## Treadwell&Rollo

15 May 2002 Project 3212.02

Opus West Corporation c/o Jon K. Wactor, Esq. Wactor & Wick LLP 180 Grand Avenue, Suite 950 Oakland, California 94612

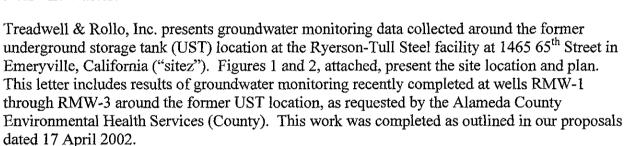
Subject:

Groundwater Monitoring Data

Ryerson-Tull Steel Property

1465 65<sup>th</sup> Street Emeryville, California

Dear Mr. Wactor:



In 1993, one 10,000-gallon diesel UST, associated product line and pump island were removed from the site by SEMCO. Confirmation soil samples were collected by SEMCO from the UST excavation and spoils pile, and one groundwater sample was collected from the excavation. Total petroleum hydrocarbons (TPH) as diesel and benzene, toluene, ethyl benzene and xylenes (BTEX) were not detected in the excavation sidewall samples. TPH as diesel was detected in the groundwater sample at 850 micrograms per liter (ug/L). Results of these analyses are presented in Table 1 attached. Since the UST removal, Treadwell & Rollo and others completed several phases of environmental investigations at the site including groundwater monitoring at wells RMW-1 through RMW-3. Results of these investigations indicate that the site groundwater is affected by TPH as diesel and oil from former off-site activities up and cross-gradient from the site (Table 2 attached). Historic groundwater monitoring data from the RMW wells (Table 3 attached) have TPH concentrations similar to the grab groundwater samples collected at up and cross-gradient sides of the site.

We understand that the County is preparing to close the open leaking UST case for the site but requires methyl tertiary butyl ether (MTBE) data prior to finalizing closure. A summary of the recent groundwater monitoring activities follows.





Opus West Corporation c/o Jon K. Wactor, Esq. Luce, Forward, Hamilton & Scripps, LLP 15 May 2002 Page 2

#### **Groundwater Sampling and Analysis**

On 25 April 2002, groundwater samples were collected from monitoring wells RMW-1 through RMW-3 for chemical analysis. A trip blank was prepared for laboratory analysis as a quality assurance and quality control sample. Prior to sampling the wells, the water level was measured in each well, and three equivalent casing volumes of groundwater were pumped from the well. A groundwater sample was then collected by lowering a disposable bailer into the well. The groundwater samples were decanted into the appropriate sample containers prepared and provided by the contracted analytical laboratory. The sample containers were then labeled and immediately placed in an ice-cooled chest for delivery under chain-of-custody procedures to McCambell Analytical, Inc. (McCambell), a California Department of Health Services-certified laboratory in Pacheco, California.

Prior to each purging and sampling interval, the equipment were cleaned with a detergent solution and rinsed with distilled water. The decontamination rinsate and purged groundwater were contained in a labeled 55-gallon drum and stored on site.

All the groundwater samples and trip blank were analyzed for BTEX and MTBE by EPA Method 8020, and total extractable petroleum hydrocarbons (TEPH) by EPA Method 8015M.

#### Results

The depth to groundwater in wells RMW-1 through RMW-3 was measured at 3.34 to 4.00 feet below the top of the well casing on 25 April 2002. Based on these and other well measurements, groundwater was calculated to flow west-southwest. A summary of the monitoring well historic water level measurements is presented on Table 4, attached.

The recent laboratory analytical results from wells RMW-1 through RMW-3 are presented in Table 3 and in the laboratory analytical report attached to this letter. BTEX and MTBE were not detected in any of the well and trip blank samples. TEPH as diesel/oil were not detected in the sample from well RMW-2 drilled at the former UST location. TEPH as diesel/oil were detected in the groundwater samples from wells RMW-1 and RMW-3 at concentrations up to 9,700 ug/L.



Opus West Corporation c/o Jon K. Wactor, Esq. Luce, Forward, Hamilton & Scripps, LLP 15 May 2002 Page 3

#### Discussion

The historic and recent groundwater data indicate that site groundwater is impacted by heavy petroleum hydrocarbons that in large part likely resulted from historic off-site activities. Groundwater samples from well RMW-2 (at the former UST location) historically have not contained detectable TEPH concentrations. Additionally, low BTEX concentrations have historically been detected only twice (in 1993 and 2001) from all the RMW wells. Furthermore, the UST closure data indicates that significant diesel concentrations did not likely leak from the former UST. Therefore, we recommend that the County close the open leaking UST case for the site with no further investigation, remediation or monitoring.

If you have any questions or comments, please call.

Sincerely yours,

TREADWELL & ROLLO, INC.

