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HAZMAT

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# TRANSMITTAL

TO: Mr. Michael Whelan  
Environmental Engineer  
ARCO Products Company  
P.O. Box 5811  
San Mateo, California 94402  
Phone: (415) 571-2449  
Fax: (415) 571-2410

DATE: June 30, 1994  
PROJECT #: 7909.70  
SUBJECT: Remedial System Evaluation -  
First Quarter 1994 at ARCO  
Station 4931

FROM:

Robert D. Campbell  
Project Geologist  
GeoStrategies Inc.  
6747 Sierra Court, Suite G  
Dublin, California 94568

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| 1      | 6/27/94 | Remedial System Evaluation - First Quarter 1994 at ARCO Station 4931 |

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cc: Ms. Susan Hugo, Alameda County Health Care Services Agency  
Mr. Richard Hiatt, Regional Water Quality Control Board



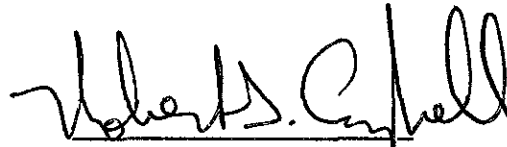
**REMEDIAL SYSTEM EVALUATION  
FIRST QUARTER 1994**

at  
ARCO Station 4931  
731 West MacArthur Boulevard  
Oakland, California

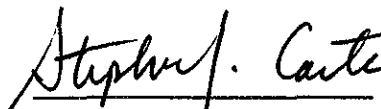
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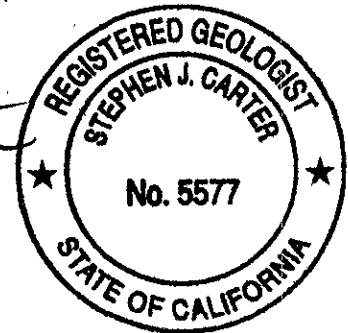
Report prepared for  
ARCO Products Company  
P.O. Box 5811  
San Mateo, California 94402

by  
GeoStrategies Inc.

  
Robert D. Campbell  
Project Geologist

  
Miguel Bordallo  
Project Engineer

  
Stephen J. Carter  
Senior Project Geologist  
R.G. 5577



June 27, 1994



June 27, 1994

Mr. Michael Whelan  
ARCO Products Company  
Post Office Box 5811  
San Mateo, California 94402

**Subject: RECOVERY SYSTEM EVALUATION REPORT, FIRST QUARTER 1994 at ARCO Service Station 4931, 731 West MacArthur Boulevard in Oakland, California.**

Mr. Whelan:

As requested by ARCO Products Company (ARCO), GeoStrategies Inc. (GSI) has prepared this Recovery System Evaluation Report for the First Quarter 1994. This report evaluates the performance of the interim groundwater remediation system at the above referenced site (Figure 1) for the period from January 1994 through March 1994.

## **1.0 SITE BACKGROUND**

There are currently eleven groundwater monitoring wells (A-2 through A-8 and A-10 through A-13) and four groundwater recovery wells (A-9 and AR-1 through AR-3) at the site (Figure 2). These wells were installed between 1982 and 1992 by Groundwater Technology, Inc., Pacific Environmental Group, and GSI. Well A-1 was abandoned by GTI on August 23, 1983. Wells A-2 through A-10 and AR-1 through AR-3 are onsite, and wells A-11, A-12, and A-13 are offsite. The interim groundwater remedial system began operating on November 10, 1992.

Quarterly monitoring and sampling of site wells began in 1989. Groundwater samples for the first quarter 1994 were collected from wells A-2 through A-7, A-10 through A-13, AR-2, and AR-3 by Integrated Wastestream Management (IWM) of Milpitas, California. Historical water-level data and a groundwater quality database are presented in Appendix A. Monthly water samples were collected from the interim groundwater remediation system influent (sample D), midpoint (between carbon canisters [sample ports B and C]), and effluent (sample port A) during the first quarter 1994 by Gettler-Ryan Inc. (G-R) of Dublin, California. The interim groundwater remediation system process flow diagram is shown on Figure 3.



## 2.0 INTERIM GROUNDWATER REMEDIATION SYSTEM DESCRIPTION

The interim remediation system at the site consists of a groundwater recovery system utilizing granular activated carbon (GAC) for treatment. The following components comprise the system:

|                            |  |
|----------------------------|--|
| Recovery Wells (4):        | A-9, AR-1 through AR-3   |
| Groundwater Pumps (4):     | Grundfos; Electric Water Table Depression Pumps with Control Panel; Model No. 16E4; 1/2 HP |
| Product Pump (1):          | GRS; Product Pump with Control Panel; Model No. 16E4; 12 Volt                              |
| Secondary Containment (1): | JJ Keller; Secondary Containment Drum for Product Storage; Model No. RN-482-R; 85 gallons  |
| Bag Filter (1):            | Rosedale; Oil Adsorbing Bag Filter; Model No. 6-18-2; 50 gallons per minute (gpm)          |
| Particulate Filter (1):    | Lakos; Particulate Filter; Model No. IL-0100-B; 32 gpm                                     |
| Carbon Vessels (3):        | Westates; Liquid Carbon Absorption Vessel; Model No. PV-50-2; 1,500 pounds                 |
| Auto-Dialer (1):           | Silent Knight; Auto-Dialer; Model No. 1410   |

Floating product is removed from well A-8 and groundwater is removed from the recovery wells A-9 and AR-1 through AR-3. The product pump removes the floating product from well A-8 to the product storage drum. Extracted groundwater from wells A-9, and AR-1 through AR-3 is pumped through the particulate filter, the bag filter and the three GAC vessels



arranged in series. The treated water is then discharged in the sanitary sewer under the East Bay Municipal Utility District (EBMUD) Discharge Permit No. 502-62131, issued on November 2, 1993 and effective through November 1, 1994. A copy of the EBMUD Discharge Permit is included as Appendix B.

### **3.0 FIRST QUARTER 1994 ACTIVITIES**

A summary of activities and findings associated with the 1994 first quarter system evaluation are presented below:

- The groundwater monitoring wells A-2 through A-13 were monitored and wells A-3 through A-7, A-10 through A-13 were sampled by IWM on February 10, 1994. IWM monitored and sampled recovery wells A-9, and AR-1 through AR-3 on March 21, 1994. Groundwater samples collected from the wells were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) and benzene, toluene, ethylbenzene, and total xylenes (BTEX). In addition, the sample from well A-2 was analyzed for total oil and grease (TOG) and lead.
- Benzene was detected in wells A-4 (220 parts per billion [ppb]) and A-6 (2.8 ppb, respectively) during this period.
- Groundwater recovery wells AR-1 and AR-2 were activated on February 18, 1994.
- The groundwater remediation system was inspected and flowmeter readings were recorded on January 13, and March 13, 1994.
- Influent (D), mid-point (B & C), and effluent (A) water samples from the groundwater treatment system were collected on January 13, 1994 and analyzed for TPH-G and BTEX.



#### 4.0 INTERIM GROUNDWATER REMEDIATION SYSTEM MONITORING

##### 4.1 Interim Groundwater Remediation System Monitoring and Sampling

The groundwater remediation system was monitored to satisfy permit requirements and to provide data for the evaluation of system performance. EBMUD permit requires sampling the groundwater remediation system influent, mid-point B (between the second and third GAC vessels) and effluent on a quarterly basis. To provide data on system performance, midpoint C (between the first and second GAC carbon vessels) was sampled concurrently. Samples from these locations were collected on January 13, 1994 and analyzed for TPH-G and BTEX using EPA Methods 5030/8015 Mod./8020 by Sequoia Analytical (Sequoia), a California State-certified laboratory located in Redwood City, California (Hazardous Waste Testing Laboratory #1210). The results of the analyses are discussed in the following section. Monitoring of system parameters, including flow rates, total flow, and filter pressure was conducted on January 13, and March 13, 1994.

##### 4.2 Interim Groundwater Remediation System Performance

Since this system began operation on November 10, 1992, approximately 3,974,310 gallons of groundwater have been extracted and treated. Approximately 299,700 gallons of groundwater were treated and discharged during the first quarter of 1994. Water was pumped from the recovery wells AR-1 and AR-2 at a flow rate ranging from 2.26 to 5.32 gallons per minute (gpm) beginning February 18, 1994.

Analytical laboratory results from the groundwater remediation system influent (D) for January 13, 1994 indicated detectable concentrations of TPH-G (74 parts per billion [ppb]) and benzene (4.5 ppb). TPH-G and benzene were reported as not detected in the effluent (A) and both midpoint samples (B & C), (less than 50 ppb TPH-G and 0.5 ppb benzene). Sample analyses indicate that the system effluent meets the requirements of the EBMUD discharge permit.



Based on the flow rates and sample analytical data, approximately 0.185 pounds (0.031 gallons) of TPH-G were recovered during the first quarter 1994, and approximately 1.381 pounds (0.230 gallons) of TPH-G have been recovered since operation of the system began. Approximately 0.011 pounds (0.0015 gallons) of benzene were recovered during the first quarter 1994, and approximately 0.344 pounds (0.048 gallons) of benzene have been recovered to date.

Flow data, TPH-G and benzene analytical data, recovery data, and carbon loading data are summarized in Table 1, Groundwater Remediation System Performance Data. The laboratory analytical reports, Chain-of-Custody Forms and field data sheets for the interim groundwater remediation system are included in Appendix C.

#### 4.2 Interim Groundwater Remediation System Carbon Loading

On December 30, 1993, the first granular activated carbon vessel had a calculated remaining bed capacity of 99.00%. On March 13, 1994, the first carbon vessel had a calculated remaining bed capacity of 98.85%. Approximately 0.15% of the first carbon vessel's capacity was utilized between December 30, 1993 and March 13, 1994. Carbon loading calculations assume an eight percent isotherm, and are presented in Table 1.

### 5.0 FIRST QUARTER 1994 GROUNDWATER MONITORING RESULTS

#### 5.1 Groundwater Level Measurements and Gradient Evaluations

Depth-to-water (DTW) level measurements were performed by IWM on wells A-2 through A-13 and AR-1 through AR-3 on February 10, 1994, and on wells A-2, A-9, AR-1 through AR-3 on March 21, 1994. Static groundwater levels were measured from the surveyed top of each well box and recorded to the nearest +/-0.01 foot. Groundwater measurements were referenced to Mean Sea Level (MSL) datum, and are presented with DTW level measurements in Table 2, Current Groundwater Data. Historical water-level data are presented in Appendix A, Historical Water-Level Data and Groundwater Quality Database. Groundwater



elevations were used to construct a potentiometric map (Figure 4), which indicates that pumping from recovery wells AR-1 and AR-2 has generating a depression in the shallow groundwater beneath most of the site.

Each well was checked for the presence of floating product. Floating product was detected in well A-8 on February 10, 1994, and in well AR-1 on March 21, 1994, at a thickness of 0.01 foot in each well. Floating product was not detected in any other well this quarter. Current floating product measurements and monitoring data are presented in Table 2 and have been added to Appendix A.

## 5.2 Laboratory Analytical Results of Groundwater Samples

IWM field personnel sampled the groundwater monitoring wells A-3 through A-7 and A-10 through A-13 on February 10, and wells A-9 and AR-2 through AR-3 on March 21, 1994. Wells A-8 and AR-1 were not sampled due to the presence of floating product. Groundwater samples collected by IWM field personnel were preserved as required by the applicable analytical method and delivered, with Chain-of-Custody Forms, to Columbia Analytical Services, Inc. (Columbia) of San Jose, California, a State-certified laboratory (Hazardous Waste Testing Laboratory Certification #1426) for analyses of TPH-G and BTEX using EPA Methods 8015(modified)/8020. Additionally, the groundwater sample from well A-2 was analyzed for TOG by Standard Method 5520 and lead by EPA Method 239.2.

TPH-G and benzene were reported as not detected (less than 50 ppb and less than 0.5 ppb, respectively) in groundwater samples collected from wells A-3, A-5, A-7, A-9 through A-13, AR-2, and AR-3. TPH-G was detected in wells A-2 (66 ppb), A-4 (56,000 ppb), and A-6 (140 ppb), while benzene was detected in wells A-4 (220 ppb) and A-6 (2.8 ppb), respectively. TOG was reported as not detected (less than 5 parts per million [ppm]) in the sample from A-2, and lead was detected at a concentrations of 62 ppb.

Results of current analytical data are summarized on Table 1. Groundwater Analytical Data and historical analytical data are presented



in Appendix A. TPH-G and benzene data are plotted on Figure 5, TPH-G/Benzene Concentration Map. The IWM Groundwater Sampling and Monitoring Reports are included in Appendix D.

Concentrations of TPH-G have decreased in wells A-2 and A-4 from fourth quarter 1993 levels of 350 ppb and 160,000 ppb to 66 ppb and 56,000 ppb, and increased in well A-6 from not detected to 140 ppb during the first quarter 1994. Concentrations of benzene have decreased in well A-4 from 1,200 ppb to 220 ppb and increased in well A-6 from not detected to 2.8 ppb during the same period.

## **6.0 DISCUSSION**

The interim groundwater remediation system began operation on November 10, 1992. During first quarter 1994, the system was 100% operational from February 1 to March 31, 1994. The interim remediation system pumped approximately 299,700 gallons of groundwater and recovered approximately 0.185 pounds (0.031 gallons) of TPH-G. On March 13, 1994, carbon loading calculations indicate the first carbon vessel had a remaining bed capacity of 98.85%. Nondetectable concentrations of TPH-G and benzene in the groundwater treatment system effluent during first quarter 1994 indicate that the groundwater extraction and treatment system is efficiently removing dissolved hydrocarbons from the groundwater prior to discharge to the sanitary sewer.

## **7.0 ACTIVITIES PLANNED FOR SECOND QUARTER 1994**

- Perform operation and maintenance duties for the interim groundwater remediation system.
- Perform quarterly monitoring and sampling of site wells.



If you have any questions or comments, please call us at (510) 551-8777.

Table 1. Groundwater Remediation System Performance Data  
Table 2. Current Groundwater Data

Figure 1. Vicinity Map  
Figure 2. Site Plan  
Figure 3. Process Flow Diagram  
Figure 4. Potentiometric Map (February 10, 1994)  
Figure 5. TPH-G/Benzene Concentration Map

Appendix A: Historical Water-Level Data and Groundwater Quality Database  
Appendix B: East Bay Municipal Utility District Discharge Permit  
Appendix C: Laboratory Analytical Reports, Chain-of-Custody Forms and Field Data Sheets for the Groundwater Remediation System Samples  
Appendix D: IWM Groundwater Sampling and Monitoring Reports

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## **TABLES**

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**Table 1**

**Groundwater Remediation System Performance Data  
ARCO Station 4931  
Oakland, California**

|  | Date     | 1/13/94   | 3/13/94   |
|--|----------|-----------|-----------|
| <b>Flow Data</b>                       |          |           |           |
| Flow Meter Reading (gallons)           |          | 3,783,120 | 3,975,520 |
| Average Daily Flow (gpd)               |          | 7,664     | 3,261     |
| Average Flow Rate (gpm)                |          | 5.32      | 2.26      |
| Total Flow to Date (gallons)           |          | 3,781,910 | 3,974,310 |
| <b>Laboratory Results for Influent</b> |          |           |           |
| TPH-G (ug/L)                           |          | 74        | NS        |
| Detection Limit (ug/L)                 |          | 50        | NS        |
| Benzene (ug/L)                         |          | 4.5       | NS        |
| Detection Limit (ug/L)                 |          | 0.5       | NS        |
| <b>Laboratory Results for Effluent</b> |          |           |           |
| TPH-G (ug/L)                           |          | ND        | NS        |
| Detection Limit (ug/L)                 |          | 50        | NS        |
| Benzene (ug/L)                         |          | ND        | NS        |
| Detection Limit (ug/L)                 |          | 0.5       | NS        |
| <b>Recovery Data</b>                   |          |           |           |
| TPH-G Periodic Recovery (lbs)          |          | 0.0661    | 0.1186    |
| TPH-G Recovered to Date (lbs)          |          | 1.2627    | 1.3812    |
| TPH-G Recovered to Date (gallons)      |          | 0.2104    | 0.2302    |
| Benzene Periodic Recovery (lbs)        |          | 0.0040    | 0.0072    |
| Benzene Recovered to Date (lbs)        |          | 0.3363    | 0.3436    |
| Benzene Recovered to Date (gallons)    |          | 0.0464    | 0.0474    |
| <b>Carbon Loading</b>                  |          |           |           |
| Primary Bed Capacity Remaining (%)     |          | 98.95%    | 98.85%    |
| Carbon Weight (lbs) =                  | 1,500    |           |           |
| Date Last Changed =                    | 11/16/92 |           |           |

gpd = gallons per day

ug/L = micrograms per liter

gpm = gallons per minute

ND = None Detected

lbs = pounds

NS = Not Sampled

**Notes:**

1. Densities used for TPH-G and benzene were 6 lb/gal and 7.25 lb/gal, respectively.
2. Carbon loading assumes an 8% isotherm.
3. System sampled quarterly

TABLE 2

CURRENT GROUNDWATER DATA  
ARCO Station 4931

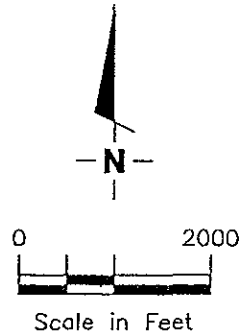
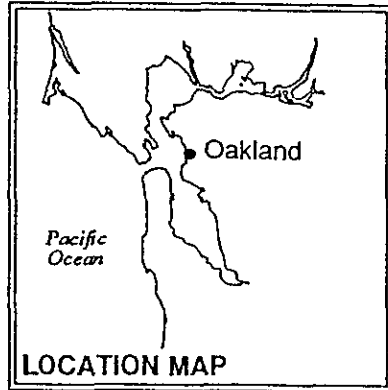
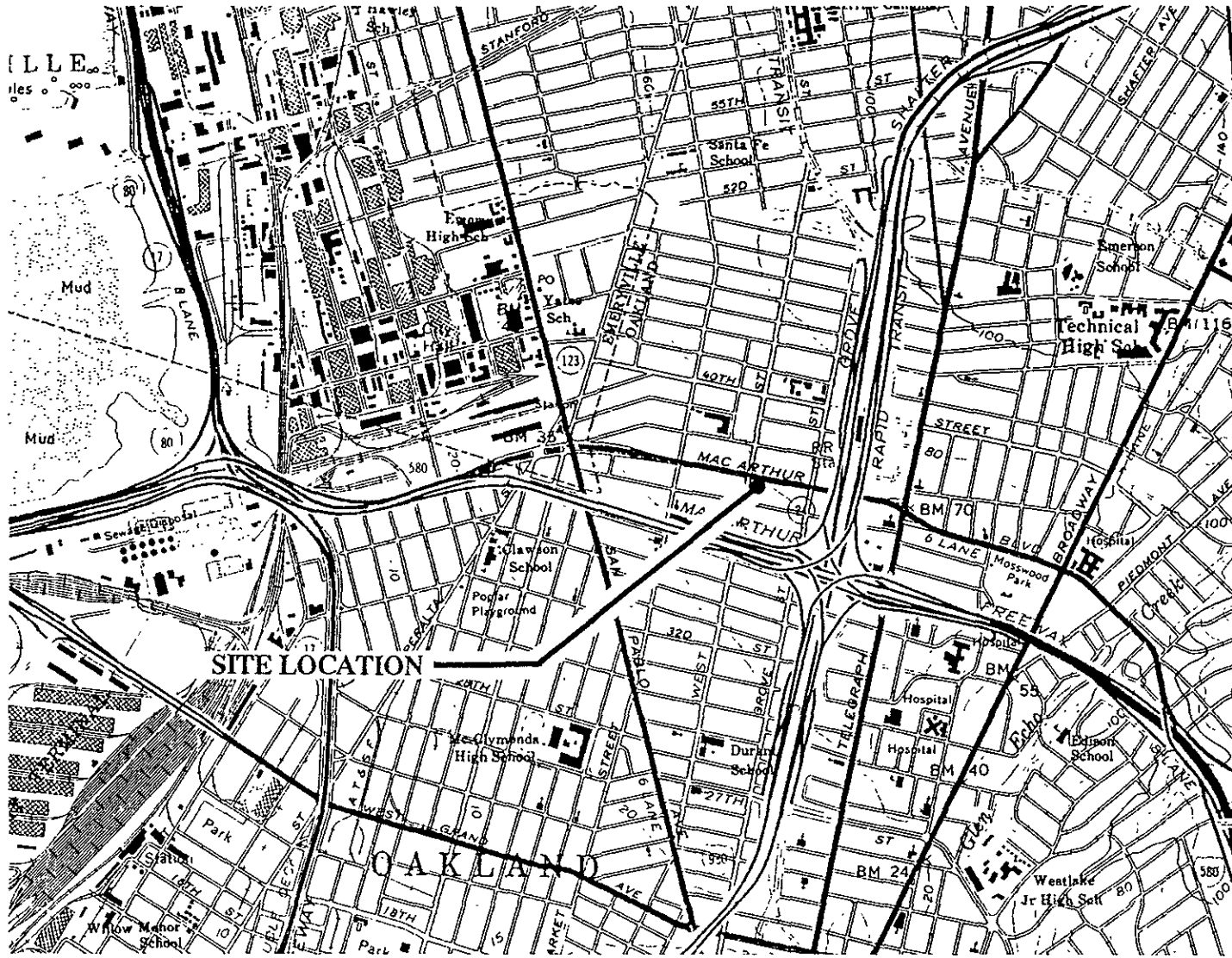
| Well No. | Sample Date | Analyzed Date | TPH-G (PPB) | Benzene (PPB) | Toluene (PPB) | Ethylbenzene (PPB) | Xylenes (PPB) | TOG (PPM) | Total Lead (PPB) | Well Elev. (ft) | Depth to Water (ft) | Product Thickness (ft) | Static Water Elev. (ft) |
|----------|-------------|---------------|-------------|---------------|---------------|--------------------|---------------|-----------|------------------|-----------------|---------------------|------------------------|-------------------------|
| A-2      | 10-Feb-94   | ---           |             | Not Sampled   |               | Purged Dry         |               |           |                  | 55.48           | 4.88                | 0.00                   | 50.60                   |
|          | 21-Mar-94   |               | 66          | <0.5          | <0.5          | <0.5               | <0.5          | <5        | 62               | 55.48           | 4.94                | 0.00                   | 50.54                   |
| A-3      | 10-Feb-94   | 22-Feb-94     | <50         | <0.5          | <0.5          | <0.5               | <0.5          | NA        | NA               | 54.66           | 9.20                | 0.00                   | 45.46                   |
| A-4      | 10-Feb-94   | 22-Feb-94     | 56,000      | 220           | 68            | 790                | 700           | NA        | NA               | 54.73           | 9.30                | 0.00                   | 45.43                   |
| A-5      | 10-Feb-94   | 22-Feb-94     | <50         | <0.5          | <0.5          | <0.5               | <0.5          | NA        | NA               | 54.17           | 8.94                | 0.00                   | 45.23                   |
| A-6      | 10-Feb-94   | 22-Feb-94     | 140         | 2.8           | <0.5          | 2.4                | 5.8           | NA        | NA               | 55.17           | 7.53                | 0.00                   | 47.64                   |
| A-7      | 14-Oct-93   | 24-Oct-93     | <50         | <0.5          | <0.5          | <0.5               | <0.5          | NA        | NA               | 54.71           | 7.40                | 0.00                   | 47.31                   |
| A-8      | 10-Feb-94   | ---           |             | Not Sampled   |               | Product            |               |           |                  | 53.77           | 8.95                | 0.01                   | 44.83                   |
| A-9      | 10-Feb-94   | ---           |             | Not Sampled   |               | Pump in Well       |               |           |                  | 53.04           | 8.00                | 0.00                   | 45.04                   |
|          | 21-Mar-94   |               | <50         | <0.5          | <0.5          | <0.5               | <0.5          | NA        | NA               | 53.04           | 9.62                | 0.00                   | 43.42                   |
| A-10     | 10-Feb-94   | 23-Feb-94     | <50         | <0.5          | <0.5          | <0.5               | <0.5          | NA        | NA               | 54.26           | 9.61                | 0.00                   | 44.65                   |
| A-11     | 10-Feb-94   | 22-Feb-94     | <50         | <0.5          | <0.5          | <0.5               | <0.5          | NA        | NA               | 53.74           | 9.30                | 0.00                   | 44.44                   |
| A-12     | 10-Feb-94   | 22-Feb-94     | <50         | <0.5          | <0.5          | <0.5               | <0.5          | NA        | NA               | 52.05           | 8.66                | 0.00                   | 43.39                   |
| A-13     | 10-Feb-94   | 22-Feb-94     | <50         | <0.5          | <0.5          | <0.5               | <0.5          | NA        | NA               | 55.11           | 9.64                | 0.00                   | 45.47                   |
| AR-1     | 10-Feb-94   | ---           |             | Not Sampled   |               | Pump in Well       |               |           |                  | 54.72           | 9.00                | 0.00                   | 45.72                   |
|          | 21-Mar-94   |               |             | Not Sampled   |               | Floating           |               | Product   |                  | 54.72           | 10.01               | 0.01                   | 44.71                   |
| AR-2     | 10-Feb-94   | ---           |             | Not Sampled   |               | Pump in Well       |               |           |                  | 54.77           | 9.32                | 0.00                   | 45.45                   |
|          | 21-Mar-94   |               | <50         | <0.5          | <0.5          | <0.5               | <0.5          | NA        | NA               | 54.77           | 10.36               | 0.00                   | 44.41                   |
| AR-3     | 10-Feb-94   | ---           |             | Not Sampled   |               | Pump in Well       |               |           |                  | 54.19           | 9.20                | 0.00                   | 44.99                   |
|          | 21-Mar-94   |               | <50         | <0.5          | <0.5          | <0.5               | <0.5          | NA        | NA               | 54.19           | 10.80               | 0.00                   | 43.39                   |
| MB       | 10-Feb-94   | 22-Feb-94     | <50         | <0.5          | <0.5          | <0.5               | <0.5          | NA        | NA               | ---             | ---                 | ---                    | ---                     |
| MB       | 10-Feb-94   | 23-Feb-94     | <50         | <0.5          | <0.5          | <0.5               | <0.5          | NA        | NA               | ---             | ---                 | ---                    | ---                     |
| MB       | 21-Mar-94   | 28-Mar-94     | <50         | <0.5          | <0.5          | <0.5               | <0.5          | NA        | NA               | ---             | ---                 | ---                    | ---                     |
| MB       | 21-Mar-94   | 29-Mar-94     | <50         | <0.5          | <0.5          | <0.5               | <0.5          | NA        | NA               | ---             | ---                 | ---                    | ---                     |
| MB       | 21-Mar-94   | 30-Mar-94     | <50         | <0.5          | <0.5          | <0.5               | <0.5          | NA        | NA               | ---             | ---                 | ---                    | ---                     |

TPH-G = Total Petroleum Hydrocarbons calculated as Gasoline TOG = Total Oil & Grease  
PPB = Parts Per Billion; PPM = Parts Per Million; MB = Method Blank; and TB = Trip Blank

## Notes:

- All data shown as <x are reported as ND (none detected).
- Water level elevations referenced to Mean Sea Level (MSL).
- Static water levels corrected for floating product (conversion factor = 0.60).

## FIGURES



Base Map: USGS Topographic Map



GeoStrategies Inc.

VICINITY MAP  
 ARCO Service Station #4931  
 731 West MacArthur Boulevard  
 Oakland, California

FIGURE

1

JOB NUMBER  
7909

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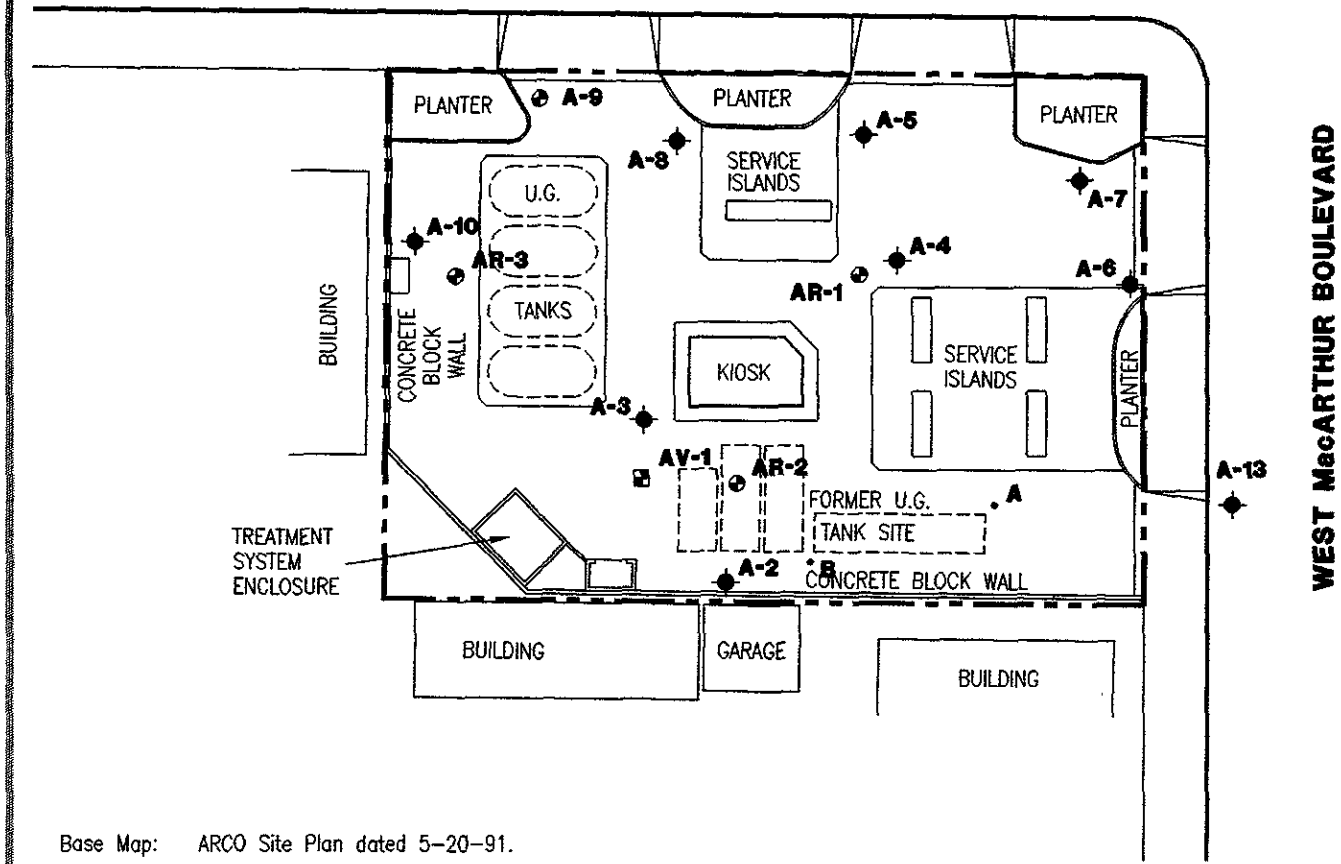
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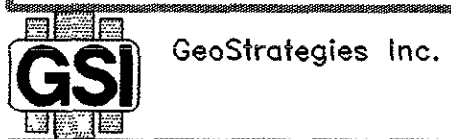
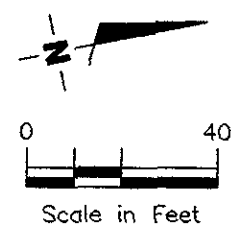
**WEST STREET**

**EXPLANATION**

- ◆ Groundwater monitoring well
- ⊙ Recovery well
- ⊠ Vapor extraction well



Base Map: ARCO Site Plan dated 5-20-91.



