MAY 1 8 2001

TRANSMITTAL

Date:

MAY 15, 2001

To:

SUSAN HUGO

ALAMEDA COUNTY

ENVIRONMENTAL HEALTH

From: JIM GRIBI

Phone:

(707)748-7743

Fax:

(707)748-7763

Number of pages, including this transmittal page:

Susan,

Enclosed please find: (1) A report, dated May 5, 2001, summarizing one year of quarterly monitoring of two wells at California Syrup & Extract; and (2) A report, dated September 30, 1999, documenting shallow soil sampling conducted within the California Syrup & Extract building. The soil boring investigation was conducted at the request of the site architect to assess soil conditions prior to construction (the building front was retained, and a new building was constructed behind the building front).

It is our understanding that the City of Emeryville requires a letter from Alameda County to assure them that there is no risk associated for commercial occupancy of the building. The building has been renamed "Pickle Werks" and is being used as office space. It is our understanding that the City has issued a temporary occupancy permit, thus, your timely help with this review would be most appreciated!

Although there are some residual gasoline impacts beneath the project site sidewalk, there are no indications that these hydrocarbons extend beneath the building itself. This is confirmed somewhat by the shallow boring investigation (September 30, 1999).

Please give me a call to discuss, or if you have questions or need additional information.

Thanks!

JIM

GRIBI Associates

May 4, 2001

UST Local Oversight Program
Alameda County Health Agency
Department of Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502-6577

Attention: Ms. Susan Hugo

Subject: Report of Four Quarters of Groundwater Monitoring

California Syrup & Extract UST Site 1355 55th Street, Emeryville, California

GA Project No.: 167-01-02

Ladies and Gentlemen:

Gribi Associates is pleased to submit this groundwater monitoring report on behalf of California Syrup & Extract for the subject site in Emeryville, California (see Figure 1 and Figure 2). This letter report documents monitoring of two groundwater monitoring wells at the site on December 29, 1999, March 23, 2000, June 28, 2000, and October 4, 2000.

DESCRIPTION OF SAMPLING ACTIVITIES

On the above-referenced sampling dates, a Gribi Associates scientist conducted groundwater monitoring activities for the two site wells, MW-1 and MW-2. Groundwater monitoring for each event was conducted in accordance with California LUFT Field Manual guidelines as follows:

- After unlocking and opening both of the monitoring wells, the water levels were measured to the nearest 0.01 foot with an electronic probe.
- Using a disposable PVC bailer, a single bail of groundwater was taken from each well to check for the presence or absence of floating free product.
- Each well was purged of approximately three well volumes. During the first, third, and fourth sampling events, the wells were purged using a clean disposable PVC bailer. During the second sampling event, the wells were purged using a peristaltic pump. During purging, temperature, pH, conductivity, and turbidity of the well water were periodically monitored and recorded until they stabilized. All purged water was stored onsite in a sealed container. Groundwater sampling data sheets for the four sampling events are contained in Appendix A.

UST Local Oversight Program Alameda County Health Agency May 4, 2001 Page 2

After purging the required volume of water, groundwater was poured directly from the bailer or pump outlet into laboratory-supplied containers. Each container was then tightly sealed with teflon-lined septa, making sure that no air bubbles were present in the containers. Each container was then labeled and placed in cold storage for transport to the analytical laboratory under formal chain-of-custody.

RESULTS OF GROUNDWATER MONITORING

Hydrologic Conditions

Groundwater was encountered in the two wells at depths ranging from about six feet in December 1999 and March 2000 to about eight feet in June 2000 and October 2000. Purged groundwater from MW-1 exhibited no hydrocarbon odors or sheens during any of the four sampling events. Purged groundwater from MW-2 exhibited strong hydrocarbon odors and sheens during the December 1999 monitoring event, moderate hydrocarbon odors with no sheens during the March 2000 monitoring event, and slight hydrocarbon odors with no sheens during the June 2000 and October 2000 monitoring events.

Laboratory Analytical Results

Groundwater samples from the two wells were analyzed for the following parameters with standard method turn around time on results.

USEPA 8015M Total Petroleum Hydrocarbons as Gasoline (TPH-G)
USEPA 8020/602 Benzene, Toluene, Ethylbenzene, Xylenes (BTEX)
USEPA 8020/602 Methyl-t-butyl Ether (MTBE)
USEPA 8015M Total Petroleum Hydrocarbons as Diesel/ Motor Oil (TPH-D/MO)

In addition, groundwater samples from the two wells were analyzed for the following parameter during the December 1999 and March 2000 sampling events.

USEPA 350.2 Total Ammonia

Groundwater samples were analyzed by Acculabs, a California-licensed analytical laboratory. Groundwater analytical results are summarized in Table 1. Laboratory data reports for both monitoring events are contained in Appendix B.

UST Local Oversight Program Alameda County Health Agency May 4, 2001 Page 3

	Table 1 SUMMARY OF GROUNDWATER ANALYTICAL RESULTS California Syrup & Extract UST Site											
Well Number	Sample Date	Water Depth	TPH-D	ТРН-МО	TPH-G	B	Constituent (p _l T	ini) E	No British 14	MTBE	AMM	
MW-1	09/24/94	8 01 ft	<0.050	<0 50	<0 05	<0.0005	<0.0005	<0 0005	<0 0005			
<23,95>	12/29/99	5 77 ft	<0.050	<0 100	0.120	<0.0005	<0.0005	<0 0005	0.00084	<0 050	<0.050	
	03/23/00	4 79 ft	<0 050	<0 100	0.097	0.00058	<0 0005	<0 0005	0,0021	<0 005	<0.050	
	06/28/00	8.90 ft	<0 050	<0.100	0.110	0.028	0.0022	0.0087	0.017	<0 005		
	10/04/00	8 36 ft	<0.050	<0.100	<0.0050	<0,0005	<0.0005	<0.0005	0,0015	<0.005		
MW-2	09/24/94	7 88 ft	0.6301	<0.50	0.970	0.057	0.0034	0.0036	0.0030		<0 050	
<23,41>	12/29/99	7.29 ft	<0.050	<0.100	8.80	0.430	0.037	0.250	0.410	<0 250	0,55	
	03/23/00	6.03 ft	<0.050	<0.100	10.0	0.590	0.090	0.210	0.640	<0.250	<0 050	
	06/28/00	7.11 ft	<0.050	<0.100	3.60	0.310	0.019	0.094	0.100	0.120		
	10/04/00	7.64 ft	<0 050	<0 100	4.10	0.280	0.015	0.058	0.081	0.100		

TPH-D = Total Petroleum Hydrocarbons as Diesel.
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.
TPH-G = Total Petroleum Hydrocarbons as Gasoline.

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl-t-Butyl Ether AMM = Total Ammonia

<0.050 = Not detected above the expressed value

-- = Not analyzed for this analyte.

<23.95> = Top of casing mean sea level elevation (City of Emeryville datum).

1 = Lab report states: "Does not match typical diesel pattern - lighter

hydrocarbon present."

CONCLUSIONS

Although the concentrations of TPH-G are relatively high in groundwater in downgradient well MW-2, the relative concentrations of BTEX constituents are low, suggesting significant natural degradation of the gasoline. Note that the low levels of MTBE detected in groundwater samples in MW-2 during June 2000 and October 2000 are probably erroneous, given that the former gasoline UST adjacent to MW-2 (tank number 5 on Figure 2) was not used after about 1965. EPA Method 8020 is known to show false positive detections for MTBE, particularly when the sample contains other gasoline-range hydrocarbons.

