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Atlantic Richfield Company
(a BP affiliated company)

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December 29, 2003

Fourth Quarter 2003 Groundwater Monitoring Report
ARCO Service Station #0374
6407 Telegraph Ave.
Oakland, CA
URS Project #38486310

I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct.

Submitted by:

Paul Supple
Environmental Business Manager

URS

December 29, 2003

Mr. Don Hwang
Alameda County Health Care Services
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

Re: Fourth Quarter 2003 Groundwater Monitoring Report
ARCO Service Station #0374
6407 Telegraph Avenue
Oakland, California
URS Project #38486310

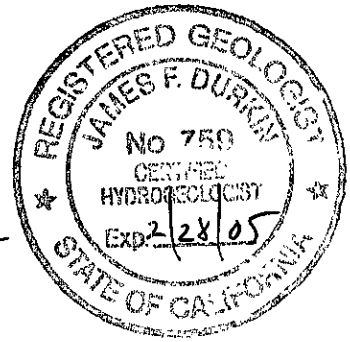
Dear Mr. Hwang:

On behalf of Atlantic Richfield Company (ARCO – a BP affiliated company), URS Corporation (URS) is submitting the *Fourth Quarter 2003 Groundwater Monitoring Report* for ARCO Service Station #0374, located at 6407 Telegraph Avenue, Oakland, California.

If you have any questions regarding this submission, please call (510) 874-3280.

Sincerely,

URS CORPORATION



Scott Robinson
Project Manager

James F. Durkin, C.Hg.
Senior Geologist

Enclosure: Fourth Quarter 2003 Groundwater Monitoring Report

cc: Mr. Chuck Headlee, California Regional Water Quality Control Board 1515 Clay Street, Suite 1400 Oakland, CA 94612
Mr. Paul Supple, ARCO, (electronic copy uploaded to ENFOS)

URS Corporation
500 12th Street, Suite 200
Oakland, CA 94607-4014
Tel: 510.893 3600
Fax: 510.874.3268

REPORT

FOURTH QUARTER 2003 GROUNDWATER MONITORING

ARCO SERVICE STATION #0374
6407 TELEGRAPH AVENUE
OAKLAND, CALIFORNIA

Prepared for
Atlantic Richfield Company

December 29, 2003

URS Corporation
500 12th Street, Suite 200
Oakland, California 94607

38486310

Date: December 29, 2003

Quarter: 4Q 03

ATLANTIC RICHFIELD COMPANY QUARTERLY GROUNDWATER MONITORING REPORT

Facility No.:	0374	Address:	6407 Telegraph Avenue, Oakland CA
ARCO Environmental Business Manager			Paul Supple
Consulting Co./Contact Person:			URS Corporation / Scott Robinson
Consultant Project No.:			38486310
Primary Agency			Alameda County Health Care Services Agency (ACHCSA)

WORK PERFORMED THIS QUARTER (Fourth – 2003):

1. Performed fourth quarter groundwater monitoring event on November 20, 2003.
2. Prepared and submitted fourth quarter 2003 groundwater monitoring report.
3. Replaced ORC socks in wells MW-3 and MW-4 on November 20,2003.
4. Well repairs are scheduled for the end of the quarter. They will be reported in the first quarter 2004 groundwater monitoring report.

WORK PROPOSED FOR NEXT QUARTER (First – 2004):

1. Perform first quarter 2004 groundwater monitoring event.
2. Prepare and submit first quarter 2004 groundwater monitoring report.

Current Phase of Project:	GW monitoring/sampling
Frequency of Groundwater Sampling:	Quarterly: MW-1 Semi-Annually (2nd & 4th quarters): MW-2, MW-4 Annually (2nd quarter): MW-3, MW-5, MW-6
Frequency of Groundwater Monitoring:	Quarterly
Is Free Product (FP) Present On-Site:	No
Current Remediation Techniques:	ORC Socks (MW-3 and MW-4)
Approximate Depth to Groundwater:	6.31 (MW-6) to 8.73 (MW-4) feet
Groundwater Gradient (direction):	Southwest
Groundwater Gradient (magnitude):	0.029 feet per foot

DISCUSSION:

In the only well sampled this quarter (MW-1), TPH-g was detected above laboratory reporting limits at 1,600 µg/L and MTBE was detected above laboratory reporting limits at 1,500 µg/L. BTEX and all other fuel oxygenates were not detected above their respective reporting limits.

