

Joseph T. Ryerson & Son, Inc.  
1465 - 65th Street, Emeryville, California 94608  
Mail Address: Box 23070  
Oakland, California 94623

510 653 2933 FAX: 510 428 2985

ALCO  
HAZMAT

94 JAN -4 PM 2:02



**Ryerson**

STID 799

January 3, 1994

Ms. Susan L. Hugo  
Senior Hazardous Materials Specialist  
Alameda County Health Core Services Agency  
Department of Environmental Health  
80 Swan Way, Room 200  
Oakland, CA 94621

Dear Ms. Hugo:

Please find enclosed a copy of the quarterly report generated for the November, 1993, sampling event.

If you have any questions or comments, please do not hesitate to call.

Sincerely,

Don Mammini  
Service Manager

DM:cg

enclosure(1)

**QUARTERLY MONITORING REPORT**

**Ryerson Steel and Aluminum, Inc.  
1465 65th Street  
Emeryville, California 94608**

Prepared for:

**JOSEPH T. RYERSON & SONS, INC.  
P.O. Box 23070  
Emeryville, CA 94623**

Prepared by:

**HYDRO-ENVIRONMENTAL TECHNOLOGIES, INC.  
2363 Mariner Square Drive, Suite 243  
Alameda, California 94501  
HETI Job No. 7-231**

**December 21, 1993**

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Official Laboratory Reports and Chain of Custody Records

## 1.0 INTRODUCTION

### 1.1 Purpose and Scope

Joseph T. Ryerson and Sons, Inc. retained Hydro-Environmental Technologies, Inc. (HETI) to conduct a limited subsurface investigation and quarterly ground water monitoring program at the Ryerson Steel and Aluminum plant located in Emeryville, California. The phase of the site investigation described in this report consists of monthly well gauging and quarterly ground water sampling performed to assess the extent and movement of petroleum hydrocarbons in the subsurface ground water in the vicinity of the former underground storage tank at the site.

### 1.2 Site Location, Description and Background

The subject facility is located on the corner of Hollis and 65th Street in Emeryville, California (Figure 1). It consists of a large warehouse/office building with an asphalted yard used for truck and car parking and for storage. Work was conducted in the yard behind the main facility building. A <sup>10,000</sup>5,000 gallon underground diesel storage tank was removed from the site on March 11, 1993 by Semco, Inc. The associated piping and fuel dispenser were also removed. Excavation sidewall soil samples and a groundwater grab sample were collected for laboratory analysis. The samples were analyzed for Total Petroleum hydrocarbons as diesel (TPHd) using EPA Method 8015 (DHS modified) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) using EPA Method 8020. 850 parts per billion (ppb) of TPHd was detected in the ground water sample. Three soil borings were drilled and converted to monitoring wells (MW-1, MW-2 and MW-3) by Bayland Drilling of Menlo Park, California, on August 6, 1993. Analyses of ground water samples collected from these wells indicate the presence of benzene and xylenes in concentrations up to 1.3 ppb. MW-3 has contained between 0.01 and 0.02 feet of floating free-phase hydrocarbons at previous sampling events and has not been sampled. The wells at the site were most recently sampled on August 11, 1993. Results were presented in the HETI Phase 1 Subsurface Investigation Report dated September 14, 1993.

## **2.0 FIELD ACTIVITIES**

### **2.1 Monthly Well Gauging**

Well gauging was conducted by HETI on November 2, 1993 using an electronic water sounder. MW-1, MW-2 and MW-3 were gauged for depth to water to the nearest hundredth of a foot from the top of the well casings. The tops of the casings had previously been surveyed with reference to mean sea level.

### **2.2 Ground Water Sampling and Analysis**

HETI collected ground water samples from monitoring wells MW-1 and MW-2 on November 24, 1993. All sampling was performed according to HETI standard protocol using methods which are consistent with guidelines established by the lead regulatory agencies. A copy of HETI's Ground Water Sampling Protocol has previously been submitted to the Alameda County Department of Environmental Health (ACDEH).

Prior to purging, the depth to water in each of the wells was gauged. Before sampling, the wells were purged of at least three well casing volumes or purged dry while the parameters of temperature and pH were monitored for stabilization. The monitoring well purge/sample sheets are included as Appendix A.

