February 17, 2012

Alameda County Department of
Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

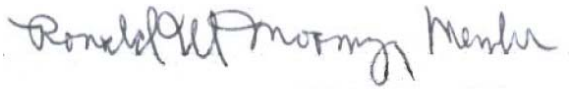
Attention: Mark Detterman

Subject: First 2012 Semi-Annual Groundwater Monitoring Report
1355 55th Street Emeryville, Ca
ACDEH Site No. RO0000046, Geotracker Global ID No. T0600101623

Ladies and Gentlemen:

Attached please find a copy of the *First 2012 Semi-Annual Groundwater Monitoring Report* prepared by Gribi Associates. I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

Very truly yours,



Ronald W. Mooney, Member
California Syrup & Extract Co. LLC
PO Box 8305
Emeryville, CA 94608

GRIBI
ASSOCIATES

February 17, 2012

Alameda County Department of
Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

Attention: Mark E. Detterman

Subject: First 2012 Semi-Annual Groundwater Monitoring Report
1355 55th Street Emeryville, Ca
ACDEH Site No. RO0000046, Geotracker Global ID No. T0600101623

Ladies and Gentlemen:

Gribi Associates is pleased to submit this Second 2011 Semi-Annual Groundwater Monitoring Report on behalf of California Syrup & Extract Company for the underground storage tank (UST) site located at 1355 55th Street in Emeryville, California (see Figure 1 and Figure 2). This letter report documents the monitoring and sampling of two site wells on January 30, 2012.

DESCRIPTION OF SAMPLING ACTIVITIES

1. Gribi Associates personnel conducted groundwater monitoring and sampling activities for two site wells (MW-1 and MW-2) on January 30, 2012.
2. Groundwater monitoring and sampling was conducted in accordance with California LUFT Field Manual, including the following:
   a. measuring static water levels;
   b. checking for presence of free-product;
   c. and purging of approximately three well volumes while recording of temperature, pH, conductivity, and clarity.
3. Collected groundwater samples were placed in an ice-chilled cooler and submitted to a state-certified laboratory for analyses.
4. Copies of groundwater sampling field data sheets are provided as Attachment A.

RESULTS OF GROUNDWATER MONITORING

Hydrologic Conditions

1. Groundwater depths ranged from approximately 7.01 feet (MW-2) to 7.57 feet (MW-1).
2. Groundwater elevations ranged from 30.58 feet above means sea level (msl) (MW-1) to 31.05 feet msl (MW-2).
3. Groundwater flow direction is indeterminable with only two site wells. However, given the site's close proximity to San Francisco Bay, we would expect groundwater flow direction to be in a general westerly direction towards San Francisco Bay.
4. Groundwater elevations are shown on Figure 3.

Laboratory Analytical Results

1. Groundwater samples from the two site wells were analyzed for the following parameters with standard method turn around time on results:
   a. USEPA M8015C Total Petroleum Hydrocarbons as Motor Oil (TPH-MO)
   b. USEPA M8015C Total Petroleum Hydrocarbons as Diesel (TPH-D)
   c. USEPA M8015C Total Petroleum Hydrocarbons as Gasoline (TPH-G)
   d. USEPA 8021B Benzene, Toluene, Ethylbenzene, Xylenes (BTEX)
   e. USEPA 8021B Methyl-tert-butyl Ether (MTBE)
2. Groundwater hydrocarbon results for this monitoring event are summarized in Table 1.
3. Groundwater hydrocarbon results for this monitoring event are summarized on Figure 3.
4. The laboratory analytical data report and chain-of custody are provided as Attachment B.

CONCLUSIONS

1. Groundwater hydrocarbon concentrations from this event are generally similar to results from previous monitoring events.
2. Although concentrations of TPH-G at monitoring well MW-2 are elevated, the relative concentrations of BTEX constituents are low, suggesting significant natural degradation of the gasoline constituents over time.

PLANNED ACTIVITIES

1. Gribi Associates plans to conduct semi-annual groundwater monitoring for the site during the third quarter of 2012.

We appreciate this opportunity to provide this report for your review. Please contact us if there are questions or if additional information is required.

