

Atlantic Richfield Company (a BP affiliated company)

P.O. Box 1257 San Ramon, California 94583 Phone: (925) 275-3801

Fax: (925) 275-3815

20 April 2007

Re: First Quarter 2007 Ground-Water Monitoring Report

Atlantic Richfield Company Station #2169 889 West Grand Avenue, Oakland, California

ACEH Case #RO000072

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Paul Supple

Environmental Business Manager



1:33 pm, May 01, 2007

Alameda County Environmental Health



First Quarter 2007 Ground-Water Monitoring Report

Atlantic Richfield Company Station #2169 889 W. Grand Avenue Oakland, California

Prepared for

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

20 April 2007

Project No. 06-08-621



20 April 2007

Project No. 06-08-621

Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583 Submitted via ENFOS

Attn.: Mr. Paul Supple

Re:

First Quarter 2007 Ground-Water Monitoring Report, Atlantic Richfield Company (a BP affiliated company) Station #2169, 889 West Grand Avenue, Oakland, Alameda County,

California; ACEH Case #RO000072

Dear Mr. Supple:

Provided herein is the *First Quarter 2007 Ground-Water Monitoring Report* for Atlantic Richfield Company Station #2169 (herein referred to as Station #2169) located at 889 West Grand Avenue, Oakland, Alameda County, California (Property). This report presents results of ground-water monitoring conducted during First Quarter 2007.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact us at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Thomas A. Venus, P.E.

Senior Engineer

Robert H. Miller, P.G., C.HG.

Principal Hydrogeologist

Enclosures

cc: Mr. Steven Plunkett, Alameda County Environmental Health (Submitted via ACEH ftp site)

Electronic copy uploaded to GeoTracker

ARIZONA CALIFORNIA

NEVADA

TEXAS

ROBERT H.

MILLER

No. 4893

STATION #2169 QUARTERLY GROUND-WATER MONITORING REPORT

Facility: #2169 Address: 889 West Grand Avenue, Oakland

Environmental Business Manager: Mr. Paul Supple

Consulting Co./Contact Persons: Broadbent & Associates, Inc.(BAI)/Rob Miller & Tom Venus (530) 566-1400

Consultant Project No.: 06-08-621

Primary Agency/Regulatory ID No.: Alameda County Environmental Health (ACEH)

ACEH Case #RO000072

WORK PERFORMED THIS QUARTER (First Quarter 2007):

1. Submitted Fourth Quarter 2006 Status Report. Work performed by BAI.

2. Conducted ground-water monitoring/sampling for First Quarter 2007. Work performed on 7 February 2007 by Stratus Environmental, Inc (Stratus).

WORK PROPOSED FOR NEXT QUARTER (First Quarter 2007):

1. Prepared and submitted First Quarter 2007 Ground-Water Monitoring Report (contained herein).

2. No environmental field work is anticipated at Station #2169 during Second Quarter 2007.

QUARTERLY RESULTS SUMMARY:

Facility Permits/Permitting Agency:

Current phase of project: Ground-water monitoring/sampling Frequency of ground-water Semi-Annually: A-1 through A-6, AR-1, AR-2, ADR-1, monitoring: Semi-Annually (1Q & 3Q): Wells A-1, A-5, A-6, ADR-1 Frequency of ground-water sampling: Annually (3O): Wells A-2, AR-1, AR-2, ADR-2 Is free product (FP) present on-site: No FP recovered this quarter: None 4.8 gallons: Wells ADR-1 and ADR-2 Cumulative FP recovered: Soil Vapor Extraction System shut down in Dec. 2001 Current remediation techniques: Depth to ground water (below TOC): 9.72 ft (A-6) to 11.82 ft (A-3) General ground-water flow direction: West-Northwest Approximate hydraulic gradient: 0.004 ft/ft

DISCUSSION:

The semi-annual round of ground-water monitoring and sampling was conducted at Station #2169 on 7 February 2007 by Stratus. Water levels were gauged in nine of the ten wells at the Site. Water levels were not gauged in well AR-1 due to a broken bolt which prevented the well from being opened. No other irregularities were noted during water level gauging. Depth to water measurements ranged from 9.72 ft at well A-6 to 11.82 ft at well A-3. Resulting ground-water surface elevations ranged from 7.38 ft above mean sea level in up-gradient well A-4 to 6.11 ft at down-gradient well A-2. Water level elevations were between historic minimum and maximum ranges for each well, as summarized in Table 1. Water level elevations yielded a potentiometric ground-water flow direction and gradient to the west-northwest at approximately 0.004 ft/ft, consistent with historical data (see Table 3). Ground-water monitoring field data sheets are provided within Appendix A. Measured depths to ground-water and

respective ground-water elevations are summarized in Table 1. Potentiometric ground-water elevation contours are presented in Drawing 1.

Consistent with the current ground-water sampling schedule, water samples were collected from wells A-1, A-5, A-6 and ADR-1. No irregularities were reported during sampling. Samples were submitted under chain-of-custody protocol to Test America Analytical Testing Corporation (Morgan Hill, California), for analysis of Gasoline Range Organics (GRO, C4-12) by the LUFT GCMS Method; for Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX) by EPA Method 8260B; and tert-Amyl methyl ether (TAME), tert-Butyl alcohol (TBA), Di-isopropyl ether(DIPE), 1,2-Dibromomethane (EDB), 1,2-Dichloroethane (1,2-DCA), Ethanol, Ethyl tert-butyl ether (ETBE), and Methyl tert-butyl ether (MTBE) by EPA Method 8260B. No irregularities were encountered during laboratory analysis of the samples. Ground-water sampling field data sheets and the laboratory analytical report, including chain-of-custody documentation, are provided in Appendix A.

Gasoline range organics (GRO) were detected above the laboratory reporting limits in three of the four wells sampled at concentrations up to 10,000 micrograms per liter (µg/L) in well A-5. Benzene was detected above the laboratory reporting limit in two of the four wells sampled at concentrations up to 670 μg/L in well A-5. Toluene was detected above the laboratory reporting limit in one well (A-5) at a concentration of 120 µg/L. Ethylbenzene was detected above the laboratory reporting limit in two of the four wells sampled at concentrations up to 1,100 μg/L in well A-5. Total Xylenes were detected above the laboratory reporting limit in three of the four wells sampled at concentrations up to 3,100 µg/L in well A-5. MTBE was detected above the laboratory reporting limit in three of the four wells sampled at concentrations up to 20 µg/L in well A-1. The remaining fuel additives and oxygenates were not detected above their laboratory reporting limits in the four wells sampled this quarter. Detected analyte concentrations were within the historic minimum and maximum ranges recorded for each well, with the exceptions that GRO, ethylbenzene and total xylene concentrations reported in well A-5 were the highest on record for samples from that well. Third quarter results will be reviewed to verify these first quarter results obtained. Historic laboratory analytical results are summarized in Table 1 and Table 2. The most recent GRO, Benzene, and MTBE concentrations are also presented in Drawing 1. A copy of the Laboratory Analytical Report, including chain-of-custody documentation is provided in Appendix A. Ground-water monitoring data (GEO WELL) and laboratory analytical results (EDF) were uploaded to the GeoTracker AB2886 database. Upload confirmation pages are provided in Appendix B.

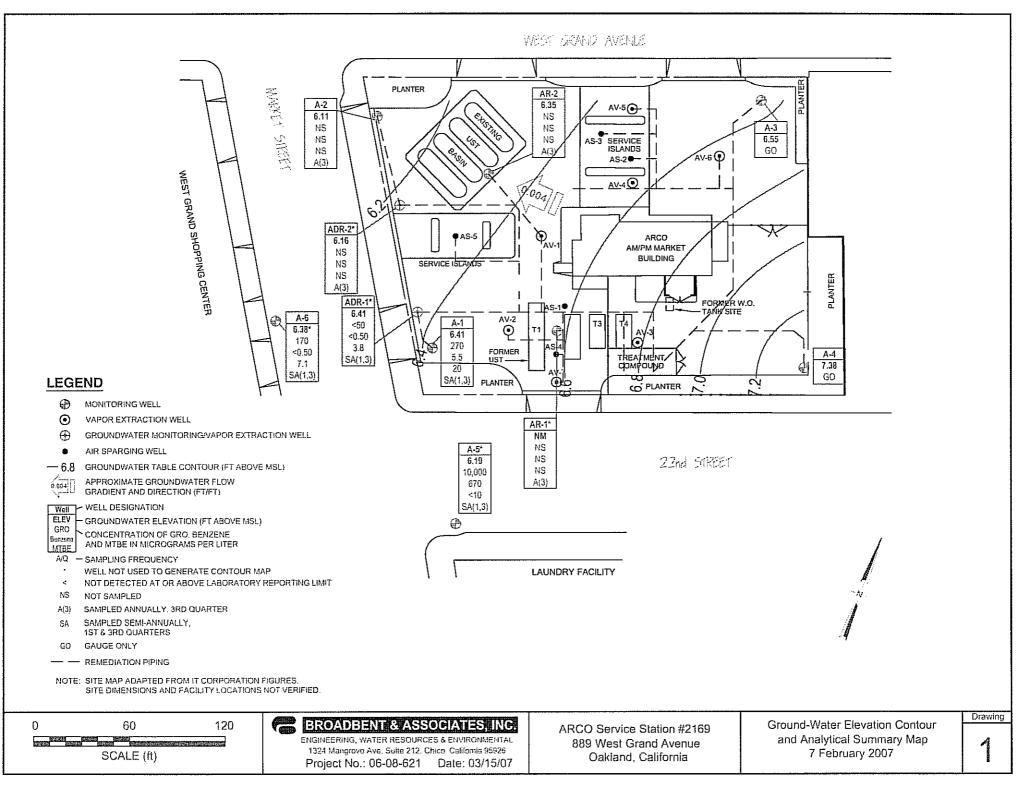
CLOSURE:

The findings presented in this report are based upon: observations of Stratus field personnel (see Appendix A), the points investigated, and results of laboratory tests performed by Test America (Morgan Hill, California). Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

ATTACHMENTS:

Drawing 1 Ground-Water Elevation Contours and Analytical Summary Map, 7 February 2007, ARCO Service Station #2169, 889 West Grand Avenue, Oakland, California

Table 1	Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #2169, 889 W. Grand Ave., Oakland, CA
Table 2	Summary of Fuel Additives Analytical Data, Station #2169, 889 W. Grand Ave., Oakland, CA
Table 3	Historical Ground-Water Flow Direction and Gradient, Station #2169, 889 W. Grand Ave., Oakland, CA
Appendix A	Stratus Ground-Water Sampling Data Package (Includes Field Data Sheets and Laboratory Analytical Report with Chain-of-Custody Documentation)
Appendix B	GeoTracker Upload Confirmation



				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total	***************************************	DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
A-1															
6/26/2000			14:16	9,00	25.00	10.75	341								
7/20/2000	——	raditantitionetiissa nimen lateet top tableet fabeleetis te	14.16	9.00	25.00	11.01	3.15	3,900	1,100	28	12	46	25	-	
9/19/2000			14.16	9.00	25.00	11,26	2.90	4,800	2,400	27	20	57	32		
12/26/2000			14.16	9.00	25.00	10.96	3.20	429	104	2.85	12.2	9.91	18.7		
3/20/2001			14,16	9.00	25.00	9,59	457	<500	13.9	7.12	13.9	29.2	K25		
6/12/2001			14.16	9.00	25.00	10.83	3.33	140	2.2	<0.5	8.7	9.2	25		
9/23/2001			14.16	9.00	25.00	11.43	273	<50	<0.50	<0.50	<0.50	<0.50	4.5		
12/28/2001			14.16	9.00	25.00	8.66	5.50	930	250	7.6	21	13	<25		
3/21/2002			14.16	9.00	25.00	8.43	5.73	₹50	<0.5	<0.5	₹0.5	1,2	<2.5		
4/17/2002			14.16	9.00	25.00	9.36	4.80	<50	<0.5	<0.5	<0.5	<0.5	<2.5		
8/14/2002		b	14.16	9,00	25.00	11.12	304	170	84	<05	₹0,5	1.4	4,9	5.7	7.4
11/27/2002		b	14,16	9.00	25.00	11.11	3.05	98	2.9	0.75	<0.5	<0.5	6.4	1.6	7.0
2/12/2003		Ь	14.16	9.00	25.00	10.10	4.06	73	93	<0.50		0.53	2.9	2.1	7.2
5/22/2003		manananan mananan manan	14.16	9.00	25.00	10.18	3.98	400	88	1.6	4.6	11	4.9	1.3	7.4
7/23/2003			14.16	9.00	25.00	10.85	331	140	3/2	<0.50	<0.50	0.56	::::::::::::::::::::::::::::::::::::::	10.8	7.4
11/13/2003	P Inches versions		14.16	9.00	25.00	11.35	2.81	<50	0.64	< 0.50	<0.50 1.2	<0.50	4.2	4.3	7.75
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05/06/2004	r Tilpini		16.75	9.00	25.00 25.00	10.57	0.16 570	64	0.75 111	<0.50 <0.50	<0.50	<0.50	1.9	1.23	8.7
11/29/2004	P		16.75	9.00	25.00	10.50	6.25	<50	1.4	<0.50	<0.50	<0.50	<0.50	0.62	7.0
02/02/2005	p.		16.75	9.00	25.00	9.18	757	56	14	<0.50	<0.50	0.55	-0.50 	3.2	
05/09/2005	P		16.75	9.00	25.00	9.28	7.47	52	7.8	<0.50	0.53		1845-1510-1614 2.7	2.1	7/2 7.2
08/11/2005	P		16.75	9.00	25.00	10.70	6.05	420	61	₹0.50	18	1.0	4.2	3.2	6.8
02/09/2006	P		16.75	9.00	25.00	9.04	7.71	170	60	1.5	3.5	5.1	5.6	1.69	7.1
8/11/2006	P		16.75	9.00	25.00	10.44	631	200	18	₹0.50	0.73	0.60	37		72
2/7/2007	NP		16,75	9.00	25.00	10.34	6.41	270	5.5	< 0.50	0.95	1.2	20	1.15	7.27
A-2															
4,4,5,5,7,2,17,8,2,5,5,5,5,5,5,5,5,5,5,5,5,5,5,5,5,5,5			14.55	10.00	25.00	1127	3.28			5400 <u>4</u> 014					wenn
6/26/2000 7/20/2000			14.55	10.00	23.00 25.00	11.52	3.03	<50	<0.5	<0.5	<0.5	<1.0	<3		
9/19/2000	- Herrisionalis		14.55	10.00	25.00	11.52 11.63	2.03								
7/17/2000			17:55	in in the second second		LE, US									

