Sarah malina

November 21, 1991

18452,039.02

1600 63rd Street Associates, Inc. c/o Wareham Property Group 1120 Nye Street, Suite 400 San Rafael, California 94901

Attention: Mr. Dan Nourse

#### Gentlemen:

Quarterly Groundwater Monitoring May 1991 1600 63rd Street Emeryville, California

This letter presents the results of the quarterly groundwater monitoring performed in May 1991 by Harding Lawson Associates (HLA) at 1600 63rd Street, Emeryville, California. HLA installed five groundwater monitoring wells at this site (Plate 1) in May and June 1989. The results of initial groundwater sampling and analyses, evaluation of water-level measurements, and a summary of investigations and remediation performed at the site by HLA and others are presented in HLA's October 2, 1989 report, Groundwater Quality Investigation, 1600 63rd Street, Emeryville, California. Details of the investigations and remedial activities conducted prior to HLA's involvement were presented in a December 1988 report prepared by Engineering Science (ES) of Berkeley, California.

In the October 2 report, HLA recommended that groundwater monitoring be continued at the site for one year to document the distribution of chemicals in the groundwater. The initial year of quarterly sampling was completed and the data were presented in HLA's letter, Fourth Quarter Groundwater Monitoring, 1600 63rd Street, Emeryville, California, dated August 8, 1990. Because detected concentrations of total petroleum hydrocarbons increased during the fourth quarter sampling round (March 1990) and gamma-BHC was detected, HLA recommended that groundwater monitoring, incorporating a modified analytical program, be performed for an additional year. This report presents the fourth quarter groundwater monitoring results for the second year.

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### FIELD INVESTIGATION

All water-level measurement and sampling equipment was decontaminated prior to use in each well. The sampling equipment had been steam cleaned at HLA and wrapped in clean plastic before being transported to the site. The water-level measurement equipment was decontaminated at the site by washing with a low phosphate soap and water mixture and double rinsing with deionized water. The rinsate was contained in a 55-gallon drum for subsequent disposal.

On May 8, 1991, an electronic oil-water interface probe was used to measure the depth to water and product thickness in each of the five monitoring wells. The groundwater in each well was also visually inspected for the presence of floating petroleum hydrocarbons (product) by carefully lowering a clear Lucite bailer into the well, removing it, and observing the water/product interface, if present, in the bailer.

After measuring the depth to water in all five wells, the wells were purged using a PVC bailer. Conductivity, pH, turbidity, and temperature were measured during well purging. The wells were purged of approximately three well casing volumes prior to sampling. All purged water was placed into labeled 55-gallon steel drums and stored onsite in a secured steel containment structure.

Immediately following purging of each well, groundwater was collected using a clean stainless steel bailer and decanted into laboratory-prepared sample bottles. Quality control samples included a duplicate groundwater sample from Well MW-2 and a trip blank consisting of deionized water prepared by the analytical laboratory. The samples were labeled, placed in a refrigerated environment, and transported under chain of custody to the analytical laboratory.

On June 25, 1991, the drummed rinsate and purged well water that were generated during this annual sampling program and contained in 55-gallon drums onsite were disposed of offsite at Gibson Oil and Refining in Redwood City, California.

### **GROUNDWATER FLOW DIRECTION**

Groundwater elevations and product thicknesses measured from August 1989 to the present are presented in Table 1. The changes in water-level elevations in the wells compared to the previous sampling round in February 1991 ranged from a 0.21-foot decrease in Well MW-4 to a 0.54-foot increase in Well MW-5. The water-level elevations measured during this sampling round are shown on Plate 1. The general groundwater flow direction is toward the west.

In Well MW-2, product thickness was not measurable with the oil-interface probe; however, globules of product (0.01-to 0.02-foot diameter) were observed in the clear Lucite bailer. No product was observed in the other four wells.

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## LABORATORY ANALYSIS AND RESULTS

The groundwater samples were analyzed by NET Pacific, Inc. of Santa Rosa, California, a state-certified laboratory for the analyses performed. The samples were analyzed for total petroleum hydrocarbons (TPH) as gasoline, diesel, kerosene and motor oil using the analytical methods described in the California State Water Resources Control Board's Leaking Underground Fuel Tank (LUFT) Field Manual, October 1989; for organochlorine pesticides using EPA Test Method 608; and for purgeable aromatics using EPA Test Method 602. The duplicate sample and trip blank were also analyzed for these same chemicals.

Results for compounds detected during this and previous quarterly sampling rounds are summarized in Table 2. Copies of the laboratory report and chain of custody form for this sampling round are attached.

TPH was detected in groundwater samples collected from Wells MW-1 and MW-2. The groundwater samples collected from Wells MW-1 and MW-2, and the duplicate sample collected from Well MW-2 contained 0.07, 43, and 26 parts per million (ppm) of TPH as diesel, respectively. Both the sample and duplicate from Well MW-2 contained TPH as gasoline at concentrations of 88 and 150 ppm, respectively and TPH as motor oil at concentrations of 30 and 18 ppm, respectively. TPH was not detected in the groundwater samples collected from Wells MW-3, MW-4 and MW-5 or in the trip blank. No organochlorine pesticides or purgeable aromatics were detected in any of the groundwater samples or in the trip blank sample.

## DISCUSSION

TPH as diesel has been detected on a consistent basis in groundwater samples from Wells MW-1 and MW-2 since July 1990 and June 1989, respectively. TPH as gasoline was detected in groundwater samples from Wells MW-3 and MW-4 in July 1990 and TPH as diesel was detected in a groundwater sample from Well MW-3 in February 1991. TPH has never been detected in groundwater samples from Well MW-5 or from Wells MW-3 and MW-4 during other sampling rounds. Organochloride pesticides (including endrin aldehyde, heptachlor, and 4,4'-DDD) and PCB-1260 have been detected in groundwater samples at low concentrations; however, none of these constituents have been consistently detected, nor have they been detected for more than one year.

