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**SOIL GAS AND GROUNDWATER
INVESTIGATION WORK PLAN
5813 SHELLMOUND WAY
Emeryville, California**

**Alameda County Environmental Health
Alameda, California**

**15 June 2009
Project No. 4981.01**

Treadwell&Rollo

15 June 2009
Project 4981.01

Ms. Barbara Jakub
Alameda County Environmental Health
1131 Harbor Bay Parkway
Alameda, California 94502

Subject: Soil Gas and Groundwater Investigation Work Plan
5813 Shellmound Way
Emeryville, California

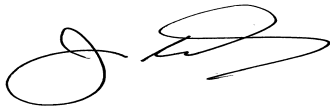
Dear Ms. Jakub:

Our Soil Gas and Groundwater Investigation Work Plan for the 5813 Shellmound Way located in Emeryville, California property, prepared and submitted on behalf of BRE Properties, is enclosed.

We declare, under the penalty of perjury, that the information contained in the attached document is true and correct to the best of our knowledge.

Please call me at (415) 955-9050 if you have any questions.

Sincerely yours,
TREADWELL & ROLLO, INC.



Joshua D. Graber
Senior Project Manager

49810101.JDG



Dorinda Shipman, PG, CHG
Principal



cc: Dewey Horton – BRE Properties
James Arnold – Arnold Law Practice

TABLE OF CONTENTS

1.0	INTRODUCTION AND PURPOSE	1
2.0	SITE DESCRIPTION AND HISTORY	1
2.1	Previous Investigations and Removals – 5813 Shellmound Way	2
3.0	GEOLOGIC AND SUBSURFACE CONDITIONS	3
4.0	INVESTIGATION APPROACH	3
4.1	Soil Gas Sampling Protocols.....	4
4.2	Groundwater Sampling Protocols	5
4.3	Data Evaluation.....	5
5.0	SCHEDULE AND REPORTING.....	6
Figure 1	Site Location Map	
Figure 2	Site Plan	
APPENDIX A - Soil Gas Sampling Protocol		

SOIL GAS AND GROUNDWATER INVESTIGATION WORK PLAN 5813 SHELLMOUND WAY Emeryville, California

1.0 INTRODUCTION AND PURPOSE

This *Soil Gas and Groundwater Work Plan* (Work Plan) detailing proposed soil gas and groundwater sampling techniques and locations has been prepared by Treadwell & Rollo, Inc. to investigate and evaluate potential contaminant impacts associated with the former 2,000-gallon gasoline underground storage tank (UST) located at 5813 Shellmound Way in Emeryville, California (Site) (Figure 1).

The proposed scope of services is based on conversations we have had with James Arnold of the Arnold Law Practice, which in turn were based on conversations between James Arnold and Barbara Jakub of the Alameda County Environmental Health (ACEH). Based on these conversations, we understand that the ACEH has requested a work plan to conduct soil gas and groundwater sampling to evaluate potential impacts associated with the former UST (Figure 2), which was located in the northern portion of the Site and was removed in 1989 by KTW Associates (KTW) (KTW, 1989).

We also understand that the former UST was never formally closed by the ACEH and this investigation has been designed to provide the ACEH with sufficient information to close the UST.

2.0 SITE DESCRIPTION AND HISTORY

The Site is located at 5813 Shellmound Way in the City of Emeryville, California (Figure 1). The area was landfilled in the early 1900s and subsequently developed for industrial and commercial purposes.

A brief chronology of the Site is provided below.

- Early 1890s – The Site and immediate surrounding area were part of the San Francisco Bay tidal plain.
- Early 1910s – The Site was being landfilled with fill material of an unknown origin. In 1911, the “Paraffine Paint Company” occupied an area extending approximately 0.20 miles north of Powell Street and several hundred feet west of the Southern Pacific railroad.

- 1950s – The Paraffine Paint Company had expanded its operations, extending its area from the Southern Pacific railroad to “East Shore Highway”. Several commercial structures and bales of rags associated with the Paraffine Paint Company were reportedly observed on the Site.
- 1967 – The former Paraffine Paint Company buildings and material storage reportedly formerly on the Site were not found on the Site.
- 1971 – The building associated with 5813 Shellmound Way was constructed.
- 1973 to 1985 – The Site was used as a construction yard with associated parking and storage for the F.P. Lathrop Construction Company.
- 1987/1989 to 2005 – Sherwin Williams paint store and Good Guys electronics store car audio installation facility occupy the Subject Property (Cambria, 1995).

The Site is currently not occupied.

2.1 Previous Investigations and Removals – 5813 Shellmound Way

The following environmental investigations or removal actions have been conducted at the Site.

- **UST Removal, 1989** – Former 2,000-gallon UST, reportedly used to store gasoline, was removed from the Site by KTW Associates. No evidence of a release was documented.
- **Subsurface Investigation, 1994** – Cambria Environmental Technology (Cambria) conducted a subsurface investigation at the Site to determine the distribution of contaminants. The results of this work indicated that volatile organic compounds (VOCs), including benzene and toluene, were detected along the western property line, and heavy oil-range hydrocarbons and polycyclic aromatic hydrocarbons (PAHs) were detected in the center and southwestern portions of the Site (Cambria, 1998).
- **Subsurface Investigation, 1998** – Cambria conducted another subsurface investigation at the Site to determine the extent of contaminants beyond the southwestern portion of the Site. The results of this work were consistent with previous work conducted at the Site and suggested that the source of contamination was on the adjacent site to the west (Cambria, 1998).
- **Groundwater Monitoring, 1994-1998** – Groundwater monitoring was conducted at the Site. VOCs and semi-volatile organic compounds (SVOCs) have been reported in Site monitoring wells.

3.0 GEOLOGIC AND SUBSURFACE CONDITIONS

The Site is located within the historical San Francisco Bay tidal plain and was landfilled in the early 1900s. Based on borings completed at the Site, subsurface soils consist predominantly of various types of fill interbedded with sands, gravels, clays and silts. In general, the sands and gravels are present in the upper three feet and consist of fill material with silts and clays, representing native material beneath the fill (Cambria, 1995).

Groundwater is typically observed between 3 and 6 feet below ground surface (bgs) and has been measured at the Site to flow in a south-southwesterly direction. The *Brownfields Redevelopment Demystified* report prepared by the City of Emeryville, dated 2003, reported groundwater results collected from over 400 locations in Emeryville. Fuel and solvent source contamination were identified at high concentrations between 1994 and 1996. The report states that since there are no plans to use groundwater beneath Emeryville, for any purpose, risk management measures can be designed to protect possible future beneficial uses, and human and ecological health (Cambria, 1995).

4.0 INVESTIGATION APPROACH

Soil gas and groundwater data will be collected from the subsurface at three locations (TR-1, TR-2, and TR-3) in the area surrounding the former gasoline UST location (Figure 2) to evaluate total petroleum hydrocarbons as gasoline (TPHg) and its constituents (benzene, toluene, ethylbenzene, xylenes [BTEX], and methyl tertiary butyl ether [MTBE]). This investigation is designed to evaluate if TPHg, BTEX, and MTBE concentrations in the former UST area, could potentially volatilize and migrate through the soil column to the surface. Various factors, including the properties of the specific compounds, concentration of VOCs in groundwater, vadose zone soil properties, building slab properties, heating and cooling of buildings, external winds, and positive/negative air pressure within a building all affect the potential for vapor intrusion in nearby buildings. Soil gas samples will be collected following protocols and guidance outlined in the following documents:

- Department of Toxic Substances Control/Los Angeles Regional Water Quality Control Board (DTSC/LARWQCB), 2003. *Advisory – Active Soil Gas Investigations*. January.
- DTSC, 2005. *Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air. Interim Final*. Revised February.

- San Francisco Bay Regional Water Quality Control Board (RWQCB), 2008. *Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater, 2008 Update*. May.

In addition to the soil gas samples, grab groundwater samples are proposed for collection in each of the three borings.

