

ALSO  
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**REPORT OF GROUND WATER INVESTIGATION**

**CALIFORNIA SYRUP & EXTRACT SITE**

**1355 55th Street  
Emeryville, California**

CWEC 20539-001-02

Prepared for:

California Syrup and Extract Company  
P.O. Box 8305  
Emeryville, CA 94662

Prepared by:

Century West Engineering Corporation  
7950 Dublin Blvd., Suite 203  
Dublin, California 94568

October 25, 1994

  
**centurywest**  
ENGINEERING CORPORATION

ALCO  
HAZMAT  
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October 25, 1994

UST Local Oversight Program  
Alameda County Health Agency  
1131 Harbor Way Parkway  
Alameda, Ca. 94502

Attention: Susan Hugo

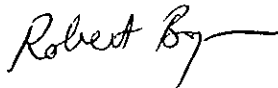
Subject: Report of Ground Water Investigation  
California Syrup & Extract Site  
1355 55th Street  
Emeryville, California  
CWEC 20539-001-02

Ladies and Gentlemen:

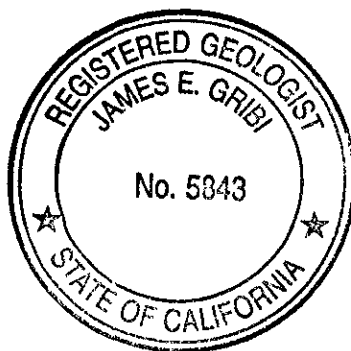
Century West Engineering is pleased to submit this *Report of Ground Water Investigation* on behalf of California Syrup & Extract for the subject site, located at 1355 55th Street in Emeryville, California. This investigation consisted of the drilling, installing, and sampling of two ground water monitoring wells. The purpose of these well installation activities was to assess ground water quality in accordance with requirements for the closure-in-place of eight underground storage tanks (USTs) located in the 55th Street sidewalk in front of the subject site.

This report describes the investigative methods and presents the results of the ground water investigation. We appreciate the opportunity to present this report for your review and comments. Please contact us if you have questions or require additional information.

Very truly yours,



Robert Bogar  
Geologist



James E. Gribi  
Registered Geologist  
California No. 5843

RB/JEG:cc  
Enclosures



LEADING THROUGH EFFECTIVE SOLUTIONS

7950 Dublin Blvd., Suite 203 Dublin, California 94568 Phone: (510) 551-7774 FAX: (510) 551-7776

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## 1.0 INTRODUCTION

Century West Engineering is pleased to submit this report on behalf of California Syrup and Extract summarizing the recent well installation activities at the site located at 1355 55th Street, in Emeryville, California (see Figure 1 and Figure 2). This report describes the investigative methods and summarizes the results of this investigation.

### 1.1 Site Background

The California Syrup and Extract Company produced and bottled syrup and vinegar at the project site from approximately 1910 until the mid 1980s. In addition, ammonia was bottled at the project site in the 1960s. The east portion of the facility was leased out in the 1970s, and the west portion has been used for storage since the mid 1980s.

Eight underground storage tanks (USTs) are located beneath the sidewalk adjacent to the California Syrup and Extract facility. These USTs were installed at various times throughout the life of the facility, and were used to store vehicle fuels, such as gasoline and diesel, and for bulk storage of aqueous ammonia and denatured alcohol for use in California Syrup and Extract's business. All of the USTs were installed prior to current Federal and State UST permitting and closure regulations. Thus, as each UST outlived its usefulness, it was simply taken out of use.

In July 1993, Century West Engineering conducted a soil boring investigation at the project site as a requirement for closure-in-place of the eight USTs located beneath the 55th Street sidewalk (see *Report of Soil Boring Investigation For UST Closure-In Place*, Century West Engineering, November 10, 1993). This investigation, which included the drilling and sampling of 13 soil borings adjacent to the USTs, revealed that three of the eight USTs (Tank No. 2 waste oil, Tank No. 3 diesel, and Tank No. 4 ammonia) showed evidence of product leakage. However, soil analytical results from the 13 soil borings indicated that releases from these three USTs have not had a significant impact on soils in the expected downgradient (westerly) direction from the USTs.

In accordance with the approved UST closure plan, the eight USTs were closed in-place by Allpro Environmental Corporation during the week of August 15, 1994. Closure-in-place consisted of filling each of the USTs with a cement/sand slurry.

### 1.2 Scope of Work

The scope of work for this investigation included the following tasks:

- **Task 1 Prepare a brief workplan for submittal to Alameda County UST Local Oversight Program.**
- **Task 2 Contract qualified driller and obtain permits from City of Emeryville and Alameda County.**
- **Task 3 Drill, install, and sample two ground water monitoring wells.**
- **Task 4 Conduct laboratory analysis of soil and water samples.**
- **Task 5 Prepare report of findings.**

These tasks were conducted in accordance with guidelines contained in *Tri-Regional Board Staff Recommendations for Preliminary Evaluation and Investigation of Underground Tank Sites*, (August 10, 1990) and *LUFT Field Manual*, (October 18, 1989).

### 1.3 Limitations

The services provided under this contract as described in this report include professional opinions and judgments based on data collected. These services have been provided according to generally accepted environmental protocol. The opinions and conclusions contained in this report are typically based on information obtained from:

1. Observations and measurements made by our field staff.
2. Contacts and discussions with regulatory agencies and others.
3. Review of available hydrogeologic data.

## 1.4 Regulatory Approval

Prior to beginning drilling activities, Century West Engineering submitted *Workplan for Ground Water Investigation*, (August 19, 1994) to Alameda County UST Local Oversight Program. Century West Engineering received verbal authorization to proceed from Ms. Susan Hugo of Alameda County UST Local Oversight Program prior to initiating field activities.

On September 1, 1994, an encroachment permit was obtained from City of Emeryville by Century West Engineering. On September 7, 1994, a monitoring well installation permit was obtained from Alameda Zone 7 Water Agency (permit no. 94522). Copies of these permits are contained in Appendix A.

On June 25, 1994, as part of a previous soil boring investigation at the project site, Subtronic Corporation conducted an underground utilities survey of the sidewalk area. On September 6, 1994, Underground Services Alert (USA) was notified (USA verification no. 288-861).

Prior to beginning field activities, a Site Safety Plan was issued to the drilling crew and a tailgate safety meeting was conducted.

## 2.0 DESCRIPTION OF FIELD ACTIVITIES

Well drilling and installation activities were conducted on September 8, 1994. Well development and sampling activities were conducted on September 20, 1994, and well elevations were measured on September 30, 1994.