Following recovery of the water level in the wells to at least 80 percent of their static level, ground water samples were collected with dedicated bailers. Sample containers were documented on a chain of custody, labeled and placed in a chilled cooler for transport to the analytical laboratory. Analytical results for ground water samples collected during the previous quarter indicated that no concentrations of TPHd exceeding method detection limits were present in samples collected from MW-1 or MW-2. Consequently, ground water samples were analyzed for Total Petroleum hydrocarbons as gasoline (TPHg) and BTEX. Sample analysis was performed by Pace, Inc. a DHS-certified laboratory located in Novato, California.

## **3.0 RESULTS OF INVESTIGATION**

### **3.1 Ground Water Gradient**

Depth to water on November 2, 1993 ranged from 4.53 to 5.13 feet and on November 24 ranged from 4.35 to 5.07 feet. Monthly gauging results indicated that 0.04 feet of floating free-phase hydrocarbons was detected in MW-3 on November 2 and 0.02 feet was detected on November 24. These results are summarized on Table 1. The depth to water measurements collected and top-of-casing elevation data were used to calculate ground water elevation contours shown on Figures 3 and 4. Figure 3 and 4 show ground water flow to be northerly and north-northwesterly at a gradient of 2.6% to 2.8% respectively.

### **3.2 Results of Ground Water Sample Analysis**

TPHg concentrations equalled or exceeded the method detection limit in the ground water samples collected from MW-1 and MW-2 on November 24, 1993. MW-3 was not sampled due to the presence of separate floating free-phase hydrocarbons. BTEX concentrations did not exceed the method detection limit in any of the ground water samples. These analytical results are summarized on Table 1 and shown on Figure 5. A copy of the ground water sample analytical laboratory report and chain of custody is attached as Appendix B.

#### 4.0 CONCLUSIONS AND RECOMMENDATIONS

- Petroleum hydrocarbons have been identified in ground water samples collected from all of the three wells installed at the site. The location of the free-phase hydrocarbons is not consistent with the observed direction of ground water movement.
- The ground water gradient at the subject facility has remained consistent over the course of this site investigation. As this is the case, monthly water level measurement will be discontinued. This modification will be implemented in 1994. Data from additional quarterly events may be necessary to efficiently locate additional monitoring wells in order to define the extent of the petroleum hydrocarbon contamination. Consequently, further recommendations concerning additional well installation will be included in the second quarter 1994 monitoring report, at which time sufficient data will be available.



## 5.0 CERTIFICATION

This report was prepared under the supervision of a registered professional engineer. All statements, conclusions and recommendations are based solely upon field observations and analytical analyses performed by a state-certified laboratory related to the work performed by Hydro-Environmental Technologies, Inc.

It is possible that variations in the soil or groundwater conditions exist beyond the points explored in this investigation. Also, site conditions are subject to change at some time in the future due to variations in rainfall, temperature, regional water usage, or other factors.

The service performed by Hydro-Environmental Technologies, Inc. has been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the area of the site. No other warranty, expressed or implied, is made.

Hydro-Environmental Technologies, Inc. includes in this report chemical analytical data from a state-certified laboratory. These analyses are performed according to procedures suggested by the U.S. EPA and the State of California. Hydro-Environmental Technologies, Inc. is not responsible for laboratory errors in procedure or result reporting.

HYDRO-ENVIRONMENTAL TECHNOLOGIES, INC.

Prepared by:

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Ruary Allan  
Staff Geologist

Reviewed by:

---

Markus Niebanck, R.G.  
Western Regional Manager



Table 1

SUMMARY OF GROUND WATER ELEVATIONS AND  
WATER SAMPLE ANALYTICAL RESULTS

Ryerson Steel and Aluminum, Inc.