Because organochlorine pesticides and PCBs are generally not detected, groundwater samples will no longer be analyzed for these constituents. Wells MW-3, MW-4, and MW-5 will no longer be sampled because TPH and other constituents have generally not been detected. To monitor chemical concentrations in groundwater, Wells MW-1 and MW-2 will continue to be sampled on a semiannual basis for an additional year.

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Mr. Dan Nourse

(415) 457-4964

**Harding Lawson Associates** 

Groundwater samples will be analyzed for TPH as gasoline, diesel, and motor oil (EPA Test Method 8015) and benzene, toluene, ethylbenzene and xylenes (BTEX; EPA Test (4.5) & 90.00 (0.00) Method 602).

If you have any questions, please call.

Yours very truly,

HARDING LAWSON ASSOCIATES

Richard F. McCartney

Project Geologist

Lisa S. Teague Geologist - 3839

RFM/LST/yml/D18314-H

Dennis Byrne, Alameda County Department of Environmental Health cc: Steven Ritchie, California Regional Water Quality Control Board,

San Francisco Bay Region

Attachments: Table 1 - Groundwater Elevations

Table 2 - Selected Results of Organic Analyses of Groundwater

Samples

Plate 1 - Site Map

Laboratory Report and Chain of Custody Form

**Harding Lawson Associates** 

**ATTACHMENTS** 

Table 1. Groundwater Elevations 1600 63rd Street, Emeryville

WELL Number	TOP OF CASING ELEVATION (FEET) Above MSL)	DATE MEASURED	DEPTH TO PRODUCT FROM TOP OF CASING (FEET)	DEPTH TO WATER FROM TOP OF CASING (FEET)	PRODUCT THICKNESS (FEET)	PRODUCT LEVEL ELEVATION (FEET)	WATER- LEVEL ELEVATION, CORR. FOR PRODUCT (FEET)	CHANGE IN WATER-LEVEL ELEVATION * (FEET)
MW- 1	15.12	03-Aug-89	NO PRODUCT	5.99	0.00	NO PRODUCT	9.13	
		21-Sep-89	NO PRODUCT	5.81	0.00	NO PRODUCT	9.31	0.18
		20-0ct-89	NO PRODUCT	6.24	0.00	NO PRODUCT	8.88	-0.43
		20-Dec-89	NO PRODUCT	6.09	0.00	NO PRODUCT	9.03	0.15
		20-Mar-90	NO PRODUCT	5.87	0.00	NO PRODUCT	9.25	0.22
		20-Jul-90	NO PRODUCT	5.75	0.00	NO PRODUCT	9.37	0.12
		12-Nov-90	NO PRODUCT	6.04	0.00	NO PRODUCT	9.08	-0.29
		07-Feb-91	NO PRODUCT	6.65	0.00	NO PRODUCT	8.47	-0.61
		08-May-91	NO PRODUCT	6.17	0.00	NO PRODUCT	8.95	0.48
MW-2	14.43	03-Aug-89	NO PRODUCT	6.66	0.00	NO PRODUCT	7.77	0.7/
		21-Sep-89	NO PRODUCT	6.32	0.00 0.00	NO PRODUCT	8.11 7.65	0.34 -0.46
		20-0ct-89 20-0ec-89	NO PRODUCT	6.78 7.32	0.00	NO PRODUCT	7.83 7.11	-0.48
		20-Mar-90	NO PRODUCT	6.76	0.00	NO PRODUCT	7.67	0.56
		11-May-90	6.65	6.66	0.01	7.78	7.78	0.11
		20-Jul-90	6.72	6.74	0.02	7.69	7.70	-0.07
		12-Nov-90	NOT MEASURED	6.75		PRODUCT	~7.70	~0.00
		21-Nov-90	6.97	7.00	0.03	7.46	7.45	-0.25
		07-Feb-91	6.86	6.88	0.02	7.57	7.56	-0.25
		08-May-91	NOT MEASURABLE	6.92	**	PRODUCT	7.51	-0.05
MW-3	15.90	03-Aug-89	NO PRODUCT	4.06	0.00	NO PRODUCT	11.84	
		21-Sep-89	NO PRODUCT	3.77	0.00	NO PRODUCT	12.13	0.29
		20-0ct-89	NO PRODUCT	4.49	0.00	NO PRODUCT	11.41	-0.72
		20-Dec-89	NO PRODUCT	4.32	0.00	NO PRODUCT	11.58	0.17
		20-Mar-90	NO PRODUCT	3.78	0.00 0.00	NO PRODUCT	12.12 12.17	0.54 0.05
		20-Jul-90	NO PRODUCT	3.73 3.89	0.00	NO PRODUCT	12.17	-0.16
		12-Nov-90 07-Feb-91	NO PRODUCT	3.92	0.00	NO PRODUCT	11.98	-0.03
		08-May-91	NO PRODUCT	3.96	0.00	NO PRODUCT	11.94	-0.04
MW-4	14.04	03-Aug-89	NO PRODUCT	7.10	0.00	NO PRODUCT	6.94	
,,,,	*****	21-Sep-89	NO PRODUCT	6.90	0.00	NO PRODUCT	7.14	0.20
		20-0ct-89	NO PRODUCT	6.95	0.00	NO PRODUCT	7.09	-0.05
		20-Dec-89	NO PRODUCT	7.24	0.00	NO PRODUCT	6.80	-0.29
		20-Mar-90	NO PRODUCT	6.94	0.00	NO PRODUCT	7.10	0.30
		20-Jul-90	NO PRODUCT	6.94	0.00	NO PRODUCT	7.10	0.00
		12-Nov-90	NO PRODUCT	7.13	0.00	NO PRODUCT	6.91	-0.19
		07-Feb-91	NO PRODUCT	6.94	0.00	NO PRODUCT	7.10	0.19
		08-May-91	NO PRODUCT	7.15	0.00	NO PRODUCT	6.89	-0.21
MW-5	15.21	03-Aug-89	NO PRODUCT	4.35	0.00	NO PRODUCT	10.86	
		21-Sep-89	NO PRODUCT	4.38	0.00	NO PRODUCT	10.83	-0.03
		20-0ct-89	NO PRODUCT	4.37	0.00	NO PRODUCT	10.84	0.01
		20-Dec-89		4.48	0.00	NO PRODUCT	10.73	-0.11
		20-Mar-90	NO PRODUCT	4.07 4.12	0.00 0.00	NO PRODUCT	11.14 11.09	0.41 -0.05
		20-Jul-90 12-Nov-90	NO PRODUCT	4.12	0.00	NO PRODUCT	10.85	-0.24
		07-Feb-91	NO PRODUCT	4.44	0.00	NO PRODUCT	10.77	-0.08
		08-May-91	NO PRODUCT	3.90	0.00	NO PRODUCT	11.31	0.54
		00, 71		2.70				

