STELLAR ENVIRONMENTAL SOLUTIONS, INC.

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		TRANSMITTAL MEMORAN	MUDUM	JANUARY 9, 2004
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ATTENTIO	n: M R.	BARNEY CHAN	FILE:	SES 2003-41
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		VIA MAIL	□ VIA	
THE FOLL	OWING:	Workplan for Groundwater (Dated January 8, 2004) Preliminary Site Assessmen (Dated November 19, 20 (1 copy of each)	T REPOR	
		☐ As requested	□ For	YOUR APPROVAL
		☐ For review	X For	YOUR USE
		☐ FOR SIGNATURE	□ For	Your Files
COPY TO:	ELLIOTT F	FAMILY TRUST (PROPERTY OWNER)	By: <u>Jo</u>	DE DINAN

PRELIMINARY SITE ASSESSMENT REPORT

RUSS ELLIOTT, INC. FACILITY 2526 WOOD STREET OAKLAND, CALIFORNIA

Prepared for

ELLIOTT FAMILY TRUST SAN LEANDRO, CALIFORNIA

November 2003

Stellar Environmental Solutions

Geoscience & Engineering Consulting



2198 Sixth Street, Suite 201, Berkeley, CA 94710 Tel: (510) 644-3123 • Fax: (510) 644-3859

Geoscience & Engineering Consulting

Shiron on the County of County of the County

November 19, 2003

Ms. Jeannette Elliott Elliott Family Trust 1744 Skyview Drive San Leandro, California 94577

Subject: Preliminary Site Assessment Report

Russ Elliott, Inc. Facility

2526 Wood Street, Oakland, California

Dear Ms. Elliott:

This report documents the October 2003 Preliminary Site Assessment conducted by Stellar Environmental Solutions, Inc. (SES) at the referenced site. The scope of work was conducted in accordance with the lead regulatory agency-approved technical workplan. The work tasks included advancing, geologically logging, and sampling (soil and groundwater) eight exploratory boreholes in the immediate vicinity of two former UFSTs (gasoline and diesel) at the site. The data indicate that shallow groundwater contamination has been impacted by gasoline, diesel, benzene, and MTBE above regulatory agency screening level criteria, and that additional investigation (installation and sampling of groundwater monitoring wells) will likely be required by Alameda County Health Care Services (lead regulatory agency) before it will consider regulatory closure. This report, and the technical workplan for the proposed well installation/sampling program, have been forwarded to Alameda County Health Care Services for their evaluation.

Please contact us at (510) 644-3123 if you have any questions.

Sincerely,

Bruce Rucker, R.G., R.E.A.

Brue n. Pull

Project Manager and Senior Geologist

Richard S. Makdisi, R.G., R.E.A.

Principal

cc. Mr. Barney Chan - Alameda County Health Care Services



PRELIMINARY SITE ASSESSMENT REPORT

RUSS ELLIOTT, INC. FACILITY 2526 WOOD STREET OAKLAND, CALIFORNIA

Prepared for:

ELLIOTT FAMILY TRUST 1744 SKYVIEW DRIVE SAN LEANDRO, CALIFORNIA 94577

Prepared by:

STELLAR ENVIRONMENTAL SOLUTIONS, INC. 2198 SIXTH STREET BERKELEY, CALIFORNIA 94710

November 19, 2003

Project No. 2003-41

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1.0 INTRODUCTION

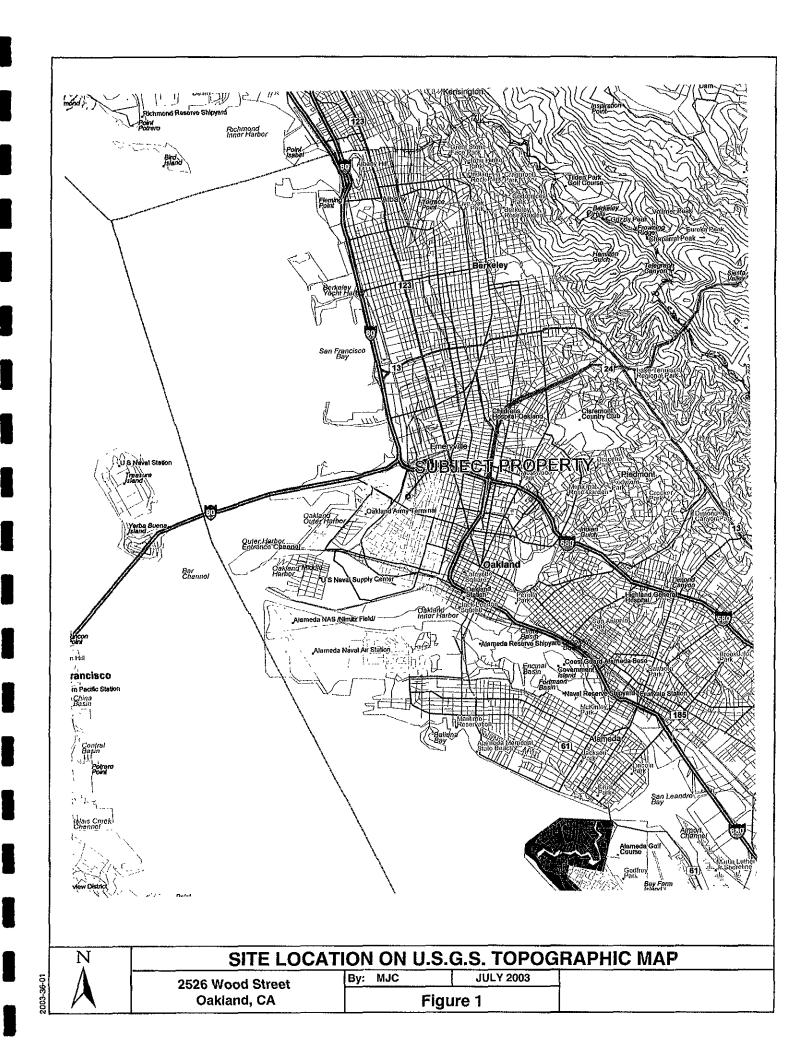
PROJECT BACKGROUND

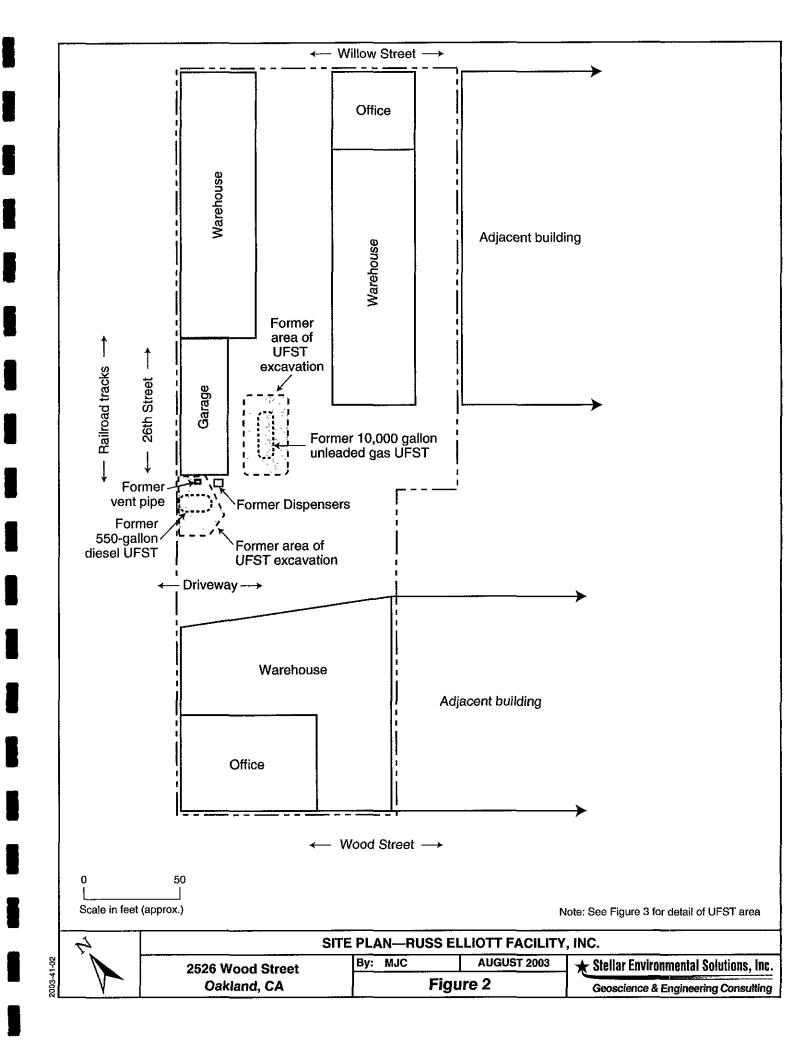
Stellar Environmental Solutions, Inc. (SES) was retained by the Elliott Family Trust (as property owner) to conduct a Preliminary Site Assessment (exploratory borehole drilling and sampling investigation) at 2526 Wood Street in Oakland, California. This work follows the removal of a diesel site underground fuel storage tank (UFST) in 1995 and a gasoline UFST in 2002. Both UFSTs were removed by a contractor that did not complete an UFST removal closure report, and has since gone out of business. SES was retained by the Elliott Family Trust to complete a closure report (SES, 2003a) discussing the UFST removals (using information provided by one of the principals of the contractor that removed the UFSTs). The closure report was submitted to both the City of Oakland Fire Department (UFST removal permitting agency) and the Alameda County Health Care Services Agency, Environmental Health Services, Environmental Protection, Local Oversight Program (Alameda County Health Care Services), the local lead agency responsible for petroleum releases.

Alameda County Health Care Services assigned the site as Fuel Leak Case No. RO000040. On behalf of the Elliott Family Trust, SES submitted (concurrently with the UFST closure report) a technical workplan for implementing a Preliminary Site Assessment to address potential residual soil and groundwater contamination (Stellar Environmental Solutions, Inc., 2003b). Alameda County Health Care Services responded with a letter (September 29, 2003) approving the proposed scope of work, with a request for additional laboratory analyses (Alameda County Health Care Services, 2003a). The implemented scope of work was in accordance with the SES workplan and the revisions requested by Alameda County Health Care Services.

SITE AND VICINITY DESCRIPTION

The project site is an active roofing company (Russ Elliott, Inc.) located at 2526 Wood Street, Oakland, Alameda County, California (site). Figure 1 is a site location map. Figure 2 shows the location of the former site underground fuel storage tanks (UFSTs) in relation to the site buildings and adjacent streets.





UFST DESCRIPTIONS AND USAGE HISTORY

The two UFSTs were located near the western border of the subject property (near 26th Street), approximately 40 feet from each other. Both UFSTs were utilized for fueling company vehicles, and shared a common dispenser island located between them. The following summarizes pertinent details of the two UFSTs. Section 2 discusses UFST removal activities and confirmation sampling.

Diesel UST

The diesel UFST was used from at least 1977 (it was in place when the current business moved in) to 1995 (when it was removed). There was no documentation regarding its construction specifications. Based on its size, age, and usage, this UFST was likely cylindrical, single-walled, of fiberglass or steel construction, and installed in a sand- or pea gravel-backfilled excavation slightly larger than itself. The top of the UFST likely had at least two ports/pipes (fill pipe and vent pipe). Dispenser piping (size and type unknown) ran underground approximately 25 feet from the UFST to the dispenser island. The UFST was likely not tied down to a concrete anchor slab (a.k.a. deadman), as is sometimes done when shallow groundwater is considered to present a buoyancy problem. The UFST was configured as shown in Figure 2, with the long axis oriented approximately northwest-southeast.

Gasoline UFST

This UFST was installed in 1982 and removed in 2002. The UFST was cylindrical, single-walled, and constructed of fiberglass. It was installed in a sand- and pea gravel-backfilled excavation slightly larger than itself. The top of the UFST had several ports/pipes typical of such UFSTs, including a fill port, turbine, dispenser piping connection, and vent pipe. The underground single-walled fiberglass dispenser piping ran from the UFST to the dispenser located directly adjacent to the UFST excavation. The UFST was not tied down to a deadman. The UFST was configured as shown in Figure 2, with the long axis oriented approximately north-south.

UFST REMOVAL FINDINGS

1995 Diesel UFST Removal

Table 2 (in Section 3.0) summarizes the analytical results for the 1995-96 diesel UFST removal activities. Elevated concentrations (above current regulatory agency screening levels) of gasoline, diesel, ethylbenzene, and xylenes were detected in the south sidewall sample. Following over-excavation, no residual soil contamination was detected at this location (including MTBE). No contamination was detected in the October 1995 pit water sample.

(or dispenser)

The available data suggest an historical leak in the UFST and/or piping. The absence of contamination in the overexcavation (final) confirmation samples suggests that all unsaturated zone soil contamination was removed, and the absence of concurrent groundwater contamination suggests that groundwater had not been impacted by the release. However, MTBE analysis was not conducted, and will likely be required to obtain regulatory closure.

2002 Gasoline UFST Removal

As discussed in detail in a subsequent section of this report, the only contaminant detected in residual (excavation sidewall or dispenser base) or stockpiled soil samples was MTBE. The maximum MTBE concentration was 0.24 mg/kg in one of the excavation sidewall samples. Lead was at background concentrations (11 mg/kg or less). Gasoline, BTEX, and MTBE were all detected in the pit water sample at elevated concentrations. Dissolved lead was not detected in that water sample.

The available data suggest an historical leak in the UFST and/or piping. While MTBE was detected in two of the four confirmation soil samples, the absence of gasoline and BTEX soil contamination (and detected contamination in the stockpile sample) indicates that the majority of residual soil contamination was removed. The data suggest that groundwater was impacted before soil corrective action was implemented.

The Alameda County Health Care Services letter of September 9, 2003 requested clarification on the fate of the soil excavated in the 2002 gasoline UFST removal. The only contaminant detected in the 4-point composite sample of that stockpiled soil was MTBE, at 0.15 mg/kg. As discussed in our closure documentation report (SES, 2003a), neither the property owner nor SES have any documentation regarding the ultimate disposal of the contaminated soil that was excavated and stockpiled by Bernabe & Brinker before it backfilled the excavation with clean fill material. We reviewed a letter from Bernabe & Brinker, Inc. to the Elliott Family Trust (dated April 16, 2002) proposing a unit price to transport and dispose of an unspecified quantify of contaminated soil. The documentation also includes subcontractor receipts for Class 2 base rock backfill material (provided by EBI Aggregates of Oakland, California) that was delivered to the site the same day as the UFST removal. As shown on the October 2003 borehole geologic logs (Appendix C), base rock/gravel material was encountered in the borehole advanced through the former gasoline UFST excavation. Mr. Thomas Seidman (president of Russ Elliott, Inc.), who was present during the UFST removal, verbally indicated to SES that the stockpiled soil was indeed removed the day it was excavated; however, he could not recall the destination of the soil (Seidman, 2003). These data indicate that the excavated soil was not reused in the excavation, but rather was disposed of offsite.

OBJECTIVES AND SCOPE OF WORK

This investigation was conducted to evaluate the potential for soil and groundwater contamination associated with the former UFSTs. To accomplish this objective, SES advanced and sampled (soil and groundwater) exploratory boreholes in areas likely to intercept any residual contamination.

2.0 OCTOBER 2003 SITE INVESTIGATION

This section summarizes exploratory borehole drilling and sampling investigation activities conducted by SES at the subject property in October 2003. Figure 2 shows the area of the former UFST as well as recent investigation borehole locations. Appendix A contains the Alameda County Public Works Agency drilling permit. Appendix B contains photodocumentation of the investigation field activities. Appendix C contains borehole geologic logs. Appendix D contains the certified analytical laboratory report and chain-of-custody record. All current investigation soil and groundwater samples were analyzed by Associated Laboratories (Orange, California), which maintains current ELAP certifications for all of the analytical methods utilized in this investigation.

