

February 20, 1996

Ms. Susan Hugo Senior Hazardous Materials Specialist Alameda County Department of Health Services Division of Hazardous Materials 1131 Harbor Bay Parkway, 2nd Floor Alameda, California 94502

QUARTERLY GROUNDWATER MONITORING REPORT, FOURTH QUARTER 1995, CITY OF EMERYVILLE FORMER FIRE STATION PROJECT, 4331 SAN PABLO AVENUE, EMERYVILLE, CALIFORNIA

Dear Ms. Hugo:

On behalf of the City of Emeryville, SECOR International Incorporated (SECOR) is pleased to submit this quarterly groundwater monitoring report for the former City of Emeryville Fire Station located at 4331 San Pablo Avenue in Emeryville, California (the "Site"). This report presents monitoring well sounding, groundwater elevation, and groundwater quality data collected from one Site well by SECOR during the fourth quarter of 1995.

SITE DESCRIPTION AND BACKGROUND

The Site is located in a mixed residential and light commercial area in the northwest portion of the City of Emeryville, in the northwest portion of Alameda County, California. The Site is bounded to the east by San Pablo Avenue (Figure 1). The Site is improved with two single story buildings and adjacent asphalt paved parking areas (Figure 2).

On July 26, 1994, SECOR supervised and documented the removal of one 1,000-gallon UST, associated equipment, and underground piping. Following removal of the UST, SECOR collected one soil sample from beneath the UST and one from beneath the fuel dispenser at the direction of an inspector from the Alameda County Department of Health Services (ACDHS). Analytical results indicated the presence of gasoline-range and diesel-range petroleum hydrocarbons in soil samples analyzed. The results of the UST removal and soil sampling were presented in SECOR's Summary Report for Tank Removal and Soil Excavation, City of Emeryville Fire Station, dated August 17, 1994.

On August 16, 1994, overexcavation of soil beneath the former fuel dispenser was performed. In addition, soil samples were collected from each of the four sidewalls of the UST excavation at that time. Confirmatory soil sampling beneath the former fuel dispenser revealed that the overexcavation was successful in removing petroleum hydrocarbon-affected soil beneath the fuel dispenser. UST sidewall sample results revealed the presence of gasoline-range hydrocarbons at concentrations up to 190 millionaments kilogram (mg/kg) and diesel-range hydrocarbons at concentrations up to 260 mg/kg.

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The results of the overexcavation and UST sidewall sampling were presented in SECOR's report Soil Sampling Results, 4331 San Pablo Avenue, Emeryville, California, dated August 25, 1994.

Based on the results of the UST sidewall soil samples, the ACDHS requested the City of Emeryville to install a monitoring well downgradient and within ten feet of the former UST and perform quarterly groundwater monitoring and sampling activities. On February 7, 1995, SECOR requested information from Ms. Hugo to confirm the groundwater flow direction at the Site. Ms. Hugo provided groundwater information from the New Century Beverage Company site located directly adjacent to the Site. Based on the telephone conversation between SECOR and ACDHS, the confirmed groundwater flow direction was determined to be to the south-southwest.

On February 21, 1995, SECOR drilled one soil boring to a depth of 23 feet below ground surface (bgs) at the location shown on Figure 2. A groundwater monitoring well was installed in the soil boring following completion of drilling and sampling activities. Two soil samples were selected for chemical analysis during drilling procedures. Following monitoring well installation, the well was developed and a groundwater sample was collected and analyzed. The monitoring well has been monitored quarterly since February 1995. This report represents the fourth quarterly sampling event since installation of the groundwater monitoring well.

QUARTERLY GROUNDWATER MONITORING PROCEDURES

On December 11, 1995, groundwater monitoring well MW-1 was sounded and sampled by SECOR. The depth to groundwater and total well depth were measured using an electronic water-level indicator and recorded on a Groundwater Sample Field Data Sheet. Prior to sampling, the well was purged of approximately three wellbore volumes of water using a PVC bailer. During purging the evacuated groundwater was measured for pH, electrical conductivity, and temperature, and water visually inspected for color. Parameter results were recorded on a Groundwater Sample Field Data Sheet (see Attachment 1). Upon removal of the appropriate purge volume and stabilization of the measured parameters, a groundwater sample was collected from the well using a disposable PVC bailer. The sample was decanted into laboratory-supplied glassware and placed in a cooler containing ice for transport to NET Laboratories. The groundwater sample was analyzed for TPHg, TPHd, and BTEX compounds by EPA Methods 5030/8015 modified and 8020, respectively.