**SITE PLAN**  
 ARCO Service Station #4931  
 731 West MacArthur Boulevard  
 Oakland, California

FIGURE  
**2**

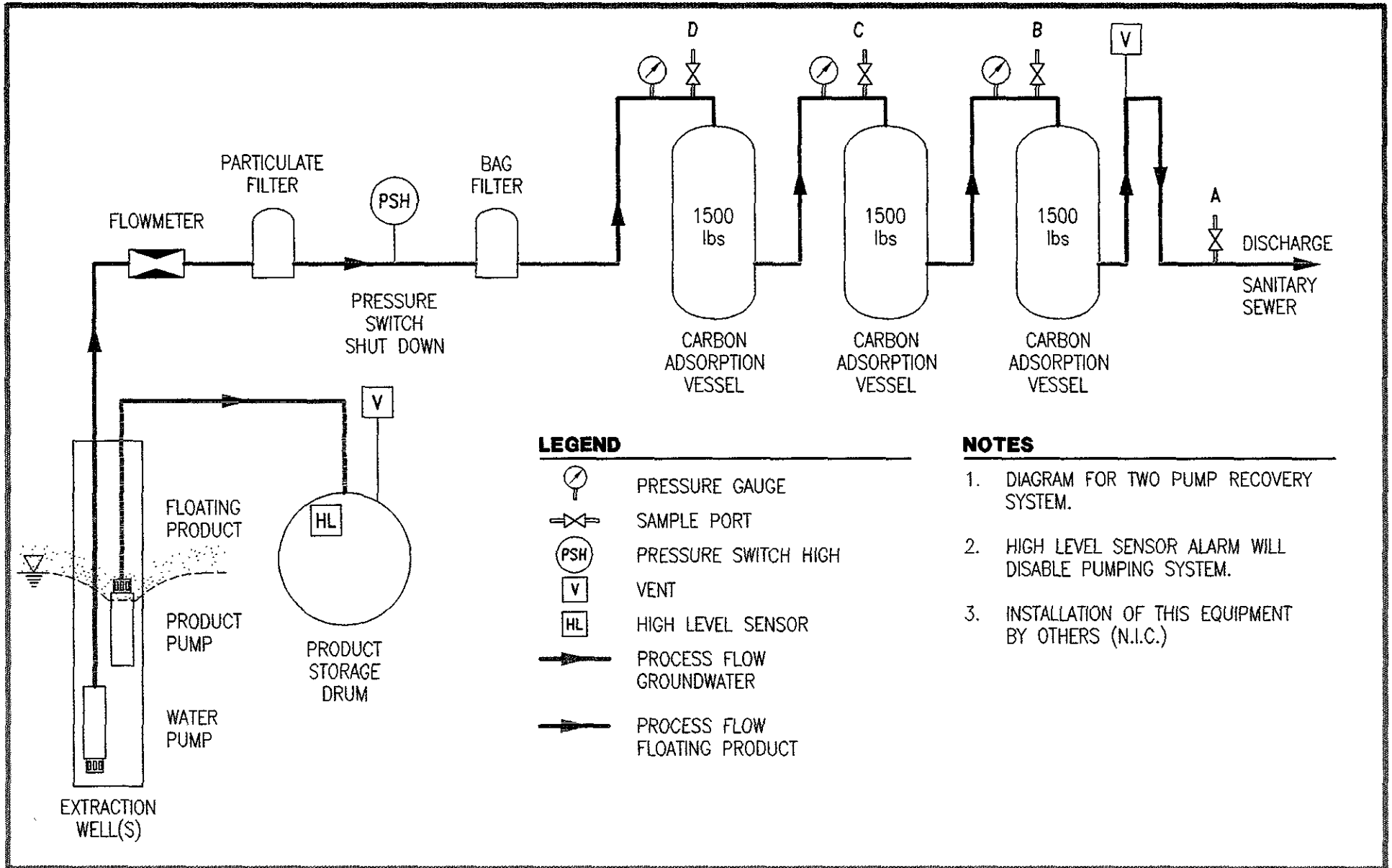
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



DATE  
 6/94

REVISED DATE





**LEGEND**

-  PRESSURE GAUGE
-  SAMPLE PORT
-  PRESSURE SWITCH HIGH
-  VENT
-  HIGH LEVEL SENSOR
-  PROCESS FLOW GROUNDWATER
-  PROCESS FLOW FLOATING PRODUCT

**NOTES**

1. DIAGRAM FOR TWO PUMP RECOVERY SYSTEM.
2. HIGH LEVEL SENSOR ALARM WILL DISABLE PUMPING SYSTEM.
3. INSTALLATION OF THIS EQUIPMENT BY OTHERS (N.I.C.)



GeoStrategies Inc.

**PROCESS FLOW DIAGRAM**  
 ARCO Service Station #4931  
 731 West MacArthur Boulevard  
 Oakland, California

FIGURE

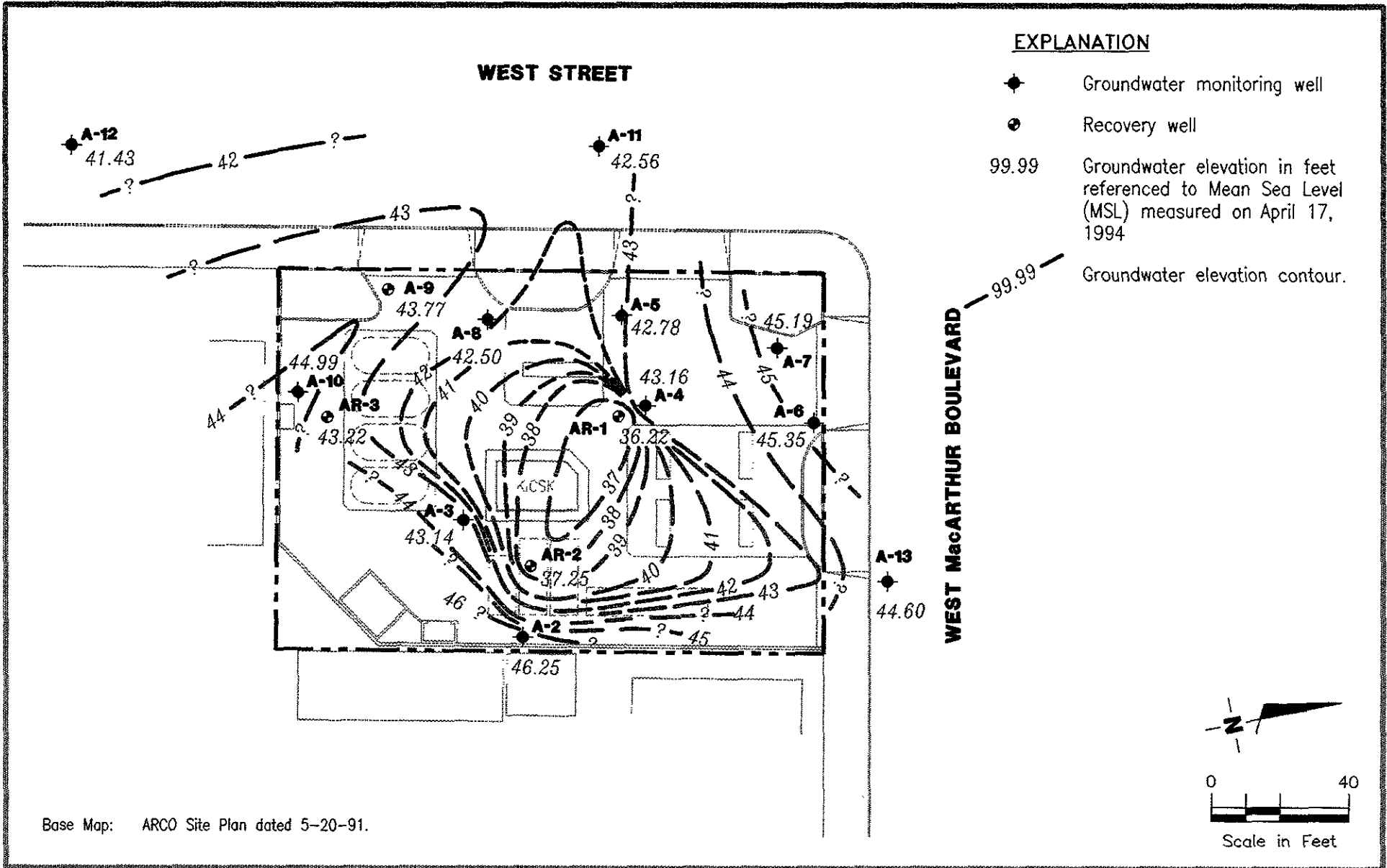
**3**

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DATE  
 6/94

REVISED DATE



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**POTENTIOMETRIC MAP**  
 ARCO Service Station #4931  
 731 West MacArthur Boulevard  
 Oakland, California

FIGURE

**4**

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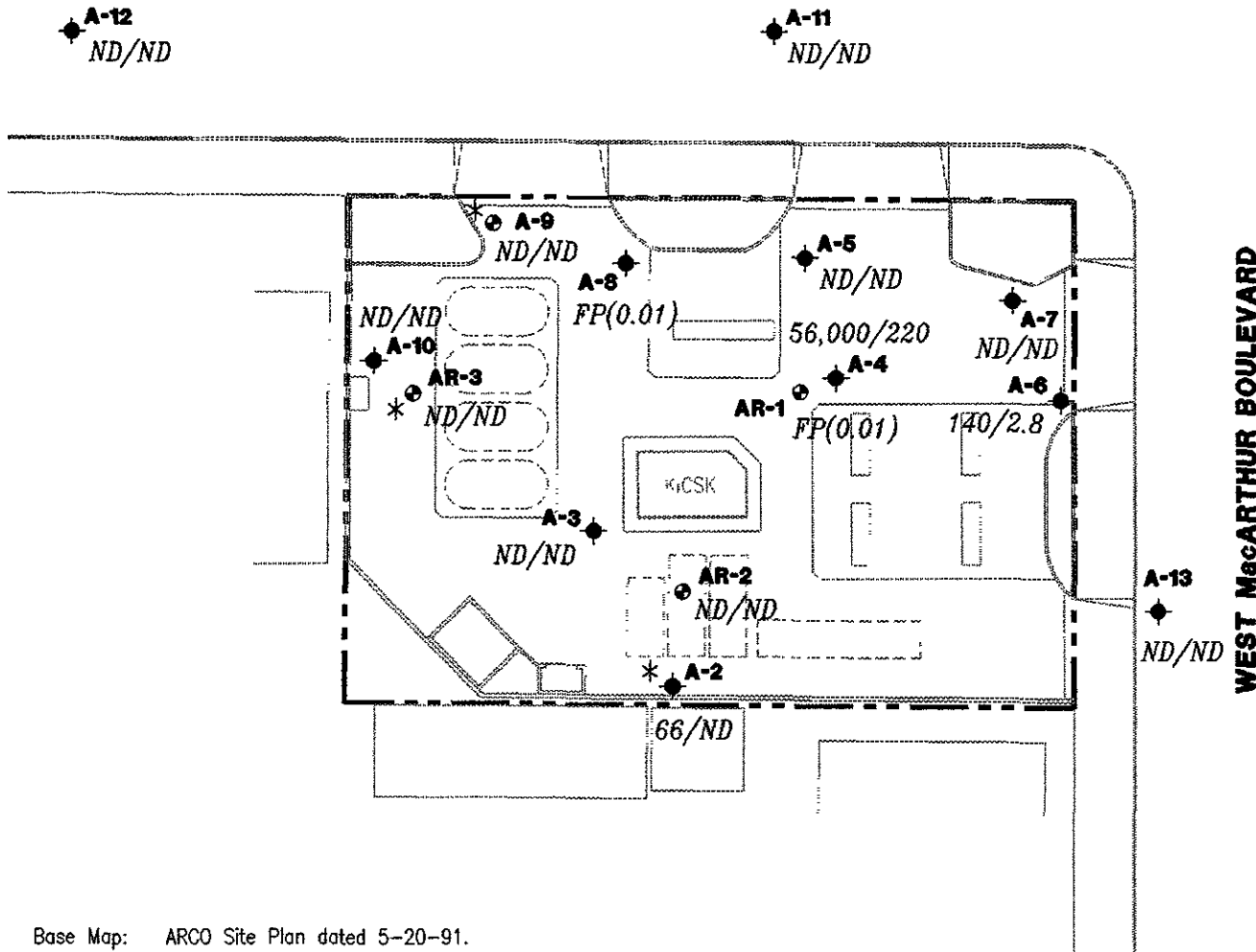
DATE  
 6/94

REVISED DATE

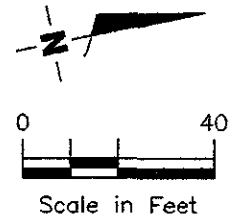
**WEST STREET**

**EXPLANATION**

- ◆ Groundwater monitoring well
- ⊕ Recovery well
- 99/9.9 TPH-G (Total Petroleum Hydrocarbons calculated as Gasoline) /Benzene concentrations in ppb sampled on February 10, 1994
- ND Not Detected (See laboratory reports for detection limits)
- FP(0.01) Floating Product (measured thickness in feet)
- \* Sampled March 21, 1994



Base Map: ARCO Site Plan dated 5-20-91.



GeoStrategies Inc.

**TPH-G/BENZENE CONCENTRATION MAP**  
 ARCO Service Station #4931  
 731 West MacArthur Boulevard  
 Oakland, California

FIGURE

**5**

JOB NUMBER  
790970-25

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DATE  
6/94

REVISED DATE

**APPENDIX A**

**HISTORICAL WATER-LEVEL DATA AND GROUNDWATER  
QUALITY DATABASE**

HISTORICAL WATER-LEVEL DATA  
 ARCO STATION 4931  
 731 West MacArthur Boulevard  
 Oakland, California

| MONITORING DATE | WELL NUMBER | DEPTH TO WATER (FT) | WELL ELEVATION (FT) | STATIC WATER ELEVATION (FT) | FLOATING PRODUCT THICKNESS (FT) |
|-----------------|-------------|---------------------|---------------------|-----------------------------|---------------------------------|
| 20-Mar-89       | A-2         | 3.45                | 55.38               | 51.93                       | 0.00                            |
| 24-May-89       | A-2         | 6.80                | 55.38               | 48.58                       | 0.00                            |
| 18-Aug-89       | A-2         | 10.82               | 55.38               | 44.56                       | 0.00                            |
| 27-Oct-89       | A-2         | 8.25                | 55.38               | 47.13                       | 0.00                            |
| 15-Jan-90       | A-2         | 4.87                | 55.38               | 50.51                       | 0.00                            |
| 04-Apr-90       | A-2         | 7.03                | 55.38               | 48.35                       | 0.00                            |
| 30-Jul-90       | A-2         | 10.01               | 55.38               | 45.37                       | 0.00                            |
| 29-Oct-90       | A-2         | 11.60               | 55.38               | 43.78                       | 0.00                            |
| 16-Jan-91       | A-2         | 9.43                | 55.38               | 45.95                       | 0.00                            |
| 12-Apr-91       | A-2         | 3.65                | 55.38               | 51.73                       | 0.00                            |
| 10-Jul-91       | A-2         | 9.57                | 55.38               | 45.81                       | 0.00                            |
| 21-Oct-91       | A-2         | 11.54               | 55.38               | 43.84                       | 0.00                            |
| 01-Feb-92       | A-2         | 11.20               | 55.38               | 44.18                       | 0.00                            |
| 29-Apr-92       | A-2         | 7.18                | 55.38               | 48.20                       | 0.00                            |
| 29-Jul-92       | A-2         | 11.81               | 55.48               | 43.67                       | 0.00                            |
| 29-Oct-92       | A-2         | 11.91               | 55.48               | 43.57                       | 0.00                            |
| 26-Jan-93       | A-2         | 5.06                | 55.48               | 50.42                       | 0.00                            |
| 01-Apr-93       | A-2         | 5.15                | 55.48               | 50.33                       | 0.00                            |
| 06-Aug-93       | A-2         | 15.33               | 55.48               | 40.15                       | 0.00                            |
| 14-Oct-93       | A-2         | 15.74               | 55.48               | 39.74                       | 0.00                            |
| 16-Nov-93       | A-2         | 14.61               | 55.48               | 40.87                       | 0.00                            |
| 16-Dec-93       | A-2         | 5.80                | 55.48               | 49.68                       | 0.00                            |
| 10-Feb-94       | A-2         | 4.88                | 55.48               | 50.60                       | 0.00                            |
| 21-Mar-94       | A-2         | 4.94                | 55.48               | 50.54                       | 0.00                            |
| 20-Mar-89       | A-3         | 7.51                | 54.48               | 46.97                       | 0.00                            |
| 24-May-89       | A-3         | 10.29               | 54.48               | 44.19                       | 0.00                            |
| 18-Aug-89       | A-3         | 11.60               | 54.48               | 42.88                       | 0.00                            |
| 27-Oct-89       | A-3         | 10.16               | 54.48               | 44.32                       | 0.00                            |
| 15-Jan-90       | A-3         | 8.55                | 54.48               | 45.93                       | 0.00                            |
| 04-Apr-90       | A-3         | 10.66               | 54.48               | 43.82                       | 0.00                            |
| 30-Jul-90       | A-3         | 11.26               | 54.48               | 43.22                       | 0.00                            |
| 29-Oct-90       | A-3         | 11.86               | 54.48               | 42.62                       | 0.00                            |
| 16-Jan-91       | A-3         | 11.46               | 54.48               | 43.02                       | 0.00                            |
| 12-Apr-91       | A-3         | 9.28                | 54.48               | 45.20                       | 0.00                            |
| 10-Jul-91       | A-3         | 11.28               | 54.48               | 43.19                       | 0.00                            |
| 21-Oct-91       | A-3         | 11.51               | 54.48               | 42.97                       | 0.00                            |
| 02-Feb-92       | A-3         | N/A                 | 54.48               | ----                        | ---                             |
| 29-Apr-92       | A-3         | N/A                 | 54.48               | ----                        | ---                             |

HISTORICAL WATER-LEVEL DATA  
 ARCO STATION 4931  
 731 West MacArthur Boulevard  
 Oakland, California

| MONITORING DATE | WELL NUMBER | DEPTH TO WATER (FT) | WELL ELEVATION (FT) | STATIC WATER ELEVATION (FT) | FLOATING PRODUCT THICKNESS (FT) |
|-----------------|-------------|---------------------|---------------------|-----------------------------|---------------------------------|
| 29-Jul-92       | A-3         | 11.59               | 54.66               | 43.07                       | 0.00                            |
| 28-Oct-92       | A-3         | 12.00               | 54.66               | 42.66                       | 0.00                            |
| 26-Jan-93       | A-3         | 9.82                | 54.66               | 44.84                       | 0.00                            |
| 01-Apr-93       | A-3         | 10.61               | 54.66               | 44.05                       | 0.00                            |
| 06-Aug-93       | A-3         | 14.90               | 54.66               | 39.76                       | 0.00                            |
| 14-Oct-93       | A-3         | 15.11               | 54.66               | 39.55                       | 0.00                            |
| 16-Nov-93       | A-3         | 14.72               | 54.66               | 39.94                       | 0.00                            |
| 16-Dec-93       | A-3         | 13.37               | 54.66               | 41.29                       | 0.00                            |
| 10-Feb-94       | A-3         | 9.20                | 54.66               | 45.46                       | 0.00                            |
| 21-Mar-86       | A-4         | ----                | 54.62               | ----                        | 3.50                            |
| 07-Jan-88       | A-4         | ----                | 54.62               | ----                        | 0.02                            |
| 20-Mar-89       | A-4         | 8.13                | 54.62               | 46.49                       | 0.00                            |
| 24-May-89       | A-4         | 11.40               | 54.62               | 43.22                       | 0.00                            |
| 18-Aug-89       | A-4         | 11.91               | 54.62               | 42.72                       | 0.01                            |
| 27-Oct-89       | A-4         | 11.37               | 54.62               | 43.26                       | 0.01                            |
| 15-Jan-90       | A-4         | 9.74                | 54.62               | 44.89                       | 0.01                            |
| 04-Apr-90       | A-4         | 11.19               | 54.62               | 43.43                       | 0.00                            |
| 30-Jul-90       | A-4         | 11.71               | 54.62               | 42.92                       | 0.01                            |
| 29-Oct-90       | A-4         | 12.21               | 54.62               | 42.43                       | 0.03                            |
| 16-Jan-91       | A-4         | 11.89               | 54.62               | 42.74                       | 0.01                            |
| 12-Apr-91       | A-4         | 9.54                | 54.62               | 45.08                       | 0.00                            |
| 10-Jul-91       | A-4         | 11.55               | 54.62               | 43.07                       | 0.00                            |
| 20-Sep-91       | A-4         | 12.12               | 54.62               | 42.50                       | 0.00                            |
| 21-Oct-91       | A-4         | 11.76               | 54.62               | 42.88                       | 0.03                            |
| 02-Feb-92       | A-4         | 11.18               | 54.62               | 43.46                       | 0.02                            |
| 29-Apr-92       | A-4         | 10.78               | 54.62               | 43.86                       | 0.02                            |
| 29-Jul-92       | A-4         | 11.74               | 54.73               | 43.02                       | 0.04                            |
| 28-Oct-92       | A-4         | 11.93               | 54.73               | 42.82                       | 0.03                            |
| 26-Jan-93       | A-4         | 10.59               | 54.73               | 44.17                       | 0.04                            |
| 01-Apr-93       | A-4         | 10.17               | 54.73               | 44.58                       | 0.02                            |
| 06-Aug-93       | A-4         | 15.12               | 54.73               | 39.61                       | 0.03                            |
| 14-Oct-93       | A-4         | 15.37               | 54.73               | 39.36                       | 0.00                            |
| 16-Nov-93       | A-4         | 14.86               | 54.73               | 39.87                       | 0.00                            |
| 16-Dec-93       | A-4         | 13.41               | 54.73               | 41.32                       | 0.00                            |
| 10-Feb-94       | A-4         | 9.30                | 54.73               | 45.43                       | 0.00                            |
| 20-Mar-89       | A-5         | 8.09                | 54.15               | 46.06                       | 0.00                            |
| 24-May-89       | A-5         | 11.13               | 54.15               | 43.02                       | 0.00                            |
| 18-Aug-89       | A-5         | 11.58               | 54.15               | 42.57                       | 0.00                            |

HISTORICAL WATER-LEVEL DATA  
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|-----------------|-------------|---------------------|---------------------|-----------------------------|---------------------------------|
| 27-Oct-89       | A-5         | 10.88               | 54.15               | 43.47                       | 0.00                            |
| 15-Jan-90       | A-5         | 9.24                | 54.15               | 44.91                       | 0.00                            |
| 04-Apr-90       | A-5         | 10.93               | 54.15               | 43.22                       | 0.00                            |
| 30-Jul-90       | A-5         | 11.48               | 54.15               | 42.67                       | 0.00                            |
| 29-Oct-90       | A-5         | 11.77               | 54.15               | 42.38                       | 0.00                            |
| 16-Jan-91       | A-5         | 11.36               | 54.15               | 42.79                       | 0.00                            |
| 12-Apr-91       | A-5         | 9.64                | 54.15               | 44.51                       | 0.00                            |
| 10-Jul-91       | A-5         | 11.30               | 54.15               | 42.85                       | 0.00                            |
| 21-Oct-91       | A-5         | 11.48               | 54.15               | 42.67                       | 0.00                            |
| 02-Feb-92       | A-5         | 10.73               | 54.15               | 43.42                       | 0.00                            |
| 29-Apr-92       | A-5         | 10.58               | 54.15               | 43.57                       | 0.00                            |
| 29-Jul-92       | A-5         | 11.46               | 54.17               | 42.71                       | 0.00                            |
| 28-Oct-92       | A-5         | 11.55               | 54.17               | 42.62                       | 0.00                            |
| 26-Jan-93       | A-5         | 10.32               | 54.17               | 43.85                       | 0.00                            |
| 01-Apr-93       | A-5         | 10.36               | 54.17               | 43.81                       | 0.00                            |
| 06-Aug-93       | A-5         | 14.82               | 54.17               | 39.35                       | 0.00                            |
| 14-Oct-93       | A-5         | 14.99               | 54.17               | 39.18                       | 0.00                            |
| 16-Nov-93       | A-5         | 14.47               | 54.17               | 39.70                       | 0.00                            |
| 16-Dec-93       | A-5         | 12.94               | 54.17               | 41.23                       | 0.00                            |
| 10-Feb-94       | A-5         | 8.94                | 54.17               | 45.23                       | 0.00                            |
| 20-Mar-89       | A-6         | 6.43                | 55.13               | 48.70                       | 0.00                            |
| 24-May-89       | A-6         | 9.43                | 55.13               | 45.70                       | 0.00                            |
| 18-Aug-89       | A-6         | 10.10               | 55.13               | 45.03                       | 0.00                            |
| 27-Oct-89       | A-6         | 9.16                | 55.13               | 45.97                       | 0.00                            |
| 15-Jan-90       | A-6         | 8.02                | 55.13               | 47.11                       | 0.00                            |
| 04-Apr-90       | A-6         | 9.29                | 55.13               | 45.84                       | 0.00                            |
| 30-Jul-90       | A-6         | 9.93                | 55.13               | 45.20                       | 0.00                            |
| 29-Oct-90       | A-6         | 10.42               | 55.13               | 44.71                       | 0.00                            |
| 16-Jan-91       | A-6         | 10.15               | 55.13               | 44.98                       | 0.00                            |
| 12-Apr-91       | A-6         | 8.05                | 55.13               | 47.08                       | 0.00                            |
| 10-Jul-91       | A-6         | 10.03               | 55.13               | 45.10                       | 0.00                            |
| 21-Oct-91       | A-6         | 10.30               | 55.13               | 44.83                       | 0.00                            |
| 02-Feb-92       | A-6         | 9.81                | 55.13               | 45.32                       | 0.00                            |
| 29-Apr-92       | A-6         | N/A                 | 55.13               | ----                        | ---                             |
| 29-Jul-92       | A-6         | 10.40               | 55.17               | 44.77                       | 0.00                            |
| 28-Oct-92       | A-6         | 10.55               | 55.17               | 44.62                       | 0.00                            |
| 26-Jan-93       | A-6         | 7.50                | 55.17               | 47.62                       | 0.00                            |
| 01-Apr-93       | A-6         | 7.59                | 55.17               | 47.58                       | 0.00                            |

HISTORICAL WATER-LEVEL DATA  
 ARCO STATION 4931  
 731 West MacArthur Boulevard  
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| MONITORING DATE | WELL NUMBER | DEPTH TO WATER (FT) | WELL ELEVATION (FT) | STATIC WATER ELEVATION (FT) | FLOATING PRODUCT THICKNESS (FT) |
|-----------------|-------------|---------------------|---------------------|-----------------------------|---------------------------------|
| 06-Aug-93       | A-6         | 12.32               | 55.17               | 42.85                       | 0.00                            |
| 14-Oct-93       | A-6         | 12.82               | 55.17               | 42.35                       | 0.00                            |
| 16-Nov-93       | A-6         | 12.34               | 55.17               | 42.83                       | 0.00                            |
| 16-Dec-93       | A-6         | 10.40               | 55.17               | 44.77                       | 0.00                            |
| 10-Feb-94       | A-6         | 7.53                | 55.17               | 47.64                       | 0.00                            |
| 20-Mar-89       | A-7         | 8.29                | 54.67               | 48.38                       | 0.00                            |
| 24-May-89       | A-7         | 9.26                | 54.67               | 45.41                       | 0.00                            |
| 18-Aug-89       | A-7         | 9.97                | 54.67               | 44.70                       | 0.00                            |
| 27-Oct-89       | A-7         | 9.02                | 54.67               | 45.65                       | 0.00                            |
| 15-Jan-90       | A-7         | 7.90                | 54.67               | 46.77                       | 0.00                            |
| 04-Apr-90       | A-7         | 9.15                | 54.67               | 45.52                       | 0.00                            |
| 30-Jul-90       | A-7         | 9.80                | 54.67               | 44.87                       | 0.00                            |
| 29-Oct-90       | A-7         | 10.30               | 54.67               | 44.37                       | 0.00                            |
| 16-Jan-91       | A-7         | 11.35               | 54.67               | 43.32                       | 0.00                            |
| 12-Apr-91       | A-7         | 7.90                | 54.67               | 46.77                       | 0.00                            |
| 10-Jul-91       | A-7         | 9.82                | 54.67               | 44.85                       | 0.00                            |
| 21-Oct-91       | A-7         | 10.12               | 54.67               | 44.55                       | 0.00                            |
| 02-Feb-92       | A-7         | 9.28                | 54.67               | 45.39                       | 0.00                            |
| 29-Apr-92       | A-7         | 8.85                | 54.67               | 45.82                       | 0.00                            |
| 29-Jul-92       | A-7         | 10.09               | 54.71               | 44.82                       | 0.00                            |
| 28-Oct-92       | A-7         | 10.31               | 54.71               | 44.40                       | 0.00                            |
| 26-Jan-93       | A-7         | 7.33                | 54.71               | 47.38                       | 0.00                            |
| 01-Apr-93       | A-7         | 7.35                | 54.71               | 47.36                       | 0.00                            |
| 06-Aug-93       | A-7         | 12.67               | 54.71               | 42.04                       | 0.00                            |
| 14-Oct-93       | A-7         | 12.52               | 54.71               | 42.19                       | 0.00                            |
| 16-Nov-93       | A-7         | 12.13               | 54.71               | 42.58                       | 0.00                            |
| 16-Dec-93       | A-7         | 10.18               | 54.71               | 44.53                       | 0.00                            |
| 10-Feb-94       | A-7         | 7.40                | 54.71               | 47.31                       | 0.00                            |
| 21-Mar-88       | A-8         | ----                | 53.61               | ----                        | 0.02                            |
| 07-Jan-88       | A-8         | ----                | 53.61               | ----                        | 0.18                            |
| 20-Mar-89       | A-8         | 8.21                | 53.61               | 45.93                       | 0.86                            |
| 24-May-89       | A-8         | 11.41               | 53.61               | 43.16                       | 1.20                            |
| 18-Aug-89       | A-8         | 10.88               | 53.61               | 43.35                       | 0.77                            |
| 27-Oct-89       | A-8         | 11.66               | 53.61               | 43.00                       | 1.31                            |
| 15-Jan-90       | A-8         | 9.84                | 53.61               | 44.47                       | 0.87                            |
| 04-Apr-90       | A-8         | 11.35               | 53.61               | 42.46                       | 0.25                            |
| 30-Jul-90       | A-8         | 10.48               | 53.61               | 44.53                       | 1.75                            |
| 29-Oct-90       | A-8         | 11.39               | 53.61               | 42.30                       | 0.10                            |



