

TRANSMITTAL

TO: Ms. Susan Hugo
Alameda County Health Care Services Agency
Hazardous Materials Division
80 Swan Way, Room 200
Oakland, California 94621

DATE: January 13, 1994
PROJECT #: 7927.01
SUBJECT: Quarterly Monitoring
Report - 4th Quarter 1993
for ARCO Station 2169

FROM:

Barbara Sieminski
Project Geologist
GeoStrategies, Inc.
6747 Sierra Court, Suite G
Dublin, California 94568

WE ARE SENDING YOU:

COPIES	DATED	DESCRIPTION
1	01/05/93	Quarterly Monitoring Report - Fourth Quarter 1993, ARCO Station 2169, 899 West Grand Avenue, Oakland, California.

THESE ARE TRANSMITTED as checked below:

- For review and comment Approved as submitted Resubmit ___ copies for approval
 As requested Approved as noted Submit ___ copies for distribution
 For approval Return for corrections Return ___ corrected prints
 For your files

cc: Mr. Joel Coffman, GSI
Mr. Richard Hiett, RWQCB, (Certified Mail)
Mr. Michael Whelan, ARCO Products Company

94 JAN 19 PM 2:21
HAZMAT
ALCO



GeoStrategies Inc.

QUARTERLY MONITORING REPORT - Fourth Quarter 1993

ARCO Station 2169
889 West Grand Avenue
Oakland, California

792701-17

January 5, 1994



GeoStrategies Inc.

Mr. Michael Whelan
ARCO Products Company
Post Office Box 5811
San Mateo, California

January 5, 1994

Subject: **QUARTERLY MONITORING REPORT - Fourth Quarter 1993**
ARCO Station 2169, 899 West Grand Avenue, Oakland,
California.

Mr. Whelan:

This Quarterly Monitoring Report was prepared by GeoStrategies Inc. (GSI) and presents the results of the fourth quarter 1993 groundwater sampling for the above referenced site (Plate 1). Sampling data were furnished by the ARCO Products Company contractor, EMCN Associates of San Jose, California (EMCN).

SITE BACKGROUND

In 1991, GSI conducted a limited site assessment which included drilling of five exploratory soil borings (A-A through A-E) at the site. Four onsite (A-1 through A-4) and two offsite (A-5 and A-6) groundwater monitoring wells, two groundwater recovery wells (AR-1 and AR-2), and three vapor extraction wells (AV-1 through AV-3) were installed at the site by GSI between 1992 and 1993. These wells and borings were drilled to evaluate the horizontal and vertical extent of petroleum hydrocarbons in soil and groundwater beneath the site, and to provide extraction points for future soil and groundwater remediation systems. The former underground storage tanks (USTs) containing gasoline and diesel fuel were replaced in April 1992. The locations of the wells, former and existing tanks and other pertinent site features are shown on Plate 2.

GeoStrategies Inc.

ARCO Station 2169
QM Report
792701-17

January 5, 1994

In June 1992, GSI performed a vapor extraction test to determine the feasibility of vapor extraction as a remedial option for the site.

In July 1992, GSI performed an aquifer pumping and recovery test to evaluate the feasibility of groundwater extraction as a groundwater remediation method for the site.

In September 1993, GSI installed air sparging wells AS-1 through AS-3 and additional vapor extraction wells AV-4 and AV-5 (not shown on Plate 2) at the site and conducted air sparging/vapor extraction tests to evaluate the feasibility of vapor extraction/air sparging as a method for remediation of soil and groundwater at the site. The results of this investigation will be presented in a forthcoming report. In December 1993, construction will commence for installation of an interim soil and groundwater remediation system.

Quarterly groundwater monitoring and sampling of the site wells began in April 1992. Groundwater samples are currently analyzed for Total Petroleum Hydrocarbons calculated as Gasoline (TPH-G) and gasoline constituents benzene, toluene, ethylbenzene and xylenes (BTEX) using EPA Methods 5030/8015/8020; and Total Petroleum Hydrocarbons calculated as Diesel (TPH-D) using EPA Methods 3510/3520/8015.

CURRENT QUARTER SAMPLING RESULTS

Groundwater Level Measurements and Gradient Evaluation

Depth to water-level measurements were obtained from monitoring and recovery wells on October 8, 1993, by EMCON. Static groundwater levels were measured from the surveyed top of the well box and recorded to the nearest ± 0.01 foot. Water-level data were referenced to Mean Sea Level (MSL) datum and were used to construct potentiometric maps (Plate 3). Shallow groundwater beneath the site is interpreted to flow to the northwest at an average hydraulic gradient of 0.004.

Each well was inspected for the presence of floating product. Floating product has not been observed in any well since quarterly monitoring began in April 1992. Depth to groundwater for the current quarter are

GeoStrategies Inc.

ARCO Station 2169
QM Report
792701-17

January 5, 1994

presented in Table 1 and in the EMCON sampling report (Appendix A). Current and historical water-level data and floating product measurements are summarized in Table 2.

Chemical Analyses of Groundwater Samples

Groundwater samples were collected from wells A-1 through A-6, AR-1 and AR-2 on October 8, 1993, by EMCON. Samples were analyzed for TPH-G and BTEX using EPA Methods 5030/8015/8020. In addition, groundwater samples collected from wells A-1, AR-1 and AR-2 were analyzed for TPH-D using EPA Methods 3510/3520/8015. Groundwater samples were analyzed by Sequoia Analytical of Redwood City, California (Sequoia), a California State-certified laboratory (Hazardous Waste Testing Laboratory #1210).

Current quarter chemical analytical data are presented in Table 1 and have also been added to the Historical Groundwater Quality Database presented in Table 3. TPH-G and BTEX were detected in samples collected from onsite wells A-1 and AR-1, and offsite wells A-5 and A-6 at concentrations ranging between 220 parts per billion (ppb) and 6,800 ppb for TPH-G, and between 0.73 ppb and 490 ppb for benzene. Concentrations of TPH-G and benzene were nondetectable (less than 50 ppb and less than 0.50 ppb, respectively) in groundwater samples collected from onsite wells A-2 through A-4 and AR-2. TPH-D was nondetectable (less than 50 ppb) in the groundwater sample collected from well AR-2. Laboratory analytical results (EPA Methods 3510/3520/8015) indicated 1,200 ppb and 4,100 ppb of non-diesel mix hydrocarbons in groundwater samples collected from wells A-1 and AR-1, respectively. The EMCON groundwater sampling report, laboratory analytical reports and the Chain-of-Custody form are presented in Appendix A. Chemical isoconcentration maps for TPH-G and benzene are presented on Plates 4 and 5, respectively.

CONCLUSIONS

Groundwater elevations in the site wells have not changed significantly since the third quarter 1993. The groundwater gradient and flow

GeoStrategies Inc.

ARCO Station 2169
QM Report
792701-17

January 5, 1994

direction for this quarter is generally consistent with previously interpreted gradients and flow directions for this site.

Concentrations of TPH-G and BTEX have remained nondetectable in wells A-2 through A-4 and AR-2; have not changed significantly in AR-1 and A-1; and have increased in well A-5 since the last quarter. A comparison could not be made for well A-6 because this well was not sampled during the third quarter 1993. Offsite well A-5 is located crossgradient from the ARCO site and concentrations of gasoline hydrocarbons detected in this well may reflect an offsite source of gasoline hydrocarbons.

If you have any questions, please call us at (510) 551 - 8777.

GeoStrategies Inc. by,

Barbara Sieminski

Barbara Sieminski
Project Geologist

Stephen J. Carter
Stephen J. Carter
Senior Geologist
R.G. 5577

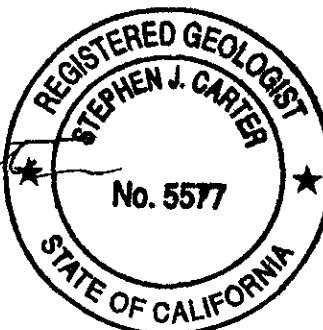


Table 1. Current Groundwater Monitoring Data

Table 2. Historical Water-level Data

Table 3. Historical Groundwater Quality Database

- Plate 1. Vicinity Map
- Plate 2. Site Plan
- Plate 3. Potentiometric Map
- Plate 4. TPH-G Concentration Map
- Plate 5. Benzene Concentration Map

Appendix A: EMCON Groundwater Sampling Report

QC Review: BS

GeoStrategies Inc.

TABLES

TABLE 1
CURRENT GROUNDWATER MONITORING DATA
ARCO Station 2169
Oakland, California

WELL NO.	SAMPLE DATE	ANALYZED DATE	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)	TPH-D (PPB)	WELL ELEV. (FT)	STATIC WATER ELEV. (FT)	PRODUCT THICKNESS (FT)	DEPTH TO WATER (FT)
A-1	08-Oct-93	18-Oct-93	2600	430	65	64	99	1200*	14.75	2.54	0.00	12.21
A-2	08-Oct-93	15-Oct-93	<50	<0.50	<0.50	<0.50	<0.50	N/A	15.16	2.51	0.00	12.65
A-3	08-Oct-93	15-Oct-93	<50	<0.50	<0.50	<0.50	<0.50	N/A	16.38	2.90	0.00	13.48
A-4	08-Oct-93	15-Oct-93	<50	<0.50	<0.50	<0.50	<0.50	N/A	15.89	3.32	0.00	12.57
A-5	08-Oct-93	15-Oct-93	6800	490	620	280	980	N/A	14.14	2.46	0.00	11.68
A-6	08-Oct-93	18-Oct-93	220	0.73	<0.50	0.82	0.65	N/A	14.17	2.37	0.00	11.80
AR-1	08-Oct-93	15-Oct-93	3500	200	85	120	290	4100*	15.71	2.87	0.00	12.84
AR-2	08-Oct-93	18-Oct-93	<50	<0.50	<0.50	<0.50	<0.50	<50	15.79	2.47	0.00	13.32
TB-1	08-Oct-93	18-Oct-93	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---	---	---	---

Current Regional Water Quality Control Board Maximum Contaminant Levels

Benzene 1.0 ppb Xylenes 1750. ppb Ethylbenzene 680. ppb

Current Cal EPA Action Levels Toluene 100.0 ppb

TPH-G = Total Petroleum Hydrocarbons calculated as Gasoline.

