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LETTER REPORT
QUARTERLY GROUNDWATER MONITORING
Third Quarter 1991
at
ARCO Station 374
6407 Telegraph Avenue
Oakland, California

60025.02

11/21/91





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TRANSMITTAL

TO: MS. SUSAN HUGO
COUNTY OF ALAMEDA - DEH
80 SWAN WAY, ROOM 200
OAKLAND, CALIFORNIA 94621

DATE: 11/22/19
 PROJECT NUMBER: 60025.02
 SUBJECT: ARCO STATION 374 AT
6407 TELEGRAPH AVENUE, OAKLAND, CALIF.

FROM: LOU LEET
 TITLE: GEOLOGIC TECHNICIAN

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MR. CHUCK CARMEL OF ARCO PRODUCTS COMPANY.

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November 21, 1991
1023ccar
60025.02

Mr. Chuck Carmel
ARCO Products Company
P.O. Box 5811
San Mateo, California 94402

Subject: Third Quarter 1991 Groundwater Monitoring Report for ARCO Station 374,
6407 Telegraph Avenue, Oakland, California.

Mr. Carmel:

At the request of ARCO Products Company (ARCO), this letter report summarizes the methods and results of the third quarter 1991 groundwater monitoring performed by RESNA at and near the above-referenced site. The station is on the northwestern corner of the intersection of Alcatraz and Telegraph Avenues in Oakland, California, as shown on the Site Vicinity Map, Plate 1. ARCO has requested that RESNA perform monthly water level measurements and quarterly groundwater sampling to monitor groundwater flow direction, gradient, and gasoline hydrocarbon concentrations associated with former and new gasoline tanks at the site and to evaluate trends related to fluctuations of these hydrocarbon concentrations.

Prior to the present monitoring, RESNA (formerly Applied GeoSystems [AGS]) performed subsurface environmental investigations related to the former and new underground gasoline-storage tanks at the site. In April 1988, RESNA performed a preliminary assessment which included drilling four exploratory borings (B-1 through B-4) prior to tank replacement activities at the site. In June 1988, RESNA performed soil sampling and observation during removal of four underground storage tanks. Four tank pit monitoring wells were installed at the site during tank replacement activities; two in the former tank pit (W-1 and W-2) and two in the new tank pit (W-3 and W-4). In July 1989, RESNA performed an additional subsurface investigation which included the installation of three groundwater monitoring wells (MW-1, MW-2, and MW-4) onsite and one groundwater monitoring well (MW-3) offsite. In April 1991, RESNA conducted step-drawdown, pump, and recovery tests. The results of these investigations are presented in the reports listed in

the references attached to this letter report. The locations of the groundwater monitoring wells and pertinent site features are shown on the Generalized Site Plan, Plate 2.

Groundwater Sampling and Gradient Evaluation

RESNA personnel performed monthly depth-to-water (DTW) measurements on August 9 and September 25, 1991. Results of July 1991 monthly DTW measurements were reported in the second quarter 1991 groundwater monitoring report. Quarterly groundwater sampling was also performed on September 25, 1991. Field work included measuring DTW levels in wells MW-1, MW-2, MW-3, and MW-4; subjectively analyzing water from these wells for the presence of petroleum hydrocarbon sheen and floating product; and purging and sampling groundwater from these monitoring wells for laboratory analysis. The groundwater sampling protocol is attached in Appendix A.

The DTW levels, wellhead elevations, and groundwater elevations for this and previous monitoring episodes at the site are summarized in the Cumulative Groundwater Monitoring Data, Table 1. The groundwater elevations have decreased by 0.32 to 0.65 feet between July and September 1991. The groundwater gradients interpreted from the August 9 and September 25, 1991, monitoring data indicate a groundwater gradient of approximately 0.03 toward the southwest, as shown on the Groundwater Gradient Maps, Plates 3 and 4, respectively. These interpreted gradients are generally consistent with the previously interpreted groundwater gradients and flow direction for this site.

Water samples were collected from wells MW-1 through MW-4 for subjective analysis before the monitoring wells were purged and sampled on September 25, 1991. No evidence of floating product was noted in the wells during this quarter. Cumulative results of water level measurements and subjective analyses data are presented in Table 1.

Monitoring wells MW-1 through MW-4 were purged and sampled on September 25, 1991, in accordance with the attached protocol. Purge water was removed by a licensed hazardous waste hauler. The Uniform Hazardous Waste Manifest is attached in Appendix A.

Laboratory Analysis

Water samples collected from the wells were delivered under Chain of Custody to Sequoia Analytical in Redwood City, California (Hazardous Waste Testing Laboratory Certification No. 1210). The water samples from wells MW-1 through MW-4 were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) by Environmental Protection Agency (EPA) method 5030/8015/8020. The Chain of Custody Records and Laboratory Analysis Reports are attached. Results of these

and previous water analyses are summarized in Table 2, Results of Laboratory Analyses of Water Samples--TPHg, TPHd, BTEX, and TOG, and Table 3, Results of Laboratory Analyses of Water Samples--VOCs. A map showing concentrations of TPHg from the September 25, 1991, laboratory data is shown on the TPHg Concentration Map, Plate 5. Benzene concentration contours are shown on the Benzene Concentration Map, Plate 6.

Results of this quarter's laboratory analyses of water samples from wells MW-1 through MW-4 indicate the following:

- o TPHg concentrations range from nondetectable (less than 30 parts per billion [ppb]) in well MW-1 to 6,300 ppb in well MW-4;
- o benzene concentrations exceed the State Maximum Contaminant Level (MCL) of 1 ppb in wells MW-2 (17 ppb), MW-3 (120 ppb), and MW-4 (2,100 ppb), but did not exceed the MCL in well MW-1 (0.57 ppb);
- o toluene concentrations exceed the State Recommended Action Level (AL) of 100 ppb in wells MW-3 (110 ppb) and MW-4 (290 ppb), but did not exceed the AL in wells MW-1 (0.57) and MW-2 (0.69);
- o ethylbenzene concentrations, which did not exceed the MCL of 680 ppb, ranged from 0.54 ppb in well MW-1 to 210 ppb in well MW-4; and
- o xylene concentrations, which did not exceed the MCL of 1,750 ppb, ranged from 1.7 ppb in MW-1 to 590 ppb in well MW-4.