1465 65th Street

Emeryville, CA 94608

Sample I.D. #	Sampling Date	TOC (feet)	DTW (feet)	GWE (feet)	TPHg (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	TPHd (ppb)
MW-1	8/11/93	5.24	4.87	0.37	NA	<0.5	<0.5	<0.5	<0.5	<50
	9/14/93	5.24	4.94	0.30	NA	NS	NS	NS	NS	NS
	11/2/93	5.24	5.13	0.11	NA	NS	NS	NS	NS	NS
	11/24/93	5.24	5.07	0.17	57	<0.5	<0.5	<0.5	<0.5	NA
MW-2	8/11/93	5.06	4.64	0.42	NA	1.3	<0.5	<0.5	0.59	<50
	9/14/93	5.06	4.64	0.42	NA	NS	NS	NS	NS	NS
	11/2/93	5.06	4.85	0.21	NA	NS	NS	NS	NS	NS
	11/24/93	5.06	4.84	0.22	50	<0.5	<0.5	<0.5	<0.5	NA
MW-3	8/11/93	5.48	4.19*	1.30	NA: Floating free-phase hydrocarbons 0.01 feet					
	9/14/93	5.48	4.25*	1.25	NA: Floating free-phase hydrocarbons 0.02 feet					
	11/2/93	5.48	4.53*	0.95	NA: Floating free-phase hydrocarbons 0.04 feet					
	11/24/93	5.48	4.35*	1.13	NA: Floating free-phase hydrocarbons 0.02 feet					

Notes:

TPHg: Total Petroleum Hydrocarbons as Gasoline by EPA Method 8015 (DHS modified)

TPHd: Total Petroleum Hydrocarbons as Diesel by EPA Method 8015 (DHS modified)

BTEX: Benzene, Toluene, Ethylbenzene and Total Xylenes by EPA Method 8020

TOC: Top of Casing Elevation

DTW: Depth to Water

GWE: Ground Water Elevation

NA: Not Analyzed

NS: Not Sampled

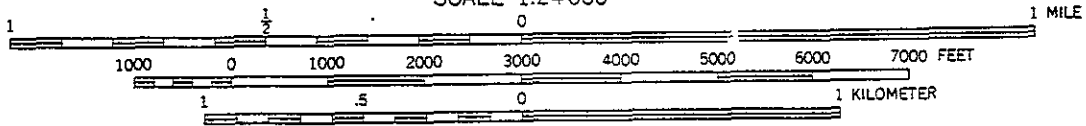
ppb: Parts per Billion

\* Corrected for the presence of floating free-phase product by the formula:

DTW = measured depth to liquid + (0.89 x floating product thickness) where 0.89 is the specific gravity of diesel