MSL - Mean Sea Level

<sup>\*</sup> Change from previous measurement. Negative sign denotes decrease in water level.

<sup>-</sup> Because product thickness was not measured, an estimate was made to account for the effect of product on the water level.

<sup>\*\*</sup> Product not measured using oil-interface probe; however, globules of product (0.01- to 0.02-foot diameter) were observed using clear Lucite bailer.

Table 2. Selected Results of Organic Analyses of Groundwater Samples 1600 63rd Street, Emeryville

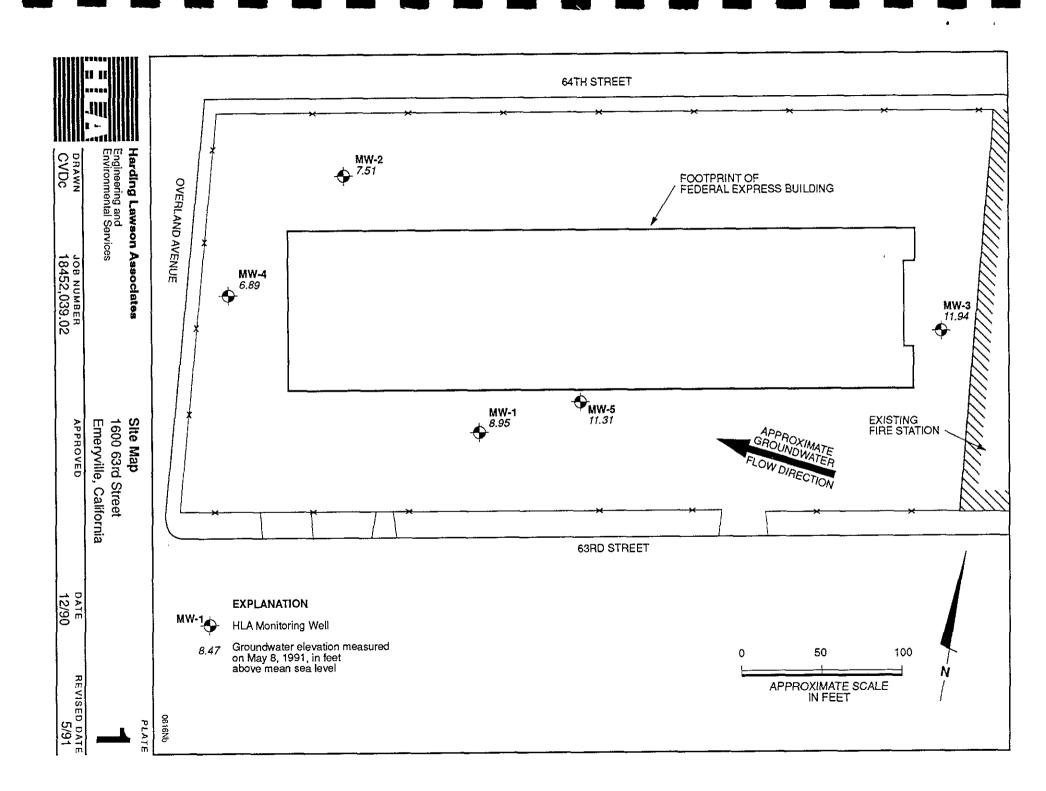
Well Number	Date Sampled	Benzene EPA 8240 or 602	Toluene EPA 8240 or 602	Ethyl- benzene EPA 8240 or 602	Xylenes EPA 8240 or 602	TPH as gasoline EPA 8015/ 3510-5030	TPH as diesel EPA 8015/ 3510	TPH as motor oil EPA 8015/ 3510	TPH as kerosene EPA 8015/ 3510	Endrin Aldehyde EPA 8080/ 608
MW-1	18-Jun-89 21-Sep-89 20-Dec-89 20-Mar-90 20-Jul-90 12-Nov-90 07-Feb-91 08-May-91	<0.001 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005	<0.001 <0.005 <0.005 <0.005 <0.0005 <0.0005 <0.0005 <0.0005	<0.001 <0.005 <0.005 <0.005 <0.0005 <0.0005 <0.0005	<0.001 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005	<0.5 <0.5 <0.05 <0.05 <0.05 <0.05 <0.05 <0.05	<0.5 <0.5 <0.5 <0.5 0.17 0.16 0.20	NT NT NT VO.5 VO.5 VO.5	<0.5 <0.5 <0.5 <0.5 <0.05 <0.05 NT NT <0.05	NT 0.0001 <0.00005 <0.00005 <0.00025 <0.00005 <0.00005
M₩-2	25-Jun-89 21-Sep-89 20-Dec-89 20-Mar-90 11-May-90 11-May-90 20-Jul-90 20-Jul-90 12-Nov-90 12-Nov-90 07-Feb-91 07-Feb-91 08-May-91 08-May-91	<0.005 <0.005 <0.005 <0.005 <0.001 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005	<0.005 <0.005 <0.005 <0.005 <0.005 <0.01 <0.005 <0.0025 <0.0005 <0.0005 <0.0005 <0.0005 <0.0005 <0.0005	<0.005 <0.005 <0.005 <0.005 <0.005 <0.001 <0.005 <0.001 <0.0005 <0.0005 <0.0005 <0.0005 <0.0005	<0.005	380 7	<0.5 1.0 <0.5 49 8.4 <2.5 27 30 61 35 41 27 43 26	NT NT NT NT O.5 <0.5 <0.5 21 31 21 30	<0.5 <0.5 2.2 <1.0 <0.5 <2.5 <1.0 <1.0 NT NT NT NT NT O.05 <0.05	NT <0.00005 <0.00005 <0.00005 NT NT <0.0001 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.0