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|-----------------|-------------|---------------------|---------------------|-----------------------------|---------------------------------|
| 16-Jan-91       | A-8         | 11.11               | 53.61               | 42.51                       | 0.01                            |
| 12-Apr-91       | A-8         | 9.16                | 53.61               | 44.46                       | 0.01                            |
| 10-Jul-91       | A-8         | 10.73               | 53.61               | 42.89                       | 0.01                            |
| 21-Oct-91       | A-8         | 10.98               | 53.61               | 42.72                       | 0.11                            |
| 02-Feb-92       | A-8         | 10.80               | 53.61               | 43.93                       | 1.40                            |
| 29-Apr-92       | A-8         | 11.15               | 53.61               | 43.50                       | 1.30                            |
| 29-Jul-92       | A-8         | 11.33               | 53.77               | 42.49                       | 0.06                            |
| 28-Oct-92       | A-8         | Dry                 | 53.77               | ----                        | ----                            |
| 26-Jan-93       | A-8         | Dry                 | 53.77               | ----                        | ----                            |
| 01-Apr-93       | A-8         | 9.38                | 53.77               | 44.39                       | 0.00                            |
| 06-Aug-93       | A-8         | Dry                 | 53.77               | ----                        | ----                            |
| 14-Oct-93       | A-8         | 13.10               | 53.77               | 40.67                       | 0.00                            |
| 16-Nov-93       | A-8         | Dry                 | 53.77               | ----                        | ----                            |
| 16-Dec-93       | A-8         | 13.40               | 53.77               | 40.37                       | 0.00                            |
| 10-Feb-94       | A-8         | 8.94                | 53.77               | 44.83                       | 0.01                            |
| 20-Mar-89       | A-9         | 6.28                | 52.96               | 46.68                       | 0.00                            |
| 24-May-89       | A-9         | 10.12               | 52.96               | 42.84                       | 0.00                            |
| 18-Aug-89       | A-9         | 9.51                | 52.96               | 43.45                       | 0.00                            |
| 27-Oct-89       | A-9         | 8.56                | 52.96               | 44.40                       | 0.00                            |
| 15-Jan-90       | A-9         | 7.20                | 52.96               | 45.76                       | 0.00                            |
| 04-Apr-90       | A-9         | 8.78                | 52.96               | 44.18                       | 0.00                            |
| 30-Jul-90       | A-9         | 10.16               | 52.96               | 42.80                       | 0.00                            |
| 29-Oct-90       | A-9         | 10.71               | 52.96               | 42.25                       | 0.00                            |
| 16-Jan-91       | A-9         | 10.44               | 52.96               | 42.52                       | 0.00                            |
| 12-Apr-91       | A-9         | 8.69                | 52.96               | 44.27                       | 0.00                            |
| 10-Jul-91       | A-9         | 10.23               | 52.96               | 42.73                       | 0.00                            |
| 20-Sep-91       | A-9         | 10.47               | 52.96               | 42.49                       | 0.00                            |
| 21-Oct-91       | A-9         | 10.39               | 52.96               | 42.57                       | 0.00                            |
| 02-Feb-92       | A-9         | 9.05                | 52.96               | 43.91                       | 0.00                            |
| 29-Apr-92       | A-9         | 9.56                | 52.96               | 43.40                       | 0.00                            |
| 29-Jul-92       | A-9         | 10.43               | 53.04               | 42.61                       | 0.00                            |
| 28-Oct-92       | A-9         | N/A                 | 53.04               | ----                        | ----                            |
| 26-Jan-93       | A-9         | N/A                 | 53.04               | ----                        | ----                            |
| 01-Apr-93       | A-9         | N/A                 | 53.04               | ----                        | ----                            |

HISTORICAL WATER-LEVEL DATA  
 ARCO STATION 4931  
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 Oakland, California

| MONITORING DATE | WELL NUMBER | DEPTH TO WATER (FT) | WELL ELEVATION (FT) | STATIC WATER ELEVATION (FT) | FLOATING PRODUCT THICKNESS (FT) |
|-----------------|-------------|---------------------|---------------------|-----------------------------|---------------------------------|
| 06-Aug-93       | A-9         | N/A                 | 53.04               | ----                        | ----                            |
| 14-Oct-93       | A-9         | 14.11               | 53.04               | 38.93                       | 0.00                            |
| 16-Nov-93       | A-9         | N/A                 | 53.04               | ----                        | ----                            |
| 16-Dec-93       | A-9         | 12.10               | 53.04               | 40.94                       | 0.00                            |
| 10-Feb-94       | A-9         | 8.00                | 53.04               | 45.08                       | 0.00                            |
| 21-Mar-94       | A-9         | 9.82                | 53.04               | 43.42                       | 0.00                            |
| 20-Mar-89       | A-10        | 8.52                | 54.16               | 45.64                       | 0.00                            |
| 24-May-89       | A-10        | 11.31               | 54.16               | 42.85                       | 0.00                            |
| 18-Aug-89       | A-10        | 11.82               | 54.16               | 42.34                       | 0.00                            |
| 27-Oct-89       | A-10        | 10.94               | 54.16               | 43.22                       | 0.00                            |
| 15-Jan-90       | A-10        | 9.58                | 54.16               | 44.58                       | 0.00                            |
| 04-Apr-90       | A-10        | N/A                 | 54.16               | ----                        | ----                            |
| 30-Jul-90       | A-10        | 11.67               | 54.16               | 42.49                       | 0.00                            |
| 29-Oct-90       | A-10        | 12.11               | 54.16               | 42.05                       | 0.00                            |
| 16-Jan-91       | A-10        | 11.60               | 54.16               | 42.56                       | 0.00                            |
| 12-Apr-91       | A-10        | 10.04               | 54.16               | 44.12                       | 0.00                            |
| 10-Jul-91       | A-10        | 11.55               | 54.16               | 42.61                       | 0.00                            |
| 21-Oct-91       | A-10        | 11.79               | 54.16               | 42.37                       | 0.00                            |
| 02-Feb-92       | A-10        | N/A                 | 54.16               | ----                        | ----                            |
| 29-Apr-92       | A-10        | 10.85               | 54.16               | 43.31                       | 0.00                            |
| 29-Jul-92       | A-10        | 11.84               | 54.26               | 42.42                       | 0.00                            |
| 28-Oct-92       | A-10        | 11.89               | 54.26               | 42.37                       | 0.00                            |
| 26-Jan-93       | A-10        | 10.81               | 54.26               | 43.45                       | 0.00                            |
| 01-Apr-93       | A-10        | 10.85               | 54.26               | 43.41                       | 0.00                            |
| 06-Aug-93       | A-10        | 15.06               | 54.26               | 39.20                       | 0.00                            |
| 14-Oct-93       | A-10        | 15.22               | 54.26               | 39.04                       | 0.00                            |
| 16-Nov-93       | A-10        | 14.70               | 54.26               | 39.56                       | 0.00                            |
| 16-Dec-93       | A-10        | 13.22               | 54.26               | 41.04                       | 0.00                            |
| 10-Feb-94       | A-10        | 9.61                | 54.26               | 44.65                       | 0.00                            |
| 20-Mar-89       | A-11        | 8.11                | 53.75               | 45.64                       | 0.00                            |
| 24-May-89       | A-11        | 10.92               | 53.75               | 42.83                       | 0.00                            |
| 18-Aug-89       | A-11        | 11.52               | 53.75               | 42.23                       | 0.00                            |
| 27-Oct-89       | A-11        | 10.63               | 53.75               | 43.12                       | 0.00                            |
| 15-Jan-90       | A-11        | 9.22                | 53.75               | 44.53                       | 0.00                            |
| 04-Apr-90       | A-11        | 10.85               | 53.75               | 42.90                       | 0.00                            |
| 30-Jul-90       | A-11        | 11.29               | 53.75               | 42.46                       | 0.00                            |
| 29-Oct-90       | A-11        | 11.66               | 53.75               | 42.09                       | 0.00                            |
| 16-Jan-91       | A-11        | 11.31               | 53.75               | 42.44                       | 0.00                            |

HISTORICAL WATER-LEVEL DATA  
 ARCO STATION 4931  
 731 West MacArthur Boulevard  
 Oakland, California

| MONITORING DATE | WELL NUMBER | DEPTH TO WATER (FT) | WELL ELEVATION (FT) | STATIC WATER ELEVATION (FT) | FLOATING PRODUCT THICKNESS (FT) |
|-----------------|-------------|---------------------|---------------------|-----------------------------|---------------------------------|
| 12-Apr-91       | A-11        | 9.55                | 53.75               | 44.20                       | 0.00                            |
| 10-Jul-91       | A-11        | 11.18               | 53.75               | 42.57                       | 0.00                            |
| 21-Oct-91       | A-11        | 11.24               | 53.75               | 42.51                       | 0.00                            |
| 02-Feb-92       | A-11        | 10.70               | 53.75               | 43.05                       | 0.00                            |
| 29-Apr-92       | A-11        | 10.57               | 53.75               | 43.18                       | 0.00                            |
| 29-Jul-92       | A-11        | 11.33               | 53.74               | 42.41                       | 0.00                            |
| 28-Oct-92       | A-11        | 11.54               | 53.74               | 42.20                       | 0.00                            |
| 26-Jan-93       | A-11        | 9.90                | 53.74               | 43.84                       | 0.00                            |
| 01-Apr-93       | A-11        | 10.11               | 53.74               | 43.63                       | 0.00                            |
| 06-Aug-93       | A-11        | 14.43               | 53.74               | 39.31                       | 0.00                            |
| 14-Oct-93       | A-11        | 14.72               | 53.74               | 39.02                       | 0.00                            |
| 16-Nov-93       | A-11        |                     | Not Monitored       |                             |                                 |
| 16-Dec-93       | A-11        |                     | Not Monitored       |                             |                                 |
| 10-Feb-94       | A-11        | 9.30                | 53.74               | 44.44                       | 0.00                            |
| 20-Mar-89       | A-12        | 8.00                | 52.05               | 44.05                       | 0.00                            |
| 24-May-89       | A-12        | 10.35               | 52.05               | 41.70                       | 0.00                            |
| 18-Aug-89       | A-12        | 10.75               | 52.05               | 41.30                       | 0.00                            |
| 27-Oct-89       | A-12        | 10.06               | 52.05               | 41.99                       | 0.00                            |
| 15-Jan-90       | A-12        | 8.88                | 52.05               | 43.17                       | 0.00                            |
| 04-Apr-90       | A-12        | 10.30               | 52.05               | 41.75                       | 0.00                            |
| 30-Jul-90       | A-12        | 10.66               | 52.05               | 41.39                       | 0.00                            |
| 29-Oct-90       | A-12        | 10.90               | 52.05               | 41.15                       | 0.00                            |
| 16-Jan-91       | A-12        | 10.60               | 52.05               | 41.45                       | 0.00                            |
| 12-Apr-91       | A-12        | 9.45                | 52.05               | 42.60                       | 0.00                            |
| 10-Jul-91       | A-12        | 10.56               | 52.05               | 41.49                       | 0.00                            |
| 21-Oct-91       | A-12        | 10.82               | 52.05               | 41.43                       | 0.00                            |
| 02-Feb-92       | A-12        | 10.10               | 52.05               | 41.95                       | 0.00                            |
| 29-Apr-92       | A-12        | 10.19               | 52.05               | 41.86                       | 0.00                            |
| 29-Jul-92       | A-12        | 10.81               | 52.05               | 41.24                       | 0.00                            |
| 28-Oct-92       | A-12        | 10.81               | 52.05               | 41.24                       | 0.00                            |
| 26-Jan-93       | A-12        | 9.48                | 52.05               | 42.57                       | 0.00                            |
| 01-Apr-93       | A-12        | 10.67               | 52.05               | 41.38                       | 0.00                            |
| 06-Aug-93       | A-12        | 12.95               | 52.05               | 39.10                       | 0.00                            |
| 14-Oct-93       | A-12        | 13.28               | 52.05               | 38.77                       | 0.00                            |
| 16-Nov-93       | A-12        |                     | Not Monitored       |                             |                                 |
| 16-Dec-93       | A-12        |                     | Not Monitored       |                             |                                 |
| 10-Feb-94       | A-12        | 8.66                | 52.05               | 43.39                       | 0.00                            |
| 01-Jul-92       | A-13        | 9.93                | 55.11               | 45.18                       | 0.00                            |

HISTORICAL WATER-LEVEL DATA  
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| MONITORING DATE | WELL NUMBER | DEPTH TO WATER (FT) | WELL ELEVATION (FT) | STATIC WATER ELEVATION (FT) | FLOATING PRODUCT THICKNESS (FT) |
|-----------------|-------------|---------------------|---------------------|-----------------------------|---------------------------------|
| 29-Jul-92       | A-13        | 11.12               | 55.11               | 43.99                       | 0.00                            |
| 28-Oct-92       | A-13        | 10.84               | 55.11               | 44.27                       | 0.00                            |
| 26-Jan-93       | A-13        | 8.99                | 55.11               | 46.12                       | 0.00                            |
| 01-Apr-93       | A-13        | 9.18                | 55.11               | 45.93                       | 0.00                            |
| 06-Aug-93       | A-13        | 13.70               | 55.11               | 41.41                       | 0.00                            |
| 14-Oct-93       | A-13        | 14.02               | 55.11               | 41.09                       | 0.00                            |
| 16-Nov-93       | A-13        |                     | Not Monitored       |                             |                                 |
| 16-Dec-93       | A-13        |                     | Not Monitored       |                             |                                 |
| 10-Feb-94       | A-13        | 9.64                | 55.11               | 45.47                       | 0.00                            |
| 01-Jul-92       | AR-1        | 10.27               | 54.72               | 44.45                       | 0.00                            |
| 29-Jul-92       | AR-1        | 11.32               | 54.72               | 43.40                       | 0.00                            |
| 28-Oct-92       | AR-1        | N/A                 | 54.72               | ----                        | ----                            |
| 26-Jan-93       | AR-1        | N/A                 | 54.72               | ----                        | ----                            |
| 01-Apr-93       | AR-1        | N/A                 | 54.72               | ----                        | ----                            |
| 06-Aug-93       | AR-1        | 17.42               | 54.72               | 37.30                       | Product on Sounder              |
| 14-Oct-93       | AR-1        |                     | Well Inaccessible   |                             |                                 |
| 16-Nov-93       | AR-1        | 13.78               | 54.72               | 40.96                       | ----                            |
| 16-Dec-93       | AR-1        | 19.44               | 54.72               | 35.28                       | ----                            |
| 10-Feb-94       | AR-1        | 9.00                | 54.72               | 45.72                       | 0.00                            |
| 21-Mar-94       | AR-1        | 10.00               | 54.72               | 44.72                       | 0.01                            |
| 01-Jul-92       | AR-2        | 11.33               | 54.77               | 43.44                       | 0.00                            |
| 29-Jul-92       | AR-2        | 11.90               | 54.77               | 42.87                       | 0.00                            |
| 28-Oct-92       | AR-2        | N/A                 | 54.77               | ----                        | ----                            |
| 26-Jan-93       | AR-2        | N/A                 | 54.77               | ----                        | ----                            |
| 01-Apr-93       | AR-2        | N/A                 | 54.77               | ----                        | ----                            |
| 06-Aug-93       | AR-2        | 17.16               | 54.77               | 37.81                       | ----                            |
| 14-Oct-93       | AR-2        | 18.11               | 54.77               | 36.66                       | ----                            |
| 16-Nov-93       | AR-2        | 17.92               | 54.77               | 36.85                       | ----                            |
| 16-Dec-93       | AR-2        | 18.02               | 54.77               | 36.75                       | ----                            |
| 10-Feb-94       | AR-2        | 9.32                | 54.77               | 45.45                       | 0.00                            |
| 21-Mar-94       | AR-2        | 10.36               | 54.77               | 44.41                       | 0.00                            |
| 01-Jul-92       | AR-3        | 10.11               | 54.19               | 44.08                       | 0.00                            |
| 29-Jul-92       | AR-3        | 11.55               | 54.19               | 42.64                       | 0.00                            |
| 28-Oct-92       | AR-3        | N/A                 | 54.19               | ----                        | ----                            |
| 26-Jan-93       | AR-3        | N/A                 | 54.19               | ----                        | ----                            |
| 01-Apr-93       | AR-3        | N/A                 | 54.19               | ----                        | ----                            |

HISTORICAL WATER-LEVEL DATA  
 ARCO STATION 4931  
 731 West MacArthur Boulevard  
 Oakland, California

| MONITORING DATE | WELL NUMBER | DEPTH TO WATER (FT) | WELL ELEVATION (FT) | STATIC WATER ELEVATION (FT) | FLOATING PRODUCT THICKNESS (FT) |
|-----------------|-------------|---------------------|---------------------|-----------------------------|---------------------------------|
| 06-Aug-93       | AR-3        | 16.12               | 54.19               | 38.07                       | ---                             |
| 14-Oct-93       | AR-3        |                     | Well Inaccessible   |                             |                                 |
| 16-Nov-93       | AR-3        | 16.38               | 54.19               | 37.81                       | ---                             |
| 16-Dec-93       | AR-3        |                     | Well Inaccessible   |                             |                                 |
| 10-Feb-94       | AR-3        | 9.20                | 54.19               | 44.99                       | 0.00                            |
| 21-Mar-94       | AR-3        | 10.80               | 54.19               | 43.39                       | 0.00                            |

N/A = Not Accessible.

- Notes:
1. Static water elevations referenced to Mean Sea Level (MSL).
  2. Static water-levels corrected for floating product (conversion factor = 0.80).
  3. Wells A-3 and A-10 were not monitored on February 2, 1992 due to site construction activities.
  4. Wells A-3 and A-6 were not monitored on April 29, 1992 due to site construction activities.
  5. Water level data prior to March, 1989 are not available.
  6. Depth-to-water from wells AR-1, AR-2, and AR-3 measured on July 1, 1992 were referenced to the top of the casing. These measurements have been adjusted to the top of well box referenced.
  7. Well elevations and depth-to-water are referenced to the top of the well box.
  8. Wells re-surveyed July 30, 1992.

HISTORICAL GROUNDWATER QUALITY DATABASE  
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| SAMPLE DATE | SAMPLE POINT | TPH-G (PPB) | BENZENE (PPB)  | TOLUENE (PPB) | ETHYLBENZENE (PPB) | XYLENES (PPB) |
|-------------|--------------|-------------|----------------|---------------|--------------------|---------------|
| 21-Mar-86   | A-2          | 31000.      | ---            | ---           | ---                | ---           |
| 07-Jan-88   | A-2          | 12000.      | 920.           | 1500.         | ---                | 4000.         |
| 20-Mar-89   | A-2          | 22000.      | 1200.          | 1800.         | 1200.              | 7700.         |
| 24-May-89   | A-2          | 9000.       | 460.           | 260.          | 250.               | 2400.         |
| 18-Aug-89   | A-2          | 14000.      | 900.           | 200.          | < 200.             | 1300.         |
| 27-Oct-89   | A-2          | 16000.      | 1200.          | 340.          | 90.                | 3100.         |
| 15-Jan-90   | A-2          | 9900.       | 1100.          | 460.          | 150.               | 2900.         |
| 04-Apr-90   | A-2          | 16000.      | 1100.          | 400.          | 380.               | 3900.         |
| 30-Jul-90   | A-2          | 16000.      | 1400.          | 340.          | 290.               | 3600.         |
| 30-Jul-90   | A-2          | 16000.      | 1400.          | 340.          | 290.               | 3600.         |
| 29-Oct-90   | A-2          | 14000.      | 1100.          | 210.          | 66.                | 2700.         |
| 18-Jan-91   | A-2          | 15000.      | 1200.          | 800.          | 190.               | 4600.         |
| 12-Apr-91   | A-2          | 16000       | 640            | 290           | 280                | 2600          |
| 21-Oct-91   | A-2          | 26000       | 1100           | 560           | 81                 | 3900          |
| 02-Feb-92   | A-2          | 11000       | 150            | 13            | 91                 | 94            |
| 29-Apr-92   | A-2          | 5400        | 120            | 16            | 129                | 19            |
| 30-Jul-92   | A-2          | 590         | 10             | <2.0          | <2.0               | 9.0           |
| 29-Oct-92   | A-2          | 77          | 0.56           | <0.50         | <0.50              | 0.51          |
| 26-Jan-93   | A-2          | 390         | 0.87           | <0.50         | <0.50              | 4.3           |
| 01-Apr-93   | A-2          | 16,000      | <10            | <10           | <10                | <10           |
| 06-Aug-93   | A-2          |             | Purged Dry     |               |                    |               |
| 14-Oct-93   | A-2          | 350         | <0.5           | <0.5          | <0.5               | <0.5          |
| 10-Feb-94   | A-2          | Not         | Sampled        |               | Dry                |               |
| 21-Mar-94   | A-2          | 66          | <0.5           | <0.5          | <0.5               | <0.5          |
| 21-Mar-86   | A-3          | 1000.       | ---            | ---           | ---                | ---           |
| 07-Jan-88   | A-3          | 250.        | 2.3            | 8.            | ---                | 21.           |
| 20-Mar-89   | A-3          | 230.        | 1.6            | <1.           | 3.                 | 3.            |
| 24-May-89   | A-3          | 170.        | 0.9            | 2.            | 1.                 | <3.           |
| 18-Aug-89   | A-3          | 180.        | 0.7            | 1.            | <1.                | <3.           |
| 27-Oct-89   | A-3          | 120.        | <0.5           | <0.5          | <0.5               | <1.           |
| 15-Jan-90   | A-3          | <50.        | <0.5           | <0.5          | <0.5               | <1.           |
| 04-Apr-90   | A-3          | 88.         | 1.2            | 2.0           | 0.8                | 4.            |
| 30-Jul-90   | A-3          | 120.        | 8.3            | 2.9           | 2.3                | 12.           |
| 29-Oct-90   | A-3          | 780.        | 10.            | 27.           | 18.                | 85.           |
| 16-Jan-91   | A-3          | 69.         | 2.0            | 3.5           | <0.5               | 9.6           |
| 12-Apr-91   | A-3          | <30         | <0.30          | <0.30         | <0.30              | <0.30         |
| 10-Jul-91   | A-3          | 59          | <0.30          | <0.30         | 0.50               | 0.51          |
| 21-Oct-91   | A-3          | 56          | 0.44           | 0.77          | 0.41               | 1.3           |
| 01-Feb-92   | A-3          |             | Not accessible |               |                    |               |

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| SAMPLE DATE | SAMPLE POINT | TPH-G (PPB) | BENZENE (PPB)  | TOLUENE (PPB)    | ETHYLBENZENE (PPB) | XYLENES (PPB) |
|-------------|--------------|-------------|----------------|------------------|--------------------|---------------|
| 29-Apr-92   | A-3          |             | Not accessible |                  |                    |               |
| 30-Jul-92   | A-3          | <50         | <0.50          | <0.50            | <0.50              | <0.50         |
| 28-Oct-92   | A-3          | <50         | <0.50          | <0.50            | <0.50              | <0.50         |
| 26-Jan-93   | A-3          | <50         | <0.50          | <0.50            | <0.50              | <0.50         |
| 01-Apr-93   | A-3          | <50         | <0.50          | <0.50            | <0.50              | <0.50         |
| 06-Aug-93   | A-3          | <50         | <0.5           | <0.5             | <0.5               | <0.5          |
| 14-Oct-93   | A-3          | <50         | <0.5           | <0.5             | <0.5               | <0.5          |
| 10-Feb-94   | A-3          | <50         | <0.5           | <0.5             | <0.5               | <0.5          |
| 21-Mar-86   | A-4          |             |                | Floating product |                    |               |
| 07-Jan-88   | A-4          |             |                | Floating product |                    |               |
| 20-Mar-89   | A-4          | 360000.     | 1500.          | 3700.            | 6600.              | 35000.        |
| 24-May-89   | A-4          | 1500000.    | 1000.          | 2000.            | 6000.              | 23000.        |
| 18-Aug-89   | A-4          |             |                | Floating product |                    |               |
| 27-Oct-89   | A-4          |             |                | Floating product |                    |               |
| 15-Jan-90   | A-4          |             |                | Floating product |                    |               |
| 04-Apr-90   | A-4          | 40000.      | 680.           | 320.             | 1400.              | 4800.         |
| 30-Jul-90   | A-4          |             |                | Floating product |                    |               |
| 29-Oct-90   | A-4          |             |                | Floating product |                    |               |
| 16-Jan-91   | A-4          |             |                | Floating product |                    |               |
| 12-Apr-91   | A-4          | 1800        | <60            | 90               | 650                | 1700          |
| 10-Jul-91   | A-4          | 61000       | 2700           | 9500             | 1700               | 8200          |
| 20-Sep-91   | A-4          | N/A         | 1200           | 5300             | 1500               | 11000         |
| 01-Feb-92   | A-4          |             |                | Floating product |                    |               |
| 29-Apr-92   | A-4          |             |                | Floating product |                    |               |
| 29-Jul-92   | A-4          |             |                | Floating product |                    |               |
| 28-Oct-92   | A-4          |             |                | Floating product |                    |               |
| 26-Jan-93   | A-4          |             |                | Floating product |                    |               |
| 01-Apr-93   | A-4          |             |                | Floating Product |                    |               |
| 06-Aug-93   | A-4          |             |                | Floating Product |                    |               |
| 14-Oct-93   | A-4          | 160000      | 1200           | <250             | 4100               | 950           |
| 10-Feb-94   | A-4          | 56000       | 220            | 68               | 790                | 700           |
| 21-Mar-86   | A-5          | 88.         | ---            | ---              | ---                | ---           |
| 07-Jan-88   | A-5          | <50.        | 0.5            | 1.               | ---                | 4.            |
| 20-Mar-89   | A-5          | 60.         | 0.5            | 1.               | 2.                 | 10.           |
| 24-May-89   | A-5          | <50.        | 0.5            | <1.              | <1.                | <3.           |
| 18-Aug-89   | A-5          | <50.        | <0.5           | <1.              | <1.                | <3.           |
| 27-Oct-89   | A-5          | <50.        | <0.50          | <0.50            | <0.50              | <1.           |
| 15-Jan-90   | A-5          | <50.        | <0.5           | <0.5             | <0.5               | <1.           |
| 04-Apr-90   | A-5          | <50.        | <0.5           | <0.5             | <0.5               | <1.           |

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| SAMPLE DATE | SAMPLE POINT | TPH-G (PPB) | BENZENE (PPB)  | TOLUENE (PPB) | ETHYLBENZENE (PPB) | XYLENES (PPB) |
|-------------|--------------|-------------|----------------|---------------|--------------------|---------------|
| 30-Jul-80   | A-5          | <50.        | <0.5           | <0.5          | <0.5               | <0.5          |
| 29-Oct-90   | A-5          | 280.        | <0.5           | <0.5          | <0.5               | <0.5          |
| 16-Jan-91   | A-5          | <50.        | <0.5           | <0.5          | <0.5               | <0.5          |
| 12-Apr-91   | A-5          | <30         | <0.30          | <0.30         | <0.30              | 0.84          |
| 10-Jul-91   | A-5          | <30         | <0.30          | <0.30         | <0.30              | <0.30         |
| 21-Oct-91   | A-5          | <30         | <0.30          | <0.30         | <0.30              | <0.30         |
| 01-Feb-92   | A-5          | <30         | 1.7            | <0.30         | <0.30              | <0.30         |
| 29-Apr-92   | A-5          | <30         | <0.30          | <0.30         | <0.30              | <0.30         |
| 30-Jul-92   | A-5          | <50         | <0.50          | <0.50         | <0.50              | <0.50         |
| 28-Oct-92   | A-5          | <50         | <0.50          | <0.50         | <0.50              | <0.50         |
| 26-Jan-93   | A-5          | <50         | <0.50          | <0.50         | <0.50              | <0.50         |
| 01-Apr-93   | A-5          | <50         | <0.50          | <0.50         | <0.50              | <0.50         |
| 06-Aug-93   | A-5          | <50         | <0.5           | <0.5          | <0.5               | <0.5          |
| 14-Oct-93   | A-5          | <50         | <0.5           | <0.5          | <0.5               | <0.5          |
| 10-Feb-94   | A-5          | <50         | <0.5           | <0.5          | <0.5               | <0.5          |
| 21-Mar-86   | A-6          | <10.        | ---            | ---           | ---                | ---           |
| 07-Jan-88   | A-6          | 390.        | 54.            | 89.           | ---                | 110.          |
| 20-Mar-89   | A-6          | 220.        | 33.            | 21.           | 9.                 | 39.           |
| 24-May-89   | A-6          | 110.        | 13.            | 6.            | 3.                 | 13.           |
| 18-Aug-89   | A-6          | <50.        | 2.1            | 1.            | <1.                | <3.           |
| 27-Oct-89   | A-6          | 55.         | 3.8            | 1.6           | 1.7                | 6.            |
| 15-Jan-90   | A-6          | 100.        | 12.            | 2.5           | 5.5                | 18.           |
| 04-Apr-90   | A-6          | 100.        | 17.            | 7.1           | 5.5                | 18.           |
| 30-Jul-90   | A-6          | <50.        | 2.6            | <0.5          | <0.5               | 1.2           |
| 29-Oct-90   | A-6          | <50.        | 0.7            | <0.5          | <0.5               | <0.5          |
| 16-Jan-91   | A-6          | <50.        | <0.5           | <0.5          | <0.5               | <0.5          |
| 12-Apr-91   | A-6          | 430         | 24             | 5.1           | 9.4                | 32            |
| 10-Jul-91   | A-6          | <30         | 1.4            | 0.39          | 0.47               | 1.5           |
| 21-Oct-91   | A-6          | <30         | <0.30          | <0.30         | <0.30              | <0.30         |
| 01-Feb-92   | A-6          | <30         | 2.0            | 0.40          | 0.58               | 1.7           |
| 29-Apr-92   | A-6          |             | Not accessible |               |                    |               |
| 30-Jul-92   | A-6          | <50         | 0.64           | <0.50         | <0.50              | <0.50         |
| 28-Oct-92   | A-6          | <50         | <0.50          | <0.50         | <0.50              | <0.50         |
| 26-Jan-93   | A-6          | 1600        | 4.8            | 1.2           | 14                 | 46            |
| 01-Apr-93   | A-6          | 310         | 4.8            | 0.74          | 3.3                | 8.7           |
| 06-Aug-93   | A-6          | <50         | <0.5           | <0.5          | <0.5               | <0.5          |
| 14-Oct-93   | A-6          | <50         | <0.5           | <0.5          | <0.5               | <0.5          |
| 10-Feb-94   | A-6          | 140         | 2.8            | <0.5          | 2.4                | 5.6           |
| 07-Jan-88   | A-7          | <50.        | <0.5           | 1.            | ---                | 4.            |