Exploratory borehole drilling and sampling was conducted on October 27-28, 2003. Drilling was conducted by Precision Sampling Inc. (C-57 License No. 636387) under the direct supervision of a SES California Registered Geologist. Prior to drilling, Underground Service Alert (USA) was contacted with regard to potential underground utilities (none were encountered during drilling).

The primary objective of the Preliminary Site Assessment was to collect sufficient lithologic and soil/groundwater analytical data to demonstrate the magnitude and general limits of contamination in the immediate vicinity of the UFSTs. Multiple boreholes were advanced and sampled on all accessible sides of the former UFSTs. This approach maximized the likelihood of encountering UFST-sourced groundwater contamination in light of the uncertain groundwater flow direction, and could also provide information on any offsite-sourced petroleum contamination migrating onto the subject property. The following eight exploratory boreholes were drilled and sampled:

- One directly through the center of each former UFST (BH-01 and BH-03);
- One in the immediate vicinity of the former dispenser, between the two UFSTs (BH-02) (this location was specifically requested by Alameda County Health Care Services);
- One in the inferred upgradient direction (BH-04);
- Two in the inferred crossgradient directions (BH-05 and BH-08); and
- Two in the inferred downgradient direction (BH-06 and BH-07).

The boreholes were drilled with a truck-mounted Geoprobe™ rig. Boreholes were drilled with 2.5-inch-diameter steel drive casing lined with acetate sampling sleeves. Continuous soil cores were

collected from each borehole for geologic logging using the visual method of the Unified Soils Classification System (USCS). Borehole geologic logs are included in Appendix C. Soil samples were collected for laboratory analysis from the unsaturated zone (above first occurrence of groundwater) at the depth just above first occurrence of groundwater. We had anticipated the contingency of collecting soil sample at the depth showing maximum evidence of soil contamination (per PID readings, as discussed below); however, no contamination was evident. In all but one borehole, we collected one soil sample in the inferred aquitard unit beneath the upper water-bearing zone, to evaluate the vertical extent of contamination. That borehole (BH-01) could not be advanced below the saturated zone due to drilling refusal.

Soil samples were field-screened with a calibrated, portable photoionization detector (PID) for evidence of contamination, to assist in the selection of soil samples for laboratory analysis and to provide additional (qualitative) data on contaminant extent. The PID readings are shown on the borehole geologic logs in Appendix C. Soil samples selected for laboratory analysis were sealed within an approximately 6-inch length of the acetate sampling sleeve, capped with non-reactive plastic caps, labeled, chilled, and shipped to the analytical laboratory under chain-of-custody documentation. Upon reaching groundwater, one "grab" groundwater sample was collected from each borehole by installing a 1-inch-diameter PVC temporary well casing, inserting new Tygon tubing through the casing into groundwater, and withdrawing water directly into the sampling containers with a peristaltic pump. Following completion of drilling and sampling activities, the boreholes were tremie-grouted to surface with a slurry of neat Portland cement and potable water.

3.0 ANALYTICAL RESULTS AND FINDINGS

LITHOLOGY AND HYDROGEOLOGY

All boreholes in the current investigation were geologically logged onsite by a California Registered Geologist using the visual method of the Unified Soils Classification System. Four of the boreholes were advanced to 20 feet below ground surface (bgs); these boreholes encountered the unsaturated zone, then a saturated zone, then a deeper aquitard. Three of the boreholes were advanced to approximately 16 feet bgs, the depth necessary to collect "grab" groundwater samples. One of the boreholes (BH-01) encountered drilling refusal at 11.5 feet bgs.

Boreholes BH-01 and BH-03 were advanced through the former gasoline and diesel UFSTs, respectively. These boreholes encountered fill material (mixture of clay, sand, and gravel) to depths between 8 and 10 feet bgs, underlain by native soil. In general, native soil consisted primarily of clay (often silty), with interbedded sandy and gravelly zones. In all boreholes advanced outside the UFST excavations, saturated soil samples were first encountered at depths of approximately 5 to 8 feet bgs, generally in a sandy or gravelly unit. Below this zone, samples were not saturated again until a depth of approximately 14 to 18 feet bgs, again encountered generally in a sandy or gravelly unit. Soils beneath that zone were stiff, low-permeability clays, and were not wet. These data indicate that an upper, likely perched, zone of groundwater exists at approximately 5 to 8 feet bgs, and a lower water-bearing zone at approximately 14 to 18 feet bgs. This lower water-bearing zone is underlain by a low-permeability, non-water-bearing zone.

The direction of local groundwater flow has not yet been determined at the site, as no permanent elevation-surveyed wells have been installed. The regional groundwater flow direction in the area is likely to the west (following topography, toward San Francisco Bay), although groundwater flow direction may vary locally based on lithology. A quarterly groundwater monitoring report (dated May 2002) for a vicinity site (Pacific Supply Company, 1735 24th Street, located approximately two blocks away) available at Alameda County Health Care Services indicates that groundwater flow is to the northwest.

ANALYTICAL RESULTS AND EXTENT AND MAGNITUDE OF RESIDUAL CONTAMINATION

UFST Removal Samples

Figure 3 shows the former UFSTs with sampling locations and analytical results. Figure 4 shows the October 2003 borehole locations and analytical results. Tables 1 and 2 summarize the historical UFST removal soil and water sampling analytical results. At the former diesel UFST (removed in 1995), contaminants detected included gasoline (1,900 mg/kg), diesel (310 mg/kg), ethylbenzene (26 mg/kg), and xylenes (100 mg/kg). These were detected only in the initial sample collected beneath the UFST, and no contaminants were detected in the subsequent over-excavation samples. This suggests that all the contaminated soil in that area was removed. At the former gasoline UFST (removed in 2002), the only contaminant detected was MTBE (maximum of 0.24 mg/kg). No contamination was detected in the sample collected beneath the dispensers ("D-1" collected in 2002).

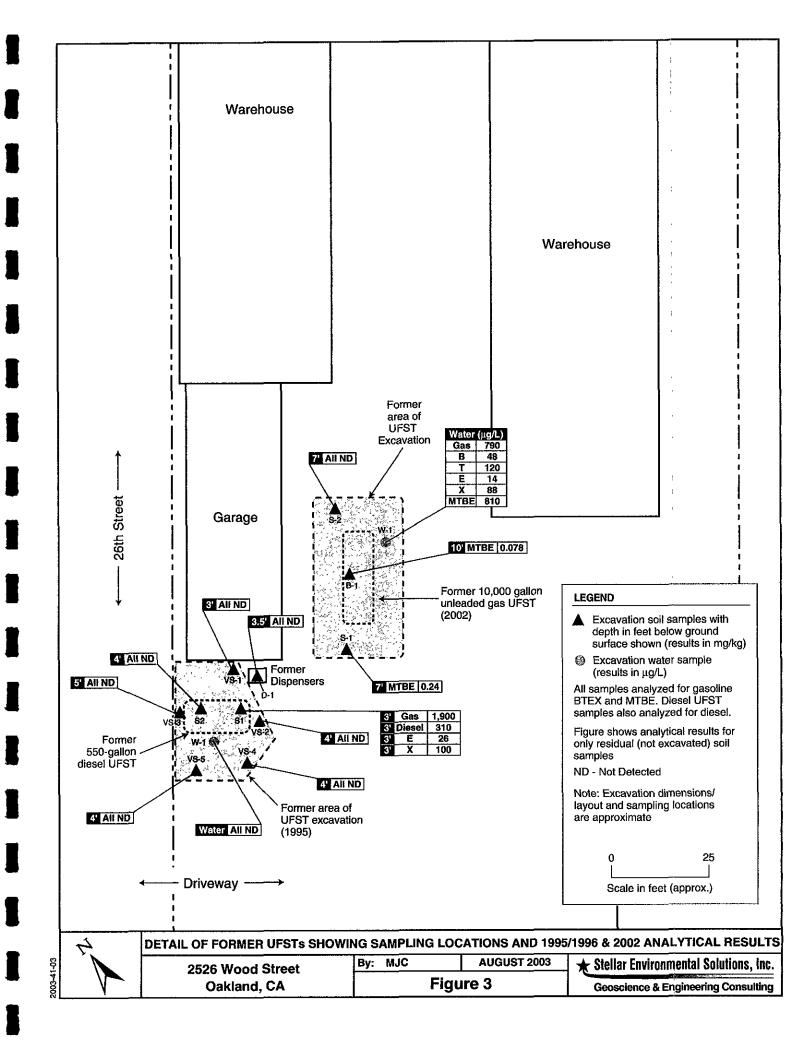
Gasoline, diesel, BTEX, and MTBE were all detected at elevated concentrations in the pit water samples. Dissolved lead was not detected.

October 2003 Borehole Samples

All soil and groundwater samples in the October 2003 borehole sampling program were analyzed for:

- Diesel and gasoline, by EPA Method 8015M; and
- BTEX and MTBE, by EPA Method 8021B.

In accordance with the Alameda County Health Care Services request, soil and water samples from boreholes BH-01, BH-02, and BH-03 (within the former UFST excavations and adjacent to the former dispensers) were analyzed for fuel oxygenates (including MTBE) by EPA Method 8260B. For any of the other samples that had detectable MTBE (by the EPA 8021B analysis), these samples were re-analyzed by the more precise EPA 8260B method. Subsequent references to MTBE concentrations in this report refer to the EPA 8260B quantification.



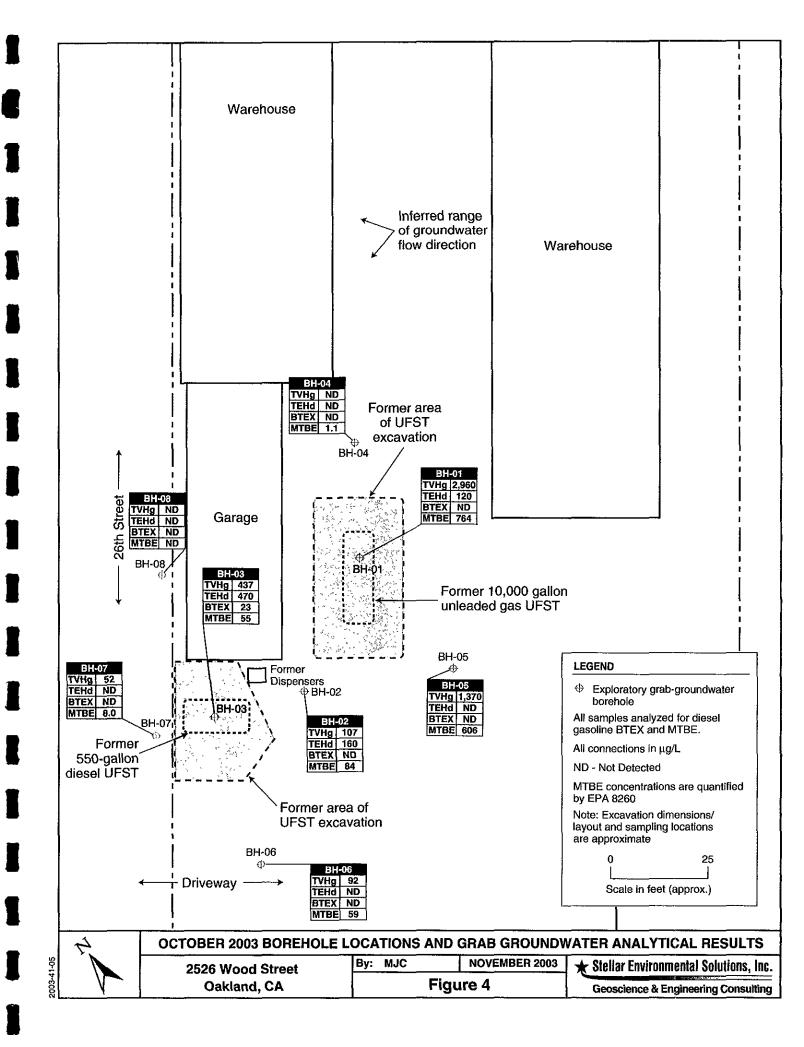


Table 1
1995-1996 Diesel UFST Removal Sampling Analytical Results
2526 Wood Street, Oakland, California

Sample I.D.	Sample Depth (feet)	TEHd	TVHg	Benzene	Toluene	Ethyl benzene	Total Xylenes	MTBE	Total Lead
July 1995 Excavati	on Confirmation S	amples (concen	trations in mg/k	g) (sample location	ons subsequentl	y overexcavated)			
S-I (south sidewall)		310	1,900	26	<1.4	26	100	NA	NA
S-2 (north sidewall)	4	<	< 0.5	< 0.005	< 0.005	< 0.005	0.0054	NA	NA
June 1996 Excavat	ion ConfirmationS	oil Samples (co	ncentrations in	mg/kg)					
VS-1	3	<1	<1	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05	NA
VS-2	4	<1	<1	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05	NA
VS-3	5	<1	<1	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05	NA
VS-4	4	<1	<]	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05	NA
VS-5	4	<1	<1	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05	NA
	Soil ESLs	100 / 500	100 / 400	0.044 / 0.38	2.9 / 9.3	3.3 / 4.7	1.5 / 1.5	0.023 / 5 6	750 / 750
July 1995 Stockpil	ed Soil Sample (co	ncentrations in	mg/kg)			•			
SP1 (A-D) (a)		340	960	< 0.005	< 0.005	< 0.005	< 0.015	NA	NA
June 1996 Stockpi	led Soil Sample (co	ncentrations in	mg/kg)						
STK (A-D)		< 25	340	0.80	1.2	0.71	< 0.005	< 0.05	NA
October 1995 Pit V	Vater Sample (con	centration in µg	:/L)						
W-1	4.5	<50	<50	< 0.5	<05	<0.5	< 0.5	NA	NA
(Groundwater ESLs	100 / 640	100 / 500	1 0 / 46	40 / 130	30 / 290	13 / 13	5.0 / 18,000	2.5 / 2.5

Notes

TEHd = total extractable hydrocarbons- diesel range, TVHg = total volatile hydrocarbons gasoline range; NA = sample not analyzed for this constituent.

ESLs = RegionalWater Quality Control Board, San Francisco Bay Region "Environmental Screening Levels" for commercial/industrial sites First value is for sites where groundwater is a potential or current drinking water source.

⁽a) 4-point composite sample.

Table 2
April 2002 Gasoline UFST Removal Sampling Analytical Results
2526 Wood Street, Oakland, California

Sample I.D.	Sample Depth (feet)	TEHd	ТVНg	Benzene	Toluene	Ethyl benzene	Total Xylenes	мтве	Total Lead
Excavation Confirmat	ion Soil Samples	(concentration	s in mg/kg)					3	
S-1 (west sidewall)	7'	NA	<1.0	< 0.005	< 0.005	< 0.005	<0.005	0.24	8.5
S-2 (east sidewall)	7'	NA NA	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	<0.05	<3.0
B-1 (UFST base)	10'	NA NA	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	0.078	3.1
D-1 (below dispenser)	3.5'	NA .	<1.0	< 0.005	< 0.005	< 0.005	<0.005	<0.05	11
	Soil ESLs	100 / 500	100 / 400	0.044 / 0.38	2.9 / 9.3	3.3 / 4.7	1.5 / 1.5	0.023 / 5.6	750 / 750
Stockpiled Soil Sampl	e (concentrations	in mg/kg)							
STK 1A-1D	<u> </u>	NA	< 1.0	< 0.005	< 0.005	< 0.005	< 0.005	0.15	9.9
Pit Water Sample (co	ncentration in ug/	L)							
W-1	7,	790	NA	48	120	14	88	810	ND (a)
	roundwater ESLs	100 / 640	100 / 500	1.0 / 46	40 / 130	30 / 290 .	13 / 13	5.0 / 18,000	2.5 / 2.5

Notes:

TEHd = total extractable hydrocarbons- diesel range; TVHg = total volatile hydrocarbons gasoline range; NA = sample not analyzed for this constituent.

ESLs = Regional Water Quality Control Board, San Francio Bay Region "Environmental Screening Levels" for commercial/industrial sites. First value is for sites where groundwater is a potential or current drinking water source. Second value is for sites where groundwater is not a potential or current drinking water source.