Conclusions

In MW-1, TPHg and BTEX have been nondetectable since August 1989 with the exception of low levels of BTEX (below ALs and MCLs) reported in December 1990 and September 1991. In general, concentrations of gasoline hydrocarbons in well MW-3 have fluctuated since July 1989 and concentrations of gasoline hydrocarbons in well MW-2 have decreased since January 1990. Petroleum hydrocarbons have migrated offsite in the downgradient (southwest) direction. Additional work will be performed to define the lateral extent of petroleum hydrocarbons in groundwater pending approval of encroachment permits from the City of Oakland to install groundwater monitoring wells in city streets. Installation of wells downgradient of the site along Alcatraz Avenue may not be feasible due to heavy traffic use, overhead lines along one side of Alcatraz, and underground utilities along the other side.

Recommendations

RESNA recommends continued monthly water level measurements and quarterly groundwater monitoring at this site, including analyses for TPHg and BTEX. An additional subsurface investigation is pending offsite access encroachment permits from the City of Oakland.

Schedule

RESNA will continue monthly water level measurements and quarterly groundwater monitoring and sampling at this site to evaluate trends in gasoline hydrocarbons and changes in groundwater gradient with time. The next quarterly monitoring event is scheduled for December 12, 1991. Routine well maintenance and quality control will be performed as necessary during all site visits.

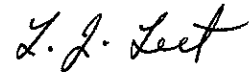
RESNA recommends that copies of this report be forwarded to:

Ms. Susan Hugo
County of Alameda
Department of Environmental Health
80 Swan Way, Room 200
Oakland, California 94621

Mr. Lester Feldman
Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612

If you have any questions or comments, please call us at (408) 264-7723.

Sincerely,
RESNA



Lou Leet
Geologic Technician



Joan E. Tiernan
Registered Civil
Engineer No. 044600

cc: H.C. Winsor, ARCO Products Company

Attachments: References

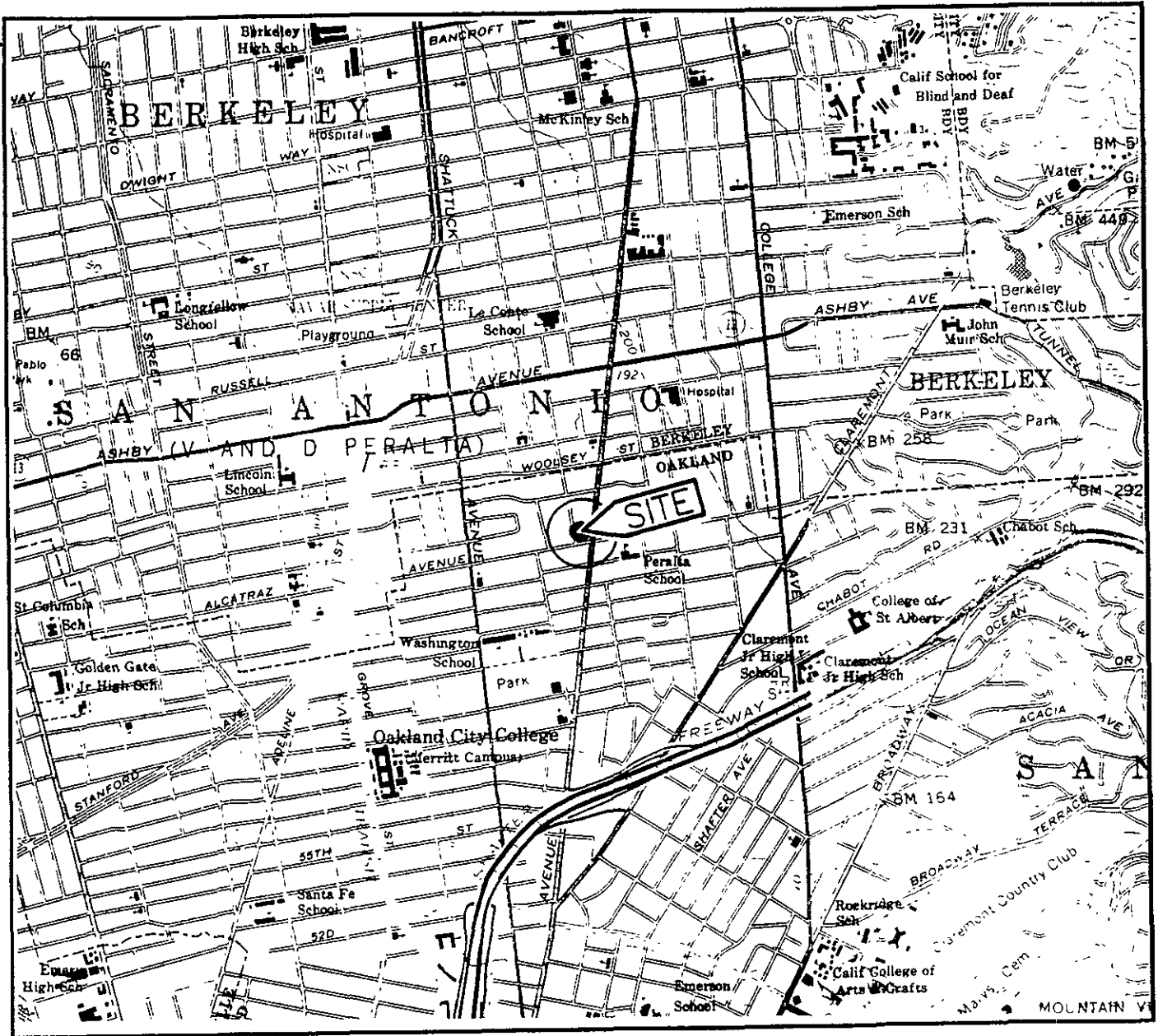
Plate 1, Site Vicinity Map
Plate 2, Generalized Site Plan
Plate 3, Groundwater Gradient Map, August 9, 1991
Plate 4, Groundwater Gradient Map, September 25, 1991
Plate 5, TPHg Concentration Map, September 25, 1991
Plate 6, Benzene Concentration Map, September 25, 1991

Table 1, Cumulative Groundwater Monitoring Data
Table 2, Results of Laboratory Analyses of Water Samples--TPHg, TPHd,
BTEX, and TOG
Table 3, Cumulative Results of Laboratory Analyses of Water Samples--
VOCs

Appendix A: Groundwater Sampling Protocol
Chain of Custody Record
Laboratory Analysis Report
Uniform Hazardous Waste Manifest