MW-3	18-Jun-89 21-Sep-89 20-Dec-89 20-Mar-90 20-Jul-90 12-Nov-90 07-Feb-91 08-May-91	<0.001 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005	<0.001 <0.005 <0.005 <0.005 <0.0005 <0.0005 <0.0005	<0.001 <0.005 <0.005 <0.005 <0.0005 <0.0005 <0.0005 <0.0005		<0.5 <0.5 <0.05 <0.05 <0.05 0.11 <0.05 <0.05 <0.05	<0.5 <0.5 <0.5 <0.5 <0.05 <0.05 0.12 0.05	NT NT NT NT <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.05 NT NT <0.05	NT <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005
MW-4	25-Jun-89 21-Sep-89 20-Dec-89 20-Dec-89 D 20-Mar-90 20-Jul-90 12-Nov-90 07-Feb-91 08-May-91	<0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005	<0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.0005 <0.0005 <0.0005 <0.0005	<0.005 <0.005 <0.005 <0.005 <0.005 <0.0005 <0.0005 <0.0005	<0.005 <0.005	<0.05 <0.5 <0.05 NT <0.05 0.12 <0.05 <0.05 <0.05	<0.5 <0.5 <0.5 NT <0.5 <0.05 <0.05 <0.05	NT NT NT NT <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 NT <0.5 <0.05 NT NT <0.05	NT <0.00005 <0.00005 NT <0.00005 <0.00005 <0.00005 <0.00005
MW-5	30-Jun-89 21-Sep-89 20-Dec-89 20-Mar-90 20-Jul-90 12-Nov-90 07-Feb-91 08-May-91	<0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005	<0.005 <0.005 <0.005 <0.005 <0.0005 <0.0005 <0.0005	<0.005 <0.005 <0.005 <0.005 <0.0005 <0.0005 <0.0005	<0.005 <0.005	<0.05 <0.5 <0.05 <0.05 <0.05 <0.05 <0.05 <0.05	<0.5 <0.5 <0.5 <0.5 <0.05 <0.05 <0.05 <0.05	NT NT NT <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.05 NT NT <0.05	NT 0.00015 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005
Blank	Samples									
FB F8 TB TB T6 TB	30-Jun-89 21-Sep-89 20-Mar-90 20-Jul-90 12-Nov-90 07-Feb-91 08-May-91	<0.005 <0.005 <0.005 <0.005 <0.005 <0.005 <0.005	<0.005 <0.005 <0.005 0.0006 <0.0005 <0.0005	<0.005 <0.005 <0.005 <0.0005 <0.0005 <0.0005	<0.005 <0.005	<0.05 <0.5 NT <0.05 <0.05 <0.05 <0.05	<0.5 <0.5 NT NT <0.05 <0.05 <0.05	NT NT NT NT <0.5 <0.5	<0.5 <0.5 NT NT NT NT <0.05	NT <0.00005 NT NT <0.00005 <0.00005 <0.00005