SCALE 1:24 000



NORTH

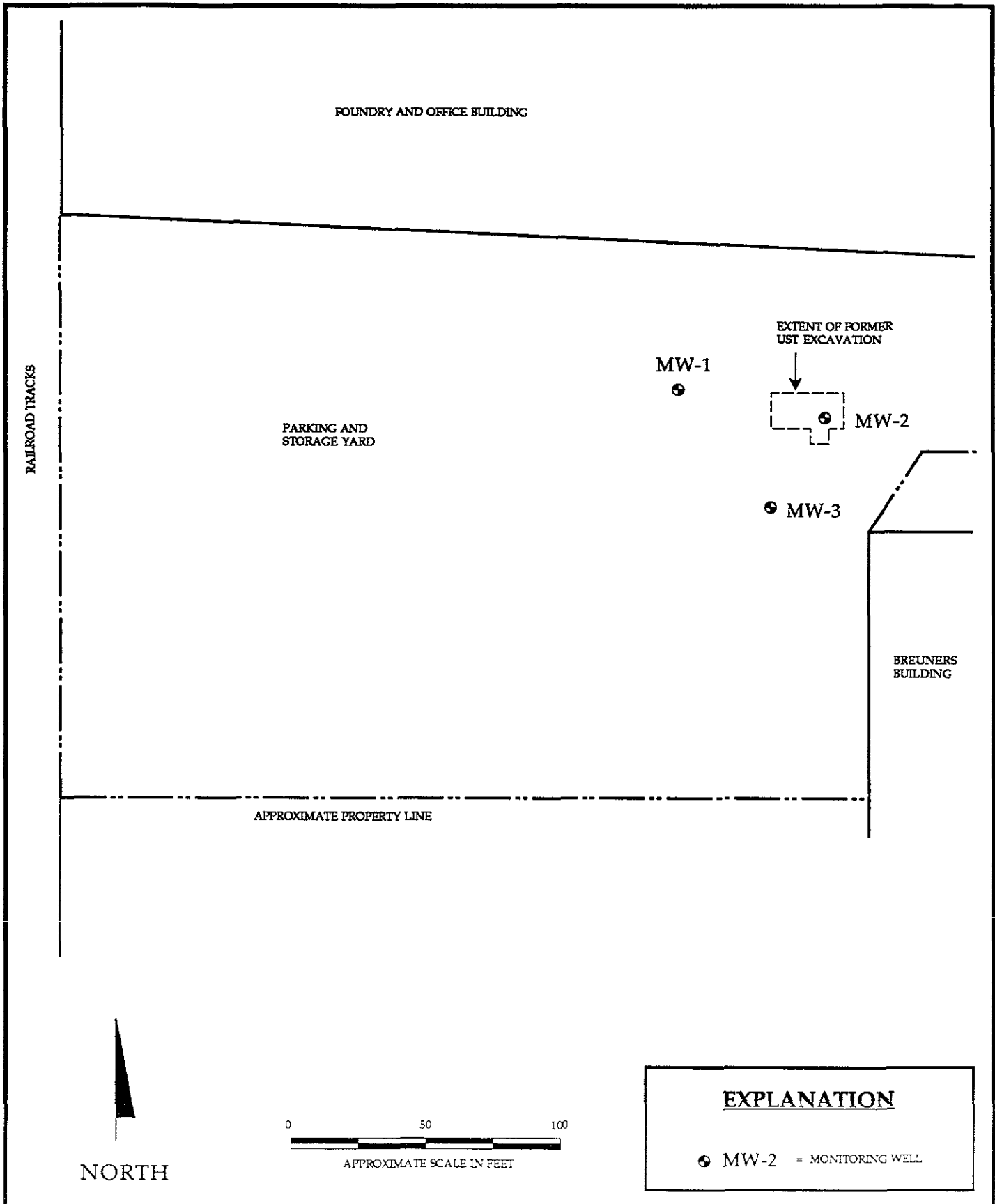
SOURCE:  
USGS 7.5 MINUTE SERIES  
OAKLAND WEST QUADRANGLE  
PHOTOREVISED 1980

**HYDR -  
ENVIRONMENTAL  
TECHNOLOGIES, INC.**

**SITE LOCATION MAP**  
Ryerson Steel & Aluminum, Inc.  
1465 65th Street  
Emeryville, California 94608

Figure  
**1**

7-231 9/93



**EXPLANATION**

⊙ MW-2 = MONITORING WELL

**HYDR** -  
**ENVIR** -  
**TECHN** -  
**LOGIES, INC.**

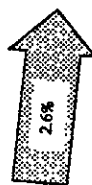
**SITE PLAN**  
 Ryerson Steel & Aluminum, Inc.  
 1465 65th Street  
 Emeryville, California 94608

Figure  
**2**  
 7-231 9/93

WAREHOUSE AND OFFICE BUILDING

RAILROAD TRACKS

PARKING AND STORAGE YARD



APPROXIMATE GROUND WATER GRADIENT

MW-1 (0.11)

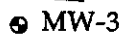


0.4



MW-2 (0.21)

0.8



MW-3 (0.95)

BREUNERS BUILDING

APPROXIMATE PROPERTY LINE

**EXPLANATION**

⊕ MW-2 = MONITORING WELL

(0.11) = GROUND WATER ELEVATION IN FEET

0.8 ——— = ESTIMATED GROUND WATER ELEVATION CONTOUR LINE



NORTH



APPROXIMATE SCALE IN FEET

BASED ON DATA COLLECTED 11/2/93

**HYDR - ENVIRONMENTAL TECHNOLOGIES, INC.**

**GROUND WATER CONTOUR MAP 11/2/93**  
Ryerson Steel & Aluminum, Inc.  
1465 65th Street  
Emeryville, California 94608

Figure 3

7-231 12/93

WAREHOUSE AND OFFICE BUILDING

RAILROAD TRACKS

PARKING AND STORAGE YARD



APPROXIMATE GROUND WATER GRADIENT

MW-1 (0.17)

0.4

0.8

MW-2 (0.22)

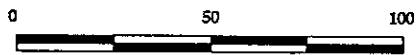
MW-3 (1.13)