Jeffrey F. Ludlow, R.G.

Senior Project Manager

Philip G. Smith, R.E.A. II Principal Geologist

32120212.JFL

Attachment

Donna Drogas - Alameda County Environmental Health Services cc:

Chuck Headlee - California Regional Water Quality Control Board

## Table 1 Diesel Underground Storage Tank Removal Sample Results by Others

1465 65th Street Emeryville, California

					Results of An	Results of Analysis					
Sa <b>mple ID</b>	Sample Date	Matrix	Benzene	Toulene	Ethylbenzene	Xylenes	TPH as Diesel	STLC Ba			
West End 8' 6"	3/11/93	Soil	<0.003	< 0.003	< 0.003	< 0.009	<10	NA			
East End 9' 6"	3/11/93	Soil	<0.003	< 0.003	< 0.003	< 0.009	<10	NA			
Comp Soils	3/11/93	Soil	<0.003	0.007	< 0.003	< 0.009	26	0.5			
Excavation Pit Water	3/11/93	Water	<0.3	<0.3	<0.3	<0.9	850	NA			

#### <u>Notes</u>

All soil results are reported in milligrams per kilogram (mg/kg)

All water results are reported in micrograms per Liter (ug/L)

< 0.003 and ND = Not detected at or above the indicated laboratory reporting limit

Bold indicates detection above laboratory reporting limit

TPH = Total Petroleum Hydrocarbons

Comp Soils = Excavated Stockpiled Soil Sample

STLC Ba = Soluble Barium Based on the Waste Extraction Test

Source Tank Removal Report, SEMCO, March 1993.

# Table 2 Grab Groundwater Samples Metals and Hydrocarbons Analytical Results By Others and Treadwell Rollo

1465 65th Street Emeryville, California

Sample ID	Sample	Arsenic or 13 Priority Metals EPA 6000/7000 Series			TEPH as	TEPH as Motor Oil	Benzene	Toluene	Ethylbenzene	Total Xylenes	
	Date	Arsenic	Nickel	Zinc	Dieser	Width On		l 		7-3-000	
P-1	7/5/95	<5					<2	<2	<2	<2	
P-5	7/5/95	<5	<5	26	4,100		<4	<4	<4	<4	
DP-1-GW	12/17/01				120b	<250	<0.5	1.6	<0.5	0.61	
DP-8-GW	12/14/01				580	3,700	<5.0	<5.0	<5.0	<5.0	
DP-9-GW	12/17/01				310b	370	6.5	5.4	<5.0	<5.0	
DP-12-GW	12/14/01				210	1,400	<0.5	3.3	1.0	5.2	
DP-11-GW	12/17/01			#-	1,500b,g	710	<0.5	3.1	1.5	6.6	
DP-13-GW	12/17/01				460b,g	520	<0.5	3.4	2.7	17	

#### Notes

All results are reported in micrograms per liter (ug/L)

Bold indicates detection above laboratory reporting limit

-- - Not Analyzed

TEPH - Total Extractable Petroleum Hydrocarbons

b = diesel range compounds are significant; no recognizable pattern

g = oil range compounds are significant

Priority metals include arsenic, beryllium, cadmium, chromium, copper, lead, mercury, nickel, selenium, silver, tin, thalium, and zinc. Only arsenic and those metals detected in groundwater samples are included in the table.

Source. Data for samples P-1 and P-5 obtained from Erler & Kalinowski report dated 5 September 1995

