RECEIVED

December 2, 2011

Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502 2:50 pm, Feb 21, 2012

Alameda County Environmental Health

Attention:

Mark Detterman

Subject:

Second 2011 Semi-Annual Groundwater Monitoring Report

1355 55th Street Emeryville, Ca

ACDEH Site No. RO0000046, Geotracker Global ID No. T0600101623

Ladies and Gentlemen:

Attached please find a copy of the *Second 2011 Semi-Annual Groundwater Monitoring Report* prepared by Gribi Associates. I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

Very truly yours,

Ronald W. Mooney, Member

California Syrup & Extract Co. LLC

Ronald all morning Menter

PO Box 8305

Emeryville, CA 94608



December 2, 2011

Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502

Attention: Mark E. Detterman

Subject: Second 2011 Semi-Annual Groundwater Monitoring Report

1355 55th Street Emeryville, Ca

ACDEH Site No. RO0000046, Geotracker Global ID No. T0600101623

Ladies and Gentlemen:

Gribi Associates is pleased to submit this Second 2011 Semi-Annual Groundwater Monitoring Report on behalf of California Syrup & Extract Company for the underground storage tank (UST) site located at 1355 55th Street in Emeryville, California (see Figure 1 and Figure 2). This letter report documents the monitoring and sampling of two site wells on August 3, 2011.

DESCRIPTION OF SAMPLING ACTIVITIES

- 1. Gribi Associates personnel conducted groundwater monitoring and sampling activities for two site wells (MW-1 and MW-2) on August 3, 2011.
- 2. Groundwater monitoring and sampling was conducted in accordance with California LUFT Field Manual, including the following:
 - a. measuring static water levels;
 - b. checking for presence of free-product;
 - c. and purging of approximately three well volumes while recording of temperature, pH, conductivity, and clarity.
- 3. Collected groundwater samples were placed in an ice-chilled cooler and submitted to a state-certified laboratory for analyses.
- 4. Copies of groundwater sampling field data sheets are provided as Attachment A.

RESULTS OF GROUNDWATER MONITORING

Hydrologic Conditions

- 1. Groundwater depths ranged from approximately 6.63 feet (MW-2) to 7.08 feet (MW-1).
- 2. Groundwater elevations ranged from 31.07 feet above means sea level (msl) (MW-1) to 31.43 feet msl (MW-2).
- 3. Groundwater flow direction is indeterminable with only two site wells. However, given the site's close proximity to San Francisco Bay, we would expect groundwater flow direction to be in a general westerly direction towards San Francisco Bay.
- 4. Groundwater elevations are shown on Figure 3.

Laboratory Analytical Results

- 1. Groundwater samples from the two site wells were analyzed for the following parameters with standard method turn around time on results:
 - a. USEPA M8015C Total Petroleum Hydrocarbons as Motor Oil (TPH-MO)
 - b. USEPA M8015C Total Petroleum Hydrocarbons as Diesel (TPH-D)
 - c. USEPA M8015C Total Petroleum Hydrocarbons as Gasoline (TPH-G)
 - d. USEPA 8021B Benzene, Toluene, Ethylbenzene, Xylenes (BTEX)
 - e. USEPA 8021B Methyl-tert-butyl Ether (MTBE)
- 2. Groundwater hydrocarbon results for this monitoring event are summarized in Table 1.
- 3. Groundwater hydrocarbon results for this monitoring event are summarized on Figure 3.
- 4. The laboratory analytical data report and chain-of custody are provided as Attachment B.

CONCLUSIONS

- 1. Groundwater hydrocarbon concentrations from this event are generally similar to results from previous monitoring events.
- 2. Although concentrations of TPH-G at monitoring well MW-2 are elevated, the relative concentrations of BTEX constituents are low, suggesting significant natural degradation of the gasoline constituents over time.

PLANNED ACTIVITIES

1. Gribi Associates plans to conduct semi-annual groundwater monitoring for the site during the first quarter of 2012.



Alameda County Department of **Environmental Health** December 2, 2011 Page 3

We appreciate this opportunity to provide this report for your review. Please contact us if there are questions or if additional information is required.