SUMMARY OF RESULTS

Results of quarterly groundwater monitoring activities for the fourth quarter of 1995, and historic monitoring well sounding and groundwater chemical data are summarized on Table 1.

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Monitoring Well Sounding

During this monitoring event, groundwater was measured at a depth of 11.91 feet below the top of the PVC casing. Depth to groundwater has decreased by 0.91 feet during this monitoring event when compared with the third quarter 1995 event.

Groundwater Chemical Results

The groundwater sample exhibited pH values ranging from 9.27 to 9.36 pH units; temperatures ranging from 59.4 to 60.3 degrees Fahrenheit; specific conductivities ranging from 654 to 686 micromhos per centimeter (µmhos/cm); and was tan in color. No measurable thickness of free phase petroleum product (free product) was present in the monitoring well, however, a sheen was reported on the Water Sample Field Data Sheet. Laboratory analytical reports and chain-of-custody records are included in Attachment 2.

During this sampling event, the groundwater sample collected from well MW-1 was reported to contain TPHe and TPHe asconcentrations of 8.7 and 98 milligrams per liter (mg/t), respectively, and benzene, toluene, ethylbenzene, and xylenes at concentrations of 230 micrograms per liter ($\mu g/\ell$), 19 $\mu g/\ell$, $42 \mu g/\ell$, and $58 \mu g/\ell$, respectively. The gasoline concentration detected by the laboratory reported an atypical chromatogram pattern when compared to the laboratory standard. The reported TPHg, TPHd and BTEX concentrations increased when compared to the third quarter 1995 chemical data. With the exception of xylenes, analyte concentrations reported in this monitoring event are historical high values.

Please do not hesitate to contact us at (415) 882-1548 with any question or comments regarding this document.

Sincerely,

SECOR International Incorporated

Daniel E. Madsen

David E. Marlyn

Project Manager

Mr. Juan Arreguin, City of Emeryville

cc:

Attachments:

Table 1 - Groundwater Monitoring Data - Fourth Quarter 1995 and Historic Monitoring Well Sounding and Groundwater Chemical Data

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Bruce E. Scarbrough, R.G.

Principal Geologist

Figure 1 - Site Location Map

Figure 2 - Site Plan

Appendix A - Field Report and Groundwater Sample Field Data Sheets

Appendix B - Laboratory Analytical Reports and Chain-of-Custody Records

TABLE 1

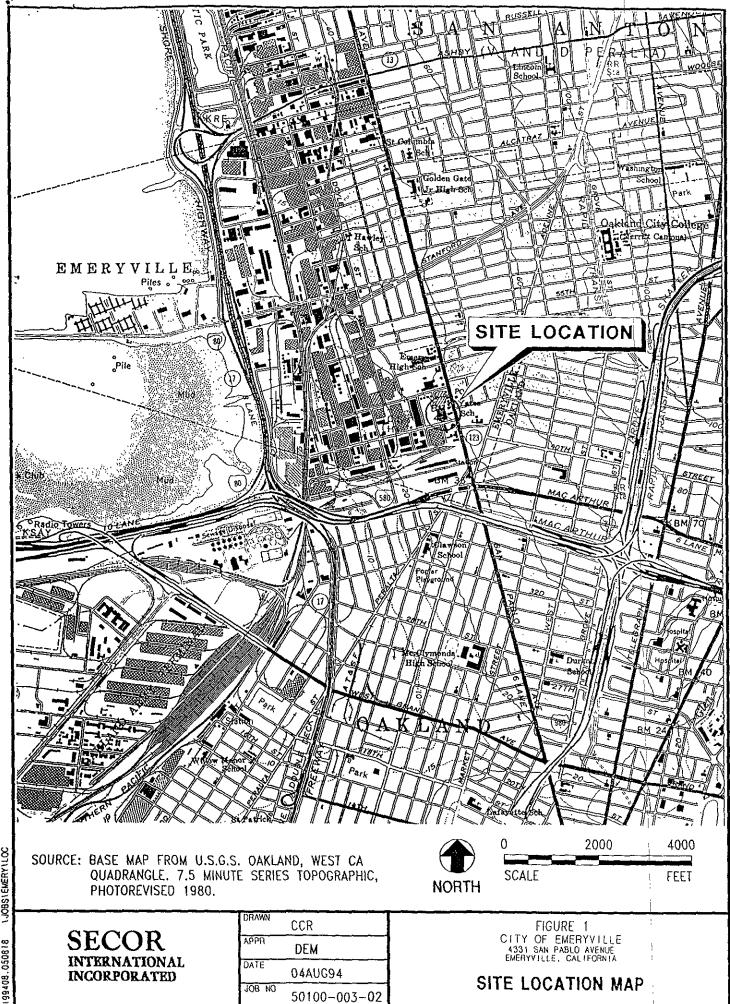
GROUNDWATER MONITORING DATA - FOURTH QUARTER 1995 AND HISTORIC MONITORING WELL SOUNDING AND GROUNDWATER CHEMICAL DATA FORMER CITY OF EMERYVILLE FIRE STATION