UST Local Oversight Program Alameda County Health Agency May 4, 2001 Page 4

We appreciate this opportunity to provide this report for your review. Please contact us if there are questions or if additional information is required.

Very truly yours,

James E. Gribi Registered Geologist California No. 5843

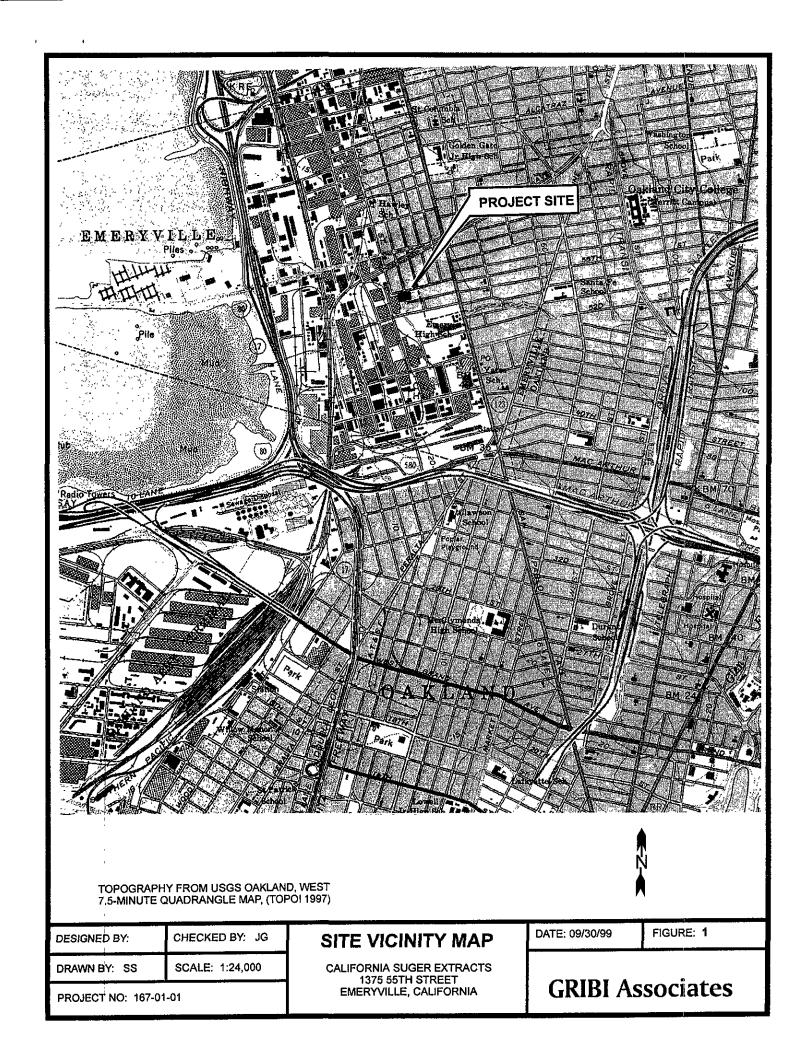
JEG:ct Enclosure



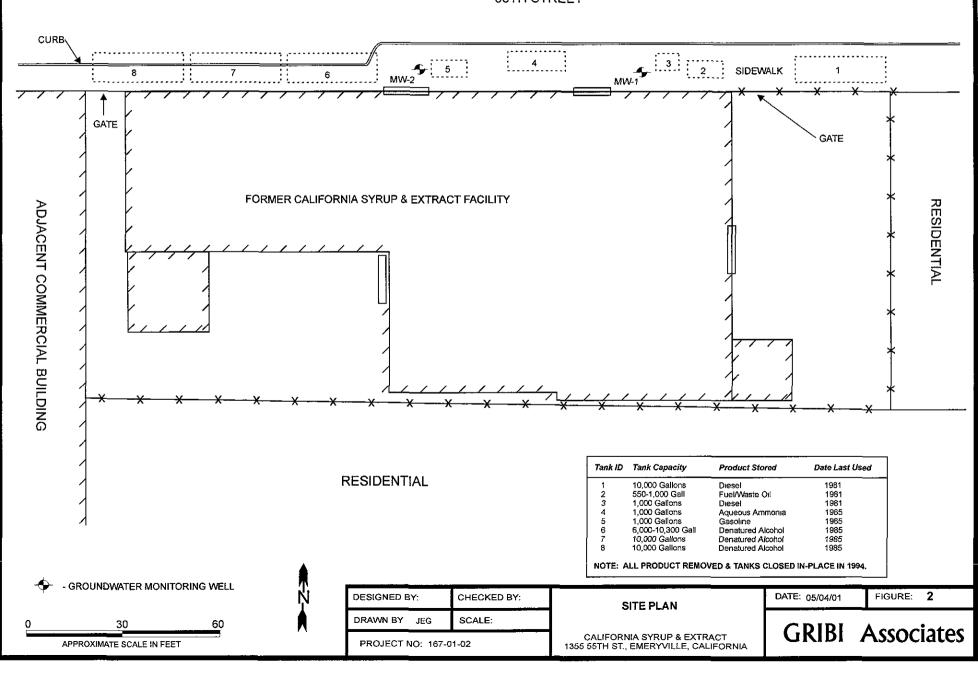
c Mr. Ron Mooney, California Syrup & Extract

C \My Documents\Myl'iles\Reports\cse-qm4 rp1 wpd

FIGURES



55TH STREET



APPENDIX A

GROUNDWATER MONITORING FIELD DATA RECORDS

GROUNDWATER SAMPLING RECORD		GRIBI Associates
Well No. $MW - 1$	Weil Loc.	
Project Name CSE	Project No.	
Date 17 79 qQ Time	TOC Elevation	GW Elevation
Depth to Water 5,77	Well Depth	Well Diameter
Purge Water, 2": Wtr Column X 0.163 X 3 = 🐰 , 🔾	Purge Water, 4": Wt	r Column X 0.653 X 3 =
Purge/Sample Method & attended	Lab Analyses	
Weather Conditions	Laboratory	

Time	Volume Purged	Temp.	Cond.	рН		Visuai	
·	0	64.9	3.33	16.10	Clearin	10 HCOOV	s (-
	2	67.4	3,63	16-15	SUM, F	1,6 my, N	la He. O
	4	68.9	3 ,81	16.27	()	11	
·	7	70,1	3,89	16.01	1 \	1,	1 (
							
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narks Los.t	- Bailey	- in w	cll	<u></u>			
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GROUNDWATER SAMPLING RECORD	GRIBI Associates
Weil No. MW-Z	Well Loc.
Project Name CSE	Project No.
Date 12 79 94 Time	TOC Elevation GW Elevation
Depth to Water 7, 29	Well Depth Well Diameter
Purge Water, 2": Wtr Column X 0.163 X 3 = 6,7	Purge Water, 4": Wtr Column X 0.653 X 3 =
Purge/Sample Method Ban	Lab Analyses
Weather Conditions	Laboratory

Time	Volume Purged	Temp.	Cond,	pН	Visual
	0	58.6	1,62	9.52	Clear, Strong HCO, SLSt
	2	62.1	1,68	8,87	Clear, Strong HCO, SLSt Clear, Strong HC, Heavy
,	4	635	1.80	8,86	11 11/11/11
	7	62,6	1.19	10,56	SLMUKy Gray, 11 11
					'
				,	
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marks	!			, -	
					•