				Top of	Bottom of		Water Level			Concentra	tions in (µ _!	g/L)	٠		
Well and			тос	Screen	Screen	DTW	Elevation	GRO/	<u> </u>		Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
A-2 Cont.															
12/26/2000			14.55	10.00	25.00	11,44	3,11	50	<0.5	<0.5	<0.5	<0.5	2 5		
3/20/2001			14.55	10.00	25.00	10.08	4.47				-				
6/12/2001			14,55	10.00	25.00	1135	3.20	≤50	₹0.5	<0.5	<0.5	<0.5	\$2,5		
9/23/2001			14.55	10.00	25.00	11.92	2,63				— namanananan				
12/28/2001			14.55	10.00	25.00	931	524	₹50	≤0.5	<0.5	<0.5	<0.5	₹2.5		
3/21/2002			14.55	10.00	25.00	9.05	5.50		 rangsangsanas						attiming
4/17/2002			14.55	10.00	25.00	9.88	4.67	52	K0.5	<0.5	<0.5	<0.5	26		
8/14/2002		c systematical	14.55 14.55	10.00	25.00 25.00	11.62	2.93 2.99	<50	<0.5	<0.5	<0.5	1.2	<2.5	3.7 12311111111111	7.2
11/27/2002 2/12/2003		d	14.55	10.00	25.00	10.75	3.80	<50	<0.50	<0.50	<0.50	<0.50	12	2.9	7.1
5/22/2003			14.55	10.00	25.00	10.73	3.83	7		~0.30				2.9 <u>2.9</u>	
######################################			14.55	10.00	25.00	11.39	3.16		<0.50	<0.50	<0.50	<0.50	2.6	1.3	6.8
11/13/2003			14.55	10.00	25.00	11.60	2.95	4							
02/16/2004		i	17.18	10.00	25.00	10.27	6.91	 		10:31:11:03:16316316	 	ullininini 			
05/06/2004			17.18	10,00	25.00	iii i 1.05 ii	6.13			er a veneme Komoniji					
09/02/2004	P	22125 2220 22220 SOURCE AND LANGE SOURCE	17.18	10.00	25.00	11.45	5.73	130	<0.50	<0.50	<0.50	<0.50	2.5	5.1	7.4
11/29/2004			17,18	10.00	25.00	11.12	6.06					PARTY AND THE PA			
02/02/2005		_mory, ====================================	17.18	10.00	25.00	9.73	7.45								
05/09/2005			17.18	10.00	25.00	12.82	436								
08/11/2005	P	m Construction of the confidence of the confiden	17.18	10.00	25.00	11.29	5.89	120	<0.50	< 0.50	<0.50	<0.50	1.2	1.6	7.1
02/09/2006			17.18	10.00	25.00	10.43	6.75		-0.50	-0.50	-0.50	-0.50			7.0
8/11/2006	P		17.18 17.18	10.00	25.00 25.00	11.12 11.07	6.06 6.11	<50 	<0.50	<0.50	<0.50	<0.50	1.4	1.1	7.0
2/7/2007			31/.19	10.00	22.00	11107	0.14			innenat 1985 - P					
A-3															
6/26/2000			15.75	9.00	29.50	11.98	3.77								
7/20/2000			15.75	9.00	29.50	12.21	3.54			adrilli (Alemine) (Alemine)		1420005555555555555555		-	
9/19/2000	500100000000000000000000000000000000000		15.75	9.00	29.50	12.50	3/25								
12/26/2000			15.75	9.00	29.50	12.17	3.58	<50	<0.5	<0.5	<0.5	<0.5	<2,5	 16:90:4898	 Inducates
3/20/2001			15.75	9.00	29.50	17.00	5.05								
6/12/2001			15.75	9.00	29.50	12.09	3.66					-			

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		ро	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	ТРНд	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
A-3 Cont.															
9/23/2001	ii isanii		15.75	9.00	29.50	12.65	310								
12/28/2001		772171	15.75	9.00	29.50	9.94	5.81	<50	<0.5	<0.5	<0.5	<0.5	<2.5		
3/21/2002			15.75	9.00	29.50	9.69	6.06								
4/17/2002 8/14/2002			15.75 15.75	9.00 9.00	29.50 29.50	10.61	5.14 3.48						-1809180 SERVI SERVING CONT.		
11/27/2002			15.75	9.00	29.50	12.22	3.53								
2/12/2003		d	15.75	9.00	29.50	11.40	435	<50	 ≤0.50	<0.50	<0.50	<0.50	<0.50	1.2	69
5/22/2003			15.75	9.00	29.50	11.42	4.33							***************************************	
7/23/2003			15.75	9:00	29.50	12.00	375								
02/16/2004	 promining	g, і	18.37	9.00	29.50	10.94	7.43			 		 Serenanana	 Internation		
05/06/2004 09/02/2004			18.37 18.37	9.00 9.00	29,50 29,50	11,75 12.15	6.62 6.22				1 1-11 				
11/29/2004			18.37	9.00	29.50	12.15 11.87	650								
02/02/2005			18.37	9.00	29,50	10.42	7.95	-		6446466666					######################################
05/09/2005			18.37	9.00	29.50	10.49	7.88								
08/11/2005			18.37	9.00	29.50	12.02	6.35	 81215111182118881		 Indianalerationalitication	 Constantagion				
02/09/2006 8/11/2006			18.37 18.37	9,00 9.00	29.50 29.50	11.27	7.10 6.54			-					
8/11/2006 2/7/2007			18.37	9.00	29.50 29.50	11.82	6.55					ngulukani			
<u> </u>			Modern au mer de Hill			(######################################							1.0000000000000000000000000000000000000	
6/26/2000		ONE NO SEE ALEMANTE DA SE AN	15.25	8.00	28.00	10.99	4.26								
7/20/2000			15.25	8.00	28.00	11.16	4.09								
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12/26/2000		inistrisiasia in interessi in interessi (in interessi in interessi (in interessi in interessi in interessi in	15.25	8.00	28.00	11.19	4.06	<50	<0.5	<0.5	<0.5	<0.5	<2.5		
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6/12/2001			15.25	8,00	28.00	11.12	4.13	-			- 31/22/31/0	_	-		
9/23/2001			15.25 15.25	8,00 8,00	28.00 28.00	11.63 8.41	3,62 6.84		<0.5	<0.5	<0.5	<0.5	<2.5		
12/28/2001 3/21/2002			15.25	8.00	28.00	8.63	6.62				-v.J	, VU.J			
4/17/2002			15.25	8.00	28.00	9.68	5.57			######################################	-		Handisəllərdiğələ 		

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
A-4 Cont.															
8/14/2002			15.25	8.00	28.00	1131	3.94								
11/27/2002		erage content from the time is the end of the interior field	15.25	8.00	28.00	11.25	4.00			-	-	-			
2/12/2003		ď	15.25	8.00	28.00	10.37	4.88	450	₹0.50	<0.50	<0.50	<0.50	<0.50	0.9	7.1
5/22/2003	a district traces to consider the con-		15.25	8.00	28.00	10.42	4.83					-		-	
7/23/2003			15.25	8.00	28.00	11.02	423								
02/16/2004		g, i	18.01	8.00	28.00	9.65	8.36								
05/06/2004			18.01	8.00	28.00	10.68	733			overy body bedres the					
09/02/2004			18.01	8.00	28.00	10.83	7.18				***				
11/29/2004			18.01	8.00	28.00	10.50	751								
02/02/2005			18.01	8.00	28.00	9.22	8.79					-			
05/09/2005			18,01	8.00	28.00	8.98	9.03								
08/11/2005			18.01	8.00	28.00	10.99	7.02		 ***********************************		— 11600-50-6800	_	 E7E7-DE3-E80-E80-E	— 	
02/09/2006			18.01	8.00	28.00	10.15	7.86								
8/11/2006			18.01	8.00 8.00	28.00 28.00	10.30	7.71 7.38				 12:		- 	-	
2/7/2007	Piliton and Control		18.01	8.00	28.00	10.63									
A-5		***************************************													***************************************
6/26/2000	TOTAL CONTRACTOR		13.51	8.00	30.00	10.04	347			TELL STATE OF THE			1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (
7/20/2000			13.51	8.00	30.00	10.31	3.20	730	140	11	<0.5	8.9	3		
9/19/2000			13,51	8.00	30.00	10.55	2.96	160	13	**************************************	2.8	1,9	i i i i i i i i i i i i i i i i i i i		
12/26/2000			13.51	8.00	30.00	10.37	3.14	8,120	465	108	659	1,450	<250	 :3:4t::m+fr(4cm)	
3/20/2001			13.51	8.00	30.00	8.81	4.70	7,990	1,170	473	611	1,580	<250		
6/12/2001			13.51	8,00	30.00	10.13	3.38	450	91	18	35	95	<5.0	272745542454577	
9/23/2001			13/51	8.00	30,00	110.80 H	271	110	20	<0.5	5	5	2.7		
12/28/2001		The second secon	13.51	8.00	30.00	8.17	5.34	320	24	2	20	27 	5		
3/21/2002			13.51	8.00	30.00	7.78		2,500	420	85	130	350	31		
4/17/2002			13.51	8.00	30.00	8.68	4.83	1,300	190	36	67	210	<25		
8/14/2002		am Jeres bulletinis	13.51	8.00	30.00	10,41	3.10	840	150	<5.0.	68	41	₹25 -0.5	1.4	6.8
11/27/2002		b Lorenstrandario de la companyación	13.51	8.00	30,00	10.50	3.01	300	26	2.3	17 34	6	<0.5	1.16	7,2
2/12/2003			13.51	8.00	30.00	10.81	270	<500	74 100	7	28 28	45 47	<5.0 <5.0	1.0 1.0	7.3 7.6
5/22/2003			13.51	8.00	30.00	9.46	4.05	500	100	9		4/	0.0	1.0	/.0

				Top of	Bottom of	America - Addition	Water Level			Concentra	tions in (µ;	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total	***************************************	DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
A-5 Cont.															
7/23/2003			13.51	8:00	30.00	10.29	3,22	900	100	5.7	65	57	≤5.0	4.5	8.4
11/13/2003	NP	f	13.51	8.00	30.00	11.24	2.27	1,800	210	5.1	190	140	<5.0	4.3	7.32
02/16/2004	NP.	h,i	16.09	8:00	3000	9.45	6.64	680	52	15	50	77	<0.50	5,0	7.8
05/06/2004	P		16.09	8.00	30.00	10.28	5.81	1,500	140	13	72	110	<2.5	1.03	6.93
09/02/2004	NP		16.09	8:00	30.00	10.78	531	690	69	1.3	42	35	<1,0	1.3	7.1
11/29/2004	NP	der general grade del ser rock daliek var ilk (3) el el ele el	16.09	8.00	30.00	10.05	6.04	<5,000	360	<50	190	290	<50	1.0	7.0
02/02/2005	NP		16.09	8:00	30.00	8,37	7.72	220		23	10	13	<0.50	0,6	7.4
05/09/2005	NP		16.09	8.00	30.00	8.45	7.64	110	1.7	<0.50	1.4 шчинумуция	1.1	<0.50	2.5	7.6
08/11/2005	NP		16.09	800	30.00	10.11	5.98	<50	<0.50	<0.50	<0.50	\$050	<0.50	0.8	7.3
02/09/2006 8/11/2006	NP NP		16.09 16.09	8.00 8.00	30.00 30.00	9.02 9.77	7.07 632	<50 400	0.62 13	<0.50 3,4	<0.50 8.0	<0.50 58	<0.50 <0.50	0.89	7.3
2/7/2007	P		16.09	8.00	30.00	9.90	6.19	10.000	670	120	1,100	3,100	<10	2.16 2.12	7.2 7.03
	1		10.05	0.00	30.00	7.50	0.17	10,000	070	120	1,100	3,100	~10	2.12	7.03
A-6			***************************************		***************************************							aru unagaani bun		- jaika (. / odžavako	I TOYER COTORS
6/26/2000			13.51	8.00	28.50	10.09	3.42						Company of the party of the par		
7/20/2000	 Entragration		13.51	8.00	28.50	10.91	2.60	170	<0.5	<0.5	0.6	2 ************************************	6 		
9/19/2000			13.51 13.51	8:00 8:00	2850	11,27	2.24 2.86	≮50 56.2	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<1.0 <0.5	6 17		
12/26/2000 3/20/2001			13.51	8.00	28.50 28.50	8.72	2.80 4.79	216	<0.5	<0.5	70.3 1805	CU.3	8.17 [9]9	-	
6/12/2001			13.51	8.00	28,50	10.80	2.71	80	0.62	<0.5	<0.5	<0.5	15		
9/23/2001			13.51	8.00	28.50	10.79	2.72	450	127	1.9	23	3.3	53		
12/28/2001			13.51	8.00	28.50	8.05	5.46	270	0.98	3.5	0.77	1.4	26		
3/21/2002			13.51	8.00	2850	7.83	5.68	130	<0.5	30.5	<0.5	\$0.5	19		
4/17/2002			13.51	8.00	28.50	8.73	4.78	<50	<0.5	<0.5	<0.5	<0.5	16		
8/14/2002		6	13.51	8:00	28.50	10.43	3.08	980	4.8	2,6	2	4,9	75	15	7.1
11/27/2002		ь	13.51	8.00	28,50	10.47	3.04	280	<0.5	0.74	<0.5	<0.5	16	0.9	6.9
2/12/2003		4	13.51	8.00	28.50	10.44	3.07	. 5L	<0.50	<0.50	<0,50	<0.50	99	0.8	7.1
5/22/2003			13.51	8.00	28.50	9.43	4.08	<50	<0.50	<0.50	<0.50	<0.50	11	1.2	8.2
7/23/2003			13.51	8.00	28.50	10.27	3.24	120	<0,50	<0.50	<0.50	<0.50	14	>20	9.6
11/13/2003	NP	f	13.51	8.00	28.50	11.20	2.31	<50	<0.50	<0.50	<0.50	<0.50	2.3	6.2	9.0
02/16/2004	NP	le de la companya de	16.10	8.00	28.50	9.76	634	50	<0.50	<0.50	<0.50	<0.50	3.9	6.5	83