TPH-D = Total Petroleum Hydrocarbons calculated as Diesel.

PPB = Parts Per Billion. .

* Reported as a non-diesel mix (<C14).

- Notes:
1. All data shown as <x are reported as ND (none detected).
 2. Water level elevations referenced to Mean Sea Level (MSL).

TABLE 2
HISTORICAL WATER-LEVEL DATA
ARCO Station 2169
Oakland, California

MONITORING DATE	WELL NUMBER	DEPTH TO WATER (ft)	WELL ELEVATION (FT)	STATIC WATER ELEVATION (FT)	FLOATING PRODUCT THICKNESS (FT)
03-Apr-92	A-1	10.35	14.75	4.40	0.00
20-May-92	A-1	11.66	14.75	3.09	0.00
16-Jun-92	A-1	11.95	14.75	2.80	0.00
17-Jul-92	A-1	12.23	14.75	2.52	0.00
07-Aug-92	A-1	12.16	14.75	2.59	0.00
22-Sep-92	A-1	12.42	14.75	2.33	0.00
13-Oct-92	A-1	12.47	14.75	2.28	0.00
23-Nov-92	A-1	11.83	14.75	2.92	0.00
16-Dec-92	A-1	11.03	14.75	3.72	0.00
28-Jan-93	A-1	9.08	14.75	5.67	0.00
22-Feb-93	A-1	9.46	14.75	5.29	0.00
25-Mar-93	A-1	10.02	14.75	4.73	0.00
15-Apr-93	A-1	10.50	14.75	4.25	0.00
22-May-93	A-1	11.33	14.75	3.42	0.00
16-Jun-93	A-1	11.51	14.75	3.24	0.00
27-Jul-93	A-1	11.91	14.75	2.84	0.00
26-Aug-93	A-1	12.11	14.75	2.64	0.00
27-Sep-93	A-1	12.21	14.75	2.54	0.00
08-Oct-93	A-1	12.21	14.75	2.54	0.00
03-Apr-92	A-2	10.97	15.16	4.19	0.00
20-May-92	A-2	12.17	15.16	2.99	0.00
16-Jun-92	A-2	12.43	15.16	2.73	0.00
17-Jul-92	A-2	12.64	15.16	2.52	0.00
07-Aug-92	A-2	12.75	15.16	2.41	0.00
22-Sep-92	A-2	12.88	15.16	2.28	0.00
13-Oct-92	A-2	12.92	15.16	2.24	0.00
23-Nov-92	A-2	12.18	15.16	2.98	0.00
16-Dec-92	A-2	11.52	15.16	3.64	0.00
28-Jan-93	A-2	9.73	15.16	5.43	0.00
22-Feb-93	A-2	9.28	15.16	5.88	0.00
25-Mar-93	A-2	10.57	15.16	4.59	0.00
15-Apr-93	A-2	11.20	15.16	3.96	0.00
22-May-93	A-2	11.91	15.16	3.25	0.00

TABLE 2
HISTORICAL WATER-LEVEL DATA
ARCO Station 2169
Oakland, California

MONITORING DATE	WELL NUMBER	DEPTH TO WATER (ft)	WELL ELEVATION (FT)	STATIC WATER ELEVATION (FT)	FLOATING PRODUCT THICKNESS (FT)
16-Jun-93	A-2	12.04	15.16	3.12	0.00
27-Jul-93	A-2	12.41	15.16	2.75	0.00
25-Aug-93	A-2	12.54	15.16	2.62	0.00
27-Sep-93	A-2	12.66	15.16	2.50	0.00
08-Oct-93	A-2	12.65	15.16	2.51	0.00
03-Apr-92	A-3	11.70	16.38	4.68	0.00
20-May-92	A-3	13.00	16.38	3.38	0.00
16-Jun-92	A-3	13.46	16.38	2.92	0.00
17-Jul-92	A-3	13.45	16.38	2.93	0.00
07-Aug-92	A-3	12.37	16.38	4.01	0.00
22-Sep-92	A-3	13.71	16.38	2.67	0.00
13-Oct-92	A-3	13.76	16.38	2.62	0.00
23-Nov-92	A-3	13.60	16.38	2.78	0.00
16-Dec-92	A-3	12.31	16.38	4.07	0.00
28-Jan-93	A-3	10.33	16.38	6.05	0.00
22-Feb-93	A-3	10.44	16.38	5.94	0.00
25-Mar-93	A-3	11.27	16.38	5.11	0.00
15-Apr-93	A-3	11.98	16.38	4.40	0.00
22-May-93	A-3	12.70	16.38	3.68	0.00
16-Jun-93	A-3	12.84	16.38	3.54	0.00
27-Jul-93	A-3	13.22	16.38	3.16	0.00
25-Aug-93	A-3	13.35	16.38	3.03	0.00
27-Sep-93	A-3	13.50	16.38	2.88	0.00
08-Oct-93	A-3	13.48	16.38	2.90	0.00
03-Apr-92	A-4	10.84	15.89	5.05	0.00
20-May-92	A-4	12.13	15.89	3.76	0.00
16-Jun-92	A-4	12.33	15.89	3.56	0.00
17-Jul-92	A-4	12.60	15.89	3.29	0.00
07-Aug-92	A-4	12.56	15.89	3.33	0.00
22-Sep-92	A-4	12.87	15.89	3.02	0.00
13-Oct-92	A-4	12.87	15.89	3.02	0.00
23-Nov-92	A-4	12.63	15.89	3.26	0.00
16-Dec-92	A-4	11.34	15.89	4.55	0.00

TABLE 2
HISTORICAL WATER-LEVEL DATA
ARCO Station 2169
Oakland, California

MONITORING DATE	WELL NUMBER	DEPTH TO WATER (ft)	WELL ELEVATION (FT)	STATIC WATER ELEVATION (FT)	FLOATING PRODUCT THICKNESS (FT)
28-Jan-93	A-4	9.40	15.89	6.49	0.00
22-Feb-93	A-4	9.35	15.89	6.54	0.00
25-Mar-93	A-4	10.32	15.89	5.57	0.00
15-Apr-93	A-4	11.15	15.89	4.74	0.00
22-May-93	A-4	11.84	15.89	4.05	0.00
16-Jun-93	A-4	12.01	15.89	3.88	0.00
27-Jul-93	A-4	12.33	15.89	3.56	0.00
25-Aug-93	A-4	12.48	15.89	3.41	0.00
27-Sep-93	A-4	12.60	15.89	3.29	0.00
08-Oct-93	A-4	12.57	15.89	3.32	0.00
11-Feb-93	A-5	9.15	14.14	4.99	0.00
25-Mar-93	A-5	9.33	14.14	4.81	0.00
15-Apr-93	A-5	10.11	14.14	4.03	0.00
22-May-93	A-5	10.71	14.14	3.43	0.00
16-Jun-93	A-5	10.84	14.14	3.30	0.00
27-Jul-93	A-5	11.22	14.14	2.92	0.00
26-Aug-93	A-5	11.44	14.14	2.70	0.00
27-Sep-93	A-5	11.51	14.14	2.63	0.00
08-Oct-93	A-5	11.68	14.14	2.46	0.00
11-Feb-93	A-6	9.35	14.17	4.82	0.00
25-Mar-93	A-6	Not measured			
16-Apr-93	A-6	9.36	14.17	4.81	0.00
22-May-93	A-6	10.86	14.17	3.31	0.00
16-Jun-93	A-6	10.98	14.17	3.19	0.00
27-Jul-93	A-6	Not measured			
25-Aug-93	A-6	Not measured			
27-Sep-93	A-6	11.65	14.17	2.52	0.00
08-Oct-93	A-6	11.80	14.17	2.37	0.00
03-Apr-92	AR-1	11.07	15.71	4.64	0.00
20-May-92	AR-1	12.37	15.71	3.34	0.00
16-Jun-92	AR-1	12.47	15.71	3.24	0.00
17-Jul-92	AR-1	13.00	15.71	2.71	0.00
07-Aug-92	AR-1	12.87	15.71	2.84	0.00

TABLE 2

HISTORICAL WATER-LEVEL DATA
ARCO Station 2169
Oakland, California

MONITORING DATE	WELL NUMBER	DEPTH TO WATER (ft)	WELL ELEVATION (FT)	STATIC WATER ELEVATION (FT)	FLOATING PRODUCT THICKNESS (FT)
22-Sep-92	AR-1	12.99	15.71	2.72	0.00
13-Oct-92	AR-1	13.05	15.71	2.66	0.00
23-Nov-92	AR-1	12.80	15.71	2.91	0.00
16-Dec-92	AR-1	11.49	15.71	4.22	0.00
28-Jan-93	AR-1	9.46	15.71	6.25	0.00
22-Feb-93	AR-1	10.05	15.71	5.66	0.00
25-Mar-93	AR-1	10.75	15.71	4.96	0.00
15-Apr-93	AR-1	11.26	15.71	4.45	0.00
22-May-93	AR-1	12.07	15.71	3.64	0.00
16-Jun-93	AR-1	12.21	15.71	3.50	0.00
27-Jul-93	AR-1	12.60	15.71	3.11	0.00
25-Aug-93	AR-1	12.78	15.71	2.93	0.00
27-Sep-93	AR-1	12.89	15.71	2.82	0.00
08-Oct-93	AR-1	12.84	15.71	2.87	0.00
17-Jul-92	AR-2	13.14	15.79	2.65	0.00
07-Aug-92	AR-2	13.25	15.79	2.54	0.00
22-Sep-92	AR-2	13.58	15.79	2.21	0.00
13-Oct-92	AR-2	13.65	15.79	2.14	0.00
23-Nov-92	AR-2	Not measured			
16-Dec-92	AR-2	12.16	15.79	3.63	0.00
28-Jan-93	AR-2	10.26	15.79	5.53	0.00
22-Feb-93	AR-2	10.52	15.79	5.27	0.00
25-Mar-93	AR-2	11.18	15.79	4.61	0.00
15-Apr-93	AR-2	11.81	15.79	3.98	0.00
22-May-93	AR-2	12.46	15.79	3.33	0.00
16-Jun-93	AR-2	12.53	15.79	3.26	0.00
27-Jul-93	AR-2	12.77	15.79	3.02	0.00
26-Aug-93	AR-2	13.23	15.79	2.56	0.00
27-Sep-93	AR-2	13.16	15.79	2.63	0.00
08-Oct-93	AR-2	13.32	15.79	2.47	0.00

Notes:

1. Static water elevations referenced to Mean Sea Level (MSL).
2. Well elevations and depths-to-water are referenced to the top of the well box.
3. Well AR-2 could not be located on November 23, 1992.
4. Well A-6 was not accessible on March 25, July 27 and August 25, 1993.

