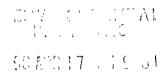


Engineering & sciences applied to the earth & its environment

April 14, 1998 961276NA



Ms. Susan Hugo Hazardous Materials Specialist Department of Environmental Health Alameda County Health Agency 1131 Harbor Bay Parkway, 2nd Floor Alameda, California 94502

Transmittal of 1st Quarter 1998 Groundwater Monitoring Results Subject:

City of Emeryville Fire Station No. 2 UST Site

Dear Ms. Hugo:

On behalf of the City of Emeryville Redevelopment Agency, transmitted herewith is the subject site quarterly groundwater monitoring results for the first quarter 1998. This is the third monitoring event of an one-year quarterly groundwater monitoring program. The monitoring activites were performed in accordance with the Workplan (Woodward-Clyde, August 1996), which was submitted to and approved by the Alameda County Department of Environmental Health.

Please do not hesitate to call me at (510) 874-3060 or Mr. Ignacio Dayrit of the City of Emeryville Redevelopment Agency at (510) 596-4356 for questions and comments.

Sincerely,

Xinggang Tong, P.E.

Project Manager

Ignacio Dayrit, City of Emeryville cc:



Engineering & sciences applied to the earth & its environment

April 14, 1998 961276NA

Mr. Ignacio Dayrit City of Emeryville Redevelopment Agency 2200 Powell Street, 12th Floor Emeryville, California 94608-1806

Subject: Quarterly Groundwater Monitoring Results for the 1st Quarter 1998

City of Emeryville Fire Station No.2 UST Site

Dear Ignacio:

Woodward-Clyde is pleased to present the first quarter 1998 groundwater monitoring results for the City of Emeryville Fire Station No. 2 UST site, which is located at 6303 Hollis Street in Emeryville, California. This is the third monitoring event of an one-year quarterly groundwater monitoring program. This groundwater monitoring program is requested by the Alameda County Department of Environmental Health (ACDEH) in a letter to the City dated May 29, 1996, and is authorized by the City in a contract to Woodward-Clyde dated July 12, 1996.

Groundwater samples were collected from the on-site monitoring well MW-1 on March 13, 1998, and were delivered to Chromalab of Pleasanton for the analysis of Total Petroleum Hydrocarbons (TPH) as gasoline (TPH-G), Benzene, Toluene, Ethyl benzene, & Xylenes (BTEX), and Methyl Tertiary Butyl Ether (MTBE). Results are summarized in Table 1. Lead was not analyzed this quarter because it was not detected in the previous two quarters. Although concentrations of all analyzed constituents were still very low this quarter, they increased significantly as compared to the previous quarterly monitoring results. This may reflect seasonal changes in groundwater contamination. Heavy rain in the winter months may have flushed out contaminants trapped in the vadose zone, and thus increased their concentrations in the groundwater. TPHg and benzene were measured at 0.76 mg/l and 66 ug/l, respectively, this quarter, as compared to 0.06 mg/l and 0.7 ug/l last quarter. Even with the increases, these concentrations are still below their respective RBCA Tier 1 threshold levels for commercial indoor land use scenario, which was addressed in the RBCA evaluation report prepared by Woodward-Clyde in May 1997 and approved by the ACDEH in a letter to the City dated November 6, 1997.

MTBE was measured at 720 ug/l this quarter as compared to 120 ug/l last quarter. Its presence in groundwater was confirmed this time by EPA Method 8260. It will be monitored next quarter again.





Emeryville Fire Station No.2 1st Quarter 1998 Page 2

Woodward-Clyde retained Environmental Sampling Services to perform field sampling activities. Prior to purging, depth from the top of well casing to water was measured at 3.02 feet using a Solinst electronic water level meter. The well was then purged by manually bailing out 16 gallons (approximately 6 well casing volumes) of groundwater using a disposable PVC bailer. Temperature, pH, and conductivity of the purged water were monitored during the well purging. Well monitoring data sheet is included with this report. After the water level recovered to about 80% of the static water level and water parameters stabilized, a new disposable bailer was gently lowered into the well approximately half its length past the air-water interface. The bailer was retrieved and the water was promptly transferred to appropriate sample containers supplied by the laboratory. Sample containers were promptly capped, labeled, placed in an ice-cooled container, and delivered to Chromalab under chain-of-custody in the same day the samples were collected. For quality control, a trip blank was included in the container and was analyzed for TPH-G and BTEX.