				Top of	Bottom of		Water Level			Concentra	tions in (μ	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msi)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
A-6 Cont.						Average and the second									
05/06/2004	P. i. i		16.10	8.00	28.50	10.03	6.07	iiilio	.:: < 0.50	<0.50	<0.50 ₪	\$0.50		1.01	7.02
09/02/2004	NP		16.10	8.00	28.50	10.47	5,63	56	<0.50	<0.50	<0.50	<0.50	4.4	3.2	7.4
11/29/2004	NP		16.10	8.00	28.50	9.99	6.11	<50	\$0.50	<0.50	<0.50	<0.50	2,9	0.92	6.9
02/02/2005	NP	/	16.10	8.00	28.50	8.46	7.64	150	<0.50	<0.50	<0.50	< 0.50	14	0.5	7.4
05/09/2005	NP.		16.10	8.00	28.50	8.55	7.55	93	<0.50	<0.50	₹0.50	<0.50	12	3.0	7.2
08/11/2005	NP	(37,7000 Ti 7,7000 +000 To 200 i 6 00 i 760 i 6 o 6 i 760 i 6 o 76 i 76 o 6 o 76 i 6 o 76 i 76 o 6 o 76 i 6 i	16.10	8.00	28.50	10.13	5.97	780	<0.50	<0.50	< 0.50	<0.50	14	1.0	6.9
02/09/2006	NP	P	16.10	8:00	28.50	9-23	6.87	210	≤0.50	<0.50	<0.50	<0.50	17.15.1	1.27	6.8
8/11/2006	NP		16.10	8.00	28.50	9.95	6.15	920	<0.50	<0.50	<0.50	<0.50	21	1.6	7.0
2/7/2007	r P		16:10	8.00	28:50	9.72	638	170	<0.50	<0.50	<0.50	14	7.1	2.18	7.24
ADR-1															
6/26/2000			13.95	5.00	22,00	10.55	3,40				ЩЩ				
7/20/2000			13.95	5.00	22.00	10.85	3.10	180	29	<0.5	0.8	<1.0	22		
9/19/2000			13.95	5.00	22.00	80.11	2.87	120	11074	<0.5	1.2	<l.0< td=""><td>22</td><td></td><td></td></l.0<>	22		
12/26/2000		######################################	13.95	5.00	22.00	10.93	3.02	<50	1.29	<0.5	<0.5	<0.5	14.7		
3/20/2001			13.95	5.00	22.00	9.32	4.63	225	23.4	<0.5	8.71	4.13	10.8		
6/12/2001		essessan menerala annoma menerala anno	13.95	5.00	22.00	10.65	3.30	250	23	0.5	13	4.2	7.5		
9/23/2001			13.95	500	22.00	11 25	270	250 350		<0.5	20.5	0.57	28		
12/28/2001			13.95 13.95	5.00 5.00	22.00 22.00	8.43 8.27	5.52 5.68	250 ≤50	16 ≮0.5	<0.5	1.2 <0.5	4.i <0.5	6.8 <2.5	-	
3/21/2002 4/17/2002			13.95	5.00	22.00 22.00	9.17	4.78	<50	<0.5	<0.5	<0.5	<0.5	<2.5		
8/14/2002			13.95	5,00	22.00	11.88	2.07	450		<0.5	40.5	<0.5	-2.5 	3.4	6.7
11/27/2002	iničikal-dika 		13.95	5.00	22.00	10.91	3.04	<50	0.54	<0.5	<0.5	<0.5		1.8	6.8
2/12/2003		de la companya de la	13.95	5100	22.00	9.95	4.00		€0.50	<0.50	<0.50	<0.50	0.73	1.9	7.2
5/22/2003			13.95	5.00	22.00	9.86	4.09	<50	0.96	<0.50	<0.50	<0.50	3.5	1.2	7.3
7/23/2003			13.95	5.00	22.00	10.59	336	£50	2.5	<0.50	0.56	<0.50	4	 ≥20	9.4
11/13/2003		f	13.95	5.00	22.00	11.15	2.80	<50	0.60	<0.50	<0.50	<0.50	1.6	8.5	8.2
02/16/2004	NP.	ri e e	16.56	5.00	22,00	9.43	7.13	₹50	::.<0.50	<0.50	<0.50	<0.50	1.6	5.5	9.6
05/07/2004	NP		16.56	5,00	22.00	10.41	6.15	<500	5.3	<5.0	<5.0	<5.0	<5.0	1.72	7.0
09/02/2004	NP		16.56	5.00	22.00	10.73	5.83	<50	≤ 0.50	≤0.50	<0.50	<0.50	0.84	18.1	8.4
11/29/2004	NP	1 1/50 main and a popular main 2016 2013 1516 1516 1516 1516 1516 1516 1516 15	16.56	5.00	22.00	10.30	6.26	<50	3.0	<0.50	<0.50	<0.50	<0.50	0.77	6.9

				Top of	Bottom of		Water Level			Concentra	tions in (µ;	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
ADR-1 Cont.															
02/02/2005	NP		16.56	## # 5:00	22.00	9.02	7.54		<0.50	<0.50	₹0.50	 <0.50	### ### ##############################	0.5	75
05/09/2005	NP		16.56	5.00	22.00	8.92	7.64	<50	<0.50	<0.50	<0.50	<0.50	2.6	2.9	7.3
08/11/2005	NP		16.56	5,00	22.00	10.57	5,99	67	2,8	<0.50	<0.50	× 0.50	######################################	0.6	6.0
02/09/2006	NP	O	16.56	5.00	22.00	10.05	6.51	<50	<0.50	<0.50	<0.50	<0.50	2.9	1.09	7.0
8/11/2006	NE		16.56	5.00	22.00	10.20	636	76	<0.50	<0.50	₹0.50	<0.50	2/2	1.06	7.1
2/7/2007	NP	1004111141-25144122512512512512512512512	16.56	5.00	22.00	10.15	6.41	<50	<0.50	<0.50	<0.50	<0.50	3.8	0.64	7.33
ADR-2	. "														
6/26/2000			14.64	5,00	22.00	11.22	3,42								
7/20/2000			14.64	5.00	22.00	11.60	3.04	12,000	410	2.5	540	720	23		
9/19/2000			14.64	5.00	22,00	11.81	2.83	1,400	530	5	680	740	34		
12/26/2000			14.64	5.00	22.00	11,52	3.12	901	26.6	<5.0	21.4	32.5	32.8		
3/20/2001			14.64	5,00	22.00	10.10									
6/12/2001		j	14.64	5.00	22.00	11.41	3.23		_	_					
9/23/2001			14.64	5.00	22,00	11.98	2,66	5,300	370	*50	550	96	50		
12/28/2001		540.000.0000.000.000.000.000.000.000.000	14.64	5.00	22.00	9.48	5.16	2,600	190	<5.0	160	29	61		nionsulus
3/21/2002			14.64	5.00	22,00	9.10	5,54	180	6	<0.5	4.5	3:2	15		
4/17/2002			14.64	5.00	22.00	9.93	4.71	730	86	<0.5	[] [3	<0.5	<25		
8/14/2002		b b	14.64	5.00	22,00	12,09	2,55	1300	170	10	100	47	50 m	0.9	7.0
11/27/2002		b	14.64	5.00	22.00	11.66	2.98	1,800	240	3.1	120	14 5.2	74	0.6	6.9
2/12/2003		d	14.64	5.00	22.00	10.74	3,90	7.60	120	₹5.0	151	<5.0	0.7	0.7	7.1
5/22/2003			14.64	5.00	22.00	10.67	3.97	520	110	<5.0	7.1	0.98	9.7 8.4	0.7 >20	7.6 9.4
7/23/2003			14.64	5.00	22.00	11.38	3.26	140	2.8	<0,50 		 	0.4		240
02/16/2004	 	f, i	17.24	5.00	22.00 22.00	10.26	6.98 6.19								
05/06/2004			17.24	5,00		11.05	5.74	<500	67	<5.0	71	12	5.6	NT N	
09/02/2004 11/29/2004	P International		17.24 17.24	5.00 5.00	22.00 22.00	11.50 11.20	5.74 6.04	\	07 	\ \0.U		14 [[]]	5.6	0.7	7.4
properties and constitution of the properties of				partiatelli i Gebreele pittatis.			7.48					munisingatin			
02/02/2005			17.24	5.00 5.00	22,00 22,00	9.76 11.18	7.48 6.06								
05/09/2005 08/11/2005	NP		17,24 17,24	5.00	22.00	11.30	5.94	1,900	200	<2.5	160	9.6	9.0	0.6	6.6
***************************************	nr Carrentes		17.24	5.00	22.00	9.60	7.64						o.c Diligiographica		
02/09/2006						3.00	H. Java							laibkiuldi	

				Top of	Bottom of		Water Level			Concentra	tions in (με	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pH
ADR-2 Cont.									***************************************		,				
8/11/2006	NP		17:24	5.00	22:00	11113	6:11	570	54	<110	22	\$1.0	4.6	0.8	71
2/7/2007		pagripiser pagabotine patum telebaran de la carioni e com boi mini.	17.24	5.00	22.00	11.08	6.16								
AR-1															
6/26/2000			1561	8.00	28.00	11.59	4.02								
7/20/2000		Hummere Warm daring managaria	15.61	8.00	28.00	12.06	3.55	<50	<0.5	<0.5	<0.5	<1.0	6		namanaa
9/19/2000			15.61	8:00	28.00	11.89	3.72	₹50	<0.5	<0.5	<0.5	\$1.0	43 III -		
12/26/2000			15.61	8.00	28.00	11.95	3.66	<50	<0.5	<0.5	<0.5	<0.5	<2.5		
03/20/01		a a	15.61	8.00	28:00										
6/12/2001			15.61	8.00	28.00	11.87	3.74	<50	<0.5	<0.5	<0.5	<0.5	17		
9/23/2001			15.61	8.00	28.00	1242	3.19								
12/28/2001	Land to the state of the state	izilissinistatemidamiatzmittititi	15.61	8.00	28.00	7.62	7.99	<50	<0.5	< 0.5	<0.5	< 0.5	<2.5		
3/21/2002			15.61	8,00	28.00	9.37	6,24								
4/17/2002	is port account to the part of the		15.61	8.00 8.00	28.00 28.00	10.43	5.18 9.59	<50	<0.5 ≤0.5	<0.5 ≪0.5	<0.5	<0.5	<2.5	 	
8/14/2002			15.61 15.61	8,00 8.00	28.00 28.00	12.08 12.00	3.61	<50 				13		2.2	7.9
11/27/2002			13.61	8.00	28.00	10.89	472	450	- - - - - - - - - - - - - - - - - - -	 	<0.50	 	 	1.8	7.9
5/22/2003			15.61	8.00	28.00	11.18	4.43						And And Mark Topy and Found in		
7/23/2003			15.61	8.00	28.00	11.73	3.88	 ₩₹50	<050	<0.50	<0.50	<0.50	<0.50	113	77
11/13/2003			15.61	8.00	28.00	12.05	3.56			#51600.0000000000000000000000000000000000	Herrichton 	archininiana 			
02/16/2004			18.18	8:00	28.00	1035	7.83								
05/06/2004		indikinaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaa	18.18	8.00	28.00	11.60	6.58					erittim kepin			
09/02/2004	P		18.18	8.00	28:00	11.88	6.30	450	<0.50	<0.50	<0.50	<0.50	<0.50	1.2	7.8
11/29/2004			18.18	8.00	28.00	11.55	6.63	-		-					
02/02/2005			18.18	8.00	28.00	9.92	8.26								
05/09/2005			18.18	8.00	28.00	10.19	7.99	-							
08/11/2005	P	n	18,18	8.00	28.00	11.80	6.38	<50	.<0.50	<0.50	<0.50	<0.50	<0.50	7.4	7.6
02/09/2006			18.18	8.00	28.00	10.49	7.69	-							
8/11/2006	P		18.18	8.00	28.00	11,48	6.70	₹50	<0.50	<0.50	<0.50	<0.50	<0.50	5.42	181
2/7/2007	-	e	18.18	8.00	28.00	-					_	_	_	_	

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		ро	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
AR-2	1														
6/26/2000			15.28	8:50	28.50	11.79	3.49								
7/20/2000			15.28	8,50	28.50	12.07	3.2 1	<50	<0.5	<0.5	<0.5	<1.0	<3		
9/19/2000			15.28	8.50	28.50	12.08	3.20	<50	<0.5	<0.5	<0.5	 <1.0	3.		
12/26/2000			15.28	8.50	28.50	11.95	3.33	<50	<0.5	<0.5	<0.5	<0.5	<2.5		
3/20/2001			15.28	8.50	28.50	10.50	4.78								
6/12/2001		***************************************	15.28	8.50	28.50	11.73	3.55	<50	<0.5	<0.5	< 0.5	< 0.5	82		
9/23/2001			15.28	850	28.50	12.43	285								
12/28/2001			15.28	8.50	28,50	8.60	6.68	<50	<0.5	<0.5	<0.5	<0.5	30		
3/21/2002			15.28	850	28.50	9,49	5.79 4.91	<50	<0.5	<0.5	<0.5	<0.5	3.2		
4/17/2002 8/14/2002			15.28 15.28	8.50 8.50	28.50 28.50	10.37	4.91 # 315	30 850		<0.5	<0.5 ≣ii≷0.5	<0.5 <0.5	3.2 215	 14	 79
11/27/2002			15.28	8.50	28.50	12.13	3.20								
2/12/2003		i a la l	15,28	850	28.50	11.15	413	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.2	17.5
5/22/2003			15.28	8.50	28.50	11.18	4,10			-	24500000000 	######################################			
7/23/2003			15.28	8.50	28,50	11.85	3,43	450	<0.50	₹0.50	<0.50	<0.50	<0.50	1.3	8.2
11/13/2003		f	15.28	8.50	28.50	11.98	3.30								
02/16/2004			17.87	8.50	2850	10.69	7.18								
05/06/2004		at place otherway to mad champer the marriages	17.87	8.50	28.50	11.55	6.32	-	-	-					
09/02/2004		k	17.87	8.50	2850								A The second of the second party and the second party and the second of the second party and		Paveresories Commission Commissio
09/20/2004	NP		17.87	8.50	28.50	11.98	5.89	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.2	10.4
11/29/2004			17.87	8.50	2850	12.62	525						100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
02/02/2005		405000000000000000000000000000000000000	17.87	8.50	28.50	10.12	7.75			-	 castacatalonom		 		
05/09/2005			17.87	8,50	28.50	10.13	7.74				-0.50				
08/11/2005	NP		17.87	8.50	28.50	11.73	6.14	<50	<0.50	<0.50	<0,50	<0.50	<0.50	1.8	7.3
02/09/2006			17.87	8.50	28.50	11.61	7.84 6.26	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.1	7.4
8/11/2006	NP		17.87	8.50	28.50	11.51	6.26	 	American comment		<0.50	~0.30	<0.50	2.1	/.4
2/7/2007			17.87	8.50	28,50	11:04	(14 million 0753 million						-		