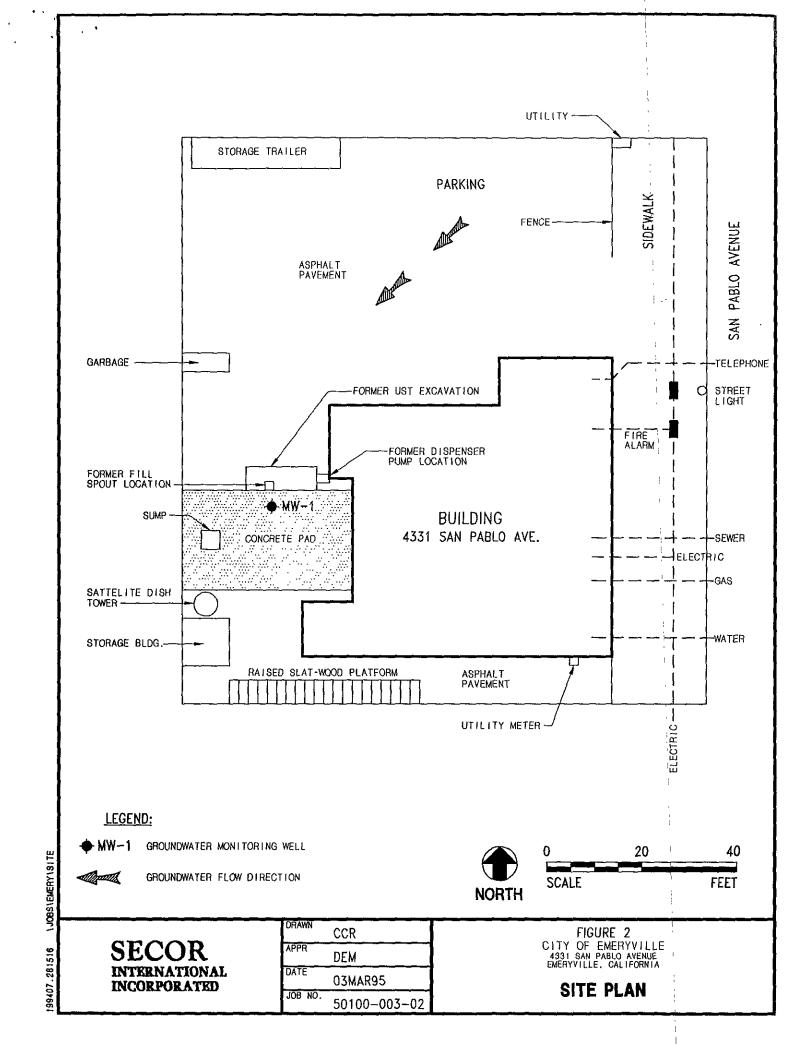
4331 San Pablo Avenue Emeryville, California