Very truly yours,

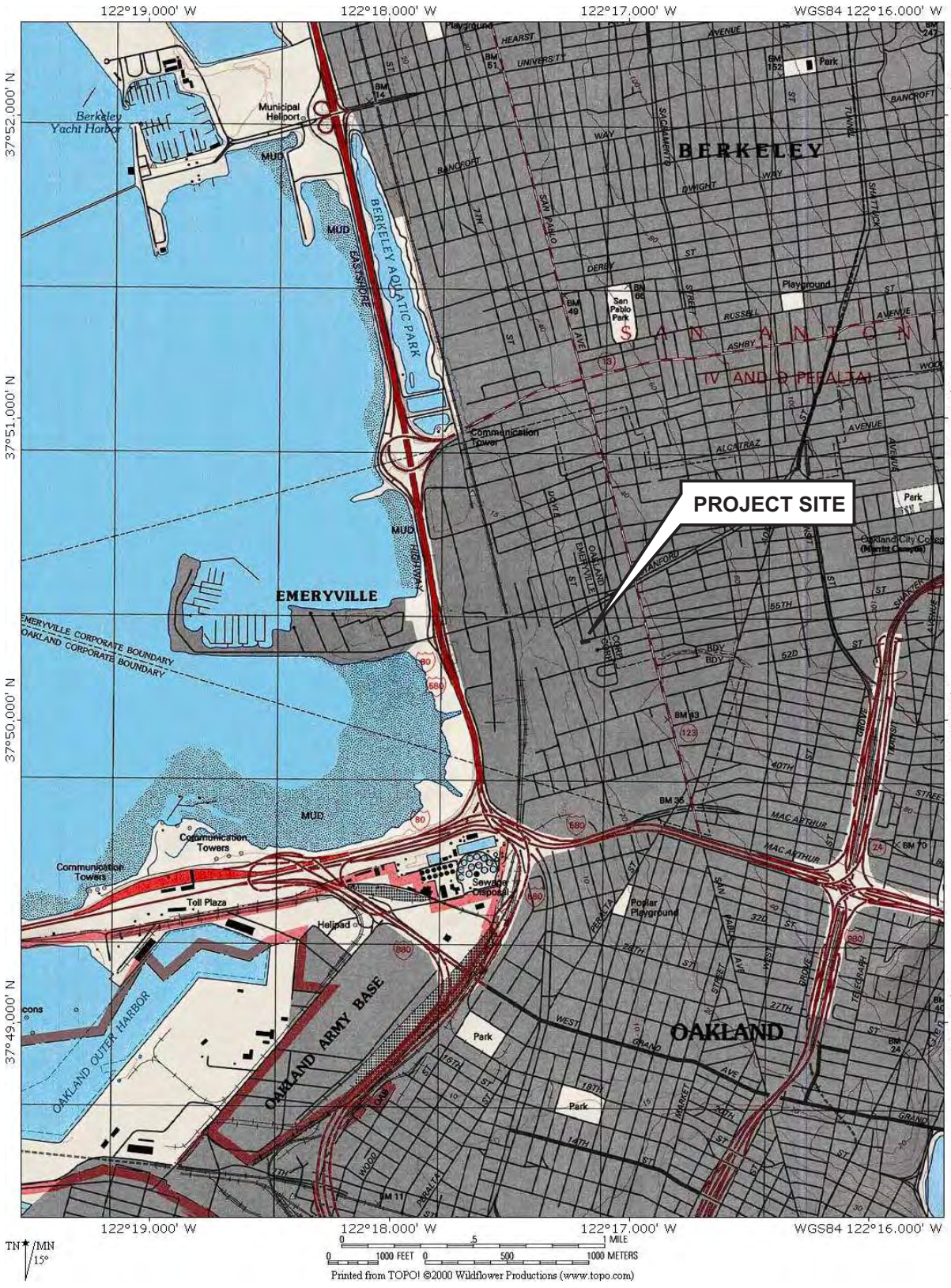
Matthew A. Rosman
Project Engineer

James E. Gribi
Professional Geologist
California No. 5843

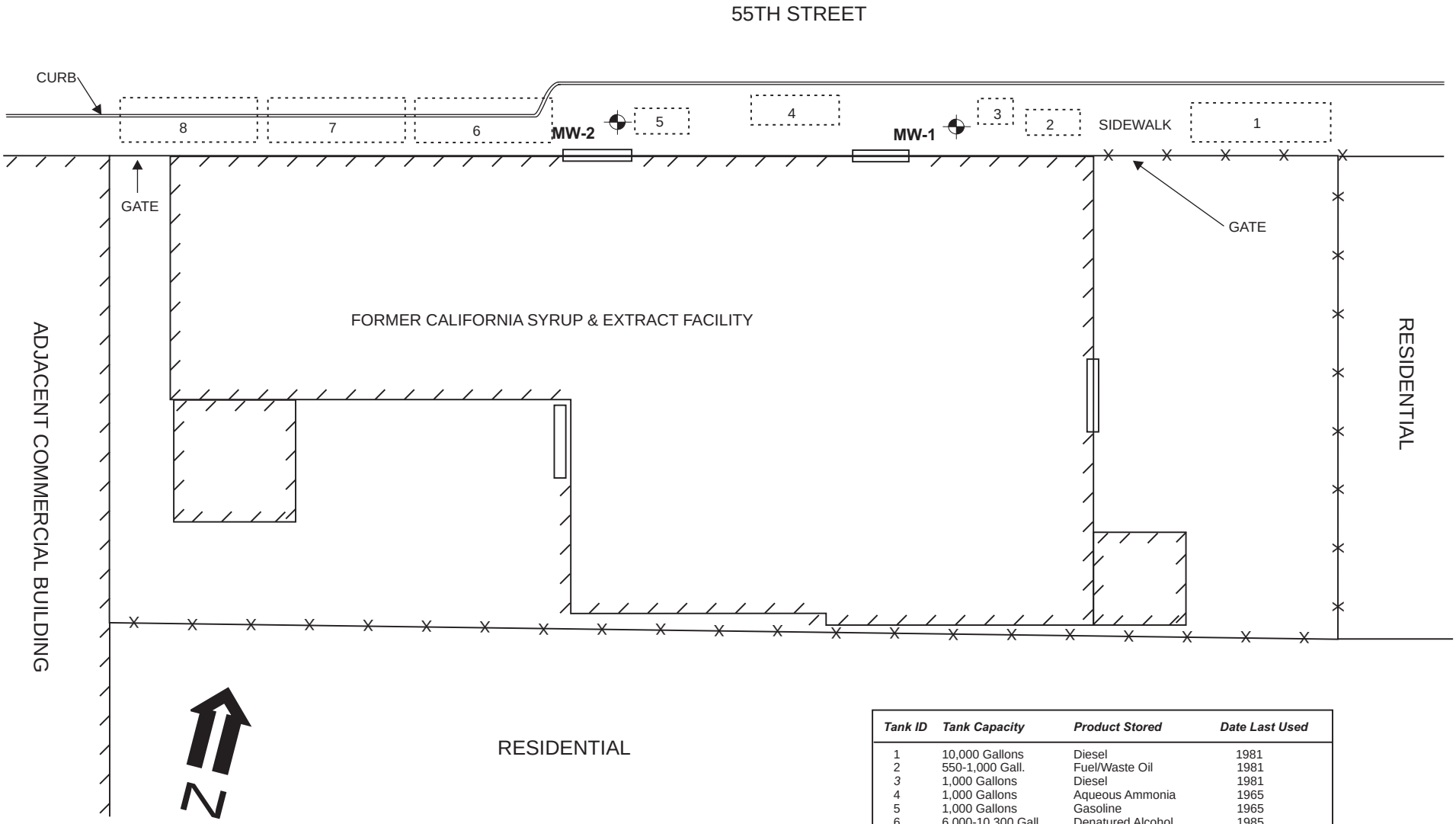
Enclosure

cc: Mr. Ron Mooney

FIGURES



DESIGNED BY:	CHECKED BY:	**SITE VICINITY MAP**	DATE: 02/13/2012	FIGURE: **1**
DRAWN BY: JG	SCALE:	CALIFORNIA SYRUP AND EXTRACT 1375 55TH STREET EMERYVILLE, CALIFORNIA	GRIBI	
PROJECT NO:				