ABBREVIATIONS & SYMBOLS:

- -- = Not analyzed/applicable/measured/available
- < = Not detected at or above specified laboratory reporting limit

DO = Dissolved oxygen

DTW = Depth to water in ft bgs

ft bgs = Feet below ground surface

ft MSL = Feet above mean sea level

GRO = Gasoline range organics

GWE = Groundwater elevation measured in ft MSL

mg/L = Milligrams per liter

MTBE = Methyl tert-butyl ether analyzed by EPA Method 8021B unless otherwise noted

NP = Well not purged prior to sampling

P = Well purged prior to sampling

TOC = Top of casing measured in ft MSL

TPH-g = Total petroleum hydrocarbons as gasoline

μg/L = Micrograms per liter

FOOTNOTES:

- a = Well was covered by stockpiled soil and not accessible.
- b = GRO/TPH-g chromatogram pattern: Gasoline C6-C10.
- c = Primary and confirmation results for xylene varied by greater than 40% RPD. The values may still be useful for their intended purpose.
- d = TPH-g, BTEX, and MTBE analyzed using EPA Method 8260B starting first quarter 2003.
- e = Well inaccessible.
- f = ORC sock in well.
- g = Well removed from annual sampling schedule.
- h = ORC sock removed prior to gauging.
- i = Site re-survey to NAV'88 datum on January 30, 2004.
- j = Sheen in well.
- k = Car parked over well AR-2 during monitoring event on 9/2/04. Well was sampled 9/20/04.
- m = Hydrocarbon result partly due to individual peak(s) in quant. range.
- n = Possible low bias for GRO due to CCV falling outside acceptance criteria.
- o = Initial analysis within holding time but failed QA/QC criteria.

NOTES:

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported.

Beginning in the second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Top and bottom of screen depths for wells ADR-1 and ADR-2 are estimated from EMCON sampling sheets.

Values for DO and pH were obtained through field measurements.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 2. Summary of Fuel Additives Analytical Data Station #2169, 889 W. Grand Ave., Oakland, CA

Well and				Concentrat	ions in (μg/L)				
Sample Date	Ethanol	ТВА	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
A-1	İ								
2/12/2003	340	520	29	≤0.50	 	<0.50			
5/22/2003	<100	<20	4.9	<0.50	<0.50	<0.50		-	
7/23/2003	<100	<20	10	<0.50	<0.50	<0.50	<0.50	<0.50	
11/13/2003	<100	<20	4.2	<0.50	<0.50	<0.50			The state of the s
02/16/2004	<100	<20	12	<0.50	₹0.50	< 0.50	<0.50	<0:50	
05/06/2004 09/02/2004	<100 ≤100	<20 <20	1.9	<0.50	<0.50 	<0.50	<0.50	<0.50	
11/29/2004	<100	<20	<0.50	<0.50 <0.50	<0.50 <0.50	<0.50	<0.50	<0.50	
02/02/2005	2100	₹20	30.50	<0.50 \$0.50	20.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	
05/09/2005	<100		2.7	<0.50	<0.50	<0.50	<0.50	<0.50	
08/11/2005	## < 100	×20	100	<0.50	<0.50	<0.50	<0.50	\$0.50	a
02/09/2006	<300	<20	5.6	<0.50	< 0.50	< 0.50	<0.50	<0.50	
8/11/2006	:⊪<300	<20	5.7	<0.50 ≡	<0.50	<0.50	<0.50	<0,50	
2/7/2007	<300	<20	20	<0.50	<0.50	<0.50	<0.50	<0.50	wasinamana sa sanamina da manamana da manamana da manama manama manama manama da manama da manama da manama da
A-2							ļ		
2/12/2003	40 ii	<20	12	₹0.50	<0.50	<0.50			
7/23/2003	<100	<20	2.6	<0.50	<0.50	<0.50	< 0.50	<0.50	
09/02/2004	<100	≼20	2.5	<0.50	<0.50	<0.50	<0.50	<0.50	
08/11/2005	<100	<20	1.2	<0.50	<0.50	<0.50	<0.50	<0.50	a
8/11/2006	<300	<20		<0.50	<0.50	<0.50	≤0.50	<0.50	
A-3									
2/12/2003	<40	<20	<0.50	<0.50	<0.50	₹0.50			
A-4									
2/12/2003	E 40	≮20	<0.50	<0.50	<0.50	\$0.50			
A-5				Angewell-o-li-mild.					
2/12/2003	≤400°	<200	<5.0	\$5.0	<5.0	\$5.0			ADDISCO SANDERS OF THE PROPERTY OF THE PROPERT
5/22/2003	<1,000	<200	<5.0	<5.0	<5.0	<5.0			
7/23/2003	<1,000	<200	<5.0	<5.0	<5.0	<5.0	 ≤5.0	_ 	
11/13/2003	<1,000	<200	<5.0	<5.0	<5.0	<5.0	-	-	

Table 2. Summary of Fuel Additives Analytical Data Station #2169, 889 W. Grand Ave., Oakland, CA

Well and				Concentrati	ons in (µg/L)	***			
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
A-5 Cont.									
02/16/2004	<100	<20 ≝	₹0.50	<0.50	 	€050	<0.50	<0.50	
05/06/2004	<500	<100	<2.5	<2.5	<2.5	<2.5	<2.5		and de la company de la co La company de la company d
09/02/2004	≤200	40	<1:0	\$1.0 H	i si o	<1.0	SI,0	<1.0	
11/29/2004	<10,000	<2,000	<50	<50	<50	<50	<50	<50	pisaanaanaan madaminin hadaan karram noon ka daa ka daa ka daa ka k
02/02/2005	<100.	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50 □	
05/09/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	THE RESERVE OF THE PROPERTY OF
08/11/2005	<100	<20	≤ 050	<0.50	<0.50	<0.50	<0.50	<0.50	and the second s
02/09/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	ь
8/11/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/7/2007	<6,000	<400	<10	<10	<10	<10	<10	<10	
А-б			**************************************						
2/12/2003	<40	<20	9,9	<0.50	50.50	<0.50			
5/22/2003	<100	<20	11	<0.50	<0.50	0.6	**		22-recurred commendation and an annual management of the comment of the comment of the comment of the comment
7/23/2003	<100	<20		<0.50	<0.50	0.54	<0.50	<0.50	
11/13/2003	<100	<20	2.3	<0.50	<0.50	< 0.50			1 NOS 2 1 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2
D2/16/2004	<100	<20	3.9	<0.50	<0.50	<0.50	<0.50	<0.50	
05/06/2004 09/02/2004	<100 \$100	<20 ≪20	7.1	<0.50	<0.50	<0.50	<0.50	< 0.50	
11/29/2004	<100	<20 <20	44 2.9	<0.50 <0.50	₹0.50	<0.50	<0.50	<0.50	
02/02/2005	<100	~20 ≤20	2.9 14	<0.50 ≰0.50	<0.50	<0.50 0.91	<0.50	<0.50	
05/09/2005	<100	<20	12	<0.50	<0.50	0.66	<0.50	<0.50	
08/11/2005	<100	<20	14	<0.50	<0.50	2,2,1	40.50 80.50	<0.50	
02/09/2006	<300	<20	! 7	<0.50	<0.50	1.2	<0.50	<0.50	b
8/11/2006	<300	<u> </u> ≤20	21	<0.50	< 0.50	\$0.50	<0.50	<0.50	
2/7/2007	<300	<20	7.1	<0.50	<0.50	<0.50	<0.50	<0.50	
ADR-1				117402.7					, , , , , , , , , , , , , , , , , , , ,
2/12/2003	54 0	≤20	0.73	<0.50	≤0,50	≤0,50		1.6.026.08	
5/22/2003	<100	<20	3.5	<0.50	<0.50	<0.50			
7/23/2003	<100		4	<0.50	≤0.50	<0.50	<0.50	<0.50	
11/13/2003	<100	<20	1.6	<0.50	<0.50	<0.50	 		

Table 2. Summary of Fuel Additives Analytical Data Station #2169, 889 W. Grand Ave., Oakland, CA

Well and		Concentrations in (µg/L)							
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
ADR-1 Cont.									
02/16/2004	 	₹20	1.6	<0.50	<0.50	<0.50	<0.50	40.50	
05/07/2004	<1,000	<200	<5.0	<5.0	<5.0	·<5.0	<5.0	<5.0	
09/02/2004	 <100 	€20	0.84	40.50 ₪	<0.50	<0.50	<0.50	<0.50	
11/29/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	Talistissoskamuntassallalisiallinin liinin liitin keitäyttä kautionallainin kaikalaisen halkillaillailla. Talistissoskamuntassallalisiallin kuunin liitin keitäyttä kautionallainin kaikalaisen halkillaillaillaillailla
02/02/2005	<i00< td=""><td><20</td><td>-34</td><td><0.50</td><td><0.50</td><td>€0.50</td><td><0.50</td><td><0.50</td><td></td></i00<>	<20	-34	<0.50	<0.50	€0.50	<0.50	<0.50	
05/09/2005	<100	<20	2.6	<0.50	<0.50	<0.50	<0.50	<0.50	· manataman kalenda da da manataman da kalenda kalenda kalenda kalenda kalenda kalenda kalenda kalenda kalenda -
08/11/2005	<100	<20	4.0	<0.50	<0.50	<0.50	<0.50	<0.50	
02/09/2006	<300	<20	2.9	<0.50	<0.50	<0.50	<0.50	< 0.50	b
8/11/2006	<300	. ≤20	2.2	<0.50	<0.50	<0.50	<0.50	3 0.50	
2/7/2007	<300	<20	3.8	<0.50	<0.50	<0.50	<0.50	<0.50	The state of the s
ADR-2									
2/12/2003	<400	200	22	 ≤5.0	<5.0	±5.0±			
5/22/2003	<1,000	<200	9.7	<5.0	<5.0	<5.0			
7/23/2003	<100	<20	8.4	<0.50	<0.50	<0.50	<0.50	<0.50	
09/02/2004	<1,000	<200	5.6	<5.0	<5.0	<5.0	<5.0	<5.0	and a market denote the state of
08/11/2005	<500	<100	9.0	25	25	25	<2.5	25	
8/11/2006	<600	<40	4.6	<1.0	<1.0	<1.0	<1.0	<1.0	a, c
AR-1									
2/12/2003	<40	₹20 //	<0.50	<0.50	<0.50	≥0.50			
7/23/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
09/02/2004	<100	<20	₹0.50	<0.50	₹0.50	<0.50	<0.50	<0.50	
08/11/2005	<100	<20	<0.50	< 0.50	< 0.50	<0.50	<0.50	<0.50	rannannasiniranninaullausinuullainen kirjaleisinen kautustannisuuttiililililililililililililililililili
8/11/2006	: <300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
AR-2									
2/12/2003	<40	₹20	<0.50	<0.50	<0.50	<0.50			
7/23/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
09/20/2004	<100 s	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
08/11/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
8/11/2006	<300.	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

ABBREVIATIONS & SYMBOLS:

- = Not analyzed/applicable/measured/available
- < = Not detected at or above specified laboratory reporting limit

1,2-DCA = 1,2-Dichloroethane

DIPE = Di-isopropyl ether

EDB = 1,2-Dibromocthane

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

TAME = tert-Amyl methyl ether

TBA = tert-Butyl alcohol

g/L = Micrograms per Lîter

FOOTNOTES:

- a = Calibration verification was within method limits but outside contract limits for ethanol.
- b = Initial analysis within holding time but failed QA/QC criteria.
- c = Possible high bias due to CCV failing outside acceptance criteria for TBA.

NOTES:

All volatile organic compounds analyzed using EPA Method 8260B.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

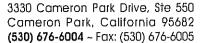
Table 3. Historical Ground-Water Flow Direction and Gradient Station #2169, 889 W. Grand Ave., Oakland, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
7/20/2000	Northwest	0.004
9/19/2000	West-Northwest	0.003
12/26/2000	Northwest	0.004
3/20/2001	Northwest	0.003
6/12/2001	Northwest	0.004
9/23/2001	Northwest	0.004
12/28/2001	Variable	Variable
3/21/2002	Northwest	0.004
4/17/2002	Northwest	0.003
8/14/2002	West	0.003
11/27/2002	West	0.003
2/(12/2003	South	0.005
5/22/2003	West to Northwest	0.002 to 0.003
7/23/2003	Southwest to Northwest	0.005 to 0.004
11/13/2003	Southwest	0.009
2/16/2004	Southwest	0.009
5/6/2004	Southwest	0.004
9/2/2004	West-Northwest	0.005
11/29/2004	West to Southwest	0.005 to 0.006
2/2/2005	Northwest to Southwest	0.005
5/9/2005	Northwest	10,0
8/11/2003	West	0.004
2/9/2006	West	0,003
8/11/2006	West	0.005
2/7/2007	West-Northwest	0.004

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

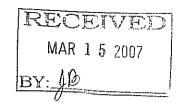
APPENDIX A

STRATUS GROUND-WATER SAMPLING DATA PACKAGE (INCLUDES FIELD DATA SHEETS AND LABORATORY ANALYTICAL REPORT WITH CHAIN-OF-CUSTODY DOCUMENTATION)





March 6, 2007



Mr. Rob Miller Broadbent & Associates, Inc. 2000 Kirman Avenue Reno, NV 89502

Re:

Groundwater Sampling Data Package, BP Service Station No. 2169, located at 889 West Grand Avenue, Oakland, California (Quarterly Monitoring performed on February 7, 2007)

General Information

Data Submittal Prepared / Reviewed by: Sandy Hayes / Jay Johnson

Phone Number: (530) 676-6000

On-Site Supplier Representative: Jerry Gonzales

Date: February 7, 2007

Arrival: 08:30 Departure: 10:00

Weather Conditions: Clear

Unusual Field Conditions: None

Scope of Work Performed: Unable to open Well AR-1 due to broken bolt. A technician will be

sent out to repair.