The purged water was placed in a 55-gallon DOT drum, which was labeled and left on site for future disposal. Woodward-Clyde retained PLS Surveys, Inc. of Oakland to survey the well elevation on July 10, 1997. The top of the well casing is measured at 17.02 feet mean sea level (MSL).

Please call me at (510) 874-3060 if you have questions or comments.

Sincerely,

Xinggang Tong, Ph.D., P.E.

Project Manager



Enclosures:

- A. Table 1 Groundwater analytical results (current and historical)
- B. Site location maps
- C. Well purging data sheet
- D. Laboratory analytical report

TABLE 1
GROUNDWATER ANALYTICAL RESULTS
CITY OF EMERYVILLE FIRE STATION NO. 2

| Sample No. | Date Sampled | | r level · MSL (ft) | TPH ^a Gasoline (mg/L) | Benzene (μg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (μg/L) | MTBE (ug/L) | Total Lead (ug/L) | Notes |
|---------------|-----------------|------|--------------------------|----------------------------------|-------------------|-------------------|------------------------|----------------------------|--------------------|-------------------------|----------------------------------|
| MW-1 | 3/13/98 | 3.02 | 14.00 | 0.76 | 66 | 5.7 | 6.1 | 17 | 720 | NA | 1.4. 4.00 |
| Trip Blank | 3/13/98 | | | ND (0.05) | ND (0.5) | ND (0.5) | ND (0.5) | ND (0.5) | ND (5) | NA NA | 1st quarter 98 |
| MW-1 | 12/5/97 | 3.02 | 14.00 | 0.06 | 0.7 | ND (0.5) | ND (0.5) | ND (2) | 120 | ND (40) | 1st quarter 98 |
| Trip Blank | 12/5/97 | | | ND (0.05) | ND (0.5) | ND (0.5) | ND (0.5) | ND (2) | ND (5) | | 4th quarter 97 |
| MW-1 | 9/26/97 | 4.36 | 12.66 | ND (0.05) | 1.0 | ND (0.5) | 0.6 | ND (2) | 18 | NA ND (40) | 4th quarter 97 |
| Trip Blank | 9/26/97 | | | ND (0.05) | ND (0.5) | ND (0.5) | ND (0.5) | ND (2) | ND (5) | ND (40) NA | 3rd quarter 97 3rd quarter 97 |
| SB-3 | 3/15/95 | NA | NA | NA | 220 | 3,800 | 2,500 | 14,000 | NA | NA | Phase I |
| SB-1 | 3/15/95 | NA | NĄ | 0.99 | 6.1 | 40 | 33 | 160 | NA | NA | investigation |
| Trip Blank | 3/15/95 | NA | NA | NA | ND (0.5) | ND (0.5) | ND (0.5) | ND (0.5) | NA | NA | mvcsugation |
| SB-6-W | 6/17/95 | NA, | NA | 0.41 | 24 | 27 | 27 | 110 | NA | NA | Phase II |
| SB-7-W | 6/17/95 | NA | NA | 5.50 | 36 | 30 | 180 | 510 | NA | NA NA | |
| SB-8-W | 6/17/95 | NA | NA | 0.46 | 18 | 36 | 27 | 100 | NA | NA NA | investigation |
| SB-9-W | 6/17/95 | NA | NA | ND (0.05) | ND (0.5) | ND (0.5) | 0.7 | 3.7 | NA | NA | Phase II |
| SB-10-W | 6/17/95 | NA | NA | ND (0.05) | ND (0.5) | ND (0.5) | 0.6 | 3.3 | NA | NA NA | |
| SB-11-W | 6/17/95 | NA | NA | 0.23 | 12 | 8.6 | 12 | 44 | NA | NA NA | investigation |
| SB-12-W | 6/17/95 | NA | NA | 0.97 | 40 | 130 | 38 | 170 | NA | NA | Db YY |
| Trip Blank | 6/17/95 | NA | NA | ND (0.05) | ND (0.5) | ND (0.5) | ND (0.5) | ND (0.5) | NA | NA NA | Phase II investigation |
| SB-13-W | 3/26/97 | NA | NA | ND (0.05) | ND (0.5) | ND (0.5) | ND (0.5) | ND (0.5) | ND (5) | NA | _ |
| SB-14-W | 3/26/97 | NA | NA | ND (0.05) | ND (0.5) | 'ND (0.5) | ND (0.5) | ND (0.5) | ND (5) | NA NA | additional |
| SB-15-W | 3/26/97 | NA | NA | ND (0.05) | ND (0.5) | ND (0.5) | ND (0.5) | ND (0.5) | ND (5) | na Na | investigation |
| SB-16-W | 3/26/97 | NA | NA | 29 | 430 | 1,200 | 1,000 | 4,700 | | | * **.* |
| Trip Blank | 3/26/97 | NA | NA | ND (0.05) | ND (0.5) | ND (0.5) | ND (0.5) | ND (0.5) | ND (500) ND (5) | NA NA | additional investigation |