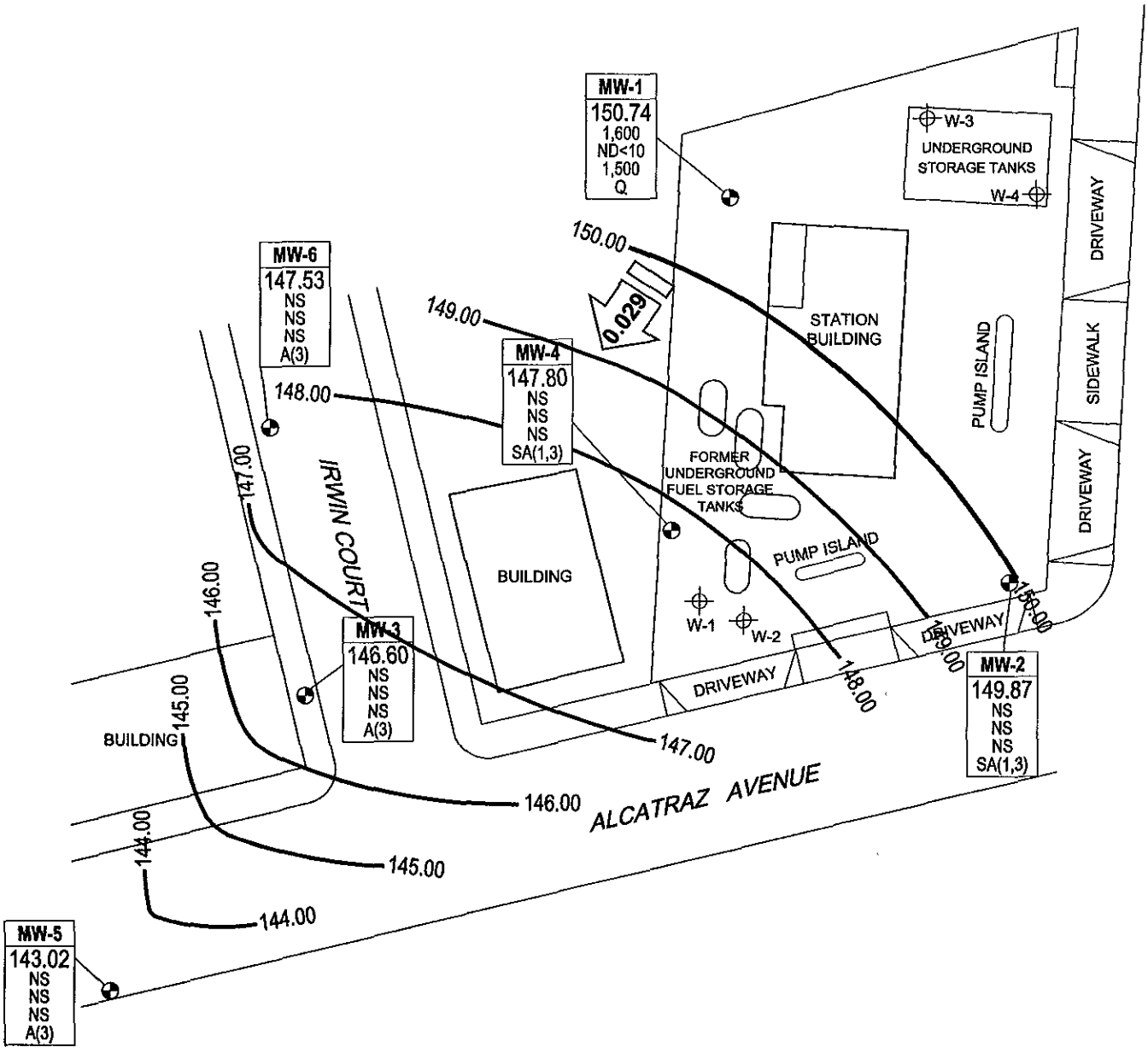
RECOMMENDATIONS:

Beginning this quarter the sampling frequency of the following wells was increased: MW-1 from annually to quarterly and MW-2 from annually to semi-annually.

Also, the sampling frequency of well MW-5 was decreased from quarterly to annually and well MW-3 was decreased from semi-annually to annually.

ATTACHMENTS:

- Figure 1 – Groundwater Elevation Contour and Analytical Summary Map – November 20, 2003
- Table 1 – Groundwater Elevation and Analytical Data
- Table 2 – Groundwater Flow Direction and Gradient
- Table 3 – Fuel Oxygenate Analytical Data
- Attachment A – Field Procedures and Field Data Sheets
- Attachment B – Laboratory Procedures, Certified Analytical Reports, and Chain-of-Custody Records
- Attachment C – Historic Groundwater Data
- Attachment D – EDCC Report and EDF/Geowell Submittal Confirmation



LEGEND

◓	MONITORING WELL
⊕	TANK PIT MONITORING WELL
Well	WELL DESIGNATION
ELEV	GROUNDWATER ELEVATION
TPH-g Benzene MTBE	TPH-g, BENZENE & MTBE CONCENTRATIONS IN GROUNDWATER (µg/L)
Q/A/SA	SAMPLING FREQUENCY
A(3)	SAMPLED ANNUALLY, 3RD QUARTER
ND<	NOT DETECTED AT OR ABOVE LABORATORY LIMITS
NS	NOT SAMPLED
Q	SAMPLED QUARTERLY
SA(1,3)	SAMPLED ANNUALLY, 1ST & 3RD QUARTERS
0.029	APPROXIMATE GROUNDWATER FLOW AND DIRECTION (FT/FT)
150.00	GROUNDWATER ELEVEATION CONTOUR (FT ABOVE MSL)

NORTH

0 40 80

SCALE IN FEET

NOTE: SITE MAP ADAPTED FROM IT CORPORATION FIGURES. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

URS	Project No. 38486310 ARCO Service Station #0374 6407 Telegraph Avenue Oakland, California	GROUNDWATER ELEVATION CONTOUR AND ANALYTICAL SUMMARY MAP Fourth Quarter 2003 (November 20, 2003)	FIGURE 1

X:\tx_env_waste\BP GEMSites\Scott Robinson\Paul Supple\0374\Monitoring\Qtr. 4, 2003\Drawings\new-GWEC-AS_11-20.dwg, 12/30/2003 12:21:42 PM, JKMT, URS