Tank ID	*Tank Capacity*	*Product Stored*	*Date Last Used*
1	10,000 Gallons	Diesel	1981
2	550-1,000 Gall.	Fuel/Waste Oil	1981
3	1,000 Gallons	Diesel	1981
4	1,000 Gallons	Aqueous Ammonia	1965
5	1,000 Gallons	Gasoline	1965
6	6,000-10,300 Gall.	Denatured Alcohol	1985
7	10,000 Gallons	Denatured Alcohol	1985
8	10,000 Gallons	Denatured Alcohol	1985

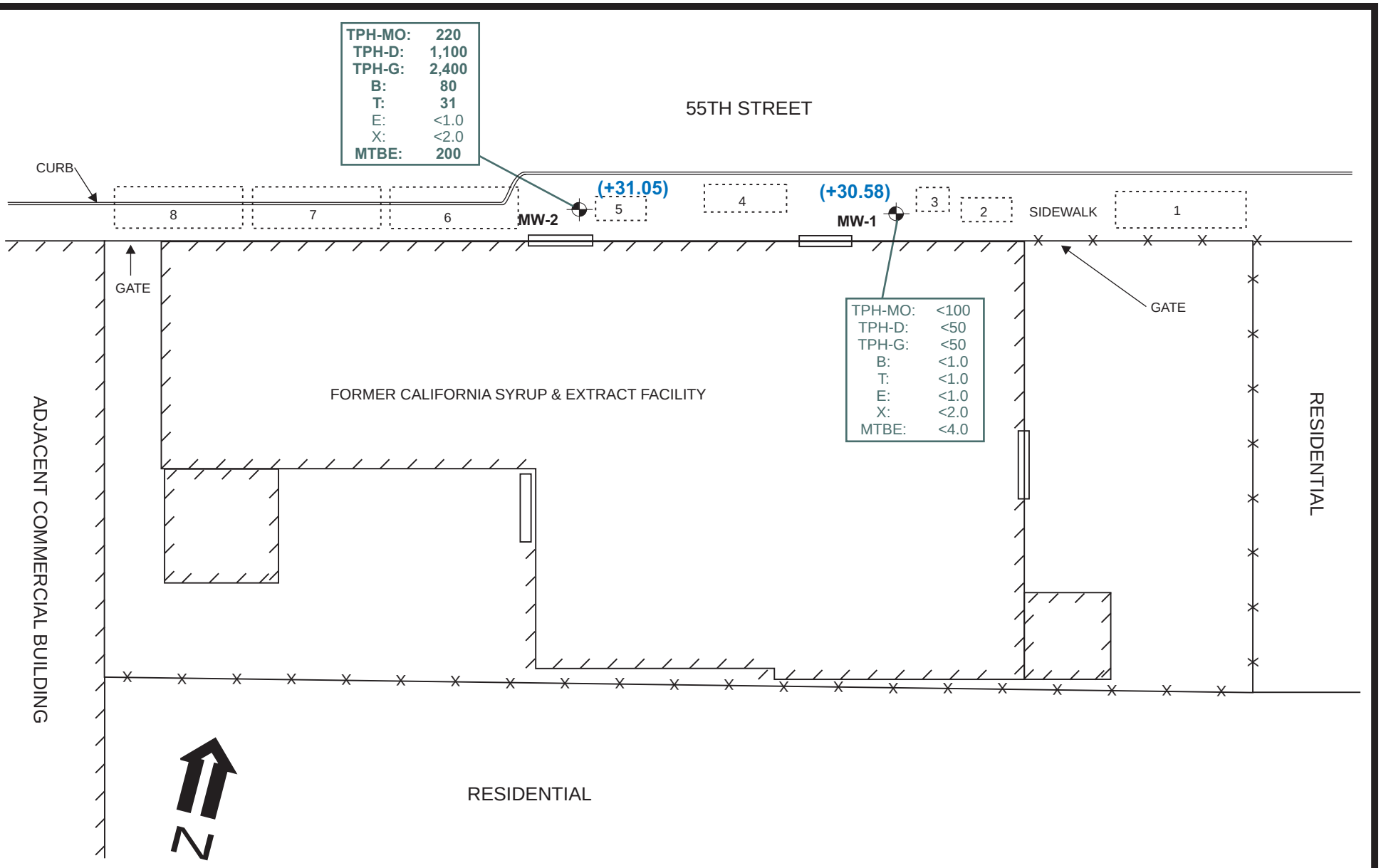
NOTE: ALL PRODUCT REMOVED & TANKS CLOSED IN-PLACE IN 1994.