HISTORICAL GROUNDWATER QUALITY DATABASE  
 ARCO STATION 4931  
 731 West MacArthur Boulevard  
 Oakland, California

| SAMPLE DATE | SAMPLE POINT | TPH-G (PPB) | BENZENE (PPB)    | TOLUENE (PPB) | ETHYLBENZENE (PPB) | XYLENES (PPB) |
|-------------|--------------|-------------|------------------|---------------|--------------------|---------------|
| 20-Mar-88   | A-7          | <50.        | 0.9              | <1.           | <1.                | <3.           |
| 24-May-88   | A-7          | <50.        | <0.5             | <1.           | <1.                | <3.           |
| 18-Aug-88   | A-7          | <50.        | <0.5             | <1.           | <1.                | <3.           |
| 27-Oct-88   | A-7          | <50.        | <0.5             | <0.5          | <0.5               | <1.           |
| 15-Jan-90   | A-7          | <50.        | <0.5             | <0.5          | <0.5               | <1.           |
| 04-Apr-90   | A-7          | <50.        | <0.5             | <0.5          | <0.5               | <1.           |
| 30-Jul-90   | A-7          | <50.        | <0.5             | <0.5          | <0.5               | <0.5          |
| 29-Oct-90   | A-7          | <50.        | 2.7              | 7.8           | 1.1                | 3.0           |
| 16-Jan-91   | A-7          | <50.        | <0.5             | <0.5          | <0.5               | <0.5          |
| 12-Apr-91   | A-7          | <30         | <0.30            | <0.30         | <0.30              | 0.48          |
| 10-Jul-91   | A-7          | <30         | <0.30            | 0.49          | <0.30              | 1.2           |
| 21-Oct-91   | A-7          | <30         | <0.30            | <0.30         | <0.30              | <0.30         |
| 01-Feb-92   | A-7          | <30         | <0.30            | <0.30         | <0.30              | <0.30         |
| 29-Apr-92   | A-7          | <30         | <0.30            | <0.30         | <0.30              | <0.30         |
| 29-Jul-92   | A-7          | <50.        | <0.50            | <0.50         | <0.50              | <0.50         |
| 28-Oct-92   | A-7          | <50         | <0.50            | <0.50         | <0.50              | <0.50         |
| 26-Jan-93   | A-7          | <50         | <0.50            | <0.50         | <0.50              | <0.50         |
| 01-Apr-93   | A-7          | <50         | <0.50            | <0.50         | <0.50              | <0.50         |
| 06-Aug-93   | A-7          | <50         | <0.5             | <0.5          | <0.5               | <0.5          |
| 14-Oct-93   | A-7          | <50         | <0.5             | <0.5          | <0.5               | <0.5          |
| 10-Feb-94   | A-7          | <50         | <0.5             | <0.5          | <0.5               | <0.5          |
| 21-Mar-88   | A-8          |             | Floating Product |               |                    |               |
| 07-Jan-88   | A-8          |             | Floating Product |               |                    |               |
| 20-Mar-89   | A-8          |             | Floating Product |               |                    |               |
| 24-May-89   | A-8          |             | Floating Product |               |                    |               |
| 18-Aug-89   | A-8          |             | Floating Product |               |                    |               |
| 27-Oct-89   | A-8          |             | Floating Product |               |                    |               |
| 15-Jan-90   | A-8          |             | Floating Product |               |                    |               |
| 04-Apr-90   | A-8          |             | Floating Product |               |                    |               |
| 30-Jul-90   | A-8          |             | Floating Product |               |                    |               |
| 29-Oct-90   | A-8          |             | Floating Product |               |                    |               |
| 16-Jan-91   | A-8          |             | Floating Product |               |                    |               |
| 12-Apr-91   | A-8          |             | Floating Product |               |                    |               |
| 10-Jul-91   | A-8          |             | Floating Product |               |                    |               |
| 21-Oct-91   | A-8          |             | Floating Product |               |                    |               |
| 01-Feb-92   | A-8          |             | Floating Product |               |                    |               |
| 29-Apr-92   | A-8          |             | Floating Product |               |                    |               |
| 29-Jul-92   | A-8          |             | Floating Product |               |                    |               |
| 28-Oct-92   | A-8          |             | Not Accessible   |               |                    |               |

HISTORICAL GROUNDWATER QUALITY DATABASE  
 ARCO STATION 4931  
 731 West MacArthur Boulevard  
 Oakland, California

| SAMPLE DATE | SAMPLE POINT | TPH-G (PPB) | BENZENE (PPB)  | TOLUENE (PPB) | ETHYLBENZENE (PPB) | XYLENES (PPB) |
|-------------|--------------|-------------|----------------|---------------|--------------------|---------------|
| 26-Jan-93   | A-8          |             | Not Accessible |               |                    |               |
| 01-Apr-93   | A-8          |             | Not Accessible |               |                    |               |
| 06-Aug-93   | A-8          |             | Dry            |               |                    |               |
| 14-Oct-93   | A-8          |             | Not Accessible |               |                    |               |
| 10-Dec-93   | A-8          | 29000000    | 16000          | 12000         | 19000              | 99000         |
| 10-Feb-94   | A-8          | Not         | Sampled        |               | Product            |               |
| 07-Jan-88   | A-9          | 300.        | 45.            | 14.           | ---                | 43.           |
| 21-Mar-89   | A-9          | 50.         | 2.8            | 1.            | 1.                 | 3.            |
| 24-May-89   | A-9          | 120.        | 26.            | 12.           | 4.                 | 79.           |
| 18-Aug-89   | A-9          | 14000.      | 400.           | 800.          | 400.               | 2000.         |
| 27-Oct-89   | A-9          | 1700.       | 150.           | 36.           | 30.                | 110.          |
| 15-Jan-90   | A-9          | 860.        | 140.           | 58.           | 38.                | 140.          |
| 04-Apr-90   | A-9          | 620.        | 36.            | 13.           | 9.4                | 32.           |
| 30-Jul-90   | A-9          | 180.        | 77.            | 1.6           | 2.1                | 4.2           |
| 29-Oct-90   | A-9          | 110.        | 30.            | 3.7           | 4.1                | 8.3           |
| 16-Jan-91   | A-9          | <50.        | 15.            | <0.5          | <0.5               | 0.6           |
| 12-Apr-91   | A-9          | 130         | 52             | 0.83          | 5.3                | 6.0           |
| 10-Jul-91   | A-9          | <30         | 7.8            | <0.30         | <0.30              | <0.30         |
| 20-Sep-91   | A-9          | N/A         | 21             | <2.0          | <2.0               | <2.0          |
| 21-Oct-91   | A-9          | 240         | 63             | 0.65          | 5.1                | 1.6           |
| 01-Feb-92   | A-9          | 320         | 77             | 0.95          | 11                 | 6.5           |
| 29-Apr-92   | A-9          | 170         | 52             | <0.30         | 5.6                | 1.4           |
| 30-Jul-92   | A-9          | <50         | 14             | <0.50         | 1.7                | 6.0           |
| 28-Oct-92   | A-9          |             | Not Accessible |               |                    |               |
| 26-Jan-93   | A-9          |             | Not Accessible |               |                    |               |
| 01-Apr-93   | A-9          |             | Not Accessible |               |                    |               |
| 06-Aug-93   | A-9          |             | Not Accessible |               |                    |               |
| 14-Oct-93   | A-9          |             | Not Accessible |               |                    |               |
| 10-Dec-93   | A-9          | <50         | <0.5           | <0.5          | <0.5               | <0.5          |
| 10-Feb-94   | A-9          | Not         | Sampled        |               | Well Obstructed    |               |
| 21-Mar-94   | A-9          | <50         | <0.5           | <0.5          | <0.5               | <0.5          |
| 07-Jan-88   | A-10         | <50.        | 0.8            | 11.           | ---                | 4.            |
| 20-Mar-89   | A-10         | <50.        | <0.5           | <1.           | <1.                | <3.           |
| 24-May-89   | A-10         | <50.        | <0.5           | <1.           | <1.                | <3.           |
| 18-Aug-89   | A-10         | <50.        | <0.5           | <1.           | <1.                | <3.           |
| 27-Oct-89   | A-10         | <50.        | <0.5           | <0.5          | <0.5               | <1.           |
| 15-Jan-90   | A-10         | <50.        | <0.5           | <0.5          | <0.5               | <1.           |
| 04-Apr-90   | A-10         |             | Not accessible |               |                    |               |
| 30-Jul-90   | A-10         | <50.        | <0.5           | <0.5          | <0.5               | <0.5          |

HISTORICAL GROUNDWATER QUALITY DATABASE  
 ARCO STATION 4931  
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 Oakland, California

| SAMPLE DATE | SAMPLE POINT | TPH-G (PPB)    | BENZENE (PPB) | TOLUENE (PPB) | ETHYLBENZENE (PPB) | XYLENES (PPB) |  |
|-------------|--------------|----------------|---------------|---------------|--------------------|---------------|--|
| 29-Oct-90   | A-10         | <50.           | 2.3           | 6.9           | 1.2                | 3.0           |  |
| 16-Jan-91   | A-10         | <50.           | <0.5          | <0.5          | <0.5               | <0.5          |  |
| 12-Apr-91   | A-10         | <30            | 0.67          | 0.55          | <0.30              | 0.90          |  |
| 10-Jul-91   | A-10         | <30            | <0.30         | <0.30         | <0.30              | <0.30         |  |
| 21-Oct-91   | A-10         | <30            | <0.30         | <0.30         | <0.30              | <0.30         |  |
| 02-Feb-92   | A-10         | Not accessible |               |               |                    |               |  |
| 29-Apr-92   | A-10         | <30            | <0.30         | <0.30         | <0.30              | <0.30         |  |
| 29-Jul-92   | A-10         | <50            | 25            | <0.50         | <0.50              | 1.8           |  |
| 28-Oct-92   | A-10         | <50            | <0.50         | <0.50         | <0.50              | <0.50         |  |
| 26-Jan-93   | A-10         | <50            | <0.50         | <0.50         | <0.50              | <0.50         |  |
| 01-Apr-93   | A-10         | <50            | <0.50         | <0.50         | <0.50              | <0.50         |  |
| 06-Aug-93   | A-10         | <50            | <0.5          | <0.5          | <0.5               | <0.5          |  |
| 14-Oct-93   | A-10         | <50            | <0.5          | <0.5          | <0.5               | <0.5          |  |
| 10-Feb-94   | A-10         | <50            | <0.5          | <0.5          | <0.5               | <0.5          |  |
| 07-Jan-88   | A-11         | <50.           | 1.1           | 2.            | ---                | 5.            |  |
| 20-Mar-89   | A-11         | <50.           | <0.5          | <1.           | <1.                | <3.           |  |
| 24-May-89   | A-11         | <50.           | <0.5          | <1.           | <1.                | <3.           |  |
| 18-Aug-89   | A-11         | <50.           | <0.5          | <1.           | <1.                | <3.           |  |
| 27-Oct-89   | A-11         | <50.           | <0.5          | <0.5          | <0.5               | <1.           |  |
| 15-Jan-90   | A-11         | <50.           | <0.5          | <0.5          | <0.5               | <1.           |  |
| 04-Apr-90   | A-11         | <50.           | <0.5          | <0.5          | <0.5               | <1.           |  |
| 30-Jul-90   | A-11         | <50.           | <0.5          | 0.6           | <0.5               | 0.5           |  |
| 29-Oct-90   | A-11         | <50.           | 0.6           | 2.4           | 0.6                | 1.5           |  |
| 16-Jan-91   | A-11         | <50.           | <0.5          | <0.5          | <0.5               | <0.5          |  |
| 12-Apr-91   | A-11         | <30            | <0.30         | 0.37          | <0.30              | <0.30         |  |
| 10-Jul-91   | A-11         | <30            | 0.61          | 0.46          | <0.30              | 1.0           |  |
| 21-Oct-91   | A-11         | <30            | <0.30         | <0.30         | <0.30              | <0.30         |  |
| 01-Feb-92   | A-11         | <30            | <0.30         | <0.30         | <0.30              | <0.30         |  |
| 29-Apr-92   | A-11         | <30            | <0.30         | <0.30         | <0.30              | <0.30         |  |
| 30-Jul-92   | A-11         | <50.           | <0.50         | <0.50         | <0.50              | <0.50         |  |
| 28-Oct-92   | A-11         | <50            | <0.50         | <0.50         | <0.50              | <0.50         |  |
| 26-Jan-93   | A-11         | <50            | <0.50         | <0.50         | <0.50              | <0.50         |  |
| 01-Apr-93   | A-11         | <50            | <0.50         | <0.50         | <0.50              | <0.50         |  |
| 06-Aug-93   | A-11         | <50            | <0.5          | <0.5          | <0.5               | <0.5          |  |
| 14-Oct-93   | A-11         | <50            | <0.5          | <0.5          | <0.5               | <0.5          |  |
| 10-Feb-94   | A-11         | <50            | <0.5          | <0.5          | <0.5               | <0.5          |  |
| 07-Jan-88   | A-12         | <50.           | <0.5          | 2.            | ---                | <4.           |  |
| 20-Mar-89   | A-12         | <50.           | <0.5          | <1.           | <1.                | <3.           |  |
| 24-May-89   | A-12         | <50.           | <0.5          | <1.           | <1.                | <3.           |  |

HISTORICAL GROUNDWATER QUALITY DATABASE  
 ARCO STATION 4931  
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 Oakland, California

| SAMPLE DATE | SAMPLE POINT | TPH-G (PPB) | BENZENE (PPB)  | TOLUENE (PPB) | ETHYLBENZENE (PPB) | XYLENES (PPB) |
|-------------|--------------|-------------|----------------|---------------|--------------------|---------------|
| 18-Aug-89   | A-12         | <50.        | <0.5           | <1.           | <1.                | <3.           |
| 27-Oct-89   | A-12         | <50.        | <0.5           | <0.5          | <0.5               | <1.           |
| 15-Jan-90   | A-12         | <50.        | <0.5           | <0.5          | <0.5               | <1.           |
| 04-Apr-90   | A-12         | <50.        | <0.5           | <0.5          | <0.5               | <1.           |
| 30-Jul-90   | A-12         | <50.        | <0.5           | <0.5          | <0.5               | <0.5          |
| 29-Oct-90   | A-12         | <50.        | <0.5           | <0.5          | <0.5               | <0.5          |
| 16-Jan-91   | A-12         | <50.        | <0.5           | <0.5          | <0.5               | <0.5          |
| 12-Apr-91   | A-12         | <30         | <0.30          | <0.30         | <0.30              | <0.30         |
| 10-Jul-91   | A-12         | <30         | <0.30          | <0.30         | <0.30              | <0.30         |
| 21-Oct-91   | A-12         | <30         | <0.30          | <0.30         | <0.30              | <0.30         |
| 01-Feb-92   | A-12         | <30         | <0.30          | <0.30         | <0.30              | <0.30         |
| 29-Apr-92   | A-12         | <30         | <0.30          | <0.30         | <0.30              | <0.30         |
| 30-Jul-92   | A-12         | <50.        | <0.50          | <0.50         | <0.50              | <0.50         |
| 28-Oct-92   | A-12         | <50         | <0.50          | <0.50         | <0.50              | <0.50         |
| 28-Jan-93   | A-12         | <50         | <0.50          | <0.50         | <0.50              | <0.50         |
| 01-Apr-93   | A-12         | <50         | <0.50          | <0.50         | <0.50              | <0.50         |
| 08-Aug-93   | A-12         | <50         | <0.5           | <0.5          | <0.5               | <0.5          |
| 14-Oct-93   | A-12         | <50         | <0.5           | <0.5          | <0.5               | <0.5          |
| 10-Feb-94   | A-12         | <50         | <0.5           | <0.5          | <0.5               | <0.5          |
| 01-Jul-92   | A-13         | <50         | <0.50          | <0.50         | <0.50              | <0.50         |
| 30-Jul-92   | A-13         | <50         | <0.50          | <0.50         | <0.50              | <0.50         |
| 28-Oct-92   | A-13         | <50         | <0.50          | <0.50         | <0.50              | <0.50         |
| 26-Jan-93   | A-13         | <50         | <0.50          | <0.50         | <0.50              | <0.50         |
| 01-Apr-93   | A-13         | <50         | <0.50          | <0.50         | <0.50              | <0.50         |
| 08-Aug-93   | A-13         | <50         | <0.5           | <0.5          | <0.5               | <0.5          |
| 14-Oct-93   | A-13         | <50         | <0.5           | <0.5          | <0.5               | <0.5          |
| 10-Feb-94   | A-13         | <50         | <0.5           | <0.5          | <0.5               | <0.5          |
| 01-Jul-92   | AR-1         | 2300        | 260            | 150           | 38                 | 470           |
| 29-Jul-92   | AR-1         | 1600        | 340            | 180           | 52                 | 320           |
| 28-Oct-92   | AR-1         |             | Not Accessible |               |                    |               |
| 28-Jan-93   | AR-1         |             | Not Accessible |               |                    |               |
| 01-Apr-93   | AR-1         |             | Not Accessible |               |                    |               |
| 08-Aug-93   | AR-1         |             | Not Accessible |               |                    |               |
| 14-Oct-93   | AR-1         |             | Not Accessible |               |                    |               |
| 10-Dec-93   | AR-1         | 3,400       | <25            | <25           | <25                | 250           |
| 10-Feb-94   | AR-1         | Not         | Sampled        |               | Well Obstructed    |               |
| 21-Mar-94   | AR-1         | Not         | Sampled        |               | Floating Product   |               |
| 01-Jul-92   | AR-2         | <50         | <0.50          | <0.50         | <0.50              | <0.50         |
| 29-Jul-92   | AR-2         | 350         | 130            | 8.5           | <10                | <10           |

HISTORICAL GROUNDWATER QUALITY DATABASE  
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 Oakland, California

| SAMPLE DATE | SAMPLE POINT | TPH-G (PPB) | BENZENE (PPB)  | TOLUENE (PPB) | ETHYLBENZENE (PPB) | XYLENES (PPB) |
|-------------|--------------|-------------|----------------|---------------|--------------------|---------------|
| 28-Oct-92   | AR-2         |             | Not Accessible |               |                    |               |
| 26-Jan-93   | AR-2         |             | Not Accessible |               |                    |               |
| 01-Apr-93   | AR-2         |             | Not Accessible |               |                    |               |
| 06-Aug-93   | AR-2         |             | Not Accessible |               |                    |               |
| 14-Oct-93   | AR-2         |             | Not Accessible |               |                    |               |
| 10-Dec-93   | AR-2         | <50         | <0.5           | <0.5          | <0.5               | <0.5          |
| 10-Feb-94   | AR-2         | Not         | Sampled        |               | Well Obstructed    |               |
| 21-Mar-94   | AR-2         | <50         | <0.5           | <0.5          | <0.5               | <0.5          |
| 01-Jul-92   | AR-3         | <50         | 1.8            | 0.88          | <0.50              | 2.2           |
| 29-Jul-92   | AR-3         | <50         | 1.6            | <0.50         | <0.50              | <0.50         |
| 28-Oct-92   | AR-3         |             | Not Accessible |               |                    |               |
| 26-Jan-93   | AR-3         |             | Not Accessible |               |                    |               |
| 01-Apr-93   | AR-3         |             | Not Accessible |               |                    |               |
| 06-Aug-93   | AR-3         |             | Not Accessible |               |                    |               |
| 14-Oct-93   | AR-3         |             | Not Accessible |               |                    |               |
| 10-Dec-93   | AR-3         | <50         | <0.5           | <0.50         | <0.50              | <0.50         |
| 10-Feb-94   | AR-3         | Not         | Sampled        |               | Well Obstructed    |               |
| 21-Mar-94   | AR-3         | <50         | <0.5           | <0.5          | <0.5               | <0.5          |

TPH-G = Total Petroleum Hydrocarbons calculated as Gasoline.  
 PPB = Parts Per Billion.

- Notes:
1. All data shown as <x are reported as ND (none detected)
  2. Ethylbenzene & Xylenes were combined in 1986 and 1988.
  3. Wells A-4 and A-9 were sampled in September, 1991 for water discharge permits for the proposed groundwater treatment system.
  4. Wells A-8, A-9, and AR-1 through AR-3 were not sampled on April 1, 1993 due to remediation equipment in the wells.

**APPENDIX B**

**EAST BAY MUNICIPAL UTILITY DISTRICT  
DISCHARGE PERMIT**

OCT 21 1993

CERTIFIED MAIL  
(Return Receipt Requested).  
No. P790 282 903

GeoStrategies Inc.

October 20, 1993

Michael R. Whelan  
ARCO Products Company  
P.O. Box 5811  
San Mateo, CA 94402

Dear Mr. Whelan;

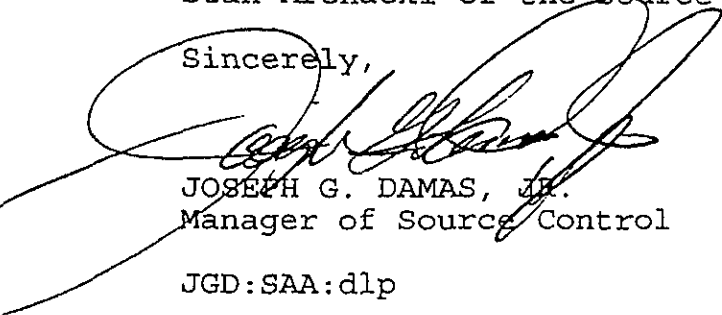
Re: Wastewater Discharge Permit (Account No. 502-62131)

Enclosed is the Wastewater Discharge Permit for your facility, effective November 2, 1993, through November 1, 1994. Please read the Permit Terms and Conditions and the attached Standard Provisions and Reporting Requirements. You are responsible for complying with all Permit conditions and requirements.

Arco Products Company shall report to the Source Control Division any changes, either permanent or temporary, to the premise or operation that significantly affect either the volume or quality of wastewater discharged or deviate from the Terms and Conditions under which this Permit is granted.

If you have any questions regarding this matter, please contact Stan Archacki of the Source Control Division at 287-0333.

Sincerely,



JOSEPH G. DAMAS, JR.  
Manager of Source Control

JGD:SAA:dlp

SC3.157\_123

Enclosures

cc: ✓ Matthew Donohue  
GeoStrategies Inc.  
2140 West Winton Avenue  
Hayward, CA 94545



# WASTEWATER DISCHARGE PERMIT APPLICATION

PERMIT NUMBER

502-62131

**APPLICANT BUSINESS NAME**

ARCO Products Company

**ADDRESS OF PREMISE DISCHARGING WASTEWATER**

731 West MacArthur Boulevard

STREET ADDRESS

Oakland, CA

CITY

ZIP CODE

**BUSINESS MAILING ADDRESS**

P.O. Box 5811

STREET ADDRESS

San Mateo, CA

CITY

94402

ZIP CODE

**CHIEF EXECUTIVE OFFICER**

Michael R. Whelan

NAME

P.O. Box 5811

STREET ADDRESS

Environmental Engineer

TITLE

San Mateo

CITY

94402

ZIP CODE

**PERSON TO BE CONTACTED ABOUT THIS APPLICATION**

Matthew E. Donohue

NAME

Project Engineer (510) 352-4800

TITLE

PHONE

**PERSON TO BE CONTACTED IN EVENT OF EMERGENCY**

Bob Herron

NAME

(510) 783-7500 (510) 783-7500

DAY PHONE

NIGHT PHONE

**DOCUMENTATION TO BE RETURNED WITH THE PERMIT APPLICATION:**

- |  |   |
|--|---|
| <input type="checkbox"/> PROCESS DESCRIPTION           | <input type="checkbox"/> DESCRIPTION OF TREATMENT SYSTEM                                    |
| <input type="checkbox"/> WATER BALANCE CALCULATIONS    | <input type="checkbox"/> SELF-MONITORING METHOD   |
| <input type="checkbox"/> WASTEWATER STRENGTH DATA BASE | <input type="checkbox"/> SPILL PREVENTION AND CONTAINMENT PLAN                              |
| <input type="checkbox"/> SCHEMATIC FLOW DIAGRAM        | <input type="checkbox"/> A LIST OF ALL ENVIRONMENTAL PERMITS<br>(E.G. Air, Hazardous Waste) |
| <input type="checkbox"/> BUILDING LAYOUT PLAN          | <input type="checkbox"/> OTHER _____<br>SPECIFY   |

**PROVISIONS**

Applicant will comply with the EBMUD Wastewater Control Ordinance and all applicable rules and regulations.

Applicant will report to EBMUD, Wastewater Department any changes, permanent or temporary, to the premise or operations that significantly change the quality or volume of the wastewater discharge or deviation from the terms and conditions under which this permit is granted.

**CERTIFICATION**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that the qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Michael R. Whelan

NAME (See certification requirements on reverse)

SIGNATURE

Environmental Engineer

TITLE

September 2, 1993

DATE





ARCO Products Company

BUSINESS NAME

# Process Description

|   |  |
|---|--|
| <b>PURPOSE</b> — The Process Description is intended to provide a description of the primary business activities and the substances which may enter into the wastewater from the business activity. | <b>EBMUD USE</b><br>Permit Number<br>502-62131   |
|   | <b>BUSINESS ACTIVITY</b><br>Describe the major activities conducted on the premise. Clearly identify activities generating wastewater. |

**BUSINESS ACTIVITY**  
 Groundwater Extraction System

| TYPE OF PRODUCT OR BRAND NAME | QUANTITIES (gallons) |                     |
|-------------------------------|----------------------|---------------------|
|                               | Past Calendar Year   | Estimated This Year |
| Extracted Groundwater         | 563,590              | 3,190,000           |
|                               |                      |                     |
|                               |                      |                     |
|                               |                      |                     |

**PROCESS DESCRIPTION**  
 Identify the time period in which the facility normally discharges wastewater, specify hours and days of the week.

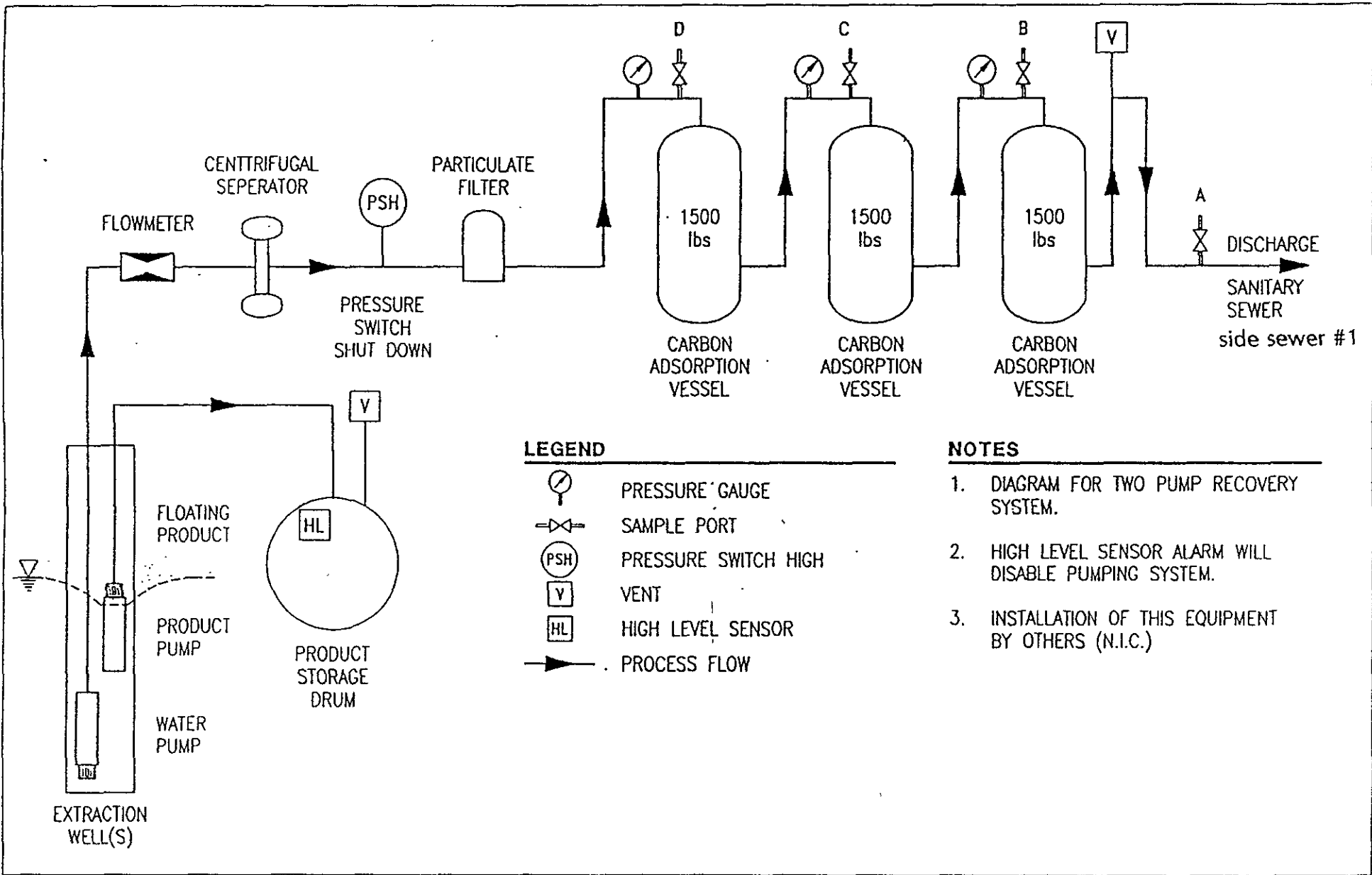
| PROCESS DESCRIPTION<br>List all wastewater generating operations. | CHARACTERISTICS<br>List all substances that may be discharged to the sewer. |
|---|---|
| Example: Rinsewater from electroplating bath                      | Cr, Cu, Ni, Zn  |
| Example: Washdown of milk filling area                            | fatty acids, milk   |
| Carbon Treated Extracted Groundwater                              | None  |
|   |   |
|   |   |
|   |   |
|   |   |
|   |   |

|  |  |
|--|--|
| <b>DISCHARGE PERIOD</b><br>(24 hours)<br>a. Time of day from 12 am to 12 am<br>b. Days of the week 7 | <b>BATCH DISCHARGE(S)</b> None<br>a. Day(s) of the week<br>b. Time(s) of the day<br>c. Volume discharged<br>d. Rate of discharge |
|--|--|







**OTHER WASTES** — List the type and volume of liquid waste and sludges removed from the premises by means other than the community sewer.

| WASTE REMOVED BY<br>(Name, address and State Transporter ID No.) | TYPE OF WASTE<br>(Example: alkaline cleaners, organic solvents, treatment sludge) | WASTE I.D. No. | VOLUME<br>(lbs)(gal)/mo |
|--|---|----------------|-------------------------|
|  |   |                |                         |
|  |   |                |                         |
|  |   |                |                         |

SD-31 • 2



**LEGEND**

-  PRESSURE GAUGE
-  SAMPLE PORT
-  PRESSURE SWITCH HIGH
-  VENT
-  HIGH LEVEL SENSOR
-  PROCESS FLOW

**NOTES**

1. DIAGRAM FOR TWO PUMP RECOVERY SYSTEM.
2. HIGH LEVEL SENSOR ALARM WILL DISABLE PUMPING SYSTEM.
3. INSTALLATION OF THIS EQUIPMENT BY OTHERS (N.I.C.)