Table 1
Groundwater Elevation and Analytical Data

ARCO Service Station #0374
6407 Telegraph Avenue
Oakland, California

Well Number	Date Sampled	Top of Riser Elevation (ft)	Top of Screen Elevation (ft)	Bottom of Casing Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Dissolved Oxygen [c] (mg/L)	pH Level [c]
MW-1	06/20/00	158.91	151.91	132.61	6.86	152.05	NS	NS	NS	NS	NS	NS	NM	NM
	09/28/00				7.50	151.41	NS	NS	NS	NS	NS	NS	NM	NM
	12/17/00				7.49	151.42	NS	NS	NS	NS	NS	NS	NM	NM
	03/23/01				5.90	153.01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	2,710	NA	NA
	06/21/01				7.45	151.46	NS	NS	NS	NS	NS	NS	NM	NM
	09/23/01				8.46	150.45	NS	NS	NS	NS	NS	NS	NM	NM
	12/31/01				5.50	153.41	NS	NS	NS	NS	NS	NS	NM	NM
	03/21/02				4.71	154.2	ND<5,000	ND<50	ND<50	ND<50	ND<50	2,000	NA	NA
	04/17/02				5.54	153.37	NS	NS	NS	NS	NS	NS	NM	NM
	08/12/02				7.77	151.14	NS	NS	NS	NS	NS	NS	NM	NM
	12/06/02				7.65	151.26	NS	NS	NS	NS	NS	NS	NM	NM
	01/29/03[b]				5.88	153.03	NS	NS	NS	NS	NS	NS	NM	NM
	05/23/03				5.62	153.29	ND<10,000	ND<100	ND<100	ND<100	ND<100	1,600	1.3	7.1
	09/04/03				7.85	151.06	NS	NS	NS	NS	NS	NS	NM	NM
	11/20/03				**8.17**	**150.74**	**1,600**	**ND<10**	**ND<10**	**ND<10**	**ND<10**	**1,500**	**1.7**	**6.7**
MW-2	06/20/00	157.92	150.92	132.02	7.67	150.25	NS	NS	NS	NS	NS	NS	NM	NM
	09/28/00				8.51	149.41	NS	NS	NS	NS	NS	NS	NM	NM
	12/17/00				8.14	149.78	NS	NS	NS	NS	NS	NS	NM	NM
	03/23/01				7.21	150.71	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<2.5	NA	NA
	06/21/01				7.99	149.93	NS	NS	NS	NS	NS	NS	NM	NM
	09/23/01				8.52	149.4	NS	NS	NS	NS	NS	NS	NM	NM
	12/31/01				6.01	151.91	NS	NS	NS	NS	NS	NS	NM	NM
	03/21/02				5.95	151.97	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	45	NA	NA
	04/17/02				6.45	151.47	NS	NS	NS	NS	NS	NS	NM	NM
	08/12/02				8.08	149.84	NS	NS	NS	NS	NS	NS	NM	NM
	12/06/02				8.29	149.63	NS	NS	NS	NS	NS	NS	NM	NM
	01/29/03[b]				7.22	150.70	NS	NS	NS	NS	NS	NS	NM	NM
	05/23/03				6.85	151.07	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	55	1.4	7.2
	09/04/03				7.94	149.98	NS	NS	NS	NS	NS	NS	NM	NM
	11/20/03				**8.05**	**149.87**	**NS**	**NS**	**NS**	**NS**	**NS**	**NS**	**NM**	**NM**

Table 1
Groundwater Elevation and Analytical Data

ARCO Service Station #0374
6407 Telegraph Avenue
Oakland, California

Well Number	Date Sampled	Top of Riser Elevation (ft)	Top of Screen Elevation (ft)	Bottom of Casing Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Dissolved Oxygen [c] (mg/L)	pH Level [c]
MW-3	06/20/00	153.64	146.64	127.14	6.42	147.22	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1.0	ND<10	NA	NA
	09/28/00				7.31	146.33	NS	NS	NS	NS	NS	NS	NM	NM
	12/17/00				6.45	147.19	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<2.5	NA	NA
	03/23/01				6.01	147.63	NS	NS	NS	NS	NS	NS	NM	NM
	06/21/01				6.80	146.84	110	5.5	ND<0.5	5.4	4.1	2.5	NA	NA
	09/23/01				7.32	146.32	NS	NS	NS	NS	NS	NS	NM	NM
	12/31/01				4.48	149.16	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	4.9	NA	NA
	03/21/02				4.36	149.28	NS	NS	NS	NS	NS	NS	NM	NM
	04/17/02				5.31	148.33	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	8.7	NA	NA
	08/12/02				7.00	146.64	NS	NS	NS	NS	NS	NS	NM	NM
	12/06/02				7.32	146.32	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	6.2	1.4	6.7
	01/29/03[b]				6.07	147.57	NS	NS	NS	NS	NS	NS	NM	NM
	05/23/03				6.45	147.19	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	1.6	0.9	7.7
	09/04/03				6.93[d]	146.71	NS	NS	NS	NS	NS	NS	NM	NM
	11/20/03				**7.04[d]**	**146.6**	**NS**	**NS**	**NS**	**NS**	**NS**	**NS**	**NM**	**NM**
MW-4	06/20/00	156.53	149.53	129.93	7.50	149.03	20,000	5,100	440	1,000	1,700	ND<250	NA	NA
	09/28/00				8.20	148.33	NS	NS	NS	NS	NS	NS	NM	NM
	12/17/00				8.11	148.42	4,320	1,240	ND<20	27.2	249	ND<100	NA	NA
	03/23/01				6.69	149.84	NS	NS	NS	NS	NS	NS	NM	NM
	06/21/01				8.01	148.52	2,800	470	16	19	160	130	NA	NA
	09/23/01				8.91	147.62	NS	NS	NS	NS	NS	NS	NM	NM
	12/31/01				4.42	152.11	4,600	1,500	100	160	210	160	NA	NA
	03/21/02				4.98	151.55	NS	NS	NS	NS	NS	NS	NM	NM
	04/17/02				6.23	150.30	7,100	2,200	110	290	450	ND<250	NA	NA
	08/12/02				8.24	148.29	NS	NS	NS	NS	NS	NS	NM	NM
	12/06/02				8.42	148.11	1,500[a]	410	6.8	20	29	43	1.1	6.7
	01/29/03[b]				7.20	149.33	NS	NS	NS	NS	NS	NS	NM	NM
	05/23/03				7.18	149.35	ND<5,000	1,300	89	210	260	ND<50	1.4	6.9
	09/04/03				8.15[d]	148.38	NS	NS	NS	NS	NS	NS	NM	NM
	11/20/03				**8.73[d]**	**147.80**	**NS**	**NS**	**NS**	**NS**	**NS**	**NS**	**NM**	**NM**