SAMPLE I.D.	SAMPLE DATE	Depth to Water ^(t)	TPHg ⁽²⁾ (mg/ <i>l</i>) ⁽⁴⁾	TPHd ⁽³⁾ (mg/ℓ)	Benzene (μg/ℓ) ^(S)	Toluene (μg/ℓ)	Ethylbenzene (μg/ℓ)	Xylenes (μg/ℓ)
MW-1	2/24/95	4.79	1.6	1.2 ⁽⁶⁾	170	7.2	26	84
MW-1	5/24/95	8.50	1.4	1.2 ⁽⁶⁾	320	3.5	29	28
MW-1	9/11/95	11.00	0.7	1.8 ⁽⁶⁾	43	2.4	4.9	5.9
MW-1	12/11/95	11.91	7/6					

Notes:

- (1) = Depth below top of casing measured in feet.
- (2) = Total petroleum hydrocarbons as gasoline.
- (3) = Total petroleum hydrocarbons as diesel.
- (4) = Milligrams per liter.
- (5) = Micrograms per liter.
- (6) = Atypical chromatogram pattern; see Certified Analytical Report.





ATTACHMENT 1

Groundwater Sample Field Data Sheet

SEACOR WATER SAMPLE FIELD DATA SHEET

PROJECT NO: $\sqrt{3/60-50} \le -0.2$ PURGED BY: $\sqrt{2}$ SAMPLED BY: $\sqrt{2}$	WELL ID: MW-1 SAMPLE ID: MW-1 CLIENT NAME: Coty of Emery wille LOCATION: Emery wille: CA
TYPE: Groundwater X Surface Water	Treatment Effluent Other
CASING DIAMETER (inches): 2 3	4 6Other
CASING BLEVATION: (feet/MSL): DEPTH TO WATER (feet): DEPTH OF WELL (feet): 20.41	VOLUME IN CASING (gal.) CALCULATED PURGE (gal.) ACTUAL PURGE VOL (gal.) 4: 1
DATE PURGED: 12/11/95 Start (2400 Hi DATE SAMPLED: 12/11/95 Start (2400 Hi	End (2400 Hr.) 1041 End (2400 Hr.) 1/50
FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FI	3-1, X-DUP-1):
FIELD MEASI	JREMENTS
TIME VOLUME PH E.C. (embodical@eds.c.)	TEMPERATURE COLOR TURBIDITY ("F) (Meal) (NEX) (NEX)
1035 1.5 9.36 686 1039 30 9.27 655 1045 4.5 9.30 654	60.7 Tan Hist
D.O. (ppm): COLOR, COBALT (0-100)	· · · · · · · · · · · · · · · · · · ·
ODOR: Smell lile gas, heavy skeen	Cloudy Yellow Brown
PURGINO EQUIPMENT	SAMPLING EQUIPMENT
2' Bladder Pump Baller (Tellon®) Centrifugal Pump Baller (PVC) Submersible Pump Baller (Stainless Steel) Well Wizard TM Dedicated Other: Disposable Review	2" Bladder Pump Baller(Tellou®) DDL Sampler Baller (PVCMinocable) Submerable Pump Baller (Stainless Steel) Well Wizard TM Dodicated Other:
WELL INTEGRITY: G=0 d REMARKS:	LOCK #: Dolphin
SIGNATURE:	

ATTACHMENT 2

Laboratory Certified Analytical Reports and Chain-of-Custody Records



Santa Rosa Division 3636 North Laughlin Road Suite 110 Santa Rosa, CA 95403-8226 Tel: (707) 526-7200 Fax (707) 541-2333

Dan Madsen SECOR 90 New Montgomery Suite 620 San Francisco, CA 94105 Date: 01/02/1996

NET Client Acct. No: 74000

NET Job No: 95.04734 Received: 12/14/1995

Client Reference Information

City of Emeryville/Proj. No. 50100-100-003-02/Task No. 00

Sample analysis in support of the project referenced above has been completed and results are presented on the following pages. Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel free to call me at (707) 541-2305.