Concentrations expressed as milligrams of chemcial per liter of water (mg/l), which is essentially equivalent to parts per million (ppm). Less than symbol indicates results below listed reporting limit. Where they were analyzed, unlisted EPA Test Method 602, 8015, 8080, 8240 and 8270 parameters were not detected.

NT = Not tested
FB = Field Blank
D = Duplicate Samples
TB = Trip Blank
\* Sample contained 15 ppm of unknown hydrocarbons in about the C-7 to C-23 carbon range and 8 tentatively identified organic compounds.

Table 2. Selected Results of Organic Analyses of Groundwater Samples (Continued) 1600 63rd Street, Emeryville

Well Number	Date Sampled	Heptachlor EPA 8080/ 608	4,4'-DDD EPA 8080/ 608	Gamma-BHC EPA 8080/ 608	Fluorene EPA 8270	Bîs (2-ethyl hexyl) phthalate EPA 8270	2-Methyl- naphthalene EPA 8270	Phen- anthrene EPA 8270	Acetone EPA 8240	PCB 1260 EPA 8080/ 608
MW-1	18-Jun-89 21-Sep-89 20-Dec-89 20-Mar-90 20-Jul-90 12-Nov-90 07-Feb-91 08-May-91	NT <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005	NT <0.00005 <0.00005 <0.00005 <0.00025 <0.00005 <0.00005	<0.00005 <0.00005 <0.00005 <0.00005 <0.00010 <0.00002 <0.00002	<0.005 <0.005 <0.005 <0.005 NT NT NT	<0.005 <0.005 <0.005 <0.005 NT NT NT	<0.005 <0.005 <0.005 <0.005 NT NT NT	<0.005 <0.005 <0.005 <0.005 NT NT NT	<0.01 <0.01 <0.01 <0.01 NT NT NT	NT 0.0005 <0.0005 <0.0005 NT <0.0005 <0.0005 <0.0005
MW-2	25-Jun-89 21-Sep-89 20-Dec-89 20-Mar-90 11-May-90 11-May-90 20-Jul-90 20-Jul-90 12-Nov-90 12-Nov-90 07-Feb-91 07-Feb-91 08-May-91 08-May-91	<0.00010 <0.00010 <0.00005 <0.00005 <0.00005 <0.00005	NT 0.00015 <0.00005 <0.00005 NT NT <0.00010 <0.00010 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005	<0.00005 <0.00005 <0.00005 0.00035 NT NT <0.00004 <0.00002 <0.00002 <0.00002 <0.00002 <0.00002 <0.00002 <0.00002	trace 0.005 0.005 0.0061 NT	<0.005 0.005 0.005 <0.005 NT	<0.005 0.0061 0.012 0.018 NT	<0.005 <0.005 <0.005 0.0055 NT NT NT NT NT NT NT NT NT	<0.01 <0.01 <0.01 0.044 <0.01 <0.02 NT NT NT NT NT NT	<0.0005 <0.0005 <0.0005 <0.0005 NT NT NT ST <0.0005 <0.0005 <0.0005 <0.0005 <0.0005 <0.0005 <0.0005
MW-3	18-Jun-89 21-Sep-89 20-Dec-89 20-Mar-90 20-Jul-90 12-Nov-90 07-Feb-91 08-May-91	NT <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005	NT <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005	<0.00005 <0.00005 <0.00005 <0.00005 <0.00002 <0.00002 <0.00002 <0.00002	<0.005 <0.005 <0.005 <0.005 NT NT NT	<0.005 <0.005 <0.005 <0.005 NT NT NT NT	<0.005 <0.005 <0.005 <0.005 <0.005 NT NT NT	<0.005 <0.005 <0.005 <0.005 NT NT NT NT	<0.01 <0.01 <0.01 <0.01 NT NT NT	NT <0.0005 <0.0005 <0.0005 <0.0005 <0.0005 <0.0005
mw-4	25-Jun-89 21-Sep-89 20-Dec-89 20-Dec-89 D 20-Mar-90 20-Jul-90 12-Nov-90 07-Feb-91 08-May-91	<0.00005 <0.00005 <0.00005 NT <0.00005 <0.00005 <0.00005 <0.00005	NT <0.00005 <0.00005 NT <0.00005 <0.00005 <0.00005 <0.00005	<0.00005 <0.00005 <0.00005 NT <0.0000.0005 <0.00002 <0.00002 <0.00002	<0.005 <0.005 <0.005 NT <0.005 NT NT NT NT	<0.005 <0.005 <0.005 NT <0.005 NT NT NT NT	<0.005 <0.005 <0.005 NT <0.005 NT NT NT	<0.005 <0.005 <0.005 NT <0.005 NT NT NT NT	<0.01 <0.01 <0.01 <0.01 <0.01 NT NT NT	<0.0005 <0.0005 <0.0005 NT <0.0005 NT <0.0005 <0.0005 <0.0005
MW-5	30-Jun-89 21-Sep-89 20-Dec-89 20-Mar-90 20-Jul-90 12-Nov-90 07-Feb-91 08-May-91	NT <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005	NT <0.00005 <0.00005 <0.00005 <0.00005 <0.00005 <0.00005	<0.00005 <0.00005 <0.00005 <0.00002 <0.00002 <0.00002 <0.00002	<0.005 <0.005 <0.005 <0.005 <0.005 NT NT NT	<0.005 <0.005 <0.005 <0.005 <0.005 NT NT NT	<0.005 <0.005 <0.005 <0.005 NT NT NT NT	<0.005 <0.005 <0.005 <0.005 NT NT NT	<0.01 <0.01 <0.01 <0.01 NT NT NT NT	NT 0.00090 <0.0005 <0.0005 NT <0.0005 <0.0005 <0.0005
Blank S	Samples									
FB FB TB TB TB TB	30-Jun-89 21-Sep-89 20-Mar-90 20-Jul-90 12-Nov-90 07-Feb-91 08-May-91	NT <0.00005 NT NT <0.00005 <0.00005 <0.00005	NT <0.00005 NT NT <0.00005 <0.00005	NT <0.00005 NT NT <0.00002 <0.00002 <0.00002	NT	<0.005 <0.005 NT NT NT NT NT	<0.005 <0.005 NT NT NT NT NT	<0.005 <0.005 NT NT NT NT	<0.01 <0.01 <0.01 NT NT NT	NT <0.00050 NT NT <0.0005 <0.0005 <0.0005





NET Pacific, Inc. 435 Tesconi Circle Santa Rosa, CA 95401

Tel· (707) 526-7200 Fax: (707) 526-9623

Diana Dickerson Harding Lawson Associates 200 Rush Landing Novato, CA 94947 Date: 05-29-91

NET Client Acct No: 281 NET Pacific Log No: 7419 Received: 05-08-91 1856

Client Reference Information

Wareham 63rd St., Job: 18452,039.02

Sample analysis in support of the project referenced above has been completed and results are presented on following pages. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel welcome to contact Client Services.

Approved by:

Jules Skamarack Laboratory Manager

JS:rct Enclosure(s)



Client No: 281 Client Name: Harding Lawson Associates

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Ref: Wareham 63rd St., Job: 18452,039.02

Descriptor, Lab No. and Results

Date: 05-29-91

			91050801 05-08-91 1045	91050802 05-08-91 1145	
Parameter	Report Method Limit		84762	84763	Units
PETROLEUM HYDROCARBONS					
VOLATILE (WATER)					
DILUTION FACTOR *			1	1	
DATE ANALYZED			05-19-91	05-19-91	
METHOD GC FID/5030					
as Gasoline		0.05	ND	ND	mg/L
METHOD 602					
DILUTION FACTOR *			1	1	
DATE ANALYZED			05-19-91	05-19-91	
Benzene		0.5	ND	ND	ug/L
Ethylbenzene		0.5	ND	ND	ug/L
Toluene		0.5	ND	ND	ug/L
Xylenes, total		0.5	ND	ND	ug/L
PETROLEUM HYDROCARBONS					
EXTRACTABLE (WATER)					
DILUTION FACTOR *			1	1	
DATE EXTRACTED			05-11-91	05-11-91	
DATE ANALYZED			05-19-91	05-19-91	
METHOD GC FID/3510					
as Diesel		0.05	ИD	ND	mg/L
as Motor Oil		0.5	ND	ND	mg/L
as Kerosene		0.05	ND	ND	mg/Kg