TABLE 3
HISTORICAL GROUNDWATER QUALITY DATABASE
ARCO Station 2169
Oakland, California

SAMPLE DATE	WELL NO.	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)	TPH-D (PPB)
03-Apr-92	A-1	34000	6200	3900	410	3100	6100
17-Jul-92	A-1	5600	3000	500	<100	<100	N/A
13-Oct-92	A-1	5600	980	590	85	910	N/A
28-Jan-93	A-1	3700	780	360	130	460	620*
15-Apr-93	A-1	210	34	11	7.1	20	420*
26-Aug-93	A-1	2000	370	35	50	220	1500*
08-Oct-93	A-1	2600	430	65	64	99	1200*
03-Apr-92	A-2	<30	<0.30	<0.30	<0.30	<0.30	<50
17-Jul-92	A-2	<50	<0.50	<0.50	<0.50	<0.50	N/A
13-Oct-92	A-2	<50	0.57	<0.50	<0.50	<0.50	N/A
28-Jan-93	A-2	<50	<0.50	<0.50	<0.50	<0.50	N/A
15-Apr-93	A-2	<50	<0.50	<0.50	<0.50	<0.50	N/A
25-Aug-93	A-2	<50	<0.50	<0.50	<0.50	<0.50	N/A
08-Oct-93	A-2	<50	<0.50	<0.50	<0.50	<0.50	N/A
03-Apr-92	A-3	200	0.79	0.65	4.4	<0.30	130
17-Jul-92	A-3	<50	<0.50	<0.50	1.3	2.3	N/A
13-Oct-92	A-3	<50	<0.50	<0.50	<0.50	<0.50	N/A
28-Jan-93	A-3	<50	<0.50	<0.50	<0.50	<0.50	N/A
15-Apr-93	A-3	<50	<0.50	<0.50	<0.50	<0.50	N/A
25-Aug-93	A-3	<50	<0.50	<0.50	<0.50	<0.50	N/A
08-Oct-93	A-3	<50	<0.50	<0.50	<0.50	<0.50	N/A
03-Apr-92	A-4	35	<0.30	<0.30	<0.30	<0.30	85
17-Jul-92	A-4	<50	<0.50	<0.50	<0.50	<0.50	N/A
13-Oct-92	A-4	<50	<0.50	<0.50	<0.50	<0.50	N/A
28-Jan-93	A-4	<50	<0.50	<0.50	<0.50	<0.50	N/A
15-Apr-93	A-4	<50	<0.50	<0.50	<0.50	<0.50	N/A
25-Aug-93	A-4	<50	<0.50	<0.50	<0.50	<0.50	N/A
08-Oct-93	A-4	<50	<0.50	<0.50	<0.50	<0.50	N/A
11-Feb-93	A-5	4900	380	640	140	970	N/A
15-Apr-93	A-5	27000	3100	4000	1100	4600	N/A
26-Aug-93	A-5	13000	1100	1400	480	1800	N/A
08-Oct-93	A-5	6800	490	620	280	980	N/A
11-Feb-93	A-6	990	1.8	5.1	17	7.2	N/A

TABLE 3
HISTORICAL GROUNDWATER QUALITY DATABASE
ARCO Station 2169
Oakland, California

SAMPLE DATE	WELL NO.	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)	TPH-D (PPB)
16-Apr-93	A-6	390	1.3	1.6	1.7	7.7	N/A
25-Aug-93	A-6	Not Sampled					
08-Oct-93	A-6	220	0.73	<0.50	0.82	0.65	N/A
03-Apr-92	AR-1	17000	310	1400	320	3000	12000
17-Jul-92	AR-1	44000	4300	1800	1800	10000	N/A
13-Oct-92	AR-1	32000	310	730	570	3100	22000*
28-Jan-93	AR-1	15000	1200	510	510	2600	5300*
15-Apr-93	AR-1	17000	1800	360	520	1600	5400*
25-Aug-93	AR-1	2900	260	54	80	160	2800*
08-Oct-93	AR-1	3500	200	85	120	290	4100*
17-Jul-92	AR-2	150	6.6	24	6.6	39	N/A
13-Oct-92	AR-2	<50	2.0	0.86	0.51	3.8	58*
28-Jan-93	AR-2	2000	570	13	<10	380	290*
15-Apr-93	AR-2	85	15	<0.50	<0.50	2.4	<50
26-Aug-93	AR-2	<50	<0.50	<0.50	<0.50	<0.50	<50
08-Oct-93	AR-2	<50	<0.50	<0.50	<0.50	<0.50	<50

CURRENT REGIONAL WATER QUALITY CONTROL BOARD MAXIMUM CONTAMINANT LEVELS:

Benzene 1. ppb Xylenes 1750. ppb Ethylbenzene 680 ppb

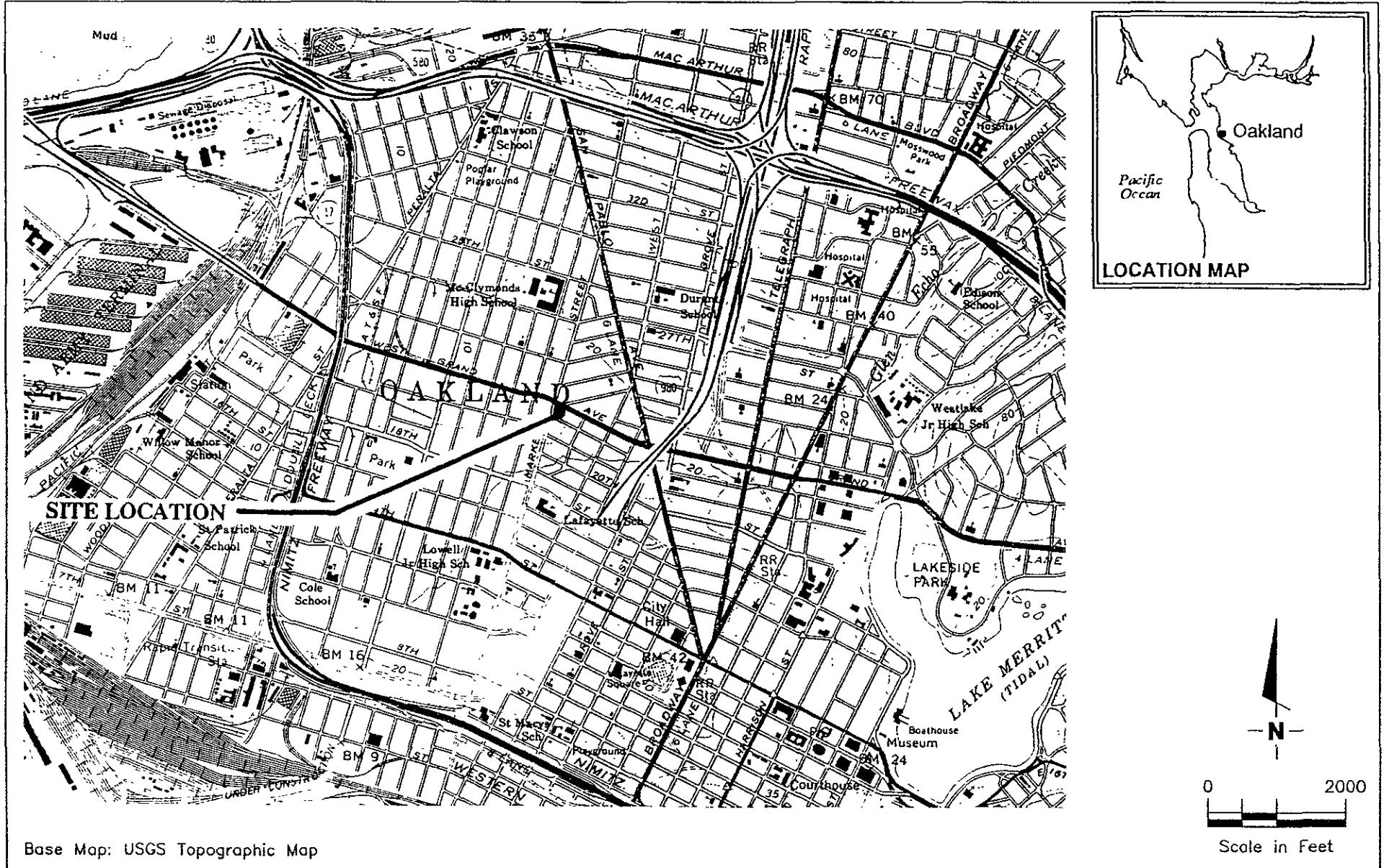
CURRENT CAL EPA ACTION LEVELS: Toluene 100

TPH-G = Total Petroleum Hydrocarbons calculated as Gasoline.
 TPH-D = Total Petroleum Hydrocarbons calculated as Diesel.
 PPB = Parts Per Billion.
 N/A = Not Analyzed.
 * = Reported as a non-diesel mix.