### 2.1 Location of Monitoring Wells

Location of the two wells was based on: (1) Results of the soil boring investigation, as reported in *Report of Soil Boring Investigation For UST Closure-In-Place* (CWEC, November 10, 1993); and (2) Discussions with Ms. Susan Hugo of Alameda County UST Local Oversight Program. MW-1 was sited approximately ten feet in the expected downgradient (southwesterly) direction from Tank No. 3 in order to provide an assessment of ground water quality downgradient from Tank 2 and Tank 3 (see Figure 2). MW-2 was placed approximately ten feet southwest from Tank No. 5 in order to

provide an assessment of ground water quality downgradient from Tank No. 4 and Tank No. 5.

### 2.2 Drilling and Sampling of Well Borings

The well borings were drilled by Kvilhaug Well Drilling to total depths of approximately 20 feet below grade using hollow stem auger equipment. Each well boring was logged and field screened by a qualified Century West Engineering geologist using sight and smell. Soil cuttings were placed in 55-gallon drums pending laboratory results. Boring logs for both well borings are contained in Appendix B.

Representative soil samples from each boring were taken at depths of approximately six and ten feet below grade. Undisturbed soils were sampled in advance of the auger as follows: (1) A two-inch inside diameter California-style split spoon sampler was driven into undisturbed soil ahead of the drill bit; (2) The sampler was raised quickly to the surface and the brass liners exposed; (3) The brass liner containing the most undisturbed soil was quickly sealed with aluminum foil and plastic end caps, labeled, and wrapped tightly with tape; and (4) The sealed soil sample was immediately placed in a cooler with crushed ice for transport to the analytical laboratory under formal chain-of-custody.

All sampling equipment was thoroughly cleaned and decontaminated between each sample collection by triple rinsing first with water, then with dilute tri-sodium phosphate solution, and finally with distilled water. All downhole drilling equipment, including auger and drill bit, was steam cleaned before and after drilling each well boring.

### 2.3 Installation of Monitoring Wells

Each monitoring well was constructed using two-inch diameter Schedule 40 threaded PVC casing according to the following approximate specifications: (1) 0.020-inch slotted well casing was placed from approximately 20 feet to five feet in depth; (2) Filter sand was placed around the casing to a depth of four feet below grade; (3) A bentonite seal was placed around the casing from approximately four feet to three feet below grade; and (4) The remaining annulus was grouted using a cement/sand slurry (bentonite less than 5 percent).

The top of the well was enclosed in a traffic rated locking box set in concrete slightly above grade. A well Construction Diagram is shown on Figure 3.

#### 2.4 Well Development and Sampling

Each monitoring well was developed using a two-inch diameter submersible 12-volt electric purge pump. Well development consisted of purging the well of at least three well volumes before sampling. During well development, ground water was periodically monitored for free-floating product thickness, pH, specific conductance, temperature and visible clarity. After these parameters had stabilized, ground water was sampled directly from a clean disposable PVC bailer in the following manner: (1) Four 40-ml VOAs and two one-liter amber bottles were completely filled directly from the bailer with a minimum of agitation; (2) After making sure that no air bubbles were present, each container was tightly sealed with a teflon-lined septum; and (3) Each container was then labeled

and placed in cold storage for transport to the analytical laboratory under formal chain-of-custody.

All purged ground water was stored on site in a sealed drum pending analytical results of the ground water samples. All sampling equipment was thoroughly cleaned and decontaminated between each sample collection by triple rinsing as described above.

#### 2.5 Determination of Ground Water Flow Gradient

Mean sea level elevations were surveyed from a City of Emeryville datum by Ahmad Maghaddas, a California-registered civil engineer. Elevations were measured for the two new wells, MW-1 and MW-2, as well as for a pre-existing well (herein designated as MW-3) located on the project site approximately 60 feet south from 55th street (see Figure 2). Following surveying, water depths in all three wells were measured to the nearest 0.01 feet, using a Solonist electronic probe. Well elevation data are summarized in Table 1. The surveyor's report is included in Appendix B.

Well Number	Elevation of Top of Casing <sup>1</sup>	Depth to Water <sup>2</sup> (ft)	Water Table Elevation <sup>1</sup>
MW-1	23.95	8.01	15.94
MW-2	23.41	7.81	15.60
MW-3 <sup>3</sup>	24.21	11.31	12.90

- 1 - Elevation in feet above mean sea level.
- 2 - Depth to ground water from top of casing.
- 3 - Pre-existing well - not installed during this investigation.

#### 2.6 Laboratory Analysis of Soil and Ground Water Samples

A total of four soil samples and two water samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-G); total petroleum hydrocarbons as diesel and motor oil (TPH-D/MO); and benzene, toluene, ethylbenzene, and xylenes (BTEX). In

addition, the water sample taken from the west well, MW-2, was analyzed for total ammonia. Laboratory analyses were conducted by Superior Precision

Analytical, Inc., a California-certified analytical laboratory.

### 3.0 RESULTS OF INVESTIGATION

#### 3.1 General Subsurface Conditions

Native soils were generally similar in both well borings, consisting primarily of clayey silts, with occasional sandy layers. Slight to strong hydrocarbon odors, with green hydrocarbon staining, were noted in MW-1 from approximately four to eight feet below grade. Slight to strong hydrocarbon odors, with some green hydrocarbon staining, were noted in MW-2 from approximately four to 10 feet below grade.

#### 3.2 Hydrologic Conditions

Ground water was encountered in MW-1 and MW-2 at approximately eight feet in depth. Ground water was encountered in pre-existing well MW-3 at approximately 11 feet below grade. Pre-existing well MW-3, which appears to be constructed of six-inch diameter steel casing, appears to be at least 45

feet in depth. The depth of perforations, as well as the historical use of this well, is not known. Given these conditions, we have chosen to depict a ground water flow gradient on Figure 2 which is more westerly, thus placing more weight on the elevation results from MW-1 and MW-2, and less weight on the results from pre-existing well MW-3. Given our knowledge of the project area and on the closeness of this site to San Francisco Bay (located approximately one-half mile southwest from the project site), we believe that the southwest flow direction shown on Figure 2 is accurate.

No hydrocarbon odors or sheens were noted in purged ground water from MW-1. A slight hydrocarbon sheen, with no odor, was observed in purged water from MW-2.