REFERENCES

- Applied GeoSystems. May 15, 1991. Work Plan for Subsurface Investigations and Remediation at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California. AGS 60025-3.
- Applied GeoSystems. April 16, 1991. Letter Report, Quarterly Ground-Water Monitoring First Quarter 1991 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California. AGS 60025-2.
- Applied GeoSystems. February 20, 1991. Letter Report, Quarterly Ground-Water Monitoring Fourth Quarter 1990 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California. AGS 60025-1.
- Applied GeoSystems. August 30, 1990. Letter Report, Quarterly Ground-Water Monitoring Third Quarter 1990 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California. AGS 60025-1.
- Applied GeoSystems. August 1, 1989. Report Environmental Investigation Related to Underground Tank Removal at ARCO Service Station No. 374, Telegraph Avenue and Alcatraz Avenue, Oakland, California. Job 18039-2.
- Applied GeoSystems. June 15, 1988. Limited Environmental Site Assessment at ARCO Service Station No. 374, Telegraph Avenue and Alcatraz Avenue, Oakland, California. Job 18039-1.
- RESNA. September 4, 1991. Letter Report, Quarterly Ground-Water Monitoring Second Quarter 1991 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California. AGS 60025-2.
- RESNA/Applied GeoSystems. July 31, 1991. Report of pumping and Recovery Test Results at ARCO 374, 6407 Telegraph Avenue, Oakland, California. 60025.04



Base: U.S. Geological Survey
 7.5-Minute Quadrangles
 Oakland West/East,
 California
 Photorevised 1980

LEGEND

● = Site Location

Approximate Scale



RESNA

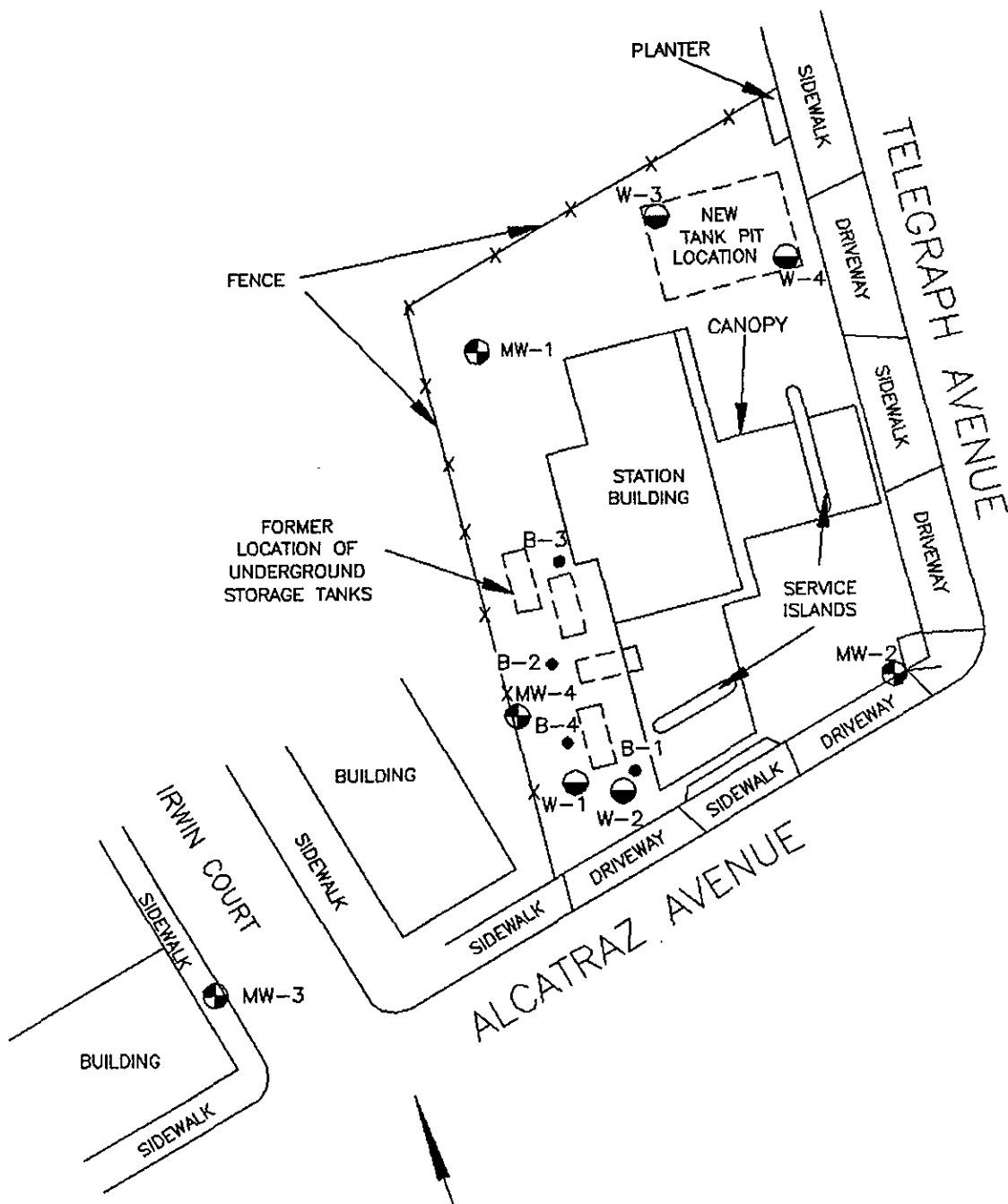
PROJECT

60025.02




SITE VICINITY MAP
ARCO Station 374
6407 Telegraph Avenue
Oakland, California

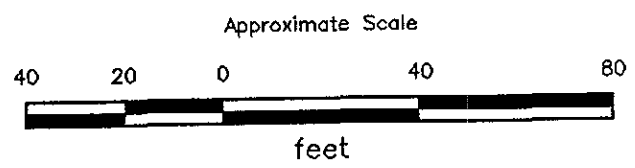
PLATE

1



EXPLANATION

- MW-4  = Monitoring well
(Applied GeoSystems, 1989)
- W-4  = Tank pit monitoring well
(Applied GeoSystems, 1988)
- B-4  = Soil boring
(Applied GeoSystems, 1988)