Notes: 1. All data shown as <x are reported as ND (not detected above the reporting limit).

GeoStrategies Inc.

ILLUSTRATIONS



GeoStrategies Inc.

JOB NUMBER
7927

REVIEWED BY

DATE
5/91

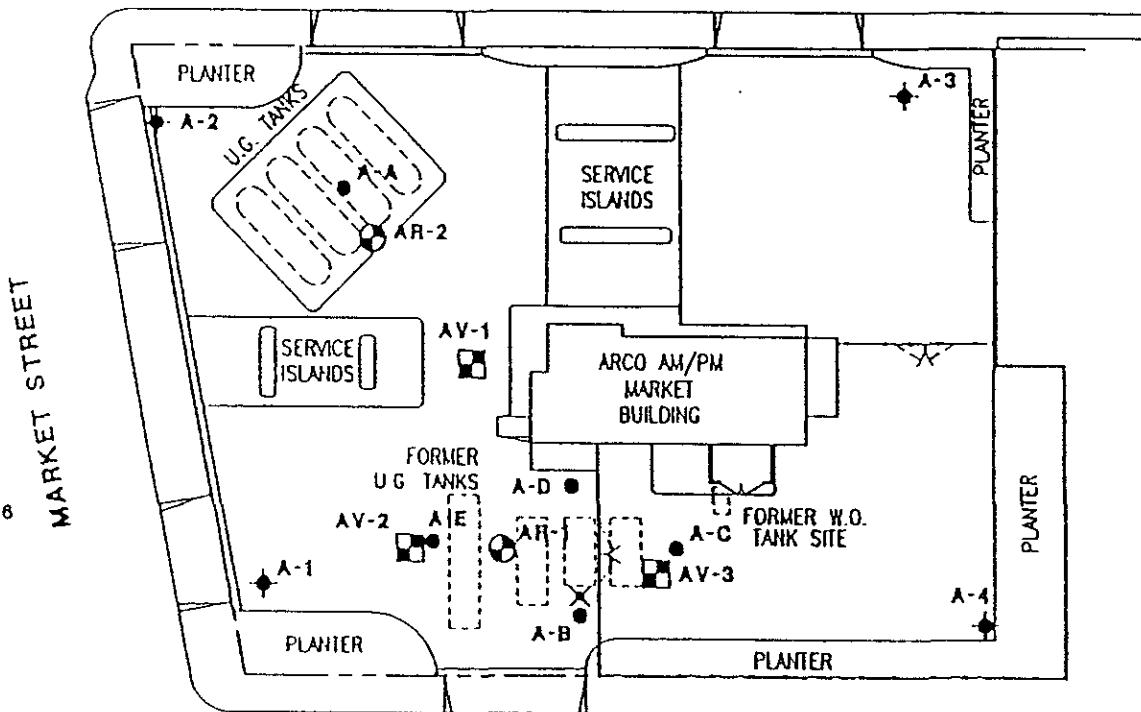
REVISED DATE

VICINITY MAP
ARCO Service Station #2169
889 West Grand Avenue
Oakland, California

PLATE

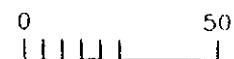
1

WEST GRAND AVENUE



EXPLANATION

- ◆ Groundwater monitoring well
- Groundwater recovery well
- Vapor extraction well
- Soil Boring
- ✗ Abandoned well



Scale in Feet

Base Map: ARCO Tank & Line Replacement Site Plan
dated 4-22-91 and Field Observations
performed on 2-2-93



GeoStrategies Inc.

JOB NUMBER
7927

REVIEWED BY

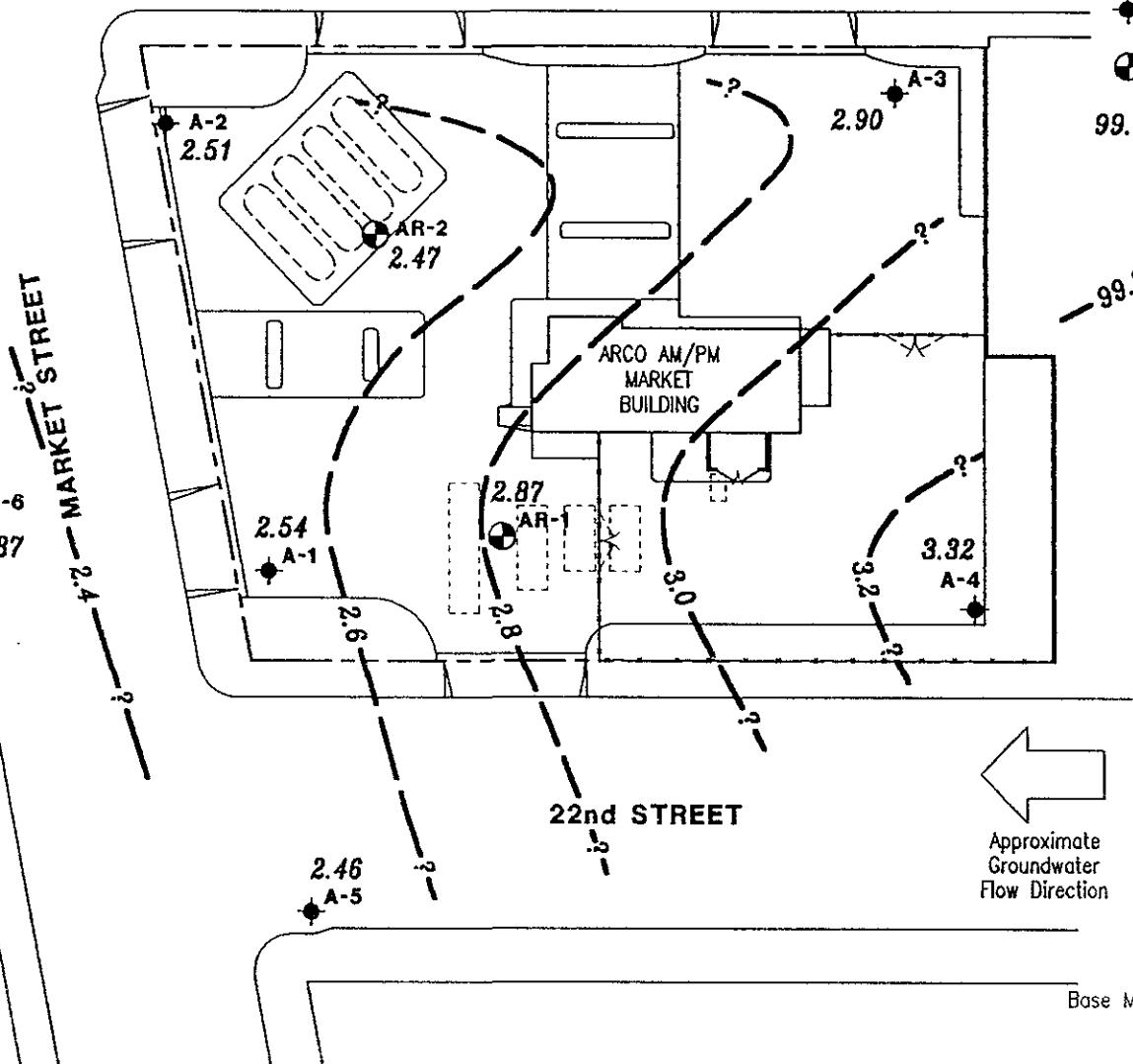
SITE PLAN
ARCO Service Station #2169
889 West Grand Avenue
Oakland, California

DATE
7/93

REVISED DATE

PLATE
2

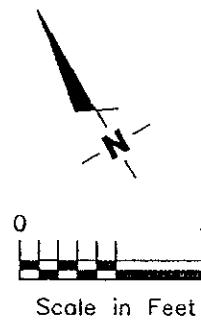
WEST GRAND AVENUE



EXPLANATION

- Groundwater monitoring well
- Groundwater recovery well
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level (MSL) measured on October 8, 1993
- 99.99 Groundwater elevation contour. Approximate Gradient = 0.004

NOTES: 1. Contours may be influenced by irrigation practices and/or site construction activities.



Base Map: ARCO Tank & Line Replacement Site Plan dated 4-22-91 and Field Observations performed on 2-2-93

PLATE

3



GeoStrategies Inc.