Table 1
Groundwater Elevation and Analytical Data

ARCO Service Station #0374
6407 Telegraph Avenue
Oakland, California

Well Number	Date Sampled	Top of Riser Elevation (ft)	Top of Screen Elevation (ft)	Bottom of Casing Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Dissolved Oxygen [c] (mg/L)	pH Level [c]
MW-5	06/20/00	151.33	141.33	128.63	7.84	143.49	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1.0	ND<10	NA	NA
	09/28/00				8.37	142.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<2.5	NA	NA
	12/17/00				8.36	142.97	ND<50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND<2.5	NA	NA
	03/23/01				7.55	143.78	ND<50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND<2.5	NA	NA
	06/21/01				8.20	143.13	ND<50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND<2.5	NA	NA
	09/23/01				8.68	142.65	ND<50	ND<0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND<2.5	NA	NA
	12/31/01				7.57	143.76	ND<50	ND<0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND<2.5	NA	NA
	03/21/02				6.12	145.21	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.2	NA	NA
	04/17/02				6.61	144.72	ND<50	ND<0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND<2.5	NA	NA
	08/12/02				8.14	143.19	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<2.5	4.1	7.6
	12/06/02				8.65	142.68	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<2.5	1.1	6.8
	01/29/03[b]				7.22	144.11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.0	6.6
	05/23/03				7.31	144.02	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	1.1	6.6
	09/04/03				9.50	141.83	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	3.2	6.7
	11/20/03				**8.31**	**143.02**	**NS**	**NS**	**NS**	**NS**	**NS**	**NS**	**NS**	**NS**
MW-6	06/20/00	153.84	148	138.34	4.79	149.05	NS	NS	NS	NS	NS	NS	NM	NM
	09/28/00				5.39	148.45	NS	NS	NS	NS	NS	NS	NM	NM
	12/17/00				4.71	149.13	NS	NS	NS	NS	NS	NS	NM	NM
	03/23/01				4.69	149.15	ND<50	ND< 0.5	ND< 0.5	ND< 0.5	ND< 0.5	ND<2.5	NA	NA
	06/21/01				5.22	148.62	NS	NS	NS	NS	NS	NS	NM	NM
	09/23/01				5.40	148.44	NS	NS	NS	NS	NS	NS	NM	NM
	12/31/01				3.95	149.89	NS	NS	NS	NS	NS	NS	NM	NM
	03/21/02				2.94	150.9	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	5.2	NA	NA
	04/17/02				5.11	148.73	NS	NS	NS	NS	NS	NS	NM	NM
	08/12/02				5.23	148.61	NS	NS	NS	NS	NS	NS	NM	NM
	12/06/02				5.29	148.55	NS	NS	NS	NS	NS	NS	NM	NM
	01/29/03[b]				4.79	149.05	NS	NS	NS	NS	NS	NS	NM	NM
	05/23/03				4.31	149.53	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	9.4	1.0	6.7
	09/04/03[e]				NM	NM	NS	NS	NS	NS	NS	NS	NM	NM
	11/20/03				**6.31**	**147.53**	**NS**	**NS**	**NS**	**NS**	**NS**	**NS**	**NM**	**NM**

Table 1
Groundwater Elevation and Analytical Data

ARCO Service Station #0374
6407 Telegraph Avenue
Oakland, California

TPH	= Total Petroleum Hydrocarbons
MTBE	= Methyl tertiary butyl ether analyzed by EPA Method 8021B unless otherwise noted (prior to 01/29/03)
µg/L	= Micrograms per liter
mg/L	= Milligram per liter
NM	= Not measured
NS	= Not sampled
ND<	= Not detected at or above the laboratory reporting limit.
NA	= Not Avaliable
NM	= Not Measured
a	= Chromatogram Pattern: Gasoline C6-C10
b	= Beginning this quarter, groundwater samples were analyzed by EPA method 8260B for TPH-g, BTEX, and fuel oxygenates.
c	= Dissolved oxygen and pH level are field measurements.
d	= Wells gauged with ORC sock in well.
e	= Well inaccessible

Source: The data within this table collected prior to August 2002 was provided to URS by ARCO and its previous consultants. URS has not verified the accuracy of this information.

Table 2
Groundwater Flow Direction and Gradient

ARCO Service Station #0374
6407 Telegraph Avenue
Oakland, California

Date Measured	Average Flow Direction	Average Hydraulic Gradient
1/31/96	Southwest	0.04
4/10/96	Southwest	0.04
7/16/96	Southwest	0.03
10/14/96	Southwest	0.03
3/27/97	Southwest	0.04
5/27/97	Southwest	0.03
8/12/97	Southwest	0.04
11/17/97	Southwest	0.03
3/16/98	Southwest	0.03
5/12/98	Southwest	0.04
07/27/98	Southwest	0.04
10/15/98	Southwest	0.02
02/18/99	Southwest	0.05
05/24/99	Southwest	0.03
08/27/99	Southwest	0.03
10/26/99	Southwest	0.03
02/03/00	Southwest	0.047
06/20/00	Southwest	0.035
09/28/00	Southwest	0.034
12/17/00	Southwest	0.032
03/23/01	Southwest	0.034
06/21/01	Southwest	0.032
09/23/01	Southwest	0.029
12/31/01	Southwest	0.043
03/21/02	Southwest	0.038
04/17/02	Southwest	0.031
08/12/02	Southwest	0.032
12/06/02	Southwest	0.020
01/29/03	Southwest	0.027
05/23/03	Southwest	0.039
09/04/03	Southwest	0.033
11/20/03	**Southwest**	**0.029**

Note:

The data within this table collected prior to August 2002 was provided to URS by ARCO and its previous consultants. URS has not verified the accuracy of this information.