Submitted by:

Ginger Brinlee Project Coordinator

Enclosure(s)





Client Name: SECOR Client Acct: 74000

NET Job No: 95.04734

Date: 01/02/1996

ELAP Cert: 1386

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Ref: City of Emeryville/Proj. No. 50100-100-003-02/Task No. 00

SAMPLE DESCRIPTION: MW-1

Date Taken: 12/11/1995 Time Taken: 11:00

NET Sample No: 257214								Run
			Reporting		Date	Date	Batch	
Parameter	Results	Flags	Limit	Units	Method	Extracted	Analyzed	No.
TPH (Gas/BTXE, Liquid)								1
METHOD 5030/M8015							12/19/1995	3416
DILUTION FACTOR*	s						12/19/1995	3416
as Gasoline	8.7	GH, FD	1	mg/L	5030		12/20/1995	3423
METHOD 8020 (GC, Liquid)							12/19/1995	3416
Benzene	230		2	ug/L	8020		12/19/1995	3416
Toluene	19		2	ug/L	8020		12/19/1995	3416
Ethylbenzene	42		2	ug/L	8020		12/19/1995	3416
Xylenes (Total)	58		2	ug/L	8020		12/19/1995	3416
SURROGATE RESULTS							12/19/1995	3416
Bromofluorobenzene (SURR)	105	FD		% Rec.	5030		12/20/1995	3423
METHOD M8015 (EXT., Liquid)						01/02/1996		1
DILUTION FACTOR*	50						12/28/1995	1135
as Diesel	98		2	mg/L	3510		12/28/1995	1135

FD : Compound quantitated at a 20% dilution factor.

GH : The positive result appears to be a heavier hydrocarbon than Gasoline.



Client Name: SECOR Client Acct: 74000

NET Job No: 95.04734

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CONTINUING CALIBRATION VERIFICATION STANDARD REPORT

		CCV	CCA			1	
	CCA	Standard	Standard				Run
	Standard	Amount	Amount		Date	Analyst	Batch
Parameter	% Recovery	Found	Expected	Units	Analyzed	Initials	Number
TPH (Gas/BTXE, Liquid)							
as Gasoline	88.0	0.44	0.50	mg/L	12/18/1995	qlq	3416
Benzene	99.4	4.97	5.00	ug/L	12/18/1995	dld	3416
Toluene	97.0	4.85	5.00	ug/L	12/18/1995	dld	3416
Ethylbenzene	100.0	5.00	5.00	ug/L	12/18/1995	dld	3416
Xvlenes (Total)	100.0	15.0	15.0	ug/L	12/18/1995	dld '	3416
Bromofluorobenzene (SURR)	98.0	98	100	% Rec.	12/18/1995	dld ,	3416
TPH (Gas/BTXE, Liquid)						1	
as Gasoline	88.0	0.44	0.50	mg/L	12/20/1995	dld '	3423
Benzene	107.8	5.39	5.00	ug/L	12/20/1995	dld	3423
Toluene	105.2	5.26	5.00	ug/L	12/20/1995	ala (3423
Ethylbenzene	107.6	5.38	5.00	ug/L	12/20/1995	dld	3423
Xylenes (Total)	108.7	16.3	15.0	ug/L	12/20/1995	dld	3423
Bromofluorobenzene (SURR)	102.0	102	100	% Rec.	12/20/1995	dld ,	3423
METHOD M8015 (EXT., Liquid)							
as Diesel	89.6	896	1000	mg/L	12/28/1995	tts	1135



Client Name: SECOR

Client Acct: 74000 NET Job No: 95.04734 Date: 01/02/1996

ELAP Cert: 1386

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METHOD BLANK REPORT

	Method					
	Blank				1	Run
	Amount	Reporting		Date	Analyst	Batch
Parameter	Found	<u> Limit</u>	Units	Analyzed	Initials	Number
TPH (Gas/BTXE, Liquid)					1	
as Gasoline	ND	0.05	mg/L	12/18/1995	dld	3416
Benzene	ND	0.5	ug/L	12/18/1995	dld	3416
Toluene	ND	0.5	ug/L	12/18/1995	dld	3416
Ethylbenzene	ND	0.5	ug/L	12/18/1995	dld	3416
Xylenes (Total)	ND	0.5	na\r	12/18/1995	åla	3416
Bromofluorobenzene (SURR)	104		% Rec.	12/18/1995	dld	3416
TPH (Gas/BTXE, Liquid)						
as Gasoline	ND	0.05	mg/L	12/20/1995	dld	3423
Benzene	ND	0.5	ug/L	12/20/1995	dlđ	3423
Toluene	ND	0.5	ug/L	12/20/1995	dld	3423
Ethylbenzene	ND	0,5	ug/L	12/20/1995	dld	3423
Xylenes (Total)	ND	0.5	ug/L	12/20/1995	dld	3423
Bromofluorobenzene (SURR)	105		% Rec.	12/20/1995	dld	3423
METHOD M8815 (EXT., Liquid)						
as Diesel	ND	0.05	mg/L	12/28/1995	tts ·	1135