Very truly yours,

Matthew A. Rosman

Project Engineer

Professional Geologist

James E. Gribi California No. 5843

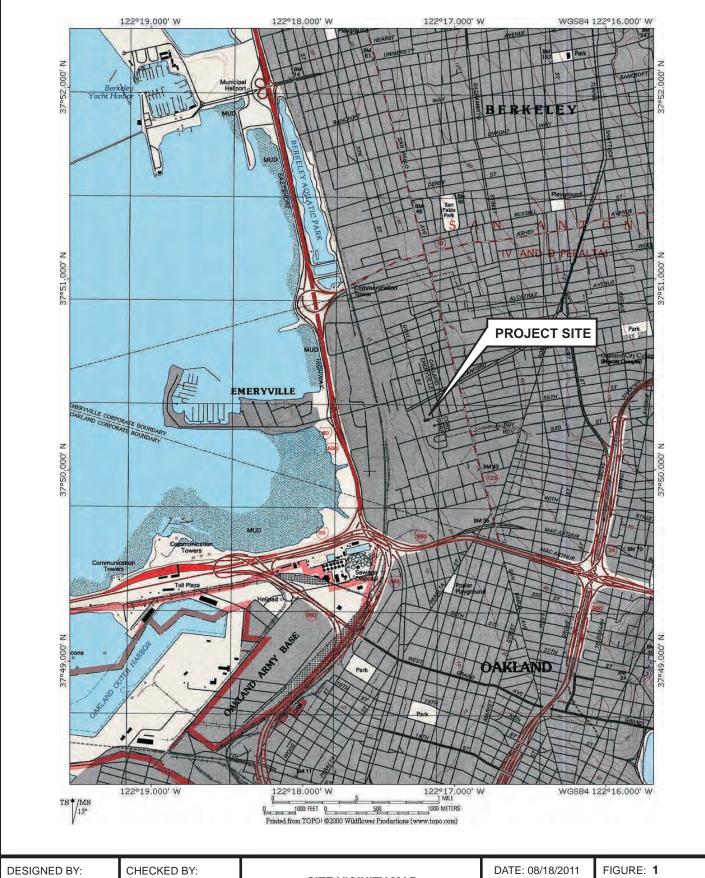


Mr. Ron Mooney cc:



FIGURES





DRAWN BY: JG SCALE:

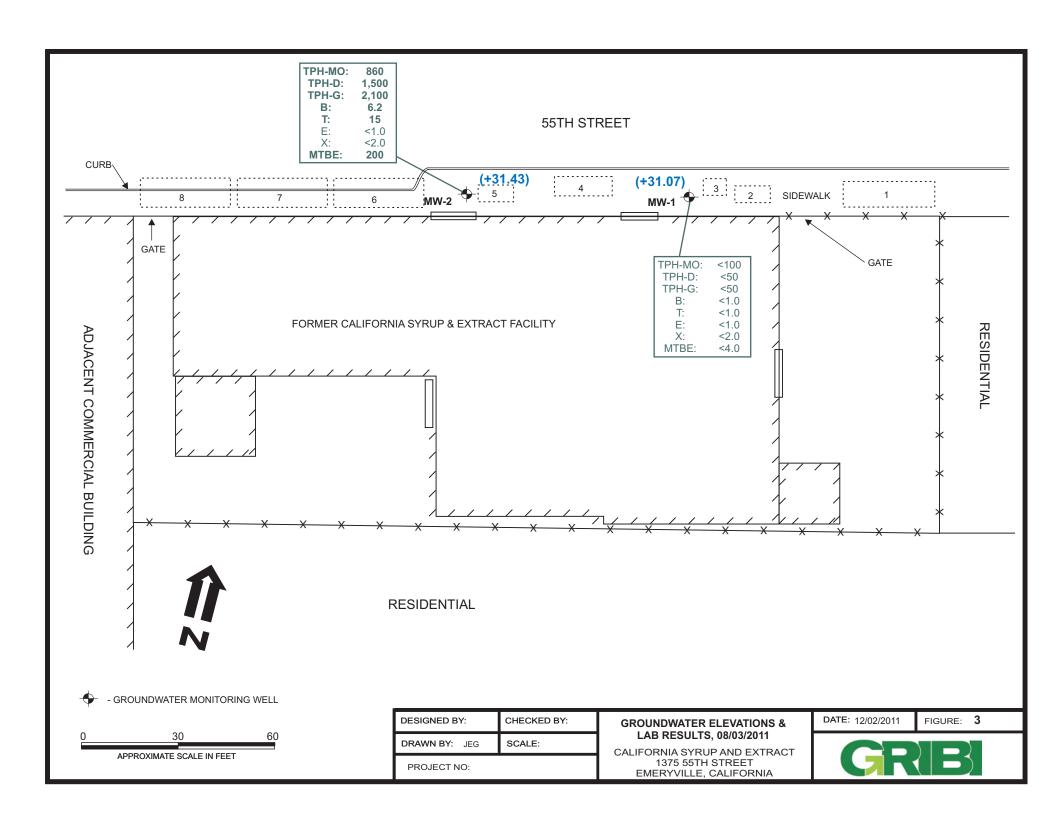
PROJECT NO:

SITE VICINITY MAP

CALIFORNIA SYRUP AND EXTRACT 1375 55TH STREET EMERYVILLE, CALIFORNIA



55TH STREET CURB SIDEWALK 8 GATE **GATE** FORMER CALIFORNIA SYRUP & EXTRACT FACILITY RESIDENTIAL ADJACENT COMMERCIAL BUILDING Product Stored Tank ID Tank Capacity Date Last Used RESIDENTIAL 10,000 Gallons 550-1,000 Gall. Diesel Fuel/Waste Oil 1981 1,000 Gallons 1981 Diesel 1,000 Gallons 1965 Aqueous Ammonia 1,000 Gallons Gasoline 1965 6 6,000-10,300 Gall. Denatured Alcohol 1985 1985 10,000 Gallons Denatured Alcohol 10,000 Gallons Denatured Alcohol NOTE: ALL PRODUCT REMOVED & TANKS CLOSED IN-PLACE IN 1994. - GROUNDWATER MONITORING WELL FIGURE: 2 CHECKED BY: DATE: 12/02/2011 DESIGNED BY: SITE PLAN DRAWN BY: JEG SCALE: CALIFORNIA SYRUP AND EXTRACT APPROXIMATE SCALE IN FEET 1375 55TH STREET PROJECT NO: EMERYVILLE, CALIFORNIA



TABLE



Table 1 SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

California Syrup & Extract Company UST Site

Sample	Sample		GW		• •	Concent	tration, micro	grams per litei	(ug/L)		
ID	Date	DTW	Elev.	TPH-D	ТРН-МО	TPH-G	В	Т	Е	X	MTBE
MW-1	9/24/1994	8.01	30.14	<50	<50	<50	<0.5	< 0.5	< 0.5	< 0.5	-
<38.15>	12/29/1999	5.77	32.38	< 50	<100	120	< 0.5	< 0.5	< 0.5	0.84	< 0.050
	3/23/2000	4.79	33.36	< 50	<100	97	0.58	< 0.5	< 0.5	21	< 0.005
	6/28/2000	8.90	29.25	< 50	<100	110	28	2.2	8.7	17	< 0.005
	10/04/2000	8.36	29.79	< 50	<100	< 50	< 0.5	< 0.5	< 0.5	1.5	< 0.005
	9/25/2009	6.89	31.26	< 50	<100	< 50	<1.0	<1.0	<1.0	<2.0	_
	2/18/2010	5.74	32.41	< 50	<100	< 50	<1.0	<1.0	<1.0	<2.0	<4.0
	7/26/2010	6.92	31.23	< 50	<100	< 50	<1.0	<1.0	<1.0	<2.0	<4.0
	2/14/2011	6.76	31.39	< 50	<100	< 50	<1.0	4.1	<1.0	<2.0	<4.0
	8/03/2011	7.08	31.07	< 50	<100	<50	<1.0	<1.0	<1.0	<2.0	<4.0
MW-2	9/24/1994	7.88	30.18	630	< 0.50	970	57	3.4	3.6	3.0	_
<38.06>	12/29/1999	7.29	30.77	< 0.050	< 0.100	8,800	430	370	250	410	<1.0
	3/23/2000	6.03	32.03	< 0.050	< 0.100	10,000	590	90	210	640	<1.0
	6/28/2000	7.11	30.95	< 0.050	< 0.100	3,600	310	19	94	100	120
	10/4/2000	7.64	30.42	< 0.050	< 0.100	4,100	280	15	58	81	100
	9/25/2009	7.55	30.51	8,100	2,900	59,000	58	69	170	160	_
	2/18/2010	5.96	32.10	610	<100	1,400	12	5.4	<1.0	<2.0	97
	7/26/2010	6.90	31.16	560	<100	3,700	40	7.5	<1.0	<2.0	100
	2/14/2011	6.99	31.07	1,200	<100	2,400	17	11	4.2	4.4	49
	8/03/2011	6.63	31.43	1,500	860	2,100	6.2	15	<1.0	<2.0	200

