

Drogos, Donna, Env. Health

Subject: RO74
Entry Type: Phone call
Start: Thu 9/2/2004 11:26 AM
End: Thu 9/2/2004 11:26 AM
Duration: 0 hours

RO74
8/30/04, 1014a, james kohls, greyhound's env dept, 3809, 2103 san pablo, 214-849-8148
9/2/04, 1125a, closure req in 2000, I reviewed envision SH talked to parsons re: FP present 2001, so did not appear closeable, Amir is CW, he will call Amir

JUNE WEIRICH, CPG
Environmental Analyst

Greyhound Lines, Inc.

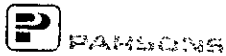
350 N. St. Paul Street, MS 325
Dallas, TX 75266-0362
Telephone (214) 849-8842
Fax (214) 849-6163
Pager (800) 946-4646 Pin 1449006
E-mail jweiric@greyhound.com



PARSONS ENGINEERING SCIENCE, INC.

David A. Nickerson, Senior Project/Program Manager

290 Elwood Davis Road, Suite 312
Liverpool, New York 13033
(315) 451-9550
Fax (315) 451-9570



RITA FELTON
Environmental Manager



Greyhound Lines, Inc.

P.O. Box 660362
Dallas, Texas 75266-0362
Telephone (214) 777-8151
Fax: (214) 777-6163

TOM PORTELE
Environmental Manager



Greyhound Lines, Inc.

Mailing Address: P.O. Box 660362
Dallas, Texas 75266-0362
Telephone (214) 698-4675
Fax (214) 698-4694

DAVID A. NICKERSON
SENIOR GEOLOGIST

ES

ENGINEERING-SCIENCE, INC.

A Subsidiary of The Parsons Corporation

290 Elwood Davis Road, Suite 312, Liverpool, NY 13088
Telephone (315) 451-9560 • Fax (315) 451-9570

JEFFREY S. POULSEN
GEOLOGIST

ES

ENGINEERING-SCIENCE, INC.

A Subsidiary of The Parsons Corporation

290 Elwood Davis Road, Suite 312, Liverpool, NY 13088
Telephone (315) 451-9560 • Fax (315) 451-9570

9/14/98

Benzoate preparation
to done

- 1) Run Tier II - using boiling logs
- 2) RMP = dead notification = H₂S construction precautions
- 3) Estimate of conc. vs time

4/16/98

STID 5406 Leashound Pass Terminal
2803 San Pablo Ave Collier 9/16/08

David

- Pump & Treat discontinued as of 1/97
- monitoring wells

ES-1

10/97

MIBE	B	T	E	X	B	D	PAHs
14	49	3.4	11	23	1700	2.8	9.9

- 1) RMP - v for Greyhound
- 2) Deed Restriction - OK for Greyhound
- 3) OK for f.p. of sea
- 4)

ppm 2.14 (10^{-4})
21.4 (10^{-5})
0.214 (10^{-6})

STID 3809 Oakland Bus Terminal

Soil Sampling @ 7/16/97

Low Risk Closure:

Site conceptual model

- 1) Source removal
- 2) Adequate plume characterization
- 3) Dissolved hydrocarbon plume is not migrating
- 4) No sensitive receptors likely to be impacted
- 5) Site presents no significant risk to human health or environ
- 6) Closure RMP, deed notification, H&S, etc.

ASTM Benzene Commercial = 21 ppb (10^{-6}); 214 ppb (10^{-5})
GW vapor intrusion fr. GW to Bldgs

Oct 1997 B → ND to 310 ppb
PAHS → ND to 4343 ppb

Conceptual site model / deed notices
MTBE = 14 ppb

Actual site → any USFS

1/8/97

STID 3809

Talked to Chris Jorrel (Parsons)

Issues:

- 1) Drop monthly ^{head} elevation measurements
- 2) Quarterly monitoring, head elevation measurements, sampling

This Quarter

* ES 3 (RW)

* ES 6

* ES 4

ES 5 (RW)

ES 2 (RW)

ES-1

BC 1 (RW)

BC 2 / BC 3

SUMMARY OF DATA

Annual

ES-7
-8
-11

Drop

ES 9
ES 10

Recovery system still active?
stop when?

