


HERNAN GOMEZ

gas & diesel tank removal
8/17

 McCAMPBELL ANALYTICAL INC.	110 Second Avenue South, #D7, Pacheco, CA 94553 Telephone : 510-798-1620 Fax : 510-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com
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Bernabe And Brinker, Inc. 2240 Wood Street Oakland, CA 94607	Client Project ID: Truckers Friend; 1395 7 th Street, Oakland, 94607	Date Sampled: 08/29/97
	Client Contact: E. Bernabe/J. Brinker	Date Received: 08/29/97
	Client P.O:	Date Extracted: 08/29/97
		Date Analyzed: 08/29-09/02/97

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*
 EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g) [†]	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	% Recovery Surrogate
80323	W-1	W	180,a	7.0	3.1	1.2	7.2	15	98
80324	D-1	S	2.6,j	ND	ND	0.007	ND	0.014	99
80325	D-2	S	38,g,j	ND	ND	0.011	0.010	0.10	102
80326	D-3	S	21,a	ND<0.11	0.68	0.060	0.34	0.96	102
80327	D-4	S	66,g,j	ND<0.1	0.16	0.050	0.20	0.84	99
80328	D-5	S	2500,g,j	ND<2	ND<0.4	5.3	4.3	21	98
80329	D-7	S	610,b,a	ND>2	1.2	0.94	1.9	2.8	100
80330	D-8	S	ND	ND	ND	0.007	ND	0.014	100
80331	D-9	S	ND	ND	ND	ND	ND	ND	97
80332	S-1	S	ND	ND	ND	ND	ND	ND	98
80333	S-2	S	1.3,g	ND	ND	ND	ND	0.008	97
80334	S-3	S	ND	ND	ND	ND	ND	ND	103
80335	S-4	S	ND	ND	ND	ND	ND	ND	102
80336	S-5	S	ND	ND	ND	ND	ND	ND	100
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		W	50 ug/L	5.0	0.5	0.5	0.5	0.5	
		S	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

† cluttered chromatogram; sample peak coelutes with surrogate peak

*The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible when present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.



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Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*
EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g) ⁺	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	% Recovery Surrogate
80337	S-6	S	ND	ND	ND	ND	ND	ND	101
80338	S-7	S	ND	ND	0.006	ND	ND	0.007	96
80339	S-8	S	ND	ND	ND	ND	ND	ND	95
80340	S-9	S	ND	ND	ND	ND	ND	ND	101
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit	W		50 ug/L	5.0	0.5	0.5	0.5	0.5	
	S		1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

* cluttered chromatogram; sample peak coelutes with surrogate peak

*The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.



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		Date Analyzed: 08/29-09/02/97

Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel *

EPA methods modified 8015, and 3550 or 3510; California RWQCB (SF Bay Region) method GCFID(3550) or GCFID(3510)

Lab ID	Client ID	Matrix	TPH(d) [†]	% Recovery Surrogate
80323	W-1	W	280,b,d	97
80324	D-1	S	120,g	110
80325	D-2	S	7100,a	102
80326	D-3	S	72,g,d	112
80327	D-4	S	1800,a	101
80328	D-5	S	20,000,a	109
80329	D-7	S	730,d	100
80330	D-8	S	10,b,g	107
80331	D-9	S	ND	95
80332	S-1	S	ND	100
80333	S-2	S	ND	97
80334	S-3	S	ND	101
80335	S-4	S	ND	101
80336	S-5	S	ND	100
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		W	50 ug/L	
		S	1.0 mg/kg	

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP / STLC / SPLP extracts in ug/L

† cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

*The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant, no recognizable pattern; c) aged diesel is significant; d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment.



