

By dehloptoxic at 11:17 am, Feb 01, 2007





Atlantic Richfield Company (a BP affiliated company)

P.O. Box 1257 San Ramon, CA 94583 Phone: (925) 275-3801 Fax: (925) 275-3815

30 January 2007

Re: Fourth Quarter, 2006 Ground-Water Monitoring Report Atlantic Richfield Company Station #4931 731 West MacArthur Boulevard Oakland, California ACEH Case # RO000076

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Paul Supple

Environmental Business Manger

# Fourth Quarter 2006 Ground-Water Monitoring Report Atlantic Richfield Company Station #4931 731 West MacArthur Boulevard Oakland, California

### Prepared for

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

### Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

30 January 2007

Project No. 06-08-624

Broadbent & Associates, Inc. 1324 Mangrove Ave., Suite 212 Chico, CA 95926 Voice (530) 566-1400 Fax (530) 566-1401



30 January 2007

Project No. 06-08-624

Atlantic Richfield Company P.O. Box 1257 San Ramon, CA 94583 Submitted via ENFOS

Attn.: Mr. Paul Supple

Re:

Fourth Quarter 2006 Ground-Water Monitoring Report, Atlantic Richfield Company (a BP affiliated company) Station #4931, 731 West MacArthur Boulevard, Oakland, Alameda County, California; ACEH Case #RO000076.

Dear Mr. Supple:

Attached is the Fourth Quarter 2006 Ground-Water Monitoring Report for Atlantic Richfield Company Station #4931 (herein referred to as Station #4931) located at 731 West MacArthur Boulevard, Oakland, Alameda County, California (Site). This report presents results of ground-water monitoring conducted during the Fourth Quarter of 2006.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact us at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Awbut 71. Mill

Thomas A. Venus, P.E.

Senior Engineer

Rob Miller, P.G., C.HG. Principal Hydrogeologist

**Enclosures** 

cc: Mr. Steven Plunkett, Alameda County Environmental Health (Submitted via ACEH ftp site)

ROBERT H.

MILLER

No. 4893

**TEXAS** 

Mr. Nick Goyal, Owner, electronic copy e-mailed (nick@vintersdist.com)

Electronic copy uploaded to GeoTracker

ARIZONA CALIFORNIA NEVADA

### STATION # 4931 QUARTERLY GROUND-WATER MONITORING REPORT

Facility: #4931 Address: 731 West MacArthur Boulevard, Oakland, California

Mr. Paul Supple

Broadbent & Associates, Inc.(BAI)/Rob Miller & Tom Venus
(530) 566-1400

Consultant Project No.: 06-08-624

Primary Agency/Regulatory ID No.: Alameda County Environmental Health (ACEH)
ACEH Case #RO000076

Facility Permits/Permitting Agency: NA

### WORK PERFORMED THIS QUARTER (Fourth Quarter 2006):

- 1. Prepared and submitted Third Quarter 2006 Ground-Water Monitoring Report.
- 2. Conducted ground-water monitoring/sampling for Fourth Quarter 2006. Work performed on 1 November 2006 by Stratus Environmental, Inc.

### WORK PROPOSED FOR NEXT QUARTER (First Quarter 2007):

- 1. Prepared and submitted this Fourth Quarter 2006 Ground-Water Monitoring Report (contained herein).
- 2. Conduct ground-water monitoring/sampling for First Quarter 2007.
- 3. Prepare and submit First Quarter 2007 Ground-Water Monitoring Report.

### QUARTERLY RESULTS SUMMARY:

Current phase of project:	Ground-Water Monitoring/Sampling
Frequency of ground-water monitoring:	Quarterly: All wells including AR-1, AR-2, AR-3, A-13
Frequency of ground-water sampling:	Quarterly: Wells A-4, A-6, A-8
	Semi Annually (1Q and 3Q): Wells A-3, A-5
	Annually (3Q): Wells A-2, A-7, A-9, A-10, A-11, A-12
Is free product (FP) present on-site:	No
FP recovered this quarter:	0
Cumulative FP recovered:	0
Current remediation techniques:	NA
Depth to ground water (below TOC):	5.25 ft (AR-2) to 10.28 ft (A-11)
General ground-water flow direction:	West
Approximate hydraulic gradient:	0.01 ft/ft

#### DISCUSSION:

Fourth quarter 2006 ground-water monitoring and sampling was conducted at Station #4931 on 1 November 2006 by Stratus Environmental, Inc. (Stratus). Water levels were gauged in the 14 accessible wells at the Site (Well A-6 has been inaccessible since being paved over in 2002). No other irregularities were noted during water level gauging. Depth to water measurements ranged from 5.25 ft at well AR-2 to 10.28 ft at well A-10. Resulting ground-water surface elevations ranged from 53.93 ft above mean sea level in well AR-2 (not used in potentiometric contouring) to 47.89 ft at down-gradient well A-12. Water level elevations were between historic minimum and maximum ranges for each well, as summarized in Table 1. Water level elevations yielded a potentiometric ground-water flow direction and gradient to the west at approximately 0.01 ft/ft, generally consistent with historical data (see Table 3).

Fourth Quai. 2006 Ground-Water Monitoring Report Station #4931 30 January 2007 Page 2

Ground-water monitoring field data sheets are provided within Appendix A. Measured depths to ground-water and respective ground-water elevations are summarized in Table 1. Potentiometric ground-water elevation contours are presented in Drawing 1.

Water samples were collected from wells A-4 and A-8 on 1 November 2006. Well A-6 was not sampled, as it has been inaccessible since being paved over in 2002. No other irregularities were reported during sampling. Samples were submitted under chain-of-custody protocol to Test America Analytical Testing Corporation (Morgan Hill, California), for analysis of Gasoline Range Organics (GRO, C4-12) by the LUFT GCMS Method; for Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX) by EPA Method 8260B; and tert-Amyl methyl ether (TAME), tert-Butyl alcohol (TBA), Di-isopropyl ether(DIPE), 1,2-Dibromomethane (EDB), 1,2-Dichloroethane (1,2-DCA), Ethanol, Ethyl tert-butyl ether (ETBE), and Methyl tert-butyl ether (MTBE) by EPA Method 8260B. No significant irregularities were encountered during laboratory analysis of the samples. Ground-water sampling field data sheets and the laboratory analytical report, including chain-of-custody documentation, are provided in Appendix A.

Gasoline range organics (GRO) were detected above the laboratory reporting limits in each of the two wells sampled at concentrations up to 4,800 micrograms per liter (µg/L) in well A-8. Benzene was detected above the laboratory reporting limit in one of the two wells sampled at a concentration of 790 µg/L in well A-8. Toluene was detected above the laboratory reporting limit in one of the two wells sampled at a concentration of 6.6 µg/L in well A-8. TAME was detected above the laboratory reporting limit in each of the wells sampled at concentrations up to 250 µg/L in well A-8. TBA was detected above the laboratory reporting limit in each of the wells sampled at concentrations up to 1,700 μg/L in well A-4. MTBE was detected above the laboratory reporting limit in each of the wells sampled at concentrations up to 910 µg/L in well A-8. The remaining fuel additives and oxygenates were not detected above their laboratory reporting limits in the two wells sampled this quarter. Detected analyte concentrations were within the historic minimum and maximum ranges recorded for each well, with the exception of TBA reaching a historic maximum concentration of 1,200 µg/L in well A-8. Historic laboratory analytical results are summarized in Table 1, Table 2, and Appendix B. The most recent GRO, Benzene, and MTBE concentrations are also presented in Drawing 1. A copy of the Laboratory Analytical Report, including chain-of-custody documentation is provided in Appendix A. Ground-water monitoring data (GEO WELL) and laboratory analytical results (EDF) were uploaded to the GeoTracker AB2886 database. Upload confirmation pages are provided in Appendix C.

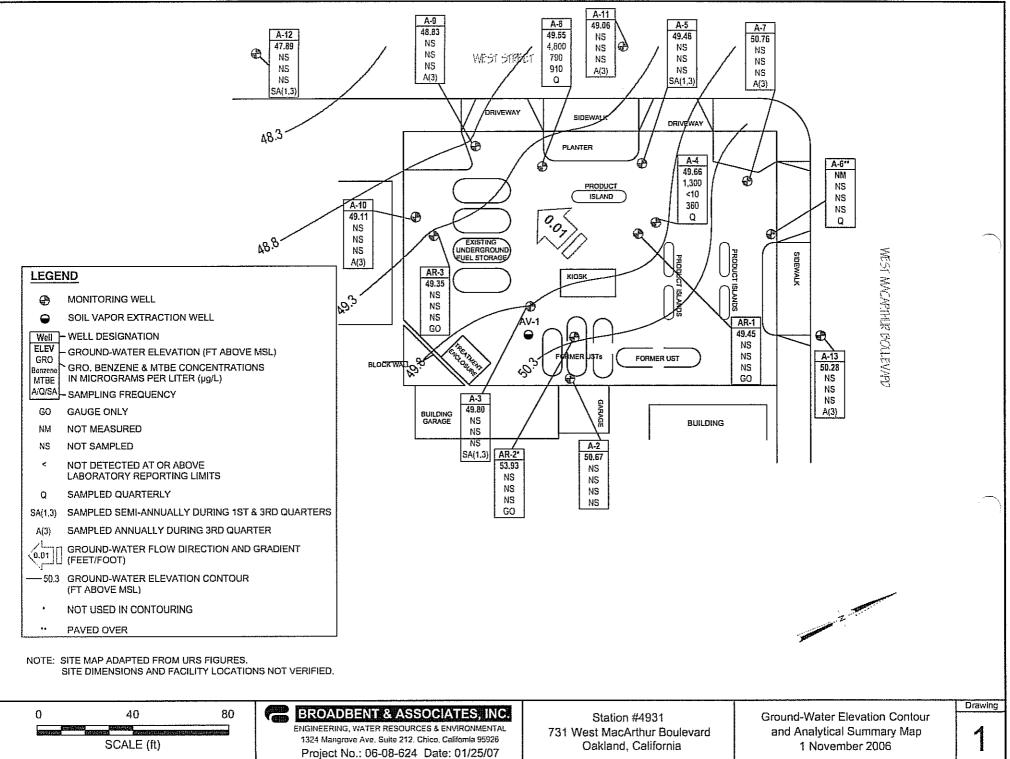
Since well A-6 has been inaccessible since being paved over in 2002, BAI proposes that this well be dropped from the monitoring and sampling schedule. If a contrary response from the ACEH is not received regarding this proposal, it will be assumed that the above proposed modification to the monitoring and sampling schedule has been granted.

#### **CLOSURE:**

The findings presented in this report are based upon: observations of Stratus Environmental, Inc. field personnel (see Appendix A), the points investigated, and results of laboratory tests performed by Test America (Morgan Hill, California). Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

#### **ATTACHMENTS:**

- Drawing 1. Ground-Water Elevation Contour and Analytical Summary Map, 1 November 2006, Station #4931, 731 West MacArthur Boulevard, Oakland, California
- Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #4931, 731 West MacArthur Blvd., Oakland, CA
- Table 2. Summary of Fuel Additives Analytical Data, Station #4931, 731 West MacArthur Blvd., Oakland, CA
- Table 3. Historical Ground-Water Flow Direction and Gradient Data, Station #4931, 731 West MacArthur Blvd., Oakland, CA
- Appendix A. Stratus Ground-Water Sampling Data Package (Includes Field Data Sheets and Laboratory Analytical Report with Chain-of-Custody Documentation).
- Appendix B. Historical Ground-Water Data
- Appendix C. GeoTracker Upload Confirmation.



				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
A-2															
6/21/2000			55.48	5:00	20.00	6.85	48.63	<b>450</b>	<0.5	:::<0i5::::	<0.5	<1.0	<3.0		
9/20/2000			55.48	5.00	20.00	10.45	45.03	<50	< 0.5	< 0.5	<0.5	<0.5	<2.5		
12/26/2000			55.48	5.00	20.00	6.27	49.21	<b>50</b>	< 0.5	< 0.5	<0.5	≤0.5	<2.5		
3/20/2001			55.48	5.00	20.00	4.57	50.91	< 50	< 0.5	< 0.5	< 0.5	<0.5	<2.5		
6/12/2001			55.48	5:00	20.00	9.27	46.21	< 50	< 0.5	< 0.5	< 0.5	<0.5	745		
9/23/2001			55.48	5.00	20.00	10.75	44.73	< 50	< 0.5	< 0.5	< 0.5	<0.5	<2.5		-
12/31/2001			55,48	5,00	20.00	413		<50	< 0.5	< 0.5		3.2	25		
3/21/2002			55.48	5.00	20.00	3.26	52.22	<50	<0.5	<0.5	<0.5	<0.5	<2.5		
4/17/2002			55,48	5.00	20.00	3.72	51.76	<b>5</b> 0	<0.5	<0.5	<05	<0.5	3.1		
8/12/2002	NP		55.48	5.00	20.00	9.95	45.53	<10	<0.10	<0.10	<0.10	<0.10	<0.50	3.1	7.7
12/6/2002	NP		55.48	5.00	20.00	10.01	45.47	<50	<0.50	<0.50	<0.50	<0.50	6	3.1	6.1
1/30/2003	NP		55.48	5.00	20.00	5.08	50.40	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.6	6.7
5/28/2003			55.48	5.00	20.00	4.82	50.66	₹50	<0.50	<0.50	<0.50	<0.50	1.1	5.7	6.8
8/6/2003			55.48	5.00	20.00	9.73	45.75	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.3	7.7
11/14/2003			55.48	5.00	20.00	9.36	46.12								
02/02/2004		<b>g</b>	60.65	5.00	20.00	4.45	56.20						Lo contra processione sono consistente sono		
05/04/2004			60.65	5.00	20.00	6.79	53.86								
09/02/2004	NP	ar new per govern de la incepe a la capacita por la properció	60.65	5.00	20.00	10.51	50.14	<50	<0.50	<0.50	<0.50	<0.50	<0.50	3.1	
11/10/2004			60.65	5.00	20.00	6.10	2425								
02/02/2005			60.65	5.00	20.00	4.00	56.65						***	 :::::::::::::::::::::::::::::::::::	
05/09/2005			60.65	5.00	2000	435	56:30		<b>[</b> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
08/11/2005	NP	h	60.65	5.00	20.00	9.08	51.57	<50	<0.50	<0.50	<0.50	< 0.50	< 0.50	3.2	6.9
11/18/2005			60.65	5,00	20,00	8.53	52,12								
02/15/2006	 Drifferite candant		60.65	5.00	20.00	3.89	56.76	 Manazaran			 				
5/30/2006			60.65	5.00	20.00	4.45	56.20								
8/11/2006	NP		60.65	5.00	20.00	9.03	51.62	160	<0.50	<0.50	<0.50	<0.50	3.6	0.16	5.9
11/1/2006			60.65	5.00	20.00	9.98	50.67								
A-3		Page 1997 Control of the Control of													
6/21/2000		NAME OF THE PARTY	54.66	5.00	20,00	9.48	45.18	<50	<0.5	<0.5	<0.5	<1.0	46		
9/20/2000			54.66	5.00	20.00	10.24	44.42	<50	< 0.5	< 0.5	<0.5	<0.5	89.6		