#### 3.3 Results of Laboratory Analyses

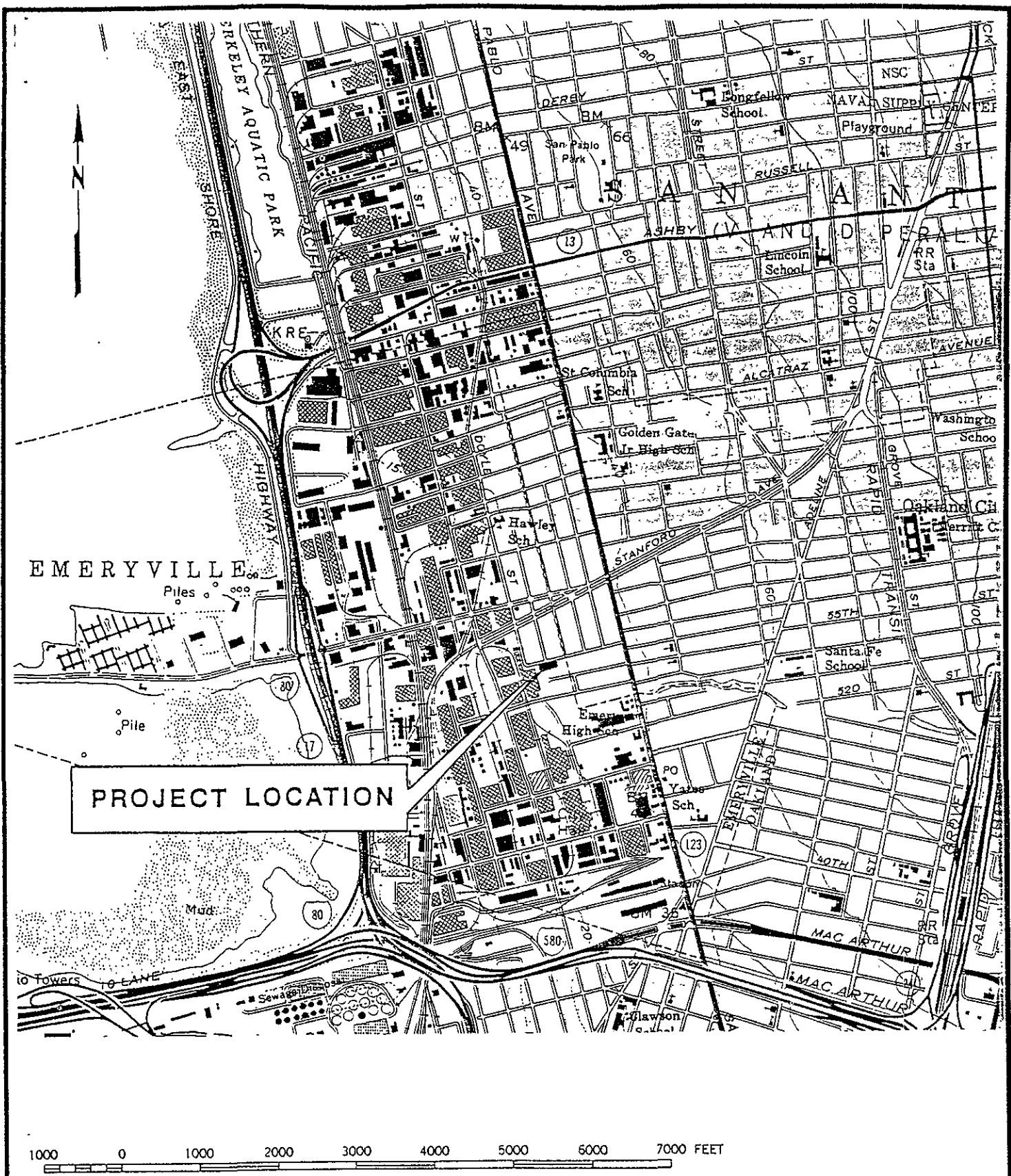
Soil and ground water samples are summarized in Table 2. Laboratory reports and chain of custody records are contained in Appendix D.

Sample ID	Sample Depth	Concentration (ppm)						
		TPH-G	TPH-D	TPH-MO	B	T	E	X
<b>Soil Samples</b>								
MW-1.1	6.0 ft	16	28	ND(100)	ND(.005)	0.15	0.080	0.38
MW-1.2	10.5 ft	ND(1) <sup>1</sup>	ND(10)	ND(100)	ND(.005)	ND(.005)	ND(.0025)	ND(.005)
MW-2.1	6.0 ft	650	250 <sup>2</sup>	ND(100)	1.2	3.4	11	16
MW-2.2	10.0 ft	ND(1)	ND(10)	ND(100)	0.051	ND(.005)	0.070	0.006
<b>Ground Water Samples</b>								
MW-1	--	ND(.05)	ND(.05)	ND(0.5)	ND(.0005)	ND(.0005)	ND(.0005)	ND(.0005)
MW-2	--	0.970	0.630 <sup>2</sup>	ND(0.5)	0.057	0.0034	0.0036	0.030

1 - Not detected above the value expressed in the parentheses.

2 - Laboratory report states, "Does not match typical diesel pattern - lighter hydrocarbons present"


In addition to the results summarized in Table 2, the MW-2 ground water sample contained 0.55 ppm of total ammonia.