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Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel *

EPA methods modified 8015, and 3550 or 3510; California RWQCB (SF Bay Region) method GCFID(3550) or GCFID(3510)

Lab ID	Client ID	Matrix	TPH(d) ⁺	% Recovery Surrogate
80337	S-6	S	ND	100
80338	S-7	S	ND	101
80339	S-8	S	ND	101
80340	S-9	S	ND	100
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit	W		50 ug/L	
	S		1.0 mg/kg	

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP / STLC / SPLP extracts in ug/L.

* cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

*The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant; d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment.



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		Date Analyzed: 08/29/97

Lead*

EPA analytical methods 6010/200.7, 239.2*

Lab ID	Client ID	Matrix	Extraction °	Lead*	% Recovery Surrogate
80323	W-1	W	TTLC	0.16	NA
80324	D-1	S	TTLC	120	98
80325	D-2	S	TTLC	70	97
80326	D-3	S	TTLC	510	99
80327	D-4	S	TTLC	120	98
80328	D-5	S	TTLC	120	97
80329	D-7	S	TTLC	300	96
80330	D-8	S	TTLC	100	97
80331	D-9	S	TTLC	5.0	98
80332	S-1	S	TTLC	ND	99
80333	S-2	S	TTLC	ND	100
80334	S-3	S	TTLC	ND	97
80335	S-4	S	TTLC	ND	99
80336	S-5	S	TTLC	ND	98
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		S	TTLC	3.0 mg/kg	
		W	TTLC	0.005 mg/L	
		---	STLC,TCLP	0.2 mg/L	

* soil and sludge samples are reported in mg/kg, wipe samples in ug/wipe, and water samples and all STLC / SPLP / TCLP extracts in mg/L
 ° Lead is analysed using EPA method 6010 (ICP) for soils, sludges, STLC & TCLP extracts and method 239.2 (AA Furnace) for water samples
 ° EPA extraction methods 1311 (TCLP), 3010/3020 (water, TTLC), 3040 (organic matrices, TTLC), 3050 (solids, TTLC); STLC - CA Title 22
 * surrogate diluted out of range; N/A means surrogate not applicable to this analysis
 ^ reporting limit raised due matrix interference
 i) liquid sample that contains greater than ~2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations.



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Lead*

EPA analytical methods 6010/200.7, 239.2*

Lab ID	Client ID	Matrix	Extraction °	Lead*	% Recovery Surrogate
80337	S-6	S	TTLC	ND	97
80338	S-7	S	TTLC	ND	100
80339	S-8	S	TTLC	ND	99
80340	S-9	S	TTLC	ND	98
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit	S	TTLC	3.0 mg/kg		
	W	TTLC	0.005 mg/L		
	---	STLC,TCLP	0.2 mg/L		

* soil and sludge samples are reported in mg/kg, wipe samples in ug/wipe, and water samples and all STLC / SPLP / TCLP extracts in mg/L
 °Lead is analysed using EPA method 6010 (ICP)for soils, sludges, STLC & TCLP extracts and method 239.2 (AA Furnace) for water samples
 ° EPA extraction methods 1311(TCLP), 3010/3020(water,TTLC), 3040(organic matrices,TTLC), 3050(solids,TTLC); STLC - CA Title 22
 ° surrogate diluted out of range; N/A means surrogate not applicable to this analysis
 ° reporting limit raised due matrix interference
 i) liquid sample that contains greater than ~2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations.

QC REPORT FOR HYDROCARBON ANALYSES

Date: 08/29/97

Matrix: Water

Analyte	Concentration (mg/L)			Amount Spiked	% Recovery		
	Sample # (80000)	MS	MSD		MS	MSD	RPD
TPH (gas)	0.0	104.3	102.8	100.0	104.3	102.8	1.4
Benzene	0.0	9.1	9.2	10.0	91.0	92.0	1.1
Toluene	0.0	10.3	10.0	10.0	103.0	100.0	3.0
Ethyl Benzene	0.0	11.3	10.8	10.0	113.0	108.0	4.5
Xylenes	0.0	34.1	32.7	30.0	113.7	109.0	4.2
TPH(diesel)	0	104	100	100	104	100	3.9
TRPH (oil & grease)	0	24900	23500	23700	105	99	5.8