- GROUNDWATER MONITORING WELL

0 30 60

APPROXIMATE SCALE IN FEET

DESIGNED BY:	CHECKED BY:	**SITE PLAN**	DATE: 02/13/2012 FIGURE: **2**
DRAWN BY: JEG	SCALE:	CALIFORNIA SYRUP AND EXTRACT 1375 55TH STREET EMERYVILLE, CALIFORNIA	GRIBI
PROJECT NO:			



DESIGNED BY:	CHECKED BY:
DRAWN BY: JEG	SCALE:
PROJECT NO:	

GROUNDWATER ELEVATIONS & LAB RESULTS - 01/30/2012

CALIFORNIA SYRUP AND EXTRACT
1375 55TH STREET
EMERYVILLE, CALIFORNIA

DATE: 02/13/2012 FIGURE: 3

GRIBI

TABLE

Table 1
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
California Syrup & Extract Company UST Site

Sample ID	Sample Date	DTW	GW Elev.	Concentration, micrograms per liter (ug/L)							
				TPH-D	TPH-MO	TPH-G	B	T	E	X	MTBE
MW-1	9/24/1994	8.01	30.14	<50	<50	<50	<0.5	<0.5	<0.5	<0.5	–
<38.15>	12/29/1999	5.77	32.38	<50	<100	**120**	<0.5	<0.5	<0.5	**0.84**	<0.050
	3/23/2000	4.79	33.36	<50	<100	**97**	**0.58**	<0.5	<0.5	**21**	<0.005
	6/28/2000	8.90	29.25	<50	<100	**110**	**28**	**2.2**	**8.7**	**17**	<0.005
	10/04/2000	8.36	29.79	<50	<100	<50	<0.5	<0.5	<0.5	**1.5**	<0.005
	9/25/2009	6.89	31.26	<50	<100	<50	<1.0	<1.0	<1.0	<2.0	–
	2/18/2010	5.74	32.41	<50	<100	<50	<1.0	<1.0	<1.0	<2.0	<4.0
	7/26/2010	6.92	31.23	<50	<100	<50	<1.0	<1.0	<1.0	<2.0	<4.0
	2/14/2011	6.76	31.39	<50	<100	<50	<1.0	**4.1**	<1.0	<2.0	<4.0
	8/03/2011	7.08	31.07	<50	<100	<50	<1.0	<1.0	<1.0	<2.0	<4.0
	1/30/2012	7.57	30.58	<50	<100	<50	<1.0	<1.0	<1.0	<2.0	<4.0
MW-2	9/24/1994	7.88	30.18	**630**	<0.50	**970**	**57**	**3.4**	**3.6**	**3.0**	–
<38.06>	12/29/1999	7.29	30.77	<0.050	<0.100	**8,800**	**430**	**370**	**250**	**410**	<1.0
	3/23/2000	6.03	32.03	<0.050	<0.100	**10,000**	**590**	**90**	**210**	**640**	<1.0
	6/28/2000	7.11	30.95	<0.050	<0.100	**3,600**	**310**	**19**	**94**	**100**	**120**
	10/4/2000	7.64	30.42	<0.050	<0.100	**4,100**	**280**	**15**	**58**	**81**	**100**
	9/25/2009	7.55	30.51	**8,100**	**2,900**	**59,000**	**58**	**69**	**170**	**160**	–
	2/18/2010	5.96	32.10	**610**	<100	**1,400**	**12**	**5.4**	<1.0	<2.0	**97**
	7/26/2010	6.90	31.16	**560**	<100	**3,700**	**40**	**7.5**	<1.0	<2.0	**100**
	2/14/2011	6.99	31.07	**1,200**	<100	**2,400**	**17**	**11**	**4.2**	**4.4**	**49**
	8/03/2011	6.63	31.43	**1,500**	**860**	**2,100**	**6.2**	**15**	<1.0	<2.0	**200**
	1/30/2012	7.01	31.05	**1,100**	**220**	**2,400**	**80**	**31**	<1.0	<2.0	**200**