#### Table 3

#### Groundwater Monitoring Well Analytical Results By Others and Treadwell Rollo

#### TPH and BTEX

1465 65th Street

Emeryville, Califonia

											i		Meta	ls EPA 6000	Series
Sample ID	Sample Date	ТРНg	ТРРН	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	TPHd	TEPH as Diesel	TEPH as Motor Oil	ТЕРН	Arsenic	Lead	Chromiui
RMW-1	8/11/93				<0.5	<0.5	<0.5	<0.5	<50						
	9/14/93														
	11/2/93	**							••	<u> </u>			<u> </u>		
	11/24/93	57	**		<0.5	<0.5	<0.5	<0.5		<u></u>	<u></u>				
	3/24/95		<50		<0.5	<0.5	<0.5	<0.5			-	210	< 5	<u>~5</u>	10
	12/19/01				<0.5	<0.5	<0.5	<0,5		61b	<250		<del></del>		
RMW-IGWDUP	12/19/01				<0.5	8,0	<0.5	<0,5		80g	280		1	<del></del>	
	4/25/02			<5	<0.5	<0.5	<0.5	<0.5		190g	1,200		<b>_</b>		
													<u> </u>		<b>_</b>
RMW-2	8/11/93				1.3	<0.5	<0.5	0.59	<50		<u></u>	*-			
	9/14/93											*-			
	11/2/93										<u> </u>		<del></del>		<u> </u>
	11/24/93	50		•-	<0.5	<0.5	<0.5	<0.5						<del></del>	
	3/24/95	•-	<50		<0.5	<0.5	<0.5	<0.5				150	7.6	< 5	<10
	12/18/01		••		<0.5	<0.5	<0.5	<0.5		<50	<250		<del>   </del>		
	4/25/02			<5	<0.5	<0.5	<0.5	<0,5		<50	<250				
							<u></u>			<u>L</u>	<u>.                                    </u>		1		
RMW-3	8/11/93					Floating free							<b>.</b>		
	9/14/93					Floating free							<b>↓</b>		
	11/2/93					Floating free							<b>.</b>		
	L1/24/93				NS:	Floating free			feet				<del> </del>		
	3/27/95		11,000		<10	<10	<10	<10				97,000	<u>~5</u>	4.5	<10
	12/18/01		**		<0.5	<0.5	<0.5	1.4				*-			
	4/25/02			<5	<0.5	<0.5	<0.5	<0,5		9700b,g,h	5,000		<del>                                     </del>		
													<b>↓</b>		
FB-GW	12/19/01			<u></u>	<0.5	<0.5	<0.5	<0,5	<del></del>	<50	<250		<del> </del> -		<del></del> -
TRIP BLANK	4/25/02	<u> </u>		<5	<0,5	<0.5	<0.5	<0.5							
IME DEMAN	4, 20, 02		<del>                                     </del>	<del> </del>	<del>                                     </del>	<del>                                     </del>				1	<del></del>		<del>                                     </del>		

#### Notes

All results are reported in micrograms per liter (ug/L)

<0.5 or ND = not detected at or above the indicated laboratory reporting limit

Bold indicates detection above laboratory reporting limit

-- = Not Analyzed

NS = Not Sampled

FB-GW = Field Blank of Distilled Water

RMW-1GWDUP = Duplicate Groundwater sample from well RMW-1

TPHg = Total Petroleum Hydrocarbons as Gasoline by EPA Method 8015

TPPH = Total Purgeable Petroleum Hydrocarbons

TEPHd = Total Petroleum Hydrocarbons as Diesel by EPA Method 8015

TEPH = Total Extractable Petroleum Hydrocarbons

NA = not applicable

T&R data collected on 18 an 19 December 2001

Source: Final Site Investigation Report for the 64th and 65th Street Properties, Emeryville, California, EKI, 5 September 1995.

b = diesel range compounds are significant; no recognizable pattern

g = oil range compounds are significant

h = lighter than water immiscible sheen/product is present

# Table 4 Groundwater Elevation Groundwater Monitoring Wells 1465 65th Street Emeryville, California

Well ID	Date Measured	Top of Casing Elevation	Depth to Water	Groundwater Elevation
	Measured		(C. PTO C)	
		(Ft MSL)	(Ft BTOC)	(Ft MSL)
MW-2	3/24/95	19.45	3.03	16.42
	7/7/95	19.45	4.20	15.25
	12/17/01	19.45	3.49	15.96
	4/25/02	19.45	3.98	15.47
MW-3	3/24/95	15.24	2.72	12.52
	7/7/95	15.24	6.22	9.02
	12/17/01	15.24	3.26	11.98
	4/25/02	15.24	6.32	8.92
MW-4	3/6/95	14.02	<del> </del>	
141.	3/24/95	14.02	4.57	9,45
	7/7/95	14.02	5.77	8.25
	12/17/01	14.02	5.02	9.00
	4/25/02	14.02	5.84	8.18
	-4/25/02		1 3.07	
RMW-1	8/11/93	14 38	4.87	9.51
	9/14/93	14.38	4.94	9.44
	11/2/93	14.38	5.13	9.25
	11/24/93	14.38	5.07	9.31
	3/24/95.	14.38	3.61	10.77
	7/7/95	14.38	4.18	10.20
	12/17/01	14.38	4.0	10.38
	4/25/02	14.38	4.51	9.87
RMW-2	8/11/93	14.55	4.64	9.91
	9/14/93	14,55	4.64	9.91
	11/2/93	14,55	4.85	9.70
	11/24/93	14.55	4.84	9.71
	3/24/95	14,55	3.35	11,20
	<i>7/7/95</i>	14.55	3 70	10.85
	12/17/01	14.55	3.78	10.77
	4/25/02	14.55	4.26	10,29
RMW-3	8/11/93	14.15	<del> </del>	<del> </del>
141111-13	9/14/93	14.15	4,25*	9.90
Ī	11/2/93	14,15	4.53*	9.62
Ì	11/24/93	14.15	4,35*	9.80
	3/24/95	14.15	2.95	11.20
	7/7/95	14.15	3.70	10.45
Ì	12/17/01	14.15	3.34**	10.81
	4/25/02	14.15	3.72**	10.43
	1,25,02	17,14	<del> </del>	<del>                                     </del>