Variations from Work Scope: None noted

This submittal presents the tabulation of data collected in association with routine groundwater monitoring. The attachments include bill of lading, field data sheets, chain of custody documentation, and certified analytical results. The information is being provided to BP-ARCO's Scoping Supplier for use in preparing a report for regulatory submittal. This submittal is limited to presentation of collected data and does not include data interpretation or conclusions or recommendations. Any questions concerning this submittal should be addressed to the Preparer/Reviewer identified above.

Sincerely,

STRATUS ENVIRONMENTAL ONC. SEO

Jay R. Johnson

No. 5867

Project Manager

Attachments:

- Bill of Lading
- Field Data Sheets
- Chain of Custody Documentation
- Certified Analytical Results

CC: Mr. Paul Supple, BP/ARCO

SOURCE RECORD BILL OF LADING FOR NON-FROM **PURGEWATER** RECOVERED **HAZARDOUS** GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-BEEN HAZARDOUS PURGEWATER WHICH HAS GROUNDWATER WELLS RECOVERED FROM COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY **ENVIRONMENTAL** TO **SEAPORT** BELSHIRE ENVIRONMENTAL IN REDWOOD CITY, CALIFORNIA.

The contractors performing this work are Stratus Environmental, Inc. [Stratus, 3330 Cameron Park Drive, Suite 550, Cameron Park, CA 95682, (530) 676-60047, and Doulos Environmental, Inc. [Doulos, PO Box 2559, Orangevale, CA 95662, (916) 990-03331. Stratus is authorized by BP GEM OIL COMPANY to recover, collect, and apportion into loads the nonhazardous well purgewater that is drawn from wells at BP GEM Oil Company facilities and deliver that purgewater to BP GEM Oil Company facility 5786 located in West Sacramento, California. Doulos also performs these services under subcontract to Stratus. Transport routing of the non-hazardous well purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility to the designated destination point via the contractor's facility, or any combination thereof. The non-hazardous well purgewater is and remains the property of BP GEM Oil Company.

This Source Record BILL OF LADING was initiated to cover the recovery of non-hazardous well purgewater from wells at the BP GEM Oil Company facility described below:

2169	
Station #	
Oakland – 889 W. Grand Avent	10
Station Address	те
Station Address	
Total Gallons Collected From C	Proundwater Monitoring Wells:
Added Equipment	Any Other
Rinse Water 5	Any Other Adjustments
TOTAL GALS. RECOVERED 22	loaded onto Doulos vehicle #
Stratus Project #	time date
	945 217106
	_ 217106
Signature Jenny 6	77.
**********	* * * * * * * * * * * * * * * * * * *
RECEIVED AT	time date
BP 5786	9:05 2 1 19 107
Unloaded by	
Signature Kolimalia	<u></u>

BP ALAMEDA PORTFOLIO

HYDROLOGIC DATA SHEET

Gauge Date: 2/7/07 Project Name: Oakland - 889 W. Grand Avenue

Field Technician: Project Number: 2169

TOC = Top of Well Casing Elevation
DTP = Depth to Free Product (FP or NAPH) Below TOC
DTW = Depth to Groundwater Below TOC
DTB = Depth to Bottom of Well Casing Below TOC

DIA = Well Casing Diameter ELEV = Groundwater Elevation DUP = Duplicate

WELL OR LOCATION	TIME			MEASU	REMENT			PURGE & SAMPLE	SHEEN CONFIRMATION	COMMENTS
		тос	DTP	DTW	DTB	DIA	ELEV		(w/bailer)	
A -/	802				23.65					
A-2	7:51			11.07	24.48					
A-3	7.51 7.97			1/82	58.50			,	-	
A-4	7:40		*	(0,63	27-50 24.00	411				
4-5	7:26			9.90	24.00	211				
A- C	7:20	ı		9.72	26,75	211	#			
A-5 A-6 A-1				,						COM TTAKE
9 R-2	808			11-52	7850				, ,	ESETES OFF
4DR-1	808 7.58			10.15	20.77	***************************************			C.	
ADR-2	7.55			11.08	75,57			ξυ.,		
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PROJECT #: 2169		BP VALLEY	PORTFOLIO	•	
CLENT NAME: SAMPLED BY: SAMPLE ID:		WATER SAMPLE	FIELD DATA SHE	ET	
DATE SAMPLE TYPE: Groundwater x Surface Water Treatment Effluent Other	CLIENT NAME:	SAMPLED BY:	Je -	SAMPLE I.D.:	4-1
Casing Volume: (gallous per foot) (0.17) (0.38) (0.87) (1.92) (1.50) (2.60) (2.60) (DATE SAMPLED 2/7/63	SAMPLE TIME (240	Ohr) 9.20	2	
DEPTH TO WATER (feet) = 13.3		·			
DATE TIME VOLUME TEMP. CONDUCTIVITY pH COLOR TURBIDITY (2400hr) (gal) (degrees F) (umhos/em) (units) (visual) (NTU) 2/1/67 9-27 2/ 2- 2- 2- 2- 2- 2- 2- 2- 2- 2- 2- 2- 2-	DEPTH TO WATER (feet) =	.34	CALCULA	TED PURGE (gal) =	NB
CAUDITY CAUD		FIELD MEA	ASUREMENTS		
SAMPLE DEPTH TO WATER: SAMPLE INFORMATION SAMPLE TURBIDITY: Clear SAMPLE DEPTH TO WATER: O J J SAMPLE INFORMATION	(2400hr) (gal)	(degrees F)		(units) (visual) (NTU)
SAMPLE TURBIDITY: Clear 80% RECHARGE: Yes NO ANALYSES: See Work order ODOR: SAMPLE VESSEL/PRESERVATIVE: 3 Vox HCV PURGING EQUIPMENT Bladder Pump Submersible Pump Bailer (Teflon) Centrifugal Pump Bailer (PVC) Submersible Pump Bailer (Stainless Steel) Peristalic Pump Dedicated Other: Pump Depth: Norm WELL INTEGRITY: Sod LOCK#: Man Teg REMARKS: D. 0 1.15					
SAMPLE TURBIDITY: Clear 80% RECHARGE: Yes NO ANALYSES: See Work order ODOR: SAMPLE VESSEL / PRESERVATIVE: 3 VOX H CV PURGING EQUIPMENT Bladder Pump Sample (PVC) Submersible Pump Bailer (PVC) Submersible Pump Bailer (Stainless Steel) Peristalic Pump Dedicated Other: Pump Depth: Norm WELL INTEGRITY: Sod LOCK#: Man Trace REMARKS: D 1.15		SAMPLE IN	JEORMATION		
ODOR: New SAMPLE VESSEL / PRESERVATIVE: 3 Uou H Cu PURGING EQUIPMENT Bladder Pump (// Bailer (Teflon)) Centrifugal Pump Bailer (Teflon) Centrifugal Pump Bailer (PVC) Submersible Pump Bailer (Stainless Steel) Peristalic Pump Dedicated Other: Other: Pump Depth: Norg WELL INTEGRITY: Sod LOCK#: Name T-co	SAMPLE DEPTH TO WATER: 10.3	5 9		SAMPLE TURBIDITY:	deer
ODOR: New SAMPLE VESSEL / PRESERVATIVE: 3 Uou H Cu PURGING EQUIPMENT Bladder Pump (// Bailer (Teflon)) Centrifugal Pump Bailer (Teflon) Centrifugal Pump Bailer (PVC) Submersible Pump Bailer (Stainless Steel) Peristalic Pump Dedicated Other: Other: Pump Depth: Norg WELL INTEGRITY: Sod LOCK#: Name T-co	80% RECHARGE: X YES NO	ANALY	SES: See We	rk order	
Bladder Pump (/ Bailer (Teflon) Centrifugal Pump Bailer (PVC) Submersible Pump Bailer (Stainless Steel) Peristalic Pump Dedicated Other: Pump Depth: Morre WELL INTEGRITY: Sod REMARKS: D. O 1.15	,		·		
Centrifugal Pump Submersible Pump Peristalic Pump Dedicated Other: Pump Depth: WELL INTEGRITY: REMARKS: Dedicated Bailer (PVC) Bailer (Stainless Steel) Submersible Pump Peristalic Pump Dedicated Other: LOCK#: LOCK	PURGING EQUIPMENT		S	AMPLING EQUIPMENT	
REMARKS: D.O 1.15	Centrifugal Pump Baile Submersible Pump Peristalic Pump Dedi Other:	er (PVC) er (Stainless Steel)	Centrifugal Pump Submersible Pum Peristalic Pump	Bailer (Bailer (Stainl	PVC ordisposable) ess Steel)
SIGNATURE: Page of	$\bigcap_{i \in \mathcal{I}_i} \mathcal{I}_i = \mathcal{I}$			LOCK#: Mac	Tec
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BP VALLEY PORTFOLIO						
WATER SAMPLE FIELD DATA SHEET						
PROJECT#: 2169 PURGED BY: WELL I.D.: 45 CLIENT NAME: SAMPLED BY: SAMPLE I.D.: 45 LOCATION: Oakland - 889 W. Grand Avenue QA SAMPLES:						
DATE PURGED 2/17/07 START (2400hr) 8:42 END (2400hr) 7:45 DATE SAMPLED 2/19/07 SAMPLE TIME (2400hr) 8:50 SAMPLE TYPE: Groundwater x Surface Water Treatment Effluent Other						
CASING DIAMETER: 2" 3" 4" 5" 6" 8" Other Casing Volume: (gallons per foot) (0.17) (0.38)						
DEPTH TO BOTTOM (feet) = 24-00 CASING VOLUME (gal) = 7.6 DEPTH TO WATER (feet) = 9.90 CALCULATED PURGE (gal) = 7.6 WATER COLUMN HEIGHT (feet) = 14.6 ACTUAL PURGE (gal) = 7.5						
FIELD MEASUREMENTS						
DATE TIME (2400hr) (gal) (degrees F) (umhos/cm) (units) (visual) (NTU) 2/7/67 843 7-3 /7-1 837 7-1/ close 846 7-5 /8-9 983 7-03 /						
SAMPLE DEPTH TO WATER: //:/ SAMPLE TURBIDITY: SA						
ODOR: 429 SAMPLE VESSEL/PRESERVATIVE: 3. VOA-HCC						
PURGING EQUIPMENT Bladder Pump Bailer (Teflon) Centrifugal Pump Bailer (PVC) Submersible Pump Bailer (Stainless Steel) Peristalic Pump Dedicated Other: Pump Depth:						
WELL INTEGRITY: SOOL LOCK#: MANTER REMARKS: DO 2.72						
SIGNATURE: Page of						

J.

BP VALLEY PORTFOLIO						
WATER SAMPLE FI	ELD DATA SHEET					
PROJECT #: 2169 PURGED BY: 5 CLIENT NAME: SAMPLED BY: 5 LOCATION: Oakland - 889 W. Grand Avenue	WELL I.D.: 76 SAMPLE I.D.: 46 QA SAMPLES:					
DATE PURGED 2-7-37 START (2400hr) SAMPLE TIME (2400hr) SAMPLE TYPE: Groundwater x Surface Water	2:07 END (2400hr) 9:05 r) 9:10 Treatment Effluent Other					
CASING DIAMETER: 2" X 3" 4" (0.38)	5" 6" 8" Other (1.02) (1.50)					
DEPTH TO BOTTOM (feet) = 26-75 DEPTH TO WATER (feet) = 9.72 WATER COLUMN HEIGHT (feet) = 17.0	CASING VOLUME (gal) = CALCULATED PURGE (gal) =					
FIELD MEAS	UREMENTS					
DATE TIME VOLUME TEMP. CCC (2400hr) (gal) (degrees F) 2-7-7 9:03 3 19-5 19 9:09 6 19-8 1 9:05 9 70-2	ONDUCTIVITY pH COLOR TURBIDITY (umhos/cm) (units) (visual) (NTU) 7 5 3 7. 2 2 / 7 3 9 7. 2 9 /					
SAMPLE DEPTH TO WATER: /O. C//	FORMATION SAMPLE TURBIDITY: Clear					
80% RECHARGE: YES NO ANALYSE ODOR: SAMPLE VESSEL / PRESERVATIVE	E: 3 Voa - HCC					
PURGING EQUIPMENT Bladder Pump Bailer (Teflon) Centrifugal Pump Bailer (PVC) Submersible Pump Bailer (Stainless Steel) Peristalic Pump Dedicated Other: Pump Depth: 2	SAMPLING EQUIPMENT Bladder Pump Bailer (Teflon) Centrifugal Pump Bailer (PVC or disposable) Bailer (Stainless Steel) Peristalic Pump Dedicated Other:					
WELL INTEGRITY: 5000	LOCK#: MASTY					
REMARKS: 100 2.68						
1						
SIGNATURE:	Page of					

RP VALLEY PORTFOLIO WATER SAMPLE FIELD DATA SHEET WELLID: ADR-1 00 PURGED BY: 2169 PROJECT #: SAMPLE I.D.: ADR-/ SAMPLED BY: CLIENT NAME: QA SAMPLES: Oakland - 889 W. Grand Avenue LOCATION: END (2400hr) START (2400hr) DATE PURGED SAMPLE TIME (2400hr) DATE SAMPLED Treatment Effluent Other Surface Water Groundwater SAMPLE TYPE: Other CASING DIAMETER: (0.67) (1.02)(1.50)(2.60)Casing Volume: (gallons per foot) (0.17)20.7 CASING VOLUME (gal) = DEPTH TO BOTTOM (feet) = CALCULATED PURGE (gal) = DEPTH TO WATER (feet) = ACTUAL PURGE (gal) = WATER COLUMN HEIGHT (feet) = FIELD MEASUREMENTS COLOR TURBIDITY CONDUCTIVITY pΗ TEMP. VOLUME TIME DATE (visual) (NTU) (umhos/cm) (units) (degrees F) 2400hr) (gal) SAMPLE INFORMATION SAMPLE TURBIDITY: </ SAMPLE DEPTH TO WATER: 80% RECHARGE: YES ANALYSES: Voc-ODOR: 10 SAMPLE VESSEL / PRESERVATIVE: SAMPLING EQUIPMENT PURGING EQUIPMENT Bailer (Teflon) Bladder Pump Bailer (Teflon) Bladder Pump ✓ Bailer (PVC or 📈 disposable) Centrifugal Pump Bailer (PVC) Centrifugal Pump Bailer (Stainless Steel) Bailer (Stainless Steel) Submersible Pump Submersible Pump Peristalic Pump Dedicated Dedicated Peristalic Pump Other: Other: Pump Depth: 10 NC LOCK#: MasTer WELL INTEGRITY: SIGNATURE:

Wellhead Observation Form

Account:	2169			
Sampled by:	Terra	Data	2/7007	

Well ID	Box in good condition	Lock Missing (Replaced with new)	Water in Box	Bolts Missing	Bolts Stripped	Bolt-Holes Stripped	Cracked or Broken Lid	Cracked Box and/or Bolt - Holes	Misc.	Add'l Notes and Other Stuff
Al	403	10	40005	405	4003	gras	100	NO		
A-2	yes	10	400	4005	405	400	10	10		
A-3	(G&S	10	pos	dies	Gaz	4005	16	NO		
A4	yes	NO	10	405	10	160	100	119		
A-5	'Yas	NO	423	No	NO	10	NO	NO		SIP ON LIP
A-6	Mas	10	NO	10	NO	NO	NO	NO		
AR-1										Slip ON LID NEED to DOLDS
AR-2	Ges	No	NO	1/25	4.e.s	428	No	10		
ADR-1	Yes	NO	yes	yees i	Yes	45	N	по		·
ADR-2	Yes	No	10	405	405	Ges	No.	10		
	7									
				e.		15 kg				
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Atlantic Richfield Company
Company
A BP affiliated company

Chain of Custody Record

Project Name: BP 2169

BP BU/AR Region/Enfos Segment: BP > Americas > West > Retail > CA > Alameda>2169

State or Lead Regulatory Agency:

Requested Due Date (mm/dd/yy):

	B
On-site Time: 830	Temp: COO/
Off-site Time: 1000	Temp: 600/
Sky Conditions: Ollar	
Meteorological Events: Now	
Wind Speed: 8	Direction: A la.

Lab Name: TestAmerica						BP/AR Facility No.: 2169									Consultant/Contractor: Stratus Environmental, Inc.											
Address: 885 Jarvis Drive						BP/AR Facility Address: 889 W. Grand Avenue, Oakland									Address: 3330 Cameron Park Drive, Suite 550											
Morgan Hill, CA 95937						Site Lat/Long:									Cameron Park, CA 95682											
Lab PM: Lisa Race						California Global ID #: T0600100112								Consultant/Contractor Project No.: E2169-04												
Fele/Fax: 408-782-8156 408-782-6308 (fax)						Enfos Project No.: G0C2D-0017									Consultant/Contractor PM: Jay Johnson											
BP/AR PM Contact: Paul Supple						Provision or RCOP (circle one) Provision									Tele/Fax: (530) 676-6000 / (530) 676-6005											
Address: 2010 Crow Canyon Place, Suite 150						Phase/WBS: 04-Monitoring									Report Type & QC Level: Level 1 with EDF											
San Ramon, CA						Sub Phase/Task: 03-Analytical									E-mail EDD To: cjewitt@stratusinc.net											
Cele/Fax: 925-275-3506						Cost Element: 01-Contractor labor								Invoice to: Atlantic Richfield Co.												
_ab	Bottle Order No:			Ma	atrix	Preservative Reque							ested Analysi	5												
Item No.	Sample Description	Time	Date	Soil/Solid Water/Liquid	Air	Laboratory No.	No. of Containers	Unpreserved	H ₂ SO ₄	HNO,	HCI	Methanol		GRO/BTEX/Oxy*	1,2 DCA	EIDB	Ethanol by 8260				*0	Samp xy = MT	FBD, T.	nments		•
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4	ADR-1	935		X			6				x		2	X 2	X :	x 2	X				╢					
5	TB 2169 020707	[$ \mathbf{x} $			2				\mathbf{x}		7	x	x	$\mathbf{x} \mid \mathbf{x}$	x				HO)LD				
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lampler's Company: Dulos 6N.					Germ Hornale 2/9/01						01	165	31	11 Best	//	7			SAC	21	9/87	1655				
Shipment Date:					17 17										/											
Shipment Method:											·····						╗									
	nent Tracking No:																									
peci	al Instructions:	Please	cc resul	ts to: rn	niller@	broadbentinc.com																				
Ė	Custody Seals In Place: Yes / N	No	Temp	Blank:	Yes/1	No Cooler	Tem	p on	Rece	ipt:		°F/C	3		Tri	p Bla	ank:	Yes / No		MS/M	ISD S	Sample :	Submit	ited: Y	es / N	lo .
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27 February, 2007

Jay Johnson Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park, CA 95682

RE: ARCO #2169, Oakland, CA

Work Order: MQB0420

Enclosed are the results of analyses for samples received by the laboratory on 02/13/07 07:55. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lisa Race

Senior Project Manager

CA ELAP Certificate # 1210

The results in this laboratory report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPGCLN Technical Specifications, applicable Federal, State, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPGCLN. This entire report was reviewed and approved for release.





Stratus Environmental Inc. [Arco] Project: ARCO #2169, Oakland, CA MQB0420
3330 Cameron Park Dr., Suite 550 Project Number: G0C2D-0017 Reported:
Cameron Park CA, 95682 Project Manager: Jay Johnson 02/27/07 13:02

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
A-1	MQB0420-01	Water	02/07/07 09:20	02/13/07 07:55
A-5	MQB0420-02	Water	02/07/07 08:50	02/13/07 07:55
A-6	MQB0420-03	Water	02/07/07 09:10	02/13/07 07:55
ADR-1	MQB0420-04	Water	02/07/07 09:35	02/13/07 07:55
TB 2169 020707	MQB0420-05	Water	02/07/07 00:00	02/13/07 07:55

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies. These samples were received with intact custody seals.





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682 Project: ARCO #2169, Oakland, CA

Project Number: G0C2D-0017 Project Manager: Jay Johnson MQB0420 Reported: 02/27/07 13:02

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) TestAmerica - Morgan Hill, CA

Analyte Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes			
A-1 (MQB0420-01) Water Sampled: 02/07/07 09:20	Received: 02	teceived: 02/13/07 07:55									
Gasoline Range Organics (C4-C12) 270	50	ug/l	1	7B20020	02/20/07	02/21/07	LUFT GCMS				
Surrogate: 1,2-Dichloroethane-d4	101 %	60-1	45	*1	"	n	tt				
A-5 (MQB0420-02) Water Sampled: 02/07/07 08:50	Received: 02	/13/07 07:	:55								
Gasoline Range Organics (C4-C12) 10000	500	ug/l	10	7B20020	02/20/07	02/21/07	LUFT GCMS				
Surrogate: 1,2-Dichloroethane-d4	108 %	60-1	45	"	n	IJ	"				
A-6 (MQB0420-03) Water Sampled: 02/07/07 09:10	Received: 02	/13/07 07:	:55								
Gasoline Range Organics (C4-C12) 170	50	ug/l	τ	7B20020	02/20/07	02/21/07	LUFT GCMS				
Surrogate: 1,2-Dichloroethane-d4	104 %	60-1	45	"	H	"	"				
ADR-1 (MQB0420-04) Water Sampled: 02/07/07 09:35 Received: 02/13/07 07:55											
Gasoline Range Organics (C4-C12) ND	50	ug/i	1	7B20008	02/20/07	02/20/07	LUFT GCMS				
Surrogate: 1,2-Dichloroethane-d4	104 %	60-1	45	11	rr	и	Ħ				





Project: ARCO #2169, Oakland, CA

Project Number: G0C2D-0017
Project Manager: Jay Johnson

MQB0420 Reported: 02/27/07 13:02

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
A-1 (MQB0420-01) Water S	Sampled: 02/07/07 09:20	Received: 02	/13/07 07	':55					
tert-Amyl methyl ether	ND	0.50	ug/l	1	7B20020	02/20/07	02/21/07	EPA 8260B	
Benzene	5.5	0.50	et e	H	H	I†	**	0	
tert-Butyl alcohol	ND	20	et e	11		17	+1	0	
Di-isopropyl ether	ND	0.50	U	H	н	H	ti	II.	
1,2-Dibromoethane (EDB)	ND	0.50	O .	*	И	н	U	1)	
1,2-Dichloroethane	ND	0.50	n	14	н	н	U	1)	
Ethanol	ND	300	н	It	я	11	ш	II.	
Ethyl tert-butyl ether	ND	0.50	H	и	Ħ	n	U	"	
Ethylbenzene	0.95	0.50	R	И	*1	*1	U	H	
Methyl tert-butyl ether	20	0.50	н	п	ŧı	*1	n	H	
Toluene	ND	0.50	н	и	п	ti	Ħ	R	
Xylenes (total)	1.2	0.50	и	h	ti	U	17	R	
Surrogate: Dibromofluorometh	ane	97 %	75-	130	JI .	JI.	"	"	
Surrogate: 1,2-Dichloroethane-	-d4	101 %	60-	145	n	Ir	#	н	
Surrogate: Toluene-d8		90 %	70-	130	n	n	"	"	
Surrogate: 4-Bromofluorobenza	ene	94 %	60-	120	#	"	"	"	
A-5 (MQB0420-02) Water S	Sampled: 02/07/07 08:50	Received: 02	/13/07 07	:55					
tert-Amyl methyl ether	ND	10	ug/l	20	7B21004	02/21/07	02/21/07	EPA 8260B	
Benzene	670	10	11	tı	H	0	11	H	
tert-Butyl alcohol	ND	400	**	n	a	0	H	17	
Di-isopropyl ether	ND	10	Ħ	*1	U	ti	I†	0	
1,2-Dibromoethane (EDB)	ND	10	н	†1	(I	ŧI	0	U	
1,2-Dichloroethane	ND	10	н	łı	U	Ħ	0	0	
Ethanol	ND	6000	н	n	H	0	D	q	
Ethyl tert-butyl ether	ND	10	"	*1	*1	**	II .	0	
Ethylbenzene	1100	10	и	H	**	**	n	(I	
Methyl tert-butyl ether	ND	10	и	"	ti	tt	D.	0	
Toluene	120	10	И	*1	ti ti	u	li	U	
Xylenes (total)	3100	10	л	Ħ	Ħ	ď	H	U	
Surrogate: Dibromofluorometh	ane	94 %	75-	130	n	n	"	"	
Surrogate: 1,2-Dichloroethane	-d4	88 %	60-	145	н	η	**	"	
Surrogate: Toluene-d8		99 %	70-	130	n	n	**	"	
Surrogate: 4-Bromofluorobenza	ene	99 %	60-	120	"	n	"	"	
·									





Project: ARCO #2169, Oakland, CA

Project Number: G0C2D-0017 Project Manager: Jay Johnson MQB0420 Reported: 02/27/07 13:02

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
A-6 (MQB0420-03) Water Sam	pled: 02/07/07 09:10	Received: 02	/13/07 07:	55					
tert-Amyl methyl ether	ND	0.50	ug/l	ī	7B20020	02/20/07	02/21/07	EPA 8260B	
Benzene	ND	0.50	17	11	IP	It	Ħ	II.	
tert-Butyl alcohol	ND	20	H*	17	и	*	11	u	
Di-isopropyl ether	ND	0.50	l*	14	и	И	n	и	
1,2-Dibromoethane (EDB)	ND	0.50	н	н	и	н	O .	н	
1,2-Dichloroethane	ND	0.50	н	н	н	Ħ	0	И	
Ethanol	ND	300	**	**	Ħ	łI	0	н	
Ethyl tert-butyl ether	ND	0.50	†I	и	t)	Ħ	0	n n	
Ethylbenzene	ND	0.50	#1	*1	11	*1	0	ı	
Methyl tert-butyl ether	7.1	0.50	11	Ħ	ti ti	Ħ	II.	н	
Toluene	ND	0.50	0	#1	9	0	0	И	
Xylenes (total)	1.4	0.50	U	*1	0	0	U	и	
Surrogate: Dibromofluoromethane		98 %	75-1.	30	"	11	"	11	
Surrogate: 1,2-Dichloroethane-d4		104 %	60-1-	<i>45</i>	n	n	"	#	
Surrogate: Toluene-d8		91%	70-1.	30	n	11	n	"	
Surrogate: 4-Bromofluorobenzene		91%	60-1.	20	n	"	"	"	
ADR-1 (MQB0420-04) Water S	Sampled: 02/07/07 09:	35 Received	: 02/13/07	07:55					
tert-Amyl methyl ether	ND	0.50	ug/l	1	7B20008	02/20/07	02/20/07	EPA 8260B	
Benzene	ND	0.50	a	*1	11	tt	D	"	
tert-Butyl alcohol	ND	20	11	11	ø	U	II.	P .	
Di-isopropyl ether	ND	0.50	ri .	*1	U	a	It	ii .	
1,2-Dibromoethane (EDB)	ND	0.50	u	ti .	U	a	n	н	
1,2-Dichloroethane	ND	0.50	()	ri .	0	0	14	It	
Ethanol	ND	300	q	(I	n	O.	и	и	
Ethyl tert-butyl ether	ND	0.50	0	0	**	0	И	и	
Ethylbenzene	ND	0.50	D	0	14	n	и	и	
Methyl tert-butyl ether	3.8	0.50	17	0	I#	it.	И	и	
Toluene	ND	0.50	H	0	ıŧ	P	и	И	
Xylenes (total)	ND	0.50	H	0	н	и	h	н	
Surrogate: Dibromofluoromethane		98 %	75-1.	30	tt	"	11	11	
Surrogate: 1,2-Dichloroethane-d4		104 %	60-1-	<i>‡5</i>	rt	11	n	If	
Surrogate: Toluene-d8		91%	70-1.	30	**	"	11	"	
Surrogate: 4-Bromofluorobenzene		84 %	60-13	20	"	"	n	"	