4.1 Soil Gas Sampling Protocols

Soil gas samples will be collected in general accordance with the 2003 DTSC/LARWQCB guideline presented in *Advisory – Active Soil Gas Investigations*. Details of the soil gas sampling protocols to be used are presented in Appendix A. Due to the shallow water table (~3 feet below ground surface), soil gas samples from areas adjacent to buildings are expected to be collected from approximately 2.5 feet below ground surface, depending on the measured depth to groundwater.

TEG, a soil vapor sampling firm based in Rancho Cordova, California (TEG), will provide soil vapor probe installation, sample collection support, and on-site laboratory analyses. In general, soil gas sampling will include the following:

- Subsurface utility clearance by USA and a private utility clearance company prior to drilling;
- Sampling soil gas with TEG's Strateprobe™ direct push sampling system at these locations where utilities are not present and access for the rig is not restricted;
- Sampling soil gas using hand driven equipment along utilities and where access for a direct push rig is restricted;
- Bentonite seals will be used to prevent ambient air intrusion into soil gas samples;
- Probe purge volume optimization evaluation for the first sample location;
- A 30 minute equilibrium time will be used to minimize effects of subsurface disturbance;
- Leak testing will be conducted using a tracer gas (i.e., 1,1-difluoroethene or other gas) to test for probe/bentonite seal leaks; and
- Collection of soil gas samples and analysis by EPA Method 8260B for TPHg (quantified between the C6 to C12 range) and BTEX/MTBE using an on-site mobile laboratory equipped with a gas chromatograph/mass spectrophotometer (GC/MS).

The target soil gas sample reporting limit is 0.10 micrograms per liter ($\mu\text{g/L}$), which is equivalent to 100 micrograms per cubic meter ($\mu\text{g/m}^3$). The sample reporting limit is lower (i.e., more conservative) than the RWQCB (2008) Environmental Screening Levels (ESLs) for Shallow Soil Gas for Evaluation of Potential Vapor Intrusion Concerns for Commercial Land Use (Table E-2) for the chemicals to be analyzed.

4.2 Groundwater Sampling Protocols

All three borings (TR-1, TR-2, and TR-3) are proposed for groundwater sampling. Grab groundwater samples will be collected by TEG under the direction of a Treadwell & Rollo representative at the Site. TEG will advance each boring approximately five feet below the observed groundwater surface. A length of slotted PVC will be placed into the borehole once the desired depth is achieved and the groundwater in the borehole will be allowed to stabilize prior to groundwater sampling. Groundwater sampling will be conducted with either a peristaltic pump or a small diameter disposable bailer. Groundwater samples will be collected in laboratory-supplied bottles. Following the collection of the groundwater, the sample bottles will be labeled, sealed and placed in an ice-cooled chest awaiting analysis by the onsite laboratory. Groundwater samples will be analyzed for TPHg and BTEX/MTBE by EPA Method 8260.

4.3 Data Evaluation

The soil gas concentrations at each sample location will be individually compared to the latest available RWQCB (2008) ESLs for Shallow Soil Gas for Evaluation of Potential Vapor Intrusion Concerns for Residential and Commercial Land Use (Table E-2). Locations where ESLs are exceeded will be noted. It should be noted that exceedance of screening levels does not necessarily indicate that there are unacceptable exposures at a given site, but that further evaluation may be warranted.

The groundwater data concentrations at each sample location will be individually compared to the latest available RWQCB (2008) ESLs for Groundwater Screening Levels for Evaluation of Potential Vapor Intrusion Concerns for Residential and Commercial Land Use (Table E-1). Locations where ESLs are exceeded will be noted. It should be noted that exceedance of screening levels does not necessarily indicate that there are unacceptable exposures at a given site, but that further evaluation may be warranted.

5.0 SCHEDULE AND REPORTING

Following approval of this Work Plan by the ACEH, we will mobilize with TEG within four weeks, although this schedule is highly dependent upon field equipment availability and Site access constraints. It is anticipated that the field work will take one day. The ACEH will be given at least 72-hours notice prior to the soil gas and groundwater sampling.

A letter report will be prepared presenting the soil gas and groundwater field documentation and data, as well as data comparison to screening levels. This report will be available approximately 4 weeks following collection of the field samples and analysis of the data.

REFERENCES

Cambria Environmental Technology (Cambria), 1995. *Environmental Site Assessment, 5813 Shellmound Stree, Emeryville, California*. March.

Cambria, 1998. *Groundwater Monitoring and Risk-based Corrective Action Evaluation, Former Lathrop Property, 5813-5815 Shellmound Way, Emeryville, California*. April.

Department of Toxic Substances Control/Los Angeles Regional Water Quality Control Board (DTSC/LARWQCB), 2003. *Advisory – Active Soil Gas Investigations*. January.

DTSC, 2005, *Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air. Interim Final*. Revised February.

KTW Associates, 1989. *Tank Closure Report, Letter to Tom Sheehan, Goldsmith-Lathrop*. November.

San Francisco Bay Regional Water Quality Control Board (SF-RWQCB), 2008. *Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater, 2005 Update*. May.