JOB NUMBER
792701-17

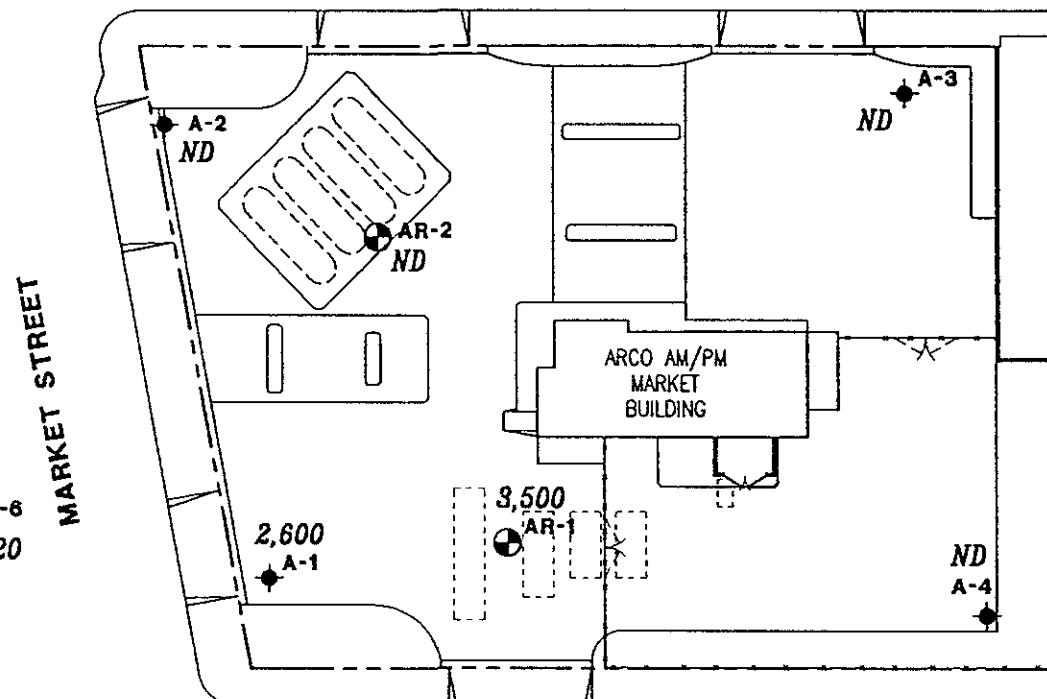
REVIEWED BY

POTENTIOMETRIC MAP
ARCO Service Station #2169
889 West Grand Avenue
Oakland, California

DATE
11/93

REVISED DATE

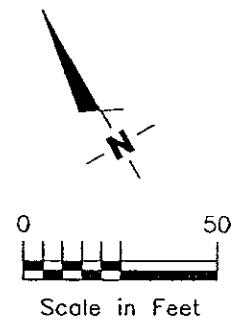
WEST GRAND AVENUE



EXPLANATION

- Groundwater monitoring well
- Groundwater recovery well
- 500 TPH-G (Total Petroleum Hydrocarbons calculated as Gasoline) concentration in ppb sampled on October 8, 1993
- ND Not Detected (See laboratory reports for detection limits)

22nd STREET



Base Map: ARCO Tank & Line Replacement Site Plan dated 4-22-91 and Field Observations performed on 2-2-93



GeoStrategies Inc.

JOB NUMBER
792701-17

REVIEWED BY

TPH-G CONCENTRATION MAP
ARCO Service Station #2169
889 West Grand Avenue
Oakland, California

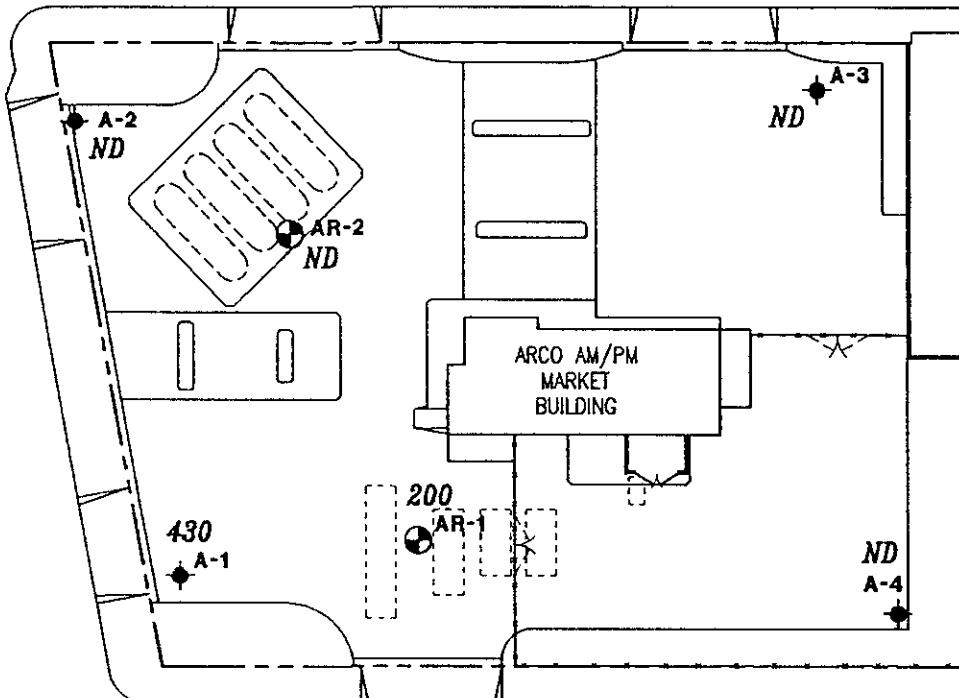
DATE
11/93

REVISED DATE

PLATE
4

WEST GRAND AVENUE

MARKET STREET



22nd STREET

490
A-5

EXPLANATION

- Groundwater monitoring well
- Groundwater recovery well
- 5.00 Benzene concentration in ppb sampled on October 8, 1993
- ND Not Detected (See laboratory reports for detection limits)



Scale in Feet

Base Map.

ARCO Tank & Line Replacement Site Plan dated 4-22-91 and Field Observations performed on 2-2-93

PLATE

5



GeoStrategies Inc.

JOB NUMBER
792701-17

REVIEWED BY

BENZENE CONCENTRATION MAP
ARCO Service Station #2169
889 West Grand Avenue
Oakland, California

DATE
11/93

REVISED DATE

APPENDIX A

EMCON GROUNDWATER SAMPLING REPORT



EMCON Associates

1921 Ringwood Avenue • San Jose, California 95131-1721 • (408) 453-7300 • Fax (408) 437-9526

10/27/1993

Date October 27, 1993
Project OG70-023.01

To:

Ms. Barbara Sieminski
GeoStrategies, Inc.
2140 West Winton Avenue
Hayward, California 94545

We are enclosing:

Copies	Description
<u>1</u>	<u>Depth To Water / Floating Product Survey Results</u>
<u>1</u>	<u>Summary of Groundwater Monitoring Data</u>
<u>1</u>	<u>Certified Analytical Reports with Chain-of-Custody</u>
<u>8</u>	<u>Water Sample Field Data Sheets</u>

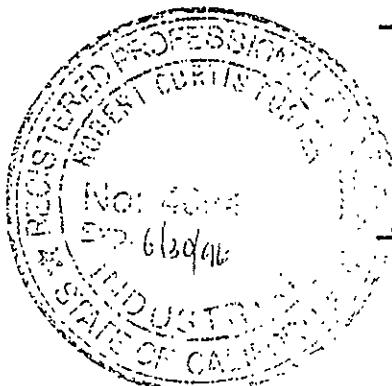
For your: X Information Sent by: X Mail

Comments:

Enclosed are the data from the fourth quarter 1993 monitoring event at ARCO service station 2169, 889 West Grand Avenue, Oakland, CA. Groundwater monitoring is conducted consistent with applicable regulatory guidelines. Please call if you have any questions: (408) 453-2266.

Jim Butera

Reviewed by:



Robert Porter, Senior Project
Engineer.



**FIELD REPORT
DEPTH TO WATER / FLOATING PRODUCT SURVEY**

PROJECT #: OG70-052.01

STATION ADDRESS : 889 West Grand Ave, Oakland, CA

DATE: 10-8-93

ARCO STATION #: 2169

FIELD TECHNICIAN: I.G / M.G.

DAY: FRIDAY

SURVEY POINTS ARE TOP OF WELL BOXES

Summary of Groundwater Monitoring Data
Fourth Quarter 1993
ARCO Service Station 2169
889 West Grand Avenue, Oakland, California
micrograms per liter ($\mu\text{g/l}$) and milligrams per liter (mg/l)

Well ID and Sample Depth	Sampling Date	Depth To Water (feet)	Floating Product Thickness (feet)	TPH ¹ as Gasoline ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl- benzene ($\mu\text{g/l}$)	Total Xylenes ($\mu\text{g/l}$)	TPH as Diesel ($\mu\text{g/l}$)
A-1(23)	10/08/93	12.21	ND. ²	2,600.	430.	65.	64.	99.	1,200.
A-2(24)	10/08/93	12.65	ND.	<50.	<0.5	<0.5	<0.5	<0.5	NR. ³
A-3(28)	10/08/93	13.48	ND.	<50.	<0.5	<0.5	<0.5	<0.5	NR.
A-4(27)	10/08/93	12.57	ND.	<50.	<0.5	<0.5	<0.5	<0.5	NR.
A-5(29)	10/08/93	11.68	ND.	6,800.	490.	620.	280.	980.	NR.
A-6(27)	10/08/93	11.80	ND.	220.	0.73	<0.5	0.82	0.65	NR.
AR-1(26)	10/08/93	12.84	ND.	3,500.	200.	85.	120.	290.	4,100.
AR-2(28)	10/08/93	13.32	ND.	<50.	<0.5	<0.5	<0.5	<0.5	<50.
TB-1 ⁴	10/08/93	NA. ⁵	NA.	<50.	<0.5	<0.5	<0.5	<0.5	NR.