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NET Log No: 7419

Date:

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05-29-91

Ref: Wareham 63rd St., Job: 18452,039.02

		Donoutina	91050801 05-08-91 1045	91050802 05-08-91 1145	
Parameter	Method	Reporting Limit	84762	84763	Units
METHOD 608					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
DATE EXTRACTED			05-13-91	05-13-91	
DATE ANALYZED			05-22-91	05-22-91	
DILUTION FACTOR *			1	1	
Aldrin		0.02	ND	ND	ug/L
alpha-BHC		0.005	ND	ND	ug/L
beta-BHC		0.005	ND	ND	ug/L
delta-BHC		0.005	ND	ND	ug/L
gamma-BHC (Lindane)		0.02	ND	ND	ug/L
Chlordane		0.4	ND	ND	ug/L
4,4'-DDD		0.05	ND	ND	ug/L
4,4'-DDE		0.05	ND	ND	ug/L
4,4'-DDT		0.05	ND	ND	ug/L
Dieldrin		0.05	ND	ND	ug/L
Endosulfan I		0.05	ND	ND	ug/L
Endosulfan II		0.05	ND	ND	ug/L
Endosulfan sulfate		0.05	ND	ND	ug/L
Endrin		0.05	ND	ND	ug/L
Endrin aldehyde		0.05	ND	ND	ug/L
Heptachlor		0.05	ND	ND	ug/L
Heptachlor epoxide		0.05	ND	ND	ug/L
Methoxychlor		0.08	ND	ND	ug/L
Toxaphene		1.0	ND	ND	ug/L
POLYCHLORINATED BIPHENY	LS				97
Aroclor 1016		2.0	ND	ND	ug/L
Aroclor 1221		8.0	ND	ND	ug/L
Aroclor 1232		3.0	ND	ND	ug/L
Aroclor 1242		2.0	ND	ND	ug/L
Aroclor 1248		2.0	ND	ND	ug/L
Aroclor 1254		0.5	ND	ND	ug/L
Aroclor 1260		0.5	ND	ND	ug/L



Client Name: Harding Lawson Associates NET Log No:

Date: 05-29-91

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Ref: Wareham 63rd St., Job: 18452,039.02

			91050803 05-08-91 1235	91050804 05-08-91 1315		
	Reportin		<del>-</del>			
Parameter	Method	Limit	84764	84765	Units	
PETROLEUM HYDROCARBONS						
VOLATILE (WATER)			<b></b>			
DILUTION FACTOR *			1	1		
DATE ANALYZED			05-19-91	05-19-91		
METHOD GC FID/5030				<del></del>		
as Gasoline		0.05	ND	ND	mg/L	
METHOD 602						
DILUTION FACTOR *			1	1		
DATE ANALYZED			05-19-91	05-19-91		
Benzene		0.5	ND	ND	ug/L	
Ethylbenzene		0.5	ND	ND	ug/L	
Toluene		0.5	ND	ND	ug/L	
Xylenes, total		0.5	ND	ND	ug/L	
PETROLEUM HYDROCARBONS						
EXTRACTABLE (WATER)						
DILUTION FACTOR *			1	1		
DATE EXTRACTED			05-11-91	05-11-91		
DATE ANALYZED			05-22-91	05-22-91		
METHOD GC FID/3510						
as Diesel		0.05	ND	0.07	mg/L	
as Motor Oil		0.5	ND	ND	mg/L	
as Kerosene		0.05	ND	ND	mg/L	



\*Client Name: Harding Lawson Associates

NET Log No: 7419

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Date: 05-29~91

Ref: Wareham 63rd St., Job: 18452,039.02

Downwat ou	Nothod	Reporting	91050803 05-08-91 1235	91050804 05-08-91 1315	Inita	
Parameter	Method	Limit	84764	84765	Units	
METHOD 608						
DATE EXTRACTED			05-13-91	05-13-91		
DATE ANALYZED			05-22-91	05-22-91		
DILUTION FACTOR *			1	1		
Aldrin		0.02	ND	ND	ug/L	
alpha-BHC		0.005	ND	ND	ug/L	
beta-BHC		0.005	ND	ND	ug/L	
delta-BHC		0.005	ND	ND	ug/L	
gamma-BHC (Lindane)		0.02	ND	ND	ug/L	
Chlordane		0.4	ND	ND	ug/L	
4,4'-DDD		0.05	ND	ND	ug/L	
4,4'-DDE		0.05	ND	ND	ug/L	
4,4'-DDT		0.05	ND	ND	ug/L	
Dieldrin		0.05	ND	ND	ug/L	
Endosulfan I		0.05	ND	ND	ug/L	
Endosulfan II		0.05	ND	ND	ug/L	
Endosulfan sulfate		0.05	ND	ND	ug/L	
Endrin		0.05	ND	ND	ug/L	
Endrin aldehyde		0.05	ND	ND	ug/L	
Heptachlor		0.05	ND	ND	ug/L	
Heptachlor epoxide		0.05	ND	ND	ug/L	
Methoxychlor		0.08	ND	ND	ug/L	
Toxaphene		1.0	ND	ND	ug/L	
POLYCHLORINATED BIPHENYLS	•				31	
Aroclor 1016		2.0	ND	ND	ug/L	
Aroclor 1221		8.0	ND	ND	ug/L	
Aroclor 1232		3.0	ND	ND	ug/L	
Aroclor 1242		2.0	ND	ND	ug/L	
Aroclor 1248		2.0	ND	ND	ug/L	
Aroclor 1254		0.5	ND	ND	ug/L ug/L	
Aroclor 1260		0.5	ND	ND	ug/L	



Client Name: Harding Lawson Associates

NET Log No: 7419

Date: 05-29-91

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Ref: Wareham 63rd St., Job: 18452,039.02