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

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QC REPORT FOR HYDROCARBON ANALYSES

Date: 08/29/97

Matrix: Soil

Analyte	Concentration (mg/kg)			Amount Spiked	% Recovery		RPD
	Sample (#77621)	MS	MSD		MS	MSD	
TPH (gas)	0.000	1.844	1.839	2.03	91	91	0.3
Benzene	0.000	0.180	0.180	0.2	90	90	0.0
Toluene	0.000	0.186	0.186	0.2	93	93	0.0
Ethylbenzene	0.000	0.186	0.184	0.2	93	92	1.1
Xylenes	0.000	0.572	0.576	0.6	95	96	0.7
TPH(diesel)	0	285	288	300	95	96	1.0
TRPH (oil and grease)	0.0	20.9	20.9	20.8	100	100	0.0

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

QC REPORT FOR METALS

Date: 08/29/97

Matrix: Water

Extraction: TTLC

Analyte	Concentration (mg/L)			Amount Spiked	% Recovery		RPD
	Sample	MS	MSD		MS	MSD	
Arsenic	0.0	4.7	4.6	5.0	95	91	3.6
Selenium	0.0	4.9	4.8	5.0	97	95	2.4
Molybdenum	0.0	5.2	5.0	5.0	104	99	4.4
Silver	0.0	0.5	0.5	0.5	102	99	3.0
Thallium	0.0	4.9	4.7	5.0	98	94	3.3
Barium	0.0	4.8	4.8	5.0	97	96	0.9
Nickel	0.0	4.7	4.5	5.0	93	89	4.1
Chromium	0.0	5.2	4.9	5.0	103	99	4.8
Vanadium	0.0	4.7	4.6	5.0	94	91	3.3
Beryllium	0.0	5.5	5.3	5.0	110	105	4.8
Zinc	0.0	5.1	4.9	5.0	102	97	5.4
Copper	0.0	5.0	4.8	5.0	100	96	5.0
Antimony	0.0	4.7	4.6	5.0	95	92	2.9
Lead	0.0	4.6	4.3	5.0	91	86	6.8
Cadmium	0.0	5.1	4.8	5.0	102	97	5.8
Cobalt	0.0	5.0	4.7	5.0	100	93	7.3
Mercury	0.000	0.022	0.021	0.02	112	106	5.5

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

QC REPORT FOR METALS

Date: 08/29/97

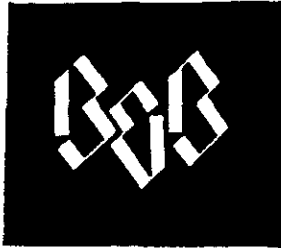
Matrix: Soil

Extraction: TTLC

Analyte	Concentration (mg/kg, mg/L)			Amount Spiked	% Recovery		
	Sample	MS	MSD		MS	MSD	RPD
Arsenic	0.0	5.2	5.0	5.0	103	100	2.9
Selenium	0.0	4.8	4.9	5.0	96	98	2.7
Molybdenum	0.0	5.1	5.0	5.0	102	101	0.8
Silver	0.0	0.5	0.5	0.5	98	97	1.2
Thallium	0.0	4.7	4.7	5.0	93	94	1.0
Barium	0.0	4.5	4.5	5.0	90	90	0.4
Nickel	0.0	4.7	4.7	5.0	95	95	0.0
Chromium	0.0	5.1	5.0	5.0	102	101	0.9
Vanadium	0.0	4.6	4.5	5.0	92	91	0.9
Beryllium	0.0	5.3	5.1	5.0	105	103	2.8
Zinc	0.0	5.3	5.2	5.0	105	103	1.9
Copper	0.0	4.6	4.7	5.0	92	93	0.8
Antimony	0.0	4.8	4.7	5.0	95	95	0.5
Lead	0.0	4.6	4.6	5.0	93	91	1.2
Cadmium	0.0	5.1	5.1	5.0	102	101	0.9
Cobalt	0.0	4.9	4.9	5.0	98	97	1.4
Mercury	0.000	0.256	0.263	0.25	102	105	2.7

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$



BERNABE AND BRINKER INC.