1. TPH = Total petroleum hydrocarbons

2. ND = Not detected

3. NR = Not reported, well was not sampled for the above parameter

4. TB = Trip blank

5. NA = Not applicable



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Emcon Associates
1921 Ringwood Avenue
San Jose, CA 95131
Attention: Jim Butera

Project: EMC-93-5/Arco 2169, Oakland

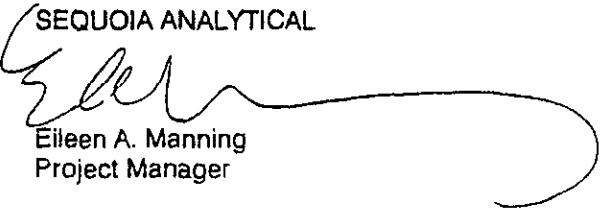
Enclosed are the results from 9 water samples received at Sequoia Analytical on October 11, 1993. The requested analyses are listed below:

SAMPLE #	SAMPLE DESCRIPTION	DATE OF COLLECTION	TEST METHOD
3J66901	Water, A-1 (23)	10/8/93	EPA 3510/3520/8015 EPA 5030/8015/8020
3J66902	Water, A-2(24)	10/8/93	EPA 5030/8015/8020
3J66903	Water, A-3 (28)	10/8/93	EPA 5030/8015/8020
3J66904	Water, A-4 (27)	10/8/93	EPA 5030/8015/8020
3J66905	Water, A-5 (29)	10/8/93	EPA 5030/8015/8020
3J66906	Water, A-6 (27)	10/8/93	EPA 5030/8015/8020
3J66907	Water, AR-1 (26)	10/8/93	EPA 3510/3520/8015 EPA 5030/8015/8020
3J66908	Water, AR-2 (28)	10/8/93	EPA 3510/3520/8015 EPA 5030/8015/8020
3J66909	Water, TB-1	10/8/93	EPA 5030/8015/8020

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL


Eileen A. Manning
Project Manager



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Emcon Associates
1921 Ringwood Avenue
San Jose, CA 95131
Attention: Jim Butera

Client Project ID: EMC-93-5/Arco 2169, Oakland
Sample Matrix: Water
Analysis Method: EPA 5030/8015/8020
First Sample #: 3J66901

Sampled: Oct 8, 1993
Received: Oct 11, 1993
Reported: Oct 20, 1993

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit µg/L	Sample I.D. 3J66901 A-1 (23)	Sample I.D. 3J66902 A-2(24)	Sample I.D. 3J66903 A-3 (28)	Sample I.D. 3J66904 A-4 (27)	Sample I.D. 3J66905 A-5 (29)	Sample I.D. 3J66906 A-6 (27)
Purgeable Hydrocarbons	50	2,600	N.D.	N.D.	N.D.	6,800	220
Benzene	0.50	430	N.D.	N.D.	N.D.	490	0.73
Toluene	0.50	65	N.D.	N.D.	N.D.	620	N.D.
Ethyl Benzene	0.50	64	N.D.	N.D.	N.D.	280	0.82
Total Xylenes	0.50	99	N.D.	N.D.	N.D.	980	0.65
Chromatogram Pattern:		Gas	--	--	--	Gas	Non-Gas C6-C12

Quality Control Data

Report Limit Multiplication Factor:	10	1.0	1.0	1.0	20	1.0
Date Analyzed:	10/18/93	10/15/93	10/15/93	10/15/93	10/15/93	10/18/93
Instrument Identification:	GCHP-2	GCHP-18	GCHP-18	GCHP-18	GCHP-18	GCHP-3
Surrogate Recovery, %: (QC Limits = 70-130%)	98	88	95	94	109	95

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Eileen A. Manning
Project Manager

3J66901.EEE <1>



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Emcon Associates
11921 Ringwood Avenue
San Jose, CA 95131
Attention: Jim Butera

Client Project ID: EMC-93-5/Arco 2169, Oakland
Sample Matrix: Water
Analysis Method: EPA 5030/8015/8020
First Sample #: 3J66907

Sampled: Oct 8, 1993
Received: Oct 11, 1993
Reported: Oct 20, 1993

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit µg/L	Sample I.D. 3J66907 AR-1 (26)	Sample I.D. 3J66908 AR-2 (28)	Sample I.D. 3J66909 TB-1	Sample I.D.	Sample I.D.	Sample I.D.
Purgeable Hydrocarbons	50	3,500	N.D.	N.D.			
Benzene	0.50	200	N.D.	N.D.			
Toluene	0.50	85	N.D.	N.D.			
Ethyl Benzene	0.50	120	N.D.	N.D.			
Total Xylenes	0.50	290	N.D.	N.D.			
Chromatogram Pattern:		Gas	--	--			

Quality Control Data

Report Limit Multiplication Factor:	5.0	1.0	1.0
Date Analyzed:	10/15/93	10/18/93	10/18/93
Instrument Identification:	GCHP-18	GCHP-3	GCHP-2
Surrogate Recovery, %: (QC Limits = 70-130%)	156 *	95	89

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Eileen A. Manning
Project Manager

3J66901.EEE <2>



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Emcon Associates
1921 Ringwood Avenue
San Jose, CA 95131
Attention: Jim Butera

Client Project ID: EMC-93-5/Arco 2169, Oakland
Sample Matrix: Water
Analysis Method: EPA 3510/3520/8015
First Sample #: 3J66901

Sampled: Oct 8, 1993
Received: Oct 11, 1993
Reported: Oct 20, 1993

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit µg/L	Sample I.D.	Sample I.D.	Sample I.D.	Sample I.D.	Sample I.D.	Sample I.D.
Extractable Hydrocarbons	50	3J66901 A-1 (23)	3J66907 AR-1 (26)	3J66908 AR-2 (28)			

Extractable Hydrocarbons 50 1,200 4,100 N.D.

Chromatogram Pattern: Non-Diesel
Mix < C14 Non-Diesel
Mix < C14 --

Quality Control Data

Report Limit	1.0	1.0	1.0
Multiplication Factor:			
Date Extracted:	10/15/93	10/15/93	10/15/93
Date Analyzed:	10/15/93	10/15/93	10/15/93
Instrument Identification:	GCHP-5	GCHP-5	GCHP-5

Extractable Hydrocarbons are quantitated against a fresh diesel standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Eileen A. Manning
Project Manager



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Emcon Associates
1921 Ringwood Avenue
San Jose, CA 95131

Client Project ID: EMC-93-5/Arco 2169, Oakland
Matrix: Water

Attention: Jim Butera QC Sample Group: 3J66901, 09

Reported: Oct 20, 1993

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl-Benzene	Xylenes
---------	---------	---------	---------------	---------

Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	M.Nipp	M.Nipp	M.Nipp	M.Nipp
Conc. Spiked:	10	10	10	30
Units:	µg/L	µg/L	µg/L	µg/L
LCS Batch#:	GBLK101893	GBLK101893	GBLK101893	GBLK101893
Date Prepared:	10/18/93	10/18/93	10/18/93	10/18/93
Date Analyzed:	10/18/93	10/18/93	10/18/93	10/18/93
Instrument I.D.#:	GCHP-2	GCHP-2	GCHP-2	GCHP-2
LCS % Recovery:	96	95	96	97
Control Limits:	80-120	80-120	80-120	80-120

MS/MSD Batch #:	G3J73002	G3J73002	G3J73002	G3J73002
Date Prepared:	10/18/93	10/18/93	10/18/93	10/18/93
Date Analyzed:	10/18/93	10/18/93	10/18/93	10/18/93
Instrument I.D.#:	GCHP-2	GCHP-2	GCHP-2	GCHP-2
Matrix Spike % Recovery:	98	98	99	100
Matrix Spike Duplicate % Recovery:	97	98	99	100
Relative % Difference:	1.0	0.0	0.0	0.0

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.


SEQUOIA ANALYTICAL

Eileen A. Manning
Project Manager

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063

(415) 364-9600 • FAX (415) 364-9233

Emcon Associates
1921 Ringwood Avenue
San Jose, CA 95131

Client Project ID: EMC-93-5/Arco 2169, Oakland
Matrix: Water

Attention: Jim Butera

QC Sample Group: 3J66902-05, 07

Reported: Oct 20, 1993

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl-Benzene	Xylenes
---------	---------	---------	---------------	---------

Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	M.Nipp	M.Nipp	M.Nipp	M.Nipp
Conc. Spiked:	10	10	10	30
Units:	µg/L	µg/L	µg/L	µg/L
LCS Batch#:	GBLK101593	GBLK101593	GBLK101593	GBLK101593
Date Prepared:	10/15/93	10/15/93	10/15/93	10/15/93
Date Analyzed:	10/15/93	10/15/93	10/15/93	10/15/93
Instrument I.D. #:	GCHP-18	GCHP-2	GCHP-2	GCHP-2
LCS % Recovery:	91	91	91	90
Control Limits:	80-120	80-120	80-120	80-120

MS/MSD Batch #:	31047305	31047305	31047305	31047305
Date Prepared:	10/15/93	10/15/93	10/15/93	10/15/93
Date Analyzed:	10/15/93	10/15/93	10/15/93	10/15/93
Instrument I.D. #:	GCHP-18	GCHP-18	GCHP-18	GCHP-18
Matrix Spike % Recovery:	93	93	93	93
Matrix Spike Duplicate % Recovery:	91	92	92	93
Relative % Difference:	2.2	1.1	1.1	0.0

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Eileen A. Manning
Project Manager

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Emcon Associates
1921 Ringwood Avenue
San Jose, CA 95131

Client Project ID: EMC-93-5/Arco 2169, Oakland
Matrix: Water

Attention: Jim Butera

QC Sample Group: 3J66902, 08

Reported: Oct 20, 1993

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl-Benzene	Xylenes	Diesel
---------	---------	---------	---------------	---------	--------

Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015
Analyst:	M.Nipp	M.Nipp	M.Nipp	M.Nipp	Vartan H.
Conc. Spiked:	10	10	10	30	300
Units:	µg/L	µg/L	µg/L	µg/L	µg/L
LCS Batch#:	GBLK101893	GBLK101893	GBLK101893	GBLK101893	DBLK101493
Date Prepared:	10/18/93	10/18/93	10/18/93	10/18/93	10/13/93
Date Analyzed:	10/18/93	10/18/93	10/18/93	10/18/93	10/14/93
Instrument I.D.#:	GCHP-3	GCHP-3	GCHP-3	GCHP-3	GCHP-5
LCS % Recovery:	100	100	100	100	75
Control Limits:	80-120	80-120	80-120	80-120	50-150

MS/MSD Batch #:	G3J72503	G3J72503	G3J72503	G3J72503	31047301
Date Prepared:	10/18/93	10/18/93	10/18/93	10/18/93	10/13/93
Date Analyzed:	10/18/93	10/18/93	10/18/93	10/18/93	10/14/93
Instrument I.D.#:	GCHP-3	GCHP-3	GCHP-3	GCHP-3	GCHP-5
Matrix Spike % Recovery:	98	98	99	100	85
Matrix Spike Duplicate % Recovery:	96	95	96	97	88
Relative % Difference:	2.1	3.1	2.1	3.0	3.5

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Eileen A. Manning
Project Manager

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.