Notes:

$$\begin{split} DTW &= Depth \ to \ Water, in feet below top \ of casing. \\ GW \ Elev. &= Groundwater \ mean sea \ level \ elevation. \\ TPH-D &= Total \ Petroleum \ Hydrocarbons \ as \ Diesel \\ TPH-MO &= Total \ Petroleum \ Hydrocarbons \ as \ Motor \ Oil \\ TPH-G &= Total \ Petroleum \ Hydrocarbons \ as \ Gasoline \\ B &= Benzene, \ T &= Toluene, \ E &= Ethylbenzene, \ X &= Xylenes \end{split}$$

MTBE = Methyl-tert-Butyl Ether

<50 = Not detected above the expressed value.

– Not analyzed or not available.

 $ALL\ ND = No\ detectable\ concentrations\ of\ individual\ analytes.$

<38.15> = Top of casing mean sea level (msl) elevation

ATTACHMENT A GROUNDWATER MONITORING FIELD DATA RECORDS



Groundwater Gauging Field Sheet

Client Name	California Syrup and Extract	Project Name	California Syrup and Extract	
Field Personnel	M. Rasman	Date	08/03/2011	
Weather Conditions	overcest, cool		,	

Well ID	Depth to Free Product (feet)	Depth to Groundwater (feet)	Casing Elevation (msl)	Groundwater Elevation (msl)	Total Well Depth (feet)	Well Box Conditions
MW-1		€ 7.08	38.15	31.07	16.7	
MW-2		6.63	38.06	31.43	19.8	

Groundwater Monitoring Field Sheet

Client Nam	ne C	alifor	nia S	yrup ar	nd Ex	tract		P	rojec	t Name	Californ	ia Syru	ip and Extract
Sampling F	Personne	_	N	ME			_			Date	8/0	3/2	011
Weather Co	onditions	_	ov	ercal	+, 0	C00 1	_						
Well ID	MW	-1											
Casing Dia	meter (ir	nches)	2.	0				Total D	Pepth	(feet)	16.7		
Depth to W	ater	7.	08	3			-	Depth	to Fre	e Produc	et —	_	
Water Colu								Produc	t Thic	kness	7		
One Well V	Volume (gal)	1	64				3x Wel	l Vol	ume (gal		9	
Notes: One Well Vo 0.059 fo	or 3/4-inc	detern h well	nine b l, 0.17	y multi for 2-ii	plying nch w	g "Wate ell, 0.38	r Colu 8 for 3	ımn" by -inch w	: ell, 0.	66 for 4	inch well,	1.50 fo	or 6-inch well
Activ	rity		Ba	iiler			Ритр				Com	ments	
Purge Meth	nod					ل	1		10	20	ourge	Du	ins
Sample Me	ethod												
FIELD PAR	RAMET	ERS											
Time	Volun Purge		Ten (F o	np. or C)		E.C. S/cm)		0. O. 1g/L)		рН	ORP (mV)		Comments
0939								/					
8942	2		20	2.2	6	94			6	89			
0944	3			.9	7	04	1		6.	89			
6947	4	\perp	19	.5	_	04			6.	86			
0949	5		19	. 2	70	08	1		6.	85	/		
SAMPLE O	BSERV	ATIO	NS										
Character	ristic	Non	ie	Slig	ht	Mode	erate	Stro	ng		C	ommen	ts
Color		X											
Odor		X											
Turbidity		X											
Sheen		X											
Other:													
Sample Ti	me (795	50			Samp	ler's S	Signatu	re	p	UTZ		