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	МТВЕ	(mg/L)	pН
A-3 Cont.										**************************************					
= 12/26/2000			54.66	5.00	20:00	9.58	45.08	<b>\$50</b>	≤ 0.5		i & 0.5	<0.5	7.11		
3/20/2001		**************************************	54.66	5.00	20.00	6.34	48.32			-					
6/12/2001			54.66	5.00	20:00	9.76	44.90	<50	<b>0,5</b>	< 0.5	€0.5	<0.5	86		
9/23/2001			54.66	5.00	20,00	10.55	44.11			-					
12/31/2001			54-66	5.00	20:00	3.70	50.96	≮50	< 0.5	< 0.5	< 0.5	1	60		
3/21/2002	-		54.66	5.00	20.00	5.75	48.91								
4/17/2002			54.66	5,00	20.00	7.27	47.39	<50	<0.5	<0.5	<0.5	<0.5	45		
8/12/2002		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	54.66	5.00	20.00	9.71	44.95								
12/6/2002	P		54.66	5.00	20.00	9.55	45.11	<500	<b>*50</b>	<5.0	<5.0	<5.0	150	2.4	6.6
1/30/2003		1411 <i>533.</i> 87.797.1453.5511375441433.44424.00159011	54.66	5.00	20.00	6.05	48.61				 Legeszzenessenege	###			
1/30/2003			54.66	5.00	20,00	6.05	48.61							10.45	
5/28/2003			54.66	5.00	20.00	8.06	46.60	74	<0.50	<0.50	<0.50	<0.50	43	1.5	6.9
8/6/2003			54.66	5.00	20.00	9.91	44:75								
11/14/2003 02/02/2004	 P		54.66 59.32	5.00 5.00	20.00 20.00	9.52 5.63	45.14 53.69	 	 ≤0.50	 ≤0.50	 <0.50	 			
05/04/2004		2	59.32	5.00	20,00	8.14	51.18	-	 	-		<0.50		1,2	7.1
09/02/2004	Р		59.32	5.00	20.00	10.10	49.22	<250	   <2.5	- - - - - - - - - -	 <2.5	- - 25	62	 I.3	6.6
11/10/2004			59.32	5.00	20.00	7.89	11.43				-				
02/02/2005	P		59.32	5.00	20.00	5.00	54.32	450		<0.50	<0.50	<0.50	6.8	1.9	6.9
05/09/2005			59.32	5.00	20.00	5.96	53.36	-	***************************************				_		
08/11/2005	P		59.32	5.00	20,00	9.28	50.04	<50	<0.50	<0.50	₹0.50	<0.50	39	1.8	5.5
11/18/2005		######################################	59.32	5.00	20.00	8.61	50.71	 		 			••		
02/15/2006	P		59.32	5.00	20.00	436	54.96	₹50	<0.50	<0.50	<0.50	<b>&lt;</b> 0.50	2.2	3.6	72
5/30/2006		mione mariamente de minerale	59.32	5.00	20.00	6.28	53.04				.712#471#7118815###### 	 	•• ••		
8/11/2006	P		59.32	5.00	20.00	9.27	50.05	<b>\$50</b>	<0.50	<0.50	<0.50	<0.50	4.1	2.10	6.4
11/1/2006		<b>BDJEŠELĪBPRIJO</b> ŠELESLOVIRĪSLUNKSVŪŠĒNO ĀCĒLTSĒRO <b>Š</b> SKERES	59.32	5.00	20.00	9.52	49.80				<del></del>		-		
A-4															
6/21/2000			54.73	5.00	20.00	9,49	45,24	2.100	110	21		59	2,000		
9/20/2000		anti-sebat selenti talen 1-selenti teran tahun 1990 il	54.73	5.00	20,00	10.33	44.40	1,540	127	<5.0	9.07	7.42	1,940	albineticki 	
12/26/2000			54.73	5.00	20.00	9.34	45,39	1,550	42.7	<5.0		10.9	1,210		

	no de constituido de			Top of	Bottom of		Water Level			Concentra	tions in (u	r/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		OO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	ТРНg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
A-4 Cont.															
3/20/2001			54.73	5.00	20.00	7.56	47.17	913	40.9	<5.0	15,5	14.6	K25		
6/12/2001		Assessment Control of	54.73	5.00	20.00	9.83	44.90	2,000	230	<20	21	<20	4,700		
9/23/2001			54.73	5.00	20.00	10.54	44,19	1,600	35	<10	<10	<u> </u>	3,000		
12/31/2001			54.73	5.00	20.00	5.42	49.31	<500	<5.0	<5.0	<5.0	<5.0	880		
3/21/2002			54.73	5.00	20.00	6.18	48.55	<5,000	< <b>50</b>	. <50	<50	<50	1,400		
4/17/2002			54.73	5.00	20.00	7.34	47.39	1,300	79	31	17	55	2,200		
8/12/2002	P	a	54.73	5.00	20.00	9.56	45.17	2,400	120	<5.0	<5.0	\$5.0	2,100	2	7.2
12/6/2002	P		54.73	5.00	20.00	10.02	44.71	2,200	110	10	42	56	2,000		6.7
1/30/2003	P		54.73	5.00	20.00	7.55	47.18	6,000	180	<50	85	<50	2,100	1.8	6.8
5/28/2003			54.73	5.00	20.00	8.94	45.79	6,000	120	<50	<50	<50	2,500	1.5	6.7
8/6/2003			54.73	5.00	20.00	10.03	44.70	5,800	100	<25	<25	33	2,500	15	6.7
11/14/2003	P	d, f	54.73	5.00	20.00	10.37	44.36	1,000	17	<5.0	<5.0	<5.0	310	1.6	6.8
02/02/2004	P	d, g	59.59	5.00	20:00	6.70	52.89	3,600	46	<25	<25	<b>C25</b>	1,500	1.0	7.1
05/04/2004	P	d	59.59	5.00	20.00	9.12	50.47	<5,000	<50	<50	<50	<50	2,300	6.4	6.8
09/02/2004	P		59,59	5.00	20.00	9.95	49:64	3,000	<25	≮25	<b>1525</b>	€25	<b>ii:    1</b>  200	9.1	6.8
11/10/2004	P	**************************************	59.59	5.00	20.00	8.68	50.91	1,800	16	<10	<10	<10	1,100	2.0	7.2
02/02/2005	P		59.59	5.00	20:00	6.92	52.67	3,300	120	≤10	66	11	1,700	1.5	6.5
05/09/2005	P		59.59	5.00	20.00	7.21	52.38	<5,000	140	<50	62	<50	1,800	1.64	6.6
08/11/2005	P	f, h	59.59	5.00	20.00	9.71	49.88	1,700		<10		¢10	1,200		6.9
11/18/2005	P	**************************************	59.59	5.00	20.00	9.45	50.14	1,300	23	<2.5	7.2	11	310	1.4	6.7
02/15/2006	P		59.59	5.00	20.00	7.12	52.47	2,200	46	25	29	7.0	910	0.9	6.8
5/30/2006	P		59.59	5.00	20.00	7.95	51.64	3,300	95	<10	55	<10	1,200	1.76	6.5
8/11/2006	P		59.59	5.00	20.00	9.50	50.09	350	93	<10	<10	<10	1,200	1.4	6.6
11/1/2006	P		59.59	5.00	20.00	9.93	49.66	1,300	<10	<10	<10	<10	360	4.56	6.94
A-5															į
6/21/2000			54.17	3.00	24,00	9,29	44.88	980	<0.5	<0.5	<0.5	<b>×1.0</b>	2,000		
9/20/2000			54.17	3.00	24.00	10.23	43.94	<u> </u>			**************************************				
12/26/2000			54.17	3.00	24,00	9.65	44,52	525	<0.5	<0.5	<0.5	₹0,5	1,200		
3/20/2001		,4,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	54.17	3.00	24.00	8.05	46.12						***************************************		
6/12/2001			54.17	3.00	24.00	9.81	44.36	830	€5.0	<5.0	<5.0	₹5.0	3,200		170523 733

-				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	МТВЕ	(mg/L)	pН
A-5 Cont.													and the second		
9/23/2001			54.17	3:00	24,00	10.42	43.75								
12/31/2001		Day 12 3 20 - Cl 17 3 2 12 - Cl 17 3 2 13 - Cl 17 3 2 13 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3	54.17	3.00	24.00	6.03	48.14	320	<0.5	<0.5	<0.5	<0.5	60		
3/21/2002			54.17	3,00	24.00	6.7.1	47.46								
4/17/2002			54.17	3.00	24.00	8.01	46.16	1,600	<10	<10	<10	<10	3,200		
8/12/2002			54.17	3100	24.00	9.87	44.30								
12/6/2002	P		54.17	3.00 	24.00	9.66	44.51	310	< 0.50	<0.50	<0.50	< 0.50	330	1.9	6.6
1/30/2003			54.17	3:00	24,00	7.67	46.50	noweensis							
5/28/2003 8/6/2003	 !!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!		54.17 54.17	3.00 3.00	24.00 24.00	8.56 9.58	45.61 44.59	<5,000	<50	<50	<50	<50 	1,500	1.6	6.6
11/14/2003			54.17	3.00	24.00	9.81	44.36						paradopalai paradopalai periodopalai periodo		
02/02/2004	t p	g	58.78	3.00	24 00	7.01	5135	390	<b>2</b> 2.5	9 2	25	26	140	1.0	6.8
05/04/2004			58.78	3.00	24,00	9.98	48.80								
09/02/2004	P.		58.78	3:00	24,00	9.65	49.13	<250	<2.5	<2.5	 	<2.5	66	1.1	6.4
1 1/10/2004		lista täistesiitendiinisillin nileit (iliisi)	58.78	3.00	24.00	8.48	50.30			 		Halfilininfeltizine 			
02/02/2005	P		58.78	3,00	24,00	7.10	51.68	68	.<0,50	<b>:</b> <0.50	≤0.50	<0.50	17	0.1	7.2
05/09/2005			58.78	3.00	24.00	7.20	51.58	**				**		-	
08/11/2005	P	h h	58.78	3:00	24.00	9.21	49.57	<50	<0.50	<0.50	<0.50	<b>₹0.50</b>	6.8	13	6.2
I I/18/2005	41-14-94-01-15-17-17-18-04-11		58.78	3.00	24.00	9.10	49.68								
02/15/2006			58.78	3.00	Z4 00	7.16	51.62	<50	<0.50	<0.50	<0.50	<0.50	51	1.2	6.9
5/30/2006 8/11/2006	 P ====	HIROTES BETS HER OPPOSED HALLES STATES	58.78 58.78	3.00 3.00	24.00 24.00	7.87 8.90	50.91 49.88	   920	   ≤0.50	 <0.50	 <0.50	 <0.50	 	   1.4	 6.7
11/1/2006			58.78	3.00 3.00	24.00	9.30	49.48					- -			
A-6		<u></u>	30.70	3.00	2-71017	7.50	12,110								
**************************************	>(8885:288)45:-28246		- 1,545 (1,554) (1,545) (1,555)		KAANTANI KUTUU ILEETTAI KATRATANI KATRATA	: CO41803E4C1X1E1X1R222E1	teripidisi pirili kantukan kan	<b>.</b> 		8514851911 <u>9</u> 31 <u>1</u> 443333	1830343181 <u>314174</u> 817133:				e el la constante de la consta
6/21/2000			55.17	3.00	25.00	8.67	46.50	<b>\$50</b>	<b>₹0.5</b>	<0.5	<0.5	<1.0	<3.0		
9/20/2000		rathiwishi) kili kitani kasi si kili kili.	55.17	3.00	25.00 25.00	9.34	45.83 46.52	<50	< 0.5 ≤ 0.5	< 0.5 ≪ 0.5	<0.5	<0.5	<2.5	- Historians	
12/26/2000			55.17 55.17	3.00 3.00	25.00 25.00	8.65 6.84	48.33	< 50	< 0.5	< 0.5	< 0.5 < 0.5	<0.5 <0.5	<2.5 <2.5		
3/20/2001 6/12/2001			55.17 55.17	3.00 3.00	25.00 25.00	8.93	46.24	< 50	< 0.5	< 0.5	< 0.5	<0.5	\_2.5 		
9/23/2001			55.17	3.00	25.00	9.74	45.43	< 50	< 0.5	< 0.5	< 0.5	<0.5	<2.5		
12/31/2001			55 17	3.00	25.00	4.81	50.36	< 50	< 0.5	< 0.5	< 0.5	<0.5	32		

				Top of	Bottom of		Water Level			Concentra	tions in (u	e/L)			
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	ТРНд	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
A-6 Cont.															
3/21/2002	44		55.17	3,00	25.00	5.44	49.73	₹50	<0.5	<0.5	<0.5	<0.5	<25		
4/17/2002		**************************************	55.17	3.00	25.00	6.95	48.22	<50	<0.5	<0.5	<0.5	<0.5	3.1		
8/12/2002	NP		55.17	3,00	25.00	8.90	46:27	<50	<0.5	<0.5	<0.5	₹0.5	<2.5	4.3	79
12/6/2002		e	55.17	3.00	25.00										
1/30/2003		Ł.	55.17	3.00	25,00										
5/28/2003		e	55.17	3.00	25.00										
8/6/2003	in the state of th	e	55.17	3:00	25.00								**************************************		
11/14/2003		Well inaccessible e	55.17	3.00	25.00						 ANDERSKAN	 Nikilanidak			
02/02/2004		Well inaccessible c	55.17	3,00	25.00	The second secon							- 4 cody to a conversion of the		
05/04/2004 09/02/2004		Well instruessible e	55.17 55.17	3.00 3.00	25.00 25.00					 11:11:14:11:11	 				
11/10/2004		Well inscressible c	55.17	3.00	25.00	769 6666 11 11 11 12 12 12 12 12 12 12 12 12 12									
02/02/2005			55.17	3.00	25,00										
05/09/2005		e e	55.17	3.00	25.00							.0000000000000000000000000000000000000			
08/11/2005		ili il e	55.17	3.00	25,00	111111111111111111111111111111111111111									
11/18/2005		e e	55.17	3.00	25.00										
2/15/2006				3.00	25.00										
5/30/2006		C		3.00	25.00								-		
8/11/2006				3.00	25.00										
11/1/2006	-	e	-	3.00	25.00			<del></del>				<del></del>		-	
A-7												***************************************			
6/21/2000			54.71	3.00	22.00	8.58	46.13	<50	<0.5	<0,5	<0.5	<1.0	<3.0		
9/20/2000			54.71	3.00	22.00	9.19	45.52		***			***	***		
12/26/2000			54.71	3.00	22.00	8.50	46:21								
3/20/2001	 : # 2001 5 (272) 0 type ( b) (272 2 1 1 1 1	rielingelengerengerengerenger	54.71	3.00	22.00	6.75	47.96			 MUNICES (1970)					
6/12/2001			54.71	3.00	22.00	8.80	45.91	<50	< 0.5	< 0.5	₹0.5	<0.5	2015		
9/23/2001			54.71	3.00	22.00	9.59	45.12			 Mattanationi	 :::::::::::::::::::::::::::::::::::				 Renora
12/31/2001			54.71	3.00	22.00	4.78	49193 49.36								
3/21/2002			54.71 54.71	3.00	22.00 22.00	5.35 6.88	49.36 47.83	 <50	 <0.5	 <0.5	- <05	 <0.5	2.5		Cate with reserve
4/17/2002			11.74.71	3.00		U.05			و الرواي						

		The second secon		Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		ро	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
A-7 Cont.															
8/12/2002			54:71	3.00	22.00	8.77.	45.94								-
12/6/2002		4-7945 EEF 1559 3 C4 h 1996 h 20 Chan C400 n 3-441 m - h - h Ci-	54.71	3.00	22.00	9.07	45.64								
1/30/2003			5471	3.00	22.00	6.65	48.06		2 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
5/28/2003			54.71	3.00	22.00	7.63	47.08	<50	<0.50	<0.50	<0.50	<0.50	3.8	2.3	6.7
8/6/2003			54.71	3.00	22.00	8.90	45.81								
11/14/2003		CALLES AND	54.71	3.00	22.00	9.08	45.63					***			
02/02/2004		2	59.75	3.00	22.00	5.96	53.79		4 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
05/04/2004			59.75	3.00	22.00	8.21	51.54	***			 		 Middinaminoscopistis	-	
09/02/2004	P.		59.75	3,00	22.00	9.02	50.73	<50	<0.50	<0.50	<0.50	<0.50	8.9	3.0	6.7
11/10/2004			59.75	3.00	22.00	7.50	52.25					···			
02/02/2005			59.75	3.00	22.00	6.10	53:65								
05/09/2005			59.75	3.00	22.00	6.48	53.27		 Harrical		 				
08/11/2005	P		59.75	3.00	22.00	8.45	51.30	<50	<0.50	<0.50	<0.50	::×0.50	18	1.6	6.6
11/18/2005			59.75	3.00 5.00	22.00 22.00	8.65	51,10 53,24	<u> </u>	-		 	 CECULEURS		<u>-</u>	
02/15/2006 5/30/2006			59.75 59.75	3.00	22.00	6.5] 7.13	52.62								
8/11/2006	 E		59.75 59.75	3.00	22.00	8.46	51:29	 	 <0.50	<0.50	 <0.50	 <0.50	3.6	1.7	6.7
11/1/2006			59.75	3.00	22.00	8.99	50.76		-					11001-7-65	
A-8		***************************************	37.13	2100	22.00	0.55	20174					<u> </u>			
					***************************************	*********************	**************************************		lál sésyneskekekekekese.	sanskisterationerister	45009<78523334444444	County to the conception	no a roco que noco i un remo tombo esporare		acourtaers super
6/21/2000			53.77	3.00	25.00	9.07	44:70	810	<0.5	≤0.5	<0.5	810	L,500		
9/20/2000	# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- Andrews and such transfer in least At the salability and a	53.77	3.00	25.00	9.72	44,05	10,800	2,680	46	439	370	4,410		
12/26/2000			53.77	3.00	25.00	9.20	44.57	7,700	1,440	<50	202	106	2,230		
3/20/2001			53.77	3.00	25.00	7.51	46.26	<5,000	1,280	<50	53.9	<50	2,880	 resentantares	
6/12/2001			53.77	3.00	25.00	9.53	44.24	5,600	1,700	<50	61	54	2,900		
9/23/2001	 Episterist (1919), (1919), (19	*** **********************************	53.77	3.00	25.00	10.08	43.69	10,000	3,500	<50	110	64	6,500	 Autostatu	 !!!!!!!!!!!!!!
12/31/2001			53.77	3.00	25.00	4.34	49.43	4,300	610	<10	60	24	520		
3/21/2002		 	53.77	3.00	25.00	6.67	47.10	6,600	1,400	<50	130	<50	2,700	 Linezuesen	
4/17/2002			59.77	3.00	25.00	7.72	46.05	3.800	540	<10	< 0	12	3,100		
8/12/2002	NP		53.77	3.00	25.00	9.64	44.13	9,400	1,800	<20	35	28	4,200	1	6.7
12/6/2002	NP	Ь	53.77	3.00	25.00	9.62	44.15	5,300	-1.100	111	111	<b>™&lt;10</b>	2,200	1.4	6.7