⁽a) Not Detected - method reporting limit not specified in lab report.

Table 3
October 2003 Borehole Soil Analytical Results
2526 Wood Street, Oakland, California

Sample I.D.	Sample Depth (feet)	TEHd	TVHg	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE (a)	Fuel Oxygenates ^(b)
BH-01-4'	4	< 10.0	< 3.0	< 0.005	< 0.005	< 0.005	< 0.015	< 0.035 / 0.0017	ND
BH-02-6.5°	6.5	< 1.0	< 3.0	< 0.005	< 0.005	< 0.005	< 0.015	0.095 / 0.135	TBA = 0.061
BH-02-16'	16	< 1.0	< 3.0	< 0 005	< 0.005	< 0.005	< 0.015	<0.035/<0.005	ND
BH-03-4.5°	4.5	< 1.0	< 3.0	< 0.005	< 0.005	< 0.005	< 0.015	<0.035 / < 0.005	ND
BH-03-15'	15	< 1.0	< 3.0	< 0.005	< 0.005	< 0.005	< 0.015	<0.005	ND
BH-04-7'	7	< 1.0	< 3.0	< 0 005	< 0 005	< 0.005	< 0.015	< 0.035	NA NA
BH-04-18'	18	2.0	< 3.0	< 0.005	< 0.005	< 0.005	< 0.015	< 0 035	NA
BH-05-6'	6	2.0	< 3.0	< 0.005	< 0.005	< 0 005	< 0.015	0.094 / 0.026	NA
BH-05-15.5'	15.5	< 1.0	< 30	< 0.005	< 0 005	< 0 005	< 0.015	0.046 / 0.0025	NA
BH-06-8.5'	8.5	1.3	< 3.0	< 0.005	< 0.005	< 0.005	< 0.015	< 0 035	NA
BH-06-15.5'	15.5	< 10	< 3.0	< 0.005	< 0.005	< 0.005	< 0.015	< 0.035	NA
BH-06-19.5'	19.5	< 1.0	< 30	< 0.005	< 0 005	< 0 005	< 0.015	< 0.035	NA
BH-07-6'	6	2.2	< 3.0	< 0.005	< 0 005	< 0.005	< 0.015	< 0.035	NA
BH-07-15.5°	15.5	< 1.0	< 3.0	< 0.005	< 0.005	< 0.005	< 0 015	< 0.035	NA
BH-08-10'	10	< 1.0	< 3.0	< 0.005	< 0.005	< 0.005	< 0 015	< 0.035	NA
BH-08-19.5'	19.5	2.0	< 3.0	< 0.005	< 0.005	< 0.005	< 0.015	< 0.035	NA
	Soil ESLs	100 / 500	100 / 400	0.044 / 0.38	2.9 / 9.3	3.3 / 13	1.5 / 1.5	0.023 / 5.6	TBA = 0.073 / 110

Notes:

TEHd = total extractable hydrocarbons- diesel range; TVHg = total vodtile hydrocarbons- gasoline range; TBA = tertiary butyl alcohol;

ND = not selected above method reporting limits, NA = not analyzed for these constituents

All concentrations are in mg/kg

⁽a) First value is quantification by EPA Method 8021b; second value is confirmation quantification by EPA Method 8260B.

⁽b) Table reports only detected fuel oxygenates Full list of analytes is included in Appendix D

Table 4 October 2003 Borehole Groundwater Analytical Results 2526 Wood Street, Oakland

Sample I.D.	TEHd	TVHg	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE (a)	Fuel Oxygenates (b)
BH-01-GW	120	2,960	< 0.30	< 0.30	< 0.30	< 0.60	1,020 / 764	TAME = 4.7 TBA = 93
BH-02-GW	160	107	< 0.30	< 0.30	< 0.30	< 0 60	103 / 84	ND
BH-03-GW	470	437	1.0	1.9	16	4.1	69 / 55	TBA = 10
BH-04-GW	< 100	< 50	< 0.30	< 0.30	< 0.30	< 0.60	5.0 / 1.1	NA
BH-05-GW	< 100	1,370	< 0.30	< 0.30	< 0.30	< 0 60	737 / 606	NA
BH-06-GW	< 100	92	< 0.30	< 0.30	< 0.30	< 0.60	70 / 59	NA
BH-07-GW	< 100	52	< 0.30	< 0.30	< 0.30	< 0.60	12 / 8.0	NA
BH-08-GW	< 100	< 50	< 0.30	< 0.30	< 0.30	< 0.60	< 5 0	NA
Groundwater ESLs	100 / 640	100 / 500	1.0 / 46	40 / 130	30 / 290	13 / 13	5.0 / 18,000	TAME = NLP TBA = 12 / 18,000

(a) First value is quantified by EPA Method 8260B (b) Table reports only detected fuel oxygenates Full list of analytes is included in Appendix D

TEHd = total extractable hydrocarbons- diesel range, TVHg = total volatile hydrocarbons gasoline rarge; TAME = tertiary amylmethylether; TBA = tertiary butyl alcohol; ND = not selected above method reporting limits, NA = not analyzed for these constituents; NLP = no level published.

All concentrations are in mg/L.

Soil Contamination

Neither gasoline nor BTEX constituents were detected in any of the borehole samples. Diesel was detected in four of the boreholes, at a maximum concentration of 2.2 mg/kg. MTBE was detected in three of the boreholes (BH-01, BH-02, and BH-05) at a maximum concentration of 0.135 mg/kg. Of the five soil samples for which fuel oxygenates were analyzed (from boreholes BH-01, BH-02, and BH-03), only tertiary butyl alcohol (TBA) was detected, and only in one soil sample (61 mg/kg in BH-02-6.5').

As shown on the borehole geologic logs (Appendix C), soil samples were field-screened with a PID for evidence of contamination, to aid in the selection of soil samples for offsite laboratory analysis. None of the PID readings were indicative of soil contamination.

Groundwater Contamination

Gasoline was detected in six of the eight borehole "grab" groundwater samples, with the highest concentrations detected within and immediately adjacent to the former gasoline UFST (BH-01 at 2,960 μ g/L and BH-05 at 1,370 μ g/L). Similarly, MTBE was detected in seven of the eight boreholes, with the highest MTBE concentrations detected in BH-01 (764 μ g/L) and BH-05 (606 μ g/L). BTEX constituents were detected in only BH-03. Diesel was detected only in the three boreholes within and between the former UFST excavations (BH-01, BH-02, and BH-03) at a maximum concentration of 470 μ g/L. Of the three groundwater samples for which fuel oxygenates were analyzed (from BH-01, BH-02, and BH-03), TBA was detected in two of the samples (maximum of 93 μ g/L in BH-01) and tertiary-amylmethylether (TAME) was detected in only one sample (4.7 μ g/L in BH-01).

4.0 REGULATORY CONSIDERATIONS

REGULATORY STATUS

The lead regulatory agency for petroleum contamination cases in the City of Oakland is Alameda County Health Care Services, which is a Local Oversight Program (LOP) for the State Water Resources Control Board (covering Region 2 of the RWQCB). As such, Alameda County Health Care Services directly oversees soil and groundwater investigations/remediation on UFST sites (with or without RWQCB guidance) until determining that case closure is appropriate, at which time Alameda County Health Care Services recommends case closure to the RWQCB. Alameda County Health Care Services has designated the case as Fuel Leak Case No. RO00040. The site is listed in the RWQCB's GeoTracker database of reported releases from petroleum USTs (RWQCB Case No. 01-2294). Based on the date of the database entry (1995), the case citation is likely for the removal of the diesel UFST rather than the gasoline UFST.

RESIDUAL CONTAMINATION REGULATORY CONSIDERATIONS

The most applicable published numerical criteria governing residual soil and groundwater contamination at this site are the RWQCB's Environmental Screening Levels (ESLs) (RWQCB, 2001). These are screening-level criteria used to evaluate if additional investigation and/or remediation is warranted. Criteria to be considered in using the ESLs include: contamination limited to surface soil (less than 10 feet deep) or to subsurface soil; fine-grained vs. coarse-grained soil; residential or commercial/industrial land use; and whether groundwater is or is not a known or potential drinking water source. For the detected site contaminants, the ESL values are the same for surface soil and subsurface soil.

The appropriate ESLs for this site are for coarse-grained soil (a conservative assumption since grain-size analysis has not been conducted) and commercial/industrial land use (because the owner has no plans to redevelop the property with residential land use). Qualifying for the (usually higher) ESL values for sites where groundwater is not a current or potential drinking water source requires obtaining a site-specific variance from the RWQCB. The RWQCB completed an East Bay Beneficial Use Study (RWQCB, 1999) that covers the Richmond to Hayward East Bay Basin Area and, based on multiple technical criteria, divided the Basin into three zones:

■ Zone A (significant drinking water resource);

- Zone B (groundwater unlikely to be used as drinking water source); and
- Zone C (shallow groundwater proposed for de-designation as Municipal Supply Beneficial Use). This classification indicates that groundwater could not reasonably be expected to serve a public water supply; however, it does not specifically address private water supply wells that might be used for drinking water. In accordance with State Water Resources Control Board Resolution 92-49, pollution sites within this zone must not pose a potential impact to human health or ecologic receptors, and the groundwater contamination plume must be stable or reducing.

The subject site falls within Zone C. The most conservative assumption for the site is that there is a potential for private drinking water wells to be impacted. However, the site location (with no residential downgradient land use) suggests that the less conservative ESLs of "a potential or current drinking water source is not threatened" may be appropriate when the site is considered for case closure.

RESIDUAL SOIL CONTAMINATION

Soil contaminants detected in residual soils (including both the UFST excavations and the October 2003 borehole program) include diesel, MTBE, and TBA. Gasoline, ethylbenzene, and total xylenes were detected in initial soil samples from the 1995 diesel UFST excavation, but those sampling locations were subsequently over-excavated, and confirmation samples did not contain detectable concentrations.

The only soil contaminants detected in excess of the most conservative ESL criteria (for sites where groundwater is a potential drinking water source) is MTBE, detected within the 2002 gasoline UFST excavation and in BH-05 immediately to the south.

No site contaminants were detected above their less conservative ESL criteria (for sites where groundwater is not a potential drinking water source).

GROUNDWATER CONTAMINATION

Groundwater contaminants detected include diesel, gasoline, BTEX, MTBE, TAME, and TBA. Groundwater contaminants detected in excess of the most conservative ESL criteria (for sites where groundwater is a potential drinking water source) include all of the above contaminants, except ethylbenzene and TAME. Groundwater contamination by these compounds was limited to the areas within the former UFST excavation or immediately to the south.

Groundwater contaminants detected in excess of the less conservative ESL criteria (for sites where groundwater is not a potential drinking water source) include diesel (only in the 2002 gasoline UFST

excavation), gasoline, benzene (only in the 2002 gasoline UFST excavation), and xylenes (only in the 2002 gasoline UFST excavation). Groundwater contamination by these compounds was limited to the areas within the former UFST excavation or immediately to the south.

SITE CLOSURE CRITERIA

Alameda County Health Care Services and RWQCB generally require that the following criteria be met before issuing regulatory closure of petroleum release cases:

- 1. The contaminant source has been removed (i.e., the UFST and obviously-contaminated backfill material). This criterion has been met, and the available soil analytical results do not indicate elevated concentrations of residual soil contamination that could be a potential long-term source of groundwater contamination.
- 2. The groundwater contaminant plume is stable or reducing (i.e., groundwater contamination is not increasing in concentration or lateral extent). This criterion has not yet been met, and Alameda County Health Care Services will likely require the installation and sampling of groundwater monitoring wells to demonstrate compliance.
- 3. If residual contamination (soil or groundwater) exists, there is no reasonable risk to sensitive receptors (i.e., contaminant discharge to surface water or water supply wells) or to site occupants. This criterion is generally met by conducting a Risk-Based Corrective Action (RBCA) assessment that models the fate and transport of residual contamination in the context of potential impacts to sensitive receptors. This task is generally conducted after the previous two criteria have been met. Based on the apparent absence of benzene (the probable "risk driver" compound for this site) at elevated concentrations and the likely absence of sensitive receptors, if one eliminates private wells as potential receptors, the site would likely pass the RBCA assessment.

5.0 SUMMARY, CONCLUSIONS, OPINION, AND RECOMMENDATIONS

SUMMARY AND CONCLUSIONS

The available data support the following findings and conclusions:

- Two UFSTs containing gasoline and diesel were removed from the site in 2002 and 1995, respectively. Excavation confirmation soil samples indicated that MTBE was the sole contaminant of concern in soil, although pit water samples contained elevated levels of diesel, gasoline, and MTBE. A UFST closure documentation report discussing both UFST removals was submitted to the appropriate regulatory agencies in 2003.
- Alameda County Health Care Services requested additional information on the fate of soil excavated in 2002 from the gasoline UFST removal. While we could not confirm the fate of the soil, the available evidence indicates that the excavation was backfilled the same day with imported backfill material, and that the excavated soil was transported offsite for disposal.
- The lead agency for UFST-related petroleum contamination sites in the City of Oakland is Alameda County Health Care Services, which assigned the site to its Local Oversight Program (for fuel releases) based on the 1995 diesel UFST removal.
- At the written request of Alameda County Health Care Services, a Preliminary Site Assessment (exploratory borehole drilling and sampling program) was conducted in October 2003. Eight exploratory boreholes were advanced to a maximum depth of 25 feet below grade, on all four sides of the former UFSTs, including two through the center of the former excavations and one immediately adjacent to the former UFST dispenser. A total of 16 soil samples were collected for laboratory analysis, from depths just above an inferred perched water zone, and from just above a more laterally-extensive upper water-bearing zone. One "grab" groundwater sample was collected from each borehole. The boreholes were geologically logged from continuous soil cores, and PID readings were collected as an indicator of potential contamination.
- Site lithology ranges from low-permeability silts and clays to higher-permeability (and water-bearing) sands and gravels. Groundwater was first encountered (as evidenced by saturated soil cuttings and measurable water in the borehole) in an inferred perched zone at depths of

- approximately 8 to 10 feet. A more laterally-extensive lower water-bearing zone occurs at depths of approximately 16 to 18 feet. The lower water-bearing zone is underlain by a low-permeability, non-water-bearing zone.
- The subject property is located within the RWQCB Zone C (groundwater is not reasonably expected to be a municipal water supply source). The site location (not upgradient of residential land use) suggests that the more conservative regulatory agency screening-level criteria (where groundwater could be a potential drinking water source) would not be appropriate. However, all pollution sites must be shown to have no potential adverse impact to ecological receptors or human health, and that the contaminant plume is stable. This generally requires installation and long-term sampling of monitoring wells, possibly augmented by a risk assessment.
- The only soil contaminant detected above regulatory agency screening-level criteria is MTBE; that contamination is confined to the immediate vicinity of the former gasoline UFST.
- Groundwater contaminants above screening-level criteria include diesel, gasoline, benzene, MTBE, and TBA. Based on concentrations and distribution, gasoline and MTBE appear to be a greater concern than the other detected contaminants. Until further groundwater characterization demonstrates otherwise, Alameda County Health Care Services will likely require all further groundwater samples to be analyzed for gasoline, diesel, BTEX, and fuel oxygenates (including MTBE).
- Elevated levels of groundwater contamination appears to be beneath the area of the UFSTs and to the south, with only minor contamination in the other directions. The geometry of groundwater contamination appears to indicate a westerly groundwater flow direction, with a shallow or flat hydraulic gradient.
- The property owner may be eligible for reimbursement for part or all costs incurred under the State of California Underground Storage Tank Cleanup Fund (Fund). The likely deductible applied would be \$5,000 to \$10,000. The process requires submitting an application, receiving a Letter of Commitment, and submitting Reimbursement Requests. Work conducted by SES to date has been compliant with Fund requirements/guidelines, including documentation on procurement and costs incurred. Pre-approval of incurred project costs (formerly recommended by the Fund) was not conducted, specifically in response to the Fund's previous discontinuation of this policy.
- Based on the detected contamination in groundwater, it is unlikely that Alameda County Health Care Services (or the RWQCB, from which Alameda County Health Care Services would request concurrence) would grant regulatory closure at this time. Alameda County Health Care Services will likely require that groundwater monitoring wells be installed and

sampled on a quarterly basis (likely for a minimum of 1 year) to evaluate the stability of the groundwater contaminant plume. Should contaminant concentrations in wells be shown to be stable and reducing, and if the site passes a RBCA assessment, regulatory closure would likely be granted.