CSE . 36 VOA'S and 26 1/24 and 26 1/2 Ammonia

GROUNDWATER SAMPLING RECORD	GRIBI Associate
Well No. MW -	Well Loc.
Project Name CSE	Project No.
Date 3 23 00 Time	TOC Elevation GW Elevation
Depth to Water 4.79	Well Depth Well Diameter
Purge Water, 2": Wtr Column X 0.163 X 3 =	Purge Water, 4": Wtr Column X 0.653 X 3 =
Purge/Sample Method Pump	Lab Analyses
Weather Conditions Over Cast ~650	Laboratory

Time	Volume Purged	Temp.	Cond.	рН		Visual
0830	0	58.3	8.19	5.28	SL Yellow, 1	no HC o/sh
		58.2	6.18	5.14	L\	١,
	2	59.0	6.22	5.08	10	Į (
CQ 15	3 .	59.5	5.02	5.04	l(((
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Remarks	NO Fre	ee produ	·c+			4 . '
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GROUNDWATER SAMPLING RECORD		GRIBI Associates
Well No. MW-2	Well Loc.	
Project Name LS E	Project No.	
Date カイン ろ OO Time	TOC Elevation	GW Elevation
Depth to Water 6.031	Well Depth	Well Diameter
Purge Water, 2": Wtr Column X 0.163 X 3 =	Purge Water, 4": Wt	tr Column X 0.653 X 3 =
Purge/Sample Method Pυμρ	Lab Analyses	
Weather Conditions Over cust ~ 650	Laboratory	

Time	Volume Purged	Temp.	Cond.	рН		Visual	
0930	0	59.5	3.18	5.82	Clear,	MOD HC	0 14054
	(66.0	2.79	5.93	11	[L	1[
	2	58.8	3,10	7.23	10	ار	1 (
1015)	58.1	3,43	2.19	11	ſſ	(l
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Remarks

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GROUNDWATER SAMPLING RECORD		COLDI
Well No. MW	\A/e# / -	GRIBI Associates
Project Name (SF	Well Loc.	
See 1 5 01	Project No.	
Date 678 00 Time	TOC Elevation	GW Elevation
Depth to Water 8,90		
Purge Water, 2": Wtr Column X 0.163 X 3 =	Well Depth	Well Diameter
	Purge Water, 4": Wti	r Column X 0.653 X 3 =
Purge/Sample Method 13 / Pump	Lab Analyses	
Weather Conditions One (115+	Laboratory	

Time	Volume Purged	Temp.	Cond.	рН	Visual
745	0	65-4	5.97	4.05	Class A. Walen
	1	65.2	5.45	3,94	Ciray, No HCO/SH
<u>-</u>	2	64.7	5.54	3-96	
315	3;	65.2	6.02	4.10	
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(ilon A	Scha a			

GRIBI Associates

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		LING RECO	פא			GRIBI Ass	 ociates			
Well No.	mw-2			Well Loc.						
Project Name				Project No.						
Date (C C OD mine				TOC Elevation GW Elevation					
Depth to Water 7, 1				Weil Depth		Diameter	<u> </u>			
		n X 0.163 X 3 =		Purge Water, 4"						
Purge/Sample		2 V pur	~ /	Lab Analyses		3,000 / 3 4				
Weather Con-	ditions	Overca	st.	Laboratory	· · · · · · · · · · · · · · · · · · ·					
	,									
Time	Volume Purged	Temp.	Cond.	pH		Visual				
0830	0	63-6	5.26		Clau	SLH(C) / No			
		64.3	4.22	-4.92	l (1 1	//			
	2	64.2	3.88	5.02	11	11	.,			
0900	3	63,9	3.58		11	11				
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GROUNDWATER SAMPLING RECORD	GRIBI Associates
Well No. MW-1 (EAST)	Well Loc.
Project Name CSE/EMERY VILLE	Project No.
Date 10/4/00 Time	TOC Elevation GW Elevation
Depth to Water 8,36	Well Depth 20 Well Diameter Z/
Purge Water, 2": Wtr Column X 0.163 X 3 =	Purge Water, 4": Wtr Column X 0.653 X 3 =
Purge/Sample Method	Lab Analyses
Weather Conditions	Laboratory \{
	1

Time	Volume Purged	Temp.	Cond.	pH	Vi	sual	
	0	70.0	3,13	4.83	C/2	No HC	Z
	1	68.5	4161	4.90 4.70 4.70 4.70			
	2	67,4	4-65	4.7	•		
	45	66,0	4,33	4,74	Dry		
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5 17 Sec. 64		ŗ		Æ		2.4	
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GROUNDWATER SAMPLING RECORD	GRIBI Associates
Well No. パルンー Z	Well Loc.
Project Name	Project No.
Date Time	TOC Elevation GW Elevation
Depth to Water 7,84	Well Depth Well Diameter
Purge Water, 2": Wtr Column X 0.163 X 3 =	Purge Water, 4": Wtr Column X 0.653 X 3 =
Purge/Sample Method	Lab Analyses
Weather Conditions	Laboratory

Time	Volume Purged	Temp.	Cond.	рН	Visual ´
	1)	6511	· 5.80	17.13	OIT SHLO
)	い第三		1,22	OIT SHLO
	2	175.2	in the	12.32	}
	<u></u>	654:	3,63	12. 27	s.
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APPENDIX B

LABORATORY DATA REPORTS AND CHAIN-OF-CUSTODY RECORDS



1046 Olive Drive, Davis, CA 95616 = 530-757-0920 = Fax 753-6091

Sample Log 20939 January 12, 2000

Sparks/Reno

Jim Gribi Gribi Associates 1350 Hayes Street, #C-14 Benicia, CA 94510

Subject:

2 Water samples

Project Name:

CSE-55th

Project Number:

167-01-01

Dear Mr. Gribi,

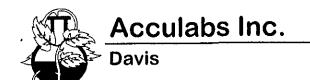
Chemical analysis on the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. USEPA protocols for sample storage and preservation were followed.

Acculabs - Davis is certified by the State of California (# 2330), the State of Arizona (AZ0583) and the State of Nevada. If you have any questions regarding procedures or results, please call me at 530-757-0920.