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzenc	Xylenes	MTBE	(mg/L)	pН
A-8 Cont.															
1/30/2003	NP		53.77	3.00	25.00	7.49	46.28	<10,000	1,100	<b>4100</b>	<100	<100	2,200	1.5	6.9
5/28/2003		lege lithagoughiss lavings in mhastanay matego	53.77	3.00	25,00	9.17	44.60	7,700	1,700	<50	<50	<50	2,100	1	6.8
8/6/2003		oht jeut til en militære.	53.77	300	25.00	9.67	44.10	13,000	2,400	<50	.:≤50:	<50	3,000	0.9	6.5
11/14/2003	NP	d	53.77	3.00	25.00	9.80	43.97	3,100	570	<5.0	<5.0	<5.0	850	2.3	6.2
02/02/2004	NP	d, g	58.70	3:00	25.00	7.10	51.60	3,900	300	<25	<25	<25	1,100		6.8
05/04/2004	NP		58.70	3.00	25.00	9.44	49.26	<5,000	490	<50	<50	<50	1,600	1.0	6.9
09/02/2004	NP		58.70	3.00	25.00	9.67	49.03	<2,500	30	25	<25	<25	680	1,0	6.2
11/10/2004	NP	The state of the s	58.70	3.00	25.00	8.15	50.55	580	61	<2.5	<2.5	<2.5	290	1.5	6.4
02/02/2005	NP		58.70	3.00	25.00	6.53	52.17	5,000	890	€25	<25	<25	1,900	1.0	7.1
05/09/2005	NP		58.70	3.00	25.00	6.31	52.39	69	0.90	<0.50	<0.50	<0.50	66	4.1	7.2
08/11/2005	NP	h	58.70	3,00	25.00	9.15	49.55	1,400	1,300	≤12	'≼l2	₹12	1,100	0.7	6.4
11/18/2005	NP		58.70	3.00	25.00	8.89	49.81	1,200	420	<5.0	<5.0	<5.0	340	0.7	7.0
02/15/2006	NP		58.70	3100	25,00	6.34	52:36	3,200	970		<b>11810</b>	<b>\$10</b>	1,100	0.9	61
5/30/2006	NP		58.70	3.00	25.00	7.53	51.17	510	210	<2.5	<2.5	<2.5	140	2.6	6.7
8/11/2006	Pilili -		58.70	3:00	25,00	8.90	49.80	1,300	500	≲5.0	#5.0	\$5.0 m	290	0.7	70
11/1/2006	P		58.70	3.00	25,00	9.15	49.55	4,800	790	6.6	<5.0	<5.0	910	1.72	7.11
A-9															
6/21/2000	1011172		53,04	5.00	40.00	8.56	44.48	≪0.	<0.5	<0.5	<0.5	<1.0	5		
9/20/2000			53.04	5.00	40.00	9.05	43.99	<50	< 0.5	< 0.5	<0.5	<0.5	<2.5		
12/26/2000			53.04	5.00	40.00	8.49	44.55	≤ 50	< 0.5	< 0.5	< 0.5	<b>&lt;0.5</b>	<2.5		
3/20/2001			53.04	5.00	40.00	6.95	46.09	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
6/12/2001			53.04	5.00	40.00	8.67	44.37	< 50	< 0.5	< 0.5	<0.5	<0.5	4.8		
9/23/2001		. who mend was take a take to be a to	53,04	5.00	40.00	9.21	43.83	< 50	< 0.5	< 0.5	< 0.5	<0.5	<2.5		
12/31/2001			53.04	5.00	40,00	4.57	48,47	₹50	≥ 0.5	< 0.5	<0.5	<0.5	2.5		
3/21/2002		-unequipum	53.04	5.00	40.00	5.60	47.44	<50	<0.5	<0.5	<0.5	<0.5	<2.5		
4/17/2002			53.04	5.00	40.00	6.89	46.15	<50	<0,5	<0.5	<0.5	<0.5	₹2.5		
8/12/2002	P Doministration processes		53.04	5.00	40.00	8.71	44.33	<50	<0.50	<0.50	<0.50	<0.50	<2.5	4	7.6
12/6/2002	P		53.04	5.00	40.00	8.77	44,27	₹50	<0.50	<0.50	<0.50	<0.50	<2.0		6.7
1/30/2003	P		53.04	5.00	40.00	6.88	46.16	<50	<0.50	<0.50	<0.50	<0.50	1.1	0.9	6.8
5/28/2003			53.04	5.00	40,00	9.75	43,29	.:::<50i:::!	<0.50	<0.50	<0.50	<0.50	0.74	1.9	6.8

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
A-9 Cont.															
8/6/2003			3.53.04	5.00	40.00	9.00	44.04	₹50	<0.50	<0.50	<0.50	<0.50 =	1.8	22	6.7
11/14/2003		đ	53,04	5.00	40.00	8.82	44.22						-		
02/02/2004		d, g	57.73	5.00	40.00	7.10	50.63						Harden Harden		
05/04/2004			57.73	5.00	40.00	8.12	49.61								
09/02/2004	Р		57.73	5.00	40.00	8.78	48.95	<50	<0.50	<0.50	<0.50	<0.50	<0.50	6.6	6.5
11/10/2004			57.73	5.00	40.00	7.88	49.85	-							
02/02/2005			57.73	5.00	40.00	6.40	51.33								
05/09/2005			57.73	5.00	40.00	6.82	50.91								
08/11/2005	P		57.73	5.00	40.00	8.37	49.36	₹50	<0.50	<0.50	<0.50	<0.50	15	1.8	6.7
11/18/2005			57.73	5.00	40.00	8.24	49.49	-		***			***	***	
02/15/2006			57.73	5.00	40.00	6.38	5135								
5/30/2006			57.73	5.00	40.00	7.17	50.56								
8/11/2006	P		57.73	5.00	40.00	8.20	49.53	<b>K</b> 50	<0.50	<0.50	<0.50	<0.50	1.6	1.02	6.6
11/1/2006			57.73	5.00	40.00	8.90	48.83						-		
A-10															
6/21/2000			54.26	5.00	00.0E	10.47	43.79								
9/20/2000		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	54.26	5.00	30.00	10.76	43.50						-	-	
12/26/2000			54.26	5:00	30.00								and a second sec		
3/20/2001		######################################	54.26	5.00	30.00	-							-		
9/23/2001			54.26	5.00	30,00		in the state of th								
12/31/2001	-		54.26	5.00	30.00			_					-		
3/21/2002			54.26	5.00	30.00										
4/17/2002			54.26	5.00	30.00	-				-			_	-	
8/12/2002			54.26	5.00	30.00										
12/6/2002			54.26	5.00	30.00		·			***		***			
1/30/2003			54.26	5.00	30.00										
5/28/2003			54.26	5.00	30,00					-				***	
8/6/2003			54.26	5.00	30,00										
11/14/2003		AMPLIANCE THE TOTAL PROPERTY.	54,26	5.00	30,00	10.37	43.89			### #### #### ########################			eriyesi masi masi kasa sasa masi		
02/02/2004		g	59,39	5.00	30,00	7.97	51.42								

				Top of	Bottom of		Water Level			Concentra	tions in (µ)	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total	***************************************	DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluenc	Benzene	Xylenes	MTBE	(mg/L)	pН
A-10 Cont.		***************************************													
05/04/2004			59.39	5.00	30.00	8.69	50.70						Walter State Control of the Control		
09/02/2004	P		59.39	5.00	30.00	10.55	48.84	<500	<5.0	<5.0	<5.0	<5.0	270	0.8	6.6
11/10/2004			59.39	5:00	30.00	9.16	50.23								
02/02/2005			59.39	5.00	30.00	7.90	51.49				**				
05/09/2005			59.39	5.00	30.00	8.21	51.18								
08/11/2005	P	h, i	59.39	5.00	30.00	10.02	49.37	69	<0.50	<0.50	<0.50	<0.50	97	0.9	6.6
11/18/2005			59.39	5.00	30,00	9,86	49.53								
02/15/2006			59.39	5.00	30.00	7.53	51.86	-		-					
5/30/2006	Annual property of the control of th		59,39	5.00	00,0E	8.87	50.57								
8/11/2006	P		59.39	5.00	30.00	9.88	49.51	<50	<0.50	<0.50	<0.50	<0.50	46	1.3	6.8
11/1/2006			59.39	5.00	30.00	10.28	49.11								
A-11															
6/21/2000			53.74	5.00	30.00	9.54	44.20	<50	<0.5	<0.5	<0.5	<1.0	4		
9/20/2000			53.74	5.00	30.00	10.62	43.12								
12/26/2000			53.74	5.00	30.00	10.03	43.71	< 50	< 0.5	< 0.5	< 0.5	<0.5	<2.5		
3/20/2001			53.74	5.00	30,00	8.49	45.25								
6/12/2001			53.74	5.00	30.00	10.21	43.53	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5	***	
9/23/2001			53,74	5.00	30.00	10.77	42.97								
12/31/2001			53.74	5.00	30.00	6.06	47.68	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		 MEANIEN
3/21/2002			53.74	5.00	30.00	7.IA	46.60								
4/17/2002			53.74	5.00	30.00	8.41	45.33	<50	<0.5	<0.5	<0.5	<0.5	<2.5		 1035134301
8/12/2002			53.74	5.00	30.00	10.25	43,49		-0.60	-0.50	-0.50				67
12/6/2002	P		53.74	5.00	30.00	10.43	43.31 45.32	<50	<0.50	<0.50	<0.50	<0.50	<2.0	2.4	6.7
1/30/2003			53.74 53.74	5.00 5.00	30.00 30.00	8,42 9,30	45.52 44.44	<50	<0.50	<0.50	<0.50	<0.50	0.53	1.8	7
5/28/2003			33.74 53.74	5.00	30.00	10.28	43.46	4040441144437440744	المردة المرادة	i				CONTRACTOR CONTRACTOR	
8/6/2003			53.74	5.00	30.00	10.40	43.34						Accompany to (1/1651) (2)		
11/14/2003 02/02/2004			59.16	5.00	30.00	7.95	43.34   51.21								
05/04/2004		B	59.16	5.00	30.00	8.72	50.44						••		
09/02/2004	i –		59.16	5.00	30.00	10.44	48.72	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.6	6.6

				Top of	Bottom of		Water Level			Concentra	tions in (µ;	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
A-11 Cont.															
11/10/2004			59.16	5.00	30.00	9.20	49.96								
02/02/2005			59.16	5.00	30.00	7.95	51.21		-						
05/09/2005			59.16	5.00	30:00	8.07	51.09					-			
08/11/2005	P	h	59.16	5.00	30.00	9.87	49.29	<50	<0.50	<0.50	<0.50	<0.50	<0.50	3.8	6.7
11/18/2005			59.16	5.00	30:00	8.88	50.28								
02/15/2006			59.16	5.00	30.00	7.90	51.26					****	west		
5/30/2006			59.16	5.00	30.00	8.78	50.38								
8/11/2006	P		59.16	5.00	30.00	10.33	48.83	<50	<0.50	<0.50	<0.50	<0.50	<0.50	3.8	6.8
11/1/2006			59.16	5.00	30.00	10.10	49:06								
A-12															
6/21/2000			52.05	5.00	30.00	9.28	42.77	<50	<0.5	<0.5	<0.5	<1.0	18		
9/20/2000			52.05	5.00	30,00	9.55	42.50								
12/26/2000			52.05	5.00	30.00	9.05	43.00	< 50	< 0.5	< 0.5	< 0.5	<0.5	17.3		
3/20/2001			52.05	5,00	30.00	7.92	44.13								
6/12/2001			52.05	5.00	30.00	9.26	42.79	< 50	< 0.5	< 0.5	< 0.5	<0.5	25		
9/23/2001			52.05	5.00	30.00	9.68	46.31	< 50	< 0.5	< 0.5	< 0.5	<0.5	9.5		
12/31/2001			52.05	5.00 5.00	30.00 50.00	5.74 6.64	46.31 45.41	טכ /		_ \					
3/21/2002 4/17/2002			52.05 52.05	5.00	30.00	7.68	44.37	<50	<0,5	<0.5	<0.5	<0,5	29		
8/12/2002			52.05	5.00	30.00	9.30	42.75					(33)200106230921691590			
12/06/02	P	c	52.05	5.00	30.00	9,38	42.67	<50	<0.50	<0.50	<0.50	<0.50	13	2.3	6.5
1/30/2003			52.05	5.00	30.00	7.87	44.18								
5/28/2003			52.05	5.00	30.00	8.51	43.54	50	<0.50	<0.50	<0.50	< 0.50	10	1.4	7
8/6/2003			52.05	5.00	30.00	9.28	42.77					binizeratyraminelek			
11/14/2003	-		52.05	5.00	30.00	9.37	42.68								
02/02/2004	P	g	57.06	5.00	30.00	7.90	49.16	<b>30</b>	<0.50	<b>&lt;0.50</b>	<0.50	<0.50	0.91	1.0	6.9
05/04/2004		-cibre-Sillarindiffranciations/filipations	57.06	5.00	30.00	8.74	48.32							**	***
09/02/2004	P		57.06	5,00	30,00	9,41	47.65	<50	<0.50	<0.50	<0.50	<0.50	6.2		6.5
11/10/2004		, , , , , , , , , , , , , , , , , , ,	57.06	5.00	30.00	8.32	48.74	_							
02/02/2005	Р		57.06	5.00	30.00	7.45	49.61	<50	<0.50	≤0,50	<0,50	<0.50	8.3	1.4	7.1

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	трнд	Benzene	Toluene	Benzene	Xylenes	МТВЕ	(mg/L)	pH
A-12 Cont.															-
05/09/2005			57.06	5.00	30,00	7.57	49.49								
08/11/2005	P	h	57.06	5.00	30.00	9.05	48.01	<50	<0.50	<0.50	<0.50	<0.50	5.4	0.9	6.4
11/18/2005			57.06	5.00	30.00	8.90	48.16								
02/15/2006			57.06	5.00	30.00	7.47	49.59				_				
5/30/2006			57.06	5.00	30.00	8.21	48.85								
8/11/2006	P		57.06	5.00	30.00	8.85	48.21	<50	<0.50	<0.50	<0.50	<0.50	7,4	1.8	6.9
11/1/2006			57.06	5.00	30.00	9.17	47.89								
A-13															
6/21/2000			55.11	10.00	10.00	-	·			-					
9/20/2000			55.11	10.00	10.00								Political and the control of the con		
12/26/2000			55.11	10.00	10.00			#3#1234103330A#T073X	**************************************						
3/20/2001			55,11	10.00	10.00										
6/12/2001			55.11	10.00	10.00	••• 5   1470415431154154154154154154									
9/23/2001			5511	10:00	10.00										
12/31/2001	-		55.11	10.00	10.00	-					 	 		-	
3/21/2002 4/17/2002			55.11 55.11	10.00	10,00	6.70 7.95	4841 47.16	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	
8/12/2002			55.11	10.00	10.00	10.11	45.00		***************************************	-0.5					
12/6/2002			55,11	10.00	10.00	10.26	44.85								
1/30/2003			55.11	10.00	10:00	7.81	47.30								
5/28/2003			55.11	10.00	10.00	9.06	46.05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.9	6.5
8/6/2003			55.11	10:00	10.00	10.22	44.89								
11/14/2003		STAILISELDS2519134 ACCLEADAIN THA HALVAGO	55.11	10.00	10.00	10.27	44.84								
02/02/2004		B	60.26	10.00	10.00	7.92	52.34								
05/04/2004			60.26	10.00	10.00	10.06	50.20	-							
09/02/2004	P		60.26	10.00	10.00	10,34	49.92	<50	<0.50	<0,50	<0.50	<0.50	<0,50	2.0	6.6
11/10/2004		The Cincinn Co. St. Ac SIAANIES -CLINED COLUMN CO.	60.26	10.00	10,00	8.95	51.31								
02/02/2005			60.26	10.00	10.00	7.28	52.98								
05/09/2005			60.26	10.00	00.01	7.85	52.41				 :::::::::::::::::::::::::::::::::::	 :::::::::::::::::::::::::::::::::::	-		 Lognesa
08/11/2005			60.26	10.00	10.00	9.70	50.56								

•				Top of	Bottom of		Water Level			Concentra	tions in (µg	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(fect msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	МТВЕ	(mg/L)	pН
A-13 Cont.														arantarananan	
11/18/2005			60.26	10.00	10.00	9.27	50.99								
02/15/2006			60.26	10.00	10.00	7.24	53.02								
5/30/2006			60.26	10.00	10.00	8.38	51.88								
8/11/2006		\$	60,26	10.00	10.00	9.55	50.71								
11/1/2006			60.26	10.00	10.00	9.98	50.28								
AR-1		*****										,			
6/21/2000			54.72	10,00	30.00	-									
9/20/2000			54.72	10.00	30.00	Peril 1 200					1			**************************************	
12/26/2000			54.72	10.00	30.00	9.95	44.77	_							
3/20/2001			54.72	10.00	30,00	834	46.38								
6/12/2001			54.72	10.00	30.00	10.17	44.55					***	erecesetawyjizażącejczacyceja;	 nontiffica	
9/23/2001			54.72	10.00	30.00	10.72	44.00								
12/31/2001			54.72	10.00	30.00	5.91	48.81	-	 -::::::::::::::::::::::::::::::::::	-			y better excepted obstacles of \$15,50 or \$		
3/21/2002			54.72	10.00	30.00	7.00	47.72								
4/17/2002			54.72	10.00	30.00	8.33	46.39	-				 		ee Esterologist	e
8/12/2002			54.72	10.00	30.00	10.18	44.54								
12/6/2002	massisson (1 massassem 1 m.		54.72	10.00	30.00	10.21	44.51	— 		 TENERENIE			••		
1/30/2003			54.72	10,00	30,00	8.22	46.50								
5/28/2003	 		54.72	10.00	30.00 30.00	9.62 10.47	45.10 44.25								
8/6/2003			54.72 54.72	10.00	30.00	10.40	44.32								
11/14/2003 02/02/2004		d	59.52	10.00	30.00	7.96	51.56								
05/04/2004		d,e d	59.52	10.00	30.00	10.17	49.35	-							
09/02/2004	mundamuniiii	u Lasta en la lasta de la la	59.52	10.00	30.00	10.28	49.24								
11/10/2004			59.52	10.00	30.00	9,15	50.37						WhiteUlliniens		
02/02/2005			59.52	10.00	30.00	7.80	51.72	444000000							
05/09/2005			59.52	10.00	30,00	7.03	52.49		2011: SEVERAL		######################################	######################################			
08/11/2005			59.52	10.00	30.00	9.82	49.70								
11/18/2005			59.52	10.00	30.00	9.83	49.69	421 123111111 		-	landressides ••		-		
02/15/2006			59.52	10.00	30.00	7.78	51.74								