#### Notes

Ft BTOC = feet below top of casing

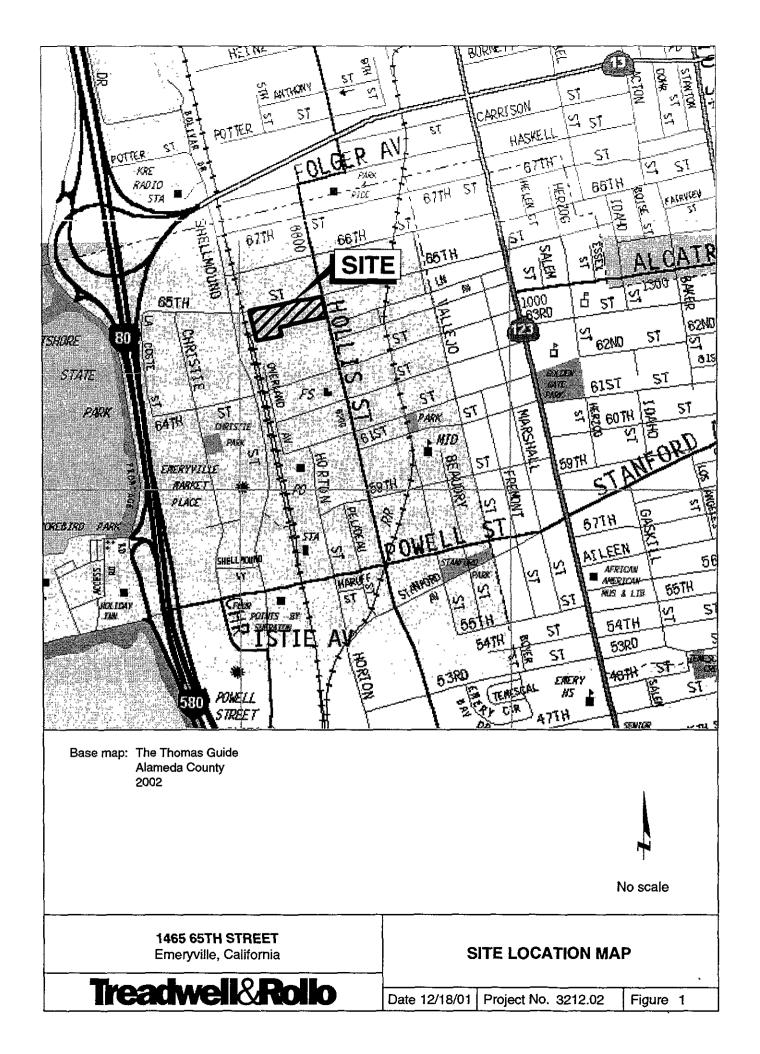
Ft MSL = feet above mean sea level as referenced in the 1995 EKI report