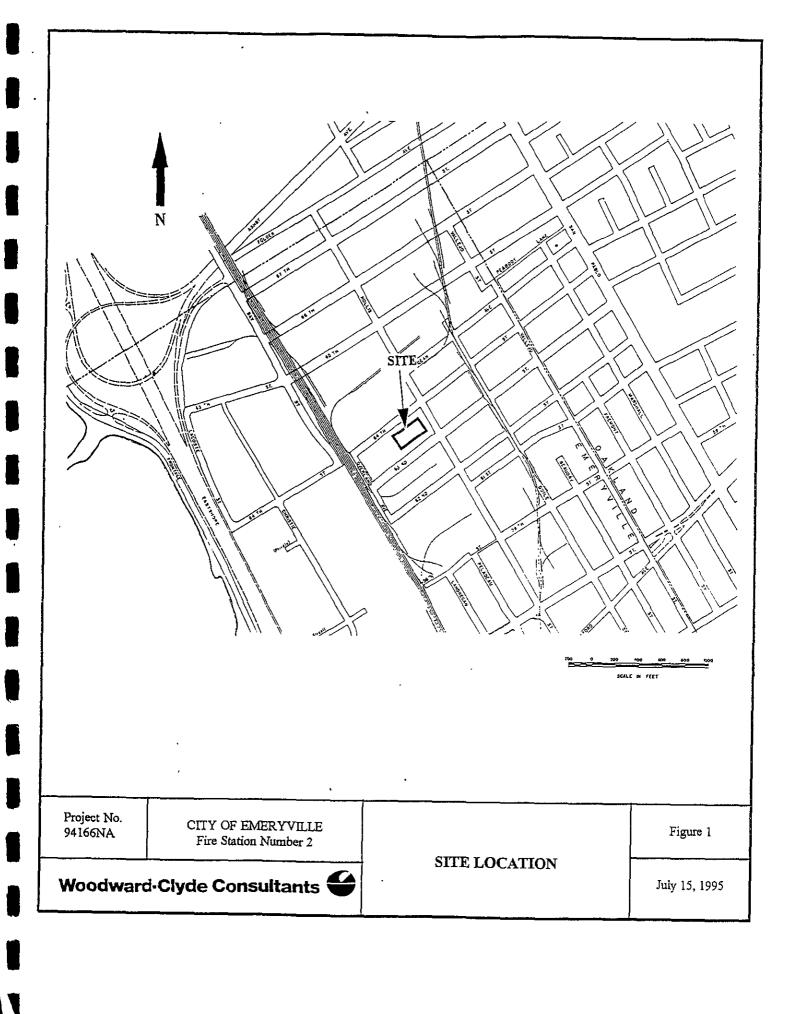
Notes:

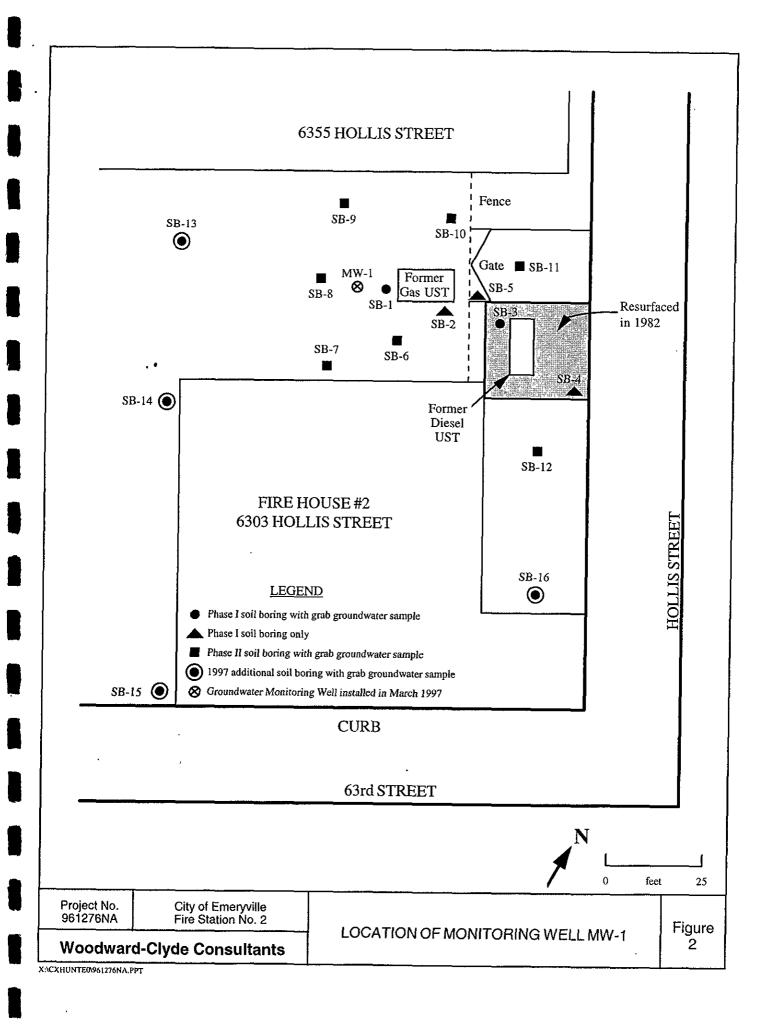
^a Total petroleum hydrocarbons by EPA Method 8015 (Mod.), quantified as gasoline.

Benzene, toluene, ethylbenzene and xylenes by EPA Method 8020.

NA - Not analyzed; ND - Not detected at or above the detection limit given in parentheses.

TOC - measured to top of well casing; MSL - mean sea level.







| WATER | R QUALI | TY SAMPLE | LOG SH | HEET | WELL IDEN | ITIFICAT | ION: MW- | 1 DATE: 3/13/98 |
|-------------|------------|------------------------------|-----------|---------------|------------------------|------------|---------------------------------------|---------------------------------------|
| | | re Station #2 E | · · · - | | Client Project | | | |
| Well Des | scription: | 2" 3" 4" 5' | 6" Oti | her | • | _ | | I Other: |
| Is Well S | Secured? | (es) No Bolt | Size | 5/16" | Type of lock | /Lock nu | mber: <u>Nوم</u> | <u>e</u> |
| Observa | tions / Co | mments: | - | | | | | |
| Purge M | ethod: T | eflon Gi<u>spos</u>ab | le Baile | Centrifug | al Pump Gru | ndFos Re | di-flow Pum | p Other: |
| Pump Li | nes: (NA) | New / Cleaned | d / Dedic | ated | Bailer Line: 1 | VACNEW/ | Cleaned / [| Dedicated |
| Method (| of Cleanir | ng Pump: (NA) | Alconox | Liquidnox | Tap Water [| OI Rinse (| Other: | |
| Method (| of Cleanir | ng Bailer: NA | Alconox | Liquidnox | Tap Water 🕻 | I Rinse | Other: | |
| Sampling | g Method | : Disp. Teflon | Bailer (Î | Disp. PVC | Baile Grundl | Fos Redi- | flow Pump | Other: |
| | | lo.: 217254 / | | | Spec, Cond. I | | | |
| | | ated: <u>3/13/48:11:</u> | | | | | | |
| | | re Water Level | | | | | | |
| | | art (DTW): 3. | | | | | | |
| | | | | | | • | | = 8.5 (Gals.) |
| | | vell) "K" = 0.6 | | | | | | · |
| | | | FIELD4 | WATER Q | UALITY PARA | METERS | 3 | ##V |
| | | | ~ e | - | Specific | | | , |
| Date | Time | Discharge (gallons) | pΗ | Temp. (°C) | Conductance mS (uS) | | Color | Comments |
| 3/13/98 | 13:45 | (gallons) | 6.55 | 16.7 | 212.5 | AIGH | BRN | |
| 1007 70 | 13:56 | 2,0 | 6.74 | /6. Y | 406.0 | Low | Lt tan | |
| | 13:57 | | 6.80 | 16.7 | 496 | AbD | 11 | |
| | | 4.0 | 6.82 | 17.1 | 6/2 | h: | */ | |
| | 14:00 | 5.0 | | | | 4. | " | |
| <u></u> | 14:01 | | 6.79 | 17.4 | 658 | • | 4 | |
| ····· | 14:03 | 6.0 | 6.84 | 17.6 | <i>65</i> 8 | 40 | | |
| | 14:06 | 8. 0 | 6.94 | 17.8 | 680 | | 44 | |
| | 14:09 | /0:0 | 46.97 | 17.9 | 770 | Heh | * | |
| | 14:11 | /2.0 After Sampling | 6.92 | 18.6 | 807 | (4 | -1 | |
| Total Dis | charge: | | lons | | Casing Volum | es Remov | ved: 5.6 | 7 |
| | | l of discharged | | | | | | · |
| | | ed: <mark>3/13/18</mark> @ | | | | | | 3 voc's WHa) |
| | | | | | | | | |
| | | _@ | _ as an | Equipment | Blank Dupli | cate MS | /MSD Lab | Split Field Blank |
| Commen | ts: | | | | | 1 | | |
| | | | | | | | | ntal Sampling Services |
| Sampled | By: S.P | enman and J. I | _ee {niti | als: 🖊 | XI | | 6680 Alhambra Tel/Fax: (510) | a Ave. Martinez, CA 94553 372-8108 |
| | | | | | <i>T</i> | | · · · · · · · · · · · · · · · · · · · | 0.20100 |