			Top of Bottom of Water Level Concentrations in (µg/L)												
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total	**************************************	DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	МТВЕ	(mg/L)	pН
AR-1 Cont.		<b>-</b> "													
5/30/2006			59,52	10.00	30,00	8.65	50.87							1411	
8/11/2006	er internationalistensesses	755; 640.261 \$225.080.050.000 very 100.51 \ 1995; 1995; 1975; 1975;	59.52	10.00	30.00	9.69	49.83								••
11/1/2006			59.52	10,00	30.00	10.07	-49.45							-	
AR-2															
6/21/2000			54.77	8.00	28.00	-						_			
9/20/2000			54.77	8.00	28.00										
12/26/2000		ALM 2021 2000 61 X 600 707 77 357 1 97 9 7 4 4 5 4 4 4 5 4 4 5 4 4 5 4 4 5 4 4 5 4 4 5 4 4 5 4 4 5 4 4 5 4 4 5	54.77	8.00	28.00	-									
3/20/2001			54,77	8.00	28.00	3.13	51.64								
6/12/2001			54.77	8.00	28.00	4.51	50.26				 				
9/23/2001			54.77	8.00	28.00	6.05	48.72								
12/31/2001		777777778977887886787711247781664641917741741748	54.77	8.00	28.00	2.79	51.98								
3/21/2002			54.77	8.00	28.00	7,75	47/02								
4/17/2002			54.77	8.00	28.00	2.24	52.53 49.84	 					 #46505000000	-	
8/12/2002			54.77	8.00 8.00	28.00 28.00	4.93 6.09	49.64 48.68								
12/6/2002			54.77 54.77	8.00	28.00 28.00	3.89	46.06 50.88								
5/28/2003			54.77	8.00	28.00	3.33	51,44			_					
8/6/2003			54,77	8.00	28.00	5.05	49.72								
11/14/2003			54.77	8.00	28.00	6.01	48.76			-					
02/02/2004			59.18	8.00	28.00	3.88	55.30		-						
05/04/2004			59.18	8.00	28.00	6.01	53.17						etrolycitiskioidendendendendende	-	
09/02/2004			59.18	8.00	28.00	5.65	33.53								
11/10/2004		National Management (1994)	59.18	8.00	28.00	5.48	53.70							-	
02/02/2005			59.18	8.00	28.00	2.62	56.56								
05/09/2005	••		59.18	8.00	28.00	2.84	56.34								
08/11/2005			59.18	8.00	28.00	4.33	54.85								
11/18/2005	••	(AC) [AA]	59.18	8.00	28.00	5.34	53.84				••				 manna
02/15/2006			59.18	8.00	28.00	2,49	56.69								
5/30/2006	···	and the first transfer of the transfer than the transfer that the first transfer the first transfer that the first transfer transfer that the first transfer trans	59.18	8.00	28.00	3.02	56.16		-						
8/11/2006	# (\$14 <u>1</u> 5) \$1		59:18	8.00	28,00	4.32	54.86								

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
AR-2 Cont.															
11/1/2006			59.18	8.00	28.00	5.25	53.93								
AR-3															
6/21/2000			54,19	10.00	30.00						<del></del>				
9/20/2000			54.19	10.00	30.00										
12/26/2000		ili ini ing ng pagisarakan na man	54.19	10.00	30.00	9.70	44.49	-	utrimmulimetralis:				yasiliiahhiatatriansustutu 		
3/20/2001			54.19	10.00	30.00				- eggs verrepræss Sign ( <del>- p</del> ublikk						
6/12/2001		Santania indiagrapasi despensione tradicione esperi	54.19	10.00	30.00		***	-					-	-	
9/23/2001			54.19	10.00	30,00	10,43	43.76		The second secon				the special self is a make of a more and the		7 ************************************
12/31/2001			54.19	10.00	30.00	5.18	49.01								
3/21/2002			54.19	10.00	00.0E	6.78	47.41								
4/17/2002			54.19	10.00	30.00	8.06	46.13				-				
8/12/2002			54.19	10.00	30.00	9.94	44.25		Trial Tipe Trial						
12/6/2002		Serand Challes Labels Address the Control of the State of	54.19	10.00	30.00	9.99	44.20		 			**	**		•• 169011692
1/30/2003			54.19	10.00	30.00	7.96	46.23		CONTRACTOR STATES						
5/28/2003			54.19	10.00	30.00	8.94	45.25								
8/6/2003			54.19	10.00	30,00	9.94	44.25			-					
11/14/2003			54.19	10.00	30.00	10.03	44.16	-			 :::::::::::::::::::::::::::::::::::				
02/02/2004		2	59.10	10.00	30,00	6.90	52.20								
05/04/2004	 !:::::::::::::::::::::::::::::::::::		59.10	10.00	30.00	9.12	49.98 48.95	 		 10.1447444444				 	-
09/02/2004			59:10	10.00	30.00 30.00	10,15 8.79	50.31			-					
11/10/2004			59.10 59.10	10.00	30.00	730	51.80						KKATANIN KATANIN		
02/02/2005 05/09/2005			59.10	10.00	30.00	7.71	51.39								
03/09/2003			59.10	10.00	30.00	9.54	49.56	İ				tenten en e			5555955145556
11/18/2005			59.10	10.00	30.00	9.43	49.67								
02/15/2006			59.10	10.00	30.00	7.50	51.60								
5/30/2006			59.10	10.00	30.00	8.82	50.28			#U#U#U#U#U#U#U# 					
8/11/2006			59.10	10.00	30.00	9.38	49.72								
11/1/2006			59.10	10.00	30.00	9.75	49.35					107511711211717171717171717171717171717171			
11/1/2000			23,10	10.00	20.00	3.13	49.33								

#### SYMBOLS AND ABBREVIATIONS:

- -- = Not analyzed/applicable/measured/available
- < = Not detected at or above laboratory reporting limit

DO = Dissolved oxygen

DTW = Depth to water in ft bgs

It bgs = feet below ground surface

ft MSL = feet above mean sea level

GRO = Gasoline range organics

GWE = Groundwater elevation measured in ft MSL

mg/L = Milligrams per liter

MTBE = Methyl tert butyl ether

NP = Not purged prior to sampling

P = Purged prior to sampling

TOC = Top of casing measured in ft MSL

TPH-g = Total petroleum hydrocarbons as gasoline

μg/L = Micrograms per liter

BTEX = Benzene, toluene, ethylbenzene and xylenes

#### FOOTNOTES:

- a = Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel for GRO/TPH-g.
- b = The concentration indicated for this analyte (MTBE) was an estimated value above the calibration range of the instrument.
- c = This sample was analyzed beyond the EPA recommended holding time. The results may still be useful for their intended purpose.
- d = ORC sock in well.
- e = Well inaccessible; well paved over.
- f = Sheen in well.
- g = Well surveyed to NAVD '88 datum on January 28, 2004.
- h = Possible low bias due to CCV falling outside acceptance criteria for GRO.
- i = Hydrocarbon result partly due to individual peak(s) in quantitative range for GRO.

#### NOTES:

Top and bottom of screen measurements for wells A-2 through A-5 were estimated from the EMCON sampling sheet.

Beginning in the first quarter 2003 (1/30/2003), groundwater samples were analyzed by EPA method 8260B for TPH-g, BTEX, and fuel oxygenates. Prior to 1/30/03, TPH-g was analyzed using EPA Method 8015B modified and MTBE by 8021B unless otherwise noted.

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential of non-TPHg analytes within the requested fuel range resulting in a higher concentration being reported.

Beginning in the second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Values for DO and pH were obtained through field measurements.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 2. Summary of Fuel Additives Analytical Data Station #4931, 731 West MacArthur Blvd., Oakland, CA

Well and				Concentration	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
A-2									
1/30/2003	<40	<20		<0.50	<0.50	<0.50			a
5/28/2003	<100	≮20		<0.50	<0.50	<0.50			
8/6/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	######################################
09/02/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0,50	<0.50	
08/11/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	Sea transfer metalling and seasons and the control of the control
8/11/2006	<300	<20	3.6	<0.50	<0.50	<0.50	<0,50	<0.50	
A-3									
5/28/2003	<100	<20	43	<0.50	<0.50	24			
02/02/2004	<100	0 <b>&lt;</b> 20	13	<0.50	<0.50	4.6	<0.50	<0.50	
09/02/2004	<500	<100	62	<2.5	<2.5	15	<2.5	<2.5	kasaman kanan dalam kalan dalam kalan br>Kalan kalan ka
02/02/2005	<100	201	6.8	<0.50	<0.50	### <b>274</b>	<0.50	<0,50	$oldsymbol{P}$ and $oldsymbol{P}$
08/11/2005	<100	<20	39	<0,50	< 0.50	4.2	<0.50	< 0.50	on-aran-aran-aran-aran-aran-aran-aran-ar
02/15/2006	₹300	<b>20</b> 1	2.2	<0.50	<0.50	0.58	<0.50	<0.50	
8/11/2006	<300	29000000000000000000000000000000000000	4.1	<0.50	<0.50	<0.50	<0.50	<0.50	но подражения в применя в под
A-4									
1/30/2003	<4,000	<2,000	2,100	 	#50 III	530			
5/28/2003	<10,000	<2,000	2,500	<50	<50	590			Econffffffffffffffffffffffffffffffffffff
8/6/2003	<u></u> ≪5,000	<1,000	2,500	K25	25	560	<b>25</b>	25	
11/14/2003	<1,000	320	310	<5.0	<5.0	76			
02/02/2004	<5,000	<1,000	1,500	<25	₹25	350	F25	25	
05/04/2004	<10,000	<2,000	2,300	<50	<50	510	<50	<50	
09/02/2004	<5,000	1,200	1,200	<25	<b>⊀2</b> 5	280	<25	<25	
11/10/2004	<2,000	910	1,100	<10	<10	270	<10	<10	
02/02/2005	<2,000	2,100	1,700	<10	<10	430	≤10	<10	$oldsymbol{b}$
05/09/2005	<10,000	2,000	1,800	<50	<50	460	<50	<50	THE SOUTH AND THE STATE OF THE
08/11/2005	<2,000	2,400	1,200	<10	<10	310	\$10	<10	
11/18/2005	<500	1,400	310	<2.5	<2.5	98	<2.5	<2.5	<b>b</b>
02/15/2006	<1,500	2,700	910	<b>&lt;2.5</b>		270	<25	2.5	
5/30/2006	<6,000	3,000	1,200	<10	<10	340	<10	<10	
8/11/2006	<6,000	3,200	1,200	<10	<10	350	<10	<10	

### Table 2. Summary of Fuel Additives Analytical Data Station #4931, 731 West MacArthur Blvd., Oakland, CA

Well and				Concentration	ns in (μg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
A-4 Cont.									
11/1/2006	<6,000	1,700	360	<10	<b>30</b>	95	<b>≟</b> ≤10		b
A-5									
5/28/2003	<10,000	<2,000	1,500	<50	<50	620			
02/02/2004	<500	170	140	25	iii (2 <u>1</u> 5ii)	54	25	-62,5	
09/02/2004	<500	150	66	<2.5	<2.5	29	<2.5	<2.5	AND ANY DESCRIPTION OF THE PROPERTY OF THE PROPERTY OF THE CHARLES
02/02/2005	<100	840	17	<0.50	<0.50	7.6		<0.50	
08/11/2005	<100	530	6.8	<0.50	<0.50	7.1	<0.50	<0.50	
02/15/2006	≥300	460	-5.1	<0.50	<0.50	4.2	<0,50	<0.50	
8/11/2006	<300	1,100	12	<0.50	<0.50	5.0	<0.50	<0.50	
A-6									
11/14/2003				AND COLORS DELL'AND COLORS DEL					Well inaccessible
02/02/2004		 							Well inaccessible
05/04/2004			4664						Well inaccessible
09/02/2004	**************************************		••		20				Well inaccessible
11/10/2004									Well inaccessible
8/11/2005		**************************************					 		Well inaccessible
8/11/2006			TO THE CONTRACT OF THE CONTRAC						Well inaccessible
A-7				To the state of th					
5/28/2003	<100	<20	3.8	<0.50	<0.50	0.94			
09/02/2004	<100	<20	8.9	<0.50	<0,50	3.0	<0.50	<0.50	
08/11/2005	<100	<20	18	<0.50	<0.50	4.4	<0.50	<0.50	
8/11/2006	<300	<20	3.6	<0.50	<0.50	0.91	0.54	<0.50	
A-8								**************************************	
1/30/2003	<8,000	<4,000	2,200	<100	<100	900	-		a
5/28/2003	<10,000	<2,000	2,100	<b>50</b>	<50	1,100			
8/6/2003	<10,000	<2,000	3,000	<50	<50	1,200	<50	<50	
11/14/2003	<1,000	₹200	850	5.0	<b>45.0</b>	320			
02/02/2004	<5,000	<1,000	1,100	<25	<25	380	<25	<25	EARLY CONTROL OF THE STATE OF T
05/04/2004	<10,000	<2,000	1,600	<50	<b>450</b>	440	<b>\$50</b>	<50	

### Table 2. Summary of Fuel Additives Analytical Data Station #4931, 731 West MacArthur Blvd., Oakland, CA

A-8 Cont.	Ethanol	TBA	МТВЕ	DIPE					
					ETBE	TAME	1,2-DCA	EDB	Comments
09/02/2004		i							
The state of the s	<5,000	<1,000	680		<b>25</b>	170	- 25	<b>225</b>	
11/10/2004	<500	<100	290	<2.5	<2.5	66	<2.5	<2.5	######################################
02/02/2005	<5,000	<1,000	1,900	25	<b>25</b> 5	510	<25	<b>225</b>	Ъ
05/09/2005	<100	<20	66	<0.50	<0.50	2.9	<0.50	<0.50	
08/11/2005	<2,500	<500	1,100	<12	212	310	K12	<12	
11/18/2005	000,1>	<200	340	<5.0	<5.0	120	<5.0	<5.0	<b>b</b>
02/15/2006	-<6,000	880	1,100	<10	<10	330	≈10	<10	
5/30/2006	<1,500	<100	140	<2.5	<2.5	43	<2.5	< 2.5	nagona-sargiousearenno partigious de la compositación de la compos
8/11/2006	<3,000	<200	290	<5.0	<b>55.0</b>	92	₹5.0	₹5,0	
11/1/2006	<3,000	1,200	910	<5.0	<5.0	250	<5.0	<5.0	
A-9									
1/30/2003	40	<b>⊲</b> 20	1.1	<0.50	<0.50	₹0.50			
5/28/2003	<100	<20	0.74	<0.50	<0.50	<0.50			
8/6/2003	<100	<20	1.8	<0.50	<0.50	<0.50	<0.50	<0.50	
09/02/2004	<100	<20	<0.50	<0.50	<0.50	< 0.50	<0.50	< 0.50	
08/11/2005	<100	>20	15	<0.50	<0.50	<0.50	<0.50	<0.50	
8/11/2006	<300	<20	1.6	<0.50	<0.50	<0.50	<0.50	<0.50	
A-10				-					
09/02/2004	<1,000	200	270	\$5.0	<5;0	44	<5.0	<5.0	
08/11/2005	<100	<20	97	<0.50	<0.50	14	<0.50	<0.50	THE RESIDENCE OF THE PROPERTY
8/11/2006	<300	<20	46	<0.50	<0.50	10.573	<0.50	<0.50	
A-11									
5/28/2003	<100	<20	0.53	<0.50	<0.50	<0.50			
09/02/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
08/11/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	STATE OF THE STATE
8/11/2006	<300	20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
A-12									
5/28/2003	<100	<20	10	<0.50	<0.50	2.5	4.		
02/02/2004	<100	₹20	0.91	<0.50	<0.50	<0.50	<0.50	<0.50	

### Table 2. Summary of Fuel Additives Analytical Data Station #4931, 731 West MacArthur Blvd., Oakland, CA

Well and				Concentrati	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
A-12 Cont.									
09/02/2004	<ioo< td=""><td>&lt;20</td><td>6.2</td><td>&lt;0.50</td><td>&lt;0,50</td><td>117</td><td>&lt;0.50</td><td>&lt;0.50</td><td></td></ioo<>	<20	6.2	<0.50	<0,50	117	<0.50	<0.50	
02/02/2005	<100	<20	8.3	<0.50	<0.50	2.2	<0.50	<0.50	b
08/11/2005	<100	<20	5.4	<0.50	<0.50	11	<0.50	<0.50	
8/11/2006	<300	<20	7.4	<0.50	<0.50	2.5	<0.50	<0.50	
A-13									
5/28/2003	<100	<20	<0.50	<0.50	<0.50	<0.50			
09/02/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
AR-1									
AR-2			*****						
AR-3				1					

#### ABBREVIATIONS:

- -- = Not analyzed/applicable/measured/available
- < = Not detected at or above the laboratory reporting limit

1,2-DCA = 1,2-Dichloroethane

DIPE = Di-isopropyl ether

EDB = 1,2-Dibromoethane

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

TAME = tert-Amyl methyl ether

TBA = tert-Butyl alcohol

μg/L = Micrograms per Liter

#### FOOTNOTES:

- a = The result for TBA was reported with a possible high bias due to the continuing calibration verification falling outside acceptance criteria.
- b = The calibration verification for ethanol was within the method limits but outside the contract limits.