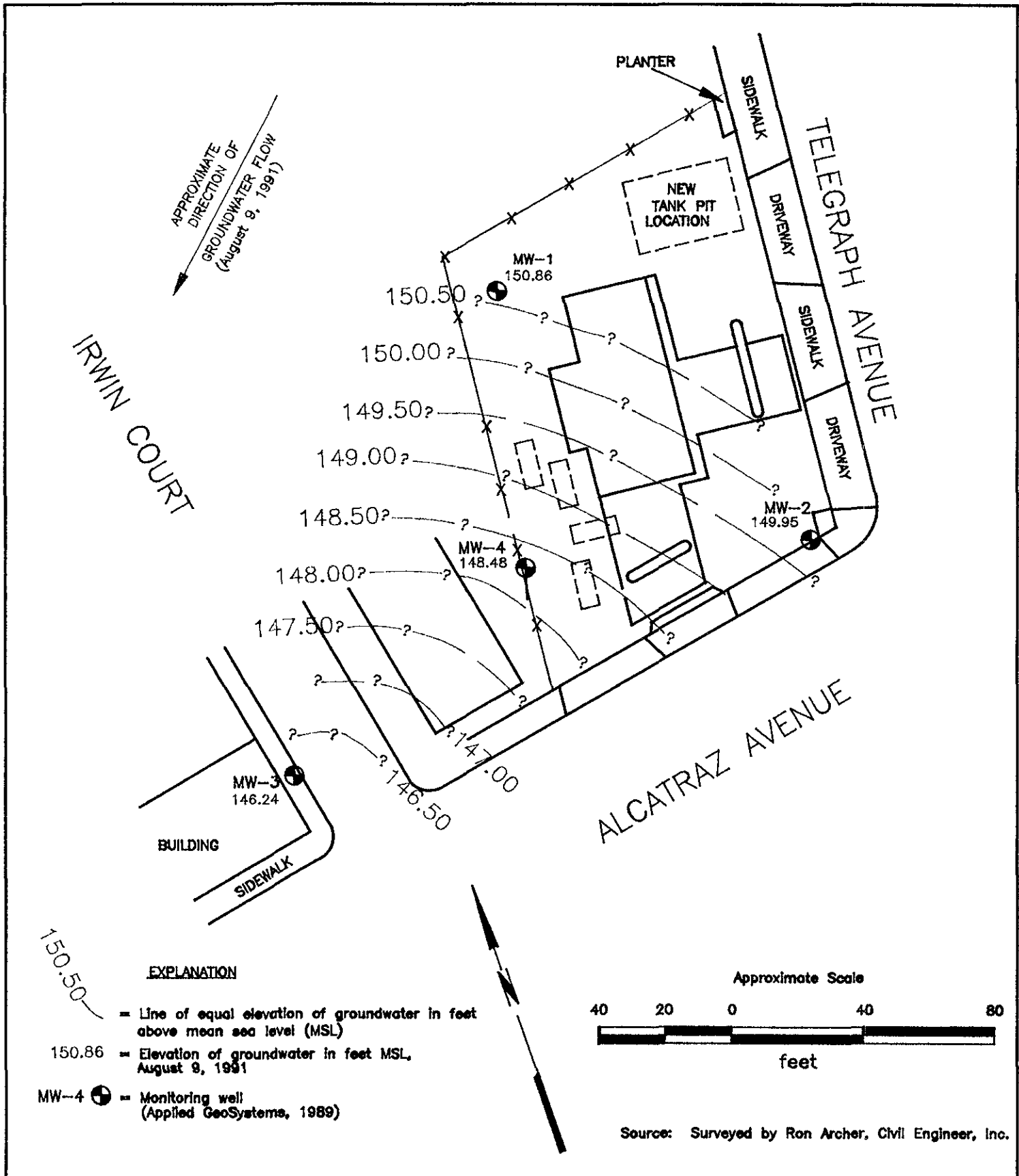
Source: Surveyed by Ron Archer, Civil Engineer, Inc.