Table 3
Fuel Oxygenate Analytical Data

ARCO Service Station #0374
6407 Telegraph Avenue
Oakland, California

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)
MW-1	05/23/03	ND<20,000	ND<4,000	1,600	ND<100	ND<100	ND<100	NA	NA
MW-1	**11/20/03**	**ND<2,000 (a)**	**ND<400**	**1,500**	**ND<10**	**ND<10**	**ND<10**	**NA**	**NA**
MW-2	05/23/03	ND<100	ND<20	55	ND<0.50	ND<0.50	0.53	NA	NA
MW-3	05/23/03	ND<100	ND<20	1.6	ND<0.50	ND<0.50	ND<0.50	NA	NA
MW-4	05/23/03	ND<10,000	ND<2,000	ND<50	ND<50	ND<50	ND<50	NA	NA
MW-5	01/29/03	ND<40	ND<20	ND<0.50	ND<0.50	ND<0.50	ND<0.50	NA	NA
	05/23/03	ND<100	ND<20	ND<0.50	ND<0.50	ND<0.50	ND<0.50	NA	NA
	09/04/03	ND<100	ND<20	ND<0 50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-6	05/23/03	ND<100	ND<20	9.4	ND<0.50	ND<0.50	ND<0.50	NA	NA

Note: All fuel oxygenate compounds analyzed using EPA Method 8260B
TBA = tert-Butyl alcohol
MTBE = Methyl tert-butyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tert butyl ether
TAME = tert-Amyl methyl ether
1,2-DCA = 1,2-Dichloroethane
EDB = 1,2-Dibromoethane
µg/L = micrograms per liter
ND< = Not detected at or above the laboratory reporting limit
NA = Not analyzed
(a) =The continuing calibration verification was outside of client contractual limits by 23.2% high. However, it was within method acceptance limits. The data should still be useful for its intended purpose.

ATTACHMENT A

FIELD PROCEDURES AND FIELD DATA SHEETS

FIELD PROCEDURES

Sampling Procedures

The sampling procedure for each well consists first of measuring the water level and depth to bottom, and checking for the presence of free phase petroleum product (free product), using either an electronic indicator and a clear Teflon™ bailer or an oil-water interface probe. Wells not containing free product are purged approximately three casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. Equipment and purging method used for the current sampling event is noted on the attached field data sheets. During purging, temperature, pH, and electrical conductivity are monitored to document that these parameters are stable prior to collecting samples. After purging, water levels are allowed to partially (approximately 80%) recover. Groundwater samples (both purge and no purge) are collected using a Teflon bailer, placed into appropriate Environmental Protection Agency- (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to a California State-certified laboratory. Wells with free product are not sampled and free product is removed according to California Code of Regulation, Title 23, Div. 3, Chap. 16, Section 2655, UST Regulations.

WELL GAUGING DATA

Project # 031120-MD-2 Date 11/20/03 Client Arco 374

Site 6407 Telegraph Ave., Oakland

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
MW-1	4					8.17	26.70	
MW-2	4					8.05	26.35	
MW-3	4		ORC in well			7.04	26.70	
MW-4	4		ORC in well			8.73	26.85	
MW-5	4					8.31	23.05	
MW-6	4					6.31	14.55	

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 031120-MD2	Station # Arco 379
Sampler: John De Jong	Date: 11/20/03
Well I.D.: MW-1	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 26.70	Depth to Water: 8.17
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / (Electric Submersible) Extraction Pump / Other: ___

Sampling Method: Bailer / (Disposable Bailer) / Extraction Port / Other: ___

Top of Screen: ___ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

12 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 36 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Conductivity (mS or (µS))	Gals. Removed	Observations
1301	66.8	6.8	894	12	Clear, No odor
1303	66.4	6.7	896	24	
1305	65.6	6.7	920	36	

Did well dewater? Yes (No) Gallons actually evacuated: 36

Sampling Time: 1315 Sampling Date: 11/20/03

Sample I.D.: MW-1 Laboratory: Pace (Sequoia) Other ___

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: OXYS, Ethanol (all by 8260)

D.O. (if req'd):	Pre-purge:	mg/L	(Post)-purge:	1.7 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 031120-MD2	Station # 374
Sampler: JD	Date: 11/20/03
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 24.10	Depth to Water: 7.04
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Extraction Pump / Other: ______

Sampling Method: Bailer / Disposable Bailer / Extraction Port / Other: ______

Top of Screen: ______ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

______ X ______ = ______ Gals.
1 Case Volume (Gals.) Specified Volumes Calculated Volume

Time	Temp (°F)	pH	Conductivity (mS or µS)	Gals. Removed	Observations
	Replaced		ORC's	in Well	

Did well dewater? Yes No | Gallons actually evacuated:

Sampling Time: | Sampling Date:

Sample I.D.: | Laboratory: Pace Sequoia Other ______

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: mg/L Post-purge:

O.R.P. (if req'd): Pre-purge: mV Post-purge:

ARCO / BP WELL MONITORING DATA SHEET

BTS #: [illegible]	Station # 374
Sampler: JD	Date: 4/25/03
Well I.D.: MW-4	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 26.05	Depth to Water: 8.73
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Extraction Pump / Other: _____

Sampling Method: Bailer / Disposable Bailer / Extraction Port / Other: _____

Top of Screen: _____

If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

1 Case Volume (Gals.)	X Specified Volumes	= Calculated Volume
		Gals.

Time	Temp (°F)	pH	Conductivity (mS or µS)	Gals. Removed	Observations
	Replaced	BRC's	in	well.	