Project: ARCO #2169, Oakland, CA

Project Number: G0C2D-0017 Project Manager: Jay Johnson MQB0420 Reported: 02/27/07 13:02

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7B20008 - EPA 5030B P/T / LUFT	GCMS									
Blank (7B20008-BLK1)				Prepared &	& Analyze	d: 02/20/	07			
Gasoline Range Organics (C4-C12)	ND	50	ид/1		······································					
Surrogate: 1,2-Dichloroethane-d4	2.62		11	2.50	***************************************	105	60-145	· · · · · · · · · · · · · · · · · · ·	***************************************	***************************************
Laboratory Control Sample (7B20008-BS2)				Prepared &	& Analyze	d: 02/20/	07			
Gasoline Range Organics (C4-C12)	492	50	ug/l	500		98	75-140			
Surrogate: 1,2-Dichloroethane-d4	2.61		11	2.50		104	60-145			
Laboratory Control Sample Dup (7B20008-B	SD2)			Prepared &	& Analyze	d: 02/20/	07			
Gasoline Range Organics (C4-C12)	464	50	ug/l	500		93	75-140	6	20	
Surrogate: 1,2-Dichloroethane-d4	2.47		n	2.50		99	60-145			
Batch 7B20020 - EPA 5030B P/T / LUFT	GCMS									
Blank (7B20020-BLK1)				Prepared &	& Analyze	d: 02/20/	07			
Gasoline Range Organics (C4-C12)	ND	50	ug/l						***************************************	***************************************
Surrogate: 1,2-Dichloroethane-d4	2.61		11	2,50		104	60-145			
Laboratory Control Sample (7B20020-BS2)				Prepared &	& Analyze	d: 02/20/	07			
Gasoline Range Organics (C4-C12)	444	50	ug/l	500		89	75-140			
Surrogate: 1,2-Dichloroethane-d4	2.67		н	2.50		107	60-145			***************************************
Laboratory Control Sample Dup (7B20020-B	SD2)			Prepared &	& Analyze	d: 02/20/	07			
Gasoline Range Organics (C4-C12)	459	50	ug/l	500		92	75-140	3	20	
Surrogate: 1,2-Dichloroethane-d4	2.58		n	2.50		103	60-145			





Project: ARCO #2169, Oakland, CA

Spike

Source

MQB0420 Project Number: G0C2D-0017

%REC

Project Manager: Jay Johnson

Reported: 02/27/07 13:02

RPD

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Reporting

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 7B20008 - EPA 5030B P/T / EPA	8260B									
Blank (7B20008-BLK1)				Prepared	& Analyze	:d: 02/20/0)7			
tert-Amyl methyl ether	ND	0.50	ug/l	-						
Benzene	ND	0.50	*1							
ert-Butyl alcohol	ИD	20	#1							
Dí-isopropyl ether	ND	0.50	*1							
1,2-Dibromoethane (EDB)	ND	0.50	**							
1,2-Dichloroethane	ND	0.50	#							
Ethanol	ND	300	#							
Ethyl tert-butyl ether	ND	0,50	11							
Ethylbenzene	ND	0,50	#1							
Methyl tert-butyl ether	ND	0.50	*1							
Toluene	ND	0,50	41							
Xylenes (total)	ND	0.50	ti							
Surrogate: Dibromofluoromethane	2.32		11	2,50		93	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.62		n	2,50		105	60-145			
Surrogate: Toluene-d8	2.31		n	2,50		92	70-130			
Surrogate: 4-Bromofluorobenzene	2.11		,,	2.50		84	60-120			
Laboratory Control Sample (7B20008-BS1))			Prepared	& Analyze	ed: 02/20/0)7			
tert-Amyl methyl ether	10.8	0.50	ug/l	0.01		108	65-135			
Benzene	9.15	0.50	0	10,0		92	70-125			
ert-Butyl alcohol	193	20	U	200		96	60-135			
Di-isopropyl ether	9.58	0.50	0	0.01		96	70-130			
1,2-Dibromoethane (EDB)	11.9	0.50	0	0.01		119	80-125			
1,2-Dichloroethane	11.2	0.50	n	0.01		112	75-125			
Ethanol	201	300	0	200		100	15-150			
Ethyl tert-butyl ether	10.1	0.50	ø	10.0		101	65-130			
Ethylbenzene	9.36	0.50	U	10.0		94	70-130			
Methyl tert-butyl ether	11.1	0.50	0	0.01		111	50-140			
Foluene	10.0	0.50	ø	10.0		100	70-120			
Xylenes (total)	28.8	0.50	U	30.0		96	80-125			
Surrogate: Dibromofluoromethane	2.40		ıı	2.50	***************************************	96	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.52		п	2.50		101	60-145			
Surrogate: Toluene-d8	2.26		n	2,50		90	70-130			
Surrogate: 4-Bromofluorobenzene	2.22		11	2.50		89	60-120			





Project: ARCO #2169, Oakland, CA

Project Number: G0C2D-0017 Project Manager: Jay Johnson

MQB0420 Reported: 02/27/07 13:02

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 7B20008 - EPA 5030B P/T / E	PA 8260B									
Matrix Spike (7B20008-MS1)	Source: M	QB0408-08		Prepared	& Analyze	ed: 02/20/)7			
tert-Amyl methyl ether	9.80	0.50	ug/i	10.0	ND	98	65-135			
Benzene	9.29	0.50	19	10.0	ND	93	70-125			
tert-Butyl alcohol	188	20	н	200	ND	94	60-135			
Di-isopropyl ether	9.11	0.50	H	10.0	ND	91	70-130			
1,2-Dibromoethane (EDB)	10.9	0.50	Iŧ .	10.0	ND	109	80-125			
1,2-Dichloroethane	21.0	0.50		10.0	11	100	75-125			
Ethanol	201	300	н	200	ND	100	15-150			
Ethyl tert-butyl ether	9.44	0.50	н	10.0	ND	94	65-130			
Ethylbenzene	9.31	0.50	"	10.0	ND	93	70-130			
Methyl tert-butyl ether	11.6	0.50	н	10.0	1.8	98	50-140			
Toluene	9.95	0.50	и	10.0	0.19	98	70-120			
Xylenes (total)	29.0	0.50	н	30.0	ND	97	80-125			
Surrogate: Dibromofluoromethane	2.32		11	2.50		93	75-130	****		
Surrogate: 1,2-Dichloroethane-d4	2.55		11	2.50		102	60-145			
Surrogate: Toluene-d8	2.30		"	2.50		92	70-130			
Surrogate: 4-Bromofluorobenzene	2.37		"	2.50		95	60-120			
Matrix Spike Dup (7B20008-MSD1)	Source: M	QB0408-08		Prepared	& Analyze	:d: 02/20/	07			
tert-Amyl methyl ether	11.1	0.50	ug/l	10.0	ND	111	65-135	12	25	
Benzene	10.2	0.50	Ħ	10.0	ND	102	70-125	9	15	
tert-Butyl alcohol	214	20	н	200	ND	107	60-135	13	35	
Di-isopropyl ether	10.2	0,50	н	10.0	ND	102	70-130	11	35	
1,2-Dibromoethane (EDB)	12.7	0.50	н	0.01	ND	127	80-125	15	15	L!
1,2-Dichloroethane	24.2	0.50	н	10.0	11	132	75-125	14	01	LM, B.
Ethanol	221	300	н	200	ND	110	15-150	9	35	
Ethyl tert-butyl ether	10.6	0.50	и	10.0	ND	106	65-130	12	35	
Ethylbenzene	10.4	0.50	и	10.0	ND	104	70-130	11	15	
Methyl tert-butyl ether	13.3	0.50	н	10.0	1.8	115	50-140	14	25	
Toluene	10.5	0.50	n	0.01	0.19	103	70-120	5	15	
Xylenes (total)	32.2	0.50	n	30.0	ND	107	80-125	10	15	
Surrogate: Dibromofluoromethane	2.34		u	2,50		94	75-130		***************************************	
Surrogate: 1,2-Dichloroethane-d4	2.60		"	2.50		104	60-145			
Surrogate: Toluene-d8	2.27		"	2.50		91	70-130			
Surrogate: 4-Bromofluorobenzene	2.28		"	2.50		91	60-120			





Analyte

Project: ARCO #2169, Oakland, CA

Spike

Level

Source

Result

%REC

MQB0420 Reported:

Project Number: G0C2D-0017 Project Manager: Jay Johnson

02/27/07 13:02

Notes

RPD

Limit

%REC

Limits

RPD

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Units

Reporting

Limit

Result

2.18

Blank (7B20020-BLK1)				Prepared & An	alyzed: 02/20/	07	
ert-Amyl methyl ether	ND	0.50	นg/l				
enzene	ND	0.50	n				
rt-Butyl alcohol	ND	5.0	n				
-isopropyl ether	ND	0,50	ø				
2-Dibromoethane (EDB)	ND	0.50	u				
-Dichloroethane	ND	0.50	U				
anol	ND	300	O				
yl tert-butyl ether	ND	0.50	n				
nylbenzene	ND	0.50	0				
thyl tert-butyl ether	ND	0.50	17				
luene	ND	0.50	H				
lenes (total)	ND	0.50	0				
rogate: Dibromofluoromethane	2.43		*	2.50	97	75-130	
rogate: 1,2-Dichloroethane-d4	2.61		n	2.50	104	60-1-15	
rogate: Toluene-d8	2.35		"	2.50	94	70-130	
rogate: 4-Bromofluorobenzene	2,12		11	2,50	85	60-120	
boratory Control Sample (7B20020-B	SS1)			Prepared & An	alyzed: 02/20/	07	
-Amyl methyl ether	9.00	0.50	ug/i	10.0	90	65-135	
nzene	8.32	0.50	D.	10.0	83	70-125	
-Butyl alcohol	185	5.0	I)	200	92	60-135	
isopropyl ether	8.31	0.50	"	10.0	83	70-130	
-Dibromoethane (EDB)	9.94	0.50	11	10.0	99	80-125	
-Dichloroethane	9.57	0.50	Iţ	10.0	96	75-125	
anol	202	300	И	200	101	15-150	
yl tert-butyl ether	8.74	0.50	И	10.0	87	65-130	
ylbenzene	8.42	0.50	и	10.0	84	70-130	
hyl tert-butyl ether	8.84	0.50	и	10.0	88	50-140	
uene	8.66	0.50	и	10.0	87	70-120	
enes (total)	26.5	0.50	и	30.0	88	80-125	
ogate: Dibromofluoromethane	2.41		II	2.50	96	75-130	
rogate: 1,2-Dichloroethane-d4	2.54		rt	2.50	102	60-145	
ogate: Toluene-d8	2.31		"	2.50	92	70-130	

2.50

Surrogate: 4-Bromofluorobenzene

60-120

87





Project: ARCO #2169, Oakland, CA

Spike

Source

MQB0420 Reported:

RPD

%REC

Project Number: G0C2D-0017 Project Manager: Jay Johnson

02/27/07 13:02

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Reporting

		Keparang		эріке	Source		POREC		KPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Note:
Batch 7B20020 - EPA 5030B P/T / E	PA 8260B									
Matrix Spike (7B20020-MS1)	Source: M	QB0420-01		Prepared	& Analyze	ed: 02/20/	07			
ert-Amyl methyl ether	10.2	0.50	ug/l	10.0	ND	102	65-135			
Benzene	14.0	0.50	0	10.0	5.5	85	70-125			
ert-Butyl alcohol	200	5.0	0	200	5.2	97	60-135			
Di-isopropyl ether	9.53	0.50	и	10.0	0.27	93	70-130			
,2-Dibromoethane (EDB)	11.2	0.50	17	10.0	ND	112	80-125			
,2-Dichloroethane	10.9	0.50	0	10.0	ND	109	75-125			
Ethanol	220	300	ti	200	ND	110	15-150			
Ethyl tert-butyl ether	9.81	0.50	u	10.0	ND	98	65-130			
Ethylbenzene	9.75	0.50	b	10.0	0.95	88	70-130			
Methyl tert-butyl ether	30.4	0.50	ti	10.0	20	104	50-140			
l'oluene	9.46	0.50	0	10.0	0.41	90	70-120			
Xylenes (total)	29.4	0.50	U	30.0	1.2	94	80-125			
Surrogate: Dibromofluoromethane	2.32		u	2.50		93	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.60		H	2.50		104	60-145			
Surrogate: Toluene-d8	2.22		H	2.50		89	70-130			
Surrogate: 4-Bromofluorobenzene	2.37		**	2.50		95	60-120			
Matrix Spike Dup (7B20020-MSD1)	Source: M	QB0420-01		Prepared	& Analyze	ed: 02/20/	07			
ert-Amyl methyl ether	11.0	0.50	ug/l	10.0	ND	110	65-135	8	25	
Benzene	14,5	0.50	и	10.0	5.5	90	70-125	4	15	
ert-Butyl alcohol	204	5.0	и	200	5.2	99	60-135	2	35	
Di-isopropyl ether	10,2	0.50	н	10.0	0.27	99	70-130	7	35	
1,2-Dibromoethane (EDB)	11.9	0.50	н	10.0	ND	119	80-125	6	15	
,2-Dichloroethane	11,4	0.50	н	10.0	ND	114	75-125	4	10	
Ethanol	215	300	и	200	ND	108	15-150	2	35	
Ethyl tert-butyl ether	10.3	0.50	"	10.0	ND	103	65-130	5	35	
Ethylbenzene	10.1	0.50	**	10.0	0.95	92	70-130	4	15	
Methyl tert-butyl ether	31.2	0.50	Ħ	10.0	20	112	50-140	3	25	
l'oluene	10.4	0.50	и	10.0	0.41	100	70-120	9	15	
Xylenes (total)	30.2	0.50	н	30.0	1.2	97	80-125	3	15	
Surrogate: Dibromofluoromethane	2.38		11	2.50		95	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.57		"	2.50		103	60-145			
Surrogate: Toluene-d8	2,28		n	2.50		91	70-130			
Surrogate: 4-Bromofluorobenzene	2.22		11	2.50		89	60-120			