Sincerely,

Tom Kwoka

Davis/Sacramento ■ ** Durango ■ Golden ■



Sample Log 20939

MTBE (Methyl-t-butyl ether) By EPA Method 8020/602

From : CSE-55th (Proj. # 167-01-01)

Sampled: 12/29/99 Received: 12/30/99

Matrix : Water

SAMPLE	Date Analyzed	(MRL) ug/L	Measured Value ug/L
MW-1	01/10/00	(5.0)	<5.0
MW-2	01/10/00	(250)	<250

Approved By:

Tom Kwoka Lab Qirector



Davis

Sample Log 20939

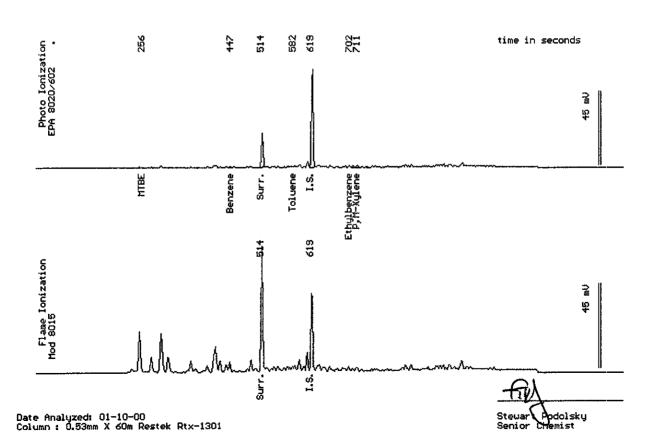
Sample: MW-1

From : CSE-55th (Proj. # 167-01-01)

Sampled: 12/29/99

Dilution: 1:1 Run Log: 2186W

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(.50)	<.50
Toluene	(.50)	<.50
Ethylbenzene	(.50)	<.50
Total Xylenes	(.50)	.84
TPH as Gasoline	(50)	120
Surrogate Recovery	,	100 %





Sample Log 20939 20939-02

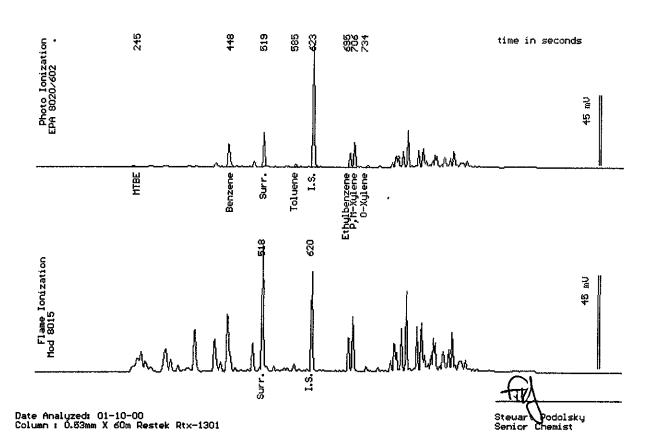
Sample: MW-2

From : CSE-55th (Proj. # 167-01-01)

Sampled: 12/29/99

Dilution: 1:50 Run Log: 2186W

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(25)	430
Toluene	(25)	37
Ethylbenzene	(25)	250
Total Xylenes	(25)	410
TPH as Gasoline	(2500)	8800
Surrogate Recovery	7	96 %



QC Report for EPA 602 & Modified EPA 8015

Run Log: 2186V

From : CSE-55th (Proj. # 167-01-01)

Sample(s) Received: 12/30/99

Parameter	Matrix Spike % Recovery	Matrix Spike Duplicate % Recovery	RPD *
Benzene	132	126	5
Ethylbenzene	124	125	1

No gasoline spike recovery due to high gas in spiked sample.

* RPD = Relative Percent Difference

Parameter	Laboratory Control Sample % Recovery
Benzene Ethylbenzene	104 106
Gasoline	100

Parameter	Method Blank
Benzene	<0.50 ug/L
Toluene	<0.50 ug/L
Ethylbenzene	<0.50 ug/L
Total Xylenes	<0.50 ug/L
TPH as Gasoline	<50 ug/L







Sample Log 20939 20939-01

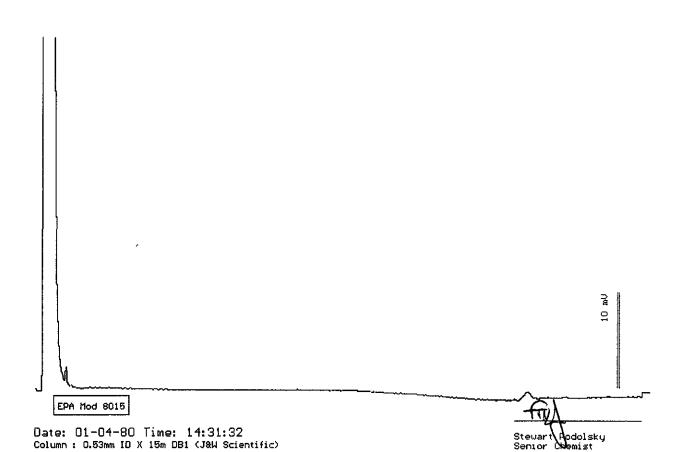
Sample: MW-1

From : CSE-55th (Proj. # 167-01-01)

Sampled : 12/29/99

Extracted: 01/04/00 QC Batch : DW991203 Dilution : 1:1 Run Log : 7458C

Parameter	(MRL) ug/L	Measured Value ug/L	
TPH as Diesel	(50)	<50	
TPH as Motor Oil	(100)	<100	







Sample Log 20939 20939-02

Sample: MW-2

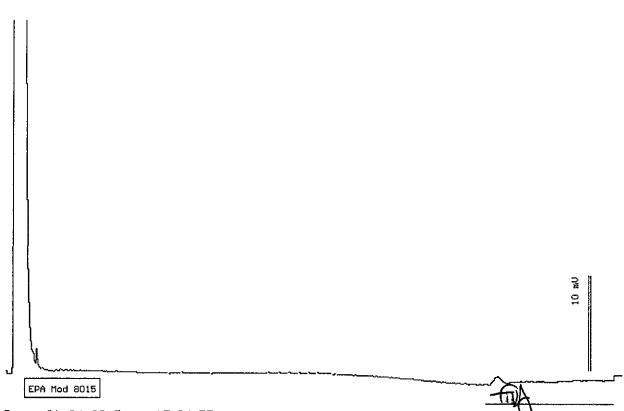
From : CSE-55th (Proj. # 167-01-01)

Sampled : 12/29/99

Extracted: 01/04/00 QC Batch : DW991203 Dilution : 1:1 Run Log : 7458C

Matrix : Water

Parameter	(MRL) ug/L	Measured Value ug/L	
TPH as Diesel TPH as Motor Oil	(50) (100)	<50 <100	



Date: 01-04-80 Time: 15:04:57 Column: 0.53mm ID X 15m DB1 (J&W Scientific)

Stewart Bodolsky Senior Chemist QC Report
TPH Diesel by 8015 Mod

QC Batch DW991203

Matrix: Water

Spike and Spike Duplicate Results

Parameter	Matrix	Matrix	RPD
	Spike (%Rec)	Spike Dup. (%Rec)	%
TPH as Diesel	Not enough sa	ample for spiking.	

Laboratory Control Spike

Parameter	Labora Spike (%Rec)	RPD %	
TPH as Diesel	95	92	3

Method Blank

Parameter	MDL(ug/L)	Measured Value(ug/L)
TPH as Diesel	(50)	<50
TPH as Motor Oil	(100)	<100

Tom Kwoka Lab Director

Acculabs Inc.