Notes:

DTW = Depth to Water, in feet below top of casing.
GW Elev. = Groundwater mean sea level elevation.
TPH-D = Total Petroleum Hydrocarbons as Diesel
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil
TPH-G = Total Petroleum Hydrocarbons as Gasoline
B = Benzene, T = Toluene, E = Ethylbenzene, X = Xylenes
MTBE = Methyl-tert-Butyl Ether
<50 = Not detected above the expressed value.
– = Not analyzed or not available.
ALL ND = No detectable concentrations of individual analytes.
<38.15> = Top of casing mean sea level (msl) elevation

ATTACHMENT A

GROUNDWATER MONITORING FIELD DATA RECORDS

Groundwater Gauging Field Sheet

Client Name: California Syrup and Extract

Project Name: California Syrup and Extract

Field Personnel: M. Rosman

Date: 01/30/2012

Weather Conditions: overcast, cool

Well ID	*Depth to Free Product (feet)*	*Depth to Groundwater (feet)*	*Casing Elevation (msl)*	*Groundwater Elevation (msl)*	*Total Well Depth (feet)*	*Well Box Conditions*
MW-1	—	7.57	38.15	30.58	16.7	
MW-2	—	7.01	38.06	31.05	19.8	

Groundwater Monitoring Field Sheet

Client Name: **California Syrup and Extract**
Project Name: **California Syrup and Extract**
Sampling Personnel: MAR
Date: 01/30/2012
Weather Conditions: OVERCAST, COOL

Well ID: **MW-1**
Casing Diameter (inches): **2.0**
Total Depth (feet): **16.7**
Depth to Water: 7.57
Depth to Free Product: —
Water Column (ft): ~~7.50~~ 9.13
Product Thickness: Ø
One Well Volume (gal): 1.55
3x Well Volume (gal): 4.7

Notes:
One Well Volume is determine by multiplying "Water Column" by:
- 0.059 for 3/4-inch well, 0.17 for 2-inch well, 0.38 for 3-inch well, 0.66 for 4-inch well, 1.50 for 6-inch well

FIELD METHODS

Activity	*Bailer*	*Pump*	*Comments*
Purge Method		X	12V purge pump
Sample Method		X	12V purge pump

FIELD PARAMETERS

Time	*Volume Purged*	*Temp. (F or C)*	*E.C. (mS/cm)*	*D.O. (mg/L)*	*pH*	*ORP (mV)*	*Comments*
1255							
1257	1	17.3	682		6.58		
1258	2	16.3	676		6.59		
1300	3	16.6	674		6.61		
1301	4	17.2	681		~~6.58~~	6.62	
1303	5	17.7	689		6.61		

SAMPLE OBSERVATIONS

Characteristic	*None*	*Slight*	*Moderate*	*Strong*	*Comments*
Color	X				
Odor	X				
Turbidity	X				
Sheen	X				
Other:					

Sample Time: 1305
Sampler's Signature: MAR

Groundwater Monitoring Field Sheet

Client Name: **California Syrup and Extract** | Project Name: **California Syrup and Extract**

Sampling Personnel: | Date: 1/30/2012

Weather Conditions: overcast, cool

Well ID: **MW-2**

Casing Diameter (inches): **2.0** | Total Depth (feet): **19.8**

Depth to Water: 7.01 | Depth to Free Product: —

Water Column (ft): 12.79 | Product Thickness: 0

One Well Volume (gal): 2.17 | 3x Well Volume (gal): 6.5

Notes:
One Well Volume is determine by multiplying "Water Column" by:
- 0.059 for 3/4-inch well, 0.17 for 2-inch well, 0.38 for 3-inch well, 0.66 for 4-inch well, 1.50 for 6-inch well

FIELD METHODS

Activity	*Bailer*	*Pump*	*Comments*
Purge Method		X	12V peristaltic pump
Sample Method		X	12V peristaltic pump

FIELD PARAMETERS

Time	*Volume Purged*	*Temp. (F or C)*	*E.C. (mS/cm)*	*D.O. (mg/L)*	*pH*	*ORP (mV)*	*Comments*
1315							
1316	1	17.7	690		6.75		
1318	2	16.9	675		6.76		
1320	3	17.0	683		6.75		
1322	4	17.5	689		6.73		
1324	5	18.0	708		6.68		

SAMPLE OBSERVATIONS

Characteristic	*None*	*Slight*	*Moderate*	*Strong*	*Comments*
Color	X				
Odor		X			HC
Turbidity	X				
Sheen	X				
Other:					