		<del></del>				
			91050805	91050806		
			05-08-91	05-08-91		
			1430	1455		
		Reporting	0.48554.4	0.4565	<b>TT</b> - 2 4	
Parameter	Method	Limit	84766**	84767	Units	
PETROLEUM HYDROCARBONS						
VOLATILE (WATER)						
DILUTION FACTOR *			100	1		
DATE ANALYZED			05-19-91	05-19-91		
METHOD GC FID/5030			<b></b>			
as Gasoline		0.05	88	ND	mg/L	
METHOD 602						
DILUTION FACTOR *			100	1		
DATE ANALYZED			05-19-91	05-19-91		
Benzene		0.5	ND	ND	ug/L	
Ethylbenzene		0.5	ND	ND	ug/L	
Toluene		0.5	ND	ND	ug/L	
Xylenes, total		0.5	ND	ND	ug/L	
PETROLEUM HYDROCARBONS						
EXTRACTABLE (WATER)						
DILUTION FACTOR *			20	1		
DATE EXTRACTED			05-11-91	05-11-91		
DATE ANALYZED			05-22-91	05-19-91		
METHOD GC FID/3510				~ <b>-</b>		
as Diesel		0.05	43	ND	mg/L	
as Motor Oil		0.5	30	ND	mg/L	
as Kerosene		0.05	ND	NĎ	mg/Kg	

<sup>\*\*</sup> Note: The positive result for the PETROLEUM HYDROCARBONS as Gasoline analysis on this sample is a heavier hydrocarbon than gasoline.



Client Name: Harding Lawson Associates

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Date: 05-29-91

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Ref: Wareham 63rd St., Job: 18452,039.02

					<del></del>
		_	91050805 05-08-91 1430	91050806 05-08-91 1455	
Parameter	Method	Reporting Limit	84766	84767	Units
METHOD 608					
DATE EXTRACTED			05-13-91	05-13-91	
DATE ANALYZED			05-22-91	05-22-91	
DILUTION FACTOR *			5	1	
Aldrin		0.02	ND	ND	ug/L
alpha-BHC		0.005	ND	ND	ug/L
beta-BHC		0.005	ND	ND	ug/L
delta-BHC		0.005	ND	ND	ug/L
gamma-BHC (Lindane)		0.02	ND	ND	ug/L
Chlordane		0.4	ND	ИД	ug/L
4,4'-DDD		0.05	ND	ND	ug/L
4,4'-DDE		0.05	ND	ND	ug/L
4,4'-DDT		0.05	ND	ND	ug/L
Dieldrin		0.05	ND	ND	ug/L
Endosulfan I		0.05	ND	ND	ug/L
Endosulfan II		0.05	ND	ND	ug/L
Endosulfan sulfate		0.05	ND	ND	ug/L
Endrin		0.05	ND	ND	ug/L
Endrin aldehyde		0.05	ND	ND	ug/L
Heptachlor •		0.05	ND	ND	ug/L
Heptachlor epoxide		0.05	ND	ND	ug/L
Methoxychlor		0.08	ND	ND	ug/L
Toxaphene		1.0	ND	ND	ug/L
POLYCHLORINATED BIPHENYLS			<del></del>		٠,
Aroclor 1016		2.0	ND	ND	ug/L
Aroclor 1221		8.0	ND	ND	ug/L
Aroclor 1232		3.0	ND	ND	ug/L
Aroclor 1242		2.0	ND	ND	ug/L
Aroclor 1248		2.0	ND	ND	ug/L
Aroclor 1254		0.5	ND	ND	ug/L
Aroclor 1260		0.5	ND	ND	ug/L



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05-29-91 Date:

NET Pacific, Inc.

NET Log No: 7419

Page:

Ref: Wareham 63rd St., Job: 18452,039.02

Descriptor, Lab No. and Results

91050807 05-08-91 1520 Reporting Limit 84768\*\* Units Parameter Method PETROLEUM HYDROCARBONS --VOLATILE (WATER) 100 DILUTION FACTOR \* 05-19-91 DATE ANALYZED METHOD GC FID/5030 0.05 150 mg/L as Gasoline METHOD 602 DILUTION FACTOR \* 100 DATE ANALYZED 05-19-91 0.5 ND ug/L Benzene Ethylbenzene 0.5 ND ug/L 0.5 ND ug/L Toluene 0.5 ND Xylenes, total ug/L PETROLEUM HYDROCARBONS \_\_ EXTRACTABLE (WATER) 20 DILUTION FACTOR \* DATE EXTRACTED 05-11-91 DATE ANALYZED 05-22-91 METHOD GC FID/3510 0.05 26 mg/L as Diesel 0.5 18 mg/L as Motor Oil 0.05 mg/L as Kerosene ND

Note: The positive result for the PETROLEUM HYDROCARBONS as Gasoline analysis on this sample is a heavier hydrocarbon than gasoline.



© Client Name: Harding Lawson Associates

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Date: 05-29-91

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Ref: Wareham 63rd St., Job: 18452,039.02

Descriptor, Lab No. and Results

91050807 05-08-91 1520

		Reportin	ıg	
meter	Method	Limit	84768	Units

Parameter	er Method Limit		84768	Units	
METHOD 608					
DATE EXTRACTED			05-13-91		
DATE ANALYZED			05-22-91		
DILUTION FACTOR *			5		
Aldrin		0.02	ND	ug/L	
alpha-BHC		0.005	ND	ug/L	
beta-BHC		0.005	ND	ug/L	
delta-BHC		0.005	ND	ug/L	
gamma-BHC (Lindane)		0.02	ND	ug/L	
Chlordane		0.4	ND	ug/L	
4,4'-DDD		0.05	ND	ug/L	
4,4'-DDE		0.05	ND	ug/L	
4,4'-DDT		0.05	ND	ug/L	
Dieldrin		0.05	ND	ug/L	
Endosulfan I		0.05	ND	ug/L	
Endosulfan II		0.05	ND	ug/L	
Endosulfan sulfate		0.05	ND	ug/L	
Endrin		0.05	ND	ug/L	
Endrin aldehyde		0.05	ND	ug/L	
Heptachlor		0.05	ND	ug/L	
Heptachlor epoxide		0.05	ND	ug/L	
Methoxychlor		0.08	ND	ug/L	
Toxaphene		1.0	ND	ug/L	
POLYCHLORINATED BIPHENYL	.S				
Aroclor 1016		2.0	ND	ug/L	
Aroclor 1221		8.0	ND	ug/L	
Aroclor 1232		3.0	ND	ug/L	
Aroclor 1242		2.0	ND	ug/L	
Aroclor 1248		2.0	ND	ug/L	
Aroclor 1254		0.5	ND	ug/L	
Aroclor 1260		0.5	ND	ug/L	

