZ TO BE TESTED	
- 8260FA REQUIRES BZMED8 TO BE TESTED	
LAB NOTE DATA QUALIFIERS	Y

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS	0
METHOD HOLDING TIME VIOLATIONS	0
LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT	0
LAB BLANK DETECTIONS	0
DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?	
- LAB METHOD BLANK	Y
- MATRIX SPIKE	Y
- MATRIX SPIKE DUPLICATE	Y
- BLANK SPIKE	Y
- SURROGATE SPIKE	Y

WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	N
---	---

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	Y	
SURROGATE SPIKES % RECOVERY BETWEEN 85-115%	Y	
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	N	
<u>SOIL SAMPLES FOR 8021/8260 SERIES</u>		
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	n/a	
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	n/a	
SURROGATE SPIKES % RECOVERY BETWEEN 70-125%	n/a	
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	n/a	
<u>FIELD QC SAMPLES</u>		
<u>SAMPLE</u>	<u>COLLECTED</u>	<u>DETECTIONS > REPD L</u>
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	0

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ARCO # 00374 6407 TELEGRAPH AVE OAKLAND, CA 94609	<u>Regional Board - Case #: 01-0114</u> SAN FRANCISCO BAY RWQCB (REGION 2) - (BG) <u>Local Agency (lead agency) - Case #: 3884</u> ALAMEDA COUNTY LOP - (RWS)
---	--

SAMPLE DETECTIONS REPORT

# FIELD POINTS SAMPLED	6
# FIELD POINTS WITH DETECTIONS	5
# FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL	2
SAMPLE MATRIX TYPES	WATER

METHOD QA/QC REPORT

METHODS USED	8260FA
TESTED FOR REQUIRED ANALYTES?	N
MISSING PARAMETERS NOT TESTED:	
- 8260FA REQUIRES DBFM TO BE TESTED	
- 8260FA REQUIRES BR4FBZ TO BE TESTED	
- 8260FA REQUIRES BZMED8 TO BE TESTED	
LAB NOTE DATA QUALIFIERS	Y

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS	0
METHOD HOLDING TIME VIOLATIONS	0
LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT	0
LAB BLANK DETECTIONS	0
DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?	
- LAB METHOD BLANK	Y
- MATRIX SPIKE	Y
- MATRIX SPIKE DUPLICATE	Y

- BLANK SPIKE Y
 - SURROGATE SPIKE Y

WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% N
 MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% Y
 SURROGATE SPIKES % RECOVERY BETWEEN 85-115% Y
 BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% N

SOIL SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% n/a
 MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% n/a
 SURROGATE SPIKES % RECOVERY BETWEEN 70-125% n/a
 BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% n/a

FIELD QC SAMPLES

<u>SAMPLE</u>	<u>COLLECTED</u>	<u>DETECTIONS > REPD</u>
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	0

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374

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