Sample Time 1325 | **Sampler's Signature**

ATTACHMENT B

LABORATORY DATA REPORTS AND CHAIN-OF-CUSTODY RECORDS

SunStar Laboratories, Inc.
PROVIDING QUALITY ANALYTICAL SERVICES NATIONWIDE

25712 Commercentre Drive
Lake Forest, California 92630
949.297.5020 Phone
949.297.5027 Fax

10 February 2012

Jim Gribi
Gribi Associates
1090 Adam Street, Suite K
Benicia, CA 94510

RE: California Syrup and Extract

Enclosed are the results of analyses for samples received by the laboratory on 02/03/12 08:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Daniel Chavez
Project Manager

SunStar Laboratories, Inc.
PROVIDING QUALITY ANALYTICAL SERVICES NATIONWIDE

25712 Commercentre Drive
Lake Forest, California 92630
949.297.5020 Phone
949.297.5027 Fax

Gribi Associates	Project: California Syrup and Extract	
1090 Adam Street, Suite K	Project Number: [none]	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	02/10/12 15:33

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	T120172-01	Water	01/30/12 13:05	02/03/12 08:00
MW-2	T120172-02	Water	01/30/12 13:25	02/03/12 08:00

SunStar Laboratories, Inc.

Daniel Chavez, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

SunStar Laboratories, Inc.
Providing Quality Analytical Services Nationwide

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Lake Forest, California 92630
949.297.5020 Phone
949.297.5027 Fax

Gribi Associates	Project: California Syrup and Extract	
1090 Adam Street, Suite K	Project Number: [none]	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	02/10/12 15:33

MW-1

T120172-01 (Water)

SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Purgeable Petroleum Hydrocarbons by EPA 8015C									
C6-C12 (GRO)	ND	50	ug/l	1	2020320	02/03/12	02/06/12	EPA 8015C	
Surrogate: 4-Bromofluorobenzene		*86.4 %*	*72.6-146*		"	"	"	"	
Extractable Petroleum Hydrocarbons by 8015C									
C13-C28 (DRO)	ND	0.050	mg/l	1	2020606	02/06/12	02/08/12	EPA 8015C	
C29-C40 (MORO)	ND	0.10	"	"	"	"	"	"	
Surrogate: p-Terphenyl		*96.8 %*	*65-135*		"	"	"	"	
Volatile Organic Compounds by EPA Method 8021B									
Methyl tert-butyl ether	ND	4.0	ug/l	1	2020820	02/08/12	02/08/12	EPA 8021B	
Benzene	ND	1.0	"	"	"	"	"	"	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
m,p-Xylene	ND	2.0	"	"	"	"	"	"	
o-Xylene	ND	1.0	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*85.2 %*	*73.5-148*		"	"	"	"	

SunStar Laboratories, Inc.

Daniel J Chávez

Daniel Chavez, Project Manager

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Providing Quality Analytical Services Nationwide

25712 Commercentre Drive
Lake Forest, California 92630
949.297.5020 Phone
949.297.5027 Fax

Gribi Associates	Project: California Syrup and Extract	
1090 Adam Street, Suite K	Project Number: [none]	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	02/10/12 15:33

MW-2

T120172-02 (Water)

SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Purgeable Petroleum Hydrocarbons by EPA 8015C									
C6-C12 (GRO)	**2400**	50	ug/l	1	2020320	02/03/12	02/06/12	EPA 8015C	
Surrogate: 4-Bromofluorobenzene		*86.8 %*	*72.6-146*		"	"	"	"	
Extractable Petroleum Hydrocarbons by 8015C									
C13-C28 (DRO)	**1.1**	0.050	mg/l	1	2020606	02/06/12	02/08/12	EPA 8015C	
C29-C40 (MORO)	**0.22**	0.10	"	"	"	"	"	"	
Surrogate: p-Terphenyl		*91.1 %*	*65-135*		"	"	"	"	
Volatile Organic Compounds by EPA Method 8021B									
Methyl tert-butyl ether	**200**	4.0	ug/l	1	2020820	02/08/12	02/08/12	EPA 8021B	
Benzene	**80**	1.0	"	"	"	"	"	"	
Toluene	**31**	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
m,p-Xylene	ND	2.0	"	"	"	"	"	"	
o-Xylene	ND	1.0	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*92.2 %*	*73.5-148*		"	"	"	"	

SunStar Laboratories, Inc.

Daniel J Chavez

Daniel Chavez, Project Manager

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Lake Forest, California 92630
949.297.5020 Phone
949.297.5027 Fax

Gribi Associates	Project: California Syrup and Extract	
1090 Adam Street, Suite K	Project Number: [none]	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	02/10/12 15:33

Purgeable Petroleum Hydrocarbons by EPA 8015C - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2020320 - EPA 5030 GC										
Blank (2020320-BLK1)				Prepared: 02/03/12 Analyzed: 02/06/12						
C6-C12 (GRO)	ND	50	ug/l							
Surrogate: 4-Bromofluorobenzene	*82.4*		"	*100*		*82.4*	*72.6-146*			
LCS (2020320-BS1)				Prepared: 02/03/12 Analyzed: 02/06/12						
C6-C12 (GRO)	4630	50	ug/l	5500		84.1	75-125			
Surrogate: 4-Bromofluorobenzene	*87.8*		"	*100*		*87.8*	*72.6-146*			
Matrix Spike (2020320-MS1)	**Source: T120181-01**			Prepared: 02/03/12 Analyzed: 02/06/12						
C6-C12 (GRO)	3950	50	ug/l	5500	26.4	71.3	65-135			
Surrogate: 4-Bromofluorobenzene	*89.6*		"	*100*		*89.6*	*72.6-146*			
Matrix Spike Dup (2020320-MSD1)	**Source: T120181-01**			Prepared: 02/03/12 Analyzed: 02/06/12						
C6-C12 (GRO)	4110	50	ug/l	5500	26.4	74.3	65-135	4.13	20	
Surrogate: 4-Bromofluorobenzene	*90.6*		"	*100*		*90.6*	*72.6-146*			

SunStar Laboratories, Inc.