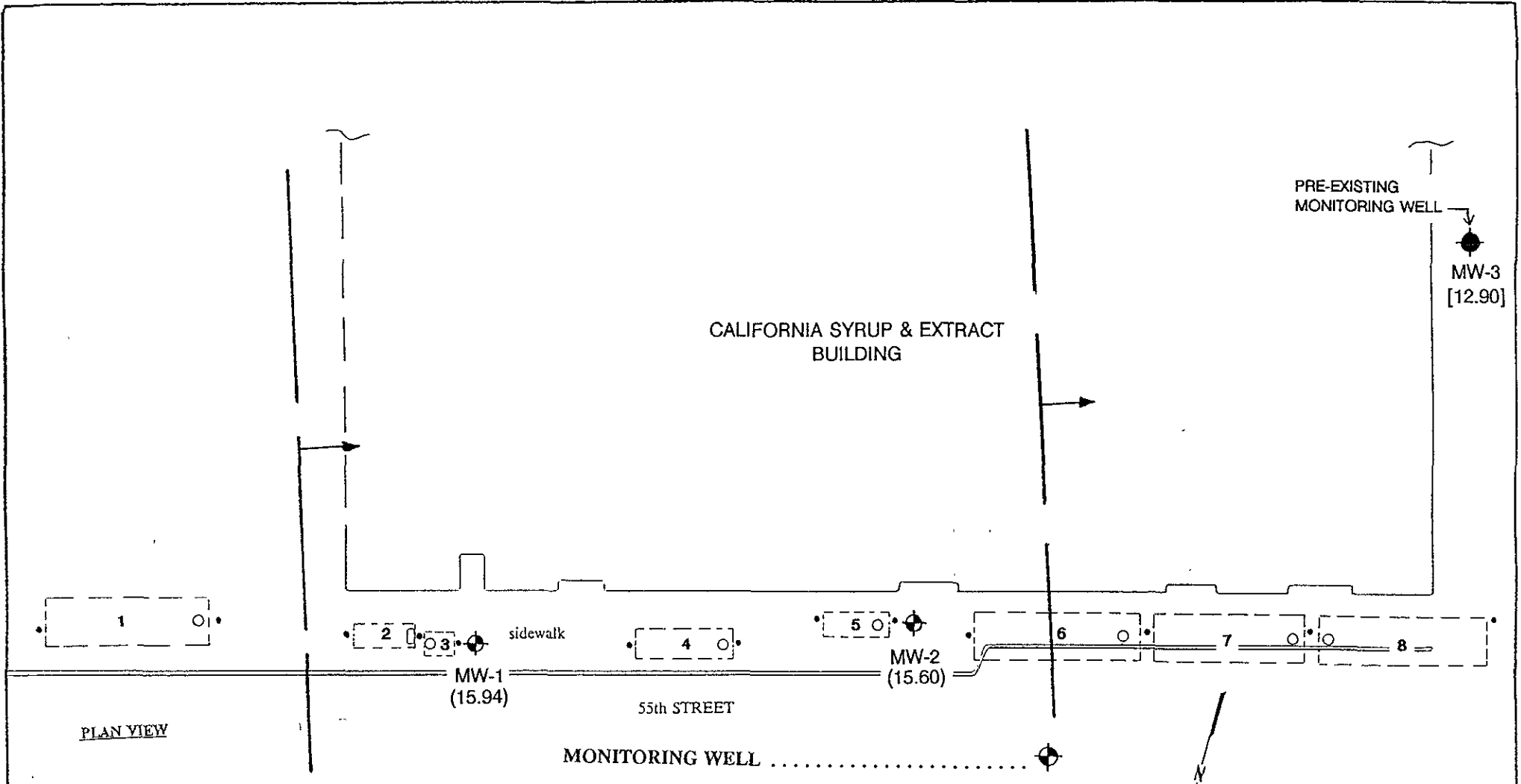
**PROJECT LOCATION**

DESIGNED BY:	CHECKED BY:
DRAWN BY:	SCALE:
DWG. NO.:	

FIGURE 1  
 SITE VICINITY MAP  
 CWEC : 20539-001-02

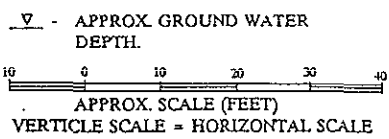
DATE:      FIGURE:  
 CENTURY WEST  ENGINEERING





PLAN VIEW

**LEGEND**

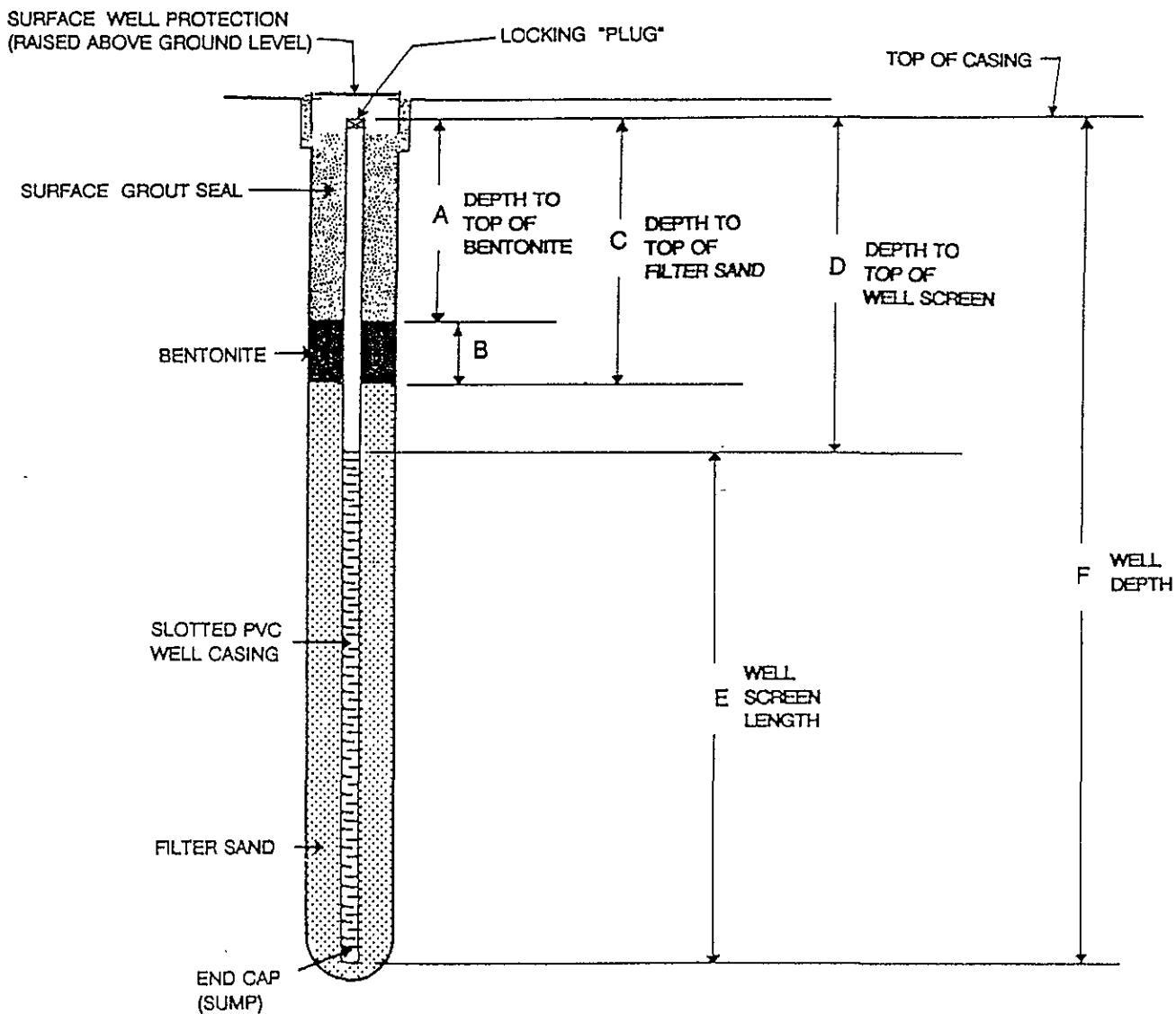


DESIGN BY		CHECKED BY	
SURVEY BY		SCALE	
DRAWN BY		DWG NO.	

FIGURE 2  
SITE PLAN  
CWEC 20539-001-01

APPROVED
DATE





WELL SPECIFICATIONS		MW-1	MW-2
WELL CASING:	Two-inch Sch. 40 PVC	A 3.0 feet	3.0 feet
WELL SLOT SIZE:	0.020 inch	B 1.0 feet	1.0 feet
BENTONITE:	Hydrated pellets	C 4.0 feet	4.0 feet
SURFACE SEAL:	Cement slurry (bent < 5%)	D 5.10 feet	5.36 feet
WELL PLUG:	Locking expandable cap	E 19.80 feet	19.96 feet
SURFACE PROTECTION:	Traffic rated, water tight	F 20.20 feet	20.44 feet

DESIGN BY	CHECKED BY		
SURVEY BY	SCALE	NO SCALE	
DRAWN BY	JEG	DWG. NO.	