FIGURES



Base map: The Thomas Guide
 San Francisco County
 1999

0 1/4 1/2 Mile

Approximate scale

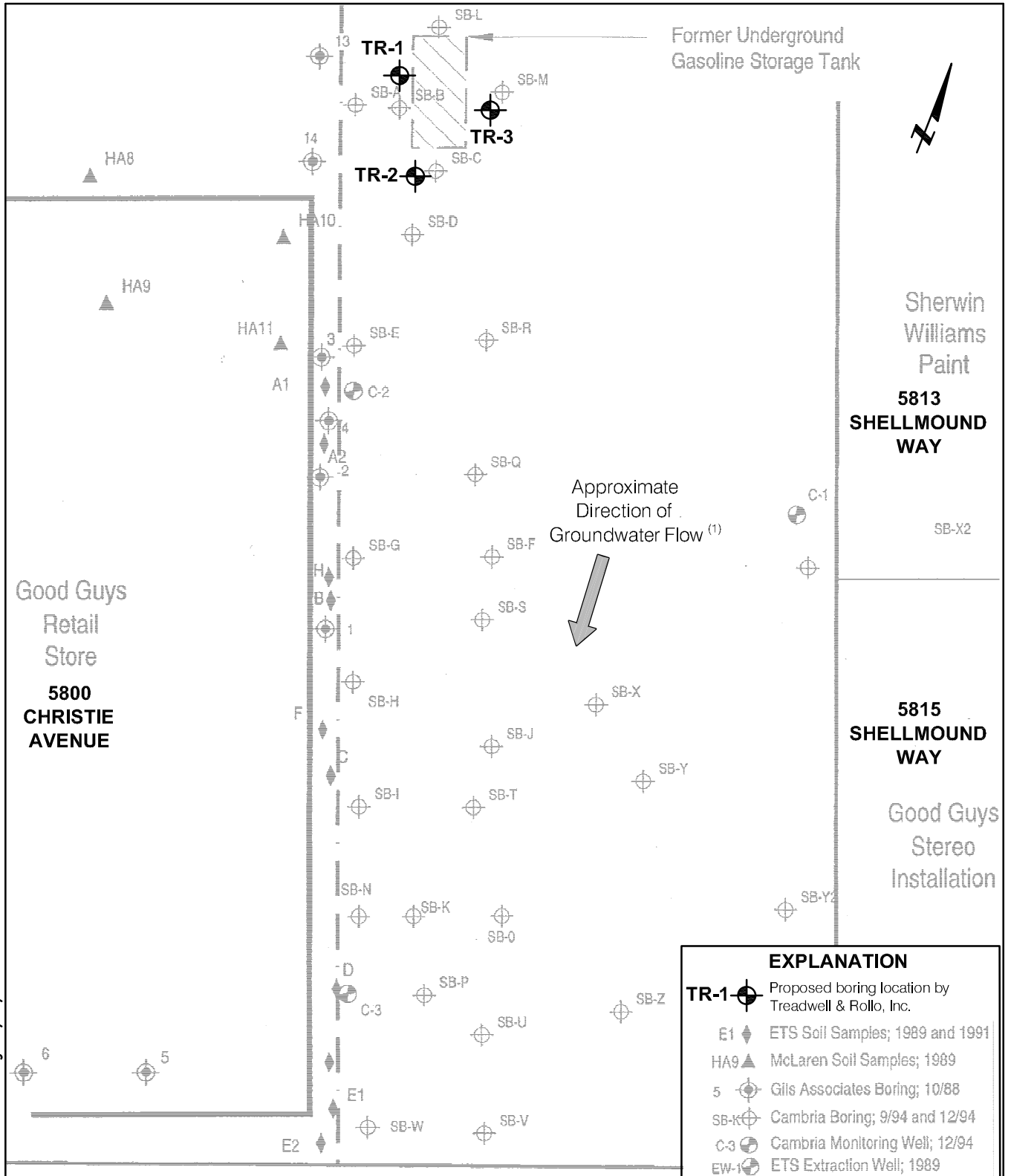


5813-5815 SHELLMOUND WAY
 Emeryville, California

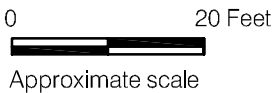
SITE LOCATION MAP

Treadwell&Rollo

Date 06/12/09 Project No. 4981.01 Figure 1



EXPLANATION	
TR-1	Proposed boring location by Treadwell & Rollo, Inc.
E1	ETS Soil Samples; 1989 and 1991
HA9	McLaren Soil Samples; 1989
5	Gils Associates Boring; 10/88
SB-K	Cambria Boring; 9/94 and 12/94
C-3	Cambria Monitoring Well; 12/94
EW-1	ETS Extraction Well; 1989



1. First Quarter 1998 Semi-Annual Groundwater Monitoring Report, Lathrop Property, 5813 - 15 Shellmound Street (Cambria, 1998).

Reference: Base map from a drawing titled "Soil Boring and Monitoring Well Locations, by Cambria Environmental Technology, Inc., undated.

5813-5815 SHELLMOUND WAY
Emeryville, California

SITE PLAN



Date 06/10/09

Project No. 4981.01

Figure 2

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APPENDIX A

Soil Gas Sampling Protocol



Gray Davis, Governor
Winston H. Hickox, Agency Secretary
California Environmental Protection Agency



Department of Toxic Substances Control

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Los Angeles Region

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January 28, 2003

To: Interested Parties

ADVISORY – ACTIVE SOIL GAS INVESTIGATIONS

In a coordinated effort, the Department of Toxic Substances Control (DTSC) and the California Regional Water Quality Control Board – Los Angeles Region (LARWQCB) have jointly developed the “Advisory – Active Soil Gas Investigations” (see the attached). This document is to ensure that consistent methodologies are applied during active soil gas investigations to produce high quality data for regulatory decision-making. The document has been reviewed by other government organizations and by the soil gas consulting community. Their comments have been considered and, where appropriate, incorporated in the document. This is an on-going effort to streamline the characterization of gas phase contaminant sites. As additional knowledge and experience are obtained, this Advisory may be modified as appropriate.

This document is issued by DTSC and LARWQCB as an Advisory subject to review and revision as necessary. The information in this Advisory should not be considered as regulations. Mention of trade names or commercial products does not constitute the Agency’s endorsement or recommendation.

If you have any questions regarding this document, please contact the joint-agency project coordinator Mr. Joe Hwong, of DTSC, at (714) 484-5406.

Sincerely,

Edwin F. Lowry
Director
Department of Toxic Substances Control

Dennis A. Dickerson
Executive Officer
California Regional Water Quality Control Board
Los Angeles Region

Enclosure

The energy challenge facing California is real. Every Californian needs to take immediate action to reduce energy consumption. For a list of simple ways you can reduce demand and cut your energy costs, see our Web-site at www.dtsc.ca.gov.

ADVISORY – ACTIVE SOIL GAS INVESTIGATIONS

As a coordinated effort, this document is issued by the California Regional Water Quality Control Board – Los Angeles Region (LARWQCB) and Department of Toxic Substances Control (DTSC) as an Advisory subject to review and revision as necessary. Mention of trade names or commercial products does not constitute the Agency's endorsement or recommendation. The information in this Advisory should not be considered as regulations. In this Advisory, "Agency" should mean LARWQCB and/or DTSC.

1.0 INTRODUCTION

Active soil gas investigations are useful to obtain vapor phase data at sites potentially affected by volatile organic compounds (VOCs), including chlorinated and aromatic hydrocarbons. Active soil gas investigations may also be used to investigate sites potentially affected by methane and hydrogen sulfide, and to measure fixed and biogenic gasses (e.g., oxygen, carbon dioxide, or carbon monoxide). Among other things, the data can be used to identify the source and determine the spatial distribution of VOC contamination at a site, or to estimate indoor air concentrations for risk assessment purposes.

For site characterization, the Agency encourages both soil gas and soil matrix sampling. Typically, soil gas data are more representative of actual site conditions in coarse-grained soil formations while soil matrix data are more representative of actual site conditions in fine-grained soil formations. For evaluating the risk associated with vapor intrusion to indoor air, soil gas data are the preferred contaminant data set, where practicable. Flux chamber and passive sampling methods are not discussed in this Advisory. Any sites where such sampling methods are necessary will be addressed separately.

On February 25, 1997, LARWQCB re-issued the "Interim Guidance for Active Soil Gas Investigation" (ASGI) as guidance for investigating sites with potential VOC contamination. Unless otherwise noted in this Advisory, the active soil gas investigation should be performed in accordance with the most current ASGI.

2.0 SUPPLEMENTAL RECOMMENDATIONS

The following sections supplement the ASGI in an effort to ensure that consistent methodologies are applied during soil gas investigations to produce reliable and defensible data of high quality. All sampling probe installation, sampling, and analytical procedures, whether or not discussed below, are subject to Agency review and approval.

- 2.1 Project Management
- 2.2 Soil Gas Sampling Probe Installation
- 2.3 Purge Volume Test
- 2.4 Leak Test
- 2.5 Purge/Sample Flow Rate
- 2.6 Soil Gas Sampling
- 2.7 Analysis of Soil Gas Samples

2.1 Project Management

2.1.1 Workplan: An appropriate workplan should be prepared and submitted to the Agency for review and approval at least 30 days prior to its implementation. Any variations or deviations from this Advisory should be specified in the workplan. The soil gas workplan can either be incorporated as part of a comprehensive site investigation workplan or as a stand-alone document, depending on site-specific circumstances.

2.1.2 Field Activities

- A. The Agency should be notified 10 working days prior to implementation of field activities. All necessary permits and utility clearance(s) should be obtained prior to conducting any investigations described in this Advisory.
- B. All engineering or geologic work (e.g., logging continuous soil cores, soil description) should be performed or supervised by a California Registered Professional in accordance with the Business and Professions Code, Chapters 7 and 12.5, and the California Code of Regulations, Title 16, Chapters 5 and 29.

In addition, for proposed school sites, all work performed should be under the direction and supervision of a project coordinator experienced in soil gas investigations [e.g., an Environmental Assessor as defined in Education Code Section 17210(b)].

- C. Evaluation of raw data by Agency staff may occur either in the field or in the office.
 - 1. Hard copies of the complete raw laboratory data, including handwritten data and field notes, should be provided to the Agency staff upon request.
 - 2. Adjustments or modifications to the sampling program may be required by Agency staff to accommodate changes mandated by evaluation of the data set or unforeseen site conditions.
- D. Investigation derived wastes (IDWs) should be managed as hazardous waste until proven otherwise or until specifically approved by the Agency as being non-hazardous waste. IDWs should be handled and disposed in accordance with federal, state and local requirements.