- Based on the available data, it would be appropriate to install three groundwater monitoring wells: one through the center of each of the former excavations, and one to the south (as groundwater contamination extends in that direction). Three groundwater wells is the minimum that the regulators will accept to determine local groundwater flow direction. One or more additional wells may be needed if the initial wells do not adequately define the extent of contamination. The wells should be monitored and sampled on a quarterly basis for at least 1 year.
- To ensure compliance with the Fund and maximize the potential for reimbursement, any additional investigation activities should be approved by Alameda County Health Care Services before implementation.
- At the request of the property owner, a technical workplan for groundwater monitoring well installation and sampling has been submitted under separate cover to Alameda County Health Care Services, concurrently with this report.

PROPOSED ACTIONS

- The property owner proposes to implement the groundwater monitoring well installation and sampling program, in accordance with the submitted technical workplan and any revisions requested by Alameda County Health Care Services.
- The property owner will be proceeding with application to the Fund for reimbursement of costs incurred, beginning with this Preliminary Site Assessment.

6.0 REFERENCES

- Alameda County Health Care Services, 2003. Letter approving Stellar Environmental Solutions' August 20, 2003 technical workplan for 2526 Wood Street, Oakland, California. September 29.
- Regional Water Quality Control Board, San Francisco Bay Region (RWQCB), 2003. Screening for Environmental Concerns at Sites With Contaminated Soil and Groundwater July.
- RWOCB, 1999. East Bay Plain Groundwater Basin Beneficial Use Evaluation Report. June.
- Seidman, Thomas, 2003. President, Russ Elliott, Inc. Personal communication to Bruce Rucker of Stellar Environmental Solutions. November 19.
- Stellar Environmental Solutions, Inc. (SES), 2003a. Underground Fuel Storage Tanks Closure Documentation and Assessment Report, Russ Elliott, Inc. 2526 Wood Street, Oakland, California. August 15.
- SES, 2003b. Workplan for Preliminary Site Assessment Russ Elliott, Inc. Facility, 2526 Wood Street, Oakland, California. August 20.

7.0 LIMITATIONS

This report has been prepared for the exclusive use of Elliot Family Trust, Russ Elliot, Inc., their authorized representatives, and the regulatory agencies. No reliance on this report shall be made by anyone other than those for whom it was prepared.

The findings and conclusions presented in this report are based on a review of previous investigators' findings at the site. This report provides neither a certification nor guarantee that the property is free of hazardous substance contamination. This report has been prepared in accordance with generally accepted methodologies and standards of practice. The SES personnel who performed this limited remedial investigation are qualified to perform such investigations and have accurately reported the information available, but cannot attest to the validity of that information. No warranty, expressed or implied, is made as to the findings, conclusions, and recommendations included in the report.

The findings of this report are valid as of the present. Site conditions may change with the passage of time, natural processes, or human intervention, which can invalidate the findings and conclusions presented in this report. As such, this report should be considered a reflection of the current site conditions as based on the activities completed.



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION 399 ELMHURST ST. HAYWARD CA. 94544-1395 PHONE (510) 670-6633 James You

PAX (510) 782-1939 APPLICANTS: PLEASE ATTACH A SITE MAP FOR ALL DRILLING PERMIT APPLICATIONS DESTRUCTION OF WELLS OVER 45 FEET REQUIRES A SEPARATE PERMIT APPLICATION

DRILLING PERMIT APPLICATION FOR OFFICE USE FOR APPLICANT TO COMPLETE PERMIT NUMBER STREET WEST WOOD STREET WELL NUMBER APN _ **Bakluva** PERMIT CONDITIONS Citcled Permit Requirements Apply LIENT Res Ellot Rocking A GENERAL 1. A permit application should be submitted so as to adress 3536 WIGG St-17 Phone 510-741-1300 arrive at the ACPWA office five days prior to _2ip_ Dukland Ch. proposed staining date. 2. Submit to ACPWA within 60 days after completion of permitted original Department of Water Resources-Steller Environmental Scholians Bry Rechir ourse 2116 2122 21 by 125 Keliq 21 1.92 210- PA-3821 Well Completion Report. Phone 4110 3. Permit is void if project not begun within 90 days of 510-644-3173 approval date _2ip_ D. WATER SUPPLY WELLS 1. Minimum surface scal thickness is two inches of cement grout placed by tremic. 2. Minimum seal depth is 50 fect for numicipal and VPE OF PROJECT Geotechnical lavestigation Well Construction Industrial wells or 20 feet for domestic and pregation General Cathodic Protection wells upless a lesser depth is specially approved. Contemination Water Supply C. CROUNDWATER MONITORING WELLS Well Destruction INCLUDING PIEZOMETERS Munituring I. Minimum surface seal thickness is two inches of ROPOSED WATER SUPPLY WELL USE coment grout placed by tremie. Replacement Domestic New Donuestic 7. Minimum seal depth for monitoring wells is the GEOTECHNICAL / Jack & June 1100 Backful bore hole by treme with cement grout or cement Municipal Imigation ladustrial AULLING METHOD: grout/sand mixture. Upper two-three feet repinced in kind & d with conspected custings. Anger Mud Rotary Cedi Aoso . Cable Fill hole anode some with concrete placed by using. Pircision. <u>Sometima</u> RELER'S NAME _ WELL DESTRUCTION Send a map of work site. A separate permit is required for wells deeper than 45 feet. So. SPECIAL-CONDITIONS BHI Adjusted well or we WILLER'S LICENSE NO. PRIL PROJECTS NOTE: One application must be submitted for each well or well ...,....in, Maximum Drill Hele Diameter. destruction. Multiple borings on one application are accupiable Depth. £. ___in Casing Diameter for georocknical and contamination investigations. Owner's Well Number Surface Seal Dopth . HEOTECHNICAL PROJECTS Number of Borings 2 in. Maximum Depth . 25 11 TARTING DATE 10 07/03 COMPLETION DATE 10198/03 APPROVED hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68. Bune M. Twin .PPLICANT'S SIGNATURE_

LEAST PRINT NAME.

Rev.9-18-02



Subject: Geoprobe drill rig at location BH-02.

Site: 2526 Wood Street, Oakland, California

Date Taken: October 27, 2003 Project No.: SES 2003-41

Photographer: B. Rucker Photo No.: 01

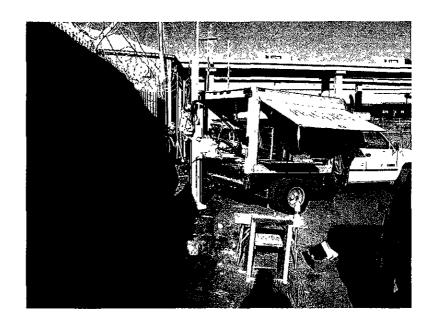


Subject: Geoprobe drill rig at location BH-03.

Site: 2526 Wood Street, Oakland, California

Date Taken: October 27, 2003 Project No.: SES 2003-41

Photographer: B. Rucker Photo No.: 02

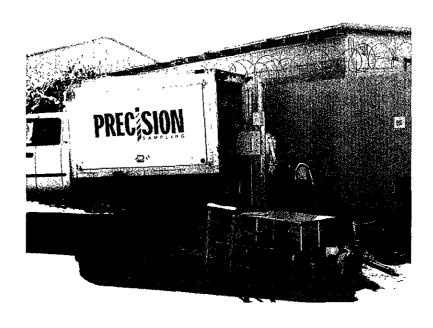


Subject: Geoprobe drill rig at location BH-07.

Site: 2526 Wood Street, Oakland, California

Date Taken: October 28, 2003 Project No.: SES 2003-41

Photographer: B. Rucker Photo No.: 03



Subject: Geoprobe drill rig at location BH-08.

Site: 2526 Wood Street, Oakland, California

Date Taken: October 28, 2003 Project No.: SES 2003-41

Photographer: B. Rucker Photo No.: 04

	BORING NUMBER BH-02 Page 1 of 1
LOCATION 2526 Wood St., Oakland, CA	
TOTAL DEPTH 16 feet SURFACE ELEV. ~50 ft. amsl	WATER FIRST ENCOUNTERED~14 ft.
DRILLING COMPANY Precision Sampling	DRILLING METHOD Geo Probe
DRILLER Fernando GEOLOGIST	B. Rucker DATE DRILLED 10/27/03

DEPTH (feet)	GRAPHIC LOG	RECOVER BLOW COUNTS	PID INSTRUMENT READING	DESCRIPTION/SOIL CLASSIFICATION	REMARKS
- 0 - - 2 -	Fill			Asphalt, base rock, gravelly fill	"Instrument" is a photoionization detector (PID), "readings" are in parts per million by volume air (ppmv).
-4	BH-02-6.5		<1 <1 <1 <1 <1 <1 <1 <1 <1 <1	Blue grey silty clay (CL), sl. moist, sl. stiff, v. cohesive, not friable Brown sand (SW), moist, sl. cohesive, v. friable, gravelly from 4 to 4.5' Blue grey clayey sand (SC), mod. stiff, cohesive, v. moist Blue grey clay (CL), moist, sl. stiff Blue grey clay (CH), soft, v. cohesive, high plasticity	Sample recovery is 100% unless specified otherwise. 8' to 12: 50% recovery
-12- -14- -14- -16- -18- 20-	BH-02-16'		<1 <1 <1	Blue grey silty clay (CL), sl. stiff, cohesive, moist 14' Becomes saturated and loose 15.5' Becomes gravelly (small ~30%) Bottom of borehole = 16.5'	Collected groundwater sample "BH-02-GW"

	Stellar Environmental Solutions,	Inc.
k	2198 Sixth Street, Berkeley, CA 94	710
•	Considerate & Engineering Consult	==

		BORING NU	MBER	<u>3H-04</u>	Page1	_ of	
PROJECT Russ Elliott, Inc. LOCATION 2526 Wood St., Oakland TOTAL DEPTH 20 feet SURFACE ELEV. ~50 ft. amsl DRILLING COMPANY Precision S DRILLER Fernando	and, CA Sampling	PROJECT NU BOREHOLE I WATER FIRS DRILLING N	JMBER 4 DIA ST ENCOL IETHOD _	2003-4 2-inch JNTERE	D 8 ft. Geo Pr	and 10 obe 10/27	6.5 ft.
						10/28	<u>i/03</u>
DEDZII ODADINO HEE	PID						

DRILLER Fernando	GEOLOGIST B. Rucker DA	TE DRILLED 10/27/03 & 10/28/03
DEPTH GRAPHIC GRAPHIC LOG SUNDO	PID NSTRUMENT DESCRIPTION/SOIL CLASSIFICATION READING	REMARKS
Close	Concrete then base rock	Hole swells shut at 4' after drilling to 8'. 4'-8': 3' recovery Water on rods after drilling to 12'. Water level = 11.3'
	sl. stiff, cohesive 15.5' Becomes v. stiff, sl. moist	16' to 20': 2' recovery
-16-	16.5' Becomes gravelly and saturated	Collected groundwater sample "BH-04-GW"
BH-04-18	18' Color change to red brown, becomes sandy and silty clay (no gravel), dry, v. stiff, mod. cohesive	
-20	Bottom of borehole = 20'	

	BORING NUMBER BH-06	Page _ 1 _ of _ 1
LOCATION 2526 Wood St., Oakland, CA TOTAL DEPTH 20 feet SURFACE ELEV. ~50 ft. amsl DRILLING COMPANY Precision Sampling	WATER FIRST ENCOUNTERI	ED 5.5 ft. & 16.5 ft. Geo Probe
DEPTH GRAPHIC SE INSTRUMENT D	ESCRIPTION/SOIL CLASSIFICATION	REMARKS

DRILLI	R Fernando		GEOL	OGIST B. Hucker DAT	10/28/03 10/28/03
DEPTH (feet)	GRAPHIC LOG	SAMPLE INTERVAL/ RECOVERY BLOW	PID INSTRUMENT READING	DESCRIPTION/SOIL CLASSIFICATION	REMARKS
- 0 -	Fill			Asphalt then baserock	"Instrument" is a photoionization detector (PID), "readings" are in parts per million by
-2-			<1	Blue grey silty clay (CL), sl. moist, sl. stiff, v. cohesive, not friable	volume air (ppmv).
4 -			<1 <1	Brown sand (SW), moist, sl. cohesive, v. friable, gravelly from 4 to 4.5'	Sample recovery is 100% unless specified otherwise.
-6-			<1	Grey clayey sand (SC), wet, loose, friable, fine-grained	
- 8 -		i }	<1	Dark grey clay (CH), v. moist to wet, soft, cohesive	
	BH-06-8.5'		<1		
-10-			<1′		Borehole terminated at
-12-			<1	Dark grey silty clay (CL), v. moist, sl. stiff, cohesive	16' on 10/27/03. Due to inadequate recharge, borehole was deepened
			<1		to 20' on 10/28/03.
-14- 			<1	45 51 December avairable (cmall	
- -16-	BH-06-15.5'		<1	15.5' Becomes gravelly (small-med., ~30%), sl. moist, cohesive	Collected groundwater
 			<1	Dark grey clayey sand (SC), wet, loose, minor small gravel	sample "BH-06-GW"
-18- 	V//////		<1		
-20-	BH-06-19.5'		<1	Red-brown silty clay (CL), sl. moist, cohesive, stiff	
				Bottom of borehole = 20'	

	BORING NUMBER _	BH-07 Pag	e <u>1</u>	of <u>1</u>
	OWNERElliott	Trust		
	PROJECT NUMBER			
	BOREHOLE DIA	2-inch		
	WATER FIRST ENCO	UNTERED _	6.5 ft. 8	§ 17.5 ft.
Sampling	DRILLING METHOD			
	B. Rucker			

DEPTH (feet)	GRAPHIC LOG	SAMPLE INTERVAL/ RECOVERY	BLOW	PID INSTRUMENT READING	DESCRIPTION/SOIL CLASSIFICATION	REMARKS
-0-	Fil!				Unpaved ground then gravelly sandy fill	"Instrument" is a photoionization detector (PID), "readings" are in parts per million by volume air (ppmv).
4 -				<1 <1	Dark grey silty clay (CL), sl. moist, mod. stiff, cohesive, minor gravel	Sample recovery is 100% unless specified otherwise.
-6-	BH-07-6'			<1 <1	6' Becomes sandy clay, soft, v. moist	0'-4': 1' recovery
-				<1	Dark grey clayey sand (SC), wet, loose	
8 -				<1	Dark grey clay (CH), soft, v. moist, v. cohesive	
-10-				<1	Dark grey silty clay (CL), sl. stiff, v. moist, v. cohesive	
-12-				<1		8'-12': 2' recovery
14-				<1 <1	,	
-				<1	15' Becomes v. stiff and gravelly,	
-16-	BH-07-15.5'			<1	sl. moist, cohesive, gravel is small & occ. medium	Collected groundwater
F		1		<1	15.5' Color change to red-brown	sample "BH-07-GW"
-18-	11111			<1	Dark grey clay (CH), wet, loose, minor sand and small gravel	
				<1	Red-brown silty to sandy clay (CL), sl. moist, mod. stiff, v. cohesive,	
-20-				<1	20' Becomes v. stiff and dry	
					Bottom of borehole = 20'	s -

	Stellar Environmental Solutions, Inc.
*	2198 Sixth Street, Berkeley, CA 94710
	Geoscience & Engineering Consulting

PROJECT Russ Elliott, Inc.