#### NOTES:

All volatile organic compounds analyzed using EPA Method 8260B.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 3. Historical Ground-Water Flow Direction and Gradient Station #4931, 731 West MacArthur Blvd., Oakland, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
6/21/2000	West-Southwest	0.031
9/20/2000	Southwest	0.013
12/26/2000	West	0.028
3/20/2001	West	0.046
6/12/2001	West	0.014
9/23/2001	West	0.012
12/31/2001	West	0.024
3/21/2002	West	0.047
4/17/2002	West	0.03
8/12/2002	West	0.016
12/6/2002	West	0.015
1/30/2003	West	Variable
5/28/2003	West	0.022 a
8/6/2003	West-Southwest	0.018
11/14/2003	West	0.02
2/2/2004	West	0.04
5/4/2004	West to North	0.025 to 0.033
9/2/2004	West	0.033
11/10/2004	West	0.031
2/2/2005	West-Southwest	0:04
5/9/2005	Northwest-Southwest	0.04
8/11/2005	West	0,02
11/18/2005	West	0.03
2/15/2006	Southwest	0.04
5/30/2006	West	0.05
8/11/2006	West	0.01
11/1/2006	West	0.01

#### FOOTNOTES:

a = Using wells AR-1 and A-9

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

#### APPENDIX A

STRATUS GROUND-WATER SAMPLING DATA PACKAGE (INCLUDES FIELD DATA SHEETS AND LABORATORY ANALYTICAL REPORT WITH CHAIN-OF-CUSTODY DOCUMENTATION)



NOV \$ 6 2006

3330 Cameron Park Drive, Ste 550 Cameron Park, California 95682 (530) 676-6004 ~ Fax: (530) 676-6005

November 20, 2006

Mr. Rob Miller Broadbent & Associates 2000 Kirman Ave. Reno, NV 89502

Re:

Groundwater Sampling Data Package, BP Service Station No. 4931, located at 731 W. MacArthur Boulevard, Oakland California (Quarterly Monitoring performed on November 1, 2006)

#### **General Information**

Data Submittal Prepared / Reviewed by: Sandy Hayes / Jay Johnson

Phone Number: (530) 676-6000

On-Site Supplier Representative: Jerry Gonzales

Date: November 1, 2006

Arrival: 12:10 Departure: 15:08

Weather Conditions: Clear

Unusual Field Conditions: None

Scope of Work Performed: Quarterly monitoring and sampling

Variations from Work Scope: None noted

This submittal presents the tabulation of data collected in association with routine groundwater monitoring. The attachments include field data sheets, chain of custody documentation, and analytical results. The information is being provided to BP-ARCO's Scoping Supplier for use in preparing a report for regulatory submittal. This submittal is limited to presentation of collected data and does not include data interpretation or conclusions or recommendations. Any questions concerning this submittal should be addressed to the Preparer/Reviewer identified above.

Sincerely,



- Field Data Sheets
  - Chain of Custody Documentation
  - Analytical Results

CC: Mr. Paul Supple, BP/ARCO

### BP ALAMEDA PORTFOLIO

### HYDROLOGIC DATA SHEET

Gauge Date: //-/ · 0 6	Project Name: Oakland - 731 W. MacArthur Blvd.
Field Technician:	Project Number: 4931

TOC = Top of Well Casing Elevation
DTP = Depth to Free Product (FP or NAPH) Below TOC
DTW = Depth to Groundwater Below TOC
DTB = Depth to Bottom of Well Casing Below TOC

DIA = Well Casing Dinmeter ELEV = Groundwater Elevation DUP = Duplicate

	DIR = Debty to		Casag Deli					, <u>-</u>	<b>T</b>	
WELL OR LOCATION	TIME			MEASU	REMENT			PURGE & SAMPLE	SHEEN CONFIRMATION	COMMENTS
•		TOC	DTP	DTW	DTB	DIA	ELEV		(w/bailer)	
A-Z_	13:40			998	19.33					
A-J	13:34			9.52						
A.4	13:48			9.93	18-55					
A.5	13:06			9:30	Z4.30					
A-7	13:02			8.99	2232	<u> </u>				
A-8	13:20			9.15	17-73					
A-9	1378				37.08					
A-10	13:16			10.28	28-58					
A-11	12:51			10.10	79.6€					
A-12	12:47			917	29.52			- <del>- 10.10.</del>	4	
	12:55				28.90					· = · ·
ARI	13:11				28.67					=-
AR-2	13:57			5.25	26.17					
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#### *BP ALAMEDA PORTFOLIO* WATER SAMPLE FIELD DATA SHEET PURGED BY: WELL I.D.: 4931 PROJECT #: SAMPLED BY: SAMPLE I.D.: CLIENT NAME: Oakland, 731 W. MacArthur Blvd. LOCATION: QA SAMPLES: DATE PURGED / 6-1-06 START (2400hr) /3:58 END (2400hr) 140 11.1.00 SAMPLE TIME (2400hr) DATE SAMPLED Treatment Effluent Surface Water Other SAMPLE TYPE: Groundwater CASING DIAMETER: Other (0.17) (0.38)(1.02) (1.50)(2.60)Casing Volume: (gallons per foot) DEPTH TO BOTTOM (feet) = CASING VOLUME (gal) = DEPTH TO WATER (feet) = CALCULATED PURGE (gal) = WATER COLUMN HEIGHT (feet) = ACTUAL PURGE (gal) = FIELD MEASUREMENTS VOLUME TEMP. CONDUCTIVITY COLOR TURBIDITY DATE TIME рН 2400hr) (degrees F) (umhos/cm) (units) (visual) (NTU) SAMPLE INFORMATION SAMPLE TURBIDITY: Class SAMPLE DEPTH TO WATER: ANALYSES: 200 G-CA 80% RECHARGE: YES X NO SAMPLE VESSEL / PRESERVATIVE: 1/0 u -SAMPLING EQUIPMENT PURGING EQUIPMENT Bladder Pump Bailer (Teflon) Bladder Pump Bailer (Teflon) Centrifugal Pump Bailer (PVC) Centrifugal Pump Bailer ( PVC or disposable) Submersible Pump Bailer (Stainless Steel) Submersible Pump Bailer (Stainless Steel) Peristalic Pump Peristalic Pump Dedicated Dedicated Other: Other: Pump Depth: LOCK#: Nellan WELL INTEGRITY: SIGNATURE:

BP ALAMEDA	PORTFOLIO
	TELD DATA SHEET
PROJECT #: 4931 PURGED BY:	WELL I.D.: 7-8
CLIENT NAME: SAMPLED BY:	/1
LOCATION: Oakland, 731 W. MacArthur Blvd.	QA SAMPLES:
DATE PURGED //-/ START (2400hr)	19373 END (2400hr) 1416
DATE SAMPLED //-/ Of SAMPLE TIME (2400	hr) / / / / 3 O
SAMPLE TYPE: Groundwater x Surface Water	Treatment Effluent Other
CASING DIAMETER: 2" 3" 4" Casing Volume: (gallons per foot) (0.17) (0.38)	5" 6" 8" Other (1.02) (1.50)
DEPTH TO BOTTOM (feet) = / 7. 73	CASING VOLUME (gal) = 3. 7
DEPTH TO WATER (feet) = 9.15	CALCULATED PURGE (gal) = 9
WATER COLUMN HEIGHT (feet) = 8-5	ACTUAL PURGE (gal) =
FIELD MEAS	SUREMENTS
DATE TIME VOLUME TEMP. CO	ONDUCTIVITY PH COLOR TURBIDITY
(2400hr) (gal) (degrees F)	(umhos/cm) (units) (visual) (NTU)
11.1.06 14:14 3.2 21.1	1036 7.34 dec -
19:16 9.1 71.9	966 - 507
·	
SAMPLE INI	FORMATION SAMPLE TURBIDITY: Lee
80% RECHARGE: XYES NO ANALYSI	ES: Tele 1, 104 b 91 for
ODOR: 4/6 S SAMPLE VESSEL / PRESERVATIV	
PURGING EQUIPMENT	SAMPLING EQUIPMENT
Bladder Pump Bailer (Teflon)	Bladder PumpBailer (Teflon)
Centrifugal Pump Bailer (PVC) Submersible Pump Bailer (Stainless Steel)	Gentrifugal Pump  Gentrifugal Pump  Gentrifugal Pump  Gentrifugal Pump  Bailer ( PVC or V disposable)  Bailer (Stainless Steel)
Peristalic Pump Dedicated	Peristalic Pump Dedicated
Other:	Other:
Pump Depth: /50	
WELL INTEGRITY: COS	LOCK#: 100 5 7 6 1 1.
REMARKS: DO 1.72 LT. Sheen	/ NWell
SIGNATURE:	Pageof



Project Name:

### **Chain of Custody Record**

Arco 4931

Page_1 of _1
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		Proj	ect Na	me:		Arco 4931												_							
						nfos Segment: BP > Americas > West > Retail > CA > Alameda										1-Sile	Ti	me:	Ľ	2-/6	Temp:	0001			
		>4931												-						\$70		cent			
State or Lead Regulat					atory Agenery										Sky Conditions: Clear										
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Address: 885 Jarvis Drive																	Consultant/Contractor: Stratus Environmental, Inc.								
Morgan Hill, CA 95937						BP/AR Facility Address: 731 W. MacArthur Blvd., Oakland, CA Site Lat/Long:									_ Ad	dress	:				eron Park Drive, Su	ite 550			
	M: Lisa Race	California Global ID #: T0 6 00 /00 /10										Cameron Park, CA 95682													
Tele/I	ax: 408-782-8156 408-782-6	Enfos Project No.:									Consultant/Contractor Project No.:														
BP/AR PM Contact: Paul Supple																Consultant/Contractor PM: Jay Johnson									
Address: 2010 Crow Canyon Place, Suite 150						Phase/WBS:										Tele/Fax: (530) 676-6000 / (530) 676-6005									
San Ramon, CA .						Sub Phase/Task	o i montesting									Report Type & QC Level: Level 1 with EDF									
Tele/Fax: 925-275-3506						Cost Element:										E-mail EDD To: cjewitt@stratusinc.net									
Lab Bottle Order No: Matrix						Preservative									Invoice to: Atlantic Richfield Co.  Requested Analysis										
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ustod	y Seals In Place Yes No		<del></del>	Тен	- D1	1-32																			
ľ	istribution: White Copy - Lab	oratory /	Vellow	Car	p Blar	k Yes No		<del></del>			Cooler Tempera	ture on R	eceipt		oF/C	-	,				Trin	Blank Yes No			
	ру ши		TOHOM	COL	יאַר אַר	vauanne Kichfiel	d Co.	/ Pink (	Сору	- Cor	isultant/Contra	ctor							_			Blank Yes No BP COC Rev. 4 10/1/0			



20 November, 2006

Jay Johnson Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park, CA 95682

RE: ARCO #4931, Oakland, CA Work Order: MPK0168

Enclosed are the results of analyses for samples received by the laboratory on 11/04/06 15:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lisa Race

Senior Project Manager

CA ELAP Certificate # 1210

The results in this laboratory report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPGCLN Technical Specifications, applicable Federal, State, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPGCLN. This entire report was reviewed and approved for release.





Project: ARCO #4931, Oakland, CA

Project Number: G0C8C-Project Manager: Jay Johnson MPK0168 Reported: 11/20/06 11:29

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
A-4	MPK0168-01	Water	11/01/06 14:50	11/04/06 15:30
A-8	MPK0168-02	Water	11/01/06 14:30	11/04/06 15:30
TB-4931 11-1-06	MPK0168-03	Water	11/01/06 07:00	11/04/06 15:30

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies. These samples were received with no custody seals.





Project: ARCO #4931, Oakland, CA

Project Number: G0C8C-Project Manager: Jay Johnson MPK0168 Reported: 11/20/06 11:29

## Total Purgeable Hydrocarbons by GC/MS (CA LUFT)

TestAmerica - Morgan Hill, CA

Алаlyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
A-4 (MPK0168-01) Water Sampled: 11	/01/06 14:50	Received: 11	/04/06 15	:30					
Gasoline Range Organics (C4-C12)	1300	1000	ug/l	20	6K.10038	11/10/06	11/11/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		84 %	60-	145	11	u	"	rr .	
A-8 (MPK0168-02) Water Sampled: 11	/01/06 14:30	Received: 11	/04/06 15	:30					
Gasoline Range Organics (C4-C12)	4800	500	ug/l	10	6K11006	11/11/06	11/12/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		132 %	60-	145	н	"	n	J)	





Project: ARCO #4931, Oakland, CA

MPK0168 Reported: 11/20/06 11:29

Project Number: G0C8C-Project Manager: Jay Johnson

### Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte R	esult.	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
A-4 (MPK0168-01) Water Sampled: 11/01/06	14:50	Received: 11	/04/06 1:	5:30					
tert-Amyl methyl ether	95	10	ug/l	20	6K10038	11/10/06	11/11/06	EPA 8260B	
Benzene	ND	10	н	ti ti	н	п	17	10	
•	700	400	п	N	11	н	H	И	
· ·-	ND	10	19	H	ti	н	ii.	И	
•	ND	10	It .	и	n	н	н	И	
	ND	6000	И	)I	D	IT	Ħ	*1	IC
	ND	10	11	+1	W.	"	u	Ħ	
•	ND	10	*1	ŧı	"	II .	II	11	
	360	10	Ħ	ti	И	п	Iş.	11	
	ND	10	н	И	41	H	H	Ħ	
Xylenes (total)	ND	10	n n	17	"	"	#1	łı	
Surrogate: Dibromofluoromethane		86 %	75-	130	n	"	"	n	
Surrogate: 1,2-Dichloroethane-d4		84 %	60-	145	n	u	n	n	
Surrogate: Toluene-d8		91%	70-	-130	u	ii.	n	n	
Surrogate: 4-Bromofluorobenzene		88 %	60-	120	п	υ	n	н	
A-8 (MPK0168-02) Water Sampled: 11/01/06	14:30	Received: 11	/04/06 15	5:30					
tert-Amyl methyl ether	250	5.0	ug/l	10	6K13003	11/13/06	I 1/13/06	EPA 8260B	
Benzene	790	5.0	II.	п	19	lt .	0	17	
tert-Butyl alcohol 1	200	200	II .	#1	14	I#	H	n	
Di-isopropyl ether	ND	5.0	II .	<b>†</b> 1	14	н	11	P	
1,2-Dibromoethane (EDB)	ND	5.0	Ħ	n	н	li	#1	и	
1,2-Dichloroethane	ND	5.0	н	19	ŧi	ii .	II	п	
Ethanol	ND	3000	n	#	n	Ħ	11	u .	
	ND	5.0	u	10	Ħ	н	II	и	
Ethylbenzene	ND	5.0	19	II	II	н	U	н	
Methyl tert-butyl ether	910	5.0	I <del>†</del>	н	U	n	II	*1	
Toluene	6.6	5.0	It	n	ıt	19	H	н	
Xylenes (total)	ND	5.0	н	Ħ	B	14	11	11	
Surrogate: Dibromofluoromethane		98 %	75-	130	"	"	н	ı.	
Surrogate: 1,2-Dichloroethane-d4		100 %	60-	145	"	rr .	п	н	
Surrogate: Toluene-d8		101 %	70-	130	"	"	п	"	
Surrogate: 4-Bromofluorobenzene		102 %	60-	120	"	rt .	п	н	





Project: ARCO #4931, Oakland, CA

Project Number: G0C8C-Project Manager: Jay Johnson MPK0168 Reported: 11/20/06 11:29

# Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control TestAmerica - Morgan Hill, CA

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6K10038 - EPA 5030B P/T /	LUFT GCMS									
Blank (6K10038-BLK1)				Prepared a	& Analyze	d: 11/10/	06			
Gasoline Range Organics (C4-C12)	ND	50	ug/l				,			
Surrogate: 1,2-Dichloroethane-d4	2.12		"	2.50		85	60-145			
Laboratory Control Sample (6K10038-	BS2)			Prepared o	& Analyze	d: 11/10/	06			
Gasoline Range Organics (C4-C12)	382	50	ug/l	440		87	75-140			
Surrogate: 1,2-Dichloroethane-d4	2.18		n	2.50		87	60-145			
Laboratory Control Sample Dup (6K10	038-BSD2)			Prepared a	& Analyze	d: 11/10/	06			
Gasoline Range Organics (C4-C12)	372	50	ug/l	440		85	75-140	3	20	
Surrogate: 1,2-Dichloroethane-d4	2.14		н	2,50		86	60-145			
Batch 6K11006 - EPA 5030B P/T /	LUFT GCMS									
Blank (6K11006-BLK1)				Prepared &	& Analyze	d: 11/11/	06			
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 1,2-Dichloroethane-d4	3.04		н	2.50		122	60-145			, ,
Laboratory Control Sample (6K11006-	BS2)			Prepared d	& Analyze	d: 11/11/0	06			
Gasoline Range Organics (C4-C12)	394	50	ug/l	440		90	75-140			
Surrogate: 1,2-Dichloroethane-d4	3.35		11	2.50		134	60-145			
Laboratory Control Sample Dup (6K11	006-BSD2)			Prepared d	& Analyze	d: 11/11/0	06			
Gasoline Range Organics (C4-C12)	381	50	ug/l	440		87	75-140	3	20	
Surrogate: 1,2-Dichloroethane-d4	3.25		11	2.50		130	60-145			





Project: ARCO #4931, Oakland, CA

Spike

Source

%REC

Project Number: G0C8C-Project Manager: Jay Johnson MPK0168 Reported: 11/20/06 11:29