E. Field Variations

1. To expedite the completion of field activities and avoid potential project delays, contingencies should be proposed and included in the project workplan (e.g., soil matrix samples will also be collected if clayey soils [as defined in the Unified Soil Classification System (USCS)] are encountered during the proposed soil gas investigation).
2. The Agency field staff should be informed of any problems, unforeseen site conditions, or deviations from the approved workplan. When it becomes necessary to implement modifications to the approved workplan, the Agency should be notified and a verbal approval should be obtained before implementing changes.

F. Soil Matrix Sampling Requirements: Companion soil matrix sampling may be conducted concurrently with a soil gas investigation (in accordance with the ASGI, Section 5.0), except where extremely coarse-grained soils (as defined in USCS) are encountered or when specifically excluded by the Agency.

2.1.3 Soil Gas Investigation Reports: A soil gas investigation report including a discussion of field operations, deviations from the approved workplan, data inconsistencies, and other significant operational details should be prepared. The report may either be a stand-alone document in a format recommended by the Agency or be included within a site-specific assessment report. At a minimum, the report should contain the following:

- A. Site plan map and probe location map at an appropriate scale as specified in the workplan (e.g., scale: one inch = 40 feet);
- B. Final soil gas iso-concentration maps for contaminants of concern at the same scale as the site plan map;
- C. Summary tables for analytical data, in micrograms per liter ($\mu\text{g/L}$), in accordance with the ASGI;
- D. Legible copies of field and laboratory notes or logs;
- E. All analytical results and Quality Assurance/Quality Control (QA/QC) information including tables and explanations of procedures, results, corrective actions and effect on the data, in the format specified by the Agency; and
- F. Upon request, all raw data including chromatograms and calibration data should be submitted to the Agency.

2.2 Soil Gas Sampling Probe Installation

- 2.2.1 Lithology: Site soil or lithologic information should be used to select appropriate locations and depths for soil gas probes. If on-site lithologic information is not available prior to conducting the soil gas investigation, at least one (1) continuously cored boring to the proposed greatest depth of the soil gas investigation should be installed at the first sampling location, unless specifically waived or deferred by Agency. Depending on site conditions, additional continuously cored borings may be necessary.
- A. Lithologic logs should be prepared for all borings (e.g., continuously cored borings, soil matrix sampling, geotechnical sampling, etc.). Note: This does not apply to direct-push soil gas probe installations.
 - B. Information gathered from the continuously cored borings may include soil physical parameters, geotechnical data and contaminant data.
 - C. If low-flow or no-flow conditions (e.g., fine-grained soil, clay, soil with vacuum readings that exceed approximately 10 inches of mercury or 136 inches of water) are encountered, soil matrix sampling using EPA Method 5035A should be conducted in these specific areas. Also see Section 4 of LARWQCB's "General Laboratory Testing Requirements for Petroleum Hydrocarbon Impacted Sites" on use of EPA Method 5035A.
 - D. If the bottom five (5) feet of a continuously cored boring is composed of clay or soil with a vacuum exceeding approximately 10 inches of mercury or 136 inches of water, the continuously cored boring should be extended an additional five (5) feet to identify permeable zones. If the extended boring is also composed entirely of clay, the boring may be terminated. Special consideration should always be given to advancing borings and ensuring that a contaminant pathway is not being created through a low permeability zone.
- 2.2.2 Sample Spacing: A scaled site plan depicting potential or known areas of concern (e.g., existing or former sumps, trenches, drains, sewer lines, clarifiers, septic systems, piping, underground storage tanks [USTs], chemical or waste management units) should be provided in the project workplan. Sample spacing should be in accordance with the most current ASGI and may be modified based on site-specific conditions with Agency approval. To optimize detecting and delineating VOCs, the grid spacing should be modified to include biased sampling locations.

- 2.2.3 Sample Depth: Sample depths should be chosen to minimize the effects of changes in barometric pressure, temperature, or breakthrough of ambient air from the surface; and to ensure that representative samples are collected. Consideration should be given to the types of chemicals of concern and the lithology encountered.
- A. At each sample location, soil gas probes should be installed at a minimum of one sample depth, generally at five (5) feet below ground surface (bgs), in accordance with the most current ASGI.
 - B. Samples should be collected near lithologic interfaces or based on field instrument readings (e.g., Flame Ionization Detector [FID], Photo Ionization Detector [PID]) from soil cuttings and/or cores to determine the location of maximum analyte concentrations at the top or bottom of the interface depending upon the analyte.
 - C. Multi-depth sampling is appropriate for any of the following locations:
 - 1. Sites identified with subsurface structures (e.g., USTs, sumps, clarifiers, waste or chemical management units), subsurface sources (e.g., oil fields, artificial fill, buried animal waste), changes in lithology, and/or contaminated groundwater. Soil gas probes should be emplaced below the base of any subsurface structures, sources or backfilled materials in the vadose zone. Collection of deeper samples should be done in consultation with Agency staff;
 - 2. Areas with significantly elevated VOC concentrations detected during shallow or previous vapor sampling;
 - 3. Areas where elevated field instrument readings are encountered from soil matrix cuttings, cores or samples; or
 - 4. In the annular space of groundwater monitoring wells during construction, where an assessment of the vertical extent of soil gas contamination is necessary.
 - D. If no lithologic change or contamination is observed, default sampling depths may be selected for multi-depth sampling. For example, soil gas samples may be collected at 5, 15, 25, 40 feet bgs, etc., until either the groundwater is encountered or VOCs are not detected, whichever comes first.
 - 1. Additional samples may be necessary based on site conditions.
 - 2. For Preliminary Endangerment Assessments: When 40 feet bgs is reached, collection of deeper samples may be waived.

However, assessment and/or characterization of the deeper vadose zone may be required in the future to protect groundwater resources.

2.2.4 Sampling Tubes: Sampling tubes should be of a small diameter (1/8 to 1/4 inch) and made of material (e.g., nylon, polyethylene, copper or stainless steel) which will not react or interact with site contaminants. For example, metal tubes should not be used for collection of hydrogen sulfide samples.

- A. Clean, dry tubing should be utilized at all times. If moisture, water, or an unknown material is present in the probe prior to insertion, the tubing should be decontaminated or replaced.
- B. After use at each location:
 - 1. Non-reusable (e.g., nylon or polyethylene) sampling tubes should be discarded; or
 - 2. Reusable sampling tubes should be properly decontaminated as specified in Section 2.2.7.
- C. A drawing of the proposed probe tip design and construction should be included in the project workplan.

2.2.5 Soil Gas Probe Emplacement Methods

- A. Permanent or Semi-permanent Soil Gas Probe Methods:
Permanent or semi-permanent soil gas probes may be installed, using a variety of drilling methods. Please note that the mud rotary drilling method is not acceptable for soil gas probe emplacement. Other drilling methods such as air rotary and rotosonic can adversely affect soil gas data during and after drilling and will require extensive equilibration times. Therefore, they are not recommended. Other soil gas probe designs and construction (e.g., soil gas wells or nested wells) may be appropriate and should be discussed with Agency staff prior to emplacement. When additional sampling is not anticipated per consultation with the Agency, such probes may be properly removed or decommissioned after completion of the soil gas investigation.
 - 1. The probe tip should be emplaced midway within a minimum of one (1) foot of sand pack. The sand pack should be appropriately sized (e.g., no smaller than the adjacent formation) and installed to minimize disruption of airflow to the sampling tip. See Figure 1 for more information.
 - 2. At least one (1) foot of dry granular bentonite should be emplaced on top of each sand pack to preclude the infiltration

of hydrated bentonite grout. The borehole should be grouted to the surface with hydrated bentonite. With respect to deep probe construction with multiple probe depths, the borehole should be grouted between probes. One (1) foot of dry granular bentonite should be emplaced between the filter pack and the grout at each probe location. See Figure 2 for more information.