Analyze for TPHg & BTEX MTBE

2/19/97

Free Product - ~~about since~~ no measurable FP detected in the RWs -

General Permit - V

10/13/95

Meeting at RWQCB -

General Permit

Issues:

- ✓ 1) Plume characterization complete? V
- 2) Remaining soil issues / groundwater issues
- ✓ 3) Groundwater monitoring program →
revise report submitted; free product recovery incorporate in the quarterly report; should include historical data per sampling point
- 4) Questions - Laboratory conducting the test
- certified by DHEC
SPL list Laboratory
- ✓ 5) Modify sampling program - submit a proposal selective wells for sampling points

Risk Management Plan:

- 1. Feasibility Study
SWE on hot areas

FP - monthly to end of year incorporate quarterly
- sheet deal with / then deal w/ dissolved HC

- Modify sampling program - Quarterly
ES-3, ES-4, ES-6
yearly ES-7, ES-6, ES-11

6/8/93

STID 3809

Oakland Bay Terminal 2103 San Pablo Ave
Oakland 94608

ACHD letter of 11/23/92: issues

- define extent of plume
- Free product recovery & removal per Title 23, 2655
- Sample MW's quarterly (TPH, TPHd, BTEX)
- UGT closure reports (UGT's removed 7/12/90)
- HC recovery systems; location of extraction wells justification / prevent off site migration
- contingency plan
- schedule of pump & treat

11/25/92

Rec'd letter fr. ESI - response to ACHD letter 11/23/92

- requested 30 days extension for UGT closure report
- Keyhand ^{will} install free product recovery system.
- submitted time schedule

11/16/92

Rec'd October 1992 monthly report (Oct 6, 1992 work performed).

E-S 1	}	FP 0.02 ft	ES3 = 93 ppb B	}	TPH
ES 2		0.59 ft	11. ppb X		
ES 5		3.13 ft			
BC 1		2.32 ft			

ND = E
15 T

12/3/92

Called to Ed Roberts re ACHD 10/1/92 letter fr. who monitoring to every other wk.

Rec'd November 1992 monthly report (Nov. 6, 1992) (signed)

ES-1	(0.01 ft)	FP
ES2	(.60 ft)	"
ES5	(3.32 ft)	
BC 1	(2.45 ft)	✓

12/17/92

- use terminal in
- 1) Notify 48hrs advance
so a site visit can be
scheduled
 - 2) need to analyze for
gasoline → To need
to store diesel & gasoline
in the wells & is all the
soil samples

3) slides/comments on:

- Q2 current GWM program
- ✓ free product recovery
 - ✓ & tank closure documentation
 - no monitoring well
installation diagram
for BC1 BC2 & BC3
 - E, no. 65 & no. 66
↳ any data
requiring construction
for the 58 2011 site work

12/17/92

Rec'd UGI Closure Report prepared & submitted by
ESI dated 12/92 ✓

12/22/92

Rec'd HC Recovery Installation - Greyhound
Terminal (Dec. 18, 1992)

- * Nov. 9, 1992 - Start up of FP recovery system installation
- * 7 (4 in diameter wells) trenches installed.
- * Weekly maintenance for 1st 8 wks (evaluate) if weekly
monitoring is required

1/15/93

Rec'd. Monthly Monitoring Report for December 1992
(performed 12/12/92) dated 1/11/93 by E.S. Inc.
Jan 4, 1993 → started full time FP recovery system

ES-2 0.35 ft FP

ES-5 2.85 ft FP

BC-1 2.50 ft FP

3/18/93

Rec'd 3rd Quarterly Groundwater Monitoring Report
dated 3/18/93 prepared by Engineering Science

Ground water samples collected 1/7/93 & analyzed
for TPHd, BTEX

* no
TPHd
analysis

- recovery system (FP) started 1/4/93
- to date 495 gallons (FP) & GW contaminated
BC2 & BC3 → were dry only the TPHd - for each
- no monitoring well installation diagram for
BC1, BC2 & BC3 other than the

3/15/93

Rec'd monthly monitoring report for February 1993
dated March 8, 1993 (performed 2/4/93)

To date 495 gals. recovered fr. ES 2 ES 5 ES 1 & BC 1

ES 1 decreased FP fr. 0.01 ft to 0 (sheen)

ES 2 " " " 0.35 to 0.07

ES 3, ES 4 = no FP = BC 2 & BC 3

ES 5 decreased fr 2.65 ft to 0.61

BC 1 " " 2.16 ft to 0.15

no. 65

no. 66

BC 1

BC 2

BC 3

} 4 existing MWs

4/2/93

REP for Supplemental Site Assessment by ESI (install 6 to 8 borings
converted to MW)

4/15/93

Rec'd monthly monitoring report for March 1993
dated 4/13/93 (performed 3/5/93)

To date 505 gallons diesel recovered.

ES 1 - off sheen

ES 2 = .06 fr. 0.07 } FP

ES 5 = 0.59 fr 0.61

BC 1 = .01 fr. 0.15

5/17/93

Rec'd Quarterly monitoring report ^{monthly} for reports for April
dated 5/11/93 (performed 4/6/93)

to date (510) gallons of FP / water collected

northerly GW flow dir
ES-5 & BC-1

15 gal approx recd
as of 4/6/93 - 36%
groundwater proc

- no shutdown since
by ES.