**FIGURE 3**  
**WELL CONSTRUCTION DIAGRAM**  
 CWEC: 20539-001-02

APPROVED  
 DATE



ORGAN SURVEYING EQUIPMENT CO. 94426

**APPENDIX A**

**PERMITS**



# ZONE 7 WATER AGENCY

5987 PARKSIDE DRIVE PLEASANTON, CALIFORNIA 94588

VOICE (510) 484-2600  
FAX (510) 462-3914

## DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

FOR OFFICE USE

LOCATION OF PROJECT CALIFORNIA SYRUP & EXTRACT - 1355 55th St, EMERYVILLE, CA

PERMIT NUMBER 94522  
LOCATION NUMBER \_\_\_\_\_

### CLIENT

Name CALIFORNIA SYRUP & EXTRACT  
Address P.O. Box 8305 Voice (510) 420-9163  
City EMERYVILLE Zip 94602

### PERMIT CONDITIONS

Circled Permit Requirements Apply

### APPLICANT

Name Bob Boyer - Country West Engineering Fax (510) 661-7776  
Address 7166 DUBLIN BLVD Voice (510) 531-7774  
City DUBLIN Zip 94568

### TYPE OF PROJECT

Well Construction		Geotechnical Investigation	
Cathodic Protection		General	
Water Supply	<input type="checkbox"/>	Contamination	<input checked="" type="checkbox"/>
Monitoring	<input checked="" type="checkbox"/>	Well Destruction	<input type="checkbox"/>

### PROPOSED WATER SUPPLY WELL USE

Domestic	<input type="checkbox"/>	Industrial	<input type="checkbox"/>	Other	<input checked="" type="checkbox"/>
Municipal	<input type="checkbox"/>	Irrigation	<input type="checkbox"/>		

### DRILLING METHOD:

Mud Rotary	<input type="checkbox"/>	Air Rotary	<input type="checkbox"/>	Auger	<input checked="" type="checkbox"/>
Cable	<input type="checkbox"/>	Other	<input type="checkbox"/>		

DRILLER'S LICENSE NO. 482-390

### WELL PROJECTS

Drill Hole Diameter	<u>6</u> in.	Maximum	
Casing Diameter	<u>2</u> in.	Depth	<u>22</u> ft.
Surface Seal Depth	<u>3</u> ft.	Number	<u>2</u>

### GEOTECHNICAL PROJECTS

Number of Borings	<u>    </u>	Maximum	
Hole Diameter	<u>    </u> in.	Depth	<u>    </u> ft.

ESTIMATED STARTING DATE 09/08/94  
ESTIMATED COMPLETION DATE 09/08/94

### A. GENERAL

1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date.
2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well Projects, or drilling logs and location sketch for geotechnical projects.
3. Permit is void if project not begun within 90 days of approval date.

### B. WATER WELLS, INCLUDING PIEZOMETERS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.

C. GEOTECHNICAL. Backfill bore holes with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings.

D. CATHODIC. Fill hole above anode zone with concrete placed by tremie.

E. WELL DESTRUCTION. See attached.

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-88.

Approved Craig A. Mayfield Date 7 Sep 94

APPLICANT'S SIGNATURE Bob Boyer Date 8/25/94

91992

# ENCROACHMENT PERMIT

CITY OF EMERYVILLE  
PUBLIC WORKS DEPARTMENT  
(510) 596-4330  
2200 POWELL ST., 12TH FLR.  
EMERYVILLE, CA 94608

(10-93 THIS SUPERSEDES ALL PREVIOUS FORMS)

DATE 09/01/94 PERMIT NO. 94-9-01

COMPANY CENTURY WEST ENGINEERING

CONTACT PERSON JIM GRIBI PHONE NO. (510) 551-7774

ADDRESS 7950 Dublin Blvd, Ste 203, Dublin CA 94588

LOCATION OF WORK 1355 55th Street, Emeryville

PLANNED DATE OF COMMENCEMENT 09/08/94 PLANNED DATE OF COMPLETION 09/08/94

DESCRIPTION OF WORK Install two (2) ground water monitoring wells in sidewalk

- 24 HR NOTICE PRIOR TO START OF WORK       MONUMENTS TO BE REPLACED       PLAN REQUIRED

REMARKS \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

NOTE: IF SUBCONTRACTOR IS TO DO WORK, PROOF OF ADEQUATE INSURANCE MUST BE PRESENTED PRIOR TO START OF WORK OR THIS PERMIT IS VOID.

FOR INSPECTION UPON COMPLETION OF WORK, PLEASE CALL JUAN ARREGUIN AT (510) 596-4333. PLEASE REFER TO THE PERMIT NUMBER LISTED ABOVE.

FOR REFUNDABLE DEPOSIT UPON ENGINEER SIGN-OFF, PLEASE CALL KATHLEEN WALLS AT (510) 596-4336. PLEASE REFER TO THE PERMIT NUMBER LISTED ABOVE.

INSPECTION COMPLETED \_\_\_\_\_ BY \_\_\_\_\_

REFUNDABLE DEPOSIT RETURNED \_\_\_\_\_ BY \_\_\_\_\_

Juan E. Arreguin  
CITY ENGINEER

**APPENDIX B**  
**BORING LOGS**

**CENTURY WEST ENGINEERING CORPORATION**

**MONITORING WELL LOG - MW-1  
CALIFORNIA SYRUP AND EXTRACT**

Site Location: 1355 55th Street		Boring ID: MW-1	Total Depth: 20.0 ft			
Boring Location: East Well		Elevation:	Initial GW Depth: 8.0 ft			
Purpose: Ground water investigation		Logged By: Bob Bogar	Final GW Depth:			
Date: September 8, 1994		Blank Casing:	From: 5.10	To: 0.0 ft		
Consulting Firm: Century West Engineering		Perforations:	From: 20.0	To: 5.10 ft		
Project Number: 20539-001-02		Filter Sand:	From: 20.4	To: 4.0 ft		
Drilling Contractor: Kvilhaug Drilling		Bentonite:	From: 4.0	To: 3.0 ft		
Drilling Method: Hollow Stem Auger		Grout:	From: 3.0	To: 0.5 ft		
Depth		Sample ID	Blow Counts	Profile	Soil Description	Remarks
<u>01</u>					0 - 0.5 ft Concrete	Note: Hand augered to 2 1/2 ft.
<u>02</u>					0.5 - 2.0 ft Dark brown clayey SILT; moist, soft; no hydrocarbon odor or discoloration.	
<u>03</u>					2.0 - 4.0 ft Light brown clayey SILT; moist, soft; no hydrocarbon odor or discoloration.	
<u>04</u>						
05						
<u>06</u>	T	MW-1.1	10	▽	4.0 - 8.0 ft Dark green sandy SILT; moist, soft; slight to strong hydrocarbon odor.	
<u>07</u>	⊥		10			
<u>08</u>			10			
<u>09</u>						
10	T		6			
<u>11</u>	⊥	MW-1.2	9		8.0 - 15.0 ft Light reddish brown clayey SILT; no hydrocarbon odor or discoloration.	
<u>12</u>			15			
<u>13</u>						
<u>14</u>						
15						
<u>16</u>					15.0 - 20.0 ft Grey brown, clayey sandy SILT; no hydrocarbon odor or discoloration.	
<u>17</u>						
<u>18</u>						
<u>19</u>						
20					Final Auger Depth - 20 ft Ground Water - 8 ft	