GeoStrategies Inc.

PROCESS FLOW DIAGRAM  
 ARCO Service Station #4931  
 731 W. MacArthur Boulevard  
 Oakland, California

PLATE

**3**

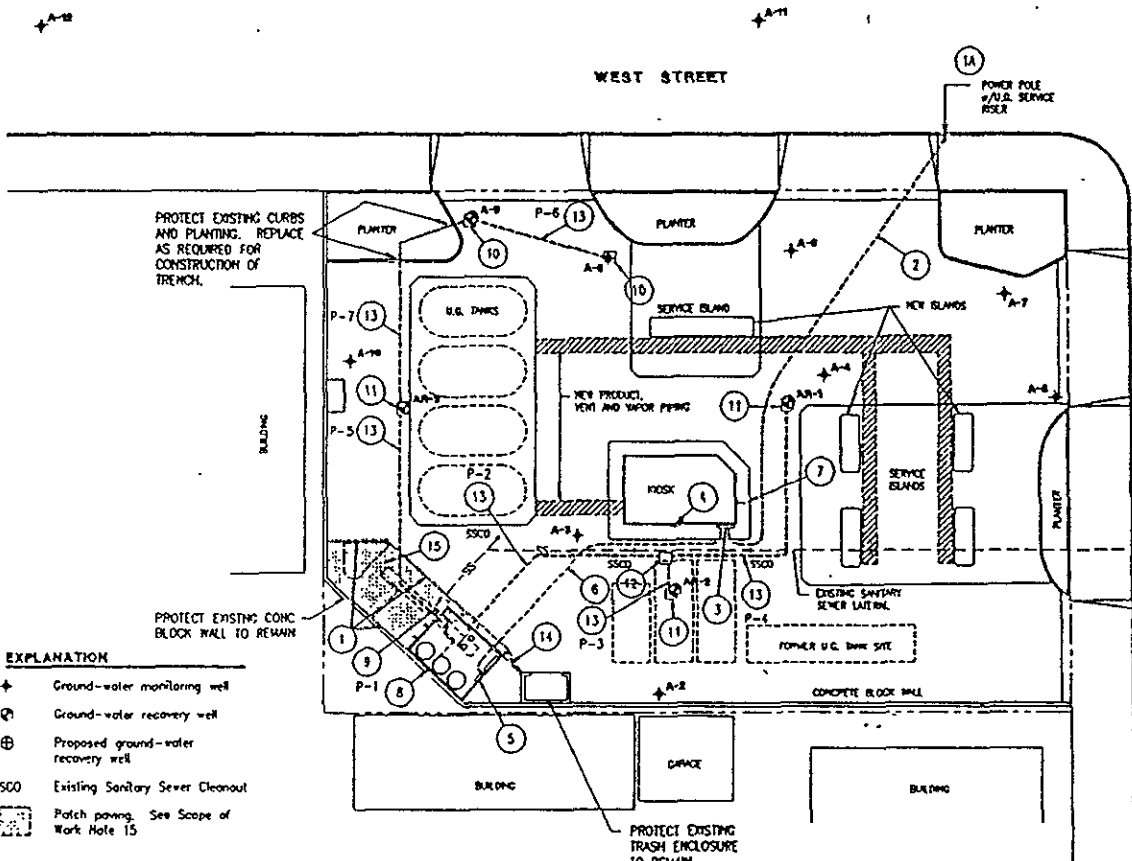
JOB NUMBER  
7909

REVIEWED BY

DATE  
6/93

REVISED DATE

Acct. #502-62131

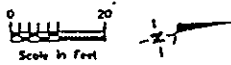


**EXPLANATION**

- ⊕ Ground-water monitoring well
- ⊕ Ground-water recovery well
- ⊕ Proposed ground-water recovery well
- SSCO Existing Sanitary Sewer Cleanout
- ▨ Patch paving. See Scope of Work Note 15

**SITE PLAN**

Base Map: ARCO site plan dated 5-20-91



**GENERAL NOTES**

1. ALL WORK SHALL CONFORM TO LOCAL CODES AND ORDINANCES. ALL ELECTRICAL WORK SHALL CONFORM TO THE NATIONAL ELECTRIC CODE (N.E.C.). ALL TRENCHING SHALL CONFORM TO OSHA REQUIREMENTS AND RECOMMENDATIONS.
2. UNLESS NOTED OTHERWISE, ALL PVC PIPE SHALL BE SCHEDULE 40. CONTRACTOR SHALL PROVIDE PROPER TRANSMISSION FITTINGS FOR ALL PIPE CONNECTIONS.
3. EXISTING BURIED PIPE AND UTILITY LOCATIONS SHOWN ARE APPROXIMATE. THE CONTRACTOR SHALL EXPOSE AND VERIFY LOCATION AND MATERIAL PRIOR TO CONSTRUCTION.
4. OPEN TRENCHES SHALL BE PLATED AT ALL TIMES WHEN WORK IS NOT IN PROGRESS.
5. EDGES OF EXISTING PAVING SHALL BE NEATLY TRIMMED PRIOR TO PATCH PAVING. CONTRACTOR SHALL SAWCUT EXISTING PAVING IN NEAT STRAIGHT LINES.
6. ALL WELLS ARE SHOWN IN THEIR APPROXIMATE LOCATIONS. CONNECTIONS BETWEEN EXTRACTION WELLS AND CONVEYANCE PIPELINES SHALL BE BASED UPON THE ACTUAL FIELD LOCATIONS OF THE WELLS.
7. GENERAL CONTRACTOR SHALL FURNISH AND INSTALL PULL ROPES IN ALL 4" DIA. PIPE CHASES EXCEEDING 50 FEET IN TOTAL LENGTH.
8. GENERAL CONTRACTOR SHALL VERIFY LOCATION OF PROPOSED NEW UNDERGROUND TANKS AND ADJUST TRENCH LOCATIONS AS REQUIRED TO AVOID NEW TANKS AND PAVING.
9. GENERAL CONTRACTOR SHALL INSTALL LONG RADIIUS, CLEW SWEEP, FITTINGS AT ALL CHANGES IN PIPE DIRECTION EXCEEDING 45 DEGREES.

**SCOPE OF WORK**

1. REMOVE EXISTING RESTROOM/STORAGE BUILDING, FOOTINGS, CURBS, ETC.
- 1A. EXISTING POWER POLE WITH UNDERGROUND RISER (ASSUMED SERVICE POINT).
2. INSTALL NEW UNDERGROUND ELECTRIC SERVICE TO KIOSK PER P.G. & E. REQUIREMENTS AND SPECIFICATIONS. GENERAL CONTRACTOR SHALL COORDINATE INSTALLATION OF NEW SERVICE WITH P.G. & E. ALL CONDUIT AND TRENCHING SHALL BE TO P.G. & E. REQUIREMENTS.
3. INSTALL NEW 400 AMP SINGLE PHASE METER AND W.P. MAIN ELECTRICAL PANEL ON EXTERIOR WALL OF KIOSK ADJACENT TO EXISTING METER AND ELECTRICAL PANEL.
4. REMOVE EXISTING ELECTRICAL METER. CONVERT EXISTING MAIN ELECTRICAL PANEL TO SUB PANEL AND CONNECT TO THE MAIN ELECTRICAL PANEL.
5. INSTALL NEW 100 AMP W.P. SUB PANEL FOR TREATMENT SYSTEM EQUIPMENT. GENERAL CONTRACTOR SHALL FURNISH AND INSTALL SUB-METER BETWEEN MAIN AND THIS SUB PANEL.
6. INSTALL 2" CONDUIT AND WIRING FROM NEW MAIN ELECTRICAL PANEL TO TREATMENT SYSTEM SUB PANEL. PROVIDE CONDUIT SEALS PER N.E.C. REQUIREMENTS.
7. EXISTING EMERGENCY SHUT OFF SWITCH (ESO) ON FACE OF KIOSK. REWIRE ESO TO INCLUDE SHUT DOWN OF TREATMENT SYSTEM EQUIPMENT WHEN ACTIVATED.
8. CONSTRUCT NEW TREATMENT SYSTEM ENCLOSURE AND CONTAINMENT SLAB. SEE DETAILS ON SHEET 2.
9. INSTALL ONE 4" DIA. SCHEDULE 40 P/C EFFLUENT DISCHARGE LINE. CONNECT TO EXISTING ON-SITE SANITARY SEWER LATERAL. VERIFY LOCATION OF EXISTING LATERAL IN THE FIELD. INSTALL CLEAN OUT TO GRADE AT NEW CONNECTION POINT.
10. CONSTRUCT RECOVERY WELL JUNCTION BOX OVER EXISTING WELL A-8 AND A-9. SEE DETAIL A/3
11. CONSTRUCT RECOVERY WELL JUNCTION BOX OVER PROPOSED WELL. VERIFY LOCATION IN THE FIELD. SEE DETAIL A/3
12. CONSTRUCT PIPING JUNCTION BOX. SEE DETAIL B/3
13. INSTALL RECOVERY SYSTEM PIPING AND ELECTRICAL CONDUITS PER RECOVERY SYSTEM PIPING SCHEDULE. PROVIDE CONDUIT SEALS ON CONDUITS PER N.E.C. REQUIREMENTS. SEE C/3 FOR TRENCHING DETAILS.
14. RECONSTRUCT 6" HIGH CONCRETE PLANTER CURB AS REQUIRED.
15. PATCH YARD WITH 3" MINIMUM COMPACTED DEPTH OF TYPE "B" A.C. OVER 5" MINIMUM COMPACTED DEPTH OF CLASS 2 A.B. (COMPACTED TO 95% OF MAXIMUM DENSITY PER CALTRANS STANDARD) OVER COMPACTED SUBGRADE (COMPACTED TO 95% OF MAXIMUM DENSITY PER ASTM D-1557).

| RECOVERY SYSTEM PIPING SCHEDULE |                           |                              |                     |
|---------------------------------|---------------------------|------------------------------|---------------------|
| LINE                            | GROUNDWATER SYSTEM PIPING | VAPOR RECOVERY SYSTEM PIPING | ELECTRICAL CONDUITS |
| P-1                             | (1) 4" Sch. 40 PVC        | N/A                          | N/A                 |
| P-2                             | (2) 4" Sch. 40 PVC        | (2) 2" Sch. 40 PVC           | (2) 1" + (2) 3/4"   |
| P-3                             | (1) 4" Sch. 40 PVC        | (1) 2" Sch. 40 PVC           | (1) 1" + (1) 3/4"   |
| P-4                             | (2) 4" Sch. 40 PVC        | (1) 2" Sch. 40 PVC           | (1) 1" + (1) 3/4"   |
| P-5                             | (2) 4" Sch. 40 PVC        | (2) 2" Sch. 40 PVC           | (2) 1" + (2) 3/4"   |
| P-6                             | (1) 4" Sch. 40 PVC        | (1) 2" Sch. 40 PVC           | (1) 1" + (1) 3/4"   |
| P-7                             | (2) 4" Sch. 40 PVC        | (1) 2" Sch. 40 PVC           | (1) 1" + (1) 3/4"   |

**INDEX TO DRAWINGS**

| PLATE | TITLE                                       |
|-------|---|
| 1     | TREATMENT SYSTEM SITE PLAN                  |
| 2     | TREATMENT SYSTEM ENCLOSURE PLAN AND DETAILS |
| 3     | TREATMENT SYSTEM DETAILS                    |

TREATMENT SYSTEM SITE PLAN  
ARCO Service Station #4931  
731 West MacArthur Boulevard  
Oakland, California

GeoStrategies Inc.



AS BUILT (11-92)

DATE: 4/93

BY: J.J./J.R.

200-108



# Water-Balance / Strength Summary

|  |                            |
|--|----------------------------|
| <b>PURPOSE:</b> This information will enable EBMUD to evaluate the volumes, source(s) and strengths of wastewater discharged to the community sewer. | Permit Number<br>502-62131 |
|--|----------------------------|

**WATER USE AND DISPOSITION:** Show on a separate sheet the method and calculations used to determine the quantities shown in the table.

Figures are:  gallons per calendar day     gallons per working day    Number of working days per year \_\_\_\_\_

| WATER USE  | WATER SUPPLY FROM: |           |      | WASTEWATER DISCHARGED TO: |           |           |           |           |      |
|------------|--------------------|-----------|------|---------------------------|-----------|-----------|-----------|-----------|------|
|            | EBMUD<br>gal/day   | OTHER (1) |      | SIDE SEWER (gal/day)      |           |           |           | OTHER (2) |      |
|            |                    | gal/day   | CODE | No. 1                     | No. _____ | No. _____ | No. _____ | gal/day   | CODE |
| Sanitary   |                    |           |      |                           |           |           |           |           |      |
| Processes  |                    |           |      |                           |           |           |           |           |      |
| Boiler     |                    |           |      |                           |           |           |           |           |      |
| Cooling    |                    |           |      |                           |           |           |           |           |      |
| Washing    |                    |           |      |                           |           |           |           |           |      |
| Irrigation |                    |           |      |                           |           |           |           |           |      |
| Product    |                    |           |      |                           |           |           |           |           |      |
| Stormwater |                    |           |      |                           |           |           |           |           |      |
| Other (3)  |                    | 8735      | A    | 8735                      |           |           |           |           |      |
| Subtotal   |                    |           |      |                           |           |           |           |           |      |

EBMUD AND OTHER SUPPLY TOTAL 8735

ALL SIDE SEWERS TOTAL 8735

**NOTES:**

- Enter the quantity and the appropriate code letter indicating the source: a. Well b. Creek c. Stormwater d. Reclaimed Water e. Raw Materials
- Enter the quantity and appropriate code letter indicating the discharge point: a. Stormdrain b. Rail, Truck, Barge c. Evaporation d. Product
- Describe Other: Groundwater extracted from the shallow aquifer and sent through a granular activated carbon remediation system to clean it up prior to discharge.

**SANITARY DISCHARGE:** Please use the following data from the Uniform Plumbing Code, 1985, to determine sanitary wastewater volumes.

- Field service employees - 5 gallons per employee per day
- Office employees - 20 gallons per employee per day
- Production employees - 25 gallons per employee per day
- Production employees with showers - 35 gallons per employee per day

Include the effect that seasonal and weekend staffing changes may have on determining average volumes.

**AVERAGE WASTEWATER STRENGTH:** Data base must be attached, average self-monitoring and EBMUD data.

|      | SIDE SEWER (mg/L) |           |           |           |
|------|-------------------|-----------|-----------|-----------|
|      | No. 1             | No. _____ | No. _____ | No. _____ |
| CODF | 15 mg/l           |           |           |           |
| TSS  | 2 mg/l            |           |           |           |



# WASTEWATER DISCHARGE PERMIT

Terms and Conditions

Arco Station No. 4931  
Account No. 502-62131  
Page No. 1

## STANDARD PROVISIONS AND REPORTING REQUIREMENTS CONDITIONS

I. Arco Station No. 4931 located at 731 W. MacArthur in Oakland, shall comply with all items of the attached STANDARD PROVISIONS AND REPORTING REQUIREMENTS, 11/92 Revision.

### REPORTING REQUIREMENTS

I. Arco Station No. 4931 shall monitor discharges per the schedule found in the Self-Monitoring and Reporting Requirements, Section IV, on page 3 of this permit.

II. Arco Station No. 4931 shall submit quarterly reports as follows:

| <u>Date Due</u>  | <u>Reporting Period</u>              |
|------------------|--------------------------------------|
| January 15, 1994 | November 1 through December 31, 1993 |
| April 15, 1994   | January through March 31, 1994       |
| July 15, 1994    | April 1 through June 30, 1994        |
| October 15, 1994 | July 1 through September 30, 1994    |

1. A summary of the treatment unit self-monitoring results, any other monitoring, and well sample results that occurred during the reporting period.
2. The estimated date that the primary carbon canister breakthrough will occur, using current loading data.
3. Copies of the Facility Inspection Log. This log must include flow totalizer readings from each sample date, maintenance activities performed, description of operational changes, visual observations of the unit for leaks or fouling and offhaul of hazardous wastes.



# WASTEWATER DISCHARGE PERMIT

Terms and Conditions

Arco Station No. 4931  
Account No. 502-62131  
Page No. 2

## WASTEWATER DISCHARGE LIMITATIONS

Arco Station No. 4931 shall not discharge wastewater from a side sewer into a community sewer if the strength of the wastewater exceeds the following:

| REGULATED PARAMETER                              | DAILY MAXIMUM, mg/L |
|--|---------------------|
| Arsenic  | 2 mg/L              |
| Cadmium  | 1 mg/L              |
| Chlorinated Hydrocarbons<br>(Total Identifiable) | 0.5 mg/L            |
| Chromium   | 2 mg/L              |
| Copper   | 5 mg/L              |
| Cyanide  | 5 mg/L              |
| Iron   | 100 mg/L            |
| Lead   | 2 mg/L              |
| Mercury  | 0.05 mg/L           |
| Nickel   | 5 mg/L              |
| Oil and Grease                                   | 100 mg/L            |
| Phenolic compounds                               | 100 mg/L            |
| Silver   | 1 mg/L              |
| Zinc   | 5 mg/L              |
| pH (not less than)                               | 5.5 S.U.            |
| Temperature                                      | 150 °F              |
| Benzene  | 0.005 mg/L          |
| Toluene  | 0.012 mg/L          |
| Ethylbenzene                                     | 0.005 mg/L          |
| Xylenes  | 0.011 mg/L          |



# WASTEWATER DISCHARGE PERMIT

Terms and Conditions

Arco Station No. 4931  
Account No. 502-62131  
Page No. 3

## SELF-MONITORING REPORTING REQUIREMENTS

I. Arco Station No. 4931 shall obtain representative samples of the wastewater discharge. The sampling shall be performed according to the frequency and methods outlined below and according to the methods and requirements found in STANDARD PROVISIONS AND REPORTING REQUIREMENTS, 11/92 Revision.

II. Self-monitoring Reports shall contain:

1. Laboratory results.
2. Chain of custody documentation.
3. Signatory requirements.

III. Sample location "A", also known as side sewer no. 1, shall be the sample tap located on the effluent side of the third carbon vessel. Sample location "B" shall be the sample tap located between the second and third carbon vessels. Sample location "D" shall be the sample tap located on the influent side of the first carbon vessel, after the flow meter. The sample location are shown on GeoStrategies, Inc. drawing; job number 7909, plate 3, dated 6/93.

IV. Sample locations "A", "B" and "D" per the following schedule:

- Week of November 8, 1993.
- Week of January 10, 1994.
- Week of April 11, 1994.
- Week of July 11, 1994.

V. Parameters to be monitored and sample types:

EPA 8020 - grab sample

VI. All samples must be obtained using containers, collection methods, preservation techniques, holding times and analytical methods set forth in 40 CFR Part 136, except for the 8000 series methods, which are found in U.S. Environmental Protection Agency, Office of Solid Waste and Emergency Response, Test Methods for Evaluating Solid Waste, SW-846.



# WASTEWATER DISCHARGE PERMIT

Terms and Conditions

Arco Station No. 4931  
Account No. 502-62131  
Page 4

## MONITORING and TESTING CHARGES

Total EBMUD Inspections Per Year: 2 @ \$510.00 each = \$1,020.00 /year

Total Analyses Per Year:

| Parameter | Tests per year | Charge per test | Total Charge per year |
|-----------|----------------|-----------------|-----------------------|
| EPA 624   | 2              | \$156.00        | \$312.00              |

=====

Monitoring and Testing Charge = \$1,332.00 /year  
\$111.00 /month

## WASTEWATER DISPOSAL CHARGE

All wastewater discharged will be charged for treatment and disposal service at the unit rate measured for other carbon treated groundwater discharges.

Current unit rate: \$0.31 /Ccf

Volume discharged in Ccf/month = 355 \$110.05 /month

## WASTEWATER CAPACITY FEE

The capacity fee is calculated by multiplying the monthly wastewater discharge volume by the applicable fee in effect at start-up. Each month, 1/36 of the capacity fee will be charged, until the entire fee has been paid in 3 years.

Discharge volume = 264044 gallons per month  
 Capacity fee rate = \$46.72 /Ccf-month  
 Capacity fee = \$16,492.16 or \$458.12 /month

SD-30.7 2/81





# WASTEWATER DISCHARGE PERMIT

## Terms and Conditions

Arco Station No. 4931  
Account No. 502-62131  
Page No. 5

### FEES AND WASTEWATER CHARGES

The following fees and charges are due when billed by the District:

|                                    |            |
|------------------------------------|------------|
| Permit Fee                         | \$2,260.00 |
| Monthly Monitoring Charges         | \$111.00   |
| Monthly Wastewater Disposal Charge | \$110.05   |
| Monthly Wastewater Capacity Fee    | \$458.12   |
| Total Monthly Charges =            | \$679.17   |

This Permit may be amended to include changes to rates and charges which may be established by the District during the term of this Permit.

### AVERAGE WASTEWATER DISCHARGE \*

| LAST 12 MONTHS | PRECEDING<br>12 - 24 MONTHS |
|----------------|-----------------------------|
| 8735           | N/A                         |

\* Gallons per calendar day.

### AUTHORIZATION

The above named Applicant is hereby authorized to discharge wastewater to the community sewer, subject to said Applicant's compliance with EBMUD Wastewater Control Ordinance, compliance conditions, reporting requirements and billing conditions.

Effective Date: November 2, 1993

Expiration Date: November 1, 1994

  
MANAGER, WASTEWATER DEPARTMENT

10/19/93  
DATE

SO-30.2/2/91

**APPENDIX C**

**LABORATORY ANALYTICAL REPORTS, CHAIN-OF-CUSTODY FORMS AND FIELD DATA SHEETS FOR THE GROUNDWATER REMEDIATION SYSTEM SAMPLES**



# SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063  
(415) 364-9600 • FAX (415) 364-9233

Gettler Ryan/Geostrategies  
6747 Sierra Court, Ste J  
Dublin, CA 94568  
Attention: Matt Donohue

Project: 4931-93-5, Arco 4931-Oakland

Enclosed are the results from 4 water samples received at Sequoia Analytical on January 13, 1994. The requested analyses are listed below:

| SAMPLE # | SAMPLE DESCRIPTION | DATE OF COLLECTION | TEST METHOD             |
|----------|--------------------|--------------------|-------------------------|
| 4A70401  | Water, A-Eff.      | 1/13/94            | EPA 5030/8015 Mod./8020 |
| 4A70402  | Water, B-Mid       | 1/13/94            | EPA 5030/8015 Mod./8020 |
| 4A70403  | Water, C-Mid       | 1/13/94            | EPA 5030/8015 Mod./8020 |
| 4A70404  | Water, D-Inf.      | 1/13/94            | EPA 5030/8015 Mod./8020 |

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Nokowhat D. Herrera  
Project Manager



# SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063  
(415) 364-9600 • FAX (415) 364-9233

Gettler Ryan/Geostrategies  
6747 Sierra Court, Ste J  
Dublin, CA 94568  
Attention: Matt Donohue

Client Project ID: 4931-93-5, Arco 4931-Oakland  
Sample Matrix: Water  
Analysis Method: EPA 5030/8015 Mod./8020  
First Sample #: 4A70401

Sampled: Jan 13, 1994  
Received: Jan 13, 1994  
Reported: Jan 25, 1994

## TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

| Analyte                | Reporting Limit<br>µg/L | Sample I.D.<br>4A70401<br>A-Eff. | Sample I.D.<br>4A70402<br>B-Mid | Sample I.D.<br>4A70403<br>C-Mid | Sample I.D.<br>4A70404<br>D-Inf. | Sample I.D. | Sample I.D. |
|------------------------|-------------------------|----------------------------------|---------------------------------|---------------------------------|----------------------------------|-------------|-------------|
| Purgeable Hydrocarbons | 50                      | N.D.                             | N.D.                            | N.D.                            | 74                               |             |             |
| Benzene                | 0.50                    | N.D.                             | N.D.                            | N.D.                            | 4.5                              |             |             |
| Toluene                | 0.50                    | N.D.                             | N.D.                            | N.D.                            | N.D.                             |             |             |
| Ethyl Benzene          | 0.50                    | N.D.                             | N.D.                            | N.D.                            | N.D.                             |             |             |
| Total Xylenes          | 0.50                    | N.D.                             | N.D.                            | N.D.                            | 3.4                              |             |             |
| Chromatogram Pattern:  |                         | --                               | --                              | --                              | Weathered Gas                    |             |             |

### Quality Control Data

|   |         |         |         |         |
|---|---------|---------|---------|---------|
| Report Limit Multiplication Factor:             | 1.0     | 1.0     | 1.0     | 1.0     |
| Date Analyzed:                                  | 1/21/94 | 1/21/94 | 1/21/94 | 1/21/94 |
| Instrument Identification:                      | GCHP-2  | GCHP-2  | GCHP-2  | GCHP-2  |
| Surrogate Recovery, %:<br>(QC Limits = 70-130%) | 103     | 102     | 92      | 104     |

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.  
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera  
Project Manager

4A70401.GET <1>



# SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063  
(415) 364-9600 • FAX (415) 364-9233

Gettler Ryan/Geostrategies  
6747 Sierra Court, Ste J  
Dublin, CA 94568  
Attention: Matt Donohue

Client Project ID: 4931-93-5, Arco 4931-Oakland  
Matrix: Water

QC Sample Group: 4A70401 - 04

Reported: Jan 25, 1994

## QUALITY CONTROL DATA REPORT

| ANALYTE  | Benzene  | Toluene  | Ethyl Benzene | Xylenes  |
|----------|----------|----------|---------------|----------|
| Method:  | EPA 8020 | EPA 8020 | EPA 8020      | EPA 8020 |
| Analyst: | M.C.     | M.C.     | M.C.          | M.C.     |

|                               |         |         |         |         |
|-------------------------------|---------|---------|---------|---------|
| <b>MS/MSD</b>                 |         |         |         |         |
| Batch#:                       | 4010645 | 4010645 | 4010645 | 4010645 |
| Date Prepared:                | 1/21/94 | 1/21/94 | 1/21/94 | 1/21/94 |
| Date Analyzed:                | 1/21/94 | 1/21/94 | 1/21/94 | 1/21/94 |
| Instrument I.D.#:             | GCHP-2  | GCHP-2  | GCHP-2  | GCHP-2  |
| Conc. Spiked:                 | 10 µg/L | 10 µg/L | 10 µg/L | 30 µg/L |
| <b>Matrix Spike</b>           |         |         |         |         |
| % Recovery:                   | 92      | 95      | 93      | 93      |
| <b>Matrix Spike Duplicate</b> |         |         |         |         |
| % Recovery:                   | 110     | 110     | 110     | 110     |
| <b>Relative % Difference:</b> | 18      | 15      | 17      | 17      |

|                        |           |           |           |           |
|------------------------|-----------|-----------|-----------|-----------|
| <b>LCS Batch#:</b>     | LCS012194 | LCS012194 | LCS012194 | LCS012194 |
| Date Prepared:         | 1/21/94   | 1/21/94   | 1/21/94   | 1/21/94   |
| Date Analyzed:         | 1/21/94   | 1/21/94   | 1/21/94   | 1/21/94   |
| Instrument I.D.#:      | GCHP-2    | GCHP-2    | GCHP-2    | GCHP-2    |
| <b>LCS % Recovery:</b> | 104       | 107       | 104       | 106       |

|                                   |        |        |        |        |
|-----------------------------------|--------|--------|--------|--------|
| <b>% Recovery Control Limits:</b> | 80-120 | 80-120 | 80-120 | 80-120 |
|-----------------------------------|--------|--------|--------|--------|

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

**Please Note:**

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera  
Project Manager



GETTLER-RYAN  
GROUNDWATER EXTRACTION SYSTEM DATA SHEET

Job #: 9909  
Date: 3-13-94  
Time of Day: 13:00

Customer: Arcc 4931  
Address: 731 West ANGLA Highway  
Charlotte, NC

| Individual Well Data                          |                   |      |             |      |       |
|---|-------------------|------|-------------|------|-------|
| Well Number =>                                | AP-1              | AP-2 |             |      |       |
| Active On Arrival?                            | yes               | yes  |             |      |       |
| Active On Departure?                          | yes               | yes  |             |      |       |
| Flowrate (gpm)                                | 8.0 gpm / 1.0 cph |      |             |      |       |
| Product Pump Depth (ft.)                      |                   |      |             |      |       |
| Water Pump Depth (ft.)                        | 15'               | 15'  |             |      |       |
| Bailing (product volume)                      | no                | no   |             |      |       |
| Where are bailings stored?                    |                   |      |             |      |       |
| Sample Taken?                                 |                   |      |             |      |       |
| Lab Analysis Type?                            |                   |      |             |      |       |
| Total System Data                             |                   |      |             |      |       |
| System Description (separator, carbon, etc.): |                   |      |             |      |       |
| Active or Down on Arrival (why?)              | yes               |      |             |      |       |
| Active On Departure?                          | yes               |      |             |      |       |
| Anticipated Restart Date                      |                   |      |             |      |       |
| Hour Meter                                    | N/A               |      |             |      |       |
| Flowmeter (total gallons)                     | 3975520           |      |             |      |       |
| Flowmeter (gpm)                               | 0-8.6             |      |             |      |       |
| Filter Pressure (psig)                        | 3.051             |      |             |      |       |
| Filter Changed Out? (Y or N)                  | no                |      |             |      |       |
| Electric Meter Reading                        | 72578             |      |             |      |       |
| Samples Taken? Where?                         | no                |      |             |      |       |
| Lab Analysis Type?                            | no                |      |             |      |       |
| Product Tank Level (prior to bailing)-        | total:            | 0    | water:      |      |       |
| Chemical Additives- name:                     | flowrate:         |      | drum level: |      |       |
| Noise Level? Decibels (first visit only)      |                   |      |             |      |       |
| Site Cleaned Up? garbage, etc. (y or n)       | yes               |      |             |      |       |
| Supplies Used/Needed?                         |                   |      |             |      |       |
| Carbon Vessel Data                            |                   |      |             |      |       |
| Sampling Points:                              | A                 | B    | C           | D    | other |
| Pressure At Point (psig)                      | N/A               | N/A  | 3.25        | 7.25 | 8.25  |
| Samples Taken? (Y or N)                       | no                | no   | no          | no   | no    |
| Lab Analysis Type (TPH-G, BTEX, etc.)         |                   |      |             |      |       |

Comments:

Technician: F. Ch

GETTLER-RYAN  
GROUNDWATER EXTRACTION SYSTEM DATA SHEET

Job # 9908

Date: 1-13-94

Customer: Arco # 4931  
Address: 731 W. 110th St  
Oakland CA

Time of Day: \_\_\_\_\_

| Individual Well Data                          |                      |      |      |     |             |       |
|---|----------------------|------|------|-----|-------------|-------|
| Well Number =>                                | AR-1                 | AR-2 | AR-3 | A-7 | A-8         |       |
| Active On Arrival?                            | Yes                  | Yes  | Yes  | Yes | No          |       |
| Active On Departure?                          | Yes                  | Yes  | Yes  | Yes | No          |       |
| Flowrate (gpm)                                | 2.2                  | 2.0  | 2.2  | 1.5 | 0           |       |
| Product Pump Depth (ft.)                      | N/A                  | N/A  | N/A  |     | 8'          |       |
| Water Pump Depth (ft.)                        | 12'                  | 12'  | 12'  | 12' |             |       |
| Bailing (product volume)                      |                      |      |      |     |             |       |
| Where are bailings stored?                    |                      |      |      |     |             |       |
| Sample Taken?                                 | No                   | No   | No   | No  | No          |       |
| Lab Analysis Type?                            |                      |      |      |     |             |       |
| Total System Data                             |                      |      |      |     |             |       |
| System Description (separator, carbon, etc.): |                      |      |      |     |             |       |
| Active or Down on Arrival (why?)              | Yes                  |      |      |     | 2.7         | 9.4   |
| Active On Departure?                          | Yes                  |      |      |     | 4.9         | 5.5   |
| Anticipated Restart Date                      | -                    |      |      |     | 1.5         | 1.2   |
| Hour Meter                                    | N/A                  |      |      |     | 6.4         | 4.7   |
| Flowmeter (total gallons)                     | 3783/20              |      |      |     |             |       |
| Flowmeter (gpm)                               | 5.9 - 6.3            |      |      |     |             |       |
| Filter Pressure (psig)                        | 0 psig               |      |      |     |             |       |
| Filter Changed Out? (Y or N)                  | N/A                  |      |      |     |             |       |
| Electric Meter Reading                        | 71642                |      |      |     |             |       |
| Sample Taken ? Where?                         | N/A                  |      |      |     |             |       |
| Lab Analysis Type?                            |                      |      |      |     |             |       |
| Product Tank Level (prior to bailing)-        | total:               | 0    |      |     | water:      |       |
| Chemical Additives- name:                     | flowrate:            |      |      |     | drum level: |       |
| Supplies Used/Needed?                         |                      |      |      |     |             |       |
| Sweep enclosure<br>Brained water              |                      |      |      |     |             |       |
| Carbon Vessel Data                            |                      |      |      |     |             |       |
| Sampling Points:                              | A                    | B    | C    | D   | E           | other |
| Pressure At Point (psig)                      | N/A                  | N/A  | 2    | 6   | 8           |       |
| Samples Taken? (Y or N)                       | Yes                  | Yes  | No   | Yes |             |       |
| Lab Analysis Type (TPH-G, BTEX, etc.)         | BPA 8010, PPM levels |      |      |     |             |       |

Comments:

Technician: F. Cline  
90





**APPENDIX D**

**IWM GROUNDWATER SAMPLING  
AND MONITORING REPORTS**

**I** NTEGRATED  
**W** ASTESTREAM  
**M** ANAGEMENT, INC.

March 7, 1994

Mr. Robert Campbell  
Geostrategies  
6747 Sierra Court  
Suite G  
Dublin, CA. 94568

Dear Mr. Campbell:

Attached are the field data sheets and analytical results for quarterly ground water sampling at ARCO Facility No. A-4931 in Oakland, California. Integrated Wastestream Management measured the depth to water and collected samples from wells at this site on February 10, 1994.