Did well dewater? Yes No		Gallons actually evacuated:	
Sampling Time:		Sampling Date:	
Sample I.D.:		Laboratory: Pace Sequoia Other_____	
Analyzed for: TPH-G BTEX MTBE TPH-D Other:			
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:

BP GEM OIL COMPANY TYPE A BILL OF LADING

SOURCE RECORD **BILL OF LADING** FOR NON-HAZARDOUS PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY DILLARD ENVIRONMENTAL TO THE ALTAMONT LANDFILL AND RESOURCE RECOVERY FACILITY IN LIVERMORE, CALIFORNIA.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Avenue, San Jose, CA 95112 (phone [408] 573-0555). Blaine Tech Services, Inc. is authorized by BP GEM OIL COMPANY to recover, collect, apportion into loads the Non-Hazardous Well Purgewater that is drawn from wells at the BP GEM Oil Company facility indicated below and deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility to the designated destination point via the contractor's facility, or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of BP GEM Oil Company.

This **Source Record BILL OF LADING** was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the BP GEM Oil Company facility described below:

Arco 374

Station #

6407 Telegraph Ave, Oakland

Station Address

Total Gallons Collected From Groundwater Monitoring Wells:

36

added equip. rinse water 1

any other adjustments

TOTAL GALS. RECOVERED 37

loaded onto BTS vehicle # 11

BTS event #	time	date
031120-MD2	1415	11/20/03

signature

* *

REC'D AT	time	date
Blaine Tech Services	1515	11/20/03

unloaded by signature

ATTACHMENT B

LABORATORY PROCEDURES, CERTIFIED ANALYTICAL REPORTS, AND CHAIN-OF-CUSTODY RECORDS

LABORATORY PROCEDURES

Laboratory Procedures

The groundwater samples were analyzed for the presence of the chemicals mentioned in the chain of custody using standard EPA methods. The methods of analysis for the groundwater samples are documented in the certified analytical report. The certified analytical reports and chain-of-custody record are presented in this attachment. The analytical data provided by the laboratory approved by Atlantic Richfield Company have been reviewed and verified by that laboratory.

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

11 December, 2003

Scott Robinson
URS Corporation [Arco]
500 12th Street, Suite 200
Oakland, CA 94607

RE: ARCO #0374, Oakland, CA
Work Order: MMK0734

Enclosed are the results of analyses for samples received by the laboratory on 11/21/03 17:55. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Camnga Thach For Theresa Allen
Project Manager

CA ELAP Certificate #1210

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URS Corporation [Arco]	Project: ARCO #0374, Oakland, CA	MMK0734
500 12th Street, Suite 200	Project Number: INTRIM-50419	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	12/11/03 12:31

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	MMK0734-01	Water	11/20/03 13:15	11/21/03 17:55
TB-374-11202003	MMK0734-02	Water	11/20/03 00:00	11/21/03 17:55

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URS Corporation [Arco]	Project: ARCO #0374, Oakland, CA	MMK0734
500 12th Street, Suite 200	Project Number: INTRIM-50419	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	12/11/03 12:31

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MMK0734-01) Water Sampled: 11/20/03 13:15 Received: 11/21/03 17:55									
Ethanol	ND	2000	ug/l	20	3L04009	12/04/03	12/04/03	EPA 8260B	O-12
tert-Butyl alcohol	ND	400	"	"	"	"	"	"	
Methyl tert-butyl ether	**1500**	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	10	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	10	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	10	"	"	"	"	"	"	
Benzene	ND	10	"	"	"	"	"	"	
Toluene	ND	10	"	"	"	"	"	"	
Ethylbenzene	ND	10	"	"	"	"	"	"	
Xylenes (total)	ND	10	"	"	"	"	"	"	
Gasoline Range Organics	**1600**	1000	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*114 %*		*78-129*	"	"	"	"	

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URS Corporation [Arco]	Project: ARCO #0374, Oakland, CA	MMK0734
500 12th Street, Suite 200	Project Number: INTRIM-50419	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	12/11/03 12:31

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3L04009 - EPA 5030B P/T										
Blank (3L04009-BLK1)				Prepared & Analyzed: 12/04/03						
Ethanol	ND	100	ug/l							O-12
tert-Butyl alcohol	ND	20	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	0.50	"							
Ethyl tert-butyl ether	ND	0.50	"							
tert-Amyl methyl ether	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics	ND	50	"							
Surrogate: 1,2-Dichloroethane-d4	*5.28*		"	*5.00*		*106*	*78-129*			
Laboratory Control Sample (3L04009-BS1)				Prepared & Analyzed: 12/04/03						
Ethanol	141	100	ug/l	200		70.5	31-186			O-12
tert-Butyl alcohol	52.4	20	"	50.0		105	0-206			
Methyl tert-butyl ether	9.51	0.50	"	10.0		95.1	63-137			
Di-isopropyl ether	9.37	0.50	"	10.0		93.7	76-130			
Ethyl tert-butyl ether	9.28	0.50	"	10.0		92.8	61-141			
tert-Amyl methyl ether	9.37	0.50	"	10.0		93.7	56-140			
1,2-Dichloroethane	8.87	0.50	"	10.0		88.7	77-136			
1,2-Dibromoethane (EDB)	10.1	0.50	"	10.0		101	77-132			
Benzene	10.2	0.50	"	10.0		102	78-124			
Toluene	8.27	0.50	"	10.0		82.7	78-129			
Ethylbenzene	8.05	0.50	"	10.0		80.5	84-117			Q-LIM
Xylenes (total)	26.6	0.50	"	30.0		88.7	83-125			
Surrogate: 1,2-Dichloroethane-d4	*4.73*		"	*5.00*		*94.6*	*78-129*			

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URS Corporation [Arco]	Project: ARCO #0374, Oakland, CA	MMK0734
500 12th Street, Suite 200	Project Number: INTRIM-50419	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	12/11/03 12:31