Groundwater Monitoring Field Sheet

Client Nan	ne Ca	alifornia S	yrup an	d Ext	tract	P				yrup and Extract
Sampling I	Personnel	N	me				D	ate	8/03/	1204
Weather C	onditions	01	ress	4,0	00/					
Well ID	MW-	2								
Casing Dia	meter (in	ches) 2.	.0			Total D	epth (fee	t)	19.8	
Depth to W	/ater	6.6	3			Depth t	o Free Pr	oduc	et	
Water Colu	umn (ft)	13.	17			Product	Thickne	SS	0	
One Well						3x Wel	Volume	(gal	96:	7
Notes:										
One Well Vo • 0.059 fo	or 3/4-inch				"Water Cole ell, 0.38 for 3			for 4	-inch well, 1.50	for 6-inch well
FIELD ME				_	-					
Activ		В	ailer	\dashv	Pum _I)	120	/	Commen	
Purge Met	300			+	X		10.		puga p	amp
Sample Me	ethod									
FIELD PAI	RAMETE	RS								
Time	Volum Purge		mp. or C)		V V V V V V V V V V V V V V V V V V V	D.O. ng/L)	pН		ORP (mV)	Comments
1004						/				
1008	2	20	0.0	73	0		6.8			
1011	4	-	1.9	7	75		6.87	L		
1015	6	19	. 3	78	37/		6.81			
1017	7	19	. 2	70	13 /		6.81			
SAMPLE O	BSERVA	ATIONS								
Character	ristic	None	Sligi	ht	Moderate	Stro	ng		Comm	ients
Color		X								
Odor					X		1	lyc	locabin	
Turbidity		X						'		
Sheen		1-	-9							
Other:										
									1.	

ATTACHMENT B

LABORATORY DATA REPORTS AND CHAIN-OF-CUSTODY RECORDS







10 August 2011

Jim Gribi Gribi Associates 1090 Adam Street, Suite K Benicia, CA 94510

RE: California Syrup and Extract

Enclosed are the results of analyses for samples received by the laboratory on 08/06/11 10:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Wendy Hsiao For John Shepler

every Hsia

Laboratory Director



Gribi Associates Project: California Syrup and Extract

1090 Adam Street, Suite KProject Number: [none]Reported:Benicia CA, 94510Project Manager: Jim Gribi08/10/11 16:41

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	T111053-01	Water	08/03/11 09:50	08/06/11 10:00
MW-2	T111053-02	Water	08/03/11 10:20	08/06/11 10:00

SunStar Laboratories, Inc.

Wordy Flsia

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Gribi Associates Project: California Syrup and Extract

1090 Adam Street, Suite KProject Number: [none]Reported:Benicia CA, 94510Project Manager: Jim Gribi08/10/11 16:41

MW-1 T111053-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		SunStar La	borator	ries, Inc.					
Purgeable Petroleum Hydrocarbons by	EPA 80150	2							
C6-C12 (GRO)	ND	50	ug/l	1	1080803	08/08/11	08/08/11	EPA 8015C	
Surrogate: 4-Bromofluorobenzene		103 %	72.6	-146	"	"	"	"	
Extractable Petroleum Hydrocarbons b	oy 8015C								
C13-C28 (DRO)	ND	0.050	mg/l	1	1080804	08/08/11	08/09/11	EPA 8015C	
C29-C40 (MORO)	ND	0.10	"	"	"	"	"	"	
Surrogate: p-Terphenyl		86.8 %	65-	135	"	"	"	"	
Volatile Organic Compounds by EPA M	Method 802	1B							
Methyl tert-butyl ether	ND	4.0	ug/l	1	1080802	08/08/11	08/08/11	EPA 8021B	
Benzene	ND	1.0	"	"	"	"	"	"	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
m,p-Xylene	ND	2.0	"	"	"	"	"	"	
o-Xylene	ND	1.0	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		103 %	73.5	-148	"	"	"	"	