3. The use of a downhole probe support may be required for deep probe construction (e.g., 40 feet bgs for direct push probes).
 - a. Such probe support may be constructed from a one-inch diameter bentonite/cement grouted PVC pipe or other solid rod, or equivalent, allowing probes to be positioned at measured intervals.
 - b. The support should be properly sealed or solid (internally or externally) to avoid possible cross-contamination or ambient air intrusion.
 - c. The probes should be properly attached to the exterior of the support prior to placement downhole.
 - d. Alternative probe support designs should be described in the project workplan. If probe support will not be used for deep probes, justification should be included in the project workplan.
4. Tubing should be properly marked at the surface to identify the probe location and depth.
5. As-built diagrams for probes or wells should be submitted with the soil gas investigation report detailing the well identification and corresponding probe depths. A typical probe construction diagram may be submitted for probes with common design and installation.
6. Unless soil gas probes are removed or decommissioned, probes should be properly secured, capped and completed to prevent infiltration of water or ambient air into the subsurface and to prevent accidental damage or vandalism. For surface completions, the following components may be installed:
 - a. Gas-tight valve or fitting for capping the sampling tube;
 - b. Utility vault or meter box with ventilation holes and lock;
 - c. Surface seal; and
 - d. Guard posts.

B. Temporary Soil Gas Probe Emplacement Method: In general, the drive rod is driven to a predetermined depth and then pulled back to expose the inlets of the soil gas probe. After sample collection, both the drive rod and tubing are removed.

1. During installation of the probe, hydrated bentonite should be used to seal around the drive rod at ground surface to prevent ambient air intrusion from occurring.
2. The inner soil gas pathway from probe tip to the surface should be continuously sealed (e.g., a sampling tube attached to a screw adapter fitted with an o-ring and connected to the probe tip) to prevent infiltration.

2.2.6 Equilibration Time: During probe emplacement, subsurface conditions are disturbed. To allow for subsurface conditions to equilibrate, the following equilibration times are recommended:

- A. For probes installed with the direct push method where the drive rod remains in the ground, purge volume test, leak test, and soil gas sampling should not be conducted for at least 20 minutes following probe installation.
- B. For probes installed with the direct push method where the drive rod does not remain in the ground, purge volume test, leak test, and soil gas sampling should not be conducted for at least 30 minutes following probe installation.
- C. For probes installed with hollow stem drilling methods, purge volume test, leak test, and soil gas sampling should not be conducted for at least 48 hours (depending on site lithologic or drilling conditions) after the soil gas probe installation.
- D. Probe installation time should be recorded in the field log book.

2.2.7 Decontamination: After each use, drive rods and other reusable components should be properly decontaminated to prevent cross contamination. These methods include:

- A. 3-stage wash and rinse (e.g., wash equipment with a non-phosphate detergent, rinse with tap water, and finally rinse with distilled water); and/or
- B. Steam cleaning process.

2.3 Purge Volume Test

To ensure stagnant or ambient air is removed from the sampling system and to assure samples collected are representative of subsurface conditions, a

purge volume versus contaminant concentration test should be conducted as the first soil gas sampling activity at the selected purge test point. The purge volume test is conducted by collecting and analyzing a sample for target compounds after the removal of appropriate purge volumes.

2.3.1 Purge Test Locations: The purge test location should be selected as near as possible to the anticipated or confirmed contaminant source, and in an area where soil gas concentrations are expected to be greatest based on lithology (e.g., coarse-grained sediments). The first purge test location should be selected through the workplan approval process or as a field decision in conjunction with Agency staff.

2.3.2 Purge Volume: The purge volume or “dead space volume” can be estimated based on a summation of the volume of the sample container (e.g., glass bulbs), internal volume of tubing used, and annular space around the probe tip. Summa™ canisters, syringe, and Tedlar™ bags are not included in the dead space volume calculation. The Agency recommends step purge tests of one (1), three (3), and seven (7) purge volumes be conducted as a means to determine the purge volume to be applied at all sampling points.

- A. The appropriate purge volume should be selected based on the highest concentration for the compound(s) of concern detected during the step purge tests. The purge volume should be optimized for the compound(s) of greatest concern in accordance with Section 2.2 of the ASGI.
- B. If VOCs are not detected in any of the step purge tests, a default of three (3) purge volumes should be extracted prior to sampling.
- C. The step purge tests and purging should be conducted at the same rate soil gas is to be sampled (see Section 2.5).
- D. The purge test data (e.g., calculated purge volume, rate and duration of each purge step) should be included in the report to support the purge volume selection.

2.3.3 Additional Purge Volume Test

- A. Additional purge volume tests should be performed to ensure appropriate purge volumes are extracted if:
 - 1. Widely variable or different site soils are encountered; or
 - 2. The default purge volume is used and a VOC is newly detected.

- B. If a new purge volume is selected after additional step purge tests are conducted, the soil gas investigation should be continued as follows:
1. In areas of the same or similar lithologic conditions:
 - a. Re-sample 20 percent of the previously completed probes. This re-sampling requirement may be reduced or waived in consultation with Agency staff, depending on site conditions. If re-sampling indicates higher detections (e.g., more than 50 percent difference in samples detected at greater than or equal to 10 µg/L), all other previous probes should be re-sampled using the new purge volume.
 - b. Continue the soil gas investigation with the newly selected purge volume in the remaining areas.
 2. In areas of different lithologic conditions: Continue the soil gas investigation with the newly selected purge volume in the remaining areas.

2.4 Leak Test

Leakage during soil gas sampling may dilute samples with ambient air and produce results that underestimate actual site concentrations or contaminate the sample with external contaminants. Leak tests should be conducted to determine whether leakage is present (e.g., the leak check compound is detected and confirmed in the test sample after its application).

2.4.1 Leak tests should be conducted at every soil gas probe.

2.4.2 Leak Check Compounds: Tracer compounds, such as pentane, isopropanol, isobutene, propane, and butane, may be used as leak check compounds, if a detection limit (DL) of 10 µg/L or less can be achieved. These compounds may be contained in common products such as shaving cream.

2.4.3 A leak check compound should be placed at any location where ambient air could enter the sampling system or where cross contamination may occur, immediately before sampling. Locations of potential ambient air intrusion include:

- A. Sample system connections;
- B. Surface bentonite seals (e.g., around rods and tubing); or
- C. Top of the Temporary Soil Gas Probe (see Section 2.2.5.B).

2.4.4 The leak test should include an analysis of the leak check compound. If a leak check compound is detected in the sample, the following actions should be followed:

- A. The cause of the leak should be evaluated, determined and corrected through confirmation sampling;
- B. If the leak check compound is suspected or detected as a site-specific contaminant, a new leak check compound should be used;
- C. If leakage is confirmed and the problem can not be corrected, the soil gas probe should be properly decommissioned;
- D. A replacement probe should be installed at least five (5) feet from the original probe decommissioned due to confirmed leakage, or consult with Agency staff; and
- E. The leak check compound concentration detected in the soil gas sample should be included and discussed in the report.

2.5 Purge/Sample Flow Rate

Sampling and purging flow rates should not enhance compound partitioning during soil gas sampling. Samples should not be collected if field conditions as specified in Section 2.6.4 exist.

2.5.1 The purging or sampling flow rate should be attainable in the lithology adjacent to the soil gas probe.

- A. To evaluate lithologic conditions adjacent to the soil gas probe (e.g., where no-flow or low-flow conditions), a vacuum gauge or similar device should be used between the soil gas sample tubing and the soil gas extraction devices (e.g., vacuum pump, Summa™ canister).
- B. Gas tight syringes may also be used to qualitatively determine if a high vacuum soil condition (e.g., suction is felt while the plunger is being withdrawn) is present.

2.5.2 The Agency recommends purging or sampling at rates between 100 to 200 milliliters per minute (ml/min) to limit stripping, prevent ambient air from diluting the soil gas samples, and to reduce the variability of purging rates. The low flow purge rate increases the likelihood that representative samples may be collected. The purge/sample rate may be modified based on conditions encountered in individual soil gas probes. These modified rates should be documented in the soil gas report.

2.6 Soil Gas Sampling

After the soil gas probe is adequately purged, samples should be collected by appropriate methodologies.