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3L04009 - EPA 5030B P/T										
Laboratory Control Sample (3L04009-BS2)				Prepared & Analyzed: 12/04/03						
Methyl tert-butyl ether	8.95	0.50	ug/l	9.92		90.2	63-137			
Benzene	5.83	0.50	"	6.40		91.1	78-124			
Toluene	32.7	0.50	"	29.7		110	78-129			
Ethylbenzene	5.86	0.50	"	6.96		84.2	84-117			
Xylenes (total)	34.8	0.50	"	33.7		103	83-125			
Gasoline Range Organics	462	50	"	440		105	70-113			
Surrogate: 1,2-Dichloroethane-d4	*5.34*		"	*5.00*		*107*	*78-129*			
Laboratory Control Sample Dup (3L04009-BSD1)				Prepared & Analyzed: 12/04/03						
Ethanol	168	100	ug/l	200		84.0	31-186	17.5	37	O-12
tert-Butyl alcohol	50.0	20	"	50.0		100	0-206	4.69	22	
Methyl tert-butyl ether	8.93	0.50	"	10.0		89.3	63-137	6.29	13	
Di-isopropyl ether	9.15	0.50	"	10.0		91.5	76-130	2.38	9	
Ethyl tert-butyl ether	9.21	0.50	"	10.0		92.1	61-141	0.757	9	
tert-Amyl methyl ether	8.71	0.50	"	10.0		87.1	56-140	7.30	12	
1,2-Dichloroethane	8.88	0.50	"	10.0		88.8	77-136	0.113	13	
1,2-Dibromoethane (EDB)	10.1	0.50	"	10.0		101	77-132	0.00	9	
Benzene	10.3	0.50	"	10.0		103	78-124	0.976	12	
Toluene	8.98	0.50	"	10.0		89.8	78-129	8.23	10	
Ethylbenzene	8.51	0.50	"	10.0		85.1	84-117	5.56	10	
Xylenes (total)	29.3	0.50	"	30.0		97.7	83-125	9.66	11	
Surrogate: 1,2-Dichloroethane-d4	*4.58*		"	*5.00*		*91.6*	*78-129*			
Laboratory Control Sample Dup (3L04009-BSD2)				Prepared & Analyzed: 12/04/03						
Methyl tert-butyl ether	8.71	0.50	ug/l	9.92		87.8	63-137	2.72	13	
Benzene	5.59	0.50	"	6.40		87.3	78-124	4.20	12	
Toluene	29.0	0.50	"	29.7		97.6	78-129	12.0	10	QR-02
Ethylbenzene	5.83	0.50	"	6.96		83.8	84-117	0.513	10	Q-LIM
Xylenes (total)	34.1	0.50	"	33.7		101	83-125	2.03	11	
Gasoline Range Organics	403	50	"	440		91.6	70-113	13.6	9	QR-02
Surrogate: 1,2-Dichloroethane-d4	*4.65*		"	*5.00*		*93.0*	*78-129*			

Sequoia Analytical

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URS Corporation [Arco]	Project: ARCO #0374, Oakland, CA	MMK0734
500 12th Street, Suite 200	Project Number: INTRIM-50419	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	12/11/03 12:31

Notes and Definitions

O-12	The continuing calibration verification was outside of client contractual acceptance limits by 23.2% high. However, it was within method acceptance limits. The data should still be useful for its intended purpose.
Q-LIM	The percent recovery was outside of the control limits. The samples results may still be useful for their intended purpose.
QR-02	The RPD result exceeded the control limits; however, both percent recoveries were acceptable. Sample results for the QC batch were accepted based on percent recoveries and completeness of QC data.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Chain of Custody Record

bp

Project Name 374 GWM
BP BU/GEM CO Portfolio Retail
BP Laboratory Contract Number: Atlantic Richfield Company (MMR0739)
Date: 11/20/03
Requested Due Date (mm/dd/yy) 14 DAY TAT

On-site Time: 1230 Temp: 66
Off-site Time: 1415 Temp: 66
Sky Conditions: clear, sunn
Meteorological Events:
Wind Speed: Direction:

Send To:	BP/GEM Facility No.: ARCO 374	Consultant/Contractor: URS
Lab Name: SEQUOIA	BP/GEM Facility Address: 6407 TELEGRAPH AVE, OAKLAND, CA	Address: 500 12th St., Ste. 200
Lab Address: 885 Jarvis Dr.	Site ID No. ARCO 374	Oakland, CA 94609-4014
Morgan Hill, CA 95037	Site Lat/Long:	e-mail EDD: donna cosper@URSCorp.co
	California Global ID #: T0600100106	Consultant/Contractor Project No.: 35-0000
Lab PM Theresa Allen	BP/GEM PM Contact: PAUL SUPPLE	Consultant Tele/Fax: 510-893-3600/510-
Tele/Fax: 408-776-9600 / 408-782-6308	Address: P.O. Box 6549	Consultant/Contractor PM: Scott Robinso
Report Type & QC Level: 1 Send EDF Reports	Moraga, CA 94570	Invoice to: Consultant/Contractor or BP/G
BP/GEM Account No.:	Tele/Fax: 925-299-8891/925-299-8872	BP/GEM Work Release No: INTRIM -5041

Lab Bottle Order No:

Item No.	Sample Description	Time	Matrix: Soil/Solid	Matrix: Water/Liquid	Matrix: Sediments	Matrix: Air	Laboratory No.	No. of containers	Preservatives: Unpreserved	Preservatives: H_2SO_4	Preservatives: HNO_3	Preservatives: HCl	Requested Analysis: TPH-G / BTEX (8015/8021/8260)	Requested Analysis: TPH-D (8015)	Requested Analysis: MTBE (8021)	Requested Analysis: MTBE (8260)	Requested Analysis: MTBE, TAME, ETBE DIPE, TBA (8260)	Requested Analysis: 1,2-DCA & EDB (8260)	Requested Analysis: Ethanol (8260)	Sample Poi Co
1	MW1	1315		✓			01	3				✓	✓				✓		✓	
2	~~Trip Blank~~			✓				2				✓								Oxhol
3	TB-374-112003						02													
4	MW1 11/21/03																			
5																				
6																				
7																				
8																				
9																				
10																				