992 Spice Islands Drive, Sparks NV 89431 ■ 775-355-0202 ■ Fax 355-0817

Laboratory Report

Acculabs Inc. 1046 Olive Dr. #2 Davis, CA 95616

Attn: Troy Turpen

ELAP Lab ID:

2326

Received:

01/04/00

Lab Sample ID:

5-001-004

Reported:

01/12/00

Phone: 530 757-0920 Fax: 753-6091

Project Name/ Number:

CSE-55th / 167-01-01

Date Collected:

12/29/99

Sampled By:

Client

Parameter Parameter	Method	Results	Units	Analyzed
20939-01 MW-1 Ammonia Nitrogen	350.3	<0.050	mg/L	01/11/00
20939-02 MW-2 Ammonia Nitrogen	350.3	<0.050	mg/L	01/11/00

Acculabs - Davis/Sacramento **Subcontracted Tests Form**

Project Name: CSE-55th Project Number: 167-01-01

Project Manager: Troy Turpen

Laboratory Name _ Spanks

Mail Results and Invoices To 1046 Olive Drive, Suite 2, Davis, CA 95616

Fax Results To 530-753-6091

Call 530-757-0920 with guestions

Use this number as a Purchase Order No :

20939

Number	Name	Mx.	Date Sampled	Tests	oss and names as a raisings of the rais.	20000
20939-01	MW-1	WA	12/29/99	NH3(EPA 350.2)	,	
	Location:				No. of Co	ntainers: \ \ \u/H_2504
20939-02	MW-2	WA	12/29/99	NH3(EPA 350.2)	,	
	Location:				No. of Co	ntainers: $\frac{\mathcal{L} \omega/4_2 \leq 0_{\mathcal{C}}}{2}$

Remarks:

Relinquished by:	Received by:	Date	Time
- Juny D Jung	via FedEx	1-3-44	1738
+ed -x	Cassic Santi	1/4/00	09:00
Į.			

Due Date/Time: 1-7-99

Subcontract Lab Reference #: 5-001-004

Fax this form to 530-753-6091 when reference number has been assigned to samples and written in space above.

Please fax results prior to mailing.

Acculab	s Inc						•			T			Lab	Num	ber		
[] 3902 E. University Dr. Phoenix AZ 85034				602-43	37-0979	Fax	437-0	1826						20	930	1	
[] 710 E. Evans Blvd. Tucson AZ 85713				34-5811					Rep	oort					1		
[] 2020 W. Lone Cact		5027			0-4800						e Da	te:					:
[] 4663 Table Mountain				303-27	7-9514	Fax	277-9	9512									
[] 992 Spice Islands D		t			5-0202												
[] 1046 Olive Drive #2 Davis CA 95616				530-75	7-0920	Fax	753-6	3091	। उ	\$5, ES 7,		147	§ ; ; ;	/. 3	X	******	*
Client	Gribi Associates								🏸 PUE	ILIC V	NAT	ER S	UPP	LY II	VFOF	(MA	TION
Address	1350 Hayes Street	, Ste C-14							System	Name							
City, State & Zip	Benicia, CA 94510)							PWS No),			Repo	rt to	State/	EPA	ΥN
Contact	Jim Gribi								POE No				DWR	No.			
Phone	707/748-7743	Project Na	me	CSE-	55th				Collection	n Poir	nt						
Fax	707/748-7763	Project Nu	mber	167-0	1-01				Collecto	r's Nar	me						
P.O. Number		Fax Result	ts (Y)	N	Page	1	of	1	Location	(City)							,
SAMP	LE TYPE CODES				,	An	alyse	s /	7	/ /	7	7	7	\mathcal{I}	T	7	//
DW = drinking water	TB = travel blank	Compl	liance] .S	C	Req	ueste	ed/	/ 4	T /							/ /
//W = waste water	SD = solid	Monit	oring	a m	0 n	l		100	!/ <i> </i>	₹/	/	/	Ι.	/ .	/ /	Ι,	/ /
MW = monitoring well	SO = soil	Υ	N	p	"i		/			•/ /	/ /	/ /	′ /				/ /
HW = hazardous waste	SL = sludge			↓ i	a		ذ/	Z /		/ /							/ /
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ACCULABS, INC.

Sample Log 21176 April 03, 2000

Jim Gribi Gribi Associates 1350 Hayes Street, #C-14 Benicia, CA 94510

Subject:

2 Water samples

Project Name :

CSE-55th

Project Number: 167-01-01

Dear Mr. Gribi,

Chemical analysis on the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. USEPA protocols for sample storage and preservation were followed.

Acculabs - Davis is certified by the State of California (# 2330), the State of Arizona (AZ0583) and the State of Nevada. If you have any questions regarding procedures or results, please call me at 530-757-0920.

Sincerely,

Tom Kwoka



Sample Log 21176

MTBE (Methyl-t-butyl ether) By EPA Method 8020/602

From : CSE-55th (Proj. # 167-01-01)

Sampled: 03/23/00 Received: 03/24/00 Matrix: Water

SAMPLE	Date Analyzed	(MRL) ug/t	Measured Value ug/L
MW-1	03/31/00	(5.0)	<5.0
MW-2	04/03/00	(250)	<250

Approved By:

Tom Kwoka Lab Director



Sample Log 21176 21176-01

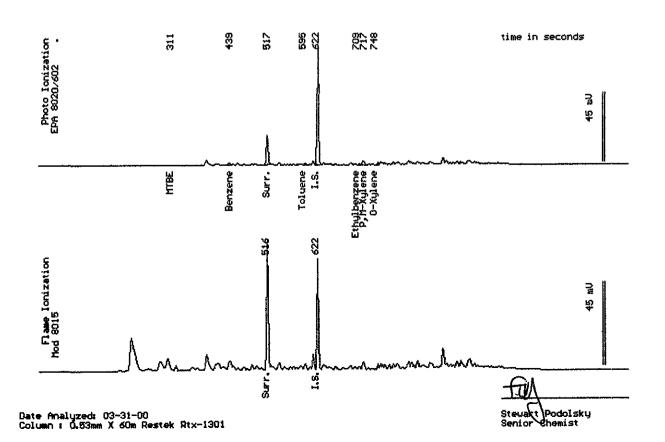
Sample: MW-1

From : CSE-55th (Proj. # 167-01-01)

Sampled: 03/23/00

Dilution: 1:1 Run Log: 2188U

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(.50)	.58
Toluene	(.50)	<.50
Ethylbenzene	(.50)	<.50
Total Xylenes	(.50)	2.1
TPH as Gasoline	(50)	97
Surrogate Recovery	,	100 %





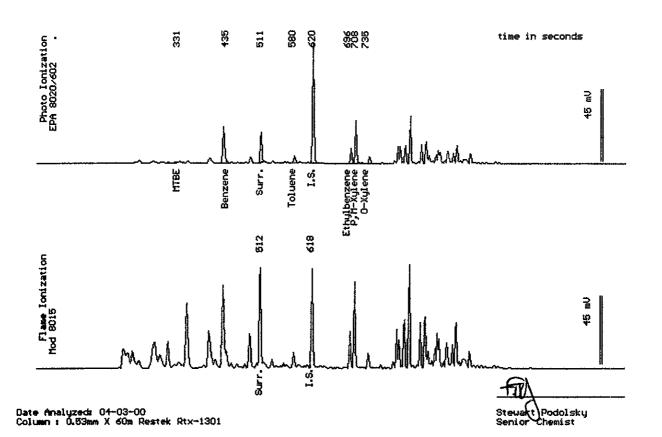
Sample Log 21176 21176-02

Sample: MW-2

From : CSE-55th (Proj. # 167-01-01)

Sampled: 03/23/00 Dilution: 1:50 Run Log: 2188V

Parameter	(MRL) ug/L	Measured Value ug/L					
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(25) (25) (25) (25) (2500)	590 90 210 640 10000					
Surrogate Recovery	,	100 %					





Acculabs Inc.