Sampling was carried out in accordance with the protocols described in the "Request for Bid for Quarterly Sampling at ARCO Facilities in Northern California".

Please call us if you have any questions.

Sincerely,  
Integrated Wastestream Management



Tom DeLon  
Project Manager



Walter H. Howe  
Registered Geologist

**Summary of Ground Water Sample Analyses ARCO Facility No. A-4931, Oakland, California**

| WELL NUMBER       | A-2     | A-3     | A-4     | A-5     | A-6     | A-7     | A-8     | A-9     | A-10    | A-11    | A-12    |
|-------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| DATE SAMPLED      | 2/10/94 | 2/10/94 | 2/10/94 | 2/10/94 | 2/10/94 | 2/10/94 | 2/10/94 | 2/10/94 | 2/10/94 | 2/10/94 | 2/10/94 |
| DEPTH TO WATER    | 4.88    | 9.20    | 9.30    | 8.94    | 7.53    | 7.40    | 8.95    | 8.00    | 9.61    | 9.30    | 8.66    |
| SHEEN             | NONE    | NONE    | NONE    | NONE    | NONE    | NONE    | YES     | NONE    | NONE    | NONE    | NONE    |
| PRODUCT THICKNESS | N/A     | N/A     | N/A     | N/A     | N/A     | N/A     | 0.01    | N/A     | N/A     | N/A     | N/A     |
| TPHg              | *       | ND      | 56,000  | ND      | 140     | ND      | **      | *       | ND      | ND      | ND      |
| <b>BTEX</b>       |         |         |         |         |         |         |         |         |         |         |         |
| BENZENE           | *       | ND      | 220     | ND      | 2.8     | ND      | **      | *       | ND      | ND      | ND      |
| TOLUENE           | *       | ND      | 68      | ND      | ND      | ND      | **      | *       | ND      | ND      | ND      |
| ETHYLBENZENE      | *       | ND      | 790     | ND      | 2.4     | ND      | **      | *       | ND      | ND      | ND      |
| XYLENES           | *       | ND      | 700     | ND      | 5.6     | ND      | **      | *       | ND      | ND      | ND      |

**FOOTNOTES:**

Concentrations reported in ug/L (ppb).

TPHg = Total Purgeable Petroleum Hydrocarbons (USEPA Method 8015 Modified)

BTEX Distinction (USEPA Method 8020)

PCE = Tetrachloroethene (USEPA Method 8010)

\* = No sample, pump in well.

DCE = cis-1, 2-Dichloroethene (USEPA Method 8010)

TCE = Trichloroethene (USEPA Method 8010)

N.D. = Not Detected.

\*\* = Product in well

Summary of Ground Water Sample Analyses ARCO Facility No. A-4931, Oakland, California

| WELL NUMBER       | A-13    | AR-1    | AR-2    | AR-3    |  |
|-------------------|---------|---------|---------|---------|--|
| DATE SAMPLED      | 2/10/94 | 2/10/94 | 2/10/94 | 2/10/94 |  |
| DEPTH TO WATER    | 9.64    | 9.00    | 9.32    | 9.20    |  |
| SHEEN             | NONE    | NONE    | NONE    | NONE    |  |
| PRODUCT THICKNESS | NA      | NA      | NA      | NA      |  |
| TPHg              | ND      | *       | *       | *       |  |
| <b>BTEX</b>       |         |         |         |         |  |
| BENZENE           | ND      | *       | *       | *       |  |
| TOLUENE           | ND      | *       | *       | *       |  |
| ETHYLBENZENE      | ND      | *       | *       | *       |  |
| XYLENES           | ND      | *       | *       | *       |  |

**FOOTNOTES:**

Concentrations reported in ug/L (ppb).

TPHg = Total Purgeable Petroleum Hydrocarbons (USEPA Method 8015 Modified)

BTEX Distinction (USEPA Method 8020)

PCE = Tetrachloroethene (USEPA Method 8010)

\* = No sample, pump in well

# = No sample, well pumped dry

DCE = cis-1, 2-Dichloroethene (USEPA Method 8010)

TCE = Trichloroethene (USEPA Method 8010)

N.D. = Not Detected.

\*\* =

# FIELD REPORT

## DEPTH TO WATER / FLOATING PRODUCT SURVEY

SITE ARRIVAL TIME: 6:30 1/30

SITE DEPARTURE TIME: 1:30

WEATHER CONDITIONS: cloudy/cold

PROJECT NO.: \_\_\_\_\_

LOCATION: 731 W MacArthur

DATE: 2-10-94

CLIENT/STATION #: A 4931

FIELD TECHNICIAN: Vince / Francisco

DAY OF WEEK: Thursday

| DTW ORDER | WELL ID | SURFACE SEAL | LID SECURE | GASKET | LOCK | EXPANDING CAP | TOTAL DEPTH (Feet) | FIRST DEPTH TO WATER (Feet) | SECOND DEPTH TO WATER (Feet) | DEPTH TO FLOATING PRODUCT (Feet) | FLOATING PRODUCT THICKNESS (Feet) | SHEEN (Y= YES, N=NO) | COMMENTS                                    | MATERIALS |
|-----------|---------|--------------|------------|--------|------|---------------|--------------------|-----------------------------|------------------------------|----------------------------------|-----------------------------------|----------------------|---|-----------|
| 1         | AR-1    | OK           | yes        | OK     | OK   | OK            | N/A                | 9.0                         | 9.0                          | N/A                              | N/A                               | N                    | Pump in well 2x4 grading                    |           |
| 2         | AR-2    | OK           | yes        | OK     | OK   | OK            | 9.32               | 9.32                        |                              |                                  |                                   | N                    | Pump in well                                |           |
| 3         | AR-3    | OK           | yes        | OK     | OK   | OK            | 9.20               | 9.20                        |                              |                                  |                                   | N                    | Pump in well 2x4 grading                    |           |
| 4         | A-8     | OK           | yes        | OK     | 0    | 0             | 20.7               | 8.95                        | 8.95                         | 8.94                             | 0.01                              | yes                  | 3" HOSES - trimmed inside 3" well           |           |
| 5         | A-9     | OK           | yes        | OK     | 0    | OK            | 38.7               | 8.00                        | 8.00                         | N/A                              | N/A                               | N                    | Pump in well 2x4 grad                       |           |
| 6         | A-13    | OK           | yes        | OK     | OK   | OK            | 29.4               | 9.64                        | 9.64                         |                                  |                                   | N                    | 3" street well, well deck                   |           |
| 7         | A-11    | OK           | yes        | OK     | OK   | OK            | 28.4               | 9.30                        | 9.30                         |                                  |                                   | N                    | 3" street well, well deck                   |           |
| 8         | A-12    | OK           | yes        | OK     | OK   | OK            | 29.0               | 8.66                        | 8.66                         |                                  |                                   | N                    | 3" street well, well deck                   |           |
| 9         | A-3     | OK           | yes        | OK     | OK   | OK            | 19.3               | 9.33                        | 9.33                         |                                  |                                   | N                    | 4" well deck filled w/ H <sub>2</sub> O     |           |
| 10        | A-5     | OK           | yes        | OK     | OK   | OK            | 23.9               | 8.94                        | 8.94                         |                                  |                                   | N                    | 3"  |           |
| 11        | A-7     | OK           | yes        | OK     | OK   | OK            | 22.7               | 7.40                        | 7.40                         |                                  |                                   | N                    | 3"  |           |
| 12        | A-10    | OK           | yes        | OK     | OK   | OK            | 28.1               | 9.61                        | 9.61                         |                                  |                                   | N                    | 3" well deck 3/4 filled w/ H <sub>2</sub> O |           |
| 13        | A-6     | OK           | yes        | OK     | OK   | OK            | 25.0               | 7.53                        | 7.53                         |                                  |                                   | N                    | 3"  |           |
| 14        | A-2     | OK           | yes        | OK     | OK   | OK            | 18.3               | 4.88                        | 4.88                         |                                  |                                   | N                    | 4"  |           |
| 15        | A-4     | OK           | yes        | OK     | OK   | OK            | 19.7               | 9.30                        | 9.30                         |                                  |                                   | N                    | 4" XDUPE A-2.                               |           |

1 of 11 \* Could NOT get a dailer into A-8 for

# GROUND WATER SAMPLE FIELD DATA SHEET

PROJECT NO: \_\_\_\_\_

WELL ID: A-12

CLIENT/STATION #: ARSL 705

ADDRESS: 7312 Main Street

CASING DIAMETER (inches): 2 3 4 6 8 12 Other \_\_\_\_\_

GALLON/LINEAR FOOT: 0.17 0.38 0.66 1.5 2.6 5.8 Other \_\_\_\_\_

TD 294 - DTW 2.4 X  $\frac{\text{GALLON}}{\text{LINEAR FT.}}$  0.38 X  $\frac{\text{CASING VOLUME}}{\text{VOLUME}}$  3 =  $\frac{\text{CALCULATED PURGE}}$  22.52 ACTUAL PURGE 23.0

DATE PURGED: 2-10-74 START (2400 Hr) 1245 END (2400 Hr) 1252  
 DATE SAMPLED: 2-12-74 START (2400 Hr) 1309 END (2400 Hr) 1309

| TIME<br>(2400 Hr) | VOLUME<br>(gal.) | pH<br>(units) | E.C.<br>(µmhos/cm @ 25° C) | TEMPERATURE<br>(°F) | COLOR<br>(visual) | TURBIDITY<br>(visual) |
|-------------------|------------------|---------------|----------------------------|---------------------|-------------------|-----------------------|
| <u>1247</u>       | <u>1</u>         | <u>6.84</u>   | <u>0.53</u>                | <u>67.0</u>         | <u>clear</u>      |                       |
| <u>1248</u>       | <u>6</u>         | <u>6.89</u>   | <u>0.55</u>                | <u>66.5</u>         | <u>clear</u>      |                       |
| <u>1250</u>       | <u>12</u>        | <u>6.65</u>   | <u>0.56</u>                | <u>66.1</u>         | <u>clear</u>      |                       |
| <u>1251</u>       | <u>18</u>        | <u>6.73</u>   | <u>0.55</u>                | <u>65.8</u>         | <u>clear</u>      |                       |
| <u>1252</u>       | <u>23</u>        | <u>6.69</u>   | <u>0.52</u>                | <u>65.3</u>         | <u>clear</u>      |                       |

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): \_\_\_\_\_

**PURGING EQUIPMENT**

**SAMPLING EQUIPMENT**

- 2" Bladder Pump
  - Centrifugal Pump
  - Submersible Pump
  - Dedicated
- Other: \_\_\_\_\_

- Bailer (Teflon®)
  - Bailer (PVC)
  - Bailer (Stainless Steel)
  - 2" Bladder Pump
  - DDL Sampler
  - Dipper
  - Bailer Disposable
  - Bailer (Stainless Steel)
  - Submersible Pump
  - Dedicated
- Other: \_\_\_\_\_

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

PRINT NAME: Vince Valic  
 SIGNATURE: [Signature]

# GROUND WATER SAMPLE FIELD DATA SHEET

PROJECT NO: \_\_\_\_\_ WELL ID:                       
 CLIENT/STATION #:                      ADDRESS:                     

CASING DIAMETER (inches):   2     3     4     6     8    12   Other \_\_\_\_\_  
 GALLON/LINEAR FOOT:  0.17   0.38   0.66   1.5   2.6   5.8  Other \_\_\_\_\_

TD   1   - DTW   1   X  $\frac{\text{GALLON}}{\text{LINEAR FT.}}$    0.17   X  $\frac{\text{CASING VOLUME}}{\text{VOLUME}}$    2   =  $\frac{\text{CALCULATED PURGE}}{\text{PURGE}}$    21.77   ACTUAL PURGE   220  

DATE PURGED:   2-10-14   START (2400 Hr)   1319   END (2400 Hr)   1327    
 DATE SAMPLED:   2-10-14   START (2400 Hr)   1341   END (2400 Hr)   1341  

| TIME<br>(2400 Hr) | VOLUME<br>(gal.) | pH<br>(units) | E.C.<br>(µmhos/cm @ 25° C) | TEMPERATURE<br>(°F) | COLOR<br>(visual) | TURBIDITY<br>(visual) |
|-------------------|------------------|---------------|----------------------------|---------------------|-------------------|-----------------------|
| <u> 1320 </u>     | <u>  3  </u>     | <u> 7.17 </u> | <u> 0.57 </u>              | <u> 67.0 </u>       | <u> cloudy </u>   | _____                 |
| <u> 1321 </u>     | <u>  8  </u>     | <u> 7.00 </u> | <u> 0.56 </u>              | <u> 66.2 </u>       | <u> clear </u>    | _____                 |
| <u> 1323 </u>     | <u> 12 </u>      | <u> 6.93 </u> | <u> 0.55 </u>              | <u> 66.4 </u>       | <u> clear </u>    | _____                 |
| <u> 1325 </u>     | <u> 17 </u>      | <u> 6.91 </u> | <u> 0.56 </u>              | <u> 66.1 </u>       | <u> clear </u>    | _____                 |
| <u> 1327 </u>     | <u> 22 </u>      | <u> 6.87 </u> | <u> 0.55 </u>              | <u> 65.9 </u>       | <u> clear </u>    | _____                 |

DTW 10.0

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): \_\_\_\_\_

| PURGING EQUIPMENT                                    |   | SAMPLING EQUIPMENT                                    |   |
|--|---|---|---|
| <input type="checkbox"/> 2" Bladder Pump             | <input type="checkbox"/> Bailer (Teflon®)         | <input type="checkbox"/> 2" Bladder Pump              | <input type="checkbox"/> Bailer (Teflon®)         |
| <input checked="" type="checkbox"/> Centrifugal Pump | <input type="checkbox"/> Bailer (PVC)             | <input type="checkbox"/> DDL Sampler                  | <input type="checkbox"/> Bailer (Stainless Steel) |
| <input type="checkbox"/> Submersible Pump            | <input type="checkbox"/> Bailer (Stainless Steel) | <input type="checkbox"/> Dipper                       | <input type="checkbox"/> Submersible Pump         |
| <input type="checkbox"/> Dedicated                   |   | <input checked="" type="checkbox"/> Bailer Disposable | <input type="checkbox"/> Dedicated                |
| Other: _____   |   | Other: _____  |   |

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

PAGE   3   OF   11   PRINT NAME:                       
 SIGNATURE:



# GROUND WATER SAMPLE FIELD DATA SHEET

PROJECT NO: \_\_\_\_\_  
 CLIENT/STATION #: A-131

WELL ID: A-12  
 ADDRESS: 731 W. ...

CASING DIAMETER (inches): 2 3 4 6 8 12 Other \_\_\_\_\_  
 GALLON/LINEAR FOOT: 0.17 0.38 0.66 1.5 2.6 5.8 Other \_\_\_\_\_

TD 21.0 - DTW 2.0 X  $\frac{\text{GALLON}}{\text{LINEAR FT.}}$  0.38 X  $\frac{\text{CASING VOLUME}}{\text{VOLUME}}$  =  $\frac{\text{CALCULATED PURGE}}{\text{PURGE}}$  22.18 ACTUAL PURGE 24.0

DATE PURGED: 2-10-94 START (2400 Hr) 1352 END (2400 Hr) 1359  
 DATE SAMPLED: 2-10-94 START (2400 Hr) 1408 END (2400 Hr) 1408

| TIME<br>(2400 Hr) | VOLUME<br>(gal.) | pH<br>(units) | E.C.<br>(µmhos/cm @ 25° C) | TEMPERATURE<br>(°F) | COLOR<br>(visual) | TURBIDITY<br>(visual) |
|-------------------|------------------|---------------|----------------------------|---------------------|-------------------|-----------------------|
| <u>1353</u>       | <u>2</u>         | <u>7.45</u>   | <u>0.56</u>                | <u>65.2</u>         | <u>clear</u>      |                       |
| <u>1354</u>       | <u>8</u>         | <u>7.48</u>   | <u>0.56</u>                | <u>65.0</u>         | <u>clear</u>      |                       |
| <u>1356</u>       | <u>12</u>        | <u>7.49</u>   | <u>0.55</u>                | <u>65.0</u>         | <u>clear</u>      |                       |
| <u>1357</u>       | <u>20</u>        | <u>7.32</u>   | <u>0.55</u>                | <u>64.5</u>         | <u>clear</u>      |                       |
| <u>1359</u>       | <u>24</u>        | <u>7.28</u>   | <u>0.57</u>                | <u>64.3</u>         | <u>clear</u>      |                       |

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): \_\_\_\_\_

**PURGING EQUIPMENT**

- 2" Bladder Pump
- Centrifugal Pump
- Submersible Pump
- Dedicated
- Other: \_\_\_\_\_

**SAMPLING EQUIPMENT**

- 2" Bladder Pump
- DDL Sampler
- Dipper
- Bailer Disposable
- Bailer (Teflon®)
- Bailer (PVC)
- Bailer (Stainless Steel)
- Submersible Pump
- Dedicated
- Other: \_\_\_\_\_

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

# GROUND WATER SAMPLE FIELD DATA SHEET

PROJECT NO: \_\_\_\_\_

WELL ID: A-3

CLIENT/STATION #: 4-4951

ADDRESS: 751 W 175 ARTHUR

CASING DIAMETER (inches): 2 3 4 6 8 12 Other \_\_\_\_\_

GALLON/LINEAR FOOT: 0.17 0.38 0.66 1.5 2.6 5.8 Other \_\_\_\_\_

TD 19' - DTW 4.5' X  $\frac{\text{GALLON}}{\text{LINEAR FT.}} \frac{0.66}{1} \times \frac{\text{CASING VOLUME}}{\text{VOLUME}} = \frac{\text{CALCULATED PURGE}}{\text{ACTUAL PURGE}}$  19.74 ACTUAL PURGE 8.0

DATE PURGED: 2-10-94 START (2400 Hr) 1418 END (2400 Hr) 1422  
 DATE SAMPLED: 2-10-94 START (2400 Hr) 1436 END (2400 Hr) 1436

| TIME<br>(2400 Hr) | VOLUME<br>(gal.) | pH<br>(units) | E.C.<br>(μmhos/cm @ 25° C) | TEMPERATURE<br>(°F) | COLOR<br>(visual) | TURBIDITY<br>(visual) |
|-------------------|------------------|---------------|----------------------------|---------------------|-------------------|-----------------------|
| <u>1419</u>       | <u>2</u>         | <u>6.65</u>   | <u>0.87</u>                | <u>68.0</u>         | <u>clear</u>      |                       |
| <u>1420</u>       | <u>6</u>         | <u>6.55</u>   | <u>0.89</u>                | <u>67.1</u>         | <u>clear</u>      |                       |
| <u>1422</u>       | <u>8</u>         | <u>6.55</u>   | <u>0.93</u>                | <u>67.0</u>         | <u>clear</u>      |                       |
|                   |                  |               |                            |                     |                   |                       |
|                   |                  |               |                            |                     |                   |                       |

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): \_\_\_\_\_

**PURGING EQUIPMENT**

**SAMPLING EQUIPMENT**

- |  |   |   |   |
|--|---|---|---|
| <input type="checkbox"/> 2" Bladder Pump             | <input type="checkbox"/> Bailor (Teflon®)         | <input type="checkbox"/> 2" Bladder Pump              | <input type="checkbox"/> Bailor (Teflon®)         |
| <input checked="" type="checkbox"/> Centrifugal Pump | <input type="checkbox"/> Bailor (PVC)             | <input type="checkbox"/> DDL Sampler                  | <input type="checkbox"/> Bailor (Stainless Steel) |
| <input type="checkbox"/> Submersible Pump            | <input type="checkbox"/> Bailor (Stainless Steel) | <input type="checkbox"/> Dipper                       | <input type="checkbox"/> Submersible Pump         |
| <input type="checkbox"/> Dedicated                   |   | <input checked="" type="checkbox"/> Bailor Disposable | <input type="checkbox"/> Dedicated                |
- Other: \_\_\_\_\_

REMARKS: Well pumped dry at 8 gallons.

\_\_\_\_\_

\_\_\_\_\_

PAGE 5 OF 11

PRINT NAME: Vince Val...

SIGNATURE: [Signature]

# GROUND WATER SAMPLE FIELD DATA SHEET

PROJECT NO: \_\_\_\_\_ WELL ID: A-5  
 CLIENT/STATION #: A 0021 ADDRESS: 751 W. 12th Street

CASING DIAMETER (inches): 2 3 4 6 8 12 Other \_\_\_\_\_  
 GALLON/LINEAR FOOT: 0.17 0.38 0.66 1.5 2.6 5.8 Other \_\_\_\_\_

TD 234 - DTW 244 X  $\frac{\text{GALLON}}{\text{LINEAR FT.}}$  0.58 X  $\frac{\text{CASING VOLUME}}$  3 =  $\frac{\text{CALCULATED PURGE}}$  17.05 ACTUAL PURGE 17.0

DATE PURGED: 2-10-44 START (2400 Hr) 1445 END (2400 Hr) 1454  
 DATE SAMPLED: 2-10-44 START (2400 Hr) 1518 END (2400 Hr) 1518

| TIME<br>(2400 Hr) | VOLUME<br>(gal.) | pH<br>(units) | E.C.<br>(µmhos/cm @ 25° C) | TEMPERATURE<br>(°F) | COLOR<br>(visual) | TURBIDITY<br>(visual) |
|-------------------|------------------|---------------|----------------------------|---------------------|-------------------|-----------------------|
| <u>1447</u>       | <u>2</u>         | <u>6.91</u>   | <u>0.67</u>                | <u>67.5</u>         | <u>clear</u>      |                       |
| <u>1448</u>       | <u>7</u>         | <u>6.89</u>   | <u>0.64</u>                | <u>67.0</u>         | <u>clear</u>      |                       |
| <u>1449</u>       | <u>12</u>        | <u>6.81</u>   | <u>0.61</u>                | <u>66.8</u>         | <u>cloudy</u>     |                       |
| <u>1452</u>       | <u>16</u>        | <u>6.82</u>   | <u>0.60</u>                | <u>66.5</u>         | <u>cloudy</u>     |                       |
| <u>1454</u>       | <u>17</u>        | <u>6.80</u>   | <u>0.58</u>                | <u>66.1</u>         | <u>clear</u>      |                       |

DTW 12.0

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): \_\_\_\_\_

**PURGING EQUIPMENT**

- 2" Bladder Pump
- Centrifugal Pump
- Submersible Pump
- Dedicated
- Other: \_\_\_\_\_

**SAMPLING EQUIPMENT**

- 2" Bladder Pump
- DDL Sampler
- Dipper
- Bailer Disposable
- Other: \_\_\_\_\_

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

# GROUND WATER SAMPLE FIELD DATA SHEET

PROJECT NO: \_\_\_\_\_ WELL ID: A-7  
 CLIENT/STATION #: 4-4251 ADDRESS: 751 W Ma Arthur

CASING DIAMETER (inches): 2 3 4 6 8 12 Other \_\_\_\_\_  
 GALLON/LINEAR FOOT: 0.17 0.38 0.66 1.5 2.6 5.8 Other \_\_\_\_\_

TD 227 - DTW 74 X  $\frac{\text{GALLON}}{\text{LINEAR FT.}} \text{ } 0.38 \text{ X } \frac{\text{CASING}}{\text{VOLUME}} \text{ } 5 = \frac{\text{CALCULATED}}{\text{PURGE}} \text{ } 1744$  ACTUAL PURGE 180

DATE PURGED: 2-10-94 START (2400 Hr) 1529 END (2400 Hr) 1535  
 DATE SAMPLED: 2-10-94 START (2400 Hr) 1551 END (2400 Hr) 1551

| TIME<br>(2400 Hr) | VOLUME<br>(gal.) | pH<br>(units) | E.C.<br>(µmhos/cm @ 25° C) | TEMPERATURE<br>(°F) | COLOR <sup>PTW</sup><br>(visual) | TURBIDITY <sup>100</sup><br>(visual) |
|-------------------|------------------|---------------|----------------------------|---------------------|----------------------------------|--------------------------------------|
| <u>1530</u>       | <u>3</u>         | <u>7.28</u>   | <u>0.30</u>                | <u>66</u>           | <u>cloudy</u>                    |                                      |
| <u>1531</u>       | <u>9</u>         | <u>7.21</u>   | <u>0.28</u>                | <u>65.8</u>         | <u>cloudy</u>                    |                                      |
| <u>1532</u>       | <u>15</u>        | <u>7.18</u>   | <u>0.28</u>                | <u>65.4</u>         | <u>clear</u>                     |                                      |
| <u>1535</u>       | <u>18</u>        | <u>7.15</u>   | <u>0.26</u>                | <u>65.2</u>         | <u>clear</u>                     |                                      |
| <del>1535</del>   |                  |               |                            |                     |                                  |                                      |

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): \_\_\_\_\_

**PURGING EQUIPMENT**

2" Bladder Pump  
 Centrifugal Pump  
 Submersible Pump  
 Dedicated  
 Other: \_\_\_\_\_

**SAMPLING EQUIPMENT**

2" Bladder Pump  
 DDL Sampler  
 Dipper  
 Bailer Disposable  
 Bailer (Teflon®)  
 Bailer (PVC)  
 Bailer (Stainless Steel)  
 Bailer (Stainless Steel)  
 Submersible Pump  
 Dedicated  
 Other: \_\_\_\_\_

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

# GROUND WATER SAMPLE FIELD DATA SHEET

PROJECT NO: \_\_\_\_\_

WELL ID: A 10

CLIENT/STATION #: A 4451

ADDRESS: 75 W. Main Arthur

CASING DIAMETER (inches): 2 3 4 6 8 12 Other \_\_\_\_\_

GALLON/LINEAR FOOT: 0.17 0.38 0.66 1.5 2.6 5.8 Other \_\_\_\_\_

TD 251 - DTW 9.4 X  $\frac{\text{GALLON}}{\text{LINEAR FT.}}$  0.38 X  $\frac{\text{CASING VOLUME}}$  5 =  $\frac{\text{CALCULATED PURGE}}$  2107 ACTUAL PURGE 210

DATE PURGED: 2-10-94 START (2400 Hr) 1559 END (2400 Hr) 1607

DATE SAMPLED: 2-10-94 START (2400 Hr) 1623 END (2400 Hr) 1623

| TIME<br>(2400 Hr) | VOLUME<br>(gal.) | pH<br>(units) | E.C.<br>(μmhos/cm @ 25° C) | TEMPERATURE<br>(°F) | COLOR<br>(visual) | TURBIDITY<br>(visual) |
|-------------------|------------------|---------------|----------------------------|---------------------|-------------------|-----------------------|
| <u>1601</u>       | <u>3</u>         | <u>7.12</u>   | <u>0.66</u>                | <u>65.9</u>         | <u>cloudy</u>     |                       |
| <u>1603</u>       | <u>8</u>         | <u>7.24</u>   | <u>0.61</u>                | <u>65.4</u>         | <u>green</u>      |                       |
| <u>1604</u>       | <u>14</u>        | <u>7.20</u>   | <u>0.56</u>                | <u>65.2</u>         | <u>clear</u>      |                       |
| <u>1607</u>       | <u>21</u>        | <u>7.11</u>   | <u>0.55</u>                | <u>65.0</u>         | <u>clear</u>      |                       |

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): \_\_\_\_\_

### PURGING EQUIPMENT

### SAMPLING EQUIPMENT

- 2" Bladder Pump
  - Centrifugal Pump
  - Submersible Pump
  - Dedicated
- Other: \_\_\_\_\_

- Bailer (Teflon®)
  - Bailer (PVC)
  - Bailer (Stainless Steel)
  - 2" Bladder Pump
  - DDL Sampler
  - Dipper
  - Bailer Disposable
  - Bailer (Teflon®)
  - Bailer (Stainless Steel)
  - Submersible Pump
  - Dedicated
- Other: \_\_\_\_\_