Sampler's Name: Johnathan DeJong	Relinquished By / Affiliation	Date	Time	Accepted By / Affiliation	Date
Sampler's Company: Blaine Tech Services	[signature] BTS	11/21	1120	[signature]	11/21
Shipment Date:	[signature]	11/21	1755	JK	11/21
Shipment Method:					
Shipment Tracking No:					

Special Instructions: Address Invoice to BP/GEM but send to URS for approval

Custody Seals In Place Yes ✓ No ___ Temperature Blank Yes ✓ No ___ Cooler Temperature on Receipt 4 °F/C Trip Blank Yes ✓ No

Distribution: White Copy - Laboratory / Yellow Copy - BP/GEM / Pink Copy - Consultant/Contractor

BP COC Rev. 1 2/5/02

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: BP
REC. BY (PRINT) JK
WORKORDER: MNK0739

DATE REC'D AT LAB: 11/21/03
TIME REC'D AT LAB: 17:55
DATE LOGGED IN: 11-22-03

DRINKING
regulatory
WASTE WA
regulatory

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	SAMPLE MATRIX	DATE SAMPLED
1. Custody Seal(s)	Present / (Absent)			MW-1	(3) voas	HCl	L	11/20/03
	Intact / Broken*			TB-374-112003	(2) voas	J	J	J
2. Chain-of-Custody	(Present) / Absent*							
3. Traffic Reports or Packing List:	Present / (Absent)							
4. Airbill:	Airbill / Sticker Present / (Absent)							
5. Airbill #:								
6. Sample Labels:	(Present) / Absent							
7. Sample IDs:	(Listed) / Not Listed on Chain-of-Custody							
8. Sample Condition:	(Intact) / Broken* / Leaking*							
9. Does information on chain-of-custody, traffic reports and sample labels agree?	(Yes) / No*							
10. Sample received within hold time:	(Yes) / No*							
11. Adequate sample volume received?	(Yes) / No*							
12. Proper Preservatives used:	(Yes) / No*							
13. Temp Rec. at Lab: 4 °C								
Is temp 4 +/-2°C?	(Yes) / No**							

(Acceptance range for samples requiring thermal pres.)

**Exception (if any): METALS / DFF ON ICE or Problem COC

11/21/03 JK

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF I

ATTACHMENT C

HISTORIC GROUNDWATER DATA

ATTACHMENT D

EDCC REPORT AND EDF/GEOWELL SUBMITTAL CONFIRMATION

Error Summary Log

12/19/03

EDF 1.2i All files present in deliverable.

Laboratory:	Sequoia Analytical Laboratories, Inc., Morgan Hill, CA
Project Name:	ARCO #0374, Oakland, CA
Work Order Number:	MMK0734
Global ID:	T0600100106
Lab Report Number:	MMK0734121120031302

Report Summary

Labreport	Sampid	Labsampid	Mtrx	QC	Anmcode	Exmcode	Logdate	Extdate	Anadate	Lablotctl	Run	Sub
MMK07341211200	MW-1	MMK073401	W	CS	8260TPH	SW5030B	11/20/03	12/04/03	12/04/03	3L04009	1	
31302												
		3L04009BSD1	WQ	BD1	8260TPH	SW5030B	/ /	12/04/03	12/04/03	3L04009	1	
		3L04009BSD2	WQ	BD2	8260TPH	SW5030B	/ /	12/04/03	12/04/03	3L04009	1	
		3L04009BS1	WQ	BS1	8260TPH	SW5030B	/ /	12/04/03	12/04/03	3L04009	1	
		3L04009BS2	WQ	BS2	8260TPH	SW5030B	/ /	12/04/03	12/04/03	3L04009	1	
		3L04009BLK1	WQ	LB1	8260TPH	SW5030B	/ /	12/04/03	12/04/03	3L04009	1	

EDFSAMP: Error Summary Log

12/19/03

Error type	Logcode	Projname	Npdlwo	Sampid	Matrix
There are no errors in this data file					

EDFTEST: Error Summary Log

12/19/03

Error type	Labsampid	Qccode	Anmcode	Exmcode	Anadate	Run number
There are no errors in this data file					/ /	0

EDFRES: Error Summary Log

12/19/03

Error type	Labsampid	Qccode	Matrix	Anmcode	Pvccode	Anadate	Run number	Parlabel
Error: LNOTE has an invalid note	MMK073401	CS	W	8260TPH	PR	12/04/03	1	ETHANOL
Error: LNOTE has an invalid note	3L04009BLK1	LB1	WQ	8260TPH	PR	12/04/03	1	ETHANOL
Error: LNOTE has an invalid note	3L04009BS1	BS1	WQ	8260TPH	PR	12/04/03	1	ETHANOL
Error: LNOTE has an invalid note	3L04009BSD1	BD1	WQ	8260TPH	PR	12/04/03	1	ETHANOL

EDFQC: Error Summary Log

12/19/03

Error type	Lablotctl	Anmcode	Parlabel	Qccode	Labqcid
There are no errors in this data files					

EDFCL: Error Summary Log

12/19/03

Error type	Clrevdate	Anmcode	Exmcode	Parlabel	Clcode
There are no errors in this data file	/ /				

AB2886 Electronic Delivery

Your EDF file has been succcessfully uploaded!

Confirmation Number: 6723354458
Date/Time of Submittal: 12/19/2003 10:43:56 AM
Facility Global ID: T0600100106
Facility Name: ARCO
Submittal Title: 4Q 2003 Quarter Groundwater Monitoring
Submittal Type: GW Monitoring Report

AB2886 Electronic Delivery

UPLOADING A GEO_WELL FILE

Processing is complete. No errors were found!
Your file has been successfully submitted!

Submittal Title:	**4Q03 GW Quarterly Monitoring Report**
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