RESNA

PROJECT 60025.02

**GENERALIZED SITE PLAN
ARCO Station 374
6407 Telegraph Avenue
Oakland, California**

**PLATE
2**

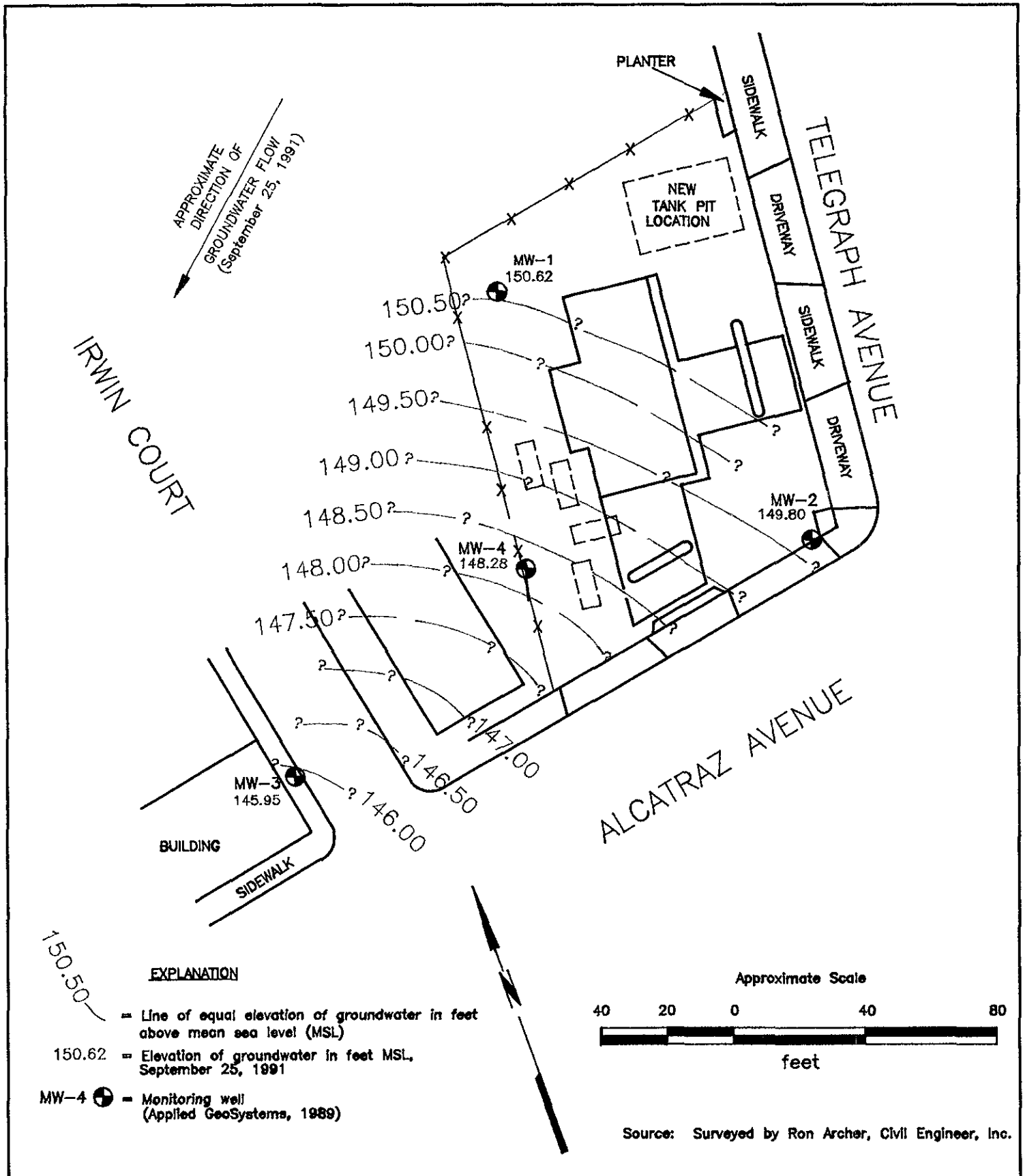


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GROUNDWATER GRADIENT MAP
ARCO Station 374
6407 Telegraph Avenue
Oakland, California

PLATE
3

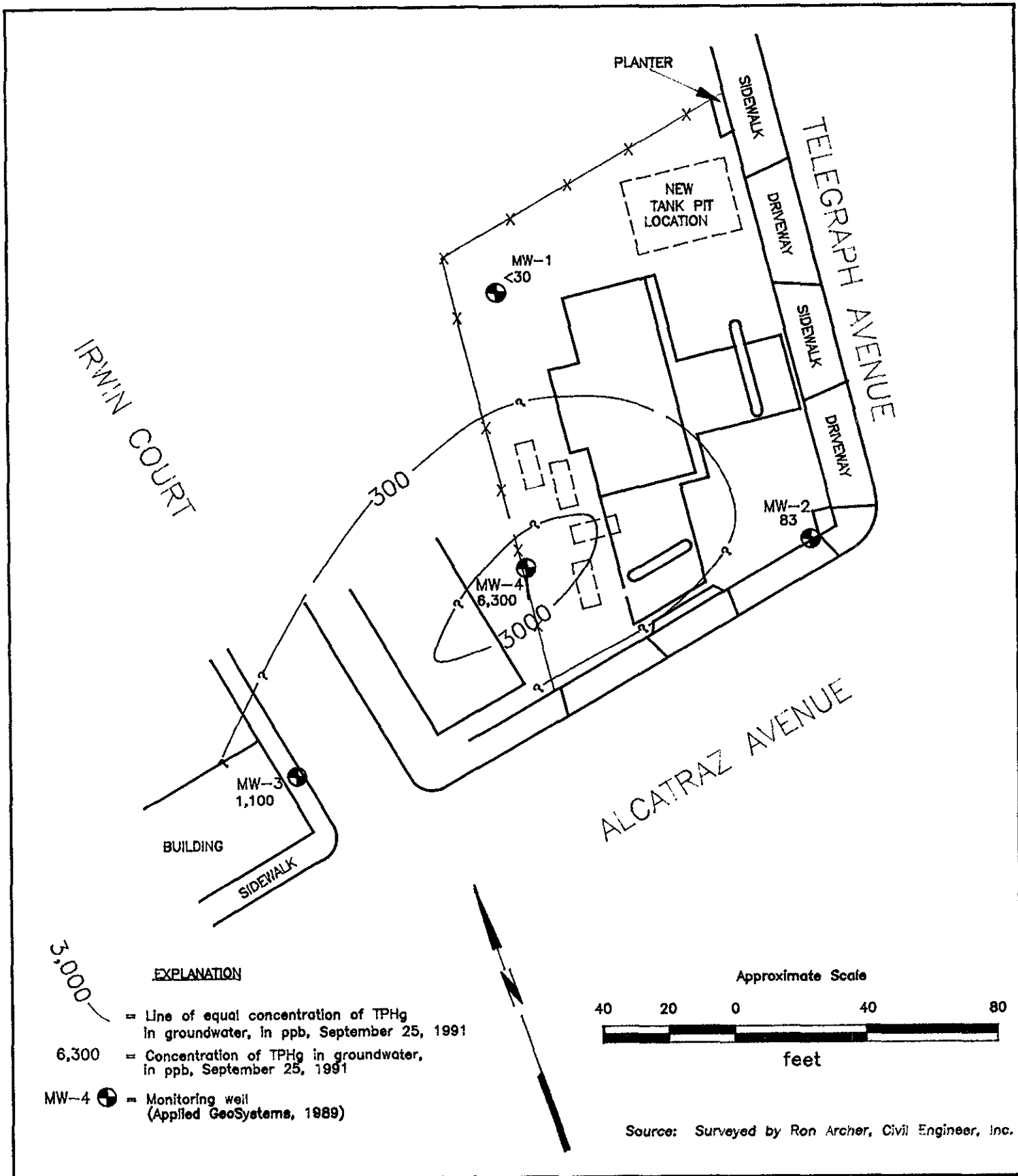


RESNA

GROUNDWATER GRADIENT MAP
ARCO Station 374
6407 Telegraph Avenue
Oakland, California