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

# GROUND WATER SAMPLE FIELD DATA SHEET

PROJECT NO: \_\_\_\_\_

WELL ID: A-6

CLIENT/STATION #: A-1131

ADDRESS: 7500 MD ARTHWY

CASING DIAMETER (inches): 2 3 4 6 8 12 Other \_\_\_\_\_

GALLON/LINEAR FOOT: 0.17 0.38 0.66 1.5 2.6 5.8 Other \_\_\_\_\_

TD 255 - DTW 75 X  $\frac{\text{GALLON}}{\text{LINEAR FT}}$  0.38 X  $\frac{\text{CASING VOLUME}}{\text{VOLUME}}$  3 =  $\frac{\text{CALCULATED PURGE}}$  1991

ACTUAL PURGE 200

DATE PURGED: 2-10-94 START (2400 Hr) 1628 END (2400 Hr) 1636

DATE SAMPLED: 2-10-94 START (2400 Hr) 1655 END (2400 Hr) 1655

| TIME<br>(2400 Hr) | VOLUME<br>(gal.) | pH<br>(units) | E.C.<br>(µmhos/cm @ 25° C) | -TEMPERATURE<br>(°F) | COLOR<br>(visual) | TURBIDITY<br>(visual) |
|-------------------|------------------|---------------|----------------------------|----------------------|-------------------|-----------------------|
| <u>1629</u>       | <u>1</u>         | <u>6.91</u>   | <u>0.41</u>                | <u>65.0</u>          | <u>clear</u>      |                       |
| <u>1631</u>       | <u>4</u>         | <u>6.92</u>   | <u>0.39</u>                | <u>64.5</u>          | <u>clear</u>      |                       |
| <u>1633</u>       | <u>1.2</u>       | <u>6.86</u>   | <u>0.47</u>                | <u>64.0</u>          | <u>cloudy</u>     |                       |
| <u>1636</u>       | <u>20</u>        | <u>6.84</u>   | <u>0.48</u>                | <u>63.9</u>          | <u>cloudy</u>     |                       |

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): \_\_\_\_\_

**PURGING EQUIPMENT**

**SAMPLING EQUIPMENT**

- 2" Bladder Pump
- Centrifugal Pump
- Submersible Pump
- Dedicated

- Bailer (Teflon®)
- Bailer (PVC)
- Bailer (Stainless Steel)

- 2" Bladder Pump
- DDL Sampler
- Dipper
- Bailer Disposable
- Bailer (Teflon®)
- Bailer (Stainless Steel)
- Submersible Pump
- Dedicated

Other: \_\_\_\_\_

Other: \_\_\_\_\_

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

PRINT NAME: Vince Valdes  
 SIGNATURE: [Signature]

# GROUND WATER SAMPLE FIELD DATA SHEET

PROJECT NO: \_\_\_\_\_ WELL ID: A-2  
 CLIENT/STATION #: A 4931 ADDRESS: 731 W. MacArthur

CASING DIAMETER (inches): 2 3 4 6 8 12 Other \_\_\_\_\_  
 GALLON/LINEAR FOOT: 0.17 0.38 0.66 1.5 2.6 5.8 Other \_\_\_\_\_

TD 18.5 - DTW 4.5 X  $\frac{\text{GALLON}}{\text{LINEAR FT}}$  0.66 X  $\frac{\text{CASING VOLUME}}{\text{VOLUME}}$  3 =  $\frac{\text{CALCULATED PURGE}}{\text{PURGE}}$  26.57 ACTUAL PURGE 26.0

DATE PURGED: 2-10-94 START (2400 Hr) 1705 END (2400 Hr) 1712  
 DATE SAMPLED: 2-10-94 START (2400 Hr) N/A END (2400 Hr) N/A

| TIME<br>(2400 Hr) | VOLUME<br>(gal.) | pH<br>(units) | E.C.<br>(µmhos/cm @ 25° C) | TEMPERATURE<br>(°F) | COLOR<br>(visual) | TURBIDITY<br>(visual) |
|-------------------|------------------|---------------|----------------------------|---------------------|-------------------|-----------------------|
| <u>1704</u>       | <u>5</u>         | <u>7.0</u>    | <u>0.5</u>                 | <u>65.9</u>         | <u>cloudy</u>     |                       |
| <u>1708</u>       | <u>12</u>        | <u>7.25</u>   | <u>0.50</u>                | <u>65.8</u>         | <u>clear</u>      |                       |
| <u>1709</u>       | <u>10</u>        | <u>7.06</u>   | <u>0.48</u>                | <u>65.4</u>         | <u>clear</u>      |                       |
| <u>1712</u>       | <u>20</u>        | <u>7.1</u>    | <u>0.48</u>                | <u>65.3</u>         | <u>clear</u>      |                       |

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): \_\_\_\_\_

### PURGING EQUIPMENT

- 2" Bladder Pump
- Centrifugal Pump
- Submersible Pump
- Dedicated

- Bailer (Teflon®)
- Bailer (PVC)
- Bailer (Stainless Steel)

Other: \_\_\_\_\_

### SAMPLING EQUIPMENT

- 2" Bladder Pump
- DDL Sampler
- Dipper
- Bailer Disposable
- Bailer (Teflon®)
- Bailer (Stainless Steel)
- Submersible Pump
- Dedicated

Other: \_\_\_\_\_

REMARKS: Pumped well dry no sample!

PAGE 10 OF 11 PRINT NAME: V. J. CE. Vanden  
 SIGNATURE: [Signature]

# GROUND WATER SAMPLE FIELD DATA SHEET

PROJECT NO: \_\_\_\_\_ WELL ID: A-4  
 CLIENT/STATION #: A 4431 ADDRESS: 731 W. MacArthur

CASING DIAMETER (inches): 2 3 4 6 8 12 Other \_\_\_\_\_  
 GALLON/LINEAR FOOT: 0.17 0.38 0.66 1.5 2.6 5.8 Other \_\_\_\_\_

TD 27 - DTW 130 X  $\frac{\text{GALLON}}{\text{LINEAR FT.}}$  0.66 X  $\frac{\text{CASING VOLUME}}$  3 =  $\frac{\text{CALCULATED PURGE}}$  2059 ACTUAL PURGE 15.0

DATE PURGED: 2-10-94 START (2400 Hr) 1722 END (2400 Hr) 1728  
 DATE SAMPLED: 2-10-94 START (2400 Hr) 1754 END (2400 Hr) 1759

| TIME<br>(2400 Hr) | VOLUME<br>(gal.) | pH<br>(units) | E.C.<br>(µmhos/cm @ 25° C) | TEMPERATURE<br>(°F) | COLOR<br>(visual) | TURBIDITY<br>(visual) |
|-------------------|------------------|---------------|----------------------------|---------------------|-------------------|-----------------------|
| <u>1723</u>       | <u>3</u>         | <u>6.61</u>   | <u>0.89</u>                | <u>64.5</u>         | <u>clear</u>      |                       |
| <u>1725</u>       | <u>9</u>         | <u>6.56</u>   | <u>0.96</u>                | <u>64.1</u>         | <u>cloudy</u>     |                       |
| <u>1728</u>       | <u>15</u>        | <u>6.53</u>   | <u>0.87</u>                | <u>64.0</u>         | <u>cloudy</u>     |                       |
|                   |                  |               |                            |                     |                   |                       |
|                   |                  |               |                            |                     |                   |                       |

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): \_\_\_\_\_

**PURGING EQUIPMENT**

**SAMPLING EQUIPMENT**

- |  |   |   |   |
|--|---|---|---|
| <input type="checkbox"/> 2" Bladder Pump             | <input type="checkbox"/> Bailer (Teflon®)         | <input type="checkbox"/> 2" Bladder Pump              | <input type="checkbox"/> Bailer (Teflon®)         |
| <input checked="" type="checkbox"/> Centrifugal Pump | <input type="checkbox"/> Bailer (PVC)             | <input type="checkbox"/> DDL Sampler                  | <input type="checkbox"/> Bailer (Stainless Steel) |
| <input type="checkbox"/> Submersible Pump            | <input type="checkbox"/> Bailer (Stainless Steel) | <input type="checkbox"/> Dipper                       | <input type="checkbox"/> Submersible Pump         |
| <input type="checkbox"/> Dedicated                   |   | <input checked="" type="checkbox"/> Bailer Disposable | <input type="checkbox"/> Dedicated                |
- Other: \_\_\_\_\_ Other: \_\_\_\_\_

REMARKS: Well purged about 15 gallons.

\_\_\_\_\_

\_\_\_\_\_

PAGE 11 OF 11 PRINT NAME: Vince Valdes  
 SIGNATURE: Vince Valdes





February 28, 1994

Service Request No. SJ94-0218

Gina Austin  
Tom DeLon  
IWM  
950 Ames Avenue  
Milpitas, CA 95035

Re: ARCO Facility No. A4931

Dear Ms. Austin/Mr. DeLon:

Attached are the results of the water samples submitted to our lab on February 18, 1994. For your reference, these analyses have been assigned our service request number SJ94-0218.

All analyses were performed consistent with our laboratory's quality assurance program. All results are intended to be considered in their entirety, and CAS is not responsible for use of less than the complete report. Results apply only to the samples analyzed.

Please call if you have any questions.

Respectfully submitted:

COLUMBIA ANALYTICAL SERVICES, INC.

  
Keoni A. Murphy  
Laboratory Manager

  
Annelise J. Bazar  
Regional QA Coordinator

KAM/kmh

## COLUMBIA ANALYTICAL SERVICES, Inc.

### Acronyms

|            |  |
|------------|--|
| ASTM       | American Society for Testing and Materials   |
| CARB       | California Air Resources Board   |
| CAS Number | Chemical Abstract Service registry Number  |
| CFC        | Chlorofluorocarbon   |
| DEC        | Department of Environmental Conservation   |
| DEQ        | Department of Environmental Quality  |
| DHS        | Department of Health Services  |
| DOE        | Department of Ecology  |
| DOH        | Department of Health   |
| EPA        | U. S. Environmental Protection Agency  |
| GC         | Gas Chromatography   |
| GC/MS      | Gas Chromatography/Mass Spectrometry   |
| LUFT       | Leaking Underground Fuel Tank  |
| MCL        | Maximum Contaminant Level is the highest permissible concentration of a substance allowed in drinking water as established by the USEPA. |
| MDL        | Method Detection Limit   |
| MRL        | Method Reporting Limit   |
| NA         | Not Applicable   |
| NAN        | Not Analyzed   |
| NC         | Not Calculated   |
| NCASI      | National Council of the Paper Industry for Air and Stream Improvement  |
| ND         | Not Detected at or above the MRL   |
| NR         | Not Requested  |
| NIOSH      | National Institute for Occupational Safety and Health  |
| PQL        | Practical Quantitation Limit   |
| RCRA       | Resource Conservation and Recovery Act   |
| SIM        | Selected Ion Monitoring  |
| TPH        | Total Petroleum Hydrocarbons   |
| VPH        | Volatile Petroleum Hydrocarbons  |

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client: IWM  
 Project: ARCO Facility No. A4931  
 Sample Matrix: Water

Dates Collected: 02/10/94  
 Date Received: 02/18/94  
 Date Extracted: N/A  
 Date Analyzed: 02/22, 23/94  
 Service Request: SJ94-0218

BTEX and TPH as Gasoline  
 EPA Methods 5030/8020/California DHS LUFT Method

| <u>Sample Name</u> | <u>Date Analyzed</u> | Analyte:                | Benzene    | Toluene    | Ethyl-<br>benzene | Total<br>Xylenes | TPH as<br>Gasoline |
|--------------------|----------------------|-------------------------|------------|------------|-------------------|------------------|--------------------|
|                    |                      | Units:                  | µg/L (ppb) | µg/L (ppb) | µg/L (ppb)        | µg/L (ppb)       | µg/L (ppb)         |
|                    |                      | Method Reporting Limit: | 0.5        | 0.5        | 0.5               | 0.5              | 50                 |
| A-3 (15.5)         | 02/22/94             |                         | ND         | ND         | ND                | ND               | ND                 |
| A-4 (16.9)         | 02/22/94             |                         | 220.       | 68.        | 790.              | 700.             | 56,000.            |
| A-5 (12.0)         | 02/22/94             |                         | ND         | ND         | ND                | ND               | ND                 |
| A-6 (11.2)         | 02/22/94             |                         | 2.8        | ND         | 2.4               | 5.6              | 140.               |
| A-7 (10.0)         | 02/22/94             |                         | ND         | ND         | ND                | ND               | ND                 |
| A-10 (9.4)         | 02/23/94             |                         | ND         | ND         | ND                | ND               | ND                 |
| A-11 (10.0)        | 02/22/94             |                         | ND         | ND         | ND                | ND               | ND                 |
| A-12 (13.5)        | 02/22/94             |                         | ND         | ND         | ND                | ND               | ND                 |
| A-13 (17.0)        | 02/22/94 (a)         |                         | ND         | ND         | ND                | ND               | ND                 |
| Method Blank       | 02/22/94             |                         | ND         | ND         | ND                | ND               | ND                 |
| Method Blank       | 02/23/94             |                         | ND         | ND         | ND                | ND               | ND                 |

(a) This sample was part of the analytical batch started on February 22, 1994. However, it was analyzed after midnight so the actual date analyzed is February 23, 1994

Approved By: K. O. Murphy

Date: February 28, 1994

APPENDIX A  
LABORATORY QC RESULTS

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

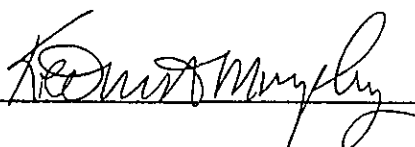
Client: IWM  
Project: ARCO Facility No A4931  
Sample Matrix: Water

Dates Collected: 02/10/94  
Date Received: 02/18/94  
Date Extracted: N/A  
Date Analyzed: 02/22, 23/94  
Service Request: SJ94-0218

Surrogate Recovery Summary  
BTEX and TPH as Gasoline  
EPA Methods 5030/8020/California DHS LUFT Method

| <u>Sample Name</u> | <u>Date Analyzed</u> | <u>Percent Recovery</u><br>a,a,a-Trifluorotoluene |
|--------------------|----------------------|---|
| A-3 (15.5)         | 02/22/94             | 84.   |
| A-4 (16.9)         | 02/22/94             | 117.  |
| A-5 (12.0)         | 02/22/94             | 89.   |
| A-6 (11.2)         | 02/22/94             | 92.   |
| A-7 (10.0)         | 02/22/94             | 88.   |
| A-10 (9.4)         | 02/23/94             | 79.   |
| A-11 (10.0)        | 02/22/94             | 78.   |
| A-12 (13.5)        | 02/22/94             | 86.   |
| A-13 (17.0)        | 02/22/94             | 86.   |
| MS                 | 02/22/94             | 92.   |
| DMS                | 02/22/94             | 94.   |
| Method Blank       | 02/22/94             | 89.   |
| Method Blank       | 02/23/94             | 81.   |

CAS Acceptance Limits. 62-112

Approved By: 

Date: February 28, 1994

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

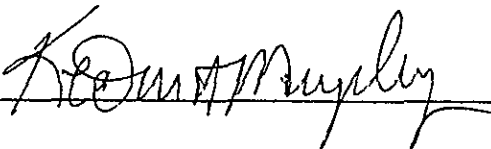
Client: IWM  
 Project: ARCO Facility No. A4931  
 Sample Matrix: Water

Dates Collected: 02/10/94  
 Date Received: 02/18/94  
 Date Extracted: N/A  
 Date Analyzed: 02/22/94  
 Service Request: SJ94-0218

Initial Calibration Verification  
 BTEX and TPH as Gasoline  
 EPA Methods 5030/8020/California DHS LUFT Method  
 Units: µg/L (ppb)

| <u>Analyte</u>  | <u>True Value</u> | <u>Result</u> | <u>Percent Recovery</u> | <u>CAS Acceptance Criteria</u> |
|-----------------|-------------------|---------------|-------------------------|--------------------------------|
| Benzene         | 25.               | 24.4          | 98.                     | 85-115                         |
| Toluene         | 25.               | 24.1          | 96.                     | 85-115                         |
| Ethylbenzene    | 25.               | 23.3          | 93.                     | 85-115                         |
| Total Xylenes   | 75.               | 70.4          | 94.                     | 85-115                         |
| TPH as Gasoline | 250.              | 257.          | 101.                    | 90-110                         |

Approved By:



Date:

February 28, 1994

COLUMBIA ANALYTICAL SERVICES, INC.

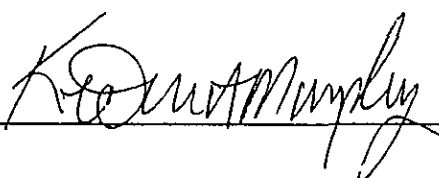
QA/QC Report

Client: IWM  
Project: ARCO Facility No. A4931  
Sample Matrix: Water

Dates Collected: 02/10/94  
Date Received: 02/18/94  
Date Extracted: N/A  
Date Analyzed: 02/22/94  
Service Request: SJ94-0218

Matrix Spike/Duplicate Matrix Spike Summary  
BTE  
EPA Methods 5030/8020  
Units: µg/L (ppb)

| <u>Analyte</u> | <u>Spike Level</u> | <u>Sample Result</u> | <u>Spike Result</u> |            | <u>Percent Recovery</u> |            | <u>CAS Acceptance Criteria</u> |
|----------------|--------------------|----------------------|---------------------|------------|-------------------------|------------|--------------------------------|
|                |                    |                      | <u>MS</u>           | <u>DMS</u> | <u>MS</u>               | <u>DMS</u> |                                |
| Benzene        | 25.                | ND                   | 26.1                | 26.2       | 104.                    | 105.       | 75-135                         |
| Toluene        | 25.                | ND                   | 26.3                | 26.3       | 105.                    | 105.       | 73-136                         |
| Ethylbenzene   | 25.                | ND                   | 25.8                | 26.2       | 103.                    | 105.       | 69-142                         |

Approved By: 

Date February 25, 1994

APPENDIX B  
CHAIN OF CUSTODY



ARCO Facility no. **A4931** City (Facility) **OAKLAND** Project manager (Consultant) **Tom DeJon**  
 ARCO engineer **Kyle Christie** Telephone no. (ARCO) Telephone no. (Consultant) **408/942 8955** Fax no. (Consultant) **408/942 1499**  
 Consultant name **IWM** Address (Consultant) **950 Ames av. Milp. Ca. 95035**

Laboratory name **Columbia**  
 Contract number **07077**

| Sample I.D. | Lab no. | Container no. | Matrix |       |       | Preservation |      | Sampling date | Sampling time             | BTEX<br>602/EPA 8020 | BTEX/TPH<br>EPA 1602/9020/8015 | TPH Modified 8015<br>Gas <input type="checkbox"/> Diesel <input type="checkbox"/> | Oil and Grease<br>413.1 <input type="checkbox"/> 413.2 <input type="checkbox"/> | TPH<br>EPA 418.1/ISM509E | EPA 601/8010 | EPA 624/8240 | EPA 625/8270 | TCLP<br>Metals <input type="checkbox"/> VOA <input type="checkbox"/> VOA <input type="checkbox"/> | Semi<br>Metals <input type="checkbox"/> VOA <input type="checkbox"/> VOA <input type="checkbox"/> | CAMP Metals EPA 601/07000<br>TLC <input type="checkbox"/> STLC <input type="checkbox"/> | Lead Org./DHS<br>Lead EPA<br>7420/7421 <input type="checkbox"/> |  |  |  |
|-------------|---------|---------------|--------|-------|-------|--------------|------|---------------|---------------------------|----------------------|--------------------------------|---|---|--------------------------|--------------|--------------|--------------|---|---|---|---|--|--|--|
|             |         |               | Soil   | Water | Other | Ice          | Acid |               |                           |                      |                                |   |   |                          |              |              |              |   |   |   |   |  |  |  |
| F-B         | 1-2     | 2             |        | ✓     |       | ✓            | ✓    | 2-10-94       | 1230                      |                      | ✓                              | ✓   |   |                          |              |              |              |   |   |   |   |  |  |  |
| A-3         | 3-4     | 2             |        | ✓     |       | ✓            | ✓    |               | 1436                      |                      | ✓                              | ✓   |   |                          |              |              |              |   |   |   |   |  |  |  |
| A-4         | 5-6     | 2             |        | ✓     |       | ✓            | ✓    |               | 1518 <sup>Y.V.</sup> 1754 |                      | ✓                              | ✓   |   |                          |              |              |              |   |   |   |   |  |  |  |
| A-5         | 7-8     | 2             |        | ✓     |       | ✓            | ✓    |               | 1518                      |                      | ✓                              | ✓   |   |                          |              |              |              |   |   |   |   |  |  |  |
| A-6         | 9-10    | 2             |        | ✓     |       | ✓            | ✓    |               | 1655                      |                      | ✓                              | ✓   |   |                          |              |              |              |   |   |   |   |  |  |  |
| A-7         | 11-12   | 2             |        | ✓     |       | ✓            | ✓    |               | 1551                      |                      | ✓                              | ✓   |   |                          |              |              |              |   |   |   |   |  |  |  |
| A-10        | 13-14   | 2             |        | ✓     |       | ✓            | ✓    |               | 1623                      |                      | ✓                              | ✓   |   |                          |              |              |              |   |   |   |   |  |  |  |
| A-11        | 15-16   | 2             |        | ✓     |       | ✓            | ✓    |               | 1341                      |                      | ✓                              | ✓   |   |                          |              |              |              |   |   |   |   |  |  |  |
| A-12        | 17-18   | 2             |        | ✓     |       | ✓            | ✓    |               | 1408                      |                      | ✓                              | ✓   |   |                          |              |              |              |   |   |   |   |  |  |  |
| A-13        | 19-20   | 2             |        | ✓     |       | ✓            | ✓    |               | 1309                      |                      | ✓                              | ✓   |   |                          |              |              |              |   |   |   |   |  |  |  |

Method of shipment  
**Consultant delivered**

Special detection  
Limit/reporting

Special QA/QC

Remarks  
**Added on F.B.**

Lab number  
**SJ94-0218**

Turnaround time  
 Priority Rush 1 Business Day   
 Rush 2 Business Days   
 Expedited 5 Business Days  **1 WK TAT EF-2-18-94**  
 Standard 10 Business Days

Condition of sample: **ok** Temperature received: **cool**

Relinquished by sampler **Vincent Valdes** Date **2-18** Time **1515** Received by **Winters** Date **2-18-94** Time **1515**

Relinquished by \_\_\_\_\_ Date \_\_\_\_\_ Time \_\_\_\_\_ Received by \_\_\_\_\_

Relinquished by \_\_\_\_\_ Date \_\_\_\_\_ Time \_\_\_\_\_ Received by laboratory \_\_\_\_\_ Date \_\_\_\_\_ Time \_\_\_\_\_

**I** NTEGRATED  
**W** ASTESTREAM  
**M** ANAGEMENT, INC.

RECEIVED  
APR 21 1994  
GETTLER-RYAN INC.  
GENERAL CONTRACTORS

April 12, 1994

Mr. Robert Campbell  
Geostrategies  
6747 Sierra Court  
Suite G  
Dublin, CA. 94568

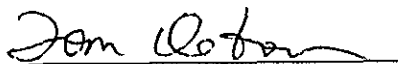
Dear Mr. Campbell:

Attached are the field data sheets and analytical results for ground water sampling at ARCO Facility No. A-4931 in Oakland, California. Integrated Wastestream Management performed subjective evaluation on wells AR-1, AR-2, AR-3, A-2, and A-9 and collected samples from wells AR-2, AR-3, A-2, and A-9 at this site on March 21, 1994.

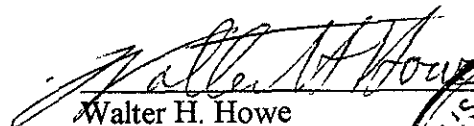
Sampling was carried out in accordance with the protocols described in the "Request for Bid for Quarterly Sampling at ARCO Facilities in Northern California".

Please call us if you have any questions.

Sincerely,  
Integrated Wastestream Management



Tom DeLon  
Project Manager



Walter H. Howe  
Registered Geologist



**Summary of Ground Water Sample Analyses ARCO Facility No. A-4931, Oakland, California**

|                          |         |         |         |         |         |  |
|--------------------------|---------|---------|---------|---------|---------|--|
| <b>WELL NUMBER</b>       | A-2     | A-9     | AR-1    | AR-2    | AR-3    |  |
| <b>DATE SAMPLED</b>      | 3/21/94 | 3/21/94 | 3/21/94 | 3/21/94 | 3/21/94 |  |
| <b>DEPTH TO WATER</b>    | 4.94    | 9.62    | 10.01   | 10.36   | 10.80   |  |
| <b>SHEEN</b>             | NONE    | NONE    | YES     | NONE    | NONE    |  |
| <b>PRODUCT THICKNESS</b> | N/A     | N/A     | 0.01    | NA      | NA      |  |
| <b>TPHg</b>              | 66      | ND      | **      | ND      | ND      |  |
| <b>BTEX</b>              |         |         |         |         |         |  |
| BENZENE                  | ND      | ND      | **      | ND      | ND      |  |
| TOLUENE                  | ND      | ND      | **      | ND      | ND      |  |
| ETHYLBENZENE             | ND      | ND      | **      | ND      | ND      |  |
| XYLENES                  | ND      | ND      | **      | ND      | ND      |  |
| <b>SM 5520 B&amp;F</b>   |         |         |         |         |         |  |
| OIL & GREASE             | ND      |         |         |         |         |  |
| HYDROCARBONS             | ND      |         |         |         |         |  |
| <b>EPA 7421</b>          |         |         |         |         |         |  |
| TOTAL LEAD               | 2       |         |         |         |         |  |

**FOOTNOTES:**

Concentrations reported in ug/L (ppb).

TPHg = Total Purgeable Petroleum Hydrocarbons (USEPA Method 8015 Modified)

BTEX Distinction (USEPA Method 8020)

PCE = Tetrachloroethene (USEPA Method 8010)

\* = No sample, pump in well.

DCE = cis-1, 2-Dichloroethene (USEPA Method 8010)

TCE = Trichloroethene (USEPA Method 8010)

N.D. = Not Detected.

\*\* = Product in well

# FIELD REPORT

## Depth To Water / Floating Product Survey

Site Arrival Time: \_\_\_\_\_

Site Departure Time: \_\_\_\_\_

Weather Conditions: \_\_\_\_\_

DTW: Well Box or Well Casing (circle one)

Project No.: \_\_\_\_\_ Location: 731 W. MacArthur Blvd Date: 3-21-94

Client / Station#: A-4931 Field Technician: Uince / Francisco Day of Week: Monday

| DTW ORDER | WELL ID | SURFACE SEAL | LID SECURE | GASKET | LOCK | EXPANDING CAP | TOTAL DEPTH (Feet) | FIRST DEPTH TO WATER (Feet) | SECOND DEPTH TO WATER (Feet) | DEPTH TO FLOATING PRODUCT (Feet) | FLOATING PRODUCT THICKNESS (Feet) | SHEEN (Y=YES, N=NO) | COMMENTS                            | MATERIALS |
|-----------|---------|--------------|------------|--------|------|---------------|--------------------|-----------------------------|------------------------------|----------------------------------|-----------------------------------|---------------------|-------------------------------------|-----------|
| 1         | A-9     | OK           | yes        | OK     | OK   | OK            | 35.9               | 9.62                        | *10.35                       | N/A                              | N/A                               | N                   | * measurement from top of Box<br>6" |           |
| 2         | AR-3    | OK           | yes        | OK     | OK   | OK            | 27.8               | 10.80                       | *11.85                       | N/A                              | N/A                               | N                   | 6"                                  |           |
| 3         | AR-2    | OK           | yes        | OK     | OK   | OK            | 24.7               | 10.36                       | 10.36                        | N/A                              | N/A                               | N                   | 6"                                  |           |
| 4         | AR-1    | OK           | yes        | OK     | OK   | OK            |                    | 10.01                       | 10.01                        | 10.00                            | 0.01                              | Y                   | 6"                                  |           |
|           | A-2     | OK           | yes        | OK     | OK   | OK            | 18.3               | 4.94                        | 4.94                         |                                  |                                   | N                   | 4"                                  |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |
|           |         |              |            |        |      |               |                    |                             |                              |                                  |                                   |                     |                                     |           |

WELL ID: A-9 TD 35.9 DTW 9.62 x 1.5 Gal. x 2 Casing - 78.84 Calculated  
Linear Ft. Volume Purge

DATE PURGED: 3-21-94 START (2400 HR): 1415 END (2400 HR): 1432  
 DATE SAMPLED: 3-21-94 TIME (2400 HR): 1438 DTW: 17

| TIME (2400 HR) | VOLUME (GAL) | pH (UNITS)  | E.C. (UMHOS/CM@25 C) | TEMP. (F)   | COLOR (VISUAL) |
|----------------|--------------|-------------|----------------------|-------------|----------------|
| <u>1420</u>    | <u>15</u>    | <u>6.91</u> | <u>0.55</u>          | <u>67.5</u> | <u>clear</u>   |
| <u>1424</u>    | <u>35</u>    | <u>6.62</u> | <u>0.53</u>          | <u>66.3</u> | <u>clear</u>   |
| <u>1427</u>    | <u>55</u>    | <u>6.65</u> | <u>0.54</u>          | <u>65.3</u> | <u>clear</u>   |
| <u>1432</u>    | <u>80</u>    | <u>6.65</u> | <u>0.52</u>          | <u>65.1</u> | <u>clear</u>   |

Total purge: 80 1/2 in. TEFLON

PURGING EQUIP.: Centrifugal Pump Bailer Disp. SAMPLING EQUIP.: Bailer Disp.

REMARKS: Vince Valdes  
Vince Valdes 3-18-94  
1500

WELL ID: AR-3 TD 278 DTW 10.80 x 1.5 Gal. x 2 Casing - 51 Calculated  
Linear Ft. Volume Purge

DATE PURGED: 3-21-94 START (2400 HR): 1421 END (2400 HR): 1435  
 DATE SAMPLED: 3-21-94 TIME (2400 HR): 1454 DTW: 17

| TIME (2400 HR) | VOLUME (GAL) | pH (UNITS)  | E.C. (UMHOS/CM@25 C) | TEMP. (F)   | COLOR (VISUAL) |
|----------------|--------------|-------------|----------------------|-------------|----------------|
| <u>1425</u>    | <u>13</u>    | <u>6.52</u> | <u>0.54</u>          | <u>67.4</u> | <u>cloudy</u>  |
| <u>1429</u>    | <u>25</u>    | <u>6.51</u> | <u>0.50</u>          | <u>66.7</u> | <u>clear</u>   |
| <u>1431</u>    | <u>40</u>    | <u>6.67</u> | <u>0.49</u>          | <u>66.0</u> | <u>clear</u>   |
| <u>1435</u>    | <u>53</u>    | <u>6.65</u> | <u>0.51</u>          | <u>65.7</u> | <u>clear</u>   |

Total purge: 53 1/2 in. TEFLON

PURGING EQUIP.: Centrifugal Pump Bailer Disp. SAMPLING EQUIP.: Bailer Disp.