OWNER Elliott Trust

LOCATION 2526 Wood St., Oakland, CA

TOTAL DEPTH 20 feet

SURFACE ELEV. ~50 ft. amsl

DRILLING COMPANY Precision Sampling

DRILLING METHOD Geo Probe

DRILLER Fernando

BORING NUMBER BH-08 Page 1 of 1

OWNER Elliott Trust

PROJECT NUMBER 2003-41

BOREHOLE DIA. 2-inch

WATER FIRST ENCOUNTERED 7 ft. & 16.5 ft.

DRILLING METHOD Geo Probe

DRILLER Fernando

GEOLOGIST B. Rucker

DATE DRILLED 10/28/03

DEPTH (feet)	GRAPHIC LOG	SAMPLE INTERVAL/ RECOVERY	BLOW	INSTRUMENT READING	DESCRIPTION/SOIL CLASSIFICATION	REMARKS
- 0 - - 2 -					Unpaved ground then gravelly sandy fill	"Instrument" is a photoionization detector (PID), "readings" are in parts per million by volume air (ppmv).
4 -					Brown sand (SP), fine-med. grained, dry, loose, no cohesion	Sample recovery is 100% unless specified otherwise.
6-6-			!	<1		4'-8' = 2' recovery
F =				<1	7' Becomes v. moist to wet	
- 8 - - 8 - 			7	<1 <1	Dark grey clay (CH), soft, v. moist, cohesive	8'-12' = 3' recovery
-10-	BH-08-10'			<1 <1	Dark grey clay (CL), sl. stiff, v. moist, cohesive	
12-				<1		12'-16' = 3' recovery
-14- -14- -16-				<1 <1 <1	15' Becomes silty, stiff, sl. moist to dry 16' to 16.5' Wet	Collected groundwater
 -18-				<1	17' Becomes light brown silty clay (CL), dry, stiff, cohesive	sample "BH-08-GW"
-20-	BH-08-19.5'			<1	Bottom of borehole = 20'	



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Stellar Environmental Solutions

(10503)

LAB REQUEST

118884

ATTN: Bruce Rucker

2198 Sixth Street

REPORTED

11/06/2003

#201

Berkeley, CA 94710

RECEIVED

10/29/2003

PROJECT

#2003-41/Russ Elliott, Inc.

2526 Wood St., Oakland

SUBMITTER

Client

COMMENTS

"J" denotes value between MDL and DLR. Added 8260 MTBE to

310, 311, 312, 320, 323, 324, RUSH!!! per DR 11-5-03 AV

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.	Client Sample Identification
473301	BH-01-4
473302	BH-01-GW
473303	BH-02-6.5
473304	BH-02-16
473305	BH-02-GW
473306	BH-03-4.5
473307	BH-03-15
473308	BH-03-GW
473309	BH-04-7
473310	BH-05-6

I hank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by.

Edykard S. Behare, Ph.D

Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported

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TESTING & CONSULTING Chemical Microbiological

Environmental

CLIENT Stellar Envirmonmental Solutions (10503) LAB REQUEST 118884

ATTN: Bruce Rucker

2198 Sixth Street REPORTED 11/06/2003

#201

Berkeley, CA 94710 RECEIVED 10/29/2003

PROJECT #2003-41/Russ Elliott, Inc.

2526 Wood St., Oakland

SUBMITTER Client

COMMENTS "J" denotes value between MDL and DLR. Added 8260 MTBE to

310, 311, 312, 320, 323, 324, RUSH!!! per DR 11-5-03 AV

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.	Client Sample Identification
473311	BH-05-15.5
473312	BH-05-GW
473313	BH-06-8.5
473314	BH-06-15.5
473315	BH-07-6
473316	BH-7-15.5
473317	BH-08-10
473318	BH-08-19.5
473319	BH-04-18
473320	BH-04-GW
473321	BH-06-19.5
473322	BH-08-GW
473323	BH-06-GW
473324	BH-07-GW
473325	Laboratory Method Blank-S
473326	Laboratory Method Blank-W

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by

Edward S. Behare, Ph.D.

Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING Chemical Microbiological Subject: Request for Re-Analysis: Lab Request 118884

Date: Tue, 4 Nov 2003 16:13:14 -0800

From: "Bruce Rucker" <brucker@stellar-environmental.com> To: "Danielle Roberts" <droberts@associatedlabs.com>

Danielle-

Thank you for the faxed lab reports. I need to order some re-analysis for MTBE (only) by EPA 8260B, for the following samples:

, BH-04-GW (Order no. 473320)

BH-05-GW (Order no.473312)

BH-06-GW (Order no.473323)

BH-07-GW (Order no.473324)

BH-05-6 (Order no.473310)

BH-05-15.5 (Order no.473311)

Please e-mail to me a confirmation that you have received this request, and that there will be no problem with remaining sample volume or holding time. Thanks.

Bruce M. Rucker Stellar Environmental Solutions, Inc. 2198 Sixth Street, #201 Berkeley, CA 94710

Tel: 510-644-3123 Fax: 510-644-3859

E-mail: Brucker@stellar-environmental.com

118884



11/05

						Chain of	Cus	tody Re	900	ord			115	121	34						Lab job no	
	Laboratory Associated		Chain of Custody Record Method of Shipment Federal Experts Shipment No. ———————————————————————————————————						ļ		Date											
	Project Owner Elliott T Site Address 3526 W	CA 93 -6900 vust	Airt	- Shipment No					Analysis Require													
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.ac (8H-01-6W	-	4	4	HaO	(9)	/	(9)		4	X			1		ightharpoonup						
Dicelve		له ،ح '		1030	55d	author stone	/			1	X			Y								
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	BH-62- GW			ilio	H ⁹ O	(4)	~	(0)	<u></u>	4	X		_	X								
	BH-03-4.51	4.5		Nac	5011	acetale steeve	1			Ĺ	X			Х								
	6H-03-15'	lo"		li30	Soil	8 0Z glass jaf	1			工	X			X								
	BH-03-6W	-		ાંગલ્ટ	Hao	(9)	V	(a)		4	X			X	_	_						
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	BH-05- 6"	6'		1412	501	acchie sirae	<u> </u>			1	X			χ	_			_	ļ			
	BH-05-15.5	IS-5°		iH35	soil	8 22 glass 126	V		<u> </u>	1	X			χ				_				
1 YOA	BH-OS-GW		₩	1600	Has	(4)	1/	(9)		4	X			X						<u> </u>		
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VOA's were received broken

Chain of Custody Record

113884

Lab Job no.

Date [C]38/03

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BH-06-85	8.5'	M27/03	1510	ડહો	acetale spece	/			1_	X		11						ļ 		
		c/21/23	1520	SUIL	ti u	/			1	4		Ϋ́			1_					_
BH-07-6'	ن [.]	900/03		Soil	er ev				1	X		X				<u> </u>		ļ		
BH-07-15.5'	15.5	0/20/23	915	SciL	જ પ	/			1	X		X								
BH-08 - 10,		14/03/03	_	Stil	k 4	~			1	X		X								
BH-08-19.51		444		Sir	}{				1	χ̈́		X								
BH-04 - 13'		14/23/13	1040	Sil	ic is	<i>i</i> /			1	X		J.X			<u> </u>					<u>,, = </u>
BH-04-GW		10/28/23	1100	H ₂ °	(4)	1	(a)		14	X		Y								
BH-06-19.5'	19.5	192/23	1120	SULL	acetate sizeve	·	(M)		1	Ϋ́		λ								
BH-C8-GW		6/20/23	1200	H2O	(A)	/	(4)		4	X		X								
BH-06-622	-	924.3	1250	Hzo	(n)	~	(a)		4	X		X				1_				
BH-07-6W		1425/23	10.85	Mzci	(a)	V	(4)		4	X		Х				<u> </u>				
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SES

Client: Stellar Envirmonmental Solutions

Matrix: SOLID

Date Sampled: 10/27/2003

Time Sampled: 08:30 Sampled By:

Client Sample ID: BH-01-4

Analyte	Result	DF	DLR	Units	Date/An	alyst
TEPH Diesel						
TEPH Diesel	ND	10	10.0	mg/Kg	10/30/03	AF
rrogates	}			Units	Control	Limit
o-Terphenyl (sur)	1 681			%	55 - 200	
o-respicacy (sur)			`		*-	
B BTEX + MTBE						
Benzene	NDI	1	0.005	mg/Kg	10/29/03	LT
Ethyl benzene	IND	1	0.005	mg/Kg	10/29/03	ĹT
Methyl t - butyl ether	ND	<u>ī</u> -	0.035	mg/Kg	10/29/03	LT
Toluene	ND	<u>ī</u>	0.005	mg/Kg	10/29/03	LT
10100110	i !-					TT
Xylene (total) B Volatile Organic Compounds	ND	1	0.015	mg/Kg	10/29/03	LT
Xylene (total) BB Volatile Organic Compounds 1,2-Dibromoethane		1	5	ug/Kg	11/03/03	LB
B Volatile Organic Compounds	ND	1 1	5	ug/Kg ug/Kg	11/03/03	LB LB
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE)	ND ND ND	1	5 5 10	ug/Kg ug/Kg ug/Kg	11/03/03 11/03/03 11/03/03	LB LB LB
DB Volatile Organic Compounds 1,2-Dibromoethane 1,2-Dichloroethane	ND ND ND	1 1 1	5 5 10	ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 11/03/03 11/03/03 11/03/03	LB LB LB
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE)	ND ND ND ND	1 1 1 1	5 5 10 10 5	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 11/03/03 11/03/03 11/03/03	LB LB LB LB
1,2-Dibromoethane 1,2-Dichloroethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME)	ND ND ND ND 1.7 J	1 1 1 1 1	5 5 10 10 5	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 11/03/03 11/03/03 11/03/03 11/03/03	LB LB LB LB LB
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE)	ND ND ND ND	1 1 1 1	5 5 10 10 5	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 11/03/03 11/03/03 11/03/03	LB LB LB LB
1,2-Dibromoethane 1,2-Dichloroethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME)	ND ND ND ND 1.7 J	1 1 1 1 1	5 5 10 10 5	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 11/03/03 11/03/03 11/03/03 11/03/03	LB LB LB LB LB
1,2-Dibromoethane 1,2-Dichloroethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME) Tertiary butyl alcohol (TBA)	ND ND ND ND 1.7 J	1 1 1 1 1	5 5 10 10 5	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 11/03/03 11/03/03 11/03/03 11/03/03	LB LB LB LB LB
1,2-Dibromoethane 1,2-Dichloroethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME) Tertiary butyl alcohol (TBA) 5M - Gasoline	ND ND ND ND ND ND ND ND	1 1 1 1 1 1	5 10 10 5 10 5 0 50	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 11/03/03 11/03/03 11/03/03 11/03/03 11/03/03	LB LB LB LB LB LB LB LT

 $DLR = Detection \ limit \ for \ reporting \ purposes, \ \ ND = Not \ Detected \ below \ indicated \ detection \ limit, \ DF = Dilution \ Factor$



Order #: 473302 Matrix: WATER Client: Stellar Envirmonmental Solutions

Client Sample ID: BH-01-GW

Date Sampled: 10/27/2003 Time Sampled: 08:55

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
15 TEPH Diesel					
TEPH Diesel	0.12	1	0.1	mg/L	10/30/03 AF
Surrogates				Units	Control Limits
o-Terphenyl (sur)	75			%	55 - 200
21B BTEX + MTBE					
Benzene	NDI	1	0.3	ug/L	10/29/03 LZ
Ethyl benzene	· ND	1	0.3	ug/L	10/29/03 LZ
Methyl t - butyl ether	1020	50	250.0	ug/L	10/29/03 LZ
Toluene	ND	1	0.3	ug/L	10/29/03 LZ
Xylene (total)	ND	1	0.6	ug/L	10/29/03 LZ
60B Volatile Organic Compounds	l	······································	ales des del		
	ND	1	5	ug/L	11/03/03 LB
60B Volatile Organic Compounds		1 1	5 5		11/03/03 LB
60B Volatile Organic Compounds 1,2-Dibromoethane	ND			ug/L ug/L ug/L	11/03/03 LB 11/03/03 LB
60B Volatile Organic Compounds 1,2-Dibromoethane 1,2-Dichloroethane	ND ND	1	5	ug/L ug/L ug/L ug/L	11/03/03 LB 11/03/03 LB 11/03/03 LB
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE)	ND ND ND	1	5	ug/L ug/L ug/L ug/L ug/L	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE)	ND ND ND ND ND 764 4.7	1 1 1	5 1 1 1 1	ug/L ug/L ug/L ug/L ug/L ug/L	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE)	ND ND ND ND ND 764	1 1 1	5 1 1 1	ug/L ug/L ug/L ug/L ug/L	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME)	ND ND ND ND ND 764 4.7	1 1 1 1	5 1 1 1 1	ug/L ug/L ug/L ug/L ug/L ug/L	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME) Tertiary butyl alcohol (TBA)	ND ND ND ND ND 764 4.7	1 1 1 1	5 1 1 1 1	ug/L ug/L ug/L ug/L ug/L ug/L	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME) Tertiary butyl alcohol (TBA)	ND ND ND ND ND	1 1 1 1 1	5 1 1 1 1 1 10	ug/L ug/L ug/L ug/L ug/L ug/L ug/L	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB







Client: Stellar Envirmonmental Solutions

Matrix: SOLID

Client Sample ID: BH-02-6.5

Date Sampled: 10/27/2003 Time Sampled: 10:30

Sampled By:

Analyte	Result	DF	DLR	Units	Date/An	alyst
15 TEPH Diesel						
TEPH Diesel	ND	1	1.0	mg/Kg	10/30/03	AF
Surrogates				Units	Control	Limits
o-Terphenyl (sur)	103		-	%	55 - 200	
221B BTEX + MTBE						
Benzene	ND	- 1	0.005	mg/Kg	10/29/03	LT -
Ethyl benzene	ND	1	0.005	mg/Kg	10/29/03	LT
Methyl t - butyl ether	0.095	1	0.035	mg/Kg	10/29/03	LT
Toluene	ND	1	0.005	mg/Kg	10/29/03	LT
Xylene (total)	ND	1	0.015	mg/Kg	10/29/03	LT
		· · ·				~
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE)	ND ND ND ND	1 1 1	5 5 10 10	ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 11/03/03 11/03/03 11/03/03	LB LB LB
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE)	ND ND	1 1 1 1	5	ug/Kg ug/Kg ug/Kg	11/03/03 11/03/03	LB LB
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE)	ND ND	1 1	5 10 10	ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 11/03/03 11/03/03	LB LB LB
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE)	ND ND ND 135	1 1 1 1	5 10 10 5	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 11/03/03 11/03/03 11/03/03	LB LB LB
1,2-Dibromoethane 1,2-Dichloroethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME)	ND ND ND 135 ND	1 1 1 1	5 10 10 5 10	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 11/03/03 11/03/03 11/03/03	LB LB LB LB
1,2-Dibromoethane 1,2-Dichloroethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME) Tertiary butyl alcohol (TBA)	ND ND ND 135 ND	1 1 1 1	5 10 10 5 10	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 11/03/03 11/03/03 11/03/03 11/03/03	LB LB LB LB
1,2-Dibromoethane 1,2-Dichloroethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME) Tertiary butyl alcohol (TBA)	ND ND ND 135 ND 61	1 1 1 1	5 10 10 5 10 5 0	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 11/03/03 11/03/03 11/03/03 11/03/03	LB LB LB LB LB LT