PLATE
4

PROJECT 60025.02

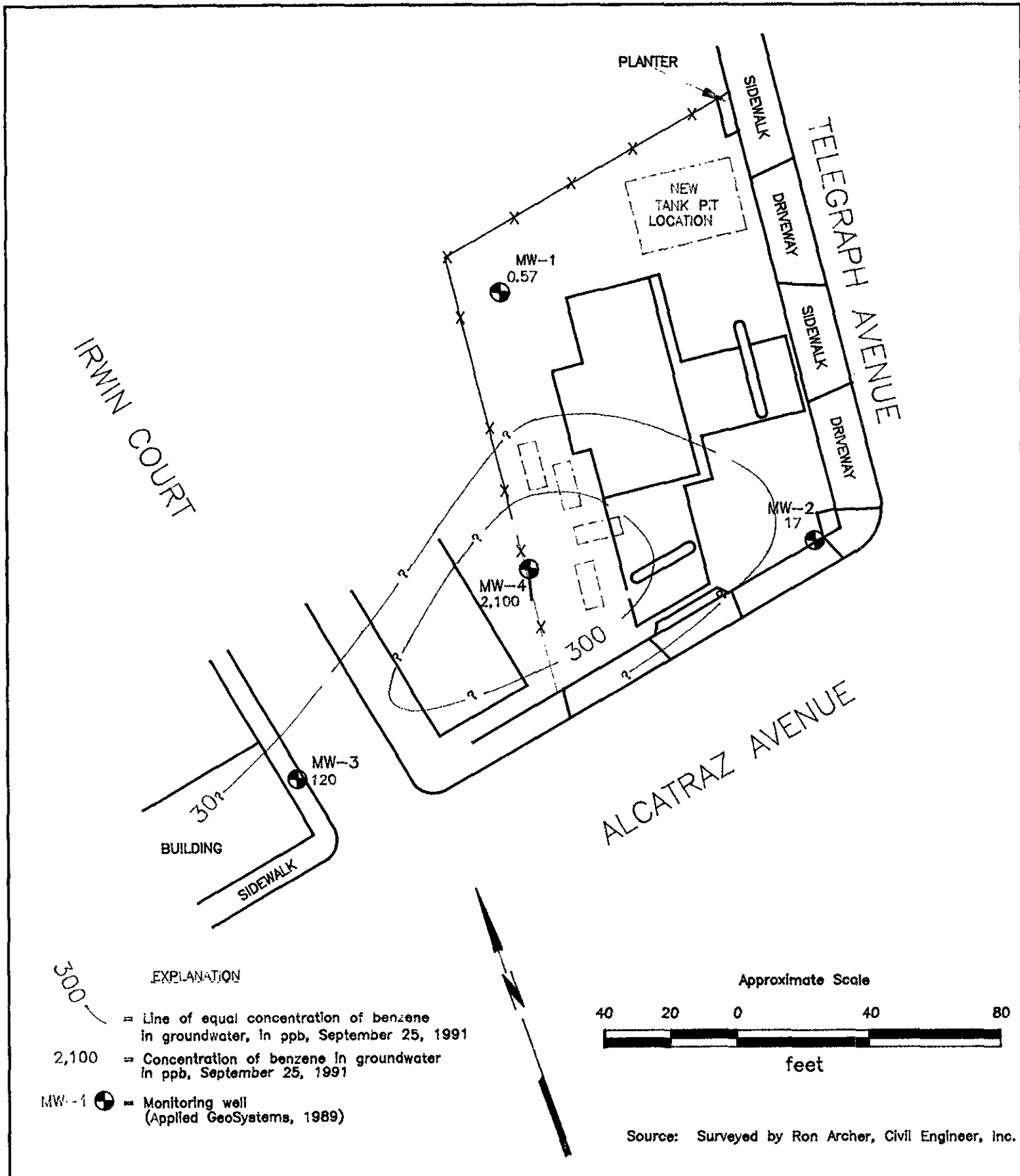


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PROJECT 60025.02

**TPHg CONCENTRATIONS
IN GROUNDWATER
ARCO Station 374
6407 Telegraph Avenue
Oakland, California**

**PLATE
5**



- EXPLANATION**
- = Line of equal concentration of benzene in groundwater, in ppb, September 25, 1991
 - = Concentration of benzene in groundwater in ppb, September 25, 1991
 - = Monitoring well (Applied GeoSystems, 1989)

Source: Surveyed by Ron Archer, Civil Engineer, Inc.

RESNA	BENZENE CONCENTRATIONS IN GROUNDWATER ARCO Station 374 6407 Telegraph Avenue Oakland, California		PLATE 6
	PROJECT	60025.02	

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA
 ARCO Station 374
 Oakland, California
 (Page 1 of 2)

Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product
<u>MW-1</u>				
07/20/89		8.04	151.40	None
08/30/89		8.47	150.97	None
10/04/89	159.44	8.50	150.94	None
01/10/90		6.74	152.70	None
08/07/90		6.87	152.57	None
12/06/90		7.35	152.09	None
12/19/90		7.22	152.22	None
01/29/91		8.28	151.16	None
02/20/91		7.98	151.46	None
04/25/91		6.89	152.55	NM
05/31/91		7.64	151.80	None
07/08/91		8.17	151.27	None
08/09/91		8.58	150.86	None
09/25/91		8.82	150.62	None
<u>MW-2</u>				
07/20/89		8.15	150.31	None
08/30/89		8.42	150.04	None
10/04/89	158.46	8.40	150.06	None
01/10/90		6.12	152.34	None
08/07/90		6.35	152.11	None
12/06/90		7.15	151.31	None
12/19/90		7.38	151.08	None
01/29/01		8.41	150.05	None
02/20/91		8.26	150.20	None
04/25/91		7.70	150.76	NM
05/31/91		8.10	150.36	None
07/08/91		8.34	150.12	None
08/09/91		8.51	149.95	None
09/25/91		8.66	149.80	None
<u>MW-3</u>				
07/20/89		7.58	146.60	None
08/30/89		8.00	146.18	None
10/04/89	154.18	7.73	146.45	Emulsion
01/10/90		7.78	146.40	None
08/07/90		7.66	146.52	None
12/06/90		7.75	146.43	None
12/19/90		7.58	146.60	None
01/29/91		7.60	146.58	None

See notes on page 2 of 2

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA
 ARCO Station 374
 Oakland, California
 (Page 2 of 2)

Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product
<u>MW-3</u>				
02/20/91		7.51	146.67	None
04/25/91		6.37	147.81	None
05/31/91		7.19	146.99	None
07/08/91		7.60	146.58	None
08/09/91		7.94	146.24	None
09/25/91		8.23	145.95	None
<u>MW-4</u>				
07/20/89		8.09	148.99	None
08/30/89		8.45	148.63	Sheen
10/04/89	157.08	8.57	148.51	Sheen/Emulsion
01/10/90		7.26	149.82	None
08/07/90		6.87	150.21	None
12/06/90		8.02*	149.06*	Product Sheen
12/19/90		7.69	149.39	None
01/29/91		8.39	148.69	None/Sheen
02/20/91		8.16	148.92	None
04/25/91		7.14	149.94	None
05/31/91		7.64	149.44	None
07/08/91		8.34	148.74	None
08/09/91		8.60	148.48	None
09/25/91		8.80	148.28	None

Elevations and DTW measured in feet.

* = Floating Product.