?
4/6/93 { * only 1 well shown
but ES-1, ~~ES-5~~, B
why? for dissolu

→ * note that TPH D.

Talked to David Nickerson
of ES re:

- 1) Status of site
- 2) verbal approval of additional
work/investigation at
the site
- 3) 48 hrs advance notice
when work will start
- 4) TPHg, TPHd BTEX
to be analyzed
- 5) rationale for not
analyzing dissolved
HC (NOFP is not present)
- 6) send USB root info

Talked to David Nickerson

submitted to dept w/ response w/in 2 wks.

6/10/93

New NOR - new RP info

6/25/93

monthly report - FP on 5/6/93

7/26/93

FP on 6/10/93

~~7/27/93~~

implemented Supplemental site assessment
FP = BC-1, ES-2 & ES-5

8/12/93

Monthly report for 7/93 : FP on BC-1 & ES-2

HC sheer ES-1 & ES-5

8/30/93

Monthly report for 8/93 FP on BC-1 & ES-2; HC sheer on
ES-1 & ES-5 (total recovered 6.15 gals of product water)

- 9/30/93 Letter fr. ESI re: meeting of 9/2/93.
- 9/30/93 Issue new NOR (new RP address)
- 10/15/93 Monthly Monitoring Report - 9/93 (BC-1, ES-2, ES-5) had FP, shown on ES-1.
- 10/16/93 Issue new NOR new RP address
- 11/6/93 QMR for 10/93
- 12/15/93 monthly report: BC-1, ES-2 & ES-5 (FP), shown on ES-1
total 780 gal recovered
- 1/13/94 monthly report (12/6/93) BC-1, ES-2 & ES-5 FP, shown on ES-1
- 2/26/94 QMR for 1/15/94
- 3/18/94 monthly report (2/2/94) FP = BC-1, ES-2 & ES-5; shown on ES-1
- 4/17/94 " " (3/6/94) FP = BC-1, ES-1, ES-2 & ES-5
800 gal recovered
- 5/18/94 QMR (4/7/94)
- 6/1/94 monthly report (5/1/94) FP = ES-1, BC-1, ES-2 & ES-5
- 7/8/94 " " (6/7/94) FP = ES-1, BC-1, ES-5, 850 gals recovered.
- 7/7/94 " " (8/1/94) FP = " " ES-2, ES-5
- 9/7/94 QMR (7/94)
- 9/28/94 monthly report (9/14) FP = ES-1, BC-1, ES-2, ES-5.
- 10/21/94 QMR (10/6/94)
- 12/15/94 monthly report (11/2/94) FP = BC-1, ES-2 (1,015 gal recovered)
- 1/23/94 " " (12/7/94) FP = BC-1
- 2/23/95 " " (1/27/94) FP = ES-1 & BC-1 / shown = ES-1, BC-1

3/23/95 *MR (3/7/95) FP in BC-1 only. Shown ES1, ES2, ES5
2/14/95 QMR (1/10/95, 1/16/95)
5/19/95 QMR (4/12/95)
6/7/95 *MR (5/19/95) FP-BC-1, plan = ES1, ES2, ES5, ES9 & ES-11
7/6/95 MR (6/4/95) FP=ES1, ES2, BC1
8/8/95 QMR (7/6/95)

FILE OR ENVELOPE
 PER NO. No. of

OWNER **Dakland Bus 156m**

Address **2103 San Pablo Ave**

Phone **744-6678**

Contractor **Placer Tractor**

Address **7200 Weiss Ave.**

Phone

OTHER (Specify)

Address

Phone

CONTACT FOR INVESTIGATION

PLAN REVIEW

	By	Date
\$	Rec'd.	
No.	Plans Rec'd.	
Plans Approved		
Layout Made		
Rejected		
Applicant Notified		
Plans Returned		
Permit Issued		
CONSTRUCTION PROGRESS ACCEPTANCE		
Pre-Plaster/drywall		
Pre-Final		
Final		

By Date

	By	Date
Pre-Concrete/Gunite		
Pre-Plaster		
Final		
Septic Tank		
Absorption Field		
Absorption Bed		
House Sewer		
Septic Tank		
Absorption Field		
Absorption Bed		
OTHER		

POOL
EXCAVATION
FINAL
OTHER

U.G. TANKS **3809**

LOP A

RO 74

REMARKS

Date

By

LOCATION

REMARKS

Date	By	REMARKS
10/6	DB	initial Review LEL meter required ultimate disposal needs to be defined, analysis suggested inadequate for unknown contents,
10/13	DB	phone con - LEL to be present tanks to be exported to Ericson's for disposal, Brown + Caldwell data concerning tank contents to be supplied
4/12/89	P	tanks pulled 3.5 hrs

Vicinity Map

U55 2906
 \$1,146⁰⁰
 10-2-89