April 3, 2000 Sample Log 21176

QC Report for EPA 602 & Modified EPA 8015

Run Log : 2188U

From: CSE-55th (Proj. # 167-01-01) Sample(s) Received: 03/24/00

Parameter	Matrix Spike % Recovery	Matrix Spike Duplicate % Recovery	RPD *
Benzene	110	108	2
Ethylbenzene TPH as Gasoline	102 102	105 103	3 1

* RPD = Relative Percent Difference

Parameter	Laboratory Control Sample % Recovery
Benzene Ethylbenzene Gasoline	104 104 110
Parameter	Method Blank
Benzene Toluene Ethylbenzene Total Xylenes	<0.50 ug/L <0.50 ug/L <0.50 ug/L <0.50 ug/L
TPH as Gasoline	<50 ug/L





Sample Log 21176 21176-01

Sample: MW-1

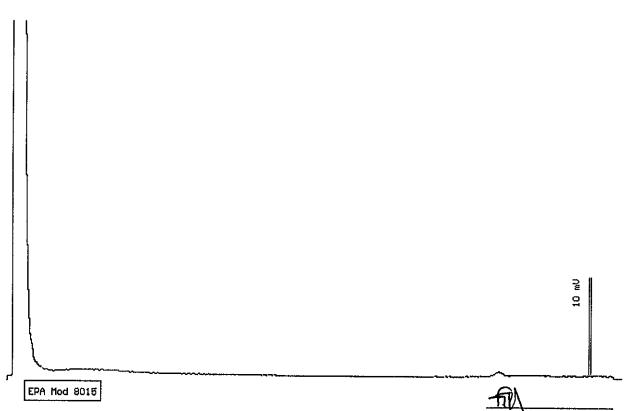
From : CSE-55th (Proj. # 167-01-01)

Sampled: 03/23/00

Extracted: 03/28/00 Dilution: 1:1 QC Batch : DW000304 Run Log : 7463H

Matrix : Water

Parameter	(MRL) ug/L	Measured Value ug/L
TPH as Diesel	(50)	<50
TPH as Motor Oil	(100)	<100



Date: 03-28-00 Time: 17:20:52

Column: 0.53mm ID X 15m DB1 (J&W Scientific)

Stewart Podolsky Senior Chemist



Sample Log 21176 21176-02

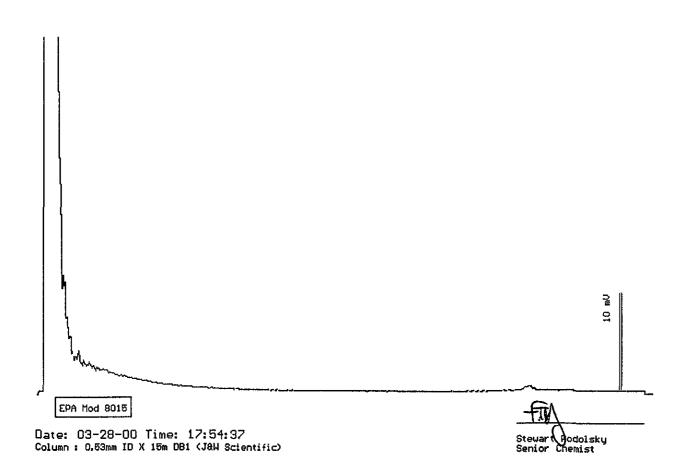
Sample: MW-2

From : CSE-55th (Proj. # 167-01-01)

Sampled: 03/23/00

Extracted: 03/28/00 QC Batch : DW000304 Dilution : 1:1 Run Log : 7463H

Parameter	(MRL) ug/L	Measured Value ug/L
TPH as Diesel	(50)	<50
TPH as Motor Oil	(100)	<100





Acculabs Inc.

March 28, 2000

QC Report
TPH Diesel by 8015 Mod

QC Batch DW000304

Matrix: Water

Spike and Spike Duplicate Results

Parameter	Matrix	Matrix	RPD
	Spike (%Rec)	Spike Dup. (%Rec)	%
TPH as Diesel	Not enough sa See duplicate	ample for spiking.	

Laboratory Control Spike

Parameter	Labora (*Rog)	RPD %	
	Spike (*Rec)	Spike Dup. (%Rec)	
TPH as Diesel	95	102	7

Method Blank

Parameter	MDL(ug/L)	Measured Value(ug/L)
TPH as Diesel	(50)	<50
TPH as Motor Oil	(100)	<100

Tom Kwoka Lab Director

Laboratory Report

ACCULABS, INC.

Acculabs Inc.

1046 Olive Drive #2 Davis, CA 95616 Attn: Troy Turpin ELAP No.:

2326

Received:

03/29/00

Lab Sample ID:

5-003-117

Reported:

03/30/00

Phone: 530-753-0920 Fax: 530 753-6091

Project name/ Number:

CSE-55th / 167-01-01

Client Sample ID:

see below

Date/Time Collected:

03/23/00

Sampled By:

Client

Parameter	Method	Results	Units	Analyzed
21176-01 / MW-1				
Ammonia Nitrogen	350.3	<0.050	uS/cm	03/29/00
21176-01 / MW-2				
Ammonia Nitrogen	350.3	<0.050	uS/cm	03/29/00

Michelle Kramer, Lab Manager

Page 1 of 1

Acculat	os Inc.	• • • • •											Lab Nu			
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[] 710 E. Evans Blvd.				520-8	84-581	1 Fax	c 884-	5812		Re	oort		······			····
[] 2020 W. Lone Cact				602-7	80-480	0 Fax	c 780-	7695		Due	Date	э;				
[] 4663 Table Mounta		403			77-951											
[] 992 Spice Islands [[] 1046 Olive Drive #2	•				55-020: 57-092:											
Client	Gribi Associates								PUE	BLIC V	VATE	R SU	PPŁY	INFO	RMA	ATION
Address	1350 Hayes Street	Ste C-14							System	Name						
City, State & Zip	Benicia, CA 94510)			 				PWS N	o.		F	Report to	State	/EPA	ΥN
Contact	Jim Gribi	,							POE No				WR No	ı <u>. </u>		
Phone	707/748-7743	Project Na	ame	CSE	-55th		-		Collection	n Point	·					
Fax	707/748-7763	Project No	ımber	167-	01-01				Collecto	r's Nam	ie					
P.O. Number		Fax Resu	its (Y) N	Page	1	of	1	Location	(City)						
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No. of Containers																
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Sample Log 21482 July 12, 2000 ACCULABS, INC.

Jim Gribi Gribi Associates 1350 Hayes Street, #C-14 Benicia, CA 94510

Subject:

2 Water samples

Project Name: CSE-55th

Project Number: 167-01-01

Dear Mr. Gribi,

Chemical analysis on the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. USEPA protocols for sample storage and preservation were followed.

Acculabs - Davis is certified by the State of California (# 2330), the State of Arizona (AZ0583) and the State of Nevada. If you have any questions regarding procedures or results, please call me at 530-757-0920.

Sincerely,

Tom Kwoka

.