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Gribi Associates Project: California Syrup and Extract

1090 Adam Street, Suite K Project Number: [none] Reported: Benicia CA, 94510 Project Manager: Jim Gribi 08/10/11 16:41

MW-2 T111053-02 (Water)

Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Reporting							

		SunStar La	aboratori	ies, Inc.					
Purgeable Petroleum Hydrocarbons	by EPA 8015C								
C6-C12 (GRO)	2100	50	ug/l	1	1080803	08/08/11	08/08/11	EPA 8015C	
Surrogate: 4-Bromofluorobenzene		101 %	72.6-	146	"	"	"	"	
Extractable Petroleum Hydrocarbon	s by 8015C								
C13-C28 (DRO)	1.5	0.050	mg/l	1	1080804	08/08/11	08/09/11	EPA 8015C	
C29-C40 (MORO)	0.86	0.10	"	"	"	"	"	"	
Surrogate: p-Terphenyl		83.9 %	65-1	35	"	"	"	"	
Volatile Organic Compounds by EPA	A Method 80211	3							
Methyl tert-butyl ether	200	4.0	ug/l	1	1080802	08/08/11	08/08/11	EPA 8021B	
Benzene	6.2	1.0	"	"	"	"	"	"	
Toluene	15	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
m,p-Xylene	ND	2.0	"	"	"	"	"	"	
o-Xylene	ND	1.0	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		111 %	73.5-	148	"	"	"	"	

SunStar Laboratories, Inc.

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RPD

Gribi Associates Project: California Syrup and Extract

1090 Adam Street, Suite KProject Number: [none]Reported:Benicia CA, 94510Project Manager: Jim Gribi08/10/11 16:41

Reporting

Purgeable Petroleum Hydrocarbons by EPA 8015C - Quality Control SunStar Laboratories, Inc.

Spike

Source

%REC

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1080803 - EPA 5030 GC										
Blank (1080803-BLK1)				Prepared	& Analyz	ed: 08/08/	11			
C6-C12 (GRO)	ND	50	ug/l							
Surrogate: 4-Bromofluorobenzene	108		"	100		108	72.6-146			
LCS (1080803-BS1)				Prepared	& Analyz	ed: 08/08/	11			
C6-C12 (GRO)	6490	50	ug/l	5500		118	75-125			
Surrogate: 4-Bromofluorobenzene	103		"	100		103	72.6-146			
Matrix Spike (1080803-MS1)	Sou	ırce: T11105	3-02	Prepared	& Analyz	ed: 08/08/	11			
C6-C12 (GRO)	7230	50	ug/l	5500	2150	92.3	65-135			
Surrogate: 4-Bromofluorobenzene	99.1		"	100		99.1	72.6-146			
Matrix Spike Dup (1080803-MSD1)	Sou	ırce: T11105	3-02	Prepared	& Analyz	ed: 08/08/	11			
C6-C12 (GRO)	7690	50	ug/l	5500	2150	101	65-135	6.25	20	
Surrogate: 4-Bromofluorobenzene	98.5		"	100		98.5	72.6-146			

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Gribi Associates Project: California Syrup and Extract