- 2.6.1 Sample Container: Samples should be collected in gas-tight, opaque/dark containers (e.g., syringes, glass bulbs wrapped in aluminum foil, Summa™ canisters), so that light-sensitive or halogenated VOCs (e.g., vinyl chloride) will not degrade.
- A. If a syringe is used, it should be leak-checked before each use by closing the exit valve and attempting to force ambient air through the needle.
 - B. If syringe samples are analyzed within five (5) minutes of collection, aluminum foil wrapping may not be necessary.
 - C. EPA Method TO-14A, TO-15, or an equivalent air analysis method, requires samples be collected in Summa™ canisters.
 - D. If a Summa™ canister is used, a flow regulator should be placed between the probe and the Summa™ canister to ensure the Summa™ canister is filled at the flow rate as specified in Section 2.5.2.
 - E. Tedlar™ bags should not be used to collect VOC samples.
 - F. Specific requirements for methane and hydrogen sulfide sample containers are specified in Section 2.7.9.

2.6.2 Sample Collection

- A. Vacuum Pump: When a vacuum pump is used, samples should be collected on the intake side of the vacuum pump to prevent potential contamination from the pump. Vacuum readings or qualitative evidence of a vacuum should be recorded on field data sheets for each sample.
- B. Shallow Samples: Care needs to be observed when collecting shallow soil gas samples to avoid sample breakthrough from the surface. Extensive purging or use of large volume sample containers (e.g., Summa™ canisters) should be avoided for collection of near-surface samples [e.g., shallower than five (5) feet bgs].

2.6.3 Sample Container Cleanliness and Decontamination

- A. Prior to its first use at a site, each sample container should be assured clean by the analytical laboratory as follows:
 - 1. New containers should be determined to be free of contaminants (e.g., lubricants) by either the supplier or the analytical laboratory; and
 - 2. Reused/recycled containers: Method blank(s), as specified in Section 2.7.1.A, should be used to verify sample container cleanliness.
- B. After each use, reusable sample containers should be properly decontaminated.
 - 1. Glass syringes or bulbs should be disassembled and baked at 240° C for a minimum of 15 minutes or at 120° C for a minimum of 30 minutes, or be decontaminated by an equivalent method.
 - 2. Summa™ canisters should be properly decontaminated as specified by appropriate EPA analytical methods.
 - 3. During sampling activities using reused/recycled sampling containers (e.g., glass syringes, glass bulbs), at a minimum one (1) decontaminated sample container per 20 samples or per every 12 hours, whichever is more often, should be used as a method blank (as specified in Section 2.7.1.A) to verify and evaluate the effectiveness of decontamination procedures.
- C. Plastic syringes should be used only once and then properly discarded.

2.6.4 Field Conditions: Field conditions, such as rainfall, irrigation, fine-grained sediments, or drilling conditions may affect the ability to collect soil gas samples.

- A. Wet Conditions: If no-flow or low-flow conditions are caused by wet soils, the soil gas sampling should cease. In addition, the Agency recommends that the soil gas sampling should not be conducted during or immediately after a significant rain event (e.g., 1/2 inch or greater) or onsite watering.
- B. If low flow conditions are determined to be from a specific lithology, a new probe should be installed at a greater depth or a new lateral location should be selected after evaluation of the site lithologic logs (See Section 2.2.1) or in consultation with Agency staff.

- C. If moisture or unknown material is observed in the glass bulb or syringe, soil gas sampling should cease until the cause of the problem is determined and corrected.
- D. If refusal occurs during drilling, soil gas samples should be collected as follows or in consultation with Agency staff.
 - 1. For sample depths less than five feet, collect a soil gas sample following the precautions outlined in Section 2.6.2.B.
 - 2. For sample depths greater than five feet, collect a soil gas sample at the depth of refusal.
 - 3. A replacement probe should be installed within five (5) feet laterally from the original probe decommissioned due to refusal. If refusal still occurs after three tries, the sampling location may be abandoned.

2.6.5 Chain of Custody Records: A chain of custody form should be completed to maintain the custodial integrity of a sample. Probe installation times and sample collection times should be included in the soil gas report.

2.7 Analysis of Soil Gas Samples

2.7.1 Quality Assurance/Quality Control (QA/QC): The soil gas analytical laboratory should comply with the project Quality Assurance Project Plan (QAPP) and follow the QA/QC requirements of the most current ASGI and the employed EPA Method. If there is any inconsistency, the most restrictive and specific requirements should prevail. The analytical data should be consistent with the Data Quality Objectives (DQOs) established for the project. The Agency staff may inspect the field and/or laboratory QA/QC procedures. Copies of the QA/QC plan and laboratory calibration data should be presented to the Agency field staff upon request.

Field QC samples should be collected, stored, transported and analyzed in a manner consistent with site samples. The following QC samples should be collected to support the sampling activity:

A. Sample Blanks

- 1. Method Blanks: Method blanks should be used to verify the effectiveness of decontamination procedures as specified in Section 2.6.3.B.3 and to detect any possible interference from ambient air.
- 2. Trip Blanks for Off-site Shipments: Whenever VOC samples are shipped offsite for analysis, a minimum of one (1) trip blank

per day should be collected and analyzed for the target compounds. Trip blanks, consisting of laboratory grade ultra pure air, are prepared to evaluate if the shipping and handling procedures are introducing contaminants into the samples, and if cross contamination in the form of VOC migration has occurred between the collected VOC samples. Trip blank containers and media should be the same as site samples.

B. Duplicate Samples: At least one (1) duplicate sample per laboratory per day should be field duplicate(s). Duplicate samples should be collected from areas of concern.

1. Duplicate samples should be collected in separate sample containers, at the same location and depth.
2. Duplicate samples should be collected immediately after the original sample.

C. Laboratory Control Samples and Dilution Procedure Duplicates: Laboratory Control Samples (LCS) and Dilution Procedure Duplicates (DPD) should be done in accordance with the most recent ASGI (Sections 3.5.0 and 3.12.4, respectively).

D. Split Samples: The Agency staff may request that split samples be collected and analyzed by a separate laboratory.

2.7.2 Laboratory Certification: Although the California Department of Health Services, Environmental Laboratory Accreditation Program (ELAP) does not currently require certification for soil gas analytical laboratories, the Agency recommends laboratories utilizing EPA Methods 8260B, 8021B, and 8015B for analyses of soil gas samples obtain ELAP certifications for such EPA analytical methods accordingly. The Agency or DTSC's Hazardous Materials Laboratory (HML) staff may inspect the laboratory.

2.7.3 Detection Limits for Target Compounds: Analytical equipment calibration should be in accordance with the most current ASGI. Consideration and determination of appropriate DLs should be based on the DQOs of the investigation.

A. The DL for leak check compounds should be 10 µg/L or less (see Section 2.4.2). The DL for oxygen (O₂) and carbon dioxide (CO₂) should be one (1) percent or less. The DLs for methane and hydrogen sulfide are specified in Section 2.7.9.

B. If the investigation is being conducted to delineate the extent of contamination, a DL of 1 µg/L is appropriate for all targeted VOCs.

- C. If the soil gas data are to be used to support risk assessment activities, a DL of 1 µg/L may be appropriate for the initial screening when evaluating all targeted VOCs. If the data are non-detect for all targeted VOCs, additional sampling with lower DLs is not required. If VOCs are detected, additional sampling, using a DL of 0.1 µg/L, may be required to confirm the non-detection of carcinogenic VOCs [see the Toxicity Criteria Database of the California Environmental Protection Agency, Office of Environmental Health Hazard (OEHHA), or the Integrated Risk Information System (IRIS) Database of the United States Environmental Protection Agency]. A DL of 0.1 µg/L may be proposed and used for all carcinogenic target VOCs from the beginning of the investigation.
- D. Based on site-specific DQO needs, lower DLs may be required. Examples of sites requiring site-specific DQO needs include, but are not limited to, chlorinated solvents sites, former industrial facilities and landfills. Several less common VOCs, not included on the ASGI-targeted compound list, may require lower detection limits [e.g., bis(chloromethyl)ether, DBCP (1,2-dibromo-3-chloropropane), or ethylene dibromide] when they are known or suspected to be present.
- E. If the required DLs cannot be achieved by the proposed analytical method, additional sample analysis by a method achieving these DLs [e.g., EPA Method 8260B with selective ion method (SIM), TO-14A, TO-15] may be required. Use of these methods should comply with the QA/QC requirements as specified in Section 2.7.1.
- F. For results with a high DL reported (e.g., due to matrix interference or dilution), the laboratory should provide a written explanation. Re-sampling and analyses may be required at the appropriate DL for a specific compound.