BREUNERS BUILDING

APPROXIMATE PROPERTY LINE



NORTH



APPROXIMATE SCALE IN FEET

**EXPLANATION**

⊕ MW-2 = MONITORING WELL

(0.17) = GROUND WATER ELEVATION IN FEET

0.8 --- = ESTIMATED GROUND WATER ELEVATION CONTOUR LINE

BASED ON DATA COLLECTED 11/24/93

**HYDR - ENVIRONMENTAL TECHNOLOGIES, INC.**

**GROUND WATER CONTOUR MAP 11/24/93**  
Ryerson Steel & Aluminum, Inc.  
1465 65th Street  
Emeryville, California 94608

Figure 4

7-231 12/93

WAREHOUSE AND OFFICE BUILDING

RAILROAD TRACKS

PARKING AND STORAGE YARD

EXTENT OF FORMER UST EXCAVATION

MW-1

TPHg	= 57
B	= <0.5
T	= <0.5
E	= <0.5
X	= <0.5



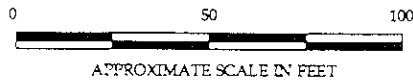
MW-2

TPHg	= 50
B	= <0.5
T	= <0.5
E	= <0.5
X	= <0.5

MW-3

BREUNERS BUILDING

APPROXIMATE PROPERTY LINE



**EXPLANATION**

⊕ MW-2 = MONITORING WELL

TPHg	= <50	= HYDROCARBON CONCENTRATIONS IN PARTS PER BILLION
B	= <0.5	
T	= <0.5	
E	= <0.5	
X	= <0.5	

BASED ON DATA COLLECTED 11/2/93 AND 11/24/93

**HYDR** -  
**ENVIR** -  
**TECHN** -  
**LOGIES, INC.**

**HYDROCARBON  
DISTRIBUTION MAP**  
Ryerson Steel & Aluminum, Inc.  
1465 65th Street  
Emeryville, California 94608

Figure  
**5**

7-231 12/93

PURGED/SAMPLED BY: Ruasy Allan

DATE: 11/22/93

**GAUGING DATA:**

Depth to bottom: 14.95 ft.

Depth to water: 5.07 ft.

Saturated Thickness: 9.88 ft.

Conversion	
diam.	gals/ft.
<u>2 in.</u>	<u>x 0.16</u>
4 in.	x 0.65
6 in.	x 1.44

Well casing volume 1.581 gallons

# volumes to purge x 3 vols.

\*Total volume to purge = 5 gallons

\* unless chemical parameters stabilize earlier

**PURGING DATA:**

Purge method: PVC bailer / Submersible pump / Suction lift pump / \_\_\_\_\_  
(circle one)

Time	Volume (gallons)	Temp. (°F)	Conductivity (mS/cm)	pH
1.38	0			
1.41	2	<del>74.4</del> 65.6		7.44
1.43	4	66.9		7.47
1.45	5 1/2	67.8		7.41

Color: 1. brown

Turbidity: mod

Recharge: good

SPP 0 ft.

**SAMPLING DATA:**

Sampling method: Dedicated bailer / \_\_\_\_\_

Sample for: (circle)

- IPHg/STEX
  - METALS
  - TOC
  - 8010
  - TPHd
  - O-Pb
  - TEL
  - 8020
  - TPH mo
  - Total Pb
  - EDB
  - 8240
  - 601
  - 602
  - Nitrate
  - 8260
  - 8270
- Other: \_\_\_\_\_

HYDRO-  
ENVIRONMENTAL  
TECHNOLOGIES, INC.

MONITORING WELL PURGE/SAMPLE SHEET  
WELL # MW-1  
LOCATION Ryerson Steel  
Emeryville

Job No.  
7-231  
SHEET  
1 of 1



PURGED/SAMPLED BY: Ruasy Allan

DATE: 11/22/93

**GAUGING DATA:**

Depth to bottom: 14.65 ft.  
 Depth to water: 4.84 ft.  
 Saturated Thickness: 9.81 ft.