MTBE (Methyl-t-butyl ether) By EPA Method 8020/602

From : CSE-55th (Proj. # 167-01-01)

Sampled: 06/28/00 Received: 06/29/00

Matrix : Water

SAMPLE	Date Analyzed	(MRL) ug/L	Measured Value ug/L
MW-1	07/06/00	(5.0)	<5.0
MW-2	07/11/00	(50)	120

Approved By:

Tom Kwoka Lab Birector



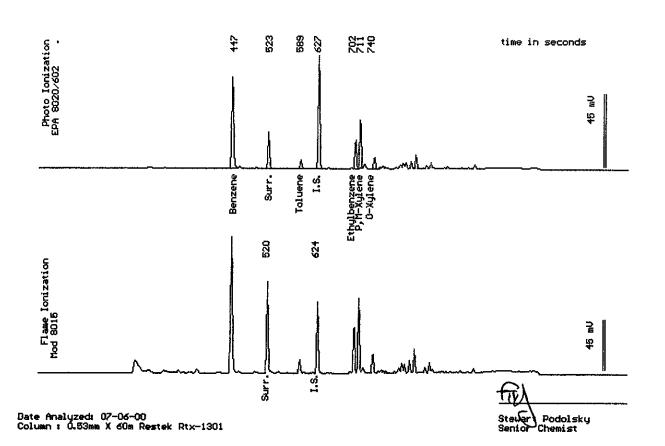
21482-01

Sample: MW-1

From : CSE-55th (Proj. # 167-01-01) Sampled : 06/28/00

Dilution : 1:1 Run Log: 2192Q

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	28 2.2 8.7 17 110
Surrogate Recovery	,	109 %





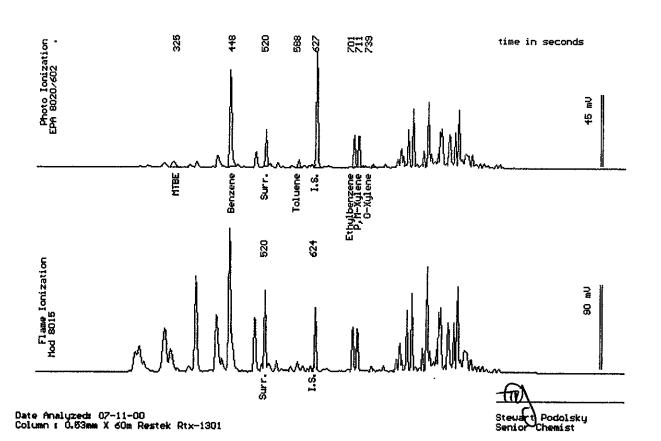
21482-02

Sample: MW-2

From : CSE-55th (Proj. # 167-01-01)

Sampled: 06/28/00 Dilution: 1:10 Run Log : 2192U

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(5.0) (5.0) (5.0) (5.0) (500)	310 19 94 100 3600
Surrogate Recovery	7	99 %





July 11, 2000 Sample Log 21482

QC Report for EPA 602 & Modified EPA 8015

Run Log: 2192Q

From : CSE-55th (Proj. # 167-01-01)

Sample(s) Received: 06/29/00

		Matrix Spike		
_	Matrix Spike	Duplicate		
Parameter	% Recovery	<pre>% Recovery</pre>	RPD	*

Spiked sample too contaminated for spike recovery. See LCS data.

* RPD = Relative Percent Difference

Parameter	Laboratory Control Sample % Recovery
Benzene Ethylbenzene	99 103
Gasoline	113
Parameter	Method Blank
Benzene	<0.50 ug/L
Toluene	<0.50 ug/L
Ethylbenzene	<0.50 ug/L
Total Xylenes	<0.50 ug/L
TPH as Gasoline	<50 ug/L





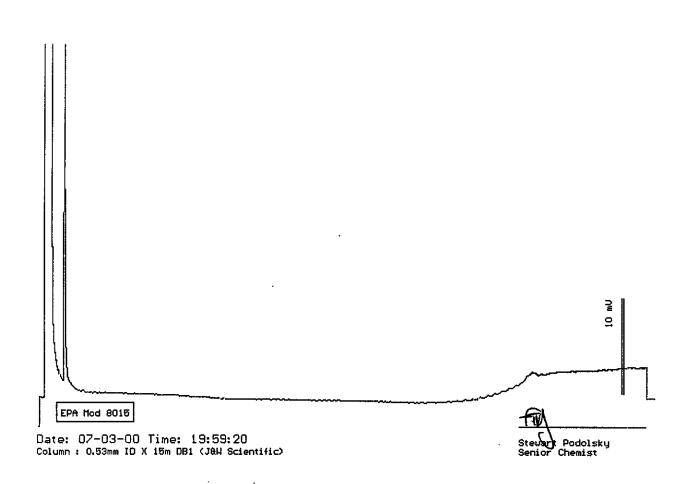
Sample Log 21482 21482-01

Sample: MW-1

From : CSE-55th (Proj. # 167-01-01) Sampled : 06/28/00

Extracted: 07/03/00 QC Batch : DW000701 Dilution: 1:1 Run Log : 7470K

Parameter	(MRL) ug/L	Measured Value ug/L
TPH as Diesel	(50)	<50
TPH as Motor Oil	(100)	<100





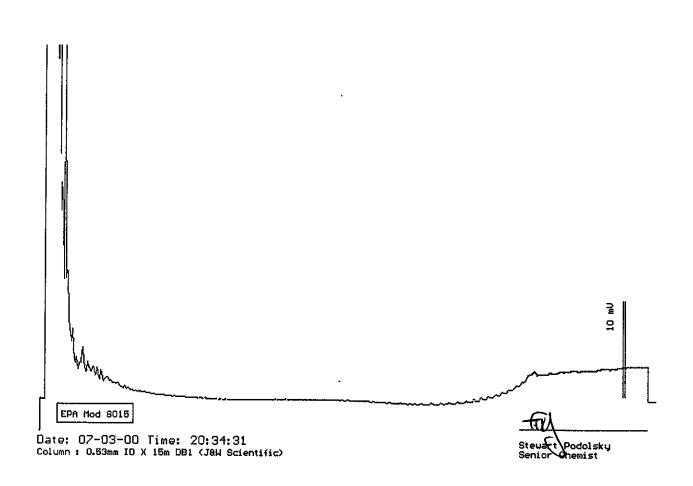
Sample Log 21482 21482-02

Sample: MW-2

From : CSE-55th (Proj. # 167-01-01) Sampled : 06/28/00

Extracted: 07/03/00 QC Batch : DW000701 Dilution: 1:1 Run Log : 7470K

Parameter	(MRL) ug/L	Measured Value ug/L
TPH as Diesel	(50)	<50
TPH as Motor Oil	(100)	<100





Acculabs Inc. - Davis

TPH Diesel by 8015 Mod QC Report

Matrix: Water

Date Extracted: 7/3/00

QC Batch: DW000701

Date Analyzed: 7/3/00

QC Limits Set: 8/18/99

	Spike Conc	LCS	LCSD	
Parameter	ug/L	% Rec	% Rec	RPD
TPH as Diesel	1000	94	90	4.3

Control Chart Limits				
Lower	Upper			
70	130			

	MDL	Measured value
Method Blank	ug/L	ug/L
TPH as Diesel	(50)	<50
TPH as Motor Oil	(100)	<100