1090 Adam Street, Suite KProject Number: [none]Reported:Benicia CA, 94510Project Manager: Jim Gribi08/10/11 16:41

Extractable Petroleum Hydrocarbons by 8015C - Quality Control SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1080804 - EPA 3510C GC										
Blank (1080804-BLK1)				Prepared:	08/08/11	Analyzed	1: 08/09/11			
C13-C28 (DRO)	ND	0.050	mg/l							
C29-C40 (MORO)	ND	0.10	"							
Surrogate: p-Terphenyl	3.43		"	4.00		85.7	65-135			
LCS (1080804-BS1)				Prepared:	08/08/11	Analyzed	1: 08/09/11			
C13-C28 (DRO)	17.0	0.050	mg/l	20.0	·	85.0	75-125			
Surrogate: p-Terphenyl	3.54		"	4.00		88.6	65-135			
Matrix Spike (1080804-MS1)	Sor	urce: T11105	1-02	Prepared:	08/08/11	Analyzed	1: 08/09/11			
C13-C28 (DRO)	18.9	0.050	mg/l	20.0	ND	94.7	75-125			
Surrogate: p-Terphenyl	4.04		"	4.00		101	65-135			
Matrix Spike Dup (1080804-MSD1)	Sor	urce: T11105	1-02	Prepared:	08/08/11	Analyzed	1: 08/09/11			
C13-C28 (DRO)	19.0	0.050	mg/l	20.0	ND	95.0	75-125	0.259	20	
Surrogate: p-Terphenyl	3.90		"	4.00		97.5	65-135			

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Gribi Associates Project: California Syrup and Extract

1090 Adam Street, Suite KProject Number: [none]Reported:Benicia CA, 94510Project Manager: Jim Gribi08/10/11 16:41

Volatile Organic Compounds by EPA Method 8021B - Quality Control SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1080802 - EPA 5030 GC										
Blank (1080802-BLK1)				Prepared	& Analyzo	ed: 08/08	/11			
Benzene	ND	1.0	ug/l							
Toluene	ND	1.0	"							
Ethylbenzene	ND	1.0	"							
m,p-Xylene	ND	2.0	"							
o-Xylene	ND	1.0	"							
Surrogate: 4-Bromofluorobenzene	256		"	250		102	73.5-148			
LCS (1080802-BS1)				Prepared	& Analyzo	ed: 08/08	/11			
Benzene	270	1.0	ug/l	250		108	70-130			
Toluene	268	1.0	"	250		107	70-130			
Ethylbenzene	257	1.0	"	250		103	70-130			
m,p-Xylene	510	2.0	"	500		102	70-130			
o-Xylene	265	1.0	"	250		106	70-130			
Surrogate: 4-Bromofluorobenzene	259		"	250		104	73.5-148			
Matrix Spike (1080802-MS1)	So	urce: T11105	53-01	Prepared	& Analyz	ed: 08/08	/11			
Benzene	247	1.0	ug/l	250	ND	98.6	70-130			
Toluene	238	1.0	"	250	ND	95.3	70-130			
Ethylbenzene	223	1.0	"	250	ND	89.4	70-130			
m,p-Xylene	467	2.0	"	500	ND	93.5	70-130			
o-Xylene	237	1.0	"	250	ND	94.7	70-130			
Surrogate: 4-Bromofluorobenzene	247		"	250		98.6	73.5-148			
Matrix Spike Dup (1080802-MSD1)	So	urce: T11105	3-01	Prepared	& Analyz	ed: 08/08/	/11			
Benzene	251	1.0	ug/l	250	ND	101	70-130	1.92	20	
Γoluene	237	1.0	"	250	ND	94.9	70-130	0.464	20	
Ethylbenzene	223	1.0	"	250	ND	89.1	70-130	0.321	20	
m,p-Xylene	464	2.0	"	500	ND	92.8	70-130	0.759	20	
o-Xylene	234	1.0	"	250	ND	93.8	70-130	0.958	20	
Surrogate: 4-Bromofluorobenzene	253		"	250		101	73.5-148			

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

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Gribi Associates Project: California Syrup and Extract