Client Name: SECOR

NET Job No: 95.04734

Date: 01/02/1996

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MATRIX SPIKE / MATRIX SPIKE DUPLICATE

	Matrix Spike	Matrix Spike Dup		Spike	Sample	Matrix Spike	Matrix Spike Dup.		Date Analyzed	Run	Sample Spiked
Parameter	% Rec.	% Rec.	RPD	Amount	Conc.	Conc.	Conc.	Unics	Analyzeu	Baccii	
TPH (Gas/BTXE, Liquid)											257346
as Gasoline	80.0	80.0	0.0	0.50	ND	0.40	0.40	mg/L	12/18/1995	3416	257346
Benzene	94.7	90.6	4.4	8.12	ND	7.69	7.36	ug/L	12/18/1995	3416	257346
Toluene	100.4	99.6	0.7	27.4	ND	27.5	27.3	ug/L	12/18/1995	3416	257346
TPH (Gas/BTXE, Liquid)											257434
as Gasoline	86.0	84.0	2.4	0.50	ND	0.43	0.42	mg/L	12/20/1995	3423	257434
Benzene	86.8	80.5	7,5	9.84	ND	8.54	7.92	ug/L	12/20/1995	3423	257434
Toluene	99.6	98.6	1.0	28.2	MD	28.1	27.8	ug/L	12/20/1995	3423	257434
METHOD M8015 (EXT., Liquid)										1	257133
as Diesel				1.00	ND			mg/L	12/28/1995	1135	257133



KEY TO ABBREVIATIONS and METHOD REFERENCES

<	:	Less than; When appearing in results column indicates analyte
		not detected at the value following. This datum supercedes
		the listed Reporting Limit.

: Reporting Limits are a function of the dilution factor for any given sample. To obtain the actual reporting limits for this sample, multiply the stated Reporting Limits by the dilution factor (but do not multiply reported values).

ICVS : Initial Calibration Verification Standard (External Standard).

mean : Average; sum of measurements divided by number of measurements.

mg/Kg (ppm) : Concentration in units of milligrams of analyte per kilogram of sample,

wet-weight basis (parts per million).

mg/L : Concentration in units of milligrams of analyte per liter of sample.

mL/L/hr : Milliliters per liter per hour.

MPN/100 mL : Most probable number of bacteria per one hundred milliliters of sample.

N/A : Not applicable.

NA : Not analyzed.

ND : Not detected; the analyte concentration is less than applicable listed

reporting limit.

NTU : Nephelometric turbidity units.

RPD : Relative percent difference, 100 [Value 1 - Value 2]/mean value.

SNA : Standard not available.

ug/Kg (ppb) : Concentration in units of micrograms of analyte per kilogram of sample,

wet-weight basis (parts per billion).

ug/L : Concentration in units of micrograms of analyte per liter of sample.

umhos/cm : Micromhos per centimeter.

Method References

Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, rev. 1983.

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, rev. 1988.

Methods 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986.

<u>SM</u>: see "Standard Methods for the Examination of Water & Wastewater, 17th Edition, APHA, 1989.

Chain-of-Custody Number:

Tama No

SEACOR Chain-of-Custody Record																		
Field Office: San Francisco Additional documents are attached, and are a part of this Record.																		
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Sampler's Signature			۵	lg/BT 5 (mc	td/W	1418	natic /8020	Mag 40	gens 78010	lov-ir)728/	ficide /8080	Total Lead 7421	als (1	TCLP Metals		Comments/	nber	
Sample ID	Date	Time	Matrix	오	17PH 801	17PF 1801	TPF	Aror 602	Vols 624	Halc 601	Sen 625	Pes 608	Tota 742	Prio Met	TCL		Instructions	ž
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