Tom Kwoka

Laboratory Director

Acculab	s Inc.											Lab	Numb	er	
[] 3902 E. University Di				602-43	37-0979	Fax	437-0	826					15	482	
[] 710 E. Evans Blvd. T				520-88	34-5811	Fax	884-5	812		Repo	ort				
[] 2020 W. Lone Cactu	s Dr. Phoenix AZ 85	027		602-78	0-4800	Fax	780-7	695		Due	Date:				
[] 4663 Table Mountain		03			7-9514										
[] 992 Spice Islands Dr	•				5-0202										
[] 1046 Olive Drive #2 [Davis CA 95616			530-/5	7-0920	rax	/53-6	091	8 2 J. 198					<u> </u>	
Client	Gribi Associates			····					PUB	LIC W	ATER S	UPP	YIN	ORM	ATION
Address	1350 Hayes Street,	Ste C-14							System N	lame		~			
City, State & Zip	Benicia, CA 94510						•		PWS No.			Repo	rt to St	ate/EPA	ΥN
Contact	Jim Gribi								POE No.			DWR	No.		
Phone	707/748-7743	Project Na	ime	CSE-	55th				Collection	Point					
Fax	707/748-7763	Project Nu	ımber	167-0	1-01				Collector	s Name					
P O. Number		Fax Resul	ts (Y)	N	Page	1	of	1	Location	(Citv)					
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Acculabs' ter	ms are: Net 40 (Payment	must be	receiv	ed by t	he d	ate s	hów	n on the	invoice	or any	disc	ount i	void)	orgo je ne n pomborio i graj

ACCULABS, INC.

Sample Log 21865 October 16, 2000

Jim Gribi **Gribi Associates** 1350 Hayes Street, #C-14 Benicia, CA 94510

Subject:

2 Water Samples

Project Name:

CSE-55th

Project Number: 167-01-01

Dear Mr. Gribi,

Chemical analysis on the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. USEPA protocols for sample storage and preservation were followed.

Acculabs - Davis is certified by the State of California (# 2330), the State of Arizona (AZ0583) and the State of Nevada (CA00039-2000-32). If you have any questions regarding procedures or results, please call me at 530-757-0920.

Sincerely,

Tom Kwoka



MTBE (Methyl-t-butyl ether) By EPA Method 8020/602

From : CSE-55th (Proj. # 167-01-01) Sampled : 10/04/00 Received : 10/05/00

Matrix : Water

SAMPLE	Date Analyzed	(MRL) ug/L	Measured Value ug/L
MW - 1 (E)	10/12/00	(5.0)	<5.0
MW - 2 (W)	10/13/00	(50)	100

Approved By:

Tom (Kwoka Lab Qinector

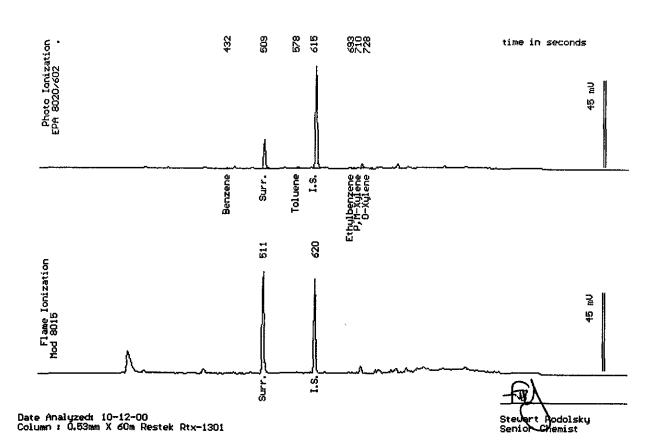


Sample: MW - 1 (E)

From : CSE-55th (Proj. # 167-01-01)

Sampled: 10/04/00 Dilution: 1:1 Run Log : 2196M

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	<.50 <.50 <.50 1.5 <50
Surrogate Recovery	,	101 %



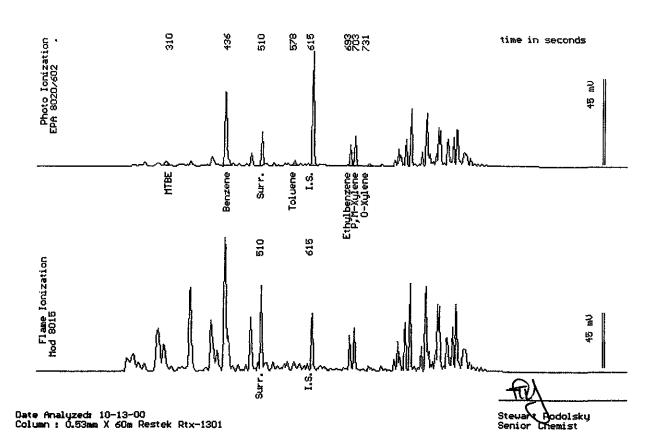


Sample: MW - 2 (W)

From : CSE-55th (Proj. # 167-01-01) Sampled : 10/04/00 Dilution : 1:10 Run Lo

Run Log : 21960

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(5.0) (5.0) (5.0) (5.0) (500)	280 15 58 81 4100
Surrogate Recovery	•	97 %





October 16, 2000 Sample Log 21865

QC Report for EPA 8020 & Modified EPA 8015

Run Log: 2196L

From : CSE-55th (Proj. # 167-01-01)

Sample(s) Received: 10/05/00

Parameter	Matrix Spike % Recovery	Matrix Spike Duplicate % Recovery	RPD *
Benzene	115	119	3
Ethylbenzene TPH as Gasoline	111 125	116 125	4 0

^{*} RPD = Relative Percent Difference

Parameter	Laboratory Control Sample % Recovery		
Benzene	110		
Ethylbenzene	106		
Gasoline	116		

Parameter	Method Blank
Benzene	<0.50 ug/L
Toluene	<0.50 ug/L
Ethylbenzene	<0.50 ug/L
Total Xylenes	<0.50 ug/L
TPH as Gasoline	<50 ug/L

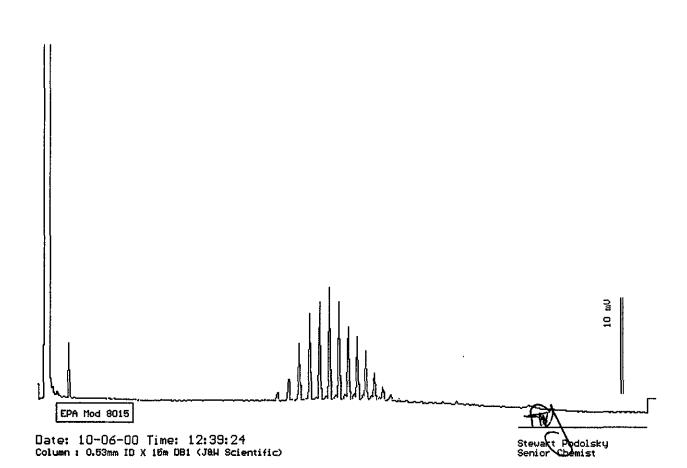
Tom Kwoka Lab Director



Sample: MW - 1 (E)

From : CSE-55th (Proj. # 167-01-01) Sampled : 10/04/00 Extracted: 10/06/00 QC Bat QC Batch : DW001001 Dilution: 1:1 Run Log : 7477M

Parameter	(MRL) ug/L	Measured Value ug/L
TPH as Diesel	(50)	<50
TPH as Motor Oil	(100)	<100





Sample: MW - 2 (W)

From : CSE-55th (Proj. # 167-01-01) Sampled : 10/04/00

Extracted: 10/06/00 QC Batch : DW001001 Dilution: 1:1 Run Log : 7477M

Parameter	(MRL) ug/L	Measured Value ug/L
TPH as Diesel	(50)	<50
TPH as Motor Oil	(100)	<100