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Daniel Chavez, Project Manager

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Providing Quality Analytical Services Nationwide

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Lake Forest, California 92630
949.297.5020 Phone
949.297.5027 Fax

Gribi Associates	Project: California Syrup and Extract	
1090 Adam Street, Suite K	Project Number: [none]	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	02/10/12 15:33

Extractable Petroleum Hydrocarbons by 8015C - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2020606 - EPA 3510C GC										
Blank (2020606-BLK1)				Prepared: 02/06/12 Analyzed: 02/07/12						
C13-C28 (DRO)	ND	0.050	mg/l							
C29-C40 (MORO)	ND	0.10	"							
Surrogate: p-Terphenyl	*3.69*		*"*	*4.00*		*92.3*	*65-135*			
LCS (2020606-BS1)				Prepared: 02/06/12 Analyzed: 02/07/12						
C13-C28 (DRO)	18.3	0.050	mg/l	20.0		91.3	75-125			
Surrogate: p-Terphenyl	*3.18*		*"*	*4.00*		*79.4*	*65-135*			
Matrix Spike (2020606-MS1)	**Source: T120172-01**			Prepared: 02/06/12 Analyzed: 02/08/12						
C13-C28 (DRO)	18.4	0.050	mg/l	20.0	ND	91.9	75-125			
Surrogate: p-Terphenyl	*3.48*		*"*	*4.00*		*87.0*	*65-135*			
Matrix Spike Dup (2020606-MSD1)	**Source: T120172-01**			Prepared: 02/06/12 Analyzed: 02/08/12						
C13-C28 (DRO)	18.8	0.050	mg/l	20.0	ND	93.9	75-125	2.20	20	
Surrogate: p-Terphenyl	*3.47*		*"*	*4.00*		*86.8*	*65-135*			

SunStar Laboratories, Inc.

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Daniel Chavez, Project Manager

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949.297.5020 Phone
949.297.5027 Fax

Gribi Associates	Project: California Syrup and Extract	
1090 Adam Street, Suite K	Project Number: [none]	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	02/10/12 15:33

Volatile Organic Compounds by EPA Method 8021B - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2020820 - EPA 5030 GC										
Blank (2020820-BLK1)				Prepared & Analyzed: 02/08/12						
Methyl tert-butyl ether	ND	4.0	ug/l							
Benzene	ND	1.0	"							
Toluene	ND	1.0	"							
Ethylbenzene	ND	1.0	"							
m,p-Xylene	ND	2.0	"							
o-Xylene	ND	1.0	"							
Surrogate: 4-Bromofluorobenzene	*213*		*"*	*250*		*85.2*	*73.5-148*			
LCS (2020820-BS1)				Prepared & Analyzed: 02/08/12						
Benzene	227	1.0	ug/l	250		90.8	70-130			
Toluene	265	1.0	"	250		106	70-130			
Ethylbenzene	256	1.0	"	250		102	70-130			
m,p-Xylene	523	2.0	"	500		105	70-130			
o-Xylene	252	1.0	"	250		101	70-130			
Surrogate: 4-Bromofluorobenzene	*227*		*"*	*250*		*90.9*	*73.5-148*			
Matrix Spike (2020820-MS1)		**Source: T120172-01**		Prepared & Analyzed: 02/08/12						
Benzene	230	1.0	ug/l	250	ND	91.9	70-130			
Toluene	268	1.0	"	250	0.852	107	70-130			
Ethylbenzene	268	1.0	"	250	ND	107	70-130			
m,p-Xylene	549	2.0	"	500	ND	110	70-130			
o-Xylene	265	1.0	"	250	ND	106	70-130			
Surrogate: 4-Bromofluorobenzene	*231*		*"*	*250*		*92.5*	*73.5-148*			
Matrix Spike Dup (2020820-MSD1)		**Source: T120172-01**		Prepared & Analyzed: 02/08/12						
Benzene	219	1.0	ug/l	250	ND	87.7	70-130	4.65	20	
Toluene	251	1.0	"	250	0.852	100	70-130	6.67	20	
Ethylbenzene	241	1.0	"	250	ND	96.3	70-130	10.7	20	
m,p-Xylene	492	2.0	"	500	ND	98.4	70-130	11.0	20	
o-Xylene	239	1.0	"	250	ND	95.8	70-130	10.1	20	
Surrogate: 4-Bromofluorobenzene	*233*		*"*	*250*		*93.1*	*73.5-148*			

SunStar Laboratories, Inc.