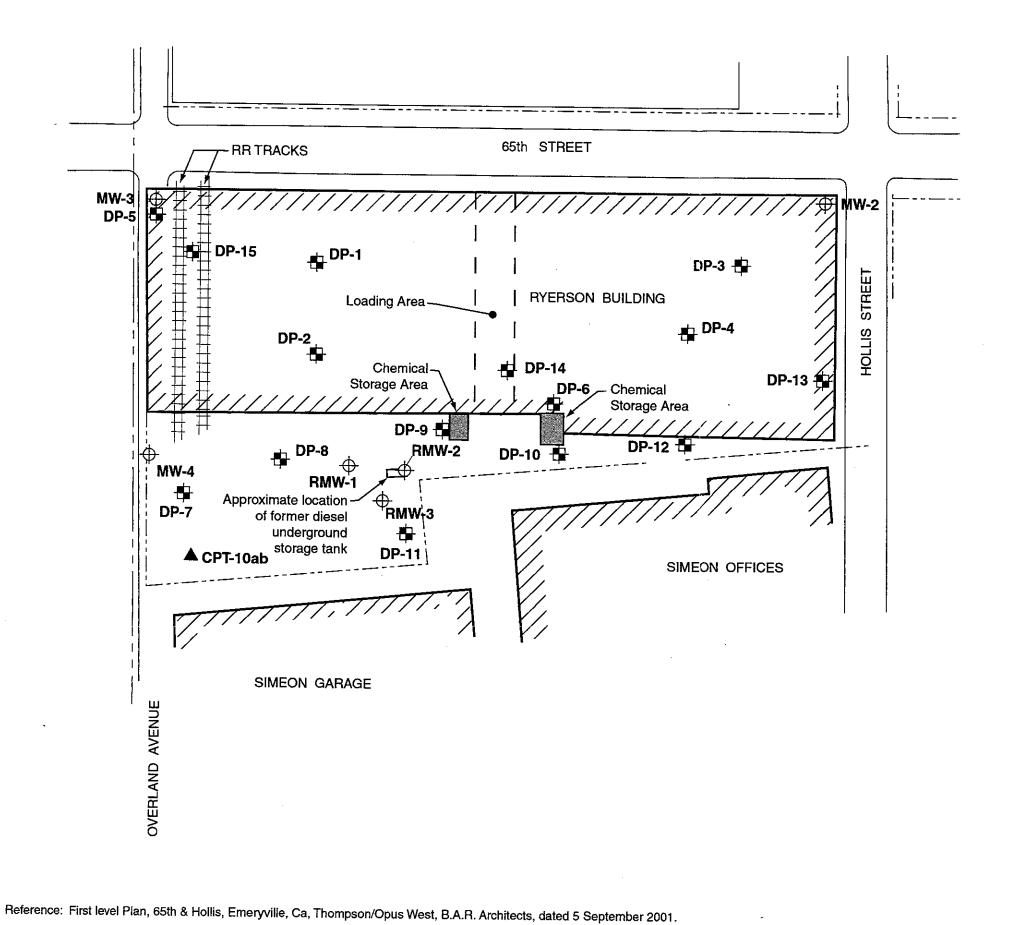
NM = Not measured

Depth to water data for all dates except 12/17/01 and 4/25/02 by EKI and summarized in their 1995 report

<sup>\*=</sup> Corrected depth to water measurement made by HETI due to separate product phase on the water table

<sup>\*\* =</sup> Heavy Petroleum Hydrocarbon sheen observed on the groundwater purged from the well and/or on the laboratory sample





#### **EXPLANATION**

Existing Structures

CPT-10ab ▲

Environmental CPT location, December 13, 2001

Environmental Direct Push Boring location, December 13 & 14, 2001

MW-2 Groundwater monitoring well installed by others

100 Feet Approximate scale

1465 65th STREET Emeryville, California

**TREADWELL & ROLLO SAMPLING LOCATION PLAN** 

Date 01/04/02 | Project No. 3212.02 | Figure 2

Treadwell&Rollo



110 2nd Avenue South #D7 Pacheco, CA 94553-5560 Telephone 925-798-1620 Fax 925-798-1622 http://www.mccampbell.com/E-mail/main@mccampbell.com/

Sun Transisto, CIT 94111	Client P.O.:	Date Completed: 05/01/02
San Francisco, CA 94111	Client Contact: Jeff Ludlow	Date Reported 05/01/02
555 Montgomery St., Suite 1300		Date Received. 04/26/02
Treadwell & Rollo	Client Project ID. #3212.02	Date Sampled. 04/25/02

May 01, 2002

#### Dear Jeff:

#### Enclosed are:

- 1). the results of 8 samples from your #3212.02 project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Angela Rydelius, Lab Manager

	McCampbell Analytical	Inc.
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Treadwell & Rollo	Client Project ID. #3212.02	Date Sampled: 04/25/02
555 Montgomery St., Suite 1300		Date Received: 04/26/02
San Francisco, CA 94111	Client Contact: Jeff Ludlow	Date Extracted 04/29/02-05/01/02
	Client P.O.:	Date Analyzed: 04/29/02-05/01/02

#### Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE\*

Extraction n	nethod SW5030B			Analytical r	nethods SW802	1B-8015Cm		7	Nork Orde	r 020444:
Lab ID	Client ID	Matrix	TPH(g)	МТВЕ	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
002B	MW-2	w		ND					1	102
005B	RMW-2	w		ND	ND	ND	ND	ND	1	#
006B	RMW-1	w		ND	ND	ND	ND	ND	1	#
007B	RMW-3	w		ND	ND	ND	ND	ND	1	#
008A	Trip Blank	w		ND	ND	ND	ND	ND	1	110
						·				
	·							,		
_					-					
	g Limit for DF =1; as not detected at or	w	50	5	0.5	0.5	0.5	0.5	u	g/L
	e reporting limit	S	1	0.05	0.005	0.005	0.005	0.005	mg	/Kg

<sup>\*</sup>water and vapor samples are reported in ug/L, soil and sludge samples in mg/kg, wipe samples in ug/wipe, and TCLP extracts in ug/L.

DF = dilution factor.

# cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) no recognizable pattern.



McCampbell	Analytical	Inc
-		

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone 925-798-1620 Fax 925-798-1622 http://www.mccampbell.com/E-mail/main@mccampbell.com/

Treadwell & Rollo	Client Project ID. #3212.02	Date Sampled: 04/25/02
555 Montgomery St , Suite 1300		Date Received: 04/26/02
San Francisco, CA 94111	Client Contact. Jeff Ludlow	Date Extracted: 04/26/02
San Francisco, CA 94111	Chent P.O.:	Date Analyzed: 04/27/02-05/01/02

#### Diesel (C10-23) and Oil (C18+) Range Extractable Hydrocarbons as Diesel and Motor Oil\*

Extraction method SW3510C

Analytical methods SW8015C

Extraction method SW3510C			Analytical methods SV	V8015C	Work Order 0204445		
Lab ID	Client ID	Matrix	TPH(d)	TPH(mo)	DF	% SS	
005C	RMW-2	w	ND	ND	1	91.9	
006C	RMW-1	w	190,g	1200	1	101	
007C	RMW-3	w	9700,b,g,h	5000	1	101	
						<u> </u>	
	<u> </u>					<u> </u>	
-							
Reporting	Limit for DF =1;	w	50	250	u	g/L	
ND means above the	not detected at or reporting limit	S	NA	NA		g/Kg	

<sup>\*</sup> water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP / STLC / SPLP extracts in ug/L

<sup>#</sup> cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

<sup>+</sup>The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent.

110 2nd Avenue South. #D7, Pacheco, CA 94553-5560
Telephone 925-798-1620 Fax 925-798-1622
http://www.mccampbell.com/E-mail/main@mccampbell.com/

Treadwell & Rollo	Client Project ID: #3212.02	Date Sampled 04/25/02
555 Montgomery St , Suite 1300		Date Received. 04/26 02
San Eranaisaa CA 04111	Client Contact. Jeff Ludlow	Date Extracted. 04/29/02-05/01/02
San Francisco, CA 94111	Client P O	Date Analyzed: 04/29/02-05/01/02

#### Halogenated Volatile Organics by GC-ELCD (8010 Basic Target List)

Work Order 0204445

Extraction Method SW5030B		Work Order 0204445					
	Lab ID	0204445-001A	0204445-002A	0204445-003A	0204445-004A	Reporting	Limit for
_	Client ID	MW-3	MW-2	MW-4	MW-4D		:=1
	Matrix	W	W	W	W		-
	DF	1	1	2	2	S	W
Compound			ug/kg	μg/L			
Bromodichloromethane		ND	ND	ND<1	ND<1	NA	0.5
Bromoform		ND	ND	ND<1	ND<1	NA	0.5
Bromomethane		ND	ND	ND<1	ND<1	NA	_ 0.5
Carbon Tetrachloride		ND	ND	ND<1	ND<1	NA	0.5
Chlorobenzene		ND	ND	ND<1	ND<1	ÑA	0.5
Chloroethane		ND	ND	ND<1	ND<1	NA	0.5
2-Chloroethyl vinyl ether		ND	ND	ND<1	ND<1	NA	0.5
Chloroform		ND	ND	ND<1	ND<1	NA	0.5
Chloromethane		ND	ND	ND<1	ND<1	NA	0.5
Dibromochloromethane		ND	ND	ND<1	ND<1	NA	0.5
1,2-Dichlorobenzene		ND	ND	ND<1	ND<1	NA	0.5
1,3-Dichlorobenzene		ND	ND	ND<1	ND<1	NA	0.5
1,4-Dichlorobenzene		ND	ND	ND<1	ND<1	NA	0.5
Dichlorodifluoromethane		ND	ND	ND<1	ND<1	NA	0.5
1,1-Dichloroethane	<del>-</del>	ND	ND	ND<1	ND<1	NA	0.5
1,2-Dichloroethane		ND	ND	ND<1	ND<1	NA	0.5
1,1-Dichloroethene		ND	ND	ND<1	ND<1	NA	0.5
cis-1,2-Dichloroethene		ND	5.6	23	24	NA	0.5
trans-1,2-Dichloroethene		ND	ND	14	14	NA	0.5
1,2-Dichloropropane		ND	ND	ND<1	ND<1	NA	0.5
cis-1,3-Dichloropropene		ND	ND	ND<1	ND<1	NA	0.5
trans-1,3-Dichloropropene		ND	ND	ND<1	ND<1	NA	0.5
Methylene chloride		ND<1.0	ND<1.0	ND<2.0	ND<2.0	NA	0.5
1,1,2,2-Tetrachloroethane		ND	ND	ND<1	ND<1	NA	0.5
Tetrachloroethene		ND<1.0	ND<1.0	ND<2.0	ND<2.0	NA	0.5
1,1,1-Trichloroethane	···-	ND	ND	ND<1	ND<1	NA	0.5
1,1,2-Trichloroethane		ND	ND	ND<1	ND<1	NA	0.5
Trichloroethene		ND	ND	42	44	NA	0.5
Trichlorofluoromethane	<del></del>	ND	ND	ND<1	ND<1	NA	0.5
Vinyl Chloride		ND	ND	ND<1	ND<1	NA	0.5
		Surr	ogate Recoverie	s (%)			
%SS		98.2	107	101	106		
Comments						[	

<sup>\*</sup> water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil and sludge samples in ug/kg, wipe samples in ug/wipe

Reporting limit for DF = 1; water/TCLP/SPLP extracts, ND<0.5ug/L; soils and sludges, ND<5ug/kg; wipes, ND<0.2ug/wipe

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis

(h) a lighter than water immiscible sheen/product is present; (i) liquid sample that contains greater than ~2 vol. % sediment; (j) sample diluted due to high organic content.