Order #: 473304 Matrix: SOLID Client: Stellar Envirmonmental Solutions

Client Sample ID: BH-02-16

Date Sampled: 10/27/2003 Fime Sampled: 10:40

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
EPH Diesel					
TEPH Diesel	NDI	1	1.0	mg/Kg	10/30/03 AF
gates			* * **** * * *	Units	Control Limit
o-Terphenyl (sur)	94			%	55 - 200
o-terpricity (sur)					
BTEX + MTBE					
Benzene	ND)	<u>1</u>	0.005	mg/Kg	10/29/03 LT
Ethyl benzene	· ND	1	0.005	mg/Kg	10/29/03 LT
Methyl t - butyl ether	ND	1	0.035	mg/Kg	10/29/03 LT
Toluene	ND)	1	0.005	mg/Kg	10/29/03 LT
Xylene (total)	ND	1	0.015	mg/Kg	10/29/03 LT
1,2-Dibromoethane	ND	1	5	ug/Kg	11/03/03 LB
1,2-Dichloroethane	ND	1	5	ug/Kg	11/03/03 LB
1,2-Dichloroethane Ethyl-tertbutylether (ETBE)	ND ND	1 1	5	ug/Kg ug/Kg	11/03/03 LB 11/03/03 LB
1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE)	ND ND ND ND	1	5 10 10	ug/Kg ug/Kg ug/Kg	11/03/03 LB 11/03/03 LB 11/03/03 LB
1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE)	ND ND ND ND ND ND	1 1 1	5 10 10 5	ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB
1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME)	ND ND ND ND ND	1 1 1	5 10 10 5 10	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB
1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE)	ND ND ND ND ND ND	1 1 1	5 10 10 5	ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB
1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME) Tertiary butyl alcohol (TBA) - Gasoline	ND ND ND ND ND ND ND	1 1 1 1	5 10 10 5 10 50	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB
1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME) Tertiary butyl alcohol (TBA) - Gasoline Gasoline	ND ND ND ND ND	1 1 1	5 10 10 5 10	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB
1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME) Tertiary butyl alcohol (TBA) - Gasoline	ND ND ND ND ND ND ND	1 1 1 1	5 10 10 5 10 50	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Analytical Results Report



Client: Stellar Envirmonmental Solutions

Client Sample ID: BH-02-GW

Matrix: WATER

7/2003

Date Sampled: 10/27/2003 **Time Sampled:** 11:10

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8015 TEPH Diesel					
TEPH Diesel	0.16	<u>i</u>	0.1	mg/L	10/30/03 AF
Surrogates	· - '			Units	Control Limits
	107			··	55 - 200
o-Terphenyl (sur)					
8021B BTEX + MTBE					
Benzene	ND		0.3	ug/L	10/29/03 LZ
Ethyl benzene	ND	1	0.3	ug/L	10/29/03 LZ
Methyl t - butyl ether	103	5	25.0	ug/L	10/29/03 LZ
Toluene	ND	1	0.3	ug/L	10/29/03 LZ
Xylene (total)	ND	1	0.6	ug/L	10/29/03 LZ
8260B Volatile Organic Compounds 1,2-Dibromoethane	ND	1	5	ug/L	11/03/03 LB
1,2-Dichloroethane	ND	1	5	ug/L	11/03/03 LB
Ethyl-tertbutylether (ETBE)	ND	1	1	ug/L	11/03/03 LB
Isopropyl ether (DIPE)	ND	1	1	ug/L	11/03/03 LB
Methyl-tert-butylether (MTBE)	84	1	1	ug/L	11/03/03 LB
Tert-amylmethylether (TAME)	ND	1	1	ug/L	11/03/03 LB
Tertiary butyl alcohol (TBA)	ND	1	10	ug/L	11/03/03 LB
8015M - Gasoline					
Gasoline	107	1	50	ug/L	10/29/03 LZ
Surrogates	s			Units	Control Limits
a,a,a-Trifluorotoluene	60			%	55 - 200
a,a,a-1111uorototuudie	I				



Client: Stellar Envirmonmental Solutions

Matrix: SOLID

Date Sampled: 10/27/2003

Client Sample ID: BH-03-4.5

Time Sampled: 11:20

Analyte	Result	DF	DLR	Units	Date/An	alyst
EPH Diesel					ı	
TEPH Diesel	ND		1.0	mg/Kg	10/30/03	AF
ogates				Units	Control	Limits
o-Terphenyl (sur)	101			%	55 - 200	
BTEX + MTBE						
Benzene	ļ NĒ	i 1	0.005	mg/Kg	10/29/03	ĹŤ
Ethyl benzene	· NE	1	0.005	mg/Kg	10/29/03	LT
Methyl t - butyl ether	NI NI	1	0.035	mg/Kg	10/29/03	LT
Toluene	NI.	1	0.005	mg/Kg	10/29/03	LT
Xylene (total)	NI		0.015	mg/Kg	10/29/03	LT
Volatile Organic Compounds	1					·
Volatile Organic Compounds	\		5	ug/Kg	11/03/03	LB
Volatile Organic Compounds 1,2-Dibromoethane	· i NI	_[5 5	ug/Kg ug/Kg	11/03/03 11/03/03	LB LB
Volatile Organic Compounds 1,2-Dibromoethane 1,2-Dichloroethane	NI NI	1		ug/Kg		
Volatile Organic Compounds 1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE)	· i NI				11/03/03	LB
Volatile Organic Compounds 1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE)	NI NI) 1) 1	5	ug/Kg ug/Kg	11/03/03 11/03/03	LB LB
Volatile Organic Compounds 1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE)	NI NI NI NI	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5 10 10	ug/Kg ug/Kg ug/Kg	11/03/03 11/03/03 11/03/03	LB LB LB
Volatile Organic Compounds 1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE)	NI NI NI NI NI	1 1 1 1 1 1 1	5 10 10 5	ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 11/03/03 11/03/03 11/03/03	LB LB LB
Volatile Organic Compounds 1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME)	NI NI NI NI NI		5 10 10 5 10	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 11/03/03 11/03/03 11/03/03 11/03/03	LB LB LB LB
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME) Tertiary butyl alcohol (TBA)	NI NI NI NI NI NI NI		5 10 10 5 10 5 0	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 11/03/03 11/03/03 11/03/03 11/03/03 11/03/03	LB LB LB LB LB LT



Order #: 473307
Matrix: SOLID

Client: Stellar Envirmonmental Solutions

Client Sample ID: BH-03-15

Date Sampled: 10/27/2003 **Time Sampled:** 11:30

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
15 TEPH Diesel					
TEPH Diesel	ND	<u> </u>	1.0	mg/Kg	10/30/03 AF
Surrogates				Units	Control Limits
o-Terphenyl (sur)	93			<u>%</u>	55 - 200
21B BTEX + MTBE					
Benzene	ND	₁	0.005	mg/Kg	10/29/03 LT
Ethyl benzene	· ND	<u>1</u>	0.005	mg/Kg	10/29/03 LT
Methyl t - butyl ether	ND	<u> </u>	0.035	mg/Kg	10/29/03 LT
Toluene	ND	<u>i</u>	0.005	mg/Kg	10/29/03 LT
Xylene (total)	ND	1	0.015	mg/Kg	10/29/03 LT
60B Volatile Organic Compounds					
60B Volatile Organic Compounds 1,2-Dibromoethane	NDI	· · <u>-</u>		ug/Kg	11/03/03 LB
1,2-Dibromoethane	ND ND	1 1	5	ug/Kg ug/Kg	11/03/03 LB
		1 1 1		ug/Kg ug/Kg	11/03/03 LB 11/03/03 LB
1,2-Dibromoethane 1,2-Dichloroethane	ND	1 1 1	5 10 10	ug/Kg	11/03/03 LB 11/03/03 LB 11/03/03 LB
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE)	ND ND	1 1 1 1	5 10	ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE)	ND ND ND	i i 1	5 10 10	ug/Kg ug/Kg ug/Kg	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE)	ND ND ND ND	i i 1	5 10 10 5	ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME)	ND ND ND ND ND	i i 1	5 10 10 5 10	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME) Tertiary butyl alcohol (TBA)	ND ND ND ND ND	i i 1	5 10 10 5 10	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB
1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME) Tertiary butyl alcohol (TBA)	ND ND ND ND ND	1 1 1 1 1	5 10 10 5 10 50	ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB

 $DLR = Detection \ limit \ for \ reporting \ purposes, \ \ ND = Not \ Detected \ below \ indicated \ detection \ limit, \ DF = Dilution \ Factor$



Order #: 4'
Matrix: WATER

473308

Client: Stellar Envirmonmental Solutions

Client Sample ID: BH-03-GW

Date Sampled: 10/27/2003 Time Sampled: 12:05

Sampled By:

	Analyte	Result	DF	DLR	Units	Date/Analyst
5 TE	EPH Diesel					·
	TEPH Diesel	0.47	 1	0.1	mg/L	10/30/03 AF
urro	gates				Units	Control Limit
	o-Terphenyl (sur)	106			% 	55 - 200
1 <u>B</u> F	BTEX + MTBE					
	Benzene	1.0	1	0.3	ug/L	10/29/03 LZ
	Ethyl benzene	. 16	1	0.3	ug/L	10/29/03 LZ
	Methyl t - butyl ether	69	2	10.0	ug/L	10/29/03 LZ
	Toluene	1.9	1	0.3	ug/L	10/29/03 LZ
						10/29/03 LZ
0 B V	Xylene (total) Volatile Organic Compounds	4.1	1	0.6	ug/L	10/29/03 LZ
0B V		4.1	1	5	ug/L ug/L	10/29/03 LZ
0 B V	Volatile Organic Compounds					
)B V	Volatile Organic Compounds 1,2-Dibromoethane	ND	1	5	ug/L	11/03/03 LB
0 B V	Volatile Organic Compounds 1,2-Dibromoethane 1,2-Dichloroethane	ND ND	1	5	ug/L ug/L	11/03/03 LB 11/03/03 LB
)B <u>v</u>	1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE)	ND ND ND	1	5	ug/L ug/L ug/L	11/03/03 LB 11/03/03 LB 11/03/03 LB
0 B V	1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE)	ND ND ND ND	1 1 1	5 5 1	ug/L ug/L ug/L ug/L	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB
0 B \	1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE)	ND ND ND ND S5	1 1 1	5 5 1	ug/L ug/L ug/L ug/L ug/L	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB
	1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME)	ND ND ND ND S5 ND	1 1 1 1	5 5 1 1 1	ug/L ug/L ug/L ug/L ug/L ug/L	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB
	1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME) Tertiary butyl alcohol (TBA)	ND ND ND ND S5 ND	1 1 1 1	5 5 1 1 1	ug/L ug/L ug/L ug/L ug/L ug/L	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB
5M	1,2-Dibromoethane 1,2-Dichloroethane Ethyl-tertbutylether (ETBE) Isopropyl ether (DIPE) Methyl-tert-butylether (MTBE) Tert-amylmethylether (TAME) Tertiary butyl alcohol (TBA) - Gasoline	ND ND ND ND S5 ND 10	1 1 1 1	5 5 1 1 1 1 1 10	ug/L ug/L ug/L ug/L ug/L ug/L	11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB 11/03/03 LB





Client: Stellar Envirmonmental Solutions

Matrix: SOLID

Client Sample ID: BH-04-7

Date Sampled: 10/27/2003 Time Sampled: 12:50

Sampled By:

Analyte	F	Result	DF	DLR	Units	Date/Analyst
015 TEPH Diesel						
TEPH Diesel	· –	NÖ	<u>i</u>	1.0	mg/Kg	10/30/03 AF
Surrogates		····•			Units	Control Limits
o-Terphenyl (sur)		109			%	55 - 200
021B BTEX + MTBE						
Benzene	·	ND	<u>1</u>	0.005	mg/Kg	10/29/03 LT
Ethyl benzene		ND	1	0.005	mg/Kg	10/29/03 LT
Methyl t - butyl ether]	ND	i	0.035	mg/Kg	10/29/03 LT
Toluene		ND	1	0.005	mg/Kg	10/29/03 LT
Xylene (total)		ND	1	0.015	mg/Kg	10/29/03 LT
015M - Gasoline						
Gasoline		ND	1	3	mg/Kg	10/29/03 LT
Surrogates					Units	Control Limits



Order #: 473310 Matrix: SOLID Client: Stellar Envirmonmental Solutions

Client Sample ID: BH-05-6

Date Sampled: 10/27/2003 **Cime Sampled:** 14:15

Sampled By:

1	Analyte	Result	DF	DLR	Units	Date/Analyst
8015 T	CEPH Diesel			· · · · · · · · · · · · · · · · · · ·		
	TEPH Diesel	2.0	1	1.Õ	mg/Kg	10/31/03 AF
Surr	rogates	The same of the sa			Units	Control Limits
	o-Terphenyl (sur)	89			%	55 - 200
8021B	BTEX + MTBE					
	Benzene	ND	1	0.005	mg/Kg	10/29/03 LT
	Ethyl benzene	ND ND	1	0.005	mg/Kg	10/29/03 LT
	Methyl t - butyl ether	0.094	1	0.035	mg/Kg	10/29/03 LT
	Toluene	ND	1	0.005	mg/Kg	10/29/03 LT
	Xylene (total)	ND ND	1	0.015	mg/Kg	10/29/03 LT
260B	BTEX/MTBE Only					
	Methyl-tert-butylether (MTBE)	26	<u></u> <u>1</u>	5	ug/Kg	11/06/03 LB
015N	<u> 1 - Gasoline</u>		•			
	Gasoline	ND	1	3	mg/Kg	10/29/03 LT
Suri	rogates				Units	Control Limits
	a,a,a-Trifluorotoluene	145			 %	55 - 200

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Analytical Results Report



Client: Stellar Envirmonmental Solutions

Matrix: SOLID

Client Sample ID: BH-05-15.5

Date Sampled: 10/27/2003 **Time Sampled:** 14:30

Sampled By:

Analyte	Result	DF	DLR	Units	Date/An	alyst
8015 TEPH Diesel					-	
TEPH Diesel	, , , , , , , , , , , , , , , , , , ,	i	1.0	mg/Kg	10/31/03	ĀF
Surrogates				Units	Control	Limits
o-Terphenyl (sur)	77			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	55 - 200	
8021B BTEX + MTBE						
Benzene	ND	<u>1</u> -	0.005	mg/Kg	10/29/03	LT
Ethyl benzene	ND	1	0.005	mg/Kg	10/29/03	LT
Methyl t - butyl ether	0.046	1	0.035	mg/Kg	10/29/03	LT
Toluene	ND	1	0.005	mg/Kg	10/29/03	LT
Xylene (total)	ND	1	0.015	mg/Kg	10/29/03	LT
8260B BTEX/MTBE Only						
Methyl-tert-butylether (MTBE)		1		ug/Kg	11/06/03	LB
8015M - Gasoline						
Gasoline	ND[1	3	mg/Kg	10/29/03	LT
Surrogates				Units	Control	Limits
a,a,a-Trifluorotoluene	155			%	55 - 200	



Client: Stellar Envirmonmental Solutions

Matrix: WATER

Client Sample ID: BH-05-GW

Date Sampled: 10/27/2003 Fime Sampled: 16:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
TEPH Diesel	-				
TEPH Diesel	ND	1	0.1	mg/L	10/30/03 AF
rrogates	1			Units	Control Limit
o-Terphenyl (sur)	80			%	55 - 200
B BTEX + MTBE					
Benzene	ND	<u>-</u>	0.3	ug/L	10/29/03 LZ
Ethyl benzene	ND ND	1	0.3	ug/L	10/29/03 LZ
Methyl t - butyl ether	737	20	100.0	ug/L	10/29/03 LZ
Toluene	ND	1	0.3	ug/L	10/29/03 LZ
Xylene (total)	ND	1	0.6	ug/L	10/29/03 LZ
B BTEX/MTBE Only					
Methyl-tert-butylether (MTBE)	606]	10	10.0	ug/L	11/06/03 LB
M - Gasoline					
Gasoline	1370	20	1000.0	ug/L	10/29/03 LZ
rrogates				Units	Control Limit
· ·	74			%	55 - 200

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Analytical Results Report



Order #: 473313 Matrix: SOLID Client: Stellar Envirmonmental Solutions

Client Sample ID: BH-06-8.5

Date Sampled: 10/27/2003 Time Sampled: 15:10

Sampled By:

Analyte	Res	suit C	F DLR	Units	Date/Analyst
8015 TEPH Diesel					
TEPH Diesel		1.3	1 1.0	mg/Kg	10/31/03 AF
Surrogates		•	v	Units	Control Limits
o-Terphenyl (sur)		1111		%	55 - 200
8021B BTEX + MTBE					
Benzene		ND	1 0.005	mg/Kg	10/29/03 LT
Ethyl benzene		ND	1 0.005	mg/Kg	10/29/03 LT
Methyl t - butyl ether	· ·	ND	1 0.035	mg/Kg	10/29/03 LT
Toluene		ND	1 0.005	mg/Kg	10/29/03 LT
Xylene (total)		ND	1 0.015	mg/Kg	10/29/03 LT
8015M - Gasoline					
Gasoline		ND	1 3	mg/Kg	10/29/03 LT
Surrogates	· · · · · · · · · · · · · · · · · · ·			Units	Control Limits
a,a,a-Trifluorotoluene	· · · · · · · · · · · · · · · · · · ·	150[%	- 55 - 200



Order #: 473314
Matrix: SOLID

Client: Stellar Envirmonmental Solutions

Client Sample ID: BH-06-15.5

Date Sampled: 10/27/2003 Time Sampled: 15:20

Sampled By:

Analyte		Result	DF	DLR	Units	Date/An	alyst
15 TEPH Diesel							
TEPH Diesel	· · · · · · · · · · · · · ·	ND	1	1.0	mg/Kg	10/31/03	AF
Surrogates	1	· ·			Units	Control	Limits
o-Terphenyl (sur)	1	82			%	55 - 200	
21B BTEX + MTBE							
Benzene		ND	- 1	0.005	mg/Kg	10/30/03	LT
Ethyl benzene		· ND	<u>l</u>	0.005	mg/Kg	10/30/03	LT
Methyl t - butyl ether		ND	1	0.035	mg/Kg	10/30/03	LT
		NDI	1	0.005	mg/Kg	10/30/03	LT
Toluene	1						
Toluene Xylene (total)		ND	1	0.015	mg/Kg	10/30/03	LT
			1	0.015	mg/Kg	10/30/03	LT
Xylene (total)			1	0.015	mg/Kg	10/30/03	LT LT
Xylene (total) 15M - Gasoline		ND	1				LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Analytical Results Report



Date Sampled: 10/28/2003

Client: Stellar Envirmonmental Solutions

Matrix: SOLID

Client Sample ID: BH-07-6

Time Sampled: 09:10 Sampled By:

Analyte		Result	DF	DLR	Units	Date/Analyst
015 TEPH Diesel						
TEPH Diesel		2.2	2	2,0	mg/Kg	10/31/03 AF
Surrogates	 - •	I			Units	Control Limits
o-Terphenyl (sur)		180	·		%	55 - 200
8021B BTEX + MTBE						
Benzene		ND	 1	0.005	mg/Kg	10/30/03 LT
Ethyl benzene		ND	1	0.005	mg/Kg	10/30/03 LT
Methyl t - butyl ether		ND	1	0.035	mg/Kg	10/30/03 LT
Toluene		ND	1	0.005	mg/Kg	10/30/03 LT
Xylene (total)		ND	1	0.015	mg/Kg	10/30/03 LT
015M - Gasoline						
Gasoline	·	ND	1	3	mg/Kg	10/30/03 LT
Surrogates					Units	Control Limits
a,a,a-Trifluorotoluene		134	· · · · · · · · · · · · · · · · · · ·		%	55 - 200

 $DLR = Detection \ limit, \ DF = Dilution \ Factor$



Client: Stellar Envirmonmental Solutions

Matrix: SOLID

Client Sample ID: BH-7-15.5

Date Sampled: 10/28/2003 Time Sampled: 09:15

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8015 TEPH Diesel					
TEPH Diesel	ND	1	1.0	mg/Kg	10/30/03 AF
Surrogates				Units	Control Limits
o-Terphenyl (sur)	75			%	55 - 200
8021B BTEX + MTBE					
Benzene	ND	1	0.005	mg/Kg	10/30/03 LT
Ethyl benzene	ND	1	0.005	mg/Kg	10/30/03 LT
Methyl t - butyl ether	ND	1	0.035	mg/Kg	10/30/03 LT
Toluene	ND	1	0.005	mg/Kg	10/30/03 LT
Xylene (total) .	ND	l	0.015	mg/Kg	10/30/03 LT
015M - Gasoline					
Gasoline	ND	1	3	mg/Kg	10/30/03 LT
Surrogates				Units	Control Limit
a,a,a-Trifluorotoluene	1 1461		••••	%	55 - 200



Client: Stellar Envirmonmental Solutions

Matrix: SOLID Client Sample ID: BH-08-10

Date Sampled: 10/28/2003 Time Sampled: 10:00

Sampled By:

Date/Analyst Result DF DLR Units **Analyte** 8015 TEPH Diesel ΑF 10/30/03 1.0 mg/Kg **TEPH Diesel** Control Limits Units Surrogates 56 % 55 - 200 o-Terphenyl (sur) 8021B BTEX + MTBE 10/30/03 LT ND 1 0.005 mg/Kg Benzene 1 0.005 10/30/03 LT ND mg/Kg Ethyl benzene 0.035 mg/Kg 10/30/03 LT ND 1 Methyl t - butyl ether

8015M - Gasoline

Toluene

Xylene (total)

Gasoline	 ND	1	3	mg/Kg	10/30/03	LŤ
Surrogates	 			Units	Control	Limits
a,a,a-Trifluorotoluene	 141			%	55 - 200	

ND

ND

1

1

0.005

0.015

mg/Kg

mg/Kg

10/30/03

10/30/03

LT

LT



Order #: 473318

Matrix: SOLID

Client: Stellar Envirmonmental Solutions

Client Sample ID: BH-08-19.5

Date Sampled: 10/28/2003 Time Sampled: 10:10

Sampled By:

	Analyte	Result	DF	DLR	Units	Date/Analyst
8015	TEPH Diesel					i
	TEPH Diesel	2.0	1	1.0	mg/Kg	10/30/03 AF
- Su	irrogates	· · · · · · · · · · · · · · · · · · ·			Units	Control Limits
	o-Terphenyl (sur)	94			%	55 - 200
8021	IB BTEX + MTBE					
•	Benzene	ND	<u>1</u>	0.005	mg/Kg	10/30/03 LT
P	Ethyl benzene	ND	1	0.005	mg/Kg	10/30/03 LT
	Methyl t - butyl ether	ND	1	0.035	mg/Kg	10/30/03 LT
	Toluene	ND	1	0.005	mg/Kg	10/30/03 LT
	Xylene (total)	ND	1	0.015	mg/Kg	10/30/03 LT
<u>8015</u>	5M - Gasoline					·
	Gasoline	ND	1	3	mg/Kg	10/30/03 LT
Su	urrogates				Units	Control Limits
	a,a,a-Trifluorotoluene	151			%	55 - 200

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Analytical Results Report



Order #: 473319 Matrix: SOLID Client: Stellar Envirmonmental Solutions

Client Sample ID: BH-04-18

Date Sampled: 10/28/2003

Date Sampled: 10/28/200 Time Sampled: 10:40

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
015 TEPH Diesel					
TEPH Diesel	2.0	1	1.0	mg/Kg	10/30/03 AF
Surrogates				Units	Control Limits
o-Terphenyl (sur)	87			%	55 - 200
6021B BTEX + MTBE					
Benzene	NDI	1	0.005	mg/Kg	10/30/03 LT
Ethyl benzene	· ND	<u>ī</u>	0.005	mg/Kg	10/30/03 LT
Methyl t - butyl ether	ND	1	0.035	mg/Kg	10/30/03 LT
Toluene	ND	1	0.005	mg/Kg	10/30/03 LT
Xylene (total)	ND	1	0.015	mg/Kg	10/30/03 LT
015M - Gasoline					
Gasoline	ND	1	3	mg/Kg	10/30/03 LT
Surrogates				Units	Control Limits
a,a,a-Tritluorotoluene	153			%	55 - 200



Order #: 473320 Matrix: WATER Client: Stellar Envirmonmental Solutions

Client Sample ID: BH-04-GW

Date Sampled: 10/28/2003 Time Sampled: 11:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8015 TEPH Diesel					
TEPH Diesel	ND	1	0.1	mg/L	10/30/03 AF
Surrogates				Units	Control Limits
o-Terphenyl (sur)	87			<u>%</u>	55 - 200
8021B BTEX + MTBE					
Benzene	ND	<u>-</u>	0.3	ug/L	10/29/03 LZ
Ethyl benzene	ND	1	0.3	ug/L	10/29/03 LZ
Methyl t - butyl ether	5.0	1	5	ug/L	10/29/03 LZ
Toluene	ND	1	0.3	ug/L	10/29/03 LZ
Xylene (total)	ND	1	0.6	ug/L	10/29/03 LZ
8260B BTEX/MTBE Only					
Methyl-tert-butylether (MTBE)	1.1	1	<u>i</u>	ug/L	11/06/03 LB
8015M - Gasoline					
Gasoline	ND	1	50	ug/L	10/29/03 LŻ
Surrogates				Units	Control Limits
a,a,a-Trifluorotoluene	59		<u></u>	%	55 - 200



Client: Stellar Envirmonmental Solutions

Matrix: SOLID

Client Sample ID: BH-06-19.5

Date Sampled: 10/28/2003 Time Sampled: 11:20

Sampled By:

Analyte		Result	DF	DLR	Units	Date/Analyst
15 TEPH Diesel		_				
TEPH Diesel		ND	i	1.0	mg/Kg	10/31/03 AF
Surrogates		, , , , , , , , , , , , , , , ,	· · · ·		Units	Control Limits
o-Terphenyl (sur)		125			%	55 - 200
21B BTEX + MTBE						
Benzene		ND		0.005	mg/Kg	10/30/03 LT
Ethyl benzene		ND	1	0.005	mg/Kg	10/30/03 LT
Methyl t - butyl ether		ND	i	0.035	mg/Kg	10/30/03 LT
Toluene		ND	i	0.005	mg/Kg	10/30/03 LT
Xylene (total)		ND	1	0.015	mg/Kg	10/30/03 LT
15M - Gasoline						
Gasoline	· · · · · · · · · · · · · · · · · · ·	ND	1	3	mg/Kg	10/30/03 LT
Surrogates					Units	Control Limit
					%	55 - 200



Order #: 473322 Matrix: WATER Client: Stellar Envirmonmental Solutions

Client Sample ID: BH-08-GW

Date Sampled: 10/28/2003 Fime Sampled: 12:00

Sampled By:

Analyte	Resul	t DF	DLR	Units	Date/Analyst
EPH Diesel					
TEPH Diesel	N) 1	0.1	mg/L	10/30/03 AF
ogates		,		Units	Control Limit
o-Terphenyl (sur)	13	3		%	55 - 200
BTEX + MTBE					
Benzene	NI NI)	0.3	ug/L	10/29/03 LZ
Ethyl benzene			0.3	ug/L	10/29/03 LZ
Ethyl benzene Methyl t - butyl ether) 1	0.3	ug/L ug/L	10/29/03 LZ 10/29/03 LZ
	NI				
Methyl t - butyl ether	NI NI) 1) 1) 1	5	ug/L	10/29/03 LZ
Methyl t - butyl ether Toluene	NI NI) 1) 1) 1	5 0.3	ug/L ug/L	10/29/03 LZ 10/29/03 LZ
Methyl t - butyl ether Toluene Xylene (total)	NI NI) 1) 1) 1) 1	5 0.3	ug/L ug/L	10/29/03 LZ 10/29/03 LZ
Methyl t - butyl ether Toluene Xylene (total) I - Gasoline	NI NI NI) 1) 1) 1) 1	5 0.3 0.6	ug/L ug/L ug/L	10/29/03 LZ 10/29/03 LZ 10/29/03 LZ



Client: Stellar Envirmonmental Solutions

Matrix: WATER

Client Sample ID: BH-06-GW

Date Sampled: 10/28/2003 **Time Sampled:** 12:50

Sampled By:

A	Analyte	F	Result	DF	DLR	Units	Date/Analyst
8015 TEPH	I Diesel						
<u>.</u>	ÈPH Diesel		ND	···- <u>ī</u>	0.1	mg/L	10/30/03 AF
Surrogat	es	- ,	•			Units	Control Limits
0- 	-Terphenyl (sur)		129			··· %	55 - 200
8021B BTE	$\mathbf{E}\mathbf{X} + \mathbf{M}\mathbf{T}\mathbf{B}\mathbf{E}$						
В	enzene		ND	i	0.3	ug/L	10/29/03 LZ
E	thyl benzene		ND	1	0.3	ug/L	10/29/03 LZ
	lethyl t - butyl ether		70	2	10.0	ug/L	10/29/03 LZ
T	oluene		ND	1	0.3	ug/L	10/29/03 LZ
X	(ylene (total)		ND	1	0.6	ug/L	10/29/03 LZ
3260B BTE	EX/MTBE Only						
. M	Methyl-tert-butylether (MTBE)		59	10	10.0	ug/L	11/06/03 LB
8015M - G	asoline						
G	Fasoline	· - - - · · · · · · ·	92	i	50	ug/L	10/29/03 LZ
	Surrogates					Units	Control Limits
Surrogat	.Co						



Client: Stellar Envirmonmental Solutions

Matrix: WATER

Client Sample ID: BH-07-GW

Date Sampled: 10/28/2003 Time Sampled: 10:45

Sampled By:

1	Analyte	Result	DF	DLR	Units	Date/Analyst
8015	TEPH Diesel		·			- -
	TEPH Diesel	ND	<u>1</u>	0.1	mg/L	10/30/03 AF
Sur	rogates	1	•		Units	Control Limits
	o-Terphenyl (sur)	94[%	55 - 200
8021E	B BTEX + MTBE					
	Benzene	ND	1	0.3	ug/L	10/30/03 LZ
	Ethyl benzene	, ND	1	0.3	ug/L	10/30/03 LZ
	Methyl t - butyl ether	12	1	5	ug/L	10/30/03 LZ
	Toluene	ND	1	0.3	ug/L	10/30/03 LZ
	Xylene (total)	ND	1	0.6	ug/L	10/30/03 LZ
8260I	B BTEX/MTBE Only					
	Methyl-tert-butylether (MTBE)	8.0	1	1	ug/L	11/06/03 LB
8015N	M - Gasoline					
	Gasoline	52	1	50	ug/L	10/30/03 LZ
Sur	rogates				Units	Control Limits
~						

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Analytical Results Report



Order #: 473325 Matrix: SOLID Client: Stellar Envirmonmental Solutions
Client Sample ID: Laboratory Method Blank-S

Date Sampled: Time Sampled: Sampled By:

Analyte		Result	DF	DLR	Units	Date/Analyst
015 TEPH Diesel						
TEPH Diesel		ND	<u>i</u>	1.0	mg/Kg	10/30/03 AF
Surrogates		•			Units	Control Limits
o-Terphenyl (sur)		127			%	55 - 200
021B BTEX + MTBE						
Benzene	- · ï	ND ₁	 1	0.005	mg/Kg	10/29/03 LT
Ethyl benzene	· · · · · · · · · · · · · · · · · · ·	ND	1	0.005	mg/Kg	10/29/03 LT
Methyl t - butyl ether		ND	1	0.035	mg/Kg	10/29/03 LT
Toluene		ND	1	0.005	mg/Kg	10/29/03 LT
Xylene (total)		ND	1	0.015	mg/Kg	10/29/03 LT
260B Volatile Organic Compounds 1,2-Dibromoethane	· · · · · · · · · · · · · · · · · · ·	ND	1	5	ug/Kg	11/03/03 LB
1,2-Dichloroethane		ND	1	5	ug/Kg	11/03/03 LB
Ethyl-tertbutylether (ETBE)	-	ND	1	10	ug/Kg	11/03/03 LB
Isopropyl ether (DIPE)		ND	1	10	ug/Kg	11/03/03 LB
Methyl-tert-butylether (MTBE)	·	ND	1	5	ug/Kg	11/03/03 LB
Tert-amylmethylether (TAME)		ND	1	10	ug/Kg	11/03/03 LB
Tertiary butyl alcohol (TBA)		ND	1	50	ug/Kg	11/03/03 LB
015M - Gasoline						
Gasoline	<u>-</u>	ND	1	3	mg/Kg	10/29/03 LT
Surrogates					Units	Control Limits
a,a,a-Trifluorotoluene		125			%	55 - 200
					· · · ·	