**CENTURY WEST ENGINEERING CORPORATION**

**MONITORING WELL LOG - MW-2  
CALIFORNIA SYRUP AND EXTRACT**

Site Location: 1355 55th Street		Boring ID: MW-2	Total Depth: 20.0 ft				
Boring Location: West Well		Elevation:	Initial GW Depth: 8.0 ft				
Purpose: Ground water investigation		Logged By: Bob Bogar	Final GW Depth:				
Date: September 8, 1994		Blank Casing:	From: 5.36	To: 0.0 ft			
Consulting Firm: Century West Engineering		Perforations:	From: 20.0	To: 5.36 ft			
Project Number: 20539-001-02		Filter Sand:	From: 20.4	To: 4.0 ft			
Drilling Contractor: Kvilhaug Drilling		Bentonite:	From: 4.0	To: 3.0 ft			
Drilling Method: Hollow Stem Auger		Grout:	From: 3.0	To: 0.5 ft			
Depth		Sample ID	Blow Counts	Profile	Soil Description	Remarks	
<u>01</u>				—▽—	0 - 0.5 ft Concrete	Note: Hand augered to 2 1/2 ft.	
<u>02</u>					0.5 - 2.5 ft Light brown SILT; moist, soft; no hydrocarbon odor or discoloration; blocks of concrete to 1 ft.		
<u>03</u>					2.5 - 4.0 ft Light brown clayey SILT; moist, soft; no hydrocarbon odor or discoloration.		
<u>04</u>							
05							
<u>06</u>	T	MW-2.1	2			4.0 - 7.0 ft Light to dark green SILT; moist, soft; strong hydrocarbon odor.	
<u>07</u>	J		3				
<u>08</u>			8				
<u>09</u>	T	MW-2.2	8				
10			12			7.0 - 10.0 ft Light brown to grey silty CLAY; moist; slight hydrocarbon odor.	
<u>11</u>	J		20				
<u>12</u>							
<u>13</u>							
<u>14</u>							
15						10.0 - 20.0 ft Light brown clayey SILT; moist, soft; no hydrocarbon odor or discoloration.	
<u>16</u>							
<u>17</u>							
<u>18</u>							
<u>19</u>							
20							
					Final Auger Depth - 20 ft		
					Ground Water - 8 ft		



**APPENDIX C**  
**SURVEYOR'S REPORT**

AHMAD MOGHADDAS  
REGISTERED CIVIL ENGINEER  
1631 BERKELEY WAY  
BERKELEY, CA 94703

9-30-97

843-6580

MONITORING WELLS  
IN EMERYVILLE CA.



EXPIRES  
3-31-97

BEAUDRY ST.

MARRIM  
EL. 2453

MW-1  
EL. 2395

MW-2  
EL. 2341

55TH ST.

MW-3  
EL. 2421

ELEVATION DATUM

CITY OF EMERYVILLE DATUM.

**APPENDIX D**

**LABORATORY DATA REPORTS AND  
CHAIN OF CUSTODY RECORDS**



# Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

CENTURY WEST ENGINEERING  
Attn: JIM GRIBI

Project 20539-001-02  
Reported 15-September-1994

ANALYSIS FOR GASOLINE, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES  
by EPA SW-846 Methods 5030/8015M/8020.

## Chronology

Laboratory Number 58665

Identification	Sampled	Received	Extracted	Analyzed	Run #	Lab #
MW-1.1 (6')	09/08/94	09/08/94	09/09/94	09/09/94		1
MW-1.2 (10.5')	09/08/94	09/08/94	09/09/94	09/09/94		2
MW-2.1 (6'.5')	09/08/94	09/08/94	09/12/94	09/12/94		3
MW-2.2 (10')	09/08/94	09/08/94	09/09/94	09/09/94		4



# Superior Precision Analytical, Inc.

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CENTURY WEST ENGINEERING  
Attn: JIM GRIBI

Project 20539-001-02  
Reported 15-September-1994

## ANALYSIS FOR GASOLINE, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Laboratory Number	Sample Identification	Matrix
58665- 1	MW-1.1 (6')	Soil
58665- 2	MW-1.2 (10.5')	Soil
58665- 3	MW-2.1 (6'.5')	Soil
58665- 4	MW-2.2 (10')	Soil

### RESULTS OF ANALYSIS

Laboratory Number:	58665- 1	58665- 2	58665- 3	58665- 4
Gasoline_Range:	16	ND<1	650	ND<1
Benzene:	ND<0.05	ND<.005	1.2	0.051
Toluene:	0.15	ND<.005	3.4	ND<.005
Ethyl Benzene:	0.080	ND<.005	11	0.070
Total Xylenes:	0.38	ND<.005	16	0.006
Concentration:	mg/kg	mg/kg	mg/kg	mg/kg
-- Surrogate % Recoveries --				
Trifluorotoluene (SS):	112	96	MI	107

MI = Matrix interference.



# Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

## ANALYSIS FOR GASOLINE, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES Quality Assurance and Control Data - Soil

Laboratory Number 58665

Compound	Method Blank (mg/kg)	RL (mg/kg)	Spike Recovery (%)	Limits (%)	RPD (%)
Gasoline_Range:	ND<1	1	116/117	50-123	1%
Benzene:	ND<.005	.005	85/80	59-153	6%
Toluene:	ND<.005	.005	93/90	59-153	3%
Ethyl Benzene:	ND<.005	.005	90/85	59-153	6%
Total Xylenes:	ND<.005	.005	98/95	59-153	3%

### Definitions:

ND = Not Detected  
 RPD = Relative Percent Difference  
 RL = Reporting Limit  
 mg/kg = Parts per million (ppm)  
 QC File No. 58665

*Cecilia G. Jaquin 9/16/94*  
 Senior Chemist  
 Account Manager



# Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

CENTURY WEST ENGINEERING  
Attn: JIM GRIBI

Project 20539-001-02  
Reported 14-September-1994

## Total Petroleum Hydrocarbons by Modified Method 8015

### Chronology

Laboratory Number 58665

Identification	Sampled	Received	Extracted	Analyzed	Run #	Lab #
MW-1.1 (6')	09/08/94	09/08/94	09/12/94	09/13/94		1
MW-1.2 (10.5')	09/08/94	09/08/94	09/12/94	09/13/94		2
MW-2.1 (6')	09/08/94	09/08/94	09/12/94	09/13/94		3
MW-2.2 (10')	09/08/94	09/08/94	09/12/94	09/13/94		4