| | | LOG SHEET | | | | | | DATE: 3/13/98 |
|---|-----------------|---|-----------|---------------|------------------|----------------------|---------------------------------------|--|
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| ľ | * | 3/4" 1" 2" 3 | | | | PVC St | ainless Stee | el Other: |
| Is Well | Secured? | Yes / No Bol | t Size | | Type of lock | / Lock nu | mber: | |
| Observa | ations / Co | omments: <u>5</u> | ee pa | .ge i | | | ····· | |
| Purge M | lethod: Te | flon Disposab | le Bailer | Centrifug | jal Pump Grur | ndFos Re | di-flow Pum | p Other: |
| | | | | | Bailer Line: I | | | |
| Method | of Cleanir | na Pump: NA | Alconox | Liquidno | x Tap Water D | OI Rinse C | Other: | |
| | | | | | x Tap Water i | | | |
| | . • | | | | | | | Other: |
| | | | | | Spec. Cond. | | | |
| | | | | | | | | f Test Other: |
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| ************************************** | | | T | | Specific | | | |
| Date | Time | Discharge (gallons) | pН | Temp. (°C) | Conductance | Turbidity (NTU's) | | Comments |
| 3/13/98 | 14:15 | 14 | 6.96 | 19.0 | 811 | HIGH | BRN | |
| | 14:20 | 16 | 7.00 | 19.1 | 828 | 48 | * | |
| | ļ | | | | | * | 577 | |
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| 13/98 | | | | 19.0 | 769 | | <u> </u> | |
| | | 16 galle | | | Casing Volum | | | |
| | | | | | | | | ······································ |
| Jate/ Hm | e Sample | :u:@ | | _Analysis | /No. of Bottles_ | | · · · · · · · · · · · · · · · · · · · | |
| 14/0C: | · · | <u> </u> | ac Fauis | Plank ! | Dunlingto MO | MOD 1 - | h Colit Etc | Id Dlank |
| _ | ts: 5 CC | | | | Duplicate MS/ | | n 2biit - He | ig Riauk |
| | <u></u> | - *~ 6-+ | | | | | Environme | ntal Sampling Services |
| | | | | | | | | Ave. Martinez, CA 94553 |
| Sampled | By: | M AP | | | | | Tel/Fax: (510) | |



Environmental Services (SDB)

April 2, 1998

Submission #: 9803195

WOODWARD-CLYDE OAKLAND

Atten: Xianggang Tong

Project: Not provided

Received: March 13, 1998

Project#: 941114NA & 961276NA

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: MW-1

Spl#: 175344

Matrix: WATER

Sampled: March 12, 1998

Run#:11831 Analyzed: March 26, 1998

| ANALYTE | RESULT (ug/L) | REPORTING LIMIT (ug/L) | BLANK RESULT (ug/L) | BLANK : SPIKE (%) | DILUTION FACTOR |
|-------------------------------------|--------------------|------------------------------|------------------------------|-------------------------|--------------------|
| GASOLINE MTBE BENZENE | 760 - 720 66 | 50 5.0 0.50 | N.D. N.D. | 108 79 | 1 |
| TOLUENE ETHYL BENZENE XYLENES | 5.7 6.1 17 | 0.50 0.50 0.50 | N.D. N.D. N.D. N.D. | 81 87 101 | 1 1 1 |
| Note: MEDE | | 0.50 | IN . D . | 93 | |

MTBE concentration out of calibration range and is an estimated

value.