General Engineering Contractor • Hazardous Substances Removal • License #610617

2240 Wood Street
Oakland, California 94607

TEL: 510 • 451 • 3482

FAX: 510 • 836 • 2635

9350 X BB3

LAB: McCAMPBELL ANALYTICAL

TURNAROUND: 24 HOUR

P.O. #: _____

PAGE 1 OF 3

CHAIN OF CUSTODY

80323

80324 S

80325

80326

80327

80328

80329

80330

PROJECT NO.		SITE NAME & ADDRESS				TYPE OF CONTAINER	ANALYTES REQUESTED						REMARKS
SAMPLER NAME, ADDRESS AND TELEPHONE NUMBER		TRUCKERS FRIEND 1395 7th ST. OAKLAND CA 94607 (1)					TOTAL LIGHT HC	AROMATIC HC	TOTAL HEAVY HC	OIL & GREASE	PCB SEMI (621'-2)	OTHER TOTAL LEAD	
ID NO.	DATE	TIME	SOIL	WATER	SAMPLING LOCATION								
W-1	8/29/97	14:15		X	PIT GRADUATED 2-LITER	2 VOAS	X	X	X	X		PREP 1 AMBER LITER FOR TOTAL LEAD	
D-1	"	14:30	X		1.0'	BRASS	X	X	X	X			
D-2	"	14:35	X		1.0'	"	X	X	X	X		ALL SAMPLES ANALYZED FOR MTBE	
D-3	"	14:40	X		1.5'	"	X	X	X	X		ALSO:	
D-4	"	14:45	X		1.5'	"	X	X	X	X			
D-5	"	14:58	X		1.0'	"	X	X	X	X			
D-6	"		X			"	X	X	X	X			
D-7	"	15:00	X		1.0'	"	X	X	X	X			
D-8	"	15:10	X		2.0'	"	X	X	X	X			
Relinquished by: (Signature)		Date / Time		Received by: (Signature)		Relinquished by: (Signature)							
[Signature]		8/29/97 4:55		[Signature]		[Signature]							
Relinquished by: (Signature)		Date / Time		Received by: (Signature)		Relinquished by: (Signature)							
[Signature]		[Signature]		[Signature]		[Signature]							
Relinquished by: (Signature)		Date / Time		Received for Laboratory by: (Signature)		Date / Time		Remarks					
[Signature]		[Signature]		Milenic MAI		8/29 4:55							

ICE/✓
GOOD CONDITION ✓
HEAD SPACE ABSENT ✓

PRESERVATION ✓
APPROPRIATE CONTAINERS ✓

VOAS | O&G | METALS | OTHER | DATE: 8/29/97



BERNABE AND BRINKER INC.