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CENTURY WEST ENGINEERING  
Attn: JIM GRIBI

Project 20539-001-02  
Reported 14-September-1994

## Total Petroleum Hydrocarbons by Modified Method 8015

Laboratory Number	Sample Identification	Matrix
58665- 1	MW-1.1 (6')	Soil
58665- 2	MW-1.2 (10.5')	Soil
58665- 3	MW-2.1 (6')	Soil
58665- 4	MW-2.2 (10')	Soil

### RESULTS OF ANALYSIS

Laboratory Number:	58665- 1	58665- 2	58665- 3	58665- 4
Motor Oil Range:	ND<100	ND<100	ND<100	ND<100
Diesel Range:	28	ND<10	250*	ND<10
Concentration:	mg/kg	mg/kg	mg/kg	mg/kg

\*Does not match typical diesel pattern - lighter hydrocarbons present.





# Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

## Total Petroleum Hydrocarbons by Modified Method 8015 Quality Assurance and Control Data - Soil

Laboratory Number 58665

Compound	Method Blank (mg/kg)	RL (mg/kg)	Spike Recovery (%)	Limits (%)	RPD (%)
Diesel Range:	ND<10	10	110/107	50-150	3%
Motor Oil Range:	ND<100	100			

### Definitions:

- ND = Not Detected
- RPD = Relative Percent Difference
- RL = Reporting Limit
- mg/kg = Parts per million (ppm)
- QC File No. 58665

*Cecilia J. Jorgensen* 9/16/94  
 Senior Chemist  
 Account Manager



SUPERIOR LABS

# CHAIN OF CUSTODY RECORD

COMPANY CENTURUM WEST ENGINEERING  
 ADDRESS 7950 KUBLIN BLVD  
 PHONE (510) 551-7774 FAX (510) 557-7776  
 PROJECT NAME/LOCATION CSE/ 28537-011-02  
 PROJECT NUMBER 11  
 PROJECT MANAGER J. GRIBI

REPORT TO: \_\_\_\_\_  
 INVOICE TO: \_\_\_\_\_  
 P.O. NO. \_\_\_\_\_  
 NET QUOTE NO. \_\_\_\_\_

58645

SAMPLED BY Bob Bogar  
 (PRINT NAME)  
 (PRINT NAME)

SIGNATURE [Signature]  
 SIGNATURE

## ANALYSES

DATE	TIME	SAMPLE ID/DESCRIPTION	# and Type of Containers										COMMENTS			
			1	2	3	4	5	6	7	8	9	10				
9/8		MW-1.1 (6')	X	X												ANALYZE ALL 4 SAMPLES FOR TPH-G/BTEX, TPH-O/mg
9/8		MW-1.2 (10 1/2')	X	X												
9/8		MW-2.1 (6')	X	X												
9/8		MW-2.2 (10')	X	X												

Please initial: [Initials]

Samples Stored in ice: [Initials]

Appropriate containers: [Initials]

Samples preserved: N/A

VOA's without headspace: N/A

Comments: \_\_\_\_\_

CONDITION OF SAMPLE: BOTTLES INTACT? YES / NO \_\_\_\_\_  
 FIELD FILTERED? YES / NO \_\_\_\_\_

COC SEALS PRESENT AND INTACT? YES / NO \_\_\_\_\_  
 VOLATILES FREE OF HEADSPACE? YES / NO \_\_\_\_\_

TEMPERATURE UPON RECEIPT: \_\_\_\_\_  
 Bottles supplied by NET? YES / NO \_\_\_\_\_

SAMPLE REMAINDER DISPOSAL: RETURN SAMPLE REMAINDER TO CLIENT VIA \_\_\_\_\_  
 I REQUEST NET TO DISPOSE OF ALL SAMPLE REMAINDERS \_\_\_\_\_ DATE \_\_\_\_\_

RELINQUISHED BY: [Signature] DATE/TIME: 9/8/94 5:00pm

RECEIVED BY: [Signature] # 506

RELINQUISHED BY: [Signature] # 506 DATE/TIME: 9-8-94 5:35PM

RECEIVED FOR NET BY: [Signature]

METHOD OF SHIPMENT: \_\_\_\_\_

REMARKS: \_\_\_\_\_

9/8/94 5:25PM



# Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

CENTURY WEST ENGINEERING  
Attn: JIM GRIBI

Project 20539-001-02  
Reported 23-September-1994

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ANALYSIS FOR GASOLINE, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES  
by EPA SW-846 Methods 5030/8015M/8020.

Chronology				Laboratory Number 58719		
Identification	Sampled	Received	Extracted	Analyzed	Run #	Lab #
MW-1	09/20/94	09/21/94	09/22/94	09/22/94		1
MW-2	09/20/94	09/21/94	09/22/94	09/22/94		2



# Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

CENTURY WEST ENGINEERING  
Attn: JIM GRIBI

Project 20539-001-02  
Reported 23-September-1994

---

ANALYSIS FOR GASOLINE, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Laboratory Number	Sample Identification	Matrix
58719- 1	MW-1	Water
58719- 2	MW-2	Water

---

RESULTS OF ANALYSIS

Laboratory Number: 58719- 1 58719- 2

---

Gasoline_Range:	ND<50	970
Benzene:	ND<0.5	57
Toluene:	ND<0.5	3.6
Ethyl Benzene:	ND<0.5	3.4
Total Xylenes:	ND<0.5	30

Concentration: ug/L ug/L

-- Surrogate % Recoveries --  
Trifluorotoluene (SS): 98 138



# Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

## ANALYSIS FOR GASOLINE, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES Quality Assurance and Control Data - Water

Laboratory Number 58719

Compound	Method Blank (ug/L)	RL (ug/L)	Spike Recovery (%)	Limits (%)	RPD (%)
Gasoline_Range:	ND<50	50	112/104	56-117	7%
Benzene:	ND<0.5	0.5	75/81	59-149	8%
Toluene:	ND<0.5	0.5	84/86	59-149	2%
Ethyl Benzene:	ND<0.5	0.5	84/86	59-149	2%
Total Xylenes:	ND<0.5	0.5	91/93	59-149	2%

### Definitions:

ND = Not Detected  
 RPD = Relative Percent Difference  
 RL = Reporting Limit  
 ug/L = Parts per billion (ppb)  
 QC File No. 58719

*Cecilia Paquin 9/26/94*  
 Senior Chemist  
 Account Manager



# Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

CENTURY WEST ENGINEERING  
Attn: JIM GRIBI

Project 20539-001-02  
Reported 23-September-1994

---

Total Petroleum Hydrocarbons by EPA Method 8015M

Chronology				Laboratory Number 58719		
Identification	Sampled	Received	Extracted	Analyzed	Run #	Lab #
MW-1	09/20/94	09/21/94	09/21/94	09/21/94		1
MW-2	09/20/94	09/21/94	09/21/94	09/21/94		2



# Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

CENTURY WEST ENGINEERING  
Attn: JIM GRIBI

Project 20539-001-02  
Reported 23-September-1994

---

Total Petroleum Hydrocarbons by EPA Method 8015M

Laboratory Number	Sample Identification	Matrix
58719- 1	MW-1	Water
58719- 2	MW-2	Water

RESULTS OF ANALYSIS

Laboratory Number: 58719- 1 58719- 2

Diesel Range:	ND<50	630*
Motor Oil Range:	ND<500	ND<500
Concentration:	ug/L	ug/L

\* Does not match typical diesel pattern - lighter hydrocarbons present.



# Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

## Total Petroleum Hydrocarbons by EPA Method 8015M Quality Assurance and Control Data - Water

Laboratory Number 58719

Compound	Method Blank (ug/L)	RL (ug/L)	Spike Recovery (%)	Limits (%)	RPD (%)
Diesel Range:	ND<50	50	69/74	50-150	7%
Motor Oil Range:	ND<500	500			

### Definitions:

ND = Not Detected

RPD = Relative Percent Difference

RL = Reporting Limit

ug/L = Parts per billion (ppb)

QC File No. 58719

*Cecilia J. Jougner 9/26/94*  
 Senior Chemist  
 Account Manager





# Sequoia Analytical

680 Chesapeake Drive	Redwood City, CA 94063	(415) 364-9600	FAX (415) 364-9233
1900 Bages Avenue, Suite L	Concord, CA 94520	(510) 686-9600	FAX (510) 686-9689
819 Striker Avenue, Suite 8	Sacramento, CA 95834	(916) 921-9600	FAX (916) 921-0100

Superior Precision Analytical  
 555 Burke Street, Unit I  
 San Francisco, CA 94124

Client Proj. ID: 20539-001-02  
 Lab Proj. ID: 9409C69

Sampled: 09/20/94  
 Received: 09/22/94  
 Analyzed: see below

Attention: Rich Phaler

Reported: 09/26/94

## LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
---------	-------	---------------	-----------------	----------------

Lab No: 9409C69-01  
 Sample Desc: LIQUID, MW-2

Nitrogen: Ammonia	mg/L	09/23/94	0.10	0.55
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Analyses reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Suzanne Chin  
 Project Manager





Superior Precision Analytical	Client Project ID: 20539-001-02	
1555 Burke St., Unit 1	Matrix: Liquid	
San Francisco, CA 94124		
Attention: Rich Phaler	QC Sample Group: 9409C69 -01	Reported: Sep 27, 1994

**QUALITY CONTROL DATA REPORT**

<b>ANALYTE</b>	Ammonia
<b>Method:</b>	EPA 350.3
<b>Analyst:</b>	L. Stenstrom

**MS/MSD**  
**Batch#:** 9409C2805  
**Date Prepared:** 9/23/94  
**Date Analyzed:** 9/23/94  
**Instrument I.D.#:** N/A  
**Conc. Spiked:** 20 mg/L

**Matrix Spike**  
**% Recovery:** 90

**Matrix Spike Duplicate %**  
**Recovery:** 90

**Relative %**  
**Difference:** 0.0

**LCS Batch#:** -  
**Date Prepared:** -  
**Date Analyzed:** -  
**Instrument I.D.#:** -  
**LCS %**  
**Recovery:** -

<b>% Recovery</b>	
<b>Control Limits:</b>	70-130

**Please Note:**  
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

**SEQUOIA ANALYTICAL**

  
Suzanne Chin  
Project Manager



**CHAIN OF CUSTODY RECORD**

58719

SUPERIOR

COMPANY CONSUMY LIFE ENGINEERING  
 ADDRESS 7909 DUBOIS BLVD  
 PHONE (510) 551-7777 FAX (510) 551-7776  
 PROJECT NAME/LOCATION CSE  
 PROJECT NUMBER 20539-001-02  
 PROJECT MANAGER J. GRUBI

REPORT TO: \_\_\_\_\_  
 INVOICE TO: \_\_\_\_\_  
 P.O. NO. \_\_\_\_\_  
 NET QUOTE NO. \_\_\_\_\_

SAMPLED BY Bob Bagor  
 (PRINT NAME) SIGNATURE [Signature]  
 (PRINT NAME) SIGNATURE \_\_\_\_\_

ANALYSES		COMMENTS
TPH	AMMONIA	
TPH - G/BEX		
TPH - W/MO		

DATE	TIME	SAMPLE ID/DESCRIPTION	L	F	F	# and Type of Containers												
						1	2	3	4	5	6	7						
9/20		MW-1	L				4											
9/20		MW-2	L				4											

Please initial: Bob Bagor  
 Samples Stored in ice \_\_\_\_\_  
 Appropriate Containers \_\_\_\_\_  
 Samples preserved \_\_\_\_\_  
 VOA's without headspace \_\_\_\_\_  
 Comments: REV'D FILTER FOR MW-1  
4 LITER LABELED MW-2 AS PER  
B. BOARD USE LITERS MW-2 (WEST) &  
MW-2 NO TREATMENT HOLD ONLY  
MW-2 LITERS EXCELLED MW-2 ONLY.

CONDITION OF SAMPLE: BOTTLES INTACT? YES / NO \_\_\_\_\_  
 FIELD FILTERED? YES / NO \_\_\_\_\_  
 COC SEALS PRESENT AND INTACT? YES / NO \_\_\_\_\_  
 VOLATILES FREE OF HEADSPACE? YES / NO \_\_\_\_\_  
 TEMPERATURE UPON RECEIPT: \_\_\_\_\_  
 Bottles supplied by NET? YES / NO \_\_\_\_\_

SAMPLE REMAINDER DISPOSAL: RETURN SAMPLE REMAINDER TO CLIENT VIA \_\_\_\_\_  
 I REQUEST NET TO DISPOSE OF ALL SAMPLE REMAINDERS \_\_\_\_\_ DATE \_\_\_\_\_

RELINQUISHED BY: <u>Bob Bagor</u>	DATE/TIME: <u>9/20/99 16:12</u>	RECEIVED BY: <u>[Signature]</u>	RELINQUISHED BY: <u>Cheryl A. Proctor</u>	DATE/TIME: <u>9/21/99 9:50A</u>	RECEIVED FOR NET BY: <u>Steve Ruis 719</u>
METHOD OF SHIPMENT: _____		REMARKS: <u>Relinquished Steve Ruis 719 Aero</u>		<u>Received Steve Ruis 719 Aero 9/21/99</u>	



11/24/59m