ARCO Products Company

Division of Atlantic Richfield Company

Task Order No. EMC-93-5

Chain of Custody

ARCO Facility no. 2169 City (Facility) OAKLAND
 ARCO engineer Fyle Christie Telephone no. (ARCO) 571-2434
 Consultant name EMCON Address (Consultant) 1921 Ringwood Avenue SJ

Laboratory name E-SEASIDE
 Contract number

Method of shipment Courier will pick up

Special detection Limit/reporting Lowest Possible

Special QA/QC As Normal

Remarks 2-40 ml test
 2-liter NP

Lab number 9310669

Turnaround time Priority Rush
 1 Business Day

Rush
 2 Business Days

Expedited
 5 Business Days

Standard
 10 Business Days

Sample ID.	Lab no.	Container no.	Matrix		Preservation		Sampling date	Sampling time	BTEX 60/EPAs 8020	BTEX/TPH EPA H60/8020/8015	TPH Modified 8015 Gas	Oil and Grease 413.1	TPH EPA 418.1/SMSOE	EPA 6016/910	EPA 624/8240	EPA 625/8270	TCLP Medium	Semi VOC	CAN/AM EPA 8010/7000	TLC	STLC	Lead/Org/HS	Lead/EPA 7420/7421
			Soil	Water	Other	Ice																	
1-1(23)	01	2	X		X	HCl	10-8-93	1408	X														
1-2(24)	02	2						1147		X													
1-3(28)	03	2						1212		X													
1-4(27)	04	2						1237		X													
1-5(29)	05	2						1519		X													
1-6(27)	06	2						1338		X													
1-11(26)	07	2						1457		X													
1-12(28)	08	2						1302		X													
TG-1	09	2	X		X	HCl		—	X														
1-1(23)	01	2			NP		1408			X													
1-1(26)	07	2			NP		1457			X													
1-2(28)	08	2			NP		1302			X													

Condition of sample:

Delinquent by sampler

Date 10-11-93 Time 10:15

Temperature received:

Received by

Delinquent by

Date 10/11/93 Time 10:35

Received By

Delinquent by

Date

Received by laboratory

Date 10-11-93 Time 10:35

EMCON
ASSOCIATES

WATER SAMPLE FIELD DATA SHEET

PROJECT NO: OG70-052.01

SAMPLE ID: A - 1 (23)

PURGED BY: I. GRAHAM / M. GALLEGOS

CLIENT NAME: ARCO # 2169

SAMPLED BY: I. GRAHAM / M. GALLEGOS

LOCATION: OAKLAND, CA.

TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other

CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 4,50

DEPTH TO WATER (feet): 12.21 CALCULATED PURGE (gal.): 13.51

DEPTH OF WELL (feet): 24.5 ACTUAL PURGE VOL. (gal.): 14.0

DATE PURGED: 10-8-93 Start (2400 Hr) 1345 End (2400 Hr) 1405

DATE SAMPLED: 10-8-93 Start (2400 Hr) 1408 End (2400 Hr) 1408

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (μ mhos/cm @ 25°C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
1350	4.50	6.94	1092	73.6	GREY	HEAVY
1358	9.0	6.93	1073	73.2	II	II
1405	14.0	6.97	1075	72.5	II	II

D. O. (ppm): NR ODOR: STRONG NR (COBALTO - 100) NR (NTU D - 200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NONE

PURGING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 Centrifugal Pump Bailer (PVC)
 Submersible Pump Bailer (Stainless Steel)
 Well Wizard™ Dedicated
Other: _____

SAMPLING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 DDL Sampler Bailer (Stainless Steel)
 Dipper Submersible Pump
 Well Wizard™ Dedicated
Other: _____

WELL INTEGRITY: OK LOCK #: 2268

REMARKS: (DIESEL)

Meter Calibration: Date: 10-8-93 Time: 1130 Meter Serial #: 9105 Temperature °F: _____
(EC 1000 /) (DI /) (pH 7 /) (pH 10 /) (pH 4 /)

Location of previous calibration: A-2

Signature:

Reviewed By: AB Page 1 of 8

EMCON
ASSOCIATES

WATER SAMPLE FIELD DATA SHEET

PROJECT NO: OG70-052.01

SAMPLE ID: A - 2 (24)

PURGED BY: J. GRAHAM / M. GALLEGOS

CLIENT NAME: ARCO # 2169

SAMPLED BY: J. GRAHAM / M. GALLEGOS

LOCATION: OAKLAND, CA.

TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other

CASING ELEVATION (feet/MSL):	NR	VOLUME IN CASING (gal.):	4.56
DEPTH TO WATER (feet):	12.65	CALCULATED PURGE (gal.):	13.69
DEPTH OF WELL (feet):	25.1	ACTUAL PURGE VOL. (gal.):	15.0

DATE PURGED: 10-8-93 Start (2400 Hr) 1130 End (2400 Hr) 1145

DATE SAMPLED: 10-8-93 Start (2400 Hr) 1147 End (2400 Hr) 1147

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (μ mhos/cm @ 25° C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
1135	5.0	7.02	980	70.8	BROWN	MODERATE
1140	10.0	6.98	952	71.0	II	II
1145	15.0	7.00	949	70.6	II	II

D. O. (ppm): NR ODOR: NO NR (COBALT 0 - 100) NR (NTU 0 - 200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NONE

PURGING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 Centrifugal Pump Bailer (PVC)
 Submersible Pump Bailer (Stainless Steel)
 Well Wizard™ Dedicated
Other: _____

SAMPLING EQUIPMENT

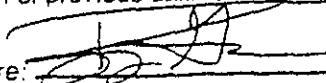
- 2" Bladder Pump Bailer (Teflon®)
 DDL Sampler Bailer (Stainless Steel)
 Dipper Submersible Pump
 Well Wizard™ Dedicated
Other: _____

WELL INTEGRITY: OK LOCK #: 2268

REMARKS: _____

_____Meter Calibration: Date: 10-8-93 Time: 1130 Meter Serial #: 9105 Temperature °F: 68.1
(EC 1000/007, 1000) (DI 3.00) (pH 7.18, 7.00) (pH 10 10.03, 10.00) (pH 4 3.93, 4.00)

Location of previous calibration: _____

Signature: Reviewed By:  Page 2 of 8



WATER SAMPLE FIELD DATA SHEET

PROJECT NO: OG70-052.01

SAMPLE ID: A - 3 (28)

EMCON
ASSOCIATES

PURGED BY: I. GRAHAM / M. GALLEGO CLIENT NAME: ARCO # 2169

SAMPLER BY: I. GRAHAM / M. GALLEGO LOCATION: OAKLAND, CA.

TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other

CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): \$ 72

DEPTH TO WATER (feet): 13.48 CALCULATED PURGE (gal.): 17.18

DEPTH OF WELL (feet): 29.1 ACTUAL PURGE VOL. (gal.): 18.0

DATE PURGED: 10-8-93 Start (2400 Hr) 1155 End (2400 Hr) 1210

DATE SAMPLED: 10-8-93 Start (2400 Hr) 1212 End (2400 Hr) 1212

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (μmhos/cm @ 25°C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
1200	6.0	7.65	889	71.3	GREY	MODERATE
1205	12.0	7.67	885	71.5	II	II
1210	18.0	7.69	889	71.7	II	II
D. O. (ppm):	NR	ODOR:	ND		NR	NR
					(COBALTO-100)	(NTU 0-200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NONE

PURGING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 Centrifugal Pump Bailer (PVC)
 Submersible Pump Bailer (Stainless Steel)
 Well Wizard™ Dedicated
Other: _____

SAMPLING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 DDL Sampler Bailer (Stainless Steel)
 Dipper Submersible Pump
 Well Wizard™ Dedicated
Other: _____

WELL INTEGRITY: OK LOCK #: 2268

REMARKS: ~~REMOVED~~

Meter Calibration: Date: 10-8-93 Time: 1130 Meter Serial #: 9105 Temperature °F: _____

(EC 1000 ____ / ____) (DI ____) (pH 7 ____ / ____) (pH 10 ____ / ____) (pH 4 ____ / ____)

Location of previous calibration: A-2

Signature: 149 Reviewed By: JG Page 3 of 8



WATER SAMPLE FIELD DATA SHEET

PROJECT NO: OG70-052-01SAMPLE ID: A - 4 (27)EMCON
ASSOCIATESPURGED BY: I. GRAHAM / M. GALLELOS CLIENT NAME: ARCO # 2169SAMPLED BY: I. GRAHAM / M. GALLELOS LOCATION: OAKLAND, CA.TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 5.76DEPTH TO WATER (feet): 12.57 CALCULATED PURGE (gal.): 17.30DEPTH OF WELL (feet): 28.3 ACTUAL PURGE VOL. (gal.): 18.0DATE PURGED: 10-8-93 Start (2400 Hr) 1220 End (2400 Hr) 1235DATE SAMPLED: 10-8-93 Start (2400 Hr) 1237 End (2400 Hr) 1237

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (μ mhos/cm @ 25° C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
<u>1225</u>	<u>6.0</u>	<u>7.52</u>	<u>854</u>	<u>70.3</u>	<u>GREY</u>	<u>MODERATE</u>
<u>1230</u>	<u>12.0</u>	<u>7.46</u>	<u>856</u>	<u>69.9</u>	<u>II</u>	<u>II</u>
<u>1235</u>	<u>18.0</u>	<u>7.50</u>	<u>847</u>	<u>69.1</u>	<u>II</u>	<u>II</u>