1090 Adam Street, Suite KProject Number: [none]Reported:Benicia CA, 94510Project Manager: Jim Gribi08/10/11 16:41

Notes and Definitions

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Wordy Plsia

SUNSTAR LABORATORIES CHAIN OF CUSTODY RECORD 25712 COMMERCENTRE DRIVE **TURN AROUND TIME** LAKE FOREST, CA 92630 Website: www.SUNSTARLABS.com Email: john@sunstarlabs.com RUSH 24 HR 48 HR 72 HR 5 DAY Telephone: (949) 297-5020 ■ GeoTracker EDF □ PDF □ Excel Fax: (949) 297-5027 ☐ Write On (DW) Report To: James Gribi Bill To: **Analysis Request** Other Comments Company: Gribi Associates Congeners E/B&F) 1090 Adams Street, Suite K 8015) Filter Benicia, CA 94510 Samples E-Mail: Total Petroleum Oil & Grease (1664 / 5520 for Metals Tele: (707) 748-7743 CAM 17 Metals (200.7 / 200.8 / 6010 / 6020) Fax: (707) 748-7763 LUFT 5 Metals (200.7 / 200.8 / 6010 / 6020 (602 / 8021 MTBE / BTEX ONLY (EPA 602 / 8021) EPA 608 / 8082 PCB's ONLY; Aroclors / EPA 502.2 / 601 / 8010 / 8021 (HVOCs) analysis: EPA 515 / 8151 (Acidic CI Herbicides) Client Name: California Syrup & Extract EPA 8270 SIM / 8310 (PAHs / PNAs) Global ID: T0600101623 Yes / No EPA 505/ 608 / 8081 (CI Pesticides) Project Name: California Syrup & Extract TPH as Diesel / Motor Oil (8015) Lead (200.7 / 200.8 / 6010 / 6020) EPA 507 / 8141 (NP Pesticides) EPA 525.2 / 625 / 8270 (SVOCs) EPA 524.2 / 624 / 8260 (VOCs) Sampler Signature: METHOD **SAMPLING MATRIX** Type Containers PRESERVED # Containers LOCATION/ SAMPLE ID MTBE / BTEX **Field Point** Name Sludge Water Date Time HNO, Other HCL ICE Soil MW-1 8/03 0950 voa $\overline{\mathbf{X}}$ XX X X 01 8/03 1020 MW-2 X XX voa X 02 Date: Time: Received Bu: TCE# 3.4 COMMENTS: 8-5-17 1700 GOOD CONDITION Y HEAD SPACE ABSENT Relinquished By: Time: Received By: DECHLORINATED IN LAB STD. TAT APPROPRIATE CONTAINERS PRESERVED IN LAB Relinquished By: BC Time: Received By: GSO 8/6/11 1000 VOAS O&G METALS OTHER

PRESERVATION

pH<2

8-6-11



SAMPLE RECEIVING REVIEW SHEET

BATCH #						
Client Name: Green	Project: CALI	FORNIA	SYR	ър.	0110	Extrac
Received by: GRIAN	Date/Time Rec	ceived:		-	T	
Delivered by: ☐ Client ☐ SunStar Courier ☑ GSO	FedEx	Other				
Total number of coolers received Temp c	riteria = 6°C >	> 0°C (no	<u>frozen</u>	con	tainers))
Temperature: cooler #1 3.6 °C +/- the CF (-0.2°C) = $\frac{1}{2}$	3.4 °C correct	ted temperatu	ıre			
cooler #2°C +/- the CF (- 0.2°C) =	°C correct	ted temperati	ıre			
cooler #3°C +/- the CF (- 0.2°C) = _	°C correct	ted temperatu	ıre			
Samples outside temp. but received on ice, w/in 6 hours of fin	al sampling.	Yes	□N¢	*	□N/A	A
Custody Seals Intact on Cooler/Sample		Yes	□N¢	*	□N/A	A
Sample Containers Intact		Yes	□N¢	*		
Sample labels match COC ID's		₹Yes	□N¢	*		
Total number of containers received match COC		Yes	□N¢	*		
Proper containers received for analyses requested on COC		Yes	□No	*		
Proper preservative indicated on COC/containers for analyses	requested	∀ Yes	□No	*	□N/A	\
Complete shipment received in good condition with correct terpreservatives and within method specified holding times.			bels, v	olum	nes	
* Complete Non-Conformance Receiving Sheet if checked Co	ooler/Sample Rev	view - Initia	ls and d	ate g	<u> </u>	/6/u_
Comments:						·

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