110 2nd Avenue South, ±D7, Pacheco, CA 94553-5560
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http://www.mccampbell.com/E-mail/main\_g\_mccampbell.com/

Treadwell & Rollo	Chent Project ID #3212 02	Date Sampled: 04.25/02							
555 Montgomery St., Suite 1300		Date Received. 04/26/02							
San Francisco, CA 94111	Client Contact: Jeff Ludlow	Date Extracted: 04/29/02-05/01/02							
San Francisco, CA 94111	Client PO:	Date Analyzed: 04/29/02-05/01/02							

#### Halogenated Volatile Organics by GC-ELCD (8010 Basic Target List)

Analytical Method SW8021B Work Order 0204445 Extraction Method SW5030B 0204445~005A 0204445-006A 0204445-007A 0204445-008A Lab ID Reporting Limit for Client ID RMW-2 RMW-1 RMW-3 Trip Blank DF =1 W W W Matrix 2 w 2 S DF 2 1 ug/kg μg/L Concentration Compound ND NA 0.5 ND<1 ND<1 ND<1 Bromodichloromethane ND<1 ND< ND NA 0.5 ND<1 Bromoform ND<1 ND<1 ND<1 ND NA 0.5 Bromomethane ND<1 ND<1 ND<1 ND NA 0.5 Carbon Tetrachloride ND<1 ND<1 ND NA 0.5 ND<1 Chlorobenzene ND<1 ND NA 0.5 ND<1 ND<1 Chloroethane ND<1 ND<1 ND<1 ND NA 0.5 2-Chloroethyl vinyl ether ND<1 ND<1 ND NA 0.5 ND<1 Chloroform ND<1 ND NA 0.5 ND<1 ND<1 Chloromethane ND ND<1 NA 0.5 ND<1 ND<1 Dibromochloromethane ND<1 ND<1 ND<1 ND NA 0.5 1,2-Dichlorobenzene ND<1 ND<1 ND<1 ND NA 0.5 1,3-Dichlorobenzene ND<1 ND<1 ND NA 0.5 ND<1 1,4-Dichlorobenzene ND<I ND NA 0.5 ND<1 ND<I Dichlorodifluoromethane ND<1 ND NA 0.5 ND<1 ND<1 1,1-Dichloroethane ND<1 ND NA 0.5 1.2 1.2 1,2-Dichloroethane ND<1 ND<1.0 ND 0.5 ND<1 NA 1,1-Dichloroethene 8.8 16 ND NA 0.5 5.9 cis-1,2-Dichloroethene 2.8 6.3 18 ND NA 0.5 trans-1,2-Dichloroethene ND<1 ND<1 ND<1 ND NA 0.5 1,2-Dichloropropane ND<1 ND NA 0.5 ND<1 ND<1 cis-1,3-Dichloropropene ND<1 ND<1 ND<1 ND NΑ 0.5 trans-1,3-Dichloropropene ND<2.0 ND<2.0 ND<2.0 ND<1.0 NA 0.5 Methylene chloride ND<1 ND NA 0.5 ND<1 ND<1 1,1,2,2-Tetrachloroethane ND<1.0 NA 0.5 ND<2.0 ND<2.0 ND<2.0 Tetrachloroethene ND<1 ND<1 ND<1 ND NA 0.5 1,1,1-Trichloroethane ND<1 ND<1 ND<1 ND NA 0.5 1,1,2-Trichloroethane 42 ND NA 0.5 21 23 Trichloroethene Trichlorofluoromethane ND<1 ND<1 ND<I ND NA 0.5 2.2 ND<1 ND<1 ND 0.5 Vinyl Chloride Surrogate Recoveries (%) 103 97.8 101 96.3 %SS Comments

Reporting limit for DF = 1; water/TCLP/SPLP extracts, ND<0.5ug/L; soils and sludges, ND<5ug/kg; wipes, ND<0.2ug/wipe

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis

(h) a lighter than water immiscible sheen/product is present; (i) liquid sample that contains greater than ~2 vol. % sediment; (j) sample diluted due to high organic content.