Conversion	
diam.	gals/ft.
<u>2 in.</u>	<u>x 0.16</u>
4 in.	x 0.65
6 in.	x 1.44

Well casing volume 1.57 gallons

# volumes to purge x 3 vols.

\*Total volume to purge = 5 gallons

\* unless chemical parameters stabilize earlier

**PURGING DATA:**

Purge method: PVC bailer Submersible pump/ Suction lift pump/ \_\_\_\_\_  
 (circle one)

Time	Volume (gallons)	Temp. (°F)	Conductivity (mS/cm)	pH
11.51	0			
11.53	2	63.1		7.62
11.56	4	65.7		7.55
11.57	5	66.2		7.54

Color: Brown

Turbidity: mod

Recharge: good

SPP 4 ft.

**SAMPLING DATA:**

Sampling method: Dedicated bailer / \_\_\_\_\_

Sample for: (circle)

- TPHg/BIEX
  - METALS
  - TOC
  - 8010
  - TPHd
  - O-Pb
  - TEL
  - 8020
  - TPH no
  - Total Pb
  - EDB
  - 8240
  - 601
  - 602
  - Nitrate
  - 8260
  - 8270
- Other: \_\_\_\_\_

**HYDRO-  
 ENVIRONMENTAL  
 TECHNOLOGIES, INC.**

MONITORING WELL PURGE/SAMPLE SHEET  
 WELL # MW-2  
 LOCATION Ryerson Steel  
Emerenville

Job No.  
7-231  
 SHEET  
 1 of 1

PURGED/SAMPLED BY: Ruasy Allan

DATE: 11/22/93

**GAUGING DATA:**

Depth to bottom: \_\_\_\_\_ ft.

Depth to water: 4.33 ft.

Saturated Thickness: \_\_\_\_\_ ft.

Conversion	
diam.	gals/ft.
2 in.	x 0.16
4 in.	x 0.65
6 in.	x 1.44

Well casing volume \_\_\_\_\_ gallons

# volumes to purge x 3 vols.

\*Total volume to purge = \_\_\_\_\_ gallons

\* unless chemical parameters stabilize earlier

**PURGING DATA:**

Purge method: PVC bailer / Submersible pump / Suction lift pump / \_\_\_\_\_  
(circle one)

Time	Volume (gallons)	Temp. (°F)	Conductivity (mS/cm)	pH
	0			
	0.02	feet	free product	
		Not	sampled.	

Color: \_\_\_\_\_ Turbidity: \_\_\_\_\_

Recharge: \_\_\_\_\_ SPP \_\_\_\_\_ ft.

**SAMPLING DATA:**

Sampling method: Dedicated bailer / \_\_\_\_\_

Sample for: (circle)

- IPHg/STEX
- METALS
- TOG
- 8010
- TPHd
- O-Pb
- TEL
- 8020
- TPH no
- Total Pb
- EDB
- 8240
- 601
- 602
- Nitrates
- 8260
- 8270
- Other \_\_\_\_\_

HYDRO-  
ENVIRONMENTAL  
TECHNOLOGIES, INC.

MONITORING WELL PURGE/SAMPLE SHEET  
WELL # MW-3  
LOCATION Ryerson Steel  
Emoryville

Job No.  
7-231  
SHEET  
1 of 1

**REPORT OF LABORATORY ANALYSIS**

December 02, 1993

Mr. Markus Niebanck  
Hydro-Environmental Technologies, Inc.  
2363 Mariner Square Drive, Suite 243  
Alameda, CA 94501

RE: PACE Project No. 431129.504  
Client Reference: 7-231 Ryerson Steel

Dear Mr. Niebanck:

Enclosed is the report of laboratory analyses for samples received November 29, 1993.

Please note that an unknown peak eluting between fluorobenzene and trifluorotoluene was detected in the following samples:

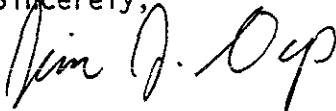
70 0199883/MW-2

70 0199875/MW-1

Footnotes are given at the end of the report.

If you have any questions concerning this report, please feel free to contact us.