TABLE 2
RESULTS OF LABORATORY ANALYSES OF WATER SAMPLES--TPHg, TPHd, BTEX, AND TOG
ARCO Service Station 374
Oakland, California
(Page 1 of 2)

Date/Well	TPHg	TPHd	B	T	E	X	TOG	
<u>MW-1</u>								
07/21/89	33	NA	0.77	1.6	1.5	5.0	NA	
08/30/89	<20	NA	<0.50	<0.50	<0.50	<0.50	NA	
10/04/89	<20	NA	<0.50	<0.50	<0.50	<0.50	NA	
01/10/90	<20	NA	<0.50	<0.50	<0.50	<0.50	NA	
08/07/90	<20	NA	<0.50	<0.50	<0.50	<0.50	NA	
12/06/90	<50	NA	3.6	2.7	0.60	5.80	NA	
02/20/91	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	
07/08/91	<30	NA	<0.30	<0.30	<0.30	<0.30	NA	
09/25/91	<30	NA	0.57	0.57	0.54	1.7	NA	
<u>MW-2</u>								
07/21/89	4,200	NA	280	210	38	24	NA	
08/30/89	4,200	NA	160	260	45	240	NA	
10/04/89	4,300	NA	860	300	29	330	NA	
01/10/90	8,000	NA	890	710	120	760	NA	
08/07/90	6,000	NA	880	76	25	80	NA	
12/06/90	1,600	NA	330	69	18	63	NA	
02/20/91	1,300	NA	160	46	13	48	NA	
07/08/91	310	NA	76	18	7.7	24	NA	
09/25/91	83	NA	17	0.69	2.2	4.1	NA	
<u>MW-3</u>								
07/21/89	430	NA	9	4.8	<0.50	50	NA	
08/30/89	1,200	NA	85	46	8.4	55	NA	
10/04/89	7,000	NA	580	900	120	670	NA	
01/10/90	940	NA	130	59	21	73	NA	
08/07/90	2,300	NA	180	64	59	120	NA	
12/06/90	460	350	52	55	14	39	NA	
02/20/91	470	<100	36	30	9.3	31	<5,000	
07/08/91	2,500	NA	240	470	74	320	NA	
09/25/91	1,100	NA	120	110	34	120	NA	
<u>MW-4</u>								
07/21/89	8,700	NA	720	360	120	640	NA	
08/30/89	7,300	NA	630	220	72	320	NA	
10/04/89	21,000	NA	2,300	1,300	280	1,300	NA	
01/10/90	4,300	NA	470	250	63	430	NA	
08/07/90	69,000	28,000	8,700	4,200	540	4,600	<5,000	
12/06/90			Not sampled--product sheen					

See notes on page 2 of 2

TABLE 2
 RESULTS OF LABORATORY ANALYSES OF WATER SAMPLES--TPHg, TPHd, BTEX, AND TOG
 ARCO Service Station 374
 Oakland, California
 (Page 2 of 2)

Date/Well	TPHg	TPHd	B	T	E	X	TOG
<u>MW-4</u>							
02/20/91	5,200	<100	690	200	95	580	<5,000
07/08/91	1,700	NA	280	68	37	170	NA
09/25/91	6,300	NA	2,100	290	210	590	NA
MCL:	---	---	1	---	680	1,750	---
AL:	---	---	---	100	---	---	---

Results in micrograms per liter (ug/L) = parts per billion (ppb).

TPHg: Total petroleum hydrocarbons as gasoline by EPA method 5030/8015.

TPHd: Total petroleum hydrocarbons as diesel by EPA method 3510/8015.

BTEX: B: Benzene, T: Toluene, E: Ethylbenzene, T: Total Xylene isomers; measured by EPA method 8020/602.

TOG: Total oil and grease measured by Standard Method 5520 B/F.

<: Results reported as less than the detection limit.

NA: Not analyzed

*: Unregulated by California DHS, October 24, 1990.

MCL: State Maximum Contaminant Level.

AL: State recommended Action Level.

TABLE 3
CUMULATIVE RESULTS OF LABORATORY ANALYSES OF WATER SAMPLES--VOCs
ARCO Service Station 374
Oakland, California

Date/Well	VOLATILE ORGANIC COMPOUNDS
<u>MW-4</u> 07/31/90 02/20/91	Nondetectable for thirty one compounds tested (<1.0) Chloromethane* 3.4; nondetectable for twenty eight other compounds tested (<0.5)

Results in micrograms per liter (ug/L) = parts per billion (ppb).
Halogenated Volatile Organics measured by EPA method 601/8010.

**APPENDIX A
GROUNDWATER SAMPLING PROTOCOL
CHAIN OF CUSTODY RECORD
LABORATORY ANALYSIS REPORT
UNIFORM HAZARDOUS WASTE MANIFEST**

GROUNDWATER SAMPLING PROTOCOL

The static water level in each well that contained water was measured with a Solinst® water-level indicator; this instrument is accurate to the nearest 0.01 foot. These groundwater depths were subtracted from wellhead elevations measured in 1989 by Ron Archer, Civil Engineer, Inc., of Pleasanton, California, a licensed land surveyor, to calculate the differences in groundwater elevations.

Water samples collected for subjective evaluation were collected by gently lowering approximately half the length of a new, disposable bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples were checked for measurable floating hydrocarbon product and sheen.

Before water samples were collected from the groundwater monitoring wells, the wells were purged until stabilization of the temperature, pH, and conductivity was obtained. Approximately 1 well casing volume of water was purged before these characteristics stabilized or the well was pumped dry. The quantity of water purged from the wells was calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r = radius of the well casing in feet.

h = column of water in the well in feet
(well depth - depth to water).

7.48 = conversion constant from cubic feet to gallons

gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well was allowed to recharge to at least 80% of the original water level when possible; recharge in wells MW-3 and MW-4 was very slow, but the wells recovered to at least 74% of the approximate initial water level. Water samples were then collected with an Environmental Protection Agency (EPA) approved new, disposable bailer. The water samples were carefully poured into 40-milliliter glass vials, which were filled so as to produce a positive meniscus. Each sample container was preserved with hydrochloric acid, sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace which would allow volatilization to occur. The samples were promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody Record, to a California-certified laboratory. Purged water was removed by H & H Ship Service Company. The Uniform Hazardous Waste Manifest is attached.