Vincent Vancil

Chemist

Michael Verona

Operations Manager

Environmental Services (SDB)

April 1, 1998

Submission #: 9803195

WOODWARD-CLYDE OAKLAND

Atten: Xianggang Tong

Project: Not provided

Project#: 941114NA & 961276NA

Received: March 13, 1998

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: TRIP BLANK

Spl#: 175346

Matrix: WATER

Sampled: March 12, 1998 Run#:11831

Analyzed: March 26, 1998

| ANALYTE GASOLINE | RESULT | LIMIT (ug/L) | BLANK RESULT (ug/L) | BLANK DILUTION SPIKE FACTOR(%) |
|--|--------------------------------------|---|--|--|
| MTBE BENZENE TOLUENE ETHYL BENZENE XYLENES | N.D. N.D. N.D. N.D. N.D. | 50 5.0 0.50 0.50 0.50 0.50 | N.D. N.D. N.D. N.D. N.D. N.D. | 108 1 79 1 81 1 87 1 101 1 93 1 |

Vincent Vancil

Chemist

Michael Verona

Operations Manager

Environmental Services (SDB)

April 1, 1998

Submission #: 9803195

WOODWARD-CLYDE OAKLAND

Atten: Xianggang Tong

Project: 941114NA & 961276NA

Received: March 13, 1998

re: Blank spike and duplicate report for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Matrix: WATER Lab Run#: 11831

Analyzed: March 26, 1998

| Analyte | Spike BSP (ug/L) | Amount Dup | | ke Found Dup | | Dup | Control % Limits RPD | % RPD <u>Lim</u> |
|---|--|--|---|--|--|---|--|------------------------|
| GASOLINE MTBE BENZENE TOLUENE ETHYL BENZENE XYLENES | 500 100 100 100 100 300 | 500 100 100 100 100 300 | 542 79.4 81.0 87.2 101 280 | 546 81.2 80.3 87.4 98.8 278 | 108 79.4 81.0 87.2 101 93.3 | 109 81.2 80.3 87.4 98.8 92.7 | 75-125 0.92 75-125 2.24 77-123 0.86 78-122 0.22 70-130 2.20 75-125 0.64 | 20 20 20 20 |

Environmental Services (SDB)

April 1, 1998

Submission #: 9803195

WOODWARD-CLYDE OAKLAND

Atten: Xianggang Tong

Project: 941114NA & 961276NA

Received: March 13, 1998

re: Surrogate report for 4 samples for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Lab Run#: 11831 Matrix: WATER

| Sample# | Client Sample ID | Surrogate | % Recovered | Recovery Limits |
|--|--|---|---|---|
| 175337-1 175337-1 175340-1 175340-1 175344-1 175346-1 175346-1 | EW-1 EW-1 LF-4 LF-4 MW-1 MW-1 TRIP BLANK TRIP BLANK | TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE | 79.7 113 91.0 129 78.4 120 76.2 | 65-135 65-135 65-135 65-135 65-135 65-135 |
| Sample# 177468-1 177468-1 177469-1 177469-1 177470-1 177470-1 | OC Sample Type Reagent blank (MDB) Reagent blank (MDB) Spiked blank (BSP) Spiked blank (BSP) Spiked blank duplicate Spiked blank duplicate | Surrogate TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE (BSD) TRIFLUOROTOLUENE (BSD) 4-BROMOFLUOROBENZENE | | 65-135 Recovery Limits 65-135 65-135 65-135 65-135 65-135 |

V132 LEV2 QCSURR1229 MV 01-Apr-98 09:08:1

Environmental Services (SDB)