General Engineering Contractor • Hazardous Substances Removal • License #610617

2240 Wood Street
Oakland, California 94607

9350
TEL: 510 • 451 • 3482
FAX: 510 • 836 • 2635

LAB: MCCAMPBELL ANALYTICAL

TURNAROUND: 24 HOUR

P.O. #: _____

PAGE 2 OF 3

CHAIN OF CUSTODY

PROJECT NO.		SITE NAME & ADDRESS				TYPE OF CONTAINER	ANALYTES REQUESTED								
		TRUCKERS FRIEND 1395 7th ST. OAKLAND 94607					(1)	TOTAL LIGHT HC	AROMATIC HC	TOTAL HEAVY HC	OIL & GREASE	POC SCAM (621's)	OTHER TOTAL LEAD		
SAMPLER NAME, ADDRESS AND TELEPHONE NUMBER						ID NO.		DATE	TIME	SOIL	WATER	SAMPLING LOCATION	80331		
MARK R. VARNEY							BRASS						"	"	"
ID NO.	DATE	TIME	SOIL	WATER	SAMPLING LOCATION	TYPE OF CONTAINER	ANALYTES REQUESTED	TOTAL LIGHT HC	AROMATIC HC	TOTAL HEAVY HC	OIL & GREASE	POC SCAM (621's)	OTHER TOTAL LEAD	80333	
														D-9	8/29/97
S-1	"	12:43	X		13.0'	"	X	X	X			X		80334	
S-2	"	12:50	X		13.0'	"	X	X	X			X		80335	
S-3	"	12:55	X		13.0'	"	X	X	X			X		80336	
S-4	"	13:04	X		13.0'	"	X	X	X			X		80337	
S-5	"	13:28	X		13.0'	"	X	X	X			X		80338	
S-6	"	13:35	X		13.0'	"	X	X	X			X		80339	
S-7	"	13:45	X		10.0'	"	X	X	X			X		Received by : (Signature)	
S-8	"	13:57	X		10.0'	"	X	X	X			X		Received by : (Signature)	
Relinquished by : (Signature)		Date / Time		Received by : (Signature)		Relinquished by : (Signature)		Date / Time		Received by : (Signature)		Date / Time		Received by : (Signature)	
Relinquished by : (Signature)		Date / Time		Received by : (Signature)		Relinquished by : (Signature)		Date / Time		Received by : (Signature)		Date / Time		Received by : (Signature)	
Relinquished by : (Signature)		Date / Time		Received for Laboratory by : (Signature)		Date / Time		Remarks		Date / Time		Remarks		Date / Time	
				Milenic MAT		8/29/95								DATE: 8/29/97	

ICE?
GOOD CONDITION
HEAD SPACE ABSENT

VOAS O&G METALS OTHER
PRESERVATION APPROPRIATE
CONTAINERS



BERNABE AND BRINKER INC.

General Engineering Contractor • Hazardous Substances Removal • License #610617

2240 Wood Street
Oakland, California 94607

TEL: 510 • 451 • 3482
FAX: 510 • 836 • 2635

9350

LAB: McCAMPBELL ANALYTICAL

TURNAROUND: 24 HOURS

P.O. #: _____

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CHAIN OF CUSTODY

PROJECT NO.		SITE NAME & ADDRESS				(1) TYPE OF CON- TAINER	ANALYTES REQUESTED							REMARKS
SAMPLER NAME, ADDRESS AND TELEPHONE NUMBER		TRUCKERS FRIEND 1395 74 th AVE OAKLAND 94607					TOTAL LIGHT HC	AROMATIC HC	TOTAL HEAVY HC	OIL & GREASE	PCP SEAM (621's)	OTHER	TOTAL LEAD	
ID NO.	DATE	TIME	SOIL	WATER	SAMPLING LOCATION									
MARK R. VARNEY 429-8088													80340	
S-9	8/29/97	14:00	X		10.0'	BRASS	X	X	X				ALSO ANALYZE FOR MTBE	
Relinquished by : (Signature)		Date / Time		Received by : (Signature)		Relinquished by : (Signature)		Date / Time		Received by : (Signature)				
<i>Mark Varney</i>		8/29/97 4:55												
Relinquished by : (Signature)		Date / Time		Received by : (Signature)		Relinquished by : (Signature)		Date / Time		Received by : (Signature)				
Relinquished by : (Signature)		Date / Time		Received for Laboratory by: (Signature)		Date / Time		Remarks						
				<i>Milenic MAT</i>		8/29/97 4:55								

ICE PRESERVATION
 GOOD CONDITION APPROPRIATE CONTAINERS
 HEAD SPACE ABSENT

DATE: 8/29/97