REMARKS: FRANCISCO ABUNGAN  
Francisco Abungan 3-18-94  
1500

WELL ID: AR-2 TD 247 DTW 10.36 x 1.5 Gal. x 2 Casing - 43.02 Calculated  
Linear Ft. Volume Purge

DATE PURGED: 3-21-94 START (2400 HR): 1537 END (2400 HR): 1559  
 DATE SAMPLED: 3-21-94 TIME (2400 HR): 1602 DTW: 19

| TIME (2400 HR) | VOLUME (GAL) | pH (UNITS)  | E.C. (UMHOS/CM@25 C) | TEMP. (F)   | COLOR (VISUAL)   |
|----------------|--------------|-------------|----------------------|-------------|------------------|
| <u>1539</u>    | <u>5</u>     | <u>6.96</u> | <u>0.55</u>          | <u>66.8</u> | <u>clear</u>     |
| <u>1547</u>    | <u>35</u>    | <u>6.82</u> | <u>0.52</u>          | <u>65.1</u> | <u>clear</u>     |
| <u>1554</u>    | <u>—</u>     | <u>6.38</u> | <u>0.52</u>          | <u>65.1</u> | <u>rusty red</u> |
| <u>1559</u>    | <u>—</u>     | <u>6.78</u> | <u>0.52</u>          | <u>65.6</u> | <u>—</u>         |

Total purge: 35 1/2 in. TEFLON

PURGING EQUIP.: Centrifugal Pump Bailer Disp. SAMPLING EQUIP.: Bailer Disp.

REMARKS: —

WELL ID: AR-1 TD V O I D DTW — x — Gal. x — Casing - — Calculated  
Linear Ft. Volume Purge

DATE PURGED: 3-21-94 START (2400 HR): — END (2400 HR): —  
 DATE SAMPLED: 3-21-94 TIME (2400 HR): — DTW: —

| TIME (2400 HR) | VOLUME (GAL) | pH (UNITS) | E.C. (UMHOS/CM@25 C) | TEMP. (F) | COLOR (VISUAL) |
|----------------|--------------|------------|----------------------|-----------|----------------|
| <u>—</u>       | <u>—</u>     | <u>—</u>   | <u>—</u>             | <u>—</u>  | <u>—</u>       |
| <u>—</u>       | <u>—</u>     | <u>—</u>   | <u>—</u>             | <u>—</u>  | <u>—</u>       |
| <u>—</u>       | <u>—</u>     | <u>—</u>   | <u>—</u>             | <u>—</u>  | <u>—</u>       |
| <u>—</u>       | <u>—</u>     | <u>—</u>   | <u>—</u>             | <u>—</u>  | <u>—</u>       |

Total purge: —

PURGING EQUIP.: Centrifugal Pump Bailer Disp. SAMPLING EQUIP.: Bailer Disp.

REMARKS: NO SAMPLE

PRINT NAME: Vince Valdes SIGNATURE: Vince Valdes by Tom Rob...

CASING DIAMETER (inches): 2 3 4 6 8 12 Other: —

GALLON/LINEAR FOOT: 0.17 0.38 0.66 1.5 2.6 5.8 Other: —

WELL ID: A-2 TD 123 - DTW 494 X 0.60 Gal. X 3 Casing - 26.45 Calculated Purge  
Linear Ft. Volume

DATE PURGED: 3-21-94 START (2400 HR): 1558 END (2400 HR): 1606  
 DATE SAMPLED: 3-21-94 TIME (2400 HR): 1650 DTW: 17

| TIME (2400 HR) | VOLUME (GAL) | pH (UNITS)  | E.C. (UMHOS/CM@25 C) | TEMP. (F)   | COLOR (VISUAL) |
|----------------|--------------|-------------|----------------------|-------------|----------------|
| <u>1603</u>    | <u>7</u>     | <u>7.53</u> | <u>0.34</u>          | <u>61.2</u> | <u>CLEAR</u>   |
| <u>1606</u>    | <u>15</u>    | <u>7.49</u> | <u>0.33</u>          | <u>61.0</u> | <u>clear</u>   |
| _____          | _____        | _____       | _____                | _____       | _____          |
| _____          | _____        | _____       | _____                | _____       | _____          |

Total purge: \_\_\_\_\_

PURGING EQUIP.: Centrifugal Pump Bailer Disp. SAMPLING EQUIP.: Bailer Disp.

REMARKS: Well pumped dry at 10 and again at 15 gallons.

WELL ID: \_\_\_\_\_ TD \_\_\_\_\_ - DTW \_\_\_\_\_ X \_\_\_\_\_ Gal. X \_\_\_\_\_ Casing - \_\_\_\_\_ Calculated Purge  
Linear Ft. Volume

DATE PURGED: \_\_\_\_\_ START (2400 HR): \_\_\_\_\_ END (2400 HR): \_\_\_\_\_  
 DATE SAMPLED: \_\_\_\_\_ TIME (2400 HR): \_\_\_\_\_ DTW: \_\_\_\_\_

| TIME (2400 HR) | VOLUME (GAL) | pH (UNITS) | E.C. (UMHOS/CM@25 C) | TEMP. (F) | COLOR (VISUAL) |
|----------------|--------------|------------|----------------------|-----------|----------------|
| _____          | _____        | _____      | _____                | _____     | _____          |
| _____          | _____        | _____      | _____                | _____     | _____          |
| _____          | _____        | _____      | _____                | _____     | _____          |
| _____          | _____        | _____      | _____                | _____     | _____          |

Total purge: \_\_\_\_\_

PURGING EQUIP.: \_\_\_\_\_ Centrifugal Pump Bailer Disp. SAMPLING EQUIP.: Bailer Disp.

REMARKS: \_\_\_\_\_

WELL ID: \_\_\_\_\_ TD \_\_\_\_\_ - DTW \_\_\_\_\_ X \_\_\_\_\_ Gal. X \_\_\_\_\_ Casing - \_\_\_\_\_ Calculated Purge  
Linear Ft. Volume

DATE PURGED: \_\_\_\_\_ START (2400 HR): \_\_\_\_\_ END (2400 HR): \_\_\_\_\_  
 DATE SAMPLED: \_\_\_\_\_ TIME (2400 HR): \_\_\_\_\_ DTW: \_\_\_\_\_

| TIME (2400 HR) | VOLUME (GAL) | pH (UNITS) | E.C. (UMHOS/CM@25 C) | TEMP. (F) | COLOR (VISUAL) |
|----------------|--------------|------------|----------------------|-----------|----------------|
| _____          | _____        | _____      | _____                | _____     | _____          |
| _____          | _____        | _____      | _____                | _____     | _____          |
| _____          | _____        | _____      | _____                | _____     | _____          |
| _____          | _____        | _____      | _____                | _____     | _____          |

Total purge: \_\_\_\_\_

PURGING EQUIP.: Centrifugal Pump Bailer Disp. SAMPLING EQUIP.: Bailer Disp.

REMARKS: \_\_\_\_\_

WELL ID: \_\_\_\_\_ TD \_\_\_\_\_ - DTW \_\_\_\_\_ X \_\_\_\_\_ Gal. X \_\_\_\_\_ Casing - \_\_\_\_\_ Calculated Purge  
Linear Ft. Volume

DATE PURGED: \_\_\_\_\_ START (2400 HR): \_\_\_\_\_ END (2400 HR): \_\_\_\_\_  
 DATE SAMPLED: \_\_\_\_\_ TIME (2400 HR): \_\_\_\_\_ DTW: \_\_\_\_\_

| TIME (2400 HR) | VOLUME (GAL) | pH (UNITS) | E.C. (UMHOS/CM@25 C) | TEMP. (F) | COLOR (VISUAL) |
|----------------|--------------|------------|----------------------|-----------|----------------|
| _____          | _____        | _____      | _____                | _____     | _____          |
| _____          | _____        | _____      | _____                | _____     | _____          |
| _____          | _____        | _____      | _____                | _____     | _____          |
| _____          | _____        | _____      | _____                | _____     | _____          |

Total purge: \_\_\_\_\_

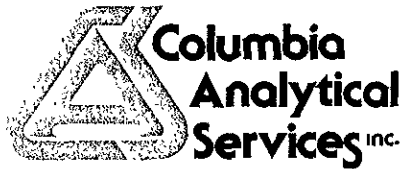
PURGING EQUIP.: \_\_\_\_\_ Centrifugal Pump Bailer Disp. SAMPLING EQUIP.: Bailer Disp.

REMARKS: \_\_\_\_\_

PRINT NAME: Vince Valdes SIGNATURE: Vince Valdes by [Signature]

CASING DIAMETER (inches): 2 3 4 6 8 12 Other: \_\_\_\_\_

GALLON/LINEAR FOOT: 0.17 0.38 0.66 1.5 2.6 5.8 Other: \_\_\_\_\_



RECEIVED APR - 5 1994

April 4, 1994

Service Request No. SJ94-0344

Gina Austin  
Tom DeLon  
IWM  
950 Ames Avenue  
Milpitas, CA 95035

Re: **ARCO Facility No. 4931**

Dear Ms. Austin/Mr. DeLon:

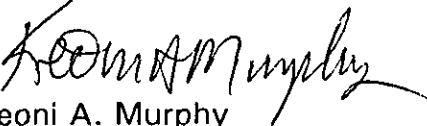
Attached are the results of the water samples submitted to our lab on March 23, 1994. For your reference, these analyses have been assigned our service request number SJ94-0344.


All analyses were performed consistent with our laboratory's quality assurance program. All results are intended to be considered in their entirety, and CAS is not responsible for use of less than the complete report. Results apply only to the samples analyzed.

Please call if you have any questions.

Respectfully submitted:

COLUMBIA ANALYTICAL SERVICES, INC.

  
Keoni A. Murphy  
Laboratory Manager

  
Annelise J. Bazar  
Regional QA Coordinator

KAM/ajb

# COLUMBIA ANALYTICAL SERVICES, Inc.

## Acronyms

|            |  |
|------------|--|
| ASTM       | American Society for Testing and Materials   |
| CARB       | California Air Resources Board   |
| CAS Number | Chemical Abstract Service registry Number  |
| CFC        | Chlorofluorocarbon   |
| DEC        | Department of Environmental Conservation   |
| DEQ        | Department of Environmental Quality  |
| DHS        | Department of Health Services  |
| DOE        | Department of Ecology  |
| DOH        | Department of Health   |
| EPA        | U. S. Environmental Protection Agency  |
| GC         | Gas Chromatography   |
| GC/MS      | Gas Chromatography/Mass Spectrometry   |
| LUFT       | Leaking Underground Fuel Tank  |
| MCL        | Maximum Contaminant Level is the highest permissible concentration of a substance allowed in drinking water as established by the USEPA. |
| MDL        | Method Detection Limit   |
| MRL        | Method Reporting Limit   |
| NA         | Not Applicable   |
| NAN        | Not Analyzed   |
| NC         | Not Calculated   |
| NCASI      | National Council of the Paper Industry for Air and Stream Improvement  |
| ND         | Not Detected at or above the MRL   |
| NR         | Not Requested  |
| NIOSH      | National Institute for Occupational Safety and Health  |
| PQL        | Practical Quantitation Limit   |
| RCRA       | Resource Conservation and Recovery Act   |
| SIM        | Selected Ion Monitoring  |
| TPH        | Total Petroleum Hydrocarbons   |
| VPH        | Volatile Petroleum Hydrocarbons  |



COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client: IWM  
Project: ARCO Facility No. 4931  
Sample Matrix: Water

Date Collected: 3/21/94  
Date Received: 3/23/94  
Date Extracted: 3/30/94  
Date Analyzed: 4/4/94  
Service Request: SJ94-0344

Oil and Grease, Gravimetric  
SM 5520B & F  
Units: mg/L (ppm)

Sample Name      A-2 (17)      Method Blank  
Lab Code          SJ940344-5      SJ940330-WMB

| Analyte      | Method  | MRL |    |    |
|--------------|---------|-----|----|----|
| Oil & Grease | SM5520B | 5   | ND | ND |
| Hydrocarbons | SM5520F | 5   | ND | ND |

SM *Standard Methods for the Examination of Water and Wastewater*, 18th Ed., 1993.

Approved By K. O'Malley Date April 5, 1994

**COLUMBIA ANALYTICAL SERVICES, INC.**

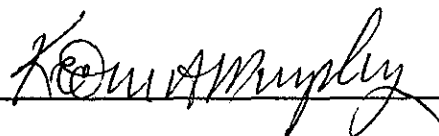
Analytical Report

**Client:** IWM  
**Project:** ARCO Facility No. 4931  
**Sample Matrix:** Water

**Dates Collected:** 3/21/94  
**Date Received:** 3/23/94  
**Date Extracted:** N/A  
**Date Analyzed:** 3/28-30/94  
**Service Request:** SJ94-0344

BTEX and TPH as Gasoline  
 EPA Methods 5030/8020/California DHS LUFT Method

| <u>Sample Name</u> | <u>Lab Code</u> | Analyte:                | Benzene    | Toluene    | Ethyl-<br>benzene | Total<br>Xylenes | TPH as<br>Gasoline |
|--------------------|-----------------|-------------------------|------------|------------|-------------------|------------------|--------------------|
|                    |                 | Units:                  | µg/L (ppb) | µg/L (ppb) | µg/L (ppb)        | µg/L (ppb)       | µg/L (ppb)         |
|                    |                 | Method Reporting Limit: | 0.5        | 0.5        | 0.5               | 0.5              | 50                 |
| A-9 (17)           | SJ940344-2      |                         | ND         | ND         | ND                | ND               | ND                 |
| AR-3 (14)          | SJ940344-3      |                         | ND         | ND         | ND                | ND               | ND                 |
| AR-2 (19)          | SJ940344-4      |                         | ND         | ND         | ND                | ND               | ND                 |
| A-2 (17)           | SJ940344-5      |                         | ND         | ND         | ND                | ND               | 66                 |
| XDUP               | SJ940344-6      |                         | ND         | ND         | ND                | ND               | ND                 |
| Method Blank       | SJ940328-WMB    |                         | ND         | ND         | ND                | ND               | ND                 |
| Method Blank       | SJ940329-WMB    |                         | ND         | ND         | ND                | ND               | ND                 |
| Method Blank       | SJ940330-WMB    |                         | ND         | ND         | ND                | ND               | ND                 |

Approved By: 

Date: April 5, 1994

APPENDIX A  
LABORATORY QC RESULTS

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: IWM  
Project: ARCO Facility No. 4931  
Sample Matrix: Water

Date Collected: 3/21/94  
Date Received: 3/23/94  
Date Extracted: 3/30/94  
Date Analyzed: 4/4/94  
Service Request: SJ94-0344

Laboratory Control Sample  
Oil and Grease  
SM 5520B & F  
Units: mg/L (ppm)

| <u>Analyte</u>  | <u>Spike Level</u> | <u>LCS Result</u> | <u>Percent Recovery</u> | <u>CAS Acceptance Criteria</u> |
|-----------------|--------------------|-------------------|-------------------------|--------------------------------|
| Hydrocarbon Mix | 100.               | 97.               | 97.                     | 54-129                         |

SM Standard Methods for the Examination of Water and Wastewater, 18th Ed., 1993.

Approved By: K. O. Murphy

Date: April 5, 1994

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: IWM  
Project: ARCO Facility No. 4931  
Sample Matrix: Water

Dates Collected: 3/21/94  
Date Received: 3/23/94  
Date Extracted: N/A  
Date Analyzed: 3/28-30/94  
Service Request: SJ94-0344

Surrogate Recovery Summary  
BTEX and TPH as Gasoline  
EPA Methods 5030/8020/California DHS LUFT Method

| <u>Sample Name</u> | <u>Lab Code</u> | <u>Percent Recovery</u><br>a,a,a-Trifluorotoluene |
|--------------------|-----------------|---|
| A-9 (17)           | SJ940344-2      | 91.   |
| AR-3 (14)          | SJ940344-3      | 82.   |
| AR-2 (19)          | SJ940344-4      | 80.   |
| A-2 (17)           | SJ940344-5      | 81.   |
| XDUP               | SJ940344-6      | 79.   |
| MS                 | SJ940331-13MS   | 87.   |
| DMS                | SJ940331-13DMS  | 88.   |
| Method Blank       | SJ940328-WMB    | 92.   |
| Method Blank       | SJ940329-WMB    | 82.   |
| Method Blank       | SJ940330-WMB    | 77.   |

CAS Acceptance Limits: 62-112

Approved By: K. O'Malley

Date: April 5, 1994

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

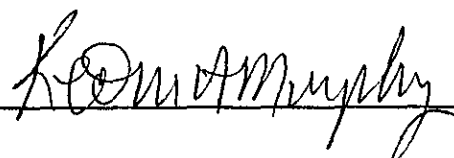
Client: IWM  
Project: ARCO Facility No. 4931  
Sample Matrix: Water

Dates Collected: 3/21/94  
Date Received: 3/23/94  
Date Extracted: N/A  
Date Analyzed: 3/28/94  
Service Request: SJ94-0344

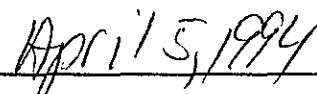
Initial Calibration Verification  
BTEX and TPH as Gasoline  
EPA Methods 5030/8020/California DHS LUFT Method  
Units: µg/L (ppb)

| <u>Analyte</u> | <u>True Value</u> | <u>Result</u> | <u>Percent Recovery</u> | <u>CAS Acceptance Criteria</u> |
|----------------|-------------------|---------------|-------------------------|--------------------------------|
| Benzene        | 25.               | 25.8          | 103.                    | 85-115                         |
| Toluene        | 25.               | 25.2          | 101.                    | 85-115                         |
| Ethylbenzene   | 25.               | 25.5          | 102.                    | 85-115                         |
| Total Xylenes  | 75.               | 77.7          | 104.                    | 85-115                         |
| Gasoline       | 250.              | 251.          | 100.                    | 90-110                         |

Approved By:



Date:



COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: IWM  
 Project: ARCO Facility No. 4931  
 Sample Matrix: Water

Dates Collected: 3/21/94  
 Date Received: 3/23/94  
 Date Extracted: N/A  
 Date Analyzed: 3/28/94  
 Service Request: SJ94-0344

Matrix Spike/Duplicate Matrix Spike Summary  
 BTE  
 EPA Methods 5030/8020  
 Units: µg/L (ppb)

Sample Name: Batch QC  
 Lab Code: SJ940331-13

Percent Recovery  
 CAS

| <u>Analyte</u> | <u>Spike Level</u> | <u>Sample Result</u> | <u>Spike Result</u> |            | <u>Percent Recovery</u> |            | <u>Acceptance Criteria</u> |
|----------------|--------------------|----------------------|---------------------|------------|-------------------------|------------|----------------------------|
|                |                    |                      | <u>MS</u>           | <u>DMS</u> | <u>MS</u>               | <u>DMS</u> |                            |
| Benzene        | 25.                | ND                   | 26.0                | 24.9       | 104.                    | 100.       | 75-135                     |
| Toluene        | 25.                | ND                   | 25.5                | 24.7       | 102.                    | 99.        | 73-136                     |
| Ethylbenzene   | 25.                | ND                   | 25.2                | 24.3       | 101.                    | 97.        | 69-142                     |

Approved By: *K. O'Malley*

Date: *April 5, 1994*

APPENDIX B  
CHAIN OF CUSTODY



ARCO Facility no. **A 4931** City (Facility) **OAKLAND** Project manager (Consultant) **Tom De Lon / R. Campbell**  
 ARCO engineer **Kyle Christie** Telephone no. (ARCO) **955/571244** Telephone no. (Consultant) **408/242 8855** Fax no. (Consultant) **408/242 1499**  
 Consultant name **T.W.M. / Geostatistics** Address (Consultant) **950 Ames av. Milp. Ca 95035**

Laboratory name **Columbia**  
Contract number **07077**

| Sample I.D. | Lab no. | Container no. | Matrix |       |       | Preservation |             | Sampling date | Sampling time | BTX<br>EPA 802/EPA 8020 | BTX/TPH<br>EPA 1602/8020/8015 | TPH Modified 8015<br>Gas <input type="checkbox"/> Diesel <input type="checkbox"/> | Oil and Grease<br>413.1 <input type="checkbox"/> 413.2 <input type="checkbox"/> | TPH<br>EPA 418.1/SM503E | EPA 801/8010 | EPA 624/8240 | EPA 625/8270 | TCMP<br>Metals <input type="checkbox"/> VOA <input type="checkbox"/> VOA <input type="checkbox"/> | Semi<br>Metals <input type="checkbox"/> VOA <input type="checkbox"/> VOA <input type="checkbox"/> | CAM Metals EPA 601/607/800<br>ITLC <input type="checkbox"/> STLC <input type="checkbox"/> | Lead Org./DHS <input type="checkbox"/><br>Lead EPA 7420/7421 <input type="checkbox"/> | TDD 5520<br>EPA | TOTAL LEAD |  |  |  |
|-------------|---------|---------------|--------|-------|-------|--------------|-------------|---------------|---------------|-------------------------|-------------------------------|---|---|-------------------------|--------------|--------------|--------------|---|---|---|---|-----------------|------------|--|--|--|
|             |         |               | Soil   | Water | Other | Ice          | Acid<br>HCL |               |               |                         |                               |   |   |                         |              |              |              |   |   |   |   |                 |            |  |  |  |
| FB-1        | 1       | 2             |        | ✓     |       | ✓            | ✓           | 3-21-94       | 1300          |                         | ✓                             | ✓   |   |                         |              |              |              |   |   |   |   |                 |            |  |  |  |
| A-9         | 2       | 2             |        | ✓     |       | ✓            | ✓           | }             | 1438          |                         | ✓                             | ✓   |   |                         |              |              |              |   |   |   |   |                 |            |  |  |  |
| AR-3        | 3       | 2             |        | ✓     |       | ✓            | ✓           |               | 1454          |                         |                               | ✓   | ✓   |                         |              |              |              |   |   |   |   |                 |            |  |  |  |
| AR-2        | 4       | 2             |        | ✓     |       | ✓            | ✓           |               | 1602          |                         |                               | ✓   | ✓   |                         |              |              |              |   |   |   |   |                 |            |  |  |  |
| A-2         | 5       | 4             |        | ✓     |       | ✓            | ✓           | 88            | 1650          |                         | ✓                             | ✓   |   |                         |              |              |              |   |   |   |   | ✓               | ✓          |  |  |  |
| X-DUP       | 6       | 2             |        | ✓     |       | ✓            | ✓           | 3-21-94       |               |                         | ✓                             | ✓   |   |                         |              |              |              |   |   |   |   |                 |            |  |  |  |

Method of shipment **CAS COUNTER**

Special detection Limit/reporting

Special QA/QC

Remarks **Hold on FB TOTAL LEAD preserved w/ HNO<sub>3</sub>**

Lab number **5194-0344**  
Turnaround time  
Priority Rush 1 Business Day   
Rush 2 Business Days   
Expedited 5 Business Days   
Standard 10 Business Days

Condition of sample: **good** Temperature received: **cool**  
 Relinquished by sampler **Therese Valeri** Date **3/23/94** Time **10:00 AM** Received by **Anna Austin**  
 Relinquished by **Anna Austin** Date **3/23/94** Time **1320** Received by **John January** Date **3/23/94** Time **1320**

**Columbia  
Analytical  
Services inc.**

RECEIVED APR 05 1994

April 4, 1994

Service Request No.: K941774S

Tom Delon  
IWM  
950 Ames Avenue  
Milpitas, CA 95035

Re: **Arco A4931/Oakland/Project #IWM-94-5CC**

Dear Tom:


Enclosed are the results of the sample(s) submitted to our laboratory on March 24, 1994. For your reference, these analyses have been assigned our service request number K941774S.

All analyses were performed consistent with our laboratory's quality assurance program. All results are intended to be considered in their entirety, and Columbia Analytical Services, Inc. (CAS) is not responsible for use of less than the complete report. Results apply only to the samples analyzed.

Please call if you have any questions. My extension is 243.

Respectfully submitted,

**Columbia Analytical Services, Inc.**



Eileen M. Arnold  
Project Chemist

EMA/sm

Page 1 of 6

# COLUMBIA ANALYTICAL SERVICES, Inc.

## Acronyms

|            |  |
|------------|--|
| ASTM       | American Society for Testing and Materials   |
| CARB       | California Air Resources Board   |
| CAS Number | Chemical Abstract Service registry Number  |
| CFC        | Chlorofluorocarbon   |
| CFU        | Colony-Forming Unit  |
| DEC        | Department of Environmental Conservation   |
| DEQ        | Department of Environmental Quality  |
| DHS        | Department of Health Services  |
| DOE        | Department of Ecology  |
| DOH        | Department of Health   |
| EPA        | U. S. Environmental Protection Agency  |
| GC         | Gas Chromatography   |
| GC/MS      | Gas Chromatography/Mass Spectrometry   |
| LUFT       | Leaking Underground Fuel Tank  |
| MCL        | Maximum Contaminant Level is the highest permissible concentration of a substance allowed in drinking water as established by the USEPA. |
| MDL        | Method Detection Limit   |
| MPN        | Most Probable Number   |
| MRL        | Method Reporting Limit   |
| NA         | Not Applicable   |
| NAN        | Not Analyzed   |
| NC         | Not Calculated   |
| NCASI      | National Council of the Paper Industry for Air and Stream Improvement  |
| ND         | Not Detected at or above the MRL   |
| NIOSH      | National Institute for Occupational Safety and Health  |
| PQL        | Practical Quantitation Limit   |
| RCRA       | Resource Conservation and Recovery Act   |
| SIM        | Selected Ion Monitoring  |
| TPH        | Total Petroleum Hydrocarbons   |

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client: IWM  
Project: Arco A4931 / Oakland/#IWM-94-5CC  
Matrix: Water

Date Received: 3/24/94  
Work Order No.: K941774 S

Total Lead  
EPA Method 7421  
µg/L (ppb)

| Sample Name: | Lab Code | MRL | Result |
|--------------|----------|-----|--------|
| A-2 (17)     | K177401  | 2   | 62     |
| Method Blank | K1774MB  | 2   | ND     |

Approved: *Eric M Powell*

Date: 4/4/94

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: IWM  
Project: Arco A4931 / Oakland/#IWM-94-5CC  
Matrix: Water

Date Received: 3/24/94  
Work Order No.: K941774 S

Duplicate Summary  
Total Metals  
µg/L (ppb)

Sample Name: A-2 (17)  
Lab Code: K177401

| Analyte | EPA Method | MRL | Sample Result | Duplicate Sample Result | Average | Relative Percent Difference |
|---------|------------|-----|---------------|-------------------------|---------|-----------------------------|
| Lead    | 7421       | 2   | 62            | 65                      | 64      | 5                           |

Approved: Eileen M. Arnold

Date: 4/4/94

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: IWM  
Project: Arco A4931 / Oakland/#IWM-94-5CC  
Matrix: Water

Date Received: 3/24/94  
Work Order No.: K941774 S

Matrix Spike Summary  
Total Metals  
µg/L (ppb)

Sample Name: A-2 (17)  
Lab Code: K177401

| Analyte | MRL | Spike Level | Sample Result | Spiked Sample Result | Percent Recovery | CAS Percent Recovery Acceptance Criteria |
|---------|-----|-------------|---------------|----------------------|------------------|--|
| Lead    | 2   | 20          | 62            | 84                   | 110              | 75-125                                   |

ARCO Facility no. **A 4931** City (Facility) **OAKLAND** Project manager (Consultant) **Tom DeLeon / R. Campbell** Laboratory name **Columbia**  
 ARCO engineer **Kyle Christie** Telephone no. (ARCO) **951/571 2484** Telephone no. (Consultant) **408/242 8855** Fax no. (Consultant) **408/242 1499** Contract number **07077**  
 Consultant name **TWM / Geostrategies** Address (Consultant) **950 Ames Av. Milp. Ca 95035**

| Sample I.D. | Lab no. | Container no. | Matrix |       |       | Preservation |      | Sampling date | Sampling time | BTEX<br>602/EPA 8020 | BTEX/TPH<br>EPA M602/8020/8015 | TPH Modified 8015<br>Gas <input checked="" type="checkbox"/> Diesel <input type="checkbox"/> | Oil and Grease<br>413.1 <input type="checkbox"/> 413.2 <input type="checkbox"/> | TPH<br>EPA 418.1/SM603E | EPA 801/8010 | EPA 824/8240 | EPA 825/8270 | TCLP<br>Metals <input type="checkbox"/> VOA <input type="checkbox"/> | Semi<br>Metals <input type="checkbox"/> VOA <input type="checkbox"/> | CAM Metals EPA 8010/7000<br>TTLC <input type="checkbox"/> STLC <input type="checkbox"/> | Lead Org./DHS <input type="checkbox"/><br>Lead EPA<br>7420/7421 <input type="checkbox"/> | 706 5570<br>BNE | TOTAL LEAD |  |  |  |
|-------------|---------|---------------|--------|-------|-------|--------------|------|---------------|---------------|----------------------|--------------------------------|--|---|-------------------------|--------------|--------------|--------------|--|--|---|--|-----------------|------------|--|--|--|
|             |         |               | Soil   | Water | Other | Ice          | Acid |               |               |                      |                                |  |   |                         |              |              |              |  |  |   |  |                 |            |  |  |  |
| FB-1        | 1       | 2             |        | ✓     |       | ✓            | ✓    | 3-21-94       | 1300          |                      | ✓                              | ✓  |   |                         |              |              |              |  |  |   |  |                 |            |  |  |  |
| 17 A-9      | 2       | 2             |        | ✓     |       | ✓            | ✓    | }             | 1438          |                      | ✓                              | ✓  |   |                         |              |              |              |  |  |   |  |                 |            |  |  |  |
| 14 AR-3     | 3       | 2             |        | ✓     |       | ✓            | ✓    |               | 1454          |                      | ✓                              | ✓  |   |                         |              |              |              |  |  |   |  |                 |            |  |  |  |
| 19 AR-2     | 4       | 2             |        | ✓     |       | ✓            | ✓    |               | 1602          |                      | ✓                              | ✓  |   |                         |              |              |              |  |  |   |  |                 |            |  |  |  |
| 17 A-2      | 5       | 4             |        | ✓     |       | ✓            | ✓    | 66            | 1650          |                      | ✓                              | ✓  |   |                         |              |              |              |  |  |   |  | ✓               | ✓          |  |  |  |
| X-DUP       | 6       | 2             |        | ✓     |       | ✓            | ✓    | 3-21-94       |               |                      | ✓                              | ✓  |   |                         |              |              |              |  |  |   |  |                 |            |  |  |  |

Method of shipment  
**CAS  
COUNTER**

Special detection  
Limit/reporting

Special QA/QC

Remarks  
**Add  
on  
FB  
TOTAL LEAD  
PRESERVED w/  
HNO3**

Lab number  
**599-0344**

Turnaround time  
Priority Rush   
1 Business Day  
Rush   
2 Business Days  
Expedited   
5 Business Days  
Standard   
10 Business Days

Condition of sample: **Good** Temperature received: **Cool**  
 Relinquished by sampler **Theresa Salehi** Date **3/23/94** Time **10:00 AM** Received by **Anna Austen**  
 Relinquished by **Anna Austen** Date **3/23/94** Time **1320** Received by **John Juony** Date **3/23/94** Time **1320**  
 Relinquished by **John Juony** Date **3/23/94** Time **1600** Received by laboratory **D. STOKAS** Date **3/24** Time **1570**