D. O. (ppm): NR ODOR: NO NR (COBALT 0 - 100) NR (NTU 0 - 200)FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NONEPURGING EQUIPMENT

- 2" Bladder Pump
- Centrifugal Pump
- Submersible Pump
- Well Wizard™
- Other: _____

SAMPLING EQUIPMENT

- 2" Bladder Pump
 - DDL Sampler
 - Dipper
 - Well Wizard™
 - Other: _____
- Bailer (Teflon®)
 - Bailer (PVC)
 - Bailer (Stainless Steel)
 - Dedicated

WELL INTEGRITY: OK LOCK #: 2268

REMARKS: _____



WATER SAMPLE FIELD DATA SHEET

EMCON
ASSOCIATESPROJECT NO: 0G70-052.01SAMPLE ID: A -5 (29)PURGED BY: I. GRAHAM / M. GALLELOSCLIENT NAME: ARCO # 2169SAMPLED BY: I. GRAHAM / M. GALLELOSLOCATION: OAKLAND, CA.TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other

CASING ELEVATION (feet/MSL):	<u>NR</u>	VOLUME IN CASING (gal.):	<u>3.02</u>
DEPTH TO WATER (feet):	<u>11.68</u>	CALCULATED PURGE (gal.):	<u>9.07</u>
DEPTH OF WELL (feet):	<u>30.2</u>	ACTUAL PURGE VOL (gal.):	<u>9.5</u>

DATE PURGED: 10-8-93 Start (2400 Hr) 1502 End (2400 Hr) 1517
 DATE SAMPLED: 10-8-93 Start (2400 Hr) 1519 End (2400 Hr) 1519

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (μ mhos/cm @ 25° C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
<u>1507</u>	<u>3.0</u>	<u>7.43</u>	<u>916</u>	<u>72.5</u>	<u>GREY</u>	<u>Heavy</u>
<u>1512</u>	<u>6.0</u>	<u>7.35</u>	<u>917</u>	<u>71.6</u>	<u>11</u>	<u>11</u>
<u>1517</u>	<u>9.5</u>	<u>7.42</u>	<u>901</u>	<u>71.8</u>	<u>11</u>	<u>11</u>

D. O. (ppm): NR ODOR: STRONG NR (COBALTO - 100) NR (NTU 0 - 200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NONE

PURGING EQUIPMENT

- 2" Bladder Pump
- Centrifugal Pump
- Submersible Pump
- Well Wizard™
- Other: _____

SAMPLING EQUIPMENT

- 2" Bladder Pump
- Baller (Teflon®)
- DDL Sampler
- Dipper
- Well Wizard™
- Other: _____

WELL INTEGRITY: OK LOCK #: 2268

REMARKS: _____

Meter Calibration: Date: 10-8-93 Time: 1130 Meter Serial #: 9105 Temperature °F: _____
 (EC 1000 ____ / ____) (DI ____) (pH 7 ____ / ____) (pH 10 ____ / ____) (pH 4 ____ / ____)

Location of previous calibration: A-2

Signature:

Reviewed By: J. J. Page 5 of 8



WATER SAMPLE FIELD DATA SHEET

EMCON
ASSOCIATESPROJECT NO: OG70-052.01

SAMPLE ID.

A -6 (27)PURGED BY: I. GRAHAM / M. GALLEGOS

CLIENT NAME:

ARCO # 2169SAMPLED BY: I. GRAHAM / M. GALLEGOS

LOCATION:

OAKLAND, CA.TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 2,72DEPTH TO WATER (feet): 11,80 CALCULATED PURGE (gal.): 8.18DEPTH OF WELL (feet): 28.5 ACTUAL PURGE VOL. (gal.): 6.0DATE PURGED: 10-8-93 Start (2400 Hr) 1315 End (2400 Hr) 1330DATE SAMPLED: 10-8-93 Start (2400 Hr) 1338 End (2400 Hr) 1338

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (umhos/cm @ 25°C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
<u>1320</u>	<u>3.0</u>	<u>7.06</u>	<u>1056</u>	<u>74.7</u>	<u>GREY</u>	<u>HEAVY</u>
<u>1325</u>	<u>6.0</u>	<u>7.56</u>	<u>1100</u>	<u>75.0</u>	<u>II</u>	<u>II</u>
<u>1330</u>	<u>WELL DRIED @ 6.0 GAL W/L @ 28.03</u>					
<u>1339</u>	<u>RECHARGE</u>	<u>7.25</u>	<u>991</u>	<u>75.7</u>	<u>GREEN</u>	<u>HEAVY</u>
D. O. (ppm):	<u>NR</u>	ODOR:	<u>ND</u>		<u>NR</u>	<u>NR</u>
					(COBALT 0 - 100)	(NTU 0 - 200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NONEPURGING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 Centrifugal Pump Bailer (PVC)
 Submersible Pump Bailer (Stainless Steel)
 Well Wizard™ Dedicated
Other: _____

SAMPLING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 DDL Sampler Bailer (Stainless Steel)
 Dipper Submersible Pump
 Well Wizard™ Dedicated
Other: _____

WELL INTEGRITY: OKLOCK #: 2268REMARKS: (CAR ON WELL) SHOULD BE BAILED W/ PVC BAILER NOT JACUZZIRECHARGE W/L @ 15.81Meter Calibration: Date: 10-8-93 Time: 1130 Meter Serial #: 9105 Temperature °F: _____
(EC 1000 /) (DI /) (pH 7 /) (pH 10 /) (pH 4 /)Location of previous calibration: A-2Signature: J. GrahamReviewed By: JG Page 6 of 8

EMCON
ASSOCIATES

WATER SAMPLE FIELD DATA SHEET

PROJECT NO. OG70-052-01

SAMPLE ID: AR-1 (26)

PURGED BY: I. GRAHAM / M. GALLELOS

CLIENT NAME: ARCO # 2169

SAMPLED BY: I. GRAHAM / M. GALLELOS

LOCATION: OAKLAND, CA.

TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other

CASING ELEVATION (feet/MSL):	NR	VOLUME IN CASING (gal.):	21.84
DEPTH TO WATER (feet):	12.84	CALCULATED PURGE (gal.):	65.53
DEPTH OF WELL (feet):	27.7	ACTUAL PURGE VOL (gal.):	66.0

DATE PURGED: 10-8-93 Start (2400 Hr) 1425 End (2400 Hr) 1455

DATE SAMPLED: 10-8-93 Start (2400 Hr) 1457 End (2400 Hr) 1457

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (µmhos/cm @ 25°C)	TEMPERATURE °F	COLOR (visual)	TURBIDITY (visual)
1435	22.0	7.85	808	73.0	GREY	HEAVY
1445	44.0	7.90	808	72.8	II	II
1455	66.0	7.95	803	73.1	II	II
D. O. (ppm):	NR	ODOR:	STRONG	NR	NR	(COBALT 0 - 100) (NTU 0 - 200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NONE

PURGING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 Centrifugal Pump Bailer (PVC)
 Submersible Pump Bailer (Stainless Steel)
 Well Wizard™ Dedicated
 Other: _____

SAMPLING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 DDL Sampler Bailer (Stainless Steel)
 Dipper Submersible Pump
 Well Wizard™ Dedicated
 Other: _____

WELL INTEGRITY: OK LOCK #: 2268

REMARKS: (Dugout)

Meter Calibration: Date: 10-8-93 Time: 1130 Meter Serial #: 9105 Temperature °F: _____
 (EC 1000 /) (DI /) (pH 7 /) (pH 10 /) (pH 4 /)

Location of previous calibration: A-2

Signature: J. GrahamReviewed By: JB Page 7 of 8

EMCON
ASSOCIATES

WATER SAMPLE FIELD DATA SHEET

PROJECT NO: OG70-052.01

SAMPLE ID: AR-2 (28)

PURGED BY: I. GRAHAM / M. GALLEGOS

CLIENT NAME: ARCO # 2169

SAMPLED BY: I. GRAHAM / M. GALLEGOS

LOCATION: OAKLAND, CA.

TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other

CASING ELEVATION (feet/MSL):	NR	VOLUME IN CASING (gal.):	10.37
DEPTH TO WATER (feet):	13.32	CALCULATED PURGE (gal.):	31.12
DEPTH OF WELL (feet):	29.2	ACTUAL PURGE VOL. (gal.):	32.0

DATE PURGED: 10-8-93 Start (2400 Hr) 1245 End (2400 Hr) 1300
 DATE SAMPLED: 10-8-93 Start (2400 Hr) 1302 End (2400 Hr) 1302

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (µmhos/cm @ 25°C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
1250	10.5	7.70	899	70.6	RED	MODERATE
1255	21.0	7.50	923	70.4	LT RED	LL
1300	32.0	7.46	979	70.5	II	II
D. O. (ppm):	NR	ODOR:	SLIGHT	NR	NR	(COBALT 0 - 100) (NTU 0 - 200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NONE

PURGING EQUIPMENT

- 2" Bladder Pump
- Bailer (Teflon®)
- Centrifugal Pump
- Bailer (PVC)
- Submersible Pump
- Bailer (Stainless Steel)
- Well Wizard™
- Dedicated
- Other: _____

SAMPLING EQUIPMENT

- 2" Bladder Pump
- Bailer (Teflon®)
- DDL Sampler
- Bailer (Stainless Steel)
- Dipper
- Submersible Pump
- Well Wizard™
- Dedicated
- Other: _____

WELL INTEGRITY: OK

LOCK #: 2268

REMARKS: (Diesel) MISSING (4) BOLTS ON LID

Meter Calibration: Date: 10-8-93 Time: 1130 Meter Serial #: 9105 Temperature °F: _____
 (EC 1000 /) (DI /) (pH 7 /) (pH 10 /) (pH 4 /)

Location of previous calibration: A-2

Signature:

Reviewed By: Page 8 of 8