April 1, 1998

Submission #: 9803195

WOODWARD-CLYDE OAKLAND

Atten: Xianggang Tong

Project: 941114NA & 961276NA

Received: March 13, 1998

re: Surrogate report for 4 samples for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Lab Run#: 11837 Matrix: WATER

| Sample# 175337-2 175337-2 175340-2 175344-2 175344-2 | Client Sample ID EW-1 EW-1 LF-4 LF-4 MW-1 MW-1 | Surrogate TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE TRIFLUOROTOLUENE | 83.1 104 88.4 104 68.8 | 65-135 65-135 65-135 65-135 65-135 |
|--|--|--|---|--|
| 175346-2 175346-2 Sample# | TRIP BLANK TRIP BLANK OC Sample Type | 4-BROMOFLUOROBENZENE TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE Surrogate | 95.9 71.7 98.9 % F Recovered | 65-135 65-135 65-135 Recovery |
| 177496-1 177498-1 177498-1 177499-1 177499-1 177632-1 177633-1 177633-1 | Reagent blank (MDB) Reagent blank (MDB) Spiked blank (BSP) Spiked blank (BSP) Spiked blank duplicate Spiked blank duplicate Matrix spike (MS) Matrix spike (MS) Matrix spike duplicate Matrix spike duplicate Matrix spike duplicate | TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE TRIFLUOROTOLUENE 4-BROMOFLUOROBENZENE | 75.1 109 81.5 110 77.2 114 91.0 113 85.0 108 | 65-135 65-135 65-135 65-135 65-135 65-135 65-135 65-135 |

V132 LEV2 QCSURR1229 MV 01-Apr-98 09:08:1

11911/16531-110000 38700 **Woodward-Clyde Consultants** Chain of Custody Record 500 12th Street, Suite 100, Oakland, CA 94607-4014 (510) 893-3600 PROJECT NO. **ANALYSES** 941114NA& 961276NA Number of Containers SAMPLERS: (Signature) REMARKS Sample Matrix (S)oil, (W)ater, ((Sample preservation. EPA Method handling DATE | TIME SAMPLE NUMBER procedures, etc.) 40 Mst. Site: 10-day TAT 3/13/98 1245 EW-W X X 6 Question/Results 3/13/98 1318 W to Xinggang Torg (510)874-3060 Fine St No. 2 Sife: / For these three Samples, IFMTBE 3/13/98 1423 MWis defected, confirmed by EPA 8260 /13/20 10:00 Trip Blank 2 All sample properly to analysis. Wrapped Wziplack bags & placed in wed coder for SUBM N: 9803195 REP: ASLEVE CLIENT: W&C-OAK DUE 03/27/98 REF #:38710 TOTAL I ICE CHEST NUMBER OF CONTAINERS RELINQUISHED BY : DATE/TIME RECEIVED BY : RELINQUISHED BY : DATE/TIME RECEIVED BY: (Signature) (Signature) METHOD OF SHIPMENT : SHIPPED BY : COURIER: RECEIVED FOR LAB BY : DATE/TIME (Signature) Chromolab Courier 4Signaqure)

Environmental Service (SDB)

Sample Receipt Checklist

| Client Name: WOODWARD-CLYDE OAKLAND | Date/T: | ime Receiv | red: 03 / | 13/98 | 19:30 |
|--|---------------------------------------|-------------|------------------|-----------------|-------------|
| Reference/Submis: 38710 9803195 | Receive | ed by:/ | B.M. | · | |
| checklist completed by: | | Revie | | Minitial | 3/16/9 |
| Matrix: Walls Carrie | r name: (| Client - | PL BA | 4. | |
| Shipping container/cooler in good condition? | | Yes 🗸 | No | Not Prese | nt |
| ustody seals intact on shipping container/cooler? | | Yes | No | Not | |
| ustody seals intact on sample bottles? | | Yes | No | Not _ Preser | it — |
| Chain of custody present? | | | Yes | | fo |
| hain of custody signed when relinquished and recei | ved? | | Yes | | · |
| hain of custody agrees with sample labels? | | | | | ·o |
| amples in proper container/bottle? | | | | | o |
| ample containers intact? | | | Yes | | ° |
| ufficient sample volume for indicated test? | | | | | |
| il samples received within holding time? | | . 0 | | N | |
| pntainer/Temp Blank temperature in compliance? | | Temp. 4, 9 | | | ° —— |
| how 2703 1 7 1 | OA wiele en | ibmitted | | N | |
| ater - pH acceptable upon receipt? Adju | ugtado | Chadrai | Yes | V No | · |
| hy No and/or NA (not applicable) response must be | detailed in | the commen | ts section | chemist for | VOAs |
| ient contacted: Date contacted: | | . 222222222 | ======== | ======= | |
| ntacted by: Regarding: | | | | | |
| uments: | | | | | |
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| rractive Action. | | | | | |
| crective Action: | | | | | |
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