Project: ARCO #2169, Oakland, CA

Project Number: G0C2D-0017 Project Manager: Jay Johnson MQB0420 Reported: 02/27/07 13:02

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7B21004 - EPA 5030B P/T	/ EPA 8260B									
Blank (7B21004-BLK1)				Prepared	& Analyze	ed: 02/21/0)7			-
tert-Amyl methyl ether	ND	0.50	ug/l			***************************************				
Benzene	ND	0.50								
tert-Butyl alcohol	ND	20	If .							
Di-isopropyl ether	ND	0.50	11							
1,2-Dibromoethane (EDB)	ND	0.50	1+							
1,2-Dichloroethane	ND	0.50	1+							
Ethanol	ND	300	If							
Ethyl tert-butyl ether	ND	0.50	H							
Ethylbenzene	ND	0.50	10							
Methyl tert-butyl ether	ND	0.50	jŧ.							
Toluene	ND	0.50	ji .							
Xylenes (total)	ND	0.50	Ħ							
Surrogate: Dibromofluoromethane	2.46	***************************************	f†	2.50	***************************************	98	75-130			***************************************
Surrogate: 1,2-Dichloroethane-d4	2.40		"	2.50		96	60-145			
Surrogate: Toluene-d8	2.39		"	2.50		96	70-130			
Surrogate: 4-Bromofluorobenzene	2.28		"	2.50		91	60-120			
Laboratory Control Sample (7B21004	I-BS1)			Prepared a	& Analyze	d: 02/21/0)7			
ert-Amyl methyl ether	10.4	0.50	ug/l	10.0		104	65-135			
Benzene	10.3	0.50	0	0.01		103	70-125			
ert-Butyl alcohol	185	20	U	200		92	60-135			
Di-isopropyl ether	8.28	0.50	0	10.0		83	70-130			
1,2-Dibromoethane (EDB)	11.2	0.50	0	10.0		112	75-140			
1,2-Dichloroethane	10.1	0.50	U	0.01		101	75-125			
Ethanol	201	300	D	200		100	15-150			
Ethyl tert-butyl ether	9.39	0.50	0	10.0		94	65-130			
Ethylbenzene	10.3	0.50	U	10.0		103	70-130			
Methyl tert-butyl ether	9.70	0.50	U	10.0		97	50-140			
Foluene	9.87	0.50	0	10.0		99	70-120			
Xylenes (total)	30,2	0.50	U	30.0		101	80-125			
Surrogate: Dibromofluoromethane	2.47		"	2.50		99	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.39		"	2.50		96	60-145			
Surrogate: Toluene-d8	2.49		"	2.50		100	70-130			
Surrogate: 4-Bromofluorobenzene	2.46		n .	2.50		98	60-120			





Project: ARCO #2169, Oakland, CA

Project Number: G0C2D-0017
Project Manager: Jay Johnson

MQB0420 Reported: 02/27/07 13:02

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 7B21004 - EPA 5030)B P/T / EPA 8260B									

Matrix Spike (7B21004-MS1)	Source: MQ	B0428-04		Prepared &	& Analyze	ed: 02/21/	07			
tert-Amyl methyl ether	10.4	0.50	ug/l	10.0	ND	104	65-135			
Benzene	13.4	0.50	rı	10,0	3.5	99	70-125			
tert-Butyl alcohol	186	20	ti	200	4.9	91	60-135			
Di-isopropyl ether	8.68	0.50	u	10.0	ND	87	70-130			
1,2-Dibromoethane (EDB)	11.2	0.50	u	10.0	ND	112	75-140			
1,2-Dichloroethane	10.6	0.50	"	10.0	ND	106	75-125			
Ethanol	175	300	"	200	ND	88	15-150			
Ethyl tert-butyl ether	9.81	0.50	"	10.0	ND	98	65-130			
Ethylbenzene	23.6	0.50	0	10.0	15	86	70-130			
Methyl tert-butyl ether	14.8	0.50	H	10.0	4.7	101	50-140			
Toluene	11.0	0.50	H	10.0	1.3	97	70-120			
Xylenes (total)	46.1	0.50	**	30.0	18	94	80-125			
Surrogate: Dibromofluoromethane	2.53		**	2.50		101	75-130		***************************************	
Surrogate: 1,2-Dichloroethane-d4	2.55		"	2.50		102	60-145			
Surrogate: Toluene-d8	2.49		"	2.50		100	70-130			
Surrogate: 4-Bromofluorobenzene	2.49		u	2,50		100	60-120			
Matrix Spike Dup (7B21004-MSD1)	Source: MQ	B0428-04		Prepared &	& Analyze	ed: 02/21/	07			
ert-Amyl methyl ether	10.9	0.50	ug/l	0.01	ND	109	65-135	5	25	
Benzene	13.8	0.50	H	10.0	3.5	103	70-125	3	15	
ert-Butyl alcohol	192	20	H	200	4.9	94	60-135	3	35	
Di-isopropyl ether	9.73	0.50	*	10.0	ND	97	70-130	11	35	
,2-Dibromoethane (EDB)	11.7	0.50	lt.	10.0	ND	117	75-140	4	1 <i>5</i>	
,2-Dichloroethane	11.0	0.50	14	10.0	ND	110	75-125	4	10	
Ethanol	206	300	11	200	ND	103	15-150	16	35	
Ethyl tert-butyl ether	10.5	0.50	17	10.0	ND	105	65-130	7	35	
Ethylbenzene	23.3	0.50	11	10.0	15	83	70-130	1	15	
Methyl tert-butyl ether	15.4	0.50	н	10.0	4.7	107	50-140	4	25	
Foluene	11.3	0.50	Ħ	10.0	1.3	100	70-120	3	15	
Xylenes (total)	46.6	0.50	1+	30.0	18	95	80-125	1	15	
Surrogate: Dibromofluoromethane	2.57		'n	2.50		103	75-130			
	2.59		n	2.50		104	60-145			
Surrogate: 1,2-Dichloroethane-d4	2.27									
Surrogate: 1,2-Dichloroethane-d4 Surrogate: Toluene-d8	2.51		Ħ	2.50		100	70-130			





Project: ARCO #2169, Oakland, CA

MQB0420 Reported:

Project Number: G0C2D-0017 Project Manager: Jay Johnson

02/27/07 13:02

Notes and Definitions

LM MS and/or MSD above acceptance limits. See Blank Spike(LCS).

BA Relative percent difference out of control

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

Page_1_	of	t
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Atlantic .
Richfield
Company
bp BP affiliated company

Chain of Custody Record

Project Name: BP 2169
BP BU/AR Region/Enfos Segment: BP > Americas > West > Retail > CA > Alameda> 2169
State or Lead Regulatory Agency:
Requested Due Date (mm/dd/yy):

On-site Time: 830	Temp: Cool
Off-site Time: 1,000	Temp: 600/
Sky Conditions: 1 LOC	
Meteorological Events: Note	
Wind Speed: 🔑	Direction: A /a

Lab I	ab Name: TestAmerica BP/AR Facility No.: 2169 Consultant/Contractor: Stratus Environmental, Inc.																											
Addr	ess: 885 Jarvis Drive	BP/AR Facility Address: 889 W. Grand Avenue, Oakland										Address: 3330 Cameron Park Drive, Suite 550																
Morg	an Hill, CA 95937		Site Lat/Long:											Cameron Park, CA 95682														
	M: Lisa Race		California Global ID #: T0600100112											Consultant/Contractor Project No.: E2169-04														
Tele/	Fax: 408-782-8156 408-782-630		Enfos Project No.: G0C2D-0017											Consultant/Contractor PM: Jay Johnson														
BP/A	R PM Contact: Paul Supple		Provision or RCOP (circle one) Provision											Tele/Fax: (530) 676-6000 / (530) 676-6005														
Addr	ess: 2010 Crow Canyon Place, Suite		Phase/WBS: 04-Monitoring										Report Type & QC Level: Level 1 with EDF															
	San Ramon, CA		Sub Phase/Task: 03-Analytical										E-mail EDD To: <u>cjewitt@stratusinc.net</u>															
Tele/		L_	Cost Element: 01-Contractor labor											Invoice to: Atlantic Richfield Co.														
Lab.	Bottle Order No:	·		Ma	trix				P	reset	vativ	e]	Requ	ested	Ana	ilysi	5							
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Ship	Shipment Method: Shipment Tracking No:																											
-																												
Jec	recial Instructions: Please cc results to: rmiller@broadbentinc.com																											
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TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: REC. BY (PRINT) WORKORDER:	B.P. A.M. MQB0420		DATE REC'D AT LAB: TIME REC'D AT LAB: DATE LOGGED IN:	2-13 7:1 211				DRINKING WASTE WA	Nory Purposes? WATER YES / NO ATER YES / NO
CIRCLE THE APPRO	OPRIATE RESPONSE	LAB SAMPLE#	CLIENT ID	CONTAINER DESCRIPTION		pН	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / Absent . (ntact / Broken*								
2. Chain-of-Custody	Present / Absent*								
3. Traffic Reports or									
Packing List:	Present / Absent								
4. Alrbill:	Airbill / Sticker								
	Present / Absent							$\Delta \mathcal{L}$	
5. Airbill #: Se				*			[]	09	
6. Sample Labels:	Present / Absent		•				200		
7. Sample IDs:	Listed / Not Listed						1/		
	on Chain-of-Custody		· · · · · · · · · · · · · · · · · · ·			ہمہ			
8. Sample Condition:	Intacil / Broken* /				1	<u> </u>			
	Leaking*			٠					
9. Does information of	r		* *						
traffic reports and	sample labels			10					
agree?	Yes)/ No*			D-15/					
10. Sample received with	_								
hold time?	Yes)/ No*								
11. Adequate sample vol				<u>/ </u>					
received?	(Yes / No*		/						
12. Proper preservatives									
13 Trip Blank / Temp Bl				•					**************************************
(circle which, if yes)	(fes) / No*								AVO.
14. Read Temp:	<u>6°C</u>				<u> </u>				
Corrected Temp:	له م ا								AND STATES
Is corrected temp 4	+/-2°C? Yesy No**]			The state of the s
(Acceptance range for samples	requiring thermal pres.)								
**Exception (if any): ME	TALS / DFF ON ICE								COAR
or Problem COC	<u> </u>								1

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

California Overnight Shipping Label



Date Printed 2/12/2007

Shipped From: **TEST AMERICA - SACRAMENTO** 819 STRIKER AVENUE 8

SACRAMENTO, CA 95834

Tracking#D10010120563667

Sent By: TIM ALBRIGHT Phone#: (916)921-9600

wgt(lbs): 60 Reference:

Decl. Value: \$0.00

Ship To Company:

TESTAMERICA - MORGAN HILL 885 JARVIS DR MORGAN HILL, CA 95037 SAMPLE CONTROL (408)776-9600 Service: S

Sort Code: SJC

Special Services:

APPENDIX B

GEOTRACKER UPLOAD CONFIRMATION

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

UPLOADING A GEO_WELL FILE

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Title:

1Q07 GEO_WELL 2169

Submittal Date/Time:

4/4/2007 3:38:08 PM

Confirmation Number: 3706527531

Back to Main Menu

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

Your EDF file has been successfully uploaded!

Confirmation Number: 5806569516

Date/Time of Submittal: 4/4/2007 3:40:22 PM

Facility Global ID: T0600100112 Facility Name: ARCO #02169

Submittal Title: 1Q07 GW Monitoring **Submittal Type:** GW Monitoring Report

Click here to view the detections report for this upload.

ARCO #02169 Regional Board - Case #: 01-0120 889 GRAND SAN FRANCISCO BAY RWOCB (REGION 2) - (CM) OAKLAND, CA 94607 Local Agency (lead agency) - Case #: RO0000072 ALAMEDA COUNTY LOP - (SP) CONF# TITLE QUARTER 1Q07 GW Monitoring 5806569516 Q1 2007 SUBMITTED BY SUBMIT DATE STATUS Broadbent & Associates, Inc. PENDING REVIEW 4/4/2007 **SAMPLE DETECTIONS REPORT** # FIELD POINTS SAMPLED # FIELD POINTS WITH DETECTIONS 4 # FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL 3 SAMPLE MATRIX TYPES WATER METHOD QA/QC REPORT METHODS USED 8260FA,8260TPH TESTED FOR REQUIRED ANALYTES? LAB NOTE DATA QUALIFIERS Υ QA/QC FOR 8021/8260 SERIES SAMPLES TECHNICAL HOLDING TIME VIOLATIONS 0 METHOD HOLDING TIME VIOLATIONS 0 LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT Ü LAB BLANK DETECTIONS 0 DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING? - LAB METHOD BLANK Υ - MATRIX SPIKE N - MATRIX SPIKE DUPLICATE M - BLANK SPIKE Y - SURROGATE SPIKE WATER SAMPLES FOR 8021/8260 SERIES MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% Υ MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% Υ SURROGATE SPIKES % RECOVERY BETWEEN 85-115% Y BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% Y

SOIL SAMPLES FOR 8021/8260 SERIES MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% n/a MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% n/a SURROGATE SPIKES % RECOVERY BETWEEN 70-125% n/a BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% n/a FIELD QC SAMPLES SAMPLE COLLECTED DETECTIONS > REPDL **QCTB SAMPLES** N 0 QCEB SAMPLES N 0 QCAB SAMPLES Ν 0

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.