Order #: 473326 Matrix: WATER

Client: Stellar Envirmonmental Solutions Client Sample ID: Laboratory Method Blank-W

Date Sampled: Time Sampled: Sampled By:

	nalyte	Result	DF_	DLR	Units	Date/Analyst
TEPH	[Diesel					
T	EPH Diesel	ND	<u>1</u>	0.1	mg/L	10/30/03 AF
rrogate	es			*	Units	Control Limit
•	Terphenyl (sur)	171			%	55 - 200
B BTE	X + MTBE					
В	enzene	ND[1	0.3	ug/L	10/29/03 LZ
E	thyl benzene	ND	<u> </u>	0.3	ug/L	10/29/03 LZ
M	fethyl t - butyl ether	ND	1	5	ug/L	10/29/03 LZ
Т	oluene	ND	1	0.3	ug/L	10/29/03 LZ
Х	ylene (total)	ND	1	0.6	ug/L	10/29/03 LZ
	an o to our te					
1,	,2-Dibromoethane	ND ND	1 1	5	ug/L ug/L	11/02/03 LB 11/02/03 LB
1, 1, È	,2-Dibromoethane ,2-Dichloroethane thyl-tertbutylether (ETBE)	ND ND	-	5	ug/L ug/L	11/02/03 LB 11/02/03 LB
l, l, E	,2-Dibromoethane ,2-Dichloroethane thyl-tertbutylether (ETBE) sopropyl ether (DIPE)	ND ND ND ND	1		ug/L ug/L ug/L	11/02/03 LB 11/02/03 LB 11/02/03 LB
l, l, E Is	,2-Dibromoethane ,2-Dichloroethane thyl-tertbutylether (ETBE) sopropyl ether (DIPE) fethyl-tert-butylether (MTBE)	ND ND ND ND	1 1 1	5 1 1	ug/L ug/L ug/L ug/L	11/02/03 LB 11/02/03 LB 11/02/03 LB 11/02/03 LB
l, E Is M	,2-Dibromoethane ,2-Dichloroethane thyl-tertbutylether (ETBE) sopropyl ether (DIPE) fethyl-tert-butylether (MTBE) ert-amylmethylether (TAME)	ND ND ND ND ND	1 1 1 1	5 1 1 1	ug/L ug/L ug/L ug/L ug/L	11/02/03 LB 11/02/03 LB 11/02/03 LB 11/02/03 LB 11/02/03 LB
l, E Is M	,2-Dibromoethane ,2-Dichloroethane thyl-tertbutylether (ETBE) sopropyl ether (DIPE) fethyl-tert-butylether (MTBE)	ND ND ND ND	1 1 1	5 1 1	ug/L ug/L ug/L ug/L	11/02/03 LB 11/02/03 LB 11/02/03 LB 11/02/03 LB
l, E Is M	,2-Dibromoethane ,2-Dichloroethane thyl-tertbutylether (ETBE) sopropyl ether (DIPE) fethyl-tert-butylether (MTBE) fert-amylmethylether (TAME) fertiary butyl alcohol (TBA)	ND ND ND ND ND	1 1 1 1	5 1 1 1	ug/L ug/L ug/L ug/L ug/L	11/02/03 LB 11/02/03 LB 11/02/03 LB 11/02/03 LB 11/02/03 LB

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Analytical Results Report



QC Sample: LCS/LCSD - Water Samples

Analysis Date: 11/06/03

Applies to: LR 118884

Reporting Units = ug/L

Lab Controlled Spike / Lab Controlled Spike Duplicate

	Sample	Spike	LCS	LCS	%Rec	%Rec		QC	Limits
Test	Result	Added	Spike	Spk. Dup	LCS	LCS D	RPD	RPD	%REC
1,1-Dichloroethene	ND	50	55.25	57.80	111	116	5	22	59-172
МТВЕ	ND	50	47.78	51.28	96	103	7	24	62-137
Benzene	ND	50	47.78	50.03	96	100	5	24	62-137
Trichloroethene	ND	50	50.40	51.15	101	102	1	21	66-142
Toluene	ND	50	48.51	50.17	97	100	3	21	59-139
Chlorobenzene	ND	50	46.72	47.88	93	96	2	21	60-133

Method Blank = All ND

Compounds	DBFM	1,2-DCA	Tol-d8	p-BFB
LCS	94	95	104	100
LCSD	99	99	102	100
BLANK # 2	95	103	102	102

QC Sample:

LCS/LCSD - Water Samples

Analysis Date:

11/06/03

Applies to:

LR 118884

Reporting Units =

ug/L

Lab Controlled Spike / Lab Controlled Spike Duplicate

	Sample	Spike	LCS	LCS	%Rec	%Rec		QC	Limits
Test	Result	Added	Spike	Spk. Dup	LCS	LCS D	RPD	RPD	%REC
, I-Dichloroethene	ND_	50	58.90	60.37	118	121	2	22	59-172
мтве	ND	50	54.69	54.93	109	110	0	24	62-137
Benzene	ND	50	51.92	51.54	104	103	1	24	62-137
Trichloroethene	ND	50	50.46	51.74	101	103	3	21	66-142
Toluene	ND_	50	48.27	49.69	97	99	3	21	59-139
Chlorobenzene	ND_	50	46.37	46.37	93	93	0	21	60-133

Method Blank = All ND

Compounds	DBFM	1,2-DCA	Tol-d8	p-BFB
LCS	100	103	99	100
LCSD	100	101	100	101
BLANK # 2	100	106	104	107

QC Sample:

LCS/LCSD - Soil Samples

Analysis Date:

11/05/2003 - 11/06/2003

Applies to:

LR 118884

Reporting Units =

ug/Kg

Lab Controlled Spike / Lab Controlled Spike Duplicate

	Sample	Spike	LCS	LCS	%Rec	%Rec		QC	Limits
Test	Result	Added	Spike	Spk. Dup	LCS	LCS D	RPD	RPD	%REC
1,1-Dichloroethene	ND	50	59.48	57.37	119	115	4	22	59-172
мтве	ND	50	54.26	49.43	109	99	9	24	62-137
Benzene	ND	50	51.66	50.33	103	101	3	24	62-137
Trichloroethene	ND	50	50.91	50.80	102	102	0	21	66-142
Toluene	ND	50	49.03	48.65	98	97	1	21	59-139
Chlorobenzene	ND	50	46.90	45.25	94	91	4	21	60-133

Method Blank = All ND

Compounds	DBFM	1,2-DCA	Tol-d8	p-BFB
LCS	100	104	100	102
LCSD	99	100	102	102
BLANK # 1	96	102	102_	103

ASSOCIATED LABORATORIES **QA REPORT FORM**

QC Sample:

LCS/LCSD

Matrix:

WATER

Extraction Method:

3510 B

Prep. Date:

10/30/03

Analysis Date:

10/30/03

ID#'s in Batch:

LR 118884, 118854, 118914, 118916

Reporting Units =

mg/L

PREPARATION BLANK / LAB CONTROL SAMPLE RESULTS

			PREP BLK					
			Value	Result	True	%Rec	L.Limit	H.Limit
Test	Method	LCS	ND	1.10	1	110	70%	130%
DIESEL	8015D	LCSD	ND	1.04	1	104	70%	130%

LCS Result = Lab Control Sample Result

True = True Value of LCS

L.Limit / H.Limit = LCS Control Limits

SURROGATE RECOVERY

Sample No.	O-Terphenyl
QC Limit	55-200
Method Blank	171
LCS	125
LCSD	139

ASSOCIATED LABORATORIES LCS REPORT FORM

QC Sample:

LCS / LCSD

Matrix:

WATER

Prep. Date:

10/29/03

Analysis Date:

10/29/03-10/30/03

LAB ID#'s in Batch:

LR 118884, 118868

REPORTING UNITS =

mg/L

PREPARATION BLANK / LAB CONTROL SAMPLE RESULTS

		PREP. BLK	LCS			LC	SD
Test	Method	Value	Result	TRUE	%Rec	Result	%Rec
Benzene	8021	ND	17.2	20	86	18.5	93
Toluene	8021	ND	19.5	20	98	20.1	101
Ethylbenzene	8021	ND	22.3	20	112	23.1	116
Xylenes	8021	ND	62.8	60	105	63.2	105

 $LCS = Lab \ Control \ Sample \ Result$

TRUE = True Value of LCS

L.LIMIT / H.LIMIT = LCS Control Limits

L.Limit	H.Limit
80%	120%

SURROGATE RECOVERY

Sample No. QC Limit	55-200
Method Blank	86
LCS	93
LCSD	95

AAA-TFT = a, a, a-Trifluorotoluene

ASSOCIATED LABORATORIES

LCS REPORT FORM

QC Sample:

LCS / LCSD

Matrix:

SOLID

Prep. Date:

10/29/03

Analysis Date:

10/29/03-10/30/03

LAB ID#'s in Batch:

LR 118884

REPORTING UNITS =

mg/Kg

PREPARATION BLANK / LAB CONTROL SAMPLE RESULTS

		PREP. BLK	LCS			LC	SD
Test	Method	Value	Result	TRUE	%Rec	Result	%Rec
Benzene	8021	ND	0.018	0.02	90	0.017	85
Toluene	8021	ND	0.018	0.02	90	0.019	95
Ethylbenzene	8021	ND	0.018	0.02	90	0.019	95
Xylenes	8021	ND	0.057	0.06	95	0.061	102

LCS = Lab Control Sample Result
TRUE = True Value of LCS

L.LIMIT / H.LIMIT = LCS Control Limits

L.Limit	H.Limit
80%	120%

SURROGATE RECOVERY

Sample No. QC Limit	AAA-TFT 55-200
Method Blank	125
LCS	139
LCSD	136

AAA-TFT = a,a,a-Trifluorotoluene

ASSOCIATED LABORATORIES QA REPORT FORM

QC Sample:

LCS / LCSD

Matrix:

SOLID

Prep. Date:

10/29/03

Analysis Date:

10/29/03-10/30/03

ID#'s in Batch:

LR 118884

Reporting Units =

mg/Kg

PREPARATION BLANK / LAB CONTROL SAMPLE RESULTS

			PREP BLK					
		·	Value	Result	True	%Rec	L.Limit	H.Limit
Test	Method	LCS	ND	4.8	5	96	80%	120%
ТРН	8015M-G	LCSD	ND	4.8	5	96	80%	120%

LCS Result = Lab Control Sample Result

True = True Value of LCS

L.Limit / H.Limit = LCS Control Limits

SURROGATE RECOVERY

Sample No.	AAA-TFT
QC Limit	55-200
Method Blank	125
LCS	190
/	
LCSD	184

AAA-TFT = a, a, a-Trifluorotoluene

OC Sample:

LCS/LCSD - Soil Samples

Analysis Date:

11/03/03

applies to:

LR 118884

Reporting Units =

ug/Kg

Lab Controlled Spike / Lab Controlled Spike Duplicate

	Sample	Spike	LCS	LCS	%Rec	%Rec		QC	Limits
Test	Result	Added	Spike	Spk. Dup	LCS	LCS D	RPD	RPD	%REC
1-Dichloroethene	ND	50	57.81	52.38	116	105	10	22	59-172
мтве	ND	50	54.84	50.50	110	101	8	24	62-137
enzene	ND	50	53.72	·49.38	107	99	8	24	62-137
Trichloroethene	ND	50	51.67	47.70	103	95	8	21	66-142
oluene	ND	50	52.71	50.45	105	101	4	21	59-139
Chlorobenzene	ND	50	55.42	50.81	111	102	9	21	60-133

iethod Blank = All ND

Compounds	DBFM	1,2-DCA	Tol-d8	p-BFB
Lcs	101	108	97	94
LCSD	101	103	100	94
BLANK # 1	96	101	100	97

QC Sample: LCS/LCSD - Soil Samples

Analysis Date: 11/03/03

Applies to: LR 118884

Reporting Units = ug/Kg

Lab Controlled Spike / Lab Controlled Spike Duplicate

Lab Controlled Spine	Sample	Spike	LCS	LCS	%Rec	%Rec		QC	Limits
Test	Result	Added	Spike	Spk. Dup	LCS_	LCS D	RPD	RPD	%REC
1.1-Dichloroethene	ND	50	47.40	58.17	95	116	20	22	59-172
мтве	ND	50	46.22	49.37	92	99	7	24	62-137
Benzene	ND	50	47.78	'47.58	96	95	0	24	62-137
Trichloroethene	ND	50	45.40	45,97	91	92	1	21_	66-142
Toluene	ND	50	46.19	46.88	92	94	1	21	59-139
Chlorobenzene	ND	50	46.11	46.30	92	93	0	21	60-133

Method Blank = All ND

SURROGATE (QC Limits: 70-135)

Compounds	DBFM	1,2-DCA	Tol-d8	p-BFB
LCS	96	87	97	97
LCSD	97	88	97	98
BLANK # 2	89	108	96	98

8260_lcsd_1103s

ASSOCIATED LABORATORIES

LCS REPORT FORM - METHOD 8260 / 624 / 524.2

OC Sample:

LCS/LCSD - Water Samples

Analysis Date:

11/02/03

applies to:

LR 118884

Reporting Units =

ug/L

Lab Controlled Spike / Lab Controlled Spike Duplicate

	Sample	Spike	LCS	LCS	%Rec	%Rec		QC	Limits
l'est	Result	Added	Spike	Spk. Dup	LCS	LCS D	RPD	RPD	%REC
,1-Dichloroethene	ND	50	46.38	51.76	93	104	11	22	59-172
итве	ND	50	44.56	50.32	89	101	12	24	62-137
Benzene	ND	50	49.63	48.57	99	97	2	24	62-137
Trichloroethene	ND	50	47.54	47.83	95	96	1	21	66-142
oluene	ND	50	49.40	48.83	99	98	1	21	59-139
Chlorobenzene	ND	50	47,63	48.08	95	96	11	21	60-133

1ethod Blank = All ND

Compounds	DBFM	1,2-DCA	Tol-d8	p-BFB
LCS	97	87	98	98
LCSD	95	85	98	99
BLANK # 1	92	112	99	100

ASSOCIATED LABORATORIES QA REPORT FORM

QC Sample:

LCS / LCSD

Matrix:

WATER

Prep. Date:

10/29/03

Analysis Date:

10/29/03-10/30/03

ID#'s in Batch:

LR 118868, 118884, 118778, 118724

Reporting Units =

mg/L

PREPARATION BLANK / LAB CONTROL SAMPLE RESULTS

			PREP BLK					
			Value	Result	True	%Rec	L.Limit	H.Limit
Test	Method	LCS _	ND	493	500	99	80%	120%
ТРН	8015M-G	LCSD	ND	475	500	95	80%	120%

LCS Result = Lab Control Sample Result

True = True Value of LCS

L.Limit / H.Limit = LCS Control Limits

SURROGATE RECOVERY

Sample No.	AAA-TFT				
QC Limit	55-200				
Method Blank	86				
LCS	113				
LCSD	139				

AAA-TFT = a, a, a-Trifluorotoluene

ASSOCIATED LABORATORIES **QA REPORT FORM**

QC Sample:

LCS/LCSD

Matrix:

SOLID

Extraction Method:

3545

Prep. Date:

10/30/03

Analysis Date:

10/30/03

ID#'s in Batch:

LR 118884, 118566

Reporting Units =

mg/Kg

PREPARATION BLANK / LAB CONTROL SAMPLE RESULTS

			PREP BLK					
			Value	Result	True	%Rec	L.Limit	H.Limit
Test	Method	LCS	ND	28.0	25	112	70%	130%
DIESEL	8015D	LCSD	ND	32.5	25	130	70%	130%

LCS Result = Lab Control Sample Result

True = True Value of LCS

L.Limit / H.Limit = LCS Control Limits

SURROGATE RECOVERY

Sample No.	O-Terphenyl 55-200			
QC Limit				
Method Blank	127			
LCS	130			
LCSD	132			