RPD

### Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6K10038 - EPA 5030B P/T	/ EPA 8260B									
Blank (6K10038-BLK1)				Prepared	& Analyze	ed: 11/10/0	06			
tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	It							
tert-Butyl alcohol	ND	20	И							
Di-isopropyl ether	ND	0.50	н							
1,2-Dibromoethane (EDB)	ND	0.50	*1							
1,2-Dichloroethane	ND	0.50	tl							
Ethanol	ND	300	Ħ							
Ethyl tert-butyl ether	ND	0.50	H							
Ethylbenzene	ND	0.50	19							
Methyl tert-butyl ether	ND	0.50	IP							
Toluene	ND	0.50	*1							
Xylenes (total)	ND	0.50	11							
Surrogate: Dibromofluoromethane	2.16		Ħ	2.50		86	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.12		11	2.50		85	60-145			
Surrogate: Toluene-d8	2.25		n	2.50		90	70-130			
Surrogate: 4-Bromofluorobenzene	2.15		u	2.50		86	60-120			
Laboratory Control Sample (6K10038	8-BS1)			Prepared	& Analyze	d: 11/10/0	06			
tert-Amyl methyl ether	10,2	0.50	ug/l	10.0		102	65-135			
Benzene	10.8	0.50	n	0.01		108	70-125			
tert-Butyl alcohol	191	20	n	200		96	60-135			
Di-isopropyl ether	10.2	0.50	н	0.01		102	70-130			
1,2-Dibromoethane (EDB)	10.6	0.50	н	10.0		106	80-125			
1,2-Dichloroethane	10,6	0.50	Ħ	10.0		106	75-125			
Ethanol	139	300	ţı	200		70	15-150			
Ethyl tert-butyl ether	10.2	0.50	tí	10.0		102	65-130			
Ethylbenzene	11.2	0.50	n	10.0		112	70-130			
Methyl tert-butyl ether	10.1	0.50	н	10.0		101	50-140			
Toluene	10.8	0.50	n	10.0		108	70-120			
Xylenes (total)	34.4	0.50	ti .	30.0		115	80-125			
Surrogate: Dibromofluoromethane	2.02		n	2,50		81	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.19		"	2,50		88	60-145			
Surrogate: Toluene-d8	2,27		n	2.50		91	70-130			
Surrogate: 4-Bromofluorobenzene	2.17		"	2.50		<i>87</i>	60-120			





Project: ARCO #4931, Oakland, CA

Project Number: G0C8C-Project Manager: Jay Johnson MPK0168 Reported: 11/20/06 11:29

RPD

%REC

### Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6K10038 - EPA 5030B P/T / F	EPA 8260B									
Matrix Spike (6K10038-MS1)	Source: M	PK0144-03		Prepared	& Analyzo	ed: 11/10/	06			
tert-Amyl methyl ether	98.2	5.0	ug/l	100	ND	98	65-135		***************************************	***************************************
Benzene	868	5.0	11	100	730	138	70-125			BB,LM
tert-Butyl alcohol	1730	200	n	2000	ND	86	60-135			
Di-isopropyl ether	103	5.0	14	100	ND	103	70-130			
1,2-Dibromoethane (EDB)	108	5.0	16	100	ND	108	80-125			
1,2-Dichloroethane	127	5.0	ff	100	ND	127	75-125			LM
Ethanol	1450	3000	11	2000	ND	72	15-150			
Ethyl tert-butyl ether	104	5.0	41	100	ND	104	65-130			
Ethylbenzene	114	5.0	ti ti	100	ND	114	70-130			
Methyl tert-butyl ether	113	5.0	Ø	100	8,5	104	50-140			
Toluene	118	5.0	U	100	9.4	109	70-120			
Xylenes (total)	370	5.0	Œ	300	40	110	80-125			
Surrogate: Dibromofluoromethane	2.24		p	2.50		90	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.28		n	2.50		91	60-145			
Surrogate: Toluene-d8	2.32		•	2,50		93	70-130			
Surrogate: 4-Bromofluorobenzene	2.23		"	2.50		89	60-120			
Matrix Spike Dup (6K10038-MSD1)	Source: M	PK0144-03		Prepared of	& Analyze	:d: 11/10/0	06			
tert-Amyl methyl ether	97.4	5.0	ug/l	100	ND	97	65-135	0.8	25	
Benzene	830	5.0		100	730	100	70-125	4	15	
tert-Butyl alcohol	1700	200	Iŧ	2000	ND	85	60-135	2	35	
Di-isopropyl ether	99.1	5.0	IF	100	ND	99	70-130	4	35	
1,2-Dibromoethane (EDB)	108	5.0	п	100	ND	108	80-125	0	15	
1,2-Dichloroethane	122	5.0	11	100	ND	122	75-125	4	10	
Ethanol	980	3000	ŧI	2000	ND	49	15-150	39	35	RE
Ethyl tert-butyl ether	102	5.0	σ	100	ND	102	65-130	2	35	
Ethylbenzene	110	5.0	a	100	ND	110	70-130	4	15	
Methyl tert-butyl ether	112	5.0	II.	100	8.5	104	50-140	0.9	25	
Toluene	114	5.0	ij	100	9.4	105	70-120	3	15	
Xylenes (total)	360	5.0	U	300	40	107	80-125	3	15	
Surrogate: Dibromofluoromethane	2.31		17	2.50		92	75-130	***************************************		
Surrogate: 1,2-Dichloroethane-d4	2.32		"	2.50		93	60-145			
Surrogate: Toluene-d8	2.37		"	2.50		95	70-130			
Surrogate: 4-Bromofluoroben=ene	2.25		"	2.50		90	60-120			





Project: ARCO #4931, Oakland, CA

Spike

%REC

Project Number: G0C8C-Project Manager: Jay Johnson MPK0168 Reported: 11/20/06 11:29

RPD

### Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6K13003 - EPA 5030B P/T / I	EPA 8260B									
Blank (6K13003-BLK1)				Prepared of	& Analyza	ed: 11/13/0	)6			
tert-Amyl methyl ether	ND	0.50	ug/l							
Benzenc	ND	0.50	jr .							
tert-Butyl alcohol	ND	5.0	H							
Di-isopropyl ether	ND	0.50	Ħ							
1,2-Dibromoethane (EDB)	ND	0.50	Ħ							
1,2-Dichloroethane	ND	0.50	*1							
Ethanol	ND	300	ė1							
Ethyl tert-butyl ether	ND	0.50	ti							
Ethylbenzene	ND	0.50	н							
Methyl tert-butyl ether	ND	0.50	n							
Toluene	ND	0.50	Ħ							
Xylenes (total)	ND	0.50	н							
Surrogate: Dibromofluoromethane	2.42		11	2.50		97	75-130		•	
Surrogate: 1,2-Dichloroethane-d4	2.30		**	2.50		92	60-145			
Surrogate: Toluene-d8	2.49		tt	2.50		100	70-130			
Surrogate: 4-Bromofluorobenzene	2.30		"	2.50		92	60-120			
Laboratory Control Sample (6K13003-I	BS1)			Prepared a	& Analyze	d: 11/13/0	)6			
ert-Amyl methyl ether	10.5	0.50	ug/l	10.0		105	65-135			
Benzene	9.17	0.50	li .	10.0		92	70-125		_	
ert-Butyl alcohol	177	20	#1	200		88	60-135		•	
Di-isopropyl ether	8.87	0.50	п	10.0		89	70-130			
1,2-Dibromoethane (EDB)	10.0	0.50	**	10.0		001	80-125			
1,2-Dichloroethane	8.62	0.50	a	10.0		86	75-125			
Ethanol	175	300	ti	200		88	15-150			
Ethyl tert-butyl ether	9.43	0.50	н	10.0		94	65-130			
Ethylbenzene	9.52	0.50	a	10.0		95	70-130			
Methyl tert-butyl ether	9.85	0.50	er e	10.0		98	50-140			
Toluene	9.58	0.50	**	0.01		96	70-120			
Xylenes (total)	29.7	0.50	**	30.0		99	80-125			
Surrogate: Dibromofluoromethane	2.50		"	2.50		100	75-130		·····	·
Surrogate: 1,2-Dichloroethane-d4	2.34		н	2.50		94	60-145			
Surrogate: Toluene-d8	2,54		п	2.50		102	70-130			
Surrogate: 4-Bromofluorobenzene	2,47		n	2.50		99	60-120			





Project: ARCO #4931, Oakland, CA

Spike

Source

Project Number: G0C8C-Project Manager: Jay Johnson MPK0168 Reported: 11/20/06 11:29

RPD

%REC

### Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6K13003 - EPA 5030B P/T / E	PA 8260B									
Matrix Spike (6K13003-MS1)	Source: M	PK0168-02		Prepared:	11/13/06	Analyzed	l: 11/14/06			
tert-Amyl methyl ether	360	5.0	ug/l	100	250	110	65-135			
Benzene	820	5.0	12	100	790	30	70-125			BB,L1
tert-Butyl alcohol	3260	200	14	2000	1200	103	60-135			
Di-isopropyl ether	107	5.0	14	100	ND	107	70-130			
1,2-Dibromoethane (EDB)	121	5.0	16	100	ND	121	80-125			
1,2-Dichloroethane	106	5.0	и	100	ND	106	75-125			
Ethanol	2050	3000	11	2000	ND	102	15-150			
Ethyl tert-butyl ether	112	5.0	at .	100	ND	I 12	65-130			
Ethylbenzene	111	5.0	**	100	4.3	107	70-130			
Methyl tert-butyl ether	995	5.0	н	100	910	85	50-140			
Toluene	120	5.0	н	100	6.6	113	70-120			
Xylenes (total)	338	5.0	Ħ	300	4.6	111	80-125			
Surrogate: Dibromofluoromethane	2.65		n	2.50		106	75-130			
Surrogate: 1,2-Dichloroethane-d4	2,43		#	2.50		97	60-145			
Surrogate: Toluene-d8	2.60		H	2.50		104	70-130			
Surrogate: 4-Bromofluorobenzene	2,51		"	2.50		100	60-120			
Matrix Spike Dup (6K13003-MSD1)	Source: M	PK0168-02		Prepared:	11/13/06	Analyzed	l: 11/14/06			
tert-Amyl methyl ether	382	5.0	ug/l	100	250	132	65-135	6	25	
Benzene	882	5.0	**	100	790	92	70-125	7	15	
tert-Butyl alcohol	3190	200	16	2000	1200	100	60-135	2	35	
Di-isopropyl ether	119	5.0	10	100	ND	119	70-130	11	35	
1,2-Dibromoethane (EDB)	117	5.0	57	100	ND	117	80-125	3	15	
1,2-Dichloroethane	111	5.0		100	ND	111	75-125	5	10	
Ethanol	2030	3000	19	2000	ND	102	15-150	1	35	
Ethyl tert-butyl ether	118	5.0	19	100	ND	118	65-130	5	35	
Ethylbenzene	113	5.0	n	100	4.3	109	70-130	2	15	
Methyl tert-butyl ether	1050	5.0	11	100	910	140	50-140	5	25	
Toluene	117	5.0	п	100	6,6	110	70-120	3	15	
Xylenes (total)	327	5.0	п	300	4.6	107	80-125	3	15	
Surrogate: Dibromofluoromethane	2.60		82	2.50		104	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.59		**	2.50		104	60-145			
Surrogate: Toluene-d8	2.63		**	2.50		105	70-130			
Surrogate: 4-Bromofluorobenzene	3.13		**	2.50		125	60-120			LH,A



885 Jarvis Drive Morgan Hill, CA 95037 (408) 776-9600 FAX (408) 782-6308 www.testamericainc.com

Stratus Environmental Inc. [Arco] Project: ARCO #4931, Oakland, CA MPK0168
3330 Cameron Park Dr., Suite 550 Project Number: G0C8C- Reported:
Cameron Park CA, 95682 Project Manager: Jay Johnson 11/20/06 11:29

#### Notes and Definitions

RB RPD exceeded method control limit; % recoveries within limits.

LM MS and/or MSD above acceptance limits. See Blank Spike(LCS).

LH,AY Surrogate recovery above the acceptance limits. Matrix interference suspected.

IC Calib. verif. is within method limits but outside contract limits

BB,LN Sample > 4x spike concentration.

BB,LM Sample > 4x spike concentration. MS and/or MSD above acceptance limits. See Blank Spike(LCS).

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

### TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: REC. BY (PRINT) WORKORDER:	MPKOILS		DATE REC'D AT LAB: TIME REC'D AT LAB: DATE LOGGED IN:	15	6106 60				tory Purposes? WATER YES/NO
	OPRIATE RESPONSE	LAB SAMPLE#	CLIENT ID -	CONTAINER DESCRIPTION		. pH	SAMPLE MATRIX	1	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / (bsent)					<del></del>			
	Intact / Broken*								
2. Chain-of-Custody	Present / Absent*	·		0-1	J. C.	50	<del></del>		
3. Traffic Reports or			·	1		/ <del></del>	<del>1</del>		
Packing List:	Present / Absent		· · · · · · · · · · · · · · · · · · ·			<del></del>			
4. Airbill:	Airbil / Sticker						·		·
	Present / Absent							`	<del></del>
5. Airbill #: Ser=	· AT.	***************************************						· -	
6. Sample Labels:	Present / Absent	• • • • • • • • • • • • • • • • • • • •							
7. Sample IDs:	Listed / Not Listed		•	<del></del>			-		
	on Chain-of-Custody							/	· · · · · · · · · · · · · · · · · · ·
8. Sample Condition:	Intact / Broken* /	. :	•• • •					/	
•	Leaking*		<del></del>	·		·			
9. Does information on	chain-of-custody.			-			_/_		
traffic reports and s	ample labels	••		· · · · · · · · · · · · · · · · · · ·			<u>/ </u>		••
agree?	Yes/No*			<del>-,/-/</del>		-			•
10. Sample received withi		<del></del>				EH.			
hold time?				- A/U					•
11. Adequate sample volu				13/	·			**-	1
received?	YBS / No*			.	· · · .				
12. Proper preservatives u					· .			•	•
13. Trip Blank / Temp Blan	Secretary No.								
(circle which, if yes)					<u>-</u>				
	Yes/No*							:	
		· · ·							·
Corrected Temp:	A.5.C		<u> </u>						
Is corrected temp 4+/								1 .	
Acceptance range for samples r	equiring thermal pres.)							<del></del>	· · · · · · · · · · · · · · · · · · ·
Exception (if any): META	ALS / DFF ON ICE	•				<u> </u>	-		-
or Problem COC	V. Company of the Com						:	-	
PDI Onvioles B	The second secon	*IF ()D()	ED CONTACT DROVE OF	Secretaria de Campara		- Property	- Anna Daniel Control		Control of the second s

SRL Revision 8
Replaces Rev 7 (07/19/05) - ective 09/13/06

\*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

Page \_\_\_\_\_ of \_\_\_\_

California Overnight Shipping Label



Date Printed 11/3/2006

Shipped From: TEST AMERICA - SACRAMENTO 819 STRIKER AVENUE 8 SACRAMENTO, CA 95834



Tracking#D10010110045427

Sent By: TIM ALBRIGHT Phone#: (916)921-9600

wgt(lbs): 38 Reference:

Decl. Value: \$0.00

Ship To Company: TESTAMERICA - MORGAN HILL 885 JARVIS DR MORGAN HILL, CA 95037 SAMPLE CONTROL (408)776-9600

Service: S

Sort Code: SJC

Special.Services: Saturday Delivery

### APPENDIX B

HISTORICAL GROUND-WATER DATA

Table 1
Groundwater Elevation and Analytical Data
Total Purgeable Petroleum Hydrocarbons
(TPPH as Gasoline, BTEX Compounds, and MTBE)