2.7.4 Sample Handling: Exposure to light, changes in temperature and pressure will accelerate sample degradation. To protect sample integrity:

- A. Soil gas samples should not be chilled;
- B. Soil gas samples should not be subjected to changes in ambient pressure. Shipping of sample containers by air should be avoided; and
- C. If condensation is observed in the sample container, the sample should be discarded and a new sample should be collected.

2.7.5 Holding Time: All soil gas samples (e.g., samples of VOCs, methane, fixed gases, or biogenic gases), with the exception of hydrogen sulfide samples, should be analyzed within 30 minutes by an on-site mobile laboratory. Hydrogen sulfide samples should be analyzed as specified in Section 2.7.9.B.2. Under the following conditions, holding times may be extended and analyses performed off-site:

- A. Soil gas samples collected in glass bulbs with surrogates added within 15 minutes of collection may be analyzed within 4 hours after collection;
- B. Soil gas samples collected in Summa™ canisters may be analyzed within 72 hours after collection; and
- C. Methane samples may be analyzed as specified in Section 2.7.9.A.2.

2.7.6 Analytical Methods

- A. VOC Samples: All VOC samples should be analyzed using only a Gas Chromatograph/Mass Spectrometer (GC/MS) method (e.g., EPA Method 8260B, used for analysis of soil gas samples, EPA Method TO-14A or TO-15, or equivalent), except at well-characterized sites (e.g., VOCs are known to be present and confirmed based on previous GC/MS analyses). A non-GC/MS method (e.g., EPA Method 8021B, used for analysis of soil gas samples) may be used only for routine monitoring of VOC contamination at well-characterized sites.

If during routine monitoring, new VOC(s) were detected by a non-GC/MS method, then at least 10 percent of the samples with each newly identified VOC should be confirmed by a GC/MS method. Thereafter, routine monitoring can resume with the non-GC/MS method, including the new analyte(s).

- B. Methane and Hydrogen Sulfide Samples: These gas samples should be analyzed using methods specified in Section 2.7.9.

2.7.7 Auto samplers may be used if:

- A. One (1) sample is introduced at a time;
- B. The sample vials are gas-tight and never opened after the sample is added;
- C. Proper holding times are maintained (see Section 2.7.5); and
- D. All samples are secured and under proper custody.

2.7.8 Target Compounds

A. VOCs

1. ASGI-Targeted Compounds: The ASGI (dated February 25, 1997) includes 23 primary and four (4) other target VOCs. All quantifiable results should be reported.
2. Others: The estimated results of all Tentatively Identified Compounds [TICs] or non-ASGI-targeted compounds detected should be included in the report. If TICs or non-ASGI-targeted compounds are identified, contact the Agency to determine whether additional action is required (e.g., running additional standards to quantify TICs or non-ASGI compounds) and whether the use of these estimated data for risk evaluation is appropriate.

B. Leak Check Compounds: All quantifiable results should be reported as specified in Section 2.4.4.E.

C. Specific Compounds: Based on the site history and conditions, analyses for specific compounds may be required by the Agency staff. Examples include:

1. In areas where USTs or fuel pipelines are identified, soil gas samples should be analyzed for oxygenated compounds [e.g., methyl tertiary butyl ether (MTBE), ethyl tertiary butyl ether (ETBE), di-isopropyl ether (DIPE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and ethanol];
2. At oilfield sites where semi-VOCs or Total Petroleum Hydrocarbons (TPHs) are detected in the soil gas samples, fixed and biogenic gas (O₂, CO₂, and CH₄) data should be obtained using a Thermal-Conductivity Detector (TCD) or a hand-held instrument;
3. At petroleum contaminated sites (including oilfields), dairies, wetlands, landfills or other sites where the presence of methane and/or hydrogen sulfide is suspected, soil gas samples should be analyzed for methane and/or hydrogen sulfide;
4. At sites where use of chlorinated solvents with 1,4-dioxane is suspected or known to exist, soil gas samples may be analyzed for 1,4-dioxane with a detection limit of 1 µg/L; or
5. See Section 2.7.9.A.4 below.

2.7.9 Methane and Hydrogen Sulfide Sampling Programs: If the presence of methane and/or hydrogen sulfide is suspected, they should also be included in the analytical plan. After evaluating the initial soil gas data, the Agency may recommend that testing for methane or hydrogen sulfide cease.

A. Methane Sampling Program: Methane samples may be analyzed by a GC using modified EPA Method 8015B, EPA Method TO-3, or ASTM 3416M (EPA 3C), or by an appropriate hand-held instrument (e.g., Land Tech Gas Analyzer GA-90, Gas Emissions Monitor GEM-500, GEM-2000).

1. Detection Limit: The DL for methane analysis should not exceed 500 parts per million by volume (ppmv).
2. Methane Sample Containers: In addition to the gas-tight sample containers previously specified in Section 2.6.1, Tedlar™ bags may be used for collection of methane samples with a holding time of no more than 24 hours.
3. Methane Screening Level: When methane is detected at 1,000 ppmv or more, additional sampling and/or further investigation is recommended to identify the source(s).
4. At sites where methane is investigated and detected at a level of 5,000 ppmv or more, fixed and biogenic gas (O₂, CO₂, and CH₄) data should be obtained using a Thermal-Conductivity Detector (TCD) or a hand-held instrument.
5. To determine that the area is pressurized by migration of gases, pressure readings of each sampling tube system should be recorded in the field logs and reported along with the methane concentration.
6. Special GC Requirements: The GC method requires calibration curves for analytes such as methane since it is not a normal target analyte for such an analytical method.
7. Special Hand-Held Instruments Requirements: Hand-held instruments should be calibrated in accordance with the manufacture's instructions. When a hand-held instrument is used to analyze methane samples, the Agency recommends that at least 10 percent of all positive methane samples (e.g., more than 5,000 ppmv), rounded to the nearest whole number, be confirmed by another hand-held instrument (different unit or brand) or by a GC method.

B. Hydrogen Sulfide Sampling Program: Hydrogen sulfide may be analyzed by a GC using the South Coast Air Quality Management District (SCAQMD) Method 307-91 or EPA Method 16, or by an

appropriate hand-held instrument (e.g., LTX-310 calibrated for hydrogen sulfide or Jerome 631-X).

1. Detection Limit: The DL should be equal to or less than 0.5 ppmv or be sensitive enough to allow for a modeled ambient air concentration (at least one microgram per cubic meter) at the soil surface.
2. Holding Time: Hydrogen sulfide samples should be extracted directly into a hand-held analyzer within 30 minutes of collection to minimize the risk of losing the hydrogen sulfide due to reaction with active surfaces. If a hand-held instrument is not used, hydrogen sulfide samples should be analyzed as below:
 - a. Within 30 minutes of collection, using the GC procedures; or
 - b. Within 24 hours of collection, if a surrogate is added to the samples, or 100 percent duplicate samples are collected.
3. Sample Containers: The following sample containers are recommended:
 - a. Minimum one (1) liter black Tedlar™ bag fitted with polypropylene valves or the equivalent;
 - b. 100-ml gas-tight syringe fitted with an inert valve and wrapped in aluminum foil;
 - c. Gas-tight glass bulb wrapped in aluminum foil; or
 - d. Glass-lined or silicon coated Summa™ canister.
4. Precautions
 - a. Since hydrogen sulfide is extremely unstable in the presence of oxygen and moisture, contact of hydrogen sulfide samples with them should be avoided.
 - b. Due to the high reactivity of hydrogen sulfide gas, contact of hydrogen sulfide samples with metallic or other non-passive surfaces should be avoided during sample collection, storage and analysis.
 - c. Care must be taken so that GC components do not react with the sample. Typically glass-lined injection ports and Teflon™ tube packed columns are used to avoid loss of hydrogen sulfide due to reaction with active surfaces.