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Date: 05-29-91

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NET Pacific, Inc. NET Log No: 7419

Ref: Wareham 63rd St., Job: 18452,039.02

# QUALITY CONTROL DATA

Parameter	Reportin Limits	g	Cal Verf Stand % Recovery	Blank Data	Spike % Recovery	Duplicate Spike % Recovery	RPD
Diesel	0.05	mg/L	93	ND	57	58	1.7
Motor Oil		mg/L	82	ND	N/A	N/A	N/A
Diesel	0.05	mg/L	103	ND	88	35	11
Motor Oil	0.5	mg/L	86	ND	A/M	N/A	N/A
Gasoline	0.05	mg/L	101	ND	97	94	3.1
Benzene	0.5	ug/L	94	ND	99	95	4.1
Toluene	0.5	ug/L	104	ND	100	96	4.1
•	COMMENT:	Blank Results	were ND	on other	analytes t	ested.	
Lindane Heptachlor Aldrin Dieldrin Endrin 4,4' DDT	0.02 0.05 0.02 0.05 0.05 0.05	ug/L ug/L ug/L ug/L ug/L ug/L	N/A N/A N/A N/A N/A	ND ND ND ND ND	83 77 106 67 74 51	77 82 95 66 72 43	7.5 6.3 11 1.5 2.7

COMMENT: Blank Results were ND on other analytes tested.



## KEY TO ABBREVIATIONS and METHOD REFERENCES

<	:	Less than; When appearing in results column indicates analyte
		not detected at the value following. This datum supercedes
		the listed Reporting Limit.

: Reporting Limits are a function of the dilution factor for any given sample. To obtain the actual reporting limits for this sample, multiply the stated Reporting Limits by the dilution factor (but do not multiply reported values).

: Initial Calibration Verification Standard (External Standard). ICVS

Average; sum of measurements divided by number of measurements. mean

Concentration in units of milligrams of analyte per kilogram mg/Kg (ppm) : of sample, wet-weight basis (parts per million).

Concentration in units of milligrams of analyte per liter of mg/L sample.

: Milliliters per liter per hour. mL/L/hr

: Most probable number of bacteria per one hundred milliliters MPN/100 mL

of sample.

: Not applicable. N/A

: Not analyzed. NA

: Not detected; the analyte concentration is less than applicable ND

listed reporting limit.

: Nephelometric turbidity units. NTU

Relative percent difference, 100 [Value 1 - Value 2]/mean value. RPD

: Standard not available. SNA

Concentration in units of micrograms of analyte per kilogram ug/Kg (ppb) :

of sample, wet-weight basis (parts per billion).

Concentration in units of micrograms of analyte per liter of ug/L

sample.

: Micromhos per centimeter. umhos/cm

## Method References

Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, rev. 1983.

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, rev. 1988.

Methods 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986.

SM: see "Standard Methods for the Examination of Water & Wastewater, 16th Edition, APHA, 1985.

Harding Lawson Associates 7655 Redwood Boulevard

General, 415/892-0831

Accounting 415/898-1052

7655 Redwood Boulevard P.O. Box 578 Novato, California 94948 415/892-0821

Telecopy

CHAIN OF CUSTODY FORM

Samplers: Bill Feller

Lab: Net Prixic

RECEIVED BY: (Signature)

(Signature)

DATE/TIME

RECEIVED FOR LAB BY:

**ANALYSIS REQUESTED** 

(7419)

		8452,039.						
Nam	e/Location	7: Weereha.						
Proj	ect Manag	jer: <u>Diann</u>	Dictersa	Recorder:	(Signature Required)			
SOURCE CODE	Water Sediment V Soil X Oil	#CONTAINERS H P SO 4 HNO 3 HNO 3	SAMPLE NUMBER OR LAB NUMBER Yr Wk Sea	DATE	STATION DESCRIPTION/ NOTES	EPA 601/8010  EPA 602/8020  EPA 624/8240  EPA 625/8270  ICP METALS  EPA 8015M/TPH  TPH Caseline, Learsone TPH Oissel  8 TE x  Orange Chlarche festiveides  GEPA 8080) 3		
23	X X		Yr Wk Seq 91050801	Yr Mo Dy Time 910508104	<del></del>	X X X A A		
23	x x	4 3	3	123	5	-		
23	<i>x x</i>	2 2	5	143	0	-		
2.3	X	3	7	152	D .	-		
LAB NUMBER Yr Wk Seq		DEPTH COL IN MTD FEET CD	QA CODE M	IISCELLANEOUS	CHAIN OF CUSTODY RECORD			
			Norm	al Tulnoround	RELINQUISHED BY: (Signature)	RECEIVED BY: (Signature) DA	ATE/TIME	
	++++				RELINQUIŠHED BY: (Signature)		ATE/TIME	
		╂┼┼╅╂┼			RELINQUISHED BY: (Signature)	RECEIVED BY: (Signature) DA	ATE/TIME	

1856

DATE/TIME

DATE/TIME

RELINQUISHED BY: (Signature)

DISPATCHED BY: (Signature)

METHOD OF SHIPMENT