ARCO Service Station 4931
731 West MacArthur Boulevard, Oakland, California

	Date	Well	Depth to	Groundwater	TPH			Ethyl-	Total	MTBE	МТВЕ	Dissolved	Purged/
Well	Gauged/	Elevation	Water	Elevation	Gasoline	Benzene	Toluene	benzene	Xylenes	8021B*	8260	Oxygen	Not Purged
Number	Sampled	(feet, MSL)	(feet, TOB)	(feet, MSL)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppm)	(P/NP)
A-2	03/26/96	55.48	5.37	50.11	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NM	
A-2	05/22/96	55.48	5.25	50.23	<50	<0.5	<0.5	<0.5	< 0.5	NA	NA	NM	
A-2	08/22/96	55.48	10.45	45.03	<50	1.1	1.8	<0.5	1.3	<2.5	NA	NM	
A-2	12/19/96	55.48	5.53	49.95	<50	<0.5	<0.5	<0.5	<0.5	2.7	NA	NM	
A-2	04/01/97	55.48	8.77	46.71	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NM	
A-2	05/27/97	55.48	9.87	45.61	<50	<0.5	<0.5	<0.5	<0.5	4.6	NA	NM	
A-2	08/12/97	55.48	11.11	44,37	<50	<0.5	<0.5	<0.5	<0.5	5.6	NA	NM	
A-2	11/14/97	55.48	10.63	44.85	<50	0.9	2.8	<0.5	2.4	27	NA	2.6	
A-2	03/18/98	55.48	3.58	51.90	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	NM	
A-2	05/19/98	55.48	4.82	50.66	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	1.30	P
A-2	07/29/98	<i>55.</i> 48	8.94	46.54	<50		<0.5	<0.5	<0.5	<3	NA	1.2	NP
A-2	10/09/98	55.48	10.82	44.66	<50		<0.5	<0.5	<0.5	<3	NA	0.5	NP
A-2	02/19/99	55.48	4.46	51.02	<50		<0.5	<0.5	<0.5	<3	NA	3.0	P
A-2	06/02/99	. 55.48	5.59	49.89	<50	<0.5	0.6	<0,5	<0.5	<3	ΝA	5.35	NP
A-2	08/26/99	55.48	10.67	44.81	<50		<0.5	<0.5	< 0.5	<3	NA	0.79	NP
A-2	10/26/99	55.48	4.61	50.87	<50	<0.5	<0.5	<0.5	<]	<3	NA	2.14	P
A-2	02/25/00	55.48	3.10	52.38	<50	<0.5	<0.5	<0.5	<1	<3	NA	4.21	NP
A-3	03/26/96	54.66	7.20	47.46	Not Sampl	ed: Well S	ampled Se	emiannual	h				
A-3	05/22/96	54.66	7.70	46,96	<50		1.9	0.7	1.3	NA	NA	NM	
A-3	08/22/96	54.66	10.88	43,78	Not Sample	ed: Well S	ampled Se	emiannual	ls.				
A-3	12/19/96	54.66	7.70	46.96	5,900	<25	<25	<25	<25	NA	5,300	NM	
A-3	04/01/97	54.66	9.78	44.88	Not Sampl	ed: Well S	ampled Se	emiannual		- 11.	5,500	1 1111	
A-3	05/27/97	54.66	10.55	<b>44.</b> 11	2,300	<20	<20	<20	<20	3,800	NA	NM	
A-3	08/12/97	54.66	11.12	43.54	Not Sample	ed: Well S	ampled Se	emiannual		2,222		.,,,,	
A-3	11/14/97	54.66	8.24	46.42	<1,000	<10	<10	<10	<10	1,500	NA	3.8	
A-3	03/18/98	54.66	5.05	49.61	Not Sample	ed: Well S	ampled Se	emiannual		- 3		5.0	
A-3	05/19/98	54.66	9.00	45.66	<250	<2.5	<2,5	<2.5	<2,5	220	NA	4.60	· P
A-3	07/29/98	54.66	9.86	44.80	Not Sample	ed: Well S	ampled Se				****	.,50	*
A-3	10/09/98	54.66	11.36	43,30	<250	<2.5	<2.5	<2.5	·, <2.5	260	ŃΑ	1.0	NP
A-3	02/19/99	54.66	6.19	48.47	<50	<0.5	<0.5	<0.5	<0.5	<3	ΝA	2.5	NP
A-3	06/02/99	54.66	10.82	43.84	120	<1	<i< td=""><td><li>&lt;1</li></td><td>&lt;1</td><td>160</td><td>NA</td><td>2.78</td><td>NP</td></i<>	<li>&lt;1</li>	<1	160	NA	2.78	NP

Table 1
Groundwater Elevation and Analytical Data
Total Purgeable Petroleum Hydrocarbons
(TPPH as Gasoline, BTEX Compounds, and MTBE)

	Date	Well	Depth to	Groundwater	TPH			Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/
Well	Gauged/	Elevation	Water	Elevation	Gasoline	Benzene	Toluene	benzene	Xylenes	8021B*	8260	Oxygen	Not Purged
Number	Sampled	(feet, MSL)	(feet, TOB)	(fect, MSL)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(dqq)	(dag)	(ppm)	(P/NP)
	09/26/00	5 d C C		42 02						****	<del></del>		
A-3	08/26/99 10/26/99	54.66 54.66	10.73 6.58	43.93 48.08	Not Sampl		ى ampieu 0.5>	:muannua 0.5>	.1 <b>}</b> <1	32	B.T.A	0.95	NTO
A-3		54.66	5.41	49.25	Not Sampl					34	NA	2.06	NP
A-3	02/25/00	34,66	3.41	49.23	Mor Sambi	ed; Well 3	ambien 9	emanna	17.				
A-4	03/26/96	54.73	7.95	46.78	8,900	1,200	21	200	220	NA	NA	NM	
A-4	05/22/96	54.73	8.35	46.38	5,300	700	<10	170	130	NA	NA	NM	
A-4	08/22/96	54.73	11.03	43.70	3,000	480	<5.0	75	26	150	NA	NM	
A-4	12/19/96	54.73	8.67	46.06	<2,000	<20	<20	<20	<20	NA	15,000	NM	
A-4	04/01/97	54 <b>.</b> 73	11.95	42,78	8,900	1,700	22	310	260	6,900	NA	NM	
A-4	05/27/97	54.73	10.80	43.93	7,100	960	<20	150	74	7,900	NA	NM	
A-4	08/12/97	54.73	11.38	43.35	4,300	670	12	51	27	2,800	NA	NM	
A-4	11/14/97	54.73	7,74	46.99	<20,000	300	500	<200	<200	27,000	NA	2.2	
A-4	03/18/98	54.73	6.80	47.93	4,700	600	<20	99	94	1,200	NA	1.0	
A-4	05/19/98	54.73	9.06	45.67	<2000	<20	<20	<20	720	2,000	NA	1.28	P
A-4	07/29/98	54.73	10,05	44.68	8,400	1,300	<20	290	130	1,800	NA	0.7	NP
A-4	10/09/98	54.73	11.20	43.53	3,500	400	<20	54	<20	1,700	NA	1.0	NP
A-4	02/19/99	54.73	6.85	47.88	<1,000	<10	<10	<10	12	650	NA	0.1	NP
A-4	06/02/99	54.73	11.00	43.73	6,100	760	16	260	89	2,300	NA	1.12	NP
A-4	08/26/99	54.73	10.80	43.93	1,100	68	5	8	4	1,400	NA	1.15	NP
A-4	10/26/99	54.73	10.11	44.62	1,500	39	2.3	9.0	5	1,700	NA	10.12	NP
A-4	02/25/00	54.73	5.90	48.83	870	53	1.1	4.6	20	600	NA	1.72	NP
	00 10 5 10 5	54.15	<b>5.00</b>	46.04	37.5								
A-5	03/26/96	54.17	7.93	46.24	Not Sampl								
A-5	05/22/96	54.17	8.20	45.97	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NM	
A-5	08/22/96	54.17	10.70	43.47	Not Sample								
A-5	12/19/96	54.17	8.39	45.78	9,900	1,100	330	230	700	NA	24	NM	1
A-5	04/01/97	54.17	10.83	43.34	Not Sample								
A-5	05/27/97	54.17	10.65	43.52	100	<0.5	<0.5	<0.5	. <0.5	120	NA	NM	
A-5	08/12/97	54.17	11.05	43.12	Not Sampl								
A-5	11/14/97	54.17	10.51	43.66	<50	<0.5	<0.5	<0.5	<0.5	41	NA	4.8	
A5	03/18/98	54.17	8.10	46.07	Not Sampl		ampled Se	emiannual					
A-5	05/19/98	54.17	9.31	44.86	590	<5	<5	<5	<5	710	NA	2.48	P

Table 1
Groundwater Elevation and Analytical Data
Total Purgeable Petroleum Hydrocarbons
(TPPH as Gasoline, BTEX Compounds, and MTBE)

	Date	Well	Depth to	Groundwater	TPH	··········		Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/
Well	Gauged/	Elevation	Water	Elevation	Gasoline	Benzene	Toluene	benzene	Xylenes	8021B*	8260	Oxygen	Not Purged
Number	Sampled	(feet, MSL)	(feet, TOB)	(feet, MSL)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppm)	(P/NP)
A-5	07/29/98	54.17	9.89	44.28	Not Sampl	ed: Well S	Sampled S	emiannual	h				
A-5	10/09/98	54.17	11.02	43.15	690		<5	<5	., <5	710	NA	1.0	NP
A-5	02/19/99	54,17	6.82	47,35	<2,000	_	<20	<20	<20	2,300	NΑ	0.6	NP
A-5	06/02/99	54.17	10.82	43.35	1,500		2.3	< 0.5	<0.5	2,400	NA.	2.81	NP
A-5	08/26/99	54.17	10.65	43.52	Not Sampl		ampled S	emiannual	ly	•		0.49	
A-5	10/26/99	54.17	10.35	43.82	380		<0.5	< 0.5	<1	440	NA	1.55	NP
A-5	02/25/00	54.17	6.89	47.28	Not Sampl	ed: Well S	ampled S	emiannual	i <sub>y</sub>				
									•				
A-6	03/26/96	55.17	7.15	48.02	52		<0.5	1.1	2.0	NA	NA	NM	
A-6	05/22/96	55.17	7.35	47.82	<50	2.4	<0.5	0.88	1.7	NA	NA	NM	
A-6	08/22/96	55.17	10.12	45.05	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NM	
A-6	12/19/96	55.17	7.43	47.74	<50	1.7	<0.5	0.78	1.5	<2.5	NA	NM	
A-6	04/01/97	55,17	9.97	45.20	<50	4.7	<0.5	1.9	3.2	<2.5	NA	NM	
A-6	05/27/97	55.17	9.66	45,51	<50	0.69	<0.5	<0.5	<0.5	<2.5	NΑ	NM	
A-6	08/12/97	55.17	10.43	44.74	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NM	
А-б	11/14/97	55.17	9.76	45.41	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	<1.0	
A-6	03/18/98	55.17	7.00	48.17	<50	6.2	0.5	2.3	2.6	<3	NA	3.0	
А-б	05/19/98	55.17	8.27	46.90	<50	<0.5	<0.5	1.3	4.7	<3	NA	2.16	P
A-6	07/29/98	55.17	8.96	46.21	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	0.8	NP
A-6	10/09/98	55.17	10.23	44.94	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	1.0	NP
А-б	02/19/99	55.17	5.79	49.38	<50	<0.5	<0.5	<0.5	<0.5	5	NA	0.4	NP
A-6	06/02/99	55.17	9.71	45.46	<50	<0,5	<0.5	<0.5	<0.5	<3	NA	2.00	NP
A-6	08/26/99	55.17	9.79	45,38	<50	<0.5	<0.5	<0.5	0.7	<3	NA	0.66	NP
A-6	10/26/99	55.17	9.70	45.47	<50	<0.5	<0.5	<0.5	</td <td>&lt;3</td> <td>NA</td> <td>1.66</td> <td>NP</td>	<3	NA	1.66	NP
A-6	02/25/00	55.17	5.68	49.49	<50	<0.5	<0.5	<0.5	<i< td=""><td>&lt;3</td><td>NA</td><td>1.22</td><td>NP</td></i<>	<3	NA	1.22	NP
	02/20/	54.71	<b>600</b>	45.01	<b>37</b> . 0 . 1								
A-7 A-7	03/26/96 05/22/96	54.71	6.90	47.81	Not Sample								
		54.71	8.27	46.44	V=+ C====1	<0.5 	<0.5	<0.5	<0.5	NA	NA	NM	
A-7	08/22/96	54.71	9.80	44.91	Not Sampl				ış				
A-7	12/19/96	54,71	7.19	47.52	Not Sampl								
A-7	04/01/97	54.71	9.63	45.08	Not Sample					_			
A-7	05/27/97	54.71	9.34	45.37	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NM	

Table 1
Groundwater Elevation and Analytical Data
Total Purgeable Petroleum Hydrocarbons
(TPPH as Gasoline, BTEX Compounds, and MTBE)

<u> </u>	Date	Well	Depth to	Groundwater	TPH		<del></del>	Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/
Well	Gauged/	Elevation	Water	Elevation	Gasoline	Benzene	Toluene	benzene	Xylenes	8021B*	8260	Oxygen	Not Purged
Number	Sampled	(feet, MSL)	(feet, TOB)	(feet, MSL)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppm)	(P/NP)
A-7	08/12/97	54.71	10.10	44.61	Not Sampl							· · · · · · · · · · · · · · · · · · ·	1
A-7	11/14/97	54.71	9.35	45.36	Not Sampl								
A-7	03/18/98	54.71	6.75	47.96	Not Sampl								
A-7	05/19/98	54.71	8,85	45.86	<50		<0.5	<0.5	<0.5	<3	NΑ	1.82	P
A-7	07/29/98	54.71	8.84	45.87	Not Sampl				-0.5	٠,	1471	1.02	1
A7	10/09/98	54.71	10.05	44.66	Not Sampl								
A-7	02/19/99	54.71	5.57	49.14	<50		<0.5	<0.5	<0.5	<3	NA	4.7	NP
A-7	06/02/99	54.71	9.56	45.15	<50		<0.5	<0.5	<0.5	<3	NA	2.17	NP
A-7	08/26/99	54.71	9.66	45.05	Not Sampl	ed: Well S						0.49	112
A-7	10/26/99	54,71	9.54	45.17	Not Sampl							1.26	
A-7	02/25/00	54.71	5.60	49.11	Not Sampl								
													i
A-8	03/26/96	53.77	7.10	46.67	48,000	•	<100	650	1,100	NA	NΑ	NM	Ì
A-8	05/22/96	53.77	7.20	46.57	14,000		160	320	190	NA.	NA	NM	
A-8	08/22/96	53.77	11.57	42.20	8,000		76	150	96	4,300	NA.	NM	
A-8	12/19/96	53.77	8.04	45.73	12,000		110	210	230	<500	ΝA	NM	
A-8	04/01/97	53.77	9.98	43.79	Not Sampl								
A-8	05/27/97	53.77	11.45	42.32	11,000		100	220	210	2,300	NA	NM	
A-8	08/12/97	53.77	11.59	42.18	Not Sampl								ļ
A-8	11/14/97	53.77	9.85	43.92	26,000		<200	400	400	4,100	NA	2.2	
A-8	03/18/98	53.77	7.80	45.97	Not Sampl	ed: Well S							
A-8	05/19/98	53.77	8.78	44.99	88,000	•	150	640	600	6,700	NA	1.36	P
A-8	07/29/98	53.77	9.59	44.18	46,000	4,900	160	620	580	13,000	NA	0.5	NP
A-8	10/09/98	53.77	11.23	42.54	130,000	3,700	110	500	770	7,300	NA	1.0	NP
A-8	02/19/99	53.77	6.51	47.26	<1,000	39	<10	<10	<10	840	NA	0.2	NP
A-8	06/02/99	53.77	10.68	43.09	8,500	1,300	32	180	110	6,700	NA	1.31	NP
A-8	08/26/99	53.77	10.43	43.34	6,200	870	17	64	60	3,700	NΑ	0.69	NP
A-8	10/26/99	53.77	10.23	43.54	15,000	2,800	140	370	360	480	NA	0.62	NP
A-8	02/25/00	53.77	5.93	47.84	2,600	330	6.6	18	26	1,100	NA	1.43	NP
A-9	03/26/96	53.04	7.05	45.00	~*^	-O -	-0-	1 -0-	-0.5				
A-9 A-9	05/22/96	53.04	7.05 7.20	45.99 45.84	<50 <50	<0.5 <0.5	<0.5 <0.5		<0.5	NA NA	NA	NM	
<u> </u>	<i>4312117</i> 1	77.64	1.20	47.04	<u>~J∪</u>	<u>~v.⊃</u>	<u>~0.3</u>	<0.5	<0.5	NA.	NA	NM	

X:lx\_cnvl\_wastelBP GEM\Sites\Scott Robinson\Paul Supple\M931\Delta's Fites\Tables\M931 TT Corporation Historical Data\_XL Receated from electronic data provided by IT Corporation.

Table 1
Groundwater Elevation and Analytical Data
Total Purgeable Petroleum Hydrocarbons
(TPPH as Gasoline, BTEX Compounds, and MTBE)

	Date	Well	Depth to	Groundwater	TPH			Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/
Well	Gauged/	Elevation	Water	Elevation	Gasoline	Benzene	Toluene	benzene	Xylenes	8021B*	8260	Oxygen	Not Purged
Number	Sampled	(feet, MSL)	(feet, TOB)	(feet, MSL)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppm)	(P/NP)
A-9	08/22/96	53.04	9.68	43.36	<50	<0.5	<0.5	<0.5	<0.5	8.5	NA	NM	
A-9	12/19/96	53.04	7,43	45.61	<50	<0.5	<0.5	<0.5	<0.5	2.6	NA	NM	
A-9	04/01/97	53.04	9.95	43.09	Not Sampl	ed: Well S	ampled Se	emiannual	ly.				
A-9	05/27/97	53.04	9.56	43.48	<50	2.3	<0.5	< 0.5	<0.5	45	NA	NM	
A-9	08/12/97	53.04	10.15	42.89	Not Sampl	ed: Well S	ampled So	emiannual	ly.				
A-9	11/14/97	53,04	8.64	44.40	<200	<2.0	<2.0	<2.0	<2.0	190	NA	9.6	
A-9	03/18/98	53.04	6.45	46.59	Not Sampl	ed: Well S	ampled Se	emiannual	l <sub>3</sub>				
A-9	05/19/98	53.04	8.35	44.69	<50	<0.5	<0.5	< 0.5	<0.5	7	NA	1.27	P
A-9	07/29/98	53.04	8.74	<del>44</del> .30	<50	<0.5	< 0.5	<0.5	<0.5	<3	NA	0.99	NP
A-9	10/09/98	53.04	10.05	42.99	<50	<0.5	<0.5	< 0.5	<0.5	<3	NA	1.0	NP
A-9	02/19/99	53.04	6.91	46.13	<50	<0.5	< 0.5	<0.5	< 0.5	<3	NA	2.0	NP
A-9	06/02/99	53.04	9.72	43.32	<50	<0.5	< 0.5	<0.5	< 0.5	16	NA	2.32	NP
A-9	08/26/99	53.04	9.48	43.56	<50	<0.5	< 0.5	< 0.5	<0.5	<3	NΛ	0.71	NP
A-9	10/26/99	53.04	9.17	43.87	1,500	6,2	0.7	78	11	91	NA	2.15	NP
A-9	02/25/00	53.04	5.84	47.20	<50	<0.5	<0.5	<0.5	<1	<3	NA	1.55	NP
A-10	03/26/96	54.26	8.28	45.98	Not Sampl	ed: Well R	lemoved fi	rom Samo	ling Prog	an			
A-10	05/22/96	54.26	8.60	45.66	Not Sampl	ed: Well R	lemoved f	rom Samo	ling Progr	an			
A-10	08/22/96	54.26	10.98	43.28	Not Sampl	ed: Well R	emoved f	rom Samo	ling Progr	an			
A-10	12/19/96	54.26	8.80	45.46	Not Sampl	ed: Well R	emoved f	rom Samo	ling Progr	ап			
A-10	04/01/97	54.26	11,15	43.11	Not Sample	ed: Well R	emoved fi	rom Samo	ling Progr	ап			
A-10	05/27/97	54.26	10.90	43.36	Not Sampl	ed: Well R	emoved fi	rom Samo	line Proei	an			
A-10	08/12/97	54.26	11.30	42.96	Not Sampl	ed: Well R	emoved f	rom Samo	line Progr	an			
A-10	11/14/97	54.26	10.80	43.46	Not Sampl	ed: Well R	emoved f	rom Samp	ling Progr	an			1
A-10	03/18/98		·	,		Well R	emoved fi	om Surve	y Program	1			
A-11	03/26/96	53.74	8.10	45.64	Not Sample	ad. Walt C	ammind El-	ionus-1	<b>-</b>				
A-11	05/22/96	53.74	8.25	45.49	Not Sampa	0.5×	ampied 56 0.5>	ımıannuaı 2.5>		37.	374		
A-11	08/22/96	53.74		43.16					<b>&lt;</b> 0.5	NA	NA	NM	
			10.58		Not Sample							_	
A-11	12/19/96	53.74	8.37	45.37	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NM	
A-11	04/01/97	53.74	10.95	42.79	Not Sample								
A-II	05/27/97	53.74	10.60	43.14	< <u>50</u>	<0.5	<0.5	<0.5	<0.5	3.1.	NA	NM	