<sup>\*</sup> water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil and sludge samples in ug/kg, wipe samples in ug/wipe

#### QC SUMMARY REPORT FOR SW8021B/8015Cm

BatchID 1537 Matrix W WorkOrder 0204445

EPA Method SW802	1B/8015Cm E	Extraction	SW5030B		Ext Date	4/26/02	Spiked Sample ID N/A							
Compound	Sample	Sample Spiked MS*		MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Criteria (%					
	µg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High				
TPH(gas)	N/A	60	N/A	N/A	N/A	102	99.5	2.1	80	120				
MTBE	N/A	10	N/A	N/A	N/A	91.4	89.8	1.7	80	120				
Benzene	N/A	10	N/A	N/A	N/A	102	99.7	2.0	80	120				
Toluene	N/A	10	N/A	N/A	N/A	108	105	3.5	80	120				
Ethylbenzene	N/A	10	N/A	N/A	N/A	104	104	0.67	80	120				
Xylenes	N/A	30	N/A	N/A	N/A	103	103	0	80	120				
%SS	N/A	10	N/A	N/A	N/A	107	106	0.63	80	120				

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike, or analyte concentration in sample exceeds spike amount.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS – MSD) / (MS + MSD) \* 2.

\* MS and / or MSD spike recoveries may not be near 100% or their RPDs near 0% if: a) the sample is inhomogeneous AND contains significant concentrations of analyze relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.



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#### **QC REPORT**

EPA 8015m + 8020

Date: 04/27/02

Extraction: EPA 5030

Matrix: Water

	i	Concentration: ug/L									
Compound .	Sample	MS	MSD	Amount Spiked	MS	MSD	RPD				
SampleID: 42702 Instrument GC-11 A											
Surrogate1	ND	104.0	103.0	100.00	104	103	1.0				
TPH (diesel)	ND	7225.0	7125.0	7500.00	96	95	1.4				

% Re covery =  $\frac{(MS-Sample)}{AmountSpiked} \cdot 100$ 

 $RPD = \frac{(MS - MSD)}{(MS + MSD)} \cdot 2 \cdot 100$ 

RPD means Relative Percent Deviation

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#### QC SUMMARY REPORT FOR SW8021B

BatchID 1539

NONE

Matrix W

WorkOrder 0204445

EPA Method SW8021B	E	xtraction	SW5030E	3	Ext Date	4/26/02	Spiked Sample ID 0204441-001A									
Compound	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSE	) Acceptance	Criteria (%)						
	μg/L	µg/L	% Rec.	% Rec.	, % RPD	% Rec.	% Rec.	% RPD	Low	High						
Chlorobenzene	ND	10	100	102	1.51	102	99.2	2.2	70	130						
1,1-Dichloroethene	ND	10	102	107	4.84	106	109	2.6	70	130						
Trichloroethene	ND	10	97.7	101	3.71	100	99.1	0.42	70	130						
%SS	97.7	10	99.3	98.8	0.516	97.7	96.4	1.4	70	130						

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

MS = Matrix Spike; MSD = Matrix Spike Duplicate, LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike, or analyte concentration in sample exceeds spike amount.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / (MS + MSD) \* 2.

\* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

110 Second Avenue South, #D7 Pacheco, CA 94553-5560 (925) 798-1620

## **CHAIN-OF-CUSTODY RECORD**

Page 1 of 1

WorkOrder: 0204445

Cllent:

Treadwell & Rollo

TEL: FAX: (415) 955-9040

555 Montgomery St., Suite 1300 San Francisco, CA 94111 FAX: (415) 955-9041 ProjectNo: #3212.02

PO:

26-Apr-02

		,, , <u> </u>					R	equested Tests
Sample ID	ClientSamplD	Matrix	Collection Date	Bottle [	SW8015C	SW8021B	8021B/8015	
0204445-001	MW-3	Water	4/25/02 12:40:00 PM	}	1	A		
0204445-002	MW-2	Water	4/25/02 1:55:00 PM			Α	В	
0204445-003	MW-4	Water	4/25/02 3:19:00 PM			Α		
0204445-004	MW-4D	Water	3/25/02 3:19:00 PM			Α		
0204445-005	RMW-2	Water	4/25/02 4:16:00 PM		С	Α	В	
0204445-006	RMW-1	Water	4/25/02 5:10:00 PM		С	Α	В	
0204445-007	RMW-3	Water	4/25/02 5:55:00 PM	<u> </u>	С	Α	В	
0204445-008	Trip Blank	Water	4/25/02			Α	Α	

Comments:			
Date/Time		Date/Time	
Relinquished by:	Received by:		1
Relinquished by:	Received by:		
Polinguished by	Received hy		

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense

0204445

## Treadwell Rollo

## CHAIN OF CUSTODY RECORD

Page \_\_\_ of \_\_\_

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