3.0 SOIL PARAMETERS

If the soil gas data will be used in a health risk assessment, an estimation of the indoor air concentration should be performed using soil gas data with an Agency approved or modified predictable indoor air model. Default values of input parameters may be used in accordance with the approved indoor air modeling guidance and in consultation with Agency staff. If default values are not used, site-specific soil parameters should be obtained as discussed below.

To assess health risk, indoor air quality, the threat of groundwater contamination from VOCs, or to evaluate the effectiveness of a proposed remedial technology, the following soil matrix parameters should be obtained from a minimum of three (3) sample locations (at depths* corresponding to or associated with the detected VOCs) for each soil type in association with the soil gas investigation:

- 3.1 Soil description performed and presented in accordance with the Unified Soil Classification System (USCS);
- 3.2 Density;
- 3.3 Organic carbon content of the soil** (by the Walkley Black Method);
- 3.4 Soil moisture;
- 3.5 Effective permeability***;
- 3.6 Porosity; and
- 3.7 Grain size distribution analysis (curve) and evaluation of fine-grained soil content (by wet sieve analysis and any supplementary methods as necessary) to determine the percent clay, silt and sand. (The grain size distribution analysis will be used to classify the soil in accordance with the U. S. Soil Conservation Service [SCS] soil type, which is the same as the U. S. Department of Agriculture soil type.)

* Samples may be collected from proposed depths at the continuously cored boring.

** This input parameter is required for soil matrix VOC samples only. This parameter sample should not be collected from an impacted area.

*** As an alternative, the measurements of saturated hydraulic conductivity may be used to estimate vapor permeability.

4.0 REFERENCES

Additional information may be found in the following documents:

American Society for Testing and Materials (ASTM), "Standard Guide for Soil Gas Monitoring in the Vadose Zone, ASTM Standard D 5314-92," January 1993; Reapproved 2001; website <http://www.astm.org>

California Regional Water Quality Control Board, Los Angeles Region, "Interim Guidance for Active Soil Gas Investigation," February 25, 1997

California Regional Water Quality Control Board, Los Angeles Region, "General Laboratory Testing Requirements for Petroleum Hydrocarbon Impacted Sites," June 22, 2000

U.S. Environmental Protection Agency, "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, EPA Publication SW-846, Third Edition," November 1986, as amended by Updates I (Jul. 1992), II (Sep. 1994), IIA (August 1993), IIB (Jan. 1995), III (Dec. 1996), IIIA (Apr. 1998), IVA (Jan. 1998) and IVB (Nov. 2000); website <http://www.epa.gov/SW-846/main.html>

U.S. Environmental Protection Agency, "U.S. EPA Contract Laboratory Program National Functional Guidelines for Organic Data Review, EPA 540/R-94/012," February 1994; website <http://www.epa.gov/region09/qa/superfundclp.html>

U.S. Environmental Protection Agency, "Soil Gas Sampling, SOP#: 2042, Revision #: 0.0," June 1, 1996; website http://www.ert.org/respons_resrcs/sops.asp

U.S. Environmental Protection Agency, "Summa Canister Cleaning Procedures, SOP #1703, Rev. #: 0.0," 09/01/94; website http://www.ert.org/respons_resrcs/sops.asp

California Environmental Protection Agency (Cal/EPA), Office of Environmental Health Hazard (OEHHA), Toxicity Criteria Database; website <http://www.oehha.ca.gov/risk/ChemicalDB/index.asp>

United States Environmental Protection Agency, Integrated Risk Information System (IRIS) Database; website <http://www.epa.gov/iris/>

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FOR MORE INFORMATION

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Figures – Soil Gas Probe Emplacement Methods

Figure 1 – Permanent/Semi-permanent Gas Probe Construction Diagram

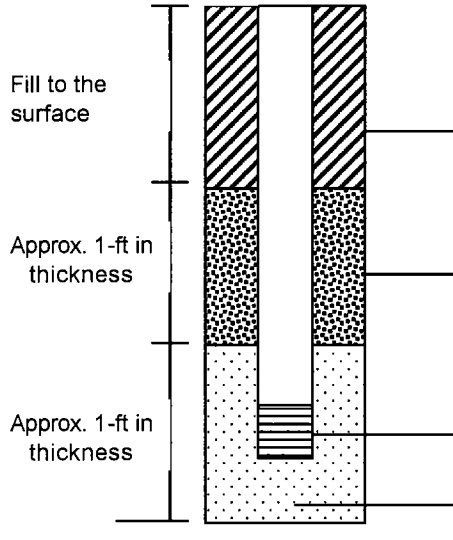
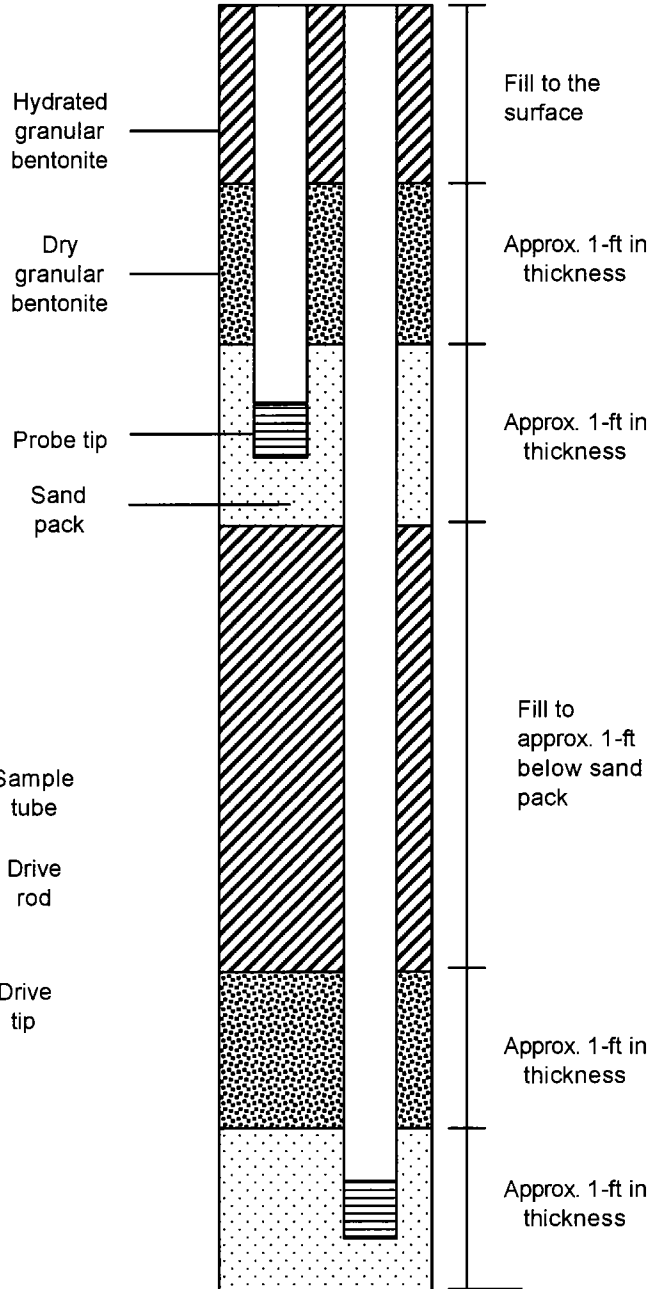


Figure 2 – Multi-depth Gas Probe Construction Diagram



Temporary Gas Probe Method