Table 1
Groundwater Elevation and Analytical Data
Total Purgeable Petroleum Hydrocarbons
(TPPH as Gasoline, BTEX Compounds, and MTBE)

	Date	Weil	Depth to	Groundwater	TPH			Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/
Well	Gauged/	Elevation	Water	Elevation	Gasoline	Benzene	Toluene	benzene	Xylenes	8021B*	8260	Oxygen	Not Purged
Number	Sampled	(feet, MSL)	(feet, TOB)	(feet, MSL)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppm)	(P/NP)
A-11	08/12/97	53.74	11.07	42.67	Not Sampl	ed: Well S	ampled Se		Íz				
A-11	11/14/97	53.74		43.16	<50		4.mp.tod 5. <0.5	<0.5	<0.5	<3	NA	1.6	
A-11	03/18/98	53.74		45.60	Not Sampl					٠,	1111	1.0	
A-11	05/19/98	53.74		44.34	<50		<0.5	<0.5	-, <0.5	<3	NA	1.13	P
A-11	07/29/98	53.74		43.42	Not Sampl						2122	2	•
A-11	10/09/98	53.74	10.91	42.83	<50		<0.5	<0.5	<0.5	<3	NA	2.0	NP
A-11	02/19/99	53,74		46.97	<50	<0.5	< 0.5	< 0.5	<0.5	<3	NA	1.8	NP
A-11	06/02/99	53.74	10.95	42.79	<50	< 0.5	<0.5	< 0.5	<0.5	6	NA	1.38	NP
A-11	08/26/99	53.74		42.69	Not Sampl	ed: Well S	ampled Se	emiannual	l <sub>}</sub>			0.49	·
A-11	10/26/99	53.74		42.93	<50		<0.5	<0.5	<b>~</b> 1	4	NA	1.27	NP
A-11	02/25/00	53.74	6.70	47.04	Not Sampl	ed: Well S	ampled Se	emiannual	ly				;
A-12	03/26/96	52.05	7.83	44.22	Not Sampl	ed: Well S	ampled Se	emiannual	İ۲				
A-12	05/22/96	52.05	7.80	44.25	<50		<0.5	<0.5	<0.5	NA	NA	NM	
A-12	08/22/96	52.05	9.97	42.08	Not Sampl	ed: Well S	ampled Se	emiannual				- 10.0	
A-12	12/19/96	52.05	8.18	43,87	85		<0.5	<0.5	<0.5	170	NA	NM	
A-12	04/01/97	52.05	10.30	41.75	Not Sampi	ed: Well S	ampled Se	emianoua!	l <sub>3</sub>				
A-12	05/27/97	52.05	10.05	42.00	50		<0.5	<0.5	<0.5	96	NA	NM	
A-12	08/12/97	52.05	10.46	41.59	Not Sampi	ed: Well S	ampled Se	emiannual	ly				
A-12	11/14/97	52.05	9.70	42.35	<50		<0.5	<0.5	<0.5	75	NA	7.0	
A-12	03/18/98	52.05	8.15	43.90	Not Sampl		ampled Se	emiannual	ły				
A-12	05/19/98	52.05	9.15	42.90	<50		<0.5	<0.5	<0.5	29	NA	1.47	P
A-12	07/29/98	52.05	9.38	42.67	Not Sampl	ed: Well S	ampled Se	emiannual	l <sub>3</sub>				
A-12	10/09/98	52.05	10.21	41.84	<50	<0.5	<0.5	<0.5	<0.5	7	NA	2,0	NP
A-12	02/19/99	52.05	6.96	45,09	<50	<0.5	<0.5	<0.5	<0,5	<3	NA	5.2	NP
A-12	06/02/99	52.05	10.25	41.80	<50	<0.5	<0.5	<0.5	<0,5	7	NA	1.38	NP
A-12	08/26/99	52.05	9.91	42.14	Not Sampl				-			0.51	
A-12	10/26/99	52.05	9.73	42.32	<50	<0.5	<0.5	<0.5	<1	12	ÑΑ	1.09	NP
A-12	02/25/00	52.05	6.97	45.08	Not Sample	ed: Well S	ampled Se	emiannual	iz,				
A-13	03/26/96	55.11					Well	l Inaccessi	ble	*****************************		·	
A-13	05/22/96	55.11			*******		Well	Inaccessi	ble				

Table 1
Groundwater Elevation and Analytical Data
Total Purgeable Petroleum Hydrocarbons
(TPPH as Gasoline, BTEX Compounds, and MTBE)

	Date	Well	Depth to	Groundwater	TPH			Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/		
Well	Gauged/	Elevation	Water	Elevation	Gasoline	Benzene	Toluene	benzene	Xylenes	8021B*	8260	Oxygen	Not Purged		
Number	Sampled	(feet, MSL)	(feet, TOB)	(feet, MSL)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(բթե)	(ppb)	(ppm)	(P/NP)		
A-13	08/22/96	55.11					Wel	l Inaccess	ible			***************************************			
A-13	12/19/96	55.11					Wel	l Inaccess	ible						
A-13	04/01/97	55.11													
A-13	05/27/97	55.11					Wel	I Inaccess	ible						
A-13	08/12/97	55.11					Wel	l Inaccess	ible						
A-13	11/14/97	55.11					Wel	l Inaccess	ible						
A-13	03/18/98	55.11					Wel	l Inaccess	ible						
A-13	05/19/98	55.11		************											
A-13	07/29/98	55.11													
A-13	10/09/98	55.11		w 112 D 20 0 2 4 2 7 D 20 0 0 0 0											
A-13	02/19/99	55.11			Well Inaccessible										
A-13	06/02/99	55.11		*********											
A-13	08/26/99	55.11													
A-13	10/26/99	55.11			Well Inaccessible										
A-13	02/25/00	55.11					Wel	l Inaccess	ible				İ		
AR-I	03/26/96	54.72	8.13	46.59	6,200			38	520	NA	NA	NM			
AR-1	05/22/96	54.72	8.57	46.15	NS	NS	NS	NS	NS	NS	NS	NM			
AR-1	08/22/96	54.72	10.97	43.75	5,600	100	28	29	310	960	NA	NM			
AR-I	12/19/96	54.72	8,93	45.79	Not Sampl	ed: Well F	temoved f	rom Samp	ling Prog	ran					
AR-1	04/01/97	54.72	11.78	42.94	Not Sampl	ed: Well R	lemoved f	rom Samp	ling Progr	ran			,		
AR-1	05/27/97	54.72	10.76	43.96	Not Sampl										
AR-1	08/12/97	54.72	11.40	43.32	Not Sampl										
AR-1	11/14/97	54.72	10.80	43.92	Not Sampl	ed; Well R	temoved f	rom Samp	ling Prog	ran					
AR-1	03/18/98	54.72	NM	NM	Not Sampl	ed: Well R	temoved f	rom Samp	ling Prog	ran					
AR-1	05/19/98	54.72	NM	NM	Not Sampl										
AR-I	07/29/98	54.72	10.17	44.55	Not Sampl	ed: Well R	temoved fi	rom Samp	ling Progr	खा			1		
AR-I	10/09/98	54.72	11.25	43.47	Not Sampl										
AR-1	02/19/99	54.72	7.02	47.70	Not Sampl										
AR-I	06/02/99	54.72	11.00	43.72	Not Sample	ed: Well R	lemoved fi	rom Samp	ling Prog	ran			Į.		
AR-1	08/26/99	54.72	10.96	43.76	Not Sample							0.39			
AR-1	10/26/99	54.72	10.68	44.04	Not Sample	ed: Well R	emoved fi	rom Samp	ling Progr	an		1.39			

Table 1
Groundwater Elevation and Analytical Data
Total Purgeable Petroleum Hydrocarbons
(TPPH as Gasoline, BTEX Compounds, and MTBE)

	Date	Well	Depth to	Groundwater	TPH			Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/
Well	Gauged/	Elevation	Water	Elevation	Gasoline	Benzene	Toluene	benzene	Xylenes	8021B*	8260	Oxygen	Not Purged
Number	Sampled	(feet, MSL)	(feet, TOB)	(feet, MSL)	(dqq)	(ppb)	(ppb)	(ppb)	(ppb)	(dqq)	(dqq)	(mad)	(P/NP)
AD I	02/25/00	E4 72	715	47.57	Mat Campl	adı Wall E					· · · · · · · · · · · · · · · · · · ·		
AR-I	02/25/00	54.72	7.15	47.57	Not Sampl	en: Wen r	cento sea t	tom sami	nug Progi	an			
AR-2	03/26/96	54.77	4.93	49.84	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NM	
AR-2	05/22/96	54.77	5.65	49.12	NS	NS	NS		NS	NS	NS		
AR-2	08/22/96	54.77	7.27	47.50	<50		<0.5		<0.5	200	NA		
AR-2	12/19/96	54.77	7.78	46.99	Not Sampl	ed: Well F	Removed f	rom Samp	ling Progr	arr			
AR-2	04/01/97	54.77	6.80	47.97	Not Sampl								
AR-2	05/27/97	54.77	6.32	48.45	Not Sampl	ed: Well F	temoved f	from Samp	ling Progr	arr			
AR-2	08/12/97	54.77	7.43	47.34	Not Sampl								
AR-2	11/14/97	54.77	8.95	45.82	Not Sampl	ed: Well R	temoved f	rom Samp	ling Progr	an			
AR-2	03/18/98	54.77	NM	NM	Not Sampl	ed: Well P	lemoved f	rom Samp	ling Progr	an			
AR-2	05/19/98	54.77	NM	NM	Not Sampl	ed: Well R	temoved f	from Samp	ling Progr	an			
AR-2	07/29/98	54.77	4.47	50.30	Not Sampl								
AR-2	10/09/98	54.77	6.90	47.87	Not Sampl	ed: Well R	Removed f	rom Samp	ling Progr	ап			
AR-2	02/19/99	54.77	3.80	50.97	Not Sampl								
AR-2	06/02/99	54.77	4.61	50.16	Not Sampl								
AR-2	08/26/99	54.77	5.22	49.55	Not Sampl							0.44	
AR-2	10/26/99	54.77	3.20	51.57	Not Sampl							1.79	
AR-2	02/25/00	54.77	2.33	52.44	Not Sampl	ed: Well R	Removed f	rom Samp	ling Progr	an			
AR-3	03/26/96	54.19	7.95	46.24	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NM	
AR-3	05/22/96	54.19	8.30	45.89	NS	NS	NS	NS	NS	NS	NS		
AR-3	08/22/96	54.19	10.84	43.35	Not Sampl							1 1111	
AR-3	12/19/96	54.19	8.56	45.63	Not Sampl	ed: Well R	temoved f	rom Sam	ling Progr	an			
AR-3	04/01/97	54.19	11.24	42.95	Not Sampl	ed: Well R	temoved f	rom Same	ling Progr	an			
AR-3	05/27/97	54.19	10.67	43.52	Not Sampl	ed: Well R	temoved f	rom Same	ling Progr	an			
AR-3	08/12/97	54.19	11.10	43.09	Not Sampl	ed: Well R	temoved f	rom Samo	ling Progr	an			
AR-3	11/14/97	54.19	10.60	43.59	Not Sampl	ed: Well R	lemoved f	rom Samp	ling Progr	an			
AR-3	03/18/98	54.19	NM	NM	Not Sampl	ed: Well R	lemoved f	rom Samo	ling Progr	'arr			
AR-3	05/19/98	54.19	NM	NM	Not Sampl	ed: Well R	lemoved f	rom Samo	line Propr	an			
AR-3	07/29/98	54.19	9.95	44.24	Not Sampl	ed: Well R	lemoved f	rom Samo	ling Progr	an			
AR-3	10/09/98	54,19	11.20	42.99	Not Sampl	ed: Well R	lemoved f	rom Samp	ling Progr	an			

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Groundwater Elevation and Analytical Data
Total Purgeable Petroleum Hydrocarbons
(TPPH as Gasoline, BTEX Compounds, and MTBE)

	Date	Well	Depth to	Groundwater	TPH			Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/	
Well	Gauged/	Elevation	Water	Elevation	Gasoline	Benzene	Toluene	benzene	Xylenes	8021B*	8260	Oxygen	Not Purged	
Number	Sampled	(feet, MSL)	(feet, TOB)	(feet, MSL)	(dqq)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppm)	(P/NP)	
AR-3	02/19/99	54.19	6.98	47.21	Not Samp	led: Well R	emoved i	tom Same	ling Prog	ran				
AR-3	06/02/99	54.19	10.80	43.39		Not Sampled: Well Removed from Sampling Program								
AR-3	08/26/99	54.19	10.69	43.50	Not Sampl							0.40		
AR-3	10/26/99	54.19	NM	NM	Not Samp	led: Well R	emoved i	rom Samr	ling Prog	гапт		0		
AR-3	02/25/00	54.19	7.21	46.98	Not Samp									
								-						
						· <del>"</del>								

TPH = Total petroleum hydrocarbons by modified EPA method 801

BTEX = Benzene, toluene, ethylbenzene, total xylenes by EPA method 8021B. (EPA method 8020 prior to 10/26/99

MTBE = Mothyl tert-butyl ether

EPA method 8020 prior to 10/26/99

MSL = Mean sen level TOB = Top of box

ppb = Parts per billion

ppm = Parts per million

Less than laboratory detection limit stated to the right

NA = Not analyzed NM = Not measured NS = Not sampled

### APPENDIX C

GEOTRACKER UPLOAD CONFIRMATION

### **Electronic Submittal Information**

Main Menu | View/Add Facilities | Upload EDD | Check EDD

#### **UPLOADING A GEO\_WELL FILE**

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Title:

4Q06 GEO\_WELL

Submittal Date/Time:

1/24/2007 3:31:49 PM

**Confirmation Number:** 

4844029307

Back to Main Menu

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.

### **Electronic Submittal Information**

Main Menu | View/Add Facilities | Upload EDD | Check EDD

Your EDF file has been successfully uploaded!

Confirmation Number: 6398415029

Date/Time of Submittal: 1/26/2007 4:26:20 PM

Facility Global ID: T0600100110 Facility Name: ARCO #04931

Submittal Title: 4Q06 GW Monitoring Submittal Type: GW Monitoring Report

Click here to view the detections report for this upload.

ARCO #04931 Regional Board - Case #: 01-0118 731 MACARTHUR SAN FRANCISCO BAY RWQCB (REGION 2) - (CCM) OAKLAND, CA 94609

Local Agency (lead agency) - Case #: RO0000076

ALAMEDA COUNTY LOP - (SP)

CONF# TITLE QUARTER 6398415029 4Q06 GW Monitoring Q4 2006

SUBMITTED BY **SUBMIT DATE** STATUS Broadbent & Associates, Inc. PENDING REVIEW 1/26/2007

#### SAMPLE DETECTIONS REPORT

# FIELD POINTS SAMPLED # FIELD POINTS WITH DETECTIONS # FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL SAMPLE MATRIX TYPES WATER

#### METHOD QA/QC REPORT

METHODS USED 8260FA,8260TPH **TESTED FOR REQUIRED ANALYTES?** LAB NOTE DATA QUALIFIERS Υ

#### QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS	0
METHOD HOLDING TIME VIOLATIONS	0
LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT	0
LAB BLANK DETECTIONS	0
DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?	
- LAB METHOD BLANK	Υ
- MATRIX SPIKE	N
- MATRIX SPIKE DUPLICATE	N
- BLANK SPIKE	Υ
- SURROGATE SPIKE	Y

#### WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	Υ
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	Υ
SURROGATE SPIKES % RECOVERY BETWEEN 85-115%	N
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	Y

#### SOIL SAMPLES FOR 8021/8260 SERIES MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% n/a MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% n/a SURROGATE SPIKES % RECOVERY BETWEEN 70-125% n/a BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% n/a **FIELD QC SAMPLES** DETECTIONS > REPDL SAMPLE COLLECTED QCTB SAMPLES Ν 0 QCEB SAMPLES Ν 0 QCAB SAMPLES N 0

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.