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

RECEIVED
OCT 21 1991

RESNA
3315 Almaden Expwy., Suite 34
San Jose, CA 95112
Attention: Lou Leet

RESNA
SAN JOSE

Project: ARCO 374, Oakland

Enclosed are the results from 4 water samples received at Sequoia Analytical on September 26, 1991. The requested analyses are listed below:

1095063	Water, W-12-MW1	9/25/91	EPA 5030/8015/8020
1095064	Water, W-9.5-MW2	9/25/91	EPA 5030/8015/8020
1095065	Water, W-14-MW3	9/25/91	EPA 5030/8015/8020
1095066	Water, W-10-MW4	9/25/91	EPA 5030/8015/8020

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL


Elizabeth W. Hackl
Project Manager



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

RESNA	Client Project ID: ARCO 374, Oakland	Sampled: Sep 25, 1991
3315 Almaden Expwy., Suite 34	Matrix Descript: Water	Received: Sep 26, 1991
San Jose, CA 95112	Analysis Method: EPA 5030/8015/8020	Analyzed: Oct 4-6, 1991
Attention: Lou Leet	First Sample #: 109-5063	Reported: Oct 10, 1991

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P.	Benzene µg/L (ppb)	Toluene µg/L (ppb)	Ethyl	Xylenes µg/L (ppb)
		Hydrocarbons µg/L (ppb)			Benzene µg/L (ppb)	
109-5063	W-12-MW1	N.D.	0.57	0.57	0.54	1.7
109-5064	W-9.5-MW2	83	17	0.69	2.2	4.1
109-5065	W-14-MW3	1,100	120	110	34	120
109-5066	W-10-MW4	6,300	2,100	290	210	590

Detection Limits:	30	0.30	0.30	0.30	0.30
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Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard.
Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Elizabeth W. Hackl
Elizabeth W. Hackl
Project Manager



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

RESNA

Client Project ID: ARCO 374, Oakland

3315 Almaden Expwy., Suite 34

San Jose, CA 95112

Attention: Lou Leet

QC Sample Group: 1095063-66

Reported: Oct 10, 1991

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl-Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	L. Laikhtman	L. Laikhtman	L. Laikhtman	L. Laikhtman
Reporting Units:	µg/L	µg/L	µg/L	µg/L
Date Analyzed:	Oct 6, 1991	Oct 6, 1991	Oct 6, 1991	Oct 6, 1991
QC Sample #:	GBLK100691	GBLK100691	GBLK100691	GBLK100691
	MS/MSD	MS/MSD	MS/MSD	MS/MSD
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Spike Conc. Added:	10	10	10	30
Conc. Matrix Spike:	11	11	11	33
Matrix Spike % Recovery:	110	110	110	110
Conc. Matrix Spike Dup.:	11	11	11	33
Matrix Spike Duplicate % Recovery:	110	110	110	110
Relative % Difference:	0.0	0.0	0.0	0.0

SEQUOIA ANALYTICAL

Elizabeth W. Hackl
Elizabeth W. Hackl
Project Manager

% Recovery:	$\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$
Relative % Difference:	$\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$

1095063.RRR <2>



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Attention: Lou Leet

QC Sample Group: 1095063-66

Reported: Oct 10, 1991

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl-Benzene	Xylenes
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Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	J. Jencks	J. Jencks	J. Jencks	J. Jencks
Reporting Units:	µg/L	µg/L	µg/L	µg/L
Date Analyzed:	Oct 4, 1991	Oct 4, 1991	Oct 4, 1991	Oct 4, 1991
QC Sample #:	GBLK100491	GBLK100491	GBLK100491	GBLK100491

Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Spike Conc. Added:	10	10	10	30
Conc. Matrix Spike:	9.4	9.6	9.5	28
Matrix Spike % Recovery:	94	96	95	93
Conc. Matrix Spike Dup.:	9.8	10	9.9	30
Matrix Spike Duplicate % Recovery:	98	100	99	100
Relative % Difference:	4.2	4.1	4.1	6.9

SEQUOIA ANALYTICAL

Elizabeth W. Hackl
Project Manager

% Recovery:	$\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$
Relative % Difference:	$\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$

* Please print or type. Form designed for use on elite (12-pitch typewriter).

IN CASE OF AN EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA CALL 1-800-852-7550

GENERATOR
TRANSPORTER
FACILITY

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. CA L 0 0 0 0 1 3 2 0 6		Manifest Document No. 0 0 1 0 1 2		2. Page 1 of 1		Information in the shaded areas is not required by Federal law.									
3. Generator's Name and Mailing Address ARCO P. O. Box 5811, San Mateo, CA 94402						A. State Manifest Document Number 90537782											
4. Generator's Phone (415) 571-2434/571-2128						B. State Generator's ID H Y H Q 3 6 - 0 1 1 5 1 6 1 0											
5. Transporter 1 Company Name H & H Ship Service Company			6. US EPA ID Number F A D 0 0 4 7 7 1 1 6 8			C. State Transporter's ID 200506		D. Transporter's Phone (415) 543-4835									
7. Transporter 2 Company Name			8. US EPA ID Number			E. State Transporter's ID		F. Transporter's Phone									
9. Designated Facility Name and Site Address H & H Ship Service Company 220 China Basin Street San Francisco, CA 94107						10. US EPA ID Number F A D 0 0 4 7 7 1 1 6 8		G. State Facility's ID C A I D 0 0 4 7 7 1 1 6 8									
						H. Facility's Phone (415) 543-4835											
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)						12. Containers		13. Total Quantity		14. Unit Wt/Vol		I. Waste No.					
						a.		No.		Type						State 134	
						OIL AND WATER NON-RCRA HAZARDOUS WASTE LIQUID		0 0 1		T T		1 1 1 0		G		EPA/Other	
						b.										State	
						c.										EPA/Other	
J. Additional Descriptions for Materials Listed Above FUEL, OIL AND WATER PROFILE #A1041						K. Handling Codes for Wastes Listed Above a. 01 b. c. d.											
15. Special Handling Instructions and Additional Information JOB #9371 24 Hr. Emergency Contact: H & H # (415) 543-4835 APPROPRIATE PROTECTIVE CLOTHING AND RESPIRATOR.										JOB SITE: ARCO STATION, #374 6407 Telegraph Avenue Oakland, California							
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.																	
Printed/Typed Name L. J. LEFT - ARCO						Signature <i>L. J. Left</i>			Month Day Year 1 0 0 1 9 1								
17. Transporter 1 Acknowledgement of Receipt of Materials																	
Printed/Typed Name NORVAN L. BERG						Signature <i>Norvan L. Berg</i>			Month Day Year 1 0 0 1 9 1								
18. Transporter 2 Acknowledgement of Receipt of Materials																	
Printed/Typed Name						Signature			Month Day Year								
19. Discrepancy Indication Space																	
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.																	
Printed/Typed Name						Signature			Month Day Year								