Sincerely,



Jim J. Oys  
Project Manager

Enclosures



# REPORT OF LABORATORY ANALYSIS

Hydro-Environmental Technologies, Inc.  
2363 Mariner Square Drive, Suite 243  
Alameda, CA 94501

December 02, 1993  
PACE Project Number: 431129504

Attn: Mr. Markus Niebanck

Client Reference: 7-231 Ryerson Steel

PACE Sample Number:

70 0199875

Date Collected:

11/24/93

Date Received:

11/29/93

Client Sample ID:

MW-1

Parameter

Units

MDL

DATE ANALYZED

## ORGANIC ANALYSIS

### PURGEABLE FUELS AND AROMATICS

TOTAL FUEL HYDROCARBONS, (LIGHT):

Purgeable Fuels, as Gasoline (EPA 8015M) ug/L

50

57

11/30/93

PURGEABLE AROMATICS (BTXE BY EPA 8020M):

Benzene ug/L

0.5

ND

11/30/93

Toluene ug/L

0.5

ND

11/30/93

Ethylbenzene ug/L

0.5

ND

11/30/93

Xylenes, Total ug/L

0.5

ND

11/30/93

Mr. Markus Niebanck  
 Page 2

December 02, 1993  
 PACE Project Number: 431129504

Client Reference: 7-231 Ryerson Steel

PACE Sample Number: 70 0199883  
 Date Collected: 11/24/93  
 Date Received: 11/29/93  
 Client Sample ID: MW-2

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>	<u>DATE ANALYZED</u>
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ORGANIC ANALYSIS

<u>PURGEABLE FUELS AND AROMATICS</u>			
TOTAL FUEL HYDROCARBONS, (LIGHT):			
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	50
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

These data have been reviewed and are approved for release.

*Darrell C. Cain*

Darrell C. Cain  
 Regional Director

Mr. Markus Niebanck  
Page 3

FOOTNOTES  
for pages 1 through 2

December 02, 1993  
PACE Project Number: 431129504

Client Reference: 7-231 Ryerson Steel

MDL Method Detection Limit  
ND Not detected at or above the MDL.

**REPORT OF LABORATORY ANALYSIS**

Mr. Markus Niebanck  
 Page 4

QUALITY CONTROL DATA

December 02, 1993  
 PACE Project Number: 431129504

Client Reference: 7-231 Ryerson Steel

PURGEABLE FUELS AND AROMATICS  
 Batch: 70 26703  
 Samples: 70 0199875, 70 0199883

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	1000	86%	99%	14%
Benzene	ug/L	0.5	100	107%	111%	3%
Toluene	ug/L	0.5	100	101%	106%	4%
Ethylbenzene	ug/L	0.5	100	101%	102%	0%
Xylenes, Total	ug/L	0.5	300	103%	104%	0%

Mr. Markus Niebanck  
Page 5

FOOTNOTES  
for page 4

December 02, 1993  
PACE Project Number: 431129504

Client Reference: 7-231 Ryerson Steel

MDL Method Detection Limit  
ND Not detected at or above the MDL.  
RPD Relative Percent Difference



**CHAIN-OF-CUSTODY RECORD**  
Analytical Request

Client: HETT  
Address: 7363 MARINER SQ DR.  
#243, ALAMEDA, CA 94501  
Phone: (510) 521-2684

Report To: MARKUS WEIBANCK  
Bill To: HETT  
P.O. # / Billing Reference: \_\_\_\_\_  
Project Name / No. 7-231, Riparian Steel

Pace Client No. \_\_\_\_\_  
Pace Project Manager \_\_\_\_\_  
Pace Project No. 431129.504  
Requested Due Date: 10 Day

Sampled By (PRINT): ROBERT ALLEN  
Sampler Signature: Robert Allen Date Sampled: 11-24-93

ITEM NO.	SAMPLE DESCRIPTION	TIME	MATRIX	PACE NO.	NO. OF CONTAINERS	PRESERVATIVES					ANALYSES REQUEST	REMARKS
						UNPRESERVED	H <sub>2</sub> SO <sub>4</sub>	HNO <sub>3</sub>	VOA	HCL		
1	MW-1	11A	H <sub>2</sub> O	19987.4	2			X			X	
2	MW-2			19988.3	2			X			X	
3												
4												
5												
6												
7												
8												

COOLER NOS.	BAILERS	SHIPMENT METHOD		ITEM NUMBER	RELINQUISHED BY / AFFILIATION	ACCEPTED BY / AFFILIATION	DATE	TIME
		OUT / DATE	RETURNED / DATE					
				1/2	Robert Allen HETT	Markus Weibank	11/29	
				1/4	Ed Patten Riparian Steel	Ed Patten Riparian Steel	11/29/05	11:00

Additional Comments