Daniel J Chavez

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Daniel Chavez, Project Manager

SunStar Laboratories, Inc.
PROVIDING QUALITY ANALYTICAL SERVICES NATIONWIDE

25712 Commercentre Drive
Lake Forest, California 92630
949.297.5020 Phone
949.297.5027 Fax

Gribi Associates	Project: California Syrup and Extract	
1090 Adam Street, Suite K	Project Number: [none]	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	02/10/12 15:33

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

SunStar Laboratories, Inc.

Daniel J Chavez

Daniel Chavez, Project Manager

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SUNSTAR LABORATORIES

25712 COMMERCENTRE DRIVE
LAKE FOREST, CA 92630
Website: www.SUNSTARLABS.com Email: john@sunstarlabs.com
Telephone: (949) 297-5020 Fax: (949) 297-5027

T120172

CHAIN OF CUSTODY RECORD

TURN AROUND TIME ☐ RUSH ☐ 24 HR ☐ 48 HR ☐ 72 HR ■ 5 DAY

■ GeoTracker EDF ☐ PDF ☐ Excel ☐ Write On (DW)

Report To: James Gribi **Bill To:**

Company: Gribi Associates

1090 Adams Street, Suite K

~~Benicia, CA 94510~~ ~~E-Mail:~~

Tele: (707) 748-7743 **Fax:** (707) 748-7763

Client Name: California Syrup & Extract **Global ID:** T0600101623

Project Name: California Syrup & Extract

Sampler Signature:

SAMPLE ID	LOCATION/ Field Point Name	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX Water	MATRIX Soil	MATRIX Air	MATRIX Sludge	MATRIX Other	METHOD PRESERVED ICE	METHOD PRESERVED HCL	METHOD PRESERVED HNO_3	METHOD PRESERVED Other	MTBE / BTEX & TPH as Gas (602 / 8021 + 8015)	MTBE / BTEX ONLY (EPA 602 / 8021)	TPH as Diesel / Motor Oil (8015)	Total Petroleum Oil & Grease (1664 / 5520 E/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 502.2 / 601 / 8010 / 8021 (HVOCs)	EPA 505/ 608 / 8081 (Cl Pesticides)	EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners	EPA 507 / 8141 (NP Pesticides)	EPA 515 / 8151 (Acidic Cl Herbicides)	EPA 524.2 / 624 / 8260 (VOCs)	EPA 525.2 / 625 / 8270 (SVOCs	EPA 8270 SIM / 8310 (PAHs / PNAs)	CAM 17 Metals (200.7 / 200.8 / 6010 / 6020)	LUFT 5 Metals (200.7 / 200.8 / 6010 / 6020)	Lead (200.7 / 200.8 / 6010 / 6020)	Other			Comments
MW-1	01	1/30	1305	4	voa	X					X	X			X		X																	Filter Samples for Metals analysis: Yes / No
MW-2	02	1/30	1325	4	voa	X					X	X			X		X																	

345

Relinquished By:	Date:	Time:	Received By:
	1/30/12	1600	2-2-12
Relinquished By:	Date:	Time:	Received By:
Relinquished By:	Date:	Time:	Received By:
GSO	2/3/12	8:00	

ICE/t° 2.6
GOOD CONDITION Y
HEAD SPACE ABSENT
DECHLORINATED IN LAB
APPROPRIATE CONTAINERS Y
PRESERVED IN LAB

VOAS O&G METALS OTHER
PRESERVATION pH<2

COMMENTS:

STD. TAT

2/3/12

BC

SunStar Laboratories, Inc.
Providing Quality Analytical Services Nationwide

SAMPLE RECEIVING REVIEW SHEET

BATCH # T120172

Client Name: GREBI Project: CALIFORNIA SYRUP & EXTRACT

Received by: BRIAN Date/Time Received: 2/3/12 8:00

Delivered by : ☐ Client ☐ SunStar Courier ☒ GSO ☐ FedEx ☐ Other

Total number of coolers received 1 **Temp criteria = 6°C > 0°C (no frozen containers)**

Temperature: cooler #1 2.8 °C +/- the CF (- 0.2°C) = 2.6 °C corrected temperature

cooler #2 _____ °C +/- the CF (- 0.2°C) = _____ °C corrected temperature

cooler #3 _____ °C +/- the CF (- 0.2°C) = _____ °C corrected temperature

Samples outside temp. but received on ice, w/in 6 hours of final sampling.	☒ Yes	☐ No*	☐ N/A
Custody Seals Intact on Cooler/Sample	☒ Yes	☐ No*	☐ N/A
Sample Containers Intact	☒ Yes	☐ No*	
Sample labels match COC ID's	☒ Yes	☐ No*	
Total number of containers received match COC	☒ Yes	☐ No*	
Proper containers received for analyses requested on COC	☒ Yes	☐ No*	
Proper preservative indicated on COC/containers for analyses requested	☒ Yes	☐ No*	☐ N/A

Complete shipment received in good condition with correct temperatures, containers, labels, volumes preservatives and within method specified holding times. ☒ **Yes** ☐ **No***

* Complete Non-Conformance Receiving Sheet if checked Cooler/Sample Review - Initials and date BC 2/3/12

Comments: