GETTLER-RYAN INC.

TRANSMITTAL

REVISED: JUNE 12, 2007

May 3, 2007
G-R #386493

TO: Ms. Charlotte Evans
Conestoga-Rovers & Associates
5900 Hollis Street, Suite A
Emeryville, CA 94608

CC: Mr. Satya Sinha
Chevron Environmental
Management Company
P.O. Box 6012, Room K2256
San Ramon, California 94583

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Former Chevron Service Station
#9-0329
340 Highland Avenue
Piedmont, California
RO 0000269
RWQCB-Case No. 01-2040

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	April 30, 2007	Groundwater Monitoring and Sampling Report **Special - Event of March 22, 2007**

COMMENTS:

Enclosed is a new Cover Letter which reflects the correct date; changed from April 30, 2006 to April 30, 2007. We apologize for the oversight. Please update your report copy.

cc: Mr. Chuck Headlee, RWQCB-S.F. Bay Region, 1515 Clay Street, Suite 1400, Oakland, CA 94612
Mr. John Robinson, Hoffman Investment Co., 1035 Edwards Road, Burlingame, CA 94010
Mr. Ravi Randawa, 5501 San Antonio St, Pleasanton, CA 94566
Mr. Howard Perera, 340 Highland Avenue, Piedmont, CA 94611
Mr. Jeff Orwig, 66 Ambleside Court, Danville, CA 94526
Mr. Fred Manchouri, 1065 Shuey Drive, Moraga, CA 94556
Mr. Mir Ghafari, 68 Bates Boulevard, Orinda, CA 94563
Mr. Jon Robbins, Chevron Products Law, P.O. Box 6004, Building T, Room T-4284, San Ramon, CA 94583 (w/o attachments)
Mr. Barney Chan, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577 **(No Hard Copy-UPLOAD TO ALAMEDA CO.)**

Enclosures

trans/9-0329-SS-rev-06-12-07

6747 Sierra Court, Suite J • **Dublin**, CA 94568 • (925) 551-7555 • Fax (925) 551-7888
3140 Gold Camp Drive, Suite 170 • **Rancho Cordova**, CA 95670 • (916) 631-1300 • Fax (916) 631-1317
1364 N. McDowell Blvd., Suite B2 • **Petaluma**, CA 94954 • (707) 789-3255 • Fax (707) 789-3218

GETTLER-RYAN INC.

REVSED: JUNE 12, 2007
April 30, 2007
G-R Job #386493

Mr. Satya Sinha
Chevron Environmental Management Company
P.O. Box 6012, Room K2256
San Ramon, CA 94583

RE: Special Event of March 22, 2007
Groundwater Monitoring & Sampling Report
Former Chevron Service Station #9-0329
340 Highland Avenue
Piedmont, California

Dear Mr. Sinha:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding
Project Coordinator

PROFESSIONAL GEOLOGIST
DOUGLAS J. LEE
No. 6882
STATE OF CALIFORNIA

Douglas J. Lee
Senior Geologist, P.G. No. 6882

Figure 1: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports

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Chevron

Satya P. Sinha
Project Manager
Retail and Terminal
Business Unit

Chevron Environmental Management Company
6001 Bollinger Canyon Road,
Room K2256
San Ramon, CA 94583
Tel (925) 842-9876
Fax (925) 842-8370
satyasinha@chevron.com

May 3, 2007

Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

RE: Chevron Service Station # 9-0329

Address 340 Highland Ave., Piedmont, California

I have reviewed the attached routine groundwater monitoring report dated May 3, 2007.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b) (1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Satya P. Sinha

Satya P. Sinha

Attachment: Report

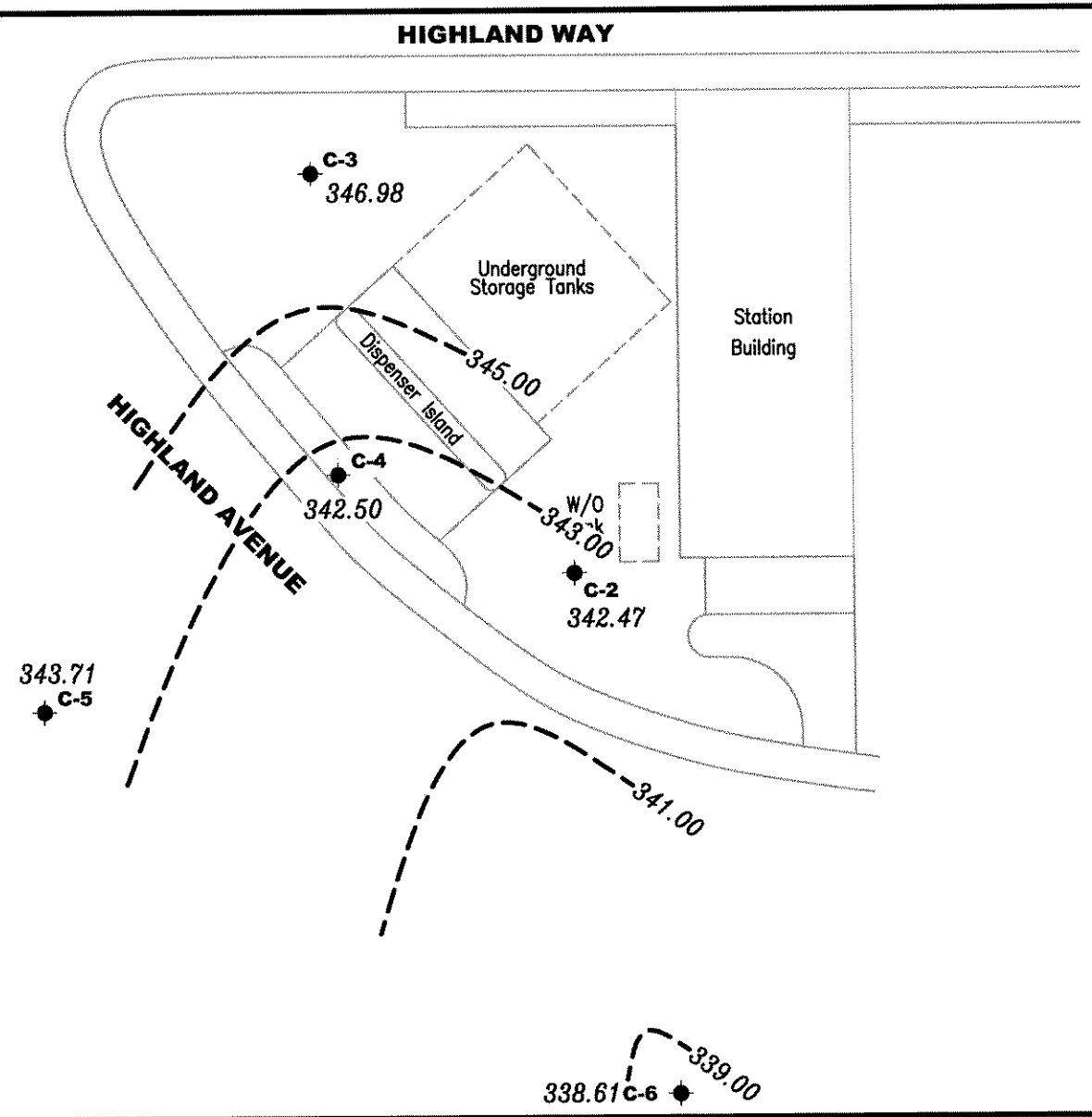
WELL CONDITION STATUS SHEET

ient/Facility: Chevron #9-0329
ite Address: 340 Highland Avenue
ity: Piedmont, CA

Job # 386493
Event Date: 3.22.07
Sampler: FRANK T.

WELL ID	Vault Frame Condition	Gasket/ O-Ring Condition	BOLTS (# Missing)	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient)	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y / N	REPLACE CAP Y / N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes / No
C-2	OK	NA	NA	NA	C	DIRT	OK	N	N	CHRISTY BOX	SEE PHOTO
C-3	OK	NA	NA	NA	OK	OK	OK	N	N	CHRISTY BOX	
C-4	OK	NA	NA	NA	OK	OK	OK	N	N	CHRISTY BOX	
C-5	OK	NONE	2	B= 2 S= 1	C	OK	OK	N	N	BOART LONGYEAR | 8" | 3	SEE PHOTO
C-6	OK	OK	0	R= 3	OK	OK	OK	N	N	BOART LONGYEAR | 8" | 3	
A	OK	NONE	0	[redacted]NA	OK	PEA GRAVEL	OK	N	N	SEE PHOTO	YES
B	OK	OK	0	R= 3	OK	PEA GRAVEL	OK	N	N	SEE PHOTO	YES

Comments: A = DIDN'T HAVE ANY BOLT HOLES TO PUT BOLTS IN (SEE PHOTO)



EXPLANATION

- Groundwater monitoring well
- 99.99 — Groundwater elevation in feet referenced to Mean Sea Level
- 99.99 — Groundwater elevation contour, dashed where inferred

Approximate groundwater flow direction at a gradient of 0.03 to 0.1 Ft./Ft.

N

0 30

Scale in Feet

Gettler - Ryan Inc.
6747 Sierra Court, Suite J
Dublin, CA 94568
(925) 551-7555

POTENTIOMETRIC MAP
Former Chevron Service Station #9-0329
340 Highland Avenue
Piedmont, California

FIGURE
1

JOB NUMBER	REVIEWED BY	DATE	REVISED DATE
386493		March 22, 2007	

FILE NAME: P:\Enviro\Chevron\9-0329\Q07-9-0329.DWG | Layout Tab: Pot1

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-0329

340 Highland Avenue

Piedmont, California

WELL ID/ DATE	TOC* (ft.)	DTW (ft.)	GWE (msl)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-2										
08/07/89	94.19	2.88	91.31	--	34,000	580	60	170	270	--
11/15/89	94.19	2.80	91.39	--	8,100	500	36	420	180	--
02/01/91	94.19	3.75	90.44	--	6,800	490	21	310	86	--
04/16/91	94.19	2.55	91.64	--	9,600	810	43	550	270	--
10/16/91	94.19	3.52	90.67	--	7,100	320	23	200	60	--
01/08/92	94.19	4.15	90.04	--	2,400	190	9.0	83	22	--
04/10/92	94.19	2.96	91.23	--	6,600	550	33	340	170	--
07/14/92	94.19	2.83	91.36	--	9,000	680	330	580	690	--
10/05/92	94.19	4.38	89.81	--	5,500	250	17	130	82	--
01/06/93	94.19	3.94	90.25	--	5,500	190	32	41	54	--
03/29/93	94.19	2.09	92.10	--	19,000	670	40	180	370	--
07/02/93	94.19	2.09	92.10	--	8,000	1,100	41	420	500	--
10/11/93	94.19	2.76	91.43	--	42,000	940	34	140	87	--
01/10/94	94.19	4.82	89.37	--	12,000	770	20	220	74	--
04/06/94	94.19	2.49	91.70	--	40,000	820	33	190	110	--
07/06/94	94.19	2.47	91.72	--	8,800	870	28	140	95	--
11/11/94	94.19	2.87	91.32	--	8,600	460	81	180	120	--
01/06/95	94.19	2.55	91.64	--	15,000	880	48	270	140	--
04/13/95	94.19	2.06	92.13	--	56,000	2,500	130	730	360	--
07/25/95	94.19	2.14	92.05	--	11,000	1,000	34	540	160	--
10/05/95	94.19	2.51	91.68	--	13,000	1,000	<20	160	170	--
01/02/96	94.19	2.22	91.97	--	9,500	1,300	<50	380	87	64,000
04/11/96	94.19	1.92	92.27	--	<10,000	1,300	<100	<100	<100	74,000
07/08/96	94.19	2.05	92.14	--	<20,000	1,200	<200	<200	<200	110,000
10/03/96	94.19	2.29	91.90	--	<25,000	1,200	<250	<250	<250	140,000
01/23/97	343.39	1.90	341.49	--	20,000	1,100	<200	460	<200	110,000
02/14/97	343.39	1.97	341.42	--	--	--	--	--	--	150,000[1]
04/08/97	343.39	2.27	341.12	--	<50,000	1,100	<500	<500	<500	160,000
07/09/97	343.39	1.98	341.41	--	<50,000	1,300	<500	<500	<500	210,000
10/08/97	343.39	2.30	341.09	--	18,000	1,400	<50	300	95	160,000
01/22/98	343.39	1.68	341.71	--	10,000	860	10	140	37	70,000
04/15/98	343.39	1.20	342.19	--	<10,000	1,400	<100	510	<100	46,000
07/09/98	343.39	1.47	341.92	--	33,000	1,700	<50	650	<50	120,000

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-0329

340 Highland Avenue

Piedmont, California

WELL ID/ DATE	TOC* (ft.)	DTW (ft.)	GWE (msl)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-2 (cont)										
10/02/98	343.39	2.13	341.26	--	11,000	920	11	130	76	100,000
01/18/99	343.39	1.84	341.55	--	<25,000	1,770	<250	<250	<250	48,400/78,300[1]
04/19/99	343.39	1.17	342.22	--	9,900	1,110	26.6	455	82	33,300
09/28/99	343.39	2.81	340.58	--	11,500	1,100	<50	93.9	53.1	26,200
10/27/99	343.39	2.98	340.41	--	9,440	711	<20	74.9	42.4	17,500
01/17/00	343.39	2.35	341.04	--	12,200	813	<50	133	<50	21,200
04/11/00	343.39	1.31	342.08	--	210[4]	26	<0.50	3.7	1.1	580
07/12/00	343.39	1.79	341.60	--	18,100[5]	1,350	480	800	1,240	19,200
10/07/00	343.39	1.70	341.69	--	8,860[5]	1,070	<20.0	406	90.5	20,000
01/05/01	343.39	1.57	341.82	--	14,000[4]	2,000	55	560	120	17,000
04/05/01	343.39	1.37	342.02	--	4,900[4]	330	38	120	32	1,200
08/20/01	343.39	2.52	340.87	--	7,300	1,100	42	290	55	7,200
11/26/01	343.39	1.35	342.04	--	9,500	650	13	66	44	3,100
02/25/02	343.39	0.82	342.57	--	5,300	340	6.9	83	22	1,200/1,400[7]
05/17/02	343.39	1.85	341.54	--	6,300	160	5.1	45	14	5,100
08/13/02	343.39	1.95	341.44	--	8,800	670	16	380	73	3,700
11/23/02	343.39	1.62	341.77	--	9,400	490	11	250	47	1,900
02/17/03	343.39	0.65	342.74	--	7,000	340	9.9	160	35	4,200/3,800[7]
05/19/03[8]	343.39	0.92	342.47	--	2,500	390	8	90	26	6,000
08/18/03[8]	343.39	1.05	342.34	--	6,400	300	7	62	23	3,500
11/17/03[8]	343.39	1.08	342.31	--	5,900	290	6	13	25	2,200
05/03/06[8]	343.39	0.32	343.07	2,400	6,100	400	9	110	27	690
03/22/07[8]	**343.39**	**0.92**	**342.47**	--	**6,700**	**260**	**6**	**52**	**23**	**380**
C-3										
08/07/89	97.65	4.29	93.36	--	<50	<0.5	<1.0	<1.0	<3.0	--
11/15/89	97.65	5.17	92.48	--	<500	<0.5	2.8	<0.5	1.1	--
02/01/91	97.65	6.38	91.27	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/91	97.65	3.72	93.93	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/16/91	97.65	8.20	89.45	--	<50	<0.5	<0.5	<0.5	<0.5	--
01/08/92	97.65	6.68	90.97	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/10/92	97.65	4.50	93.15	--	<50	<0.5	<0.5	<0.5	<0.5	--

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-0329

340 Highland Avenue

Piedmont, California

WELL ID/ DATE	TOC* (ft.)	DTW (ft.)	GWE (msl)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-3 (cont)										
07/14/92	97.65	6.21	91.44	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/05/92	97.65	9.31	88.34	--	<50	<0.5	<0.5	<0.5	<0.5	--
01/06/93	97.65	3.41	94.24	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/29/93	97.65	0.50	97.15	--	<50	<0.5	<0.5	<0.5	0.8	--
07/02/93	97.65	2.59	95.06	--	<50	4.0	3.0	<0.5	3.0	--
10/11/93	97.65	4.90	92.75	--	<50	<0.5	<0.5	<0.5	<0.5	--
01/10/94	97.65	4.39	93.26	--	<50	<0.5	1.0	<0.5	0.8	--
04/06/94	97.65	2.68	94.97	--	<50	<0.5	1.0	0.7	4.5	--
07/06/94	97.65	2.10	95.55	--	<50	2.2	4.1	<0.5	2.8	--
11/11/94	97.65	1.23	96.42	--	<50	<0.5	0.8	<0.5	<0.5	--
01/06/95	97.65	0.60	97.05	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/13/95	97.65	0.60	97.05	--	<50	<0.5	<0.5	<0.5	<0.5	--
07/25/95	97.65	1.65	96.00	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/05/95	97.65	3.63	94.02	--	<50	<0.5	<0.5	<0.5	<0.5	--
01/02/96	97.65	3.12	94.53	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/11/96	97.65	0.82	96.83	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/08/96	97.65	1.50	96.15	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/03/96	97.65	2.48	95.17	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/23/97	347.08	0.21	346.87	--	<50	<0.5	<0.5	<0.5	<0.5	3.2
04/08/97	347.08	0.75	346.33	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/09/97	347.08	1.47	345.61	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/08/97	347.08	2.04	345.04	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/22/98	347.08	FLOODED	--	--	<50	<0.5	<0.5	<0.5	<0.5	40
04/15/98	347.08	FLOODED	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
05/13/98[2]	347.20	--	--	--	--	--	--	--	--	--
07/09/98	347.20	0.47	346.73	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/02/98	347.20	0.98	346.22	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5
01/18/99	347.20	0.77	346.43	--	<50	<0.5	<0.5	<0.5	<1.5	<2.0
04/19/99	347.20	0.53	346.67	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
07/19/99	347.20	0.81	346.39	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
10/27/99	347.20	1.47	345.73	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/17/00	347.20	0.94	346.26	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/11/00	347.20	0.30	346.90	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-0329

340 Highland Avenue

Piedmont, California

WELL ID/ DATE	TOC* (ft.)	DTW (ft.)	GWE (msl)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-3 (cont)										
07/12/00	347.20	0.42	346.78	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
10/07/00	347.20	1.01	346.19	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
01/05/01	347.20	1.38	345.82	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
04/05/01	347.20	0.35	346.85	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
08/20/01	347.20	0.80	346.40	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
11/26/01	347.20	0.36	346.84	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/25/02	347.20	0.36	346.84	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[7]
05/17/02	347.20	0.45	346.75	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
08/13/02	347.20	1.11	346.09	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
11/23/02	347.20	1.49	345.71	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/17/03	347.20	0.51	346.69	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[7]
05/19/03[8]	347.20	0.30	346.90	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/18/03[8]	347.20	0.35	346.85	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/17/03[8]	347.20	0.28	346.92	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03/06[8]	347.20	0.21	346.99	240	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/22/07[8]	**347.20**	**0.22**	**346.98**	--	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-4										
08/07/89	95.60	DRY	--	--	--	--	--	--	--	--
11/15/89	95.60	4.95	90.65	--	1300	2.9	310	0.5	2.9	--
02/01/91	95.60	4.78	90.82	--	72	<0.5	9.0	<0.5	<0.5	--
04/16/91	95.60	4.83	90.77	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/16/91	95.60	4.23	91.37	--	<50	<0.5	<0.5	<0.5	<0.5	--
01/08/92	95.60	4.81	90.79	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/10/92	95.60	4.26	91.34	--	<50	<0.5	<0.5	<0.5	<0.5	--
07/14/92	95.60	4.28	91.32	--	<50	<0.5	3.8	<0.5	<0.5	--
10/05/92	95.60	4.29	91.31	--	<50	<0.5	<0.5	<0.5	<0.5	--
01/06/93	95.60	4.29	91.31	--	<50	0.7	<0.5	<0.5	<0.5	--
03/29/93	95.60	4.30	91.30	--	<50	0.5	1.0	<0.5	2.0	--
07/02/93	95.60	4.22	91.38	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/11/93	95.60	4.30	91.30	--	<50	0.6	<0.5	<0.5	<0.5	--
01/10/94	95.60	4.44	91.16	--	<50	0.7	3.0	<0.5	1.0	--

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-0329

340 Highland Avenue

Piedmont, California

WELL ID/ DATE	TOC* (ft.)	DTW (ft.)	GWE (msl)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-4 (cont)										
04/06/94	95.60	4.24	91.36	--	130	2.2	5.4	3.3	24	--
07/06/94	95.60	4.24	91.36	--	99	5.9	7.5	2.0	12	--
11/11/94	95.60	4.21	91.39	--	<50	<0.5	9.5	<0.5	<0.5	--
01/06/95	95.60	4.42	91.18	--	<50	0.7	1.0	<0.5	1.1	--
04/13/95	95.60	4.24	91.36	--	67	0.54	7.2	<0.5	1.1	--
07/25/95	95.60	4.24	91.36	--	390	<2.0	150	<2.0	<2.0	--
10/05/95	95.60	4.38	91.22	--	130	<0.5	66	<0.5	<0.5	--
01/02/96	95.60	4.26	91.34	--	<50	<0.5	<0.5	<0.5	<0.5	34
04/11/96	95.60	4.39	91.21	--	<50	<0.5	0.93	<0.5	<0.5	56
07/08/96	95.60	4.28	91.32	--	<50	<0.5	<0.5	<0.5	<0.5	21
10/03/96	95.60	4.22	91.38	--	80	<0.5	31	<0.5	<0.5	9.9
01/23/97	344.94	4.39	340.55	--	<50	<0.5	<0.5	<0.5	<0.5	23
04/08/97	344.94	4.25	340.69	--	87	<0.5	3.6	<0.5	1.7	7.0
07/09/97	344.94	4.21	340.73	--	93	<0.5	32	<0.5	<0.5	26
10/08/97	344.94	4.34	340.60	--	<50	<0.5	0.63	<0.5	<0.5	12
01/22/98	344.94	4.26	340.68	--	<50	<0.5	4.3	<0.5	<0.5	10
04/15/98	344.94	1.01	343.93	SAMPLED SEMI-ANNUALLY		--	--	--	--	--
07/09/98	344.94	4.25	340.69	--	<50	<0.5	<0.5	<0.5	<0.5	37
10/02/98	344.94	4.35	340.59	--	--	--	--	--	--	--
01/18/99	344.94	4.21	340.73	--	<50	<0.5	<0.5	<0.5	<0.5	25.4
04/19/99	344.94	2.31	342.63	--	--	--	--	--	--	--
07/19/99[3]	344.94	1.53	343.41	--	10,000	1,160	23	178	50.4	45,600
09/28/99	344.94	4.70	340.24	--	<50	<0.5	0.919	<0.5	<0.5	<2.5
10/27/99	344.94	1.26	343.68	--	--	--	--	--	--	--
01/17/00	344.94	4.22	340.72	--	<50	<0.5	21.4	<0.5	<0.5	4.6
04/11/00	344.94	4.21	340.73	--	--	--	--	--	--	--
07/12/00	344.94	4.21	340.73	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
10/07/00	344.94	4.23	340.71	--	--	--	--	--	--	--
01/05/01	344.94	4.22	340.72	--	<50	<0.50	<0.50	<0.50	<0.50	27
04/05/01	344.94	4.23	340.71	--	--	--	--	--	--	--
08/20/01	344.94	4.27	340.67	--	<50	<0.50	<0.50	<0.50	<0.50	18
11/26/01	344.94	4.26	340.68	SAMPLED SEMI-ANNUALLY		--	--	--	--	--
02/25/02	344.94	4.25	340.69	--	<50	<0.50	1.8	<0.50	<1.5	24/24[7]

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-0329

340 Highland Avenue

Piedmont, California

WELL ID/ DATE	TOC* (ft.)	DTW (ft.)	GWE (msl)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-4 (cont)										
05/17/02	344.94	3.30	341.64	SAMPLED SEMI-ANNUALLY		--	--	--	--	--
08/13/02	344.94	4.10	340.84	--	<50	<0.50	<0.50	<1.0	<1.5	7.3
11/23/02	344.94	3.04	341.90	SAMPLED SEMI-ANNUALLY		--	--	--	--	--
02/17/03	344.94	2.12	342.82	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[7]
05/19/03	344.94	2.57	342.37	SAMPLED SEMI-ANNUALLY		--	--	--	--	--
08/18/03[8]	344.94	2.99	341.95	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/17/03	344.94	2.25	342.69	SAMPLED SEMI-ANNUALLY		--	--	--	--	--
05/03/06[8]	344.94	2.15	342.79	360	<50	<0.5	<0.5	<0.5	<0.5	3
03/22/07[8]	**344.94**	**2.44**	**342.50**	--	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**16**
C-5										
11/25/96	--	3.30	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/23/97	345.14	1.45	343.69	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/08/97	345.14	2.32	342.82	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/09/97	345.14	2.30	342.84	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/08/97	345.14	3.00	342.14	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/22/98	345.14	1.00	344.14	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/15/98	345.14	3.25	341.89	SAMPLED ANNUALLY		--	--	--	--	--
07/09/98	345.14	0.20	344.94	--	--	--	--	--	--	--
10/02/98	345.14	2.32	342.82	--	--	--	--	--	--	--
01/18/99	345.14	2.13	343.01	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
04/19/99	345.14	2.07	343.07	--	--	--	--	--	--	--
07/19/99	345.14	2.42	342.72	--	--	--	--	--	--	--
10/27/99	345.14	2.37	342.77	--	--	--	--	--	--	--
01/17/00	345.14	2.50	342.64	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/11/00	345.14	2.18	342.96	--	--	--	--	--	--	--
07/12/00	345.14	2.08	343.06	--	--	--	--	--	--	--
10/07/00	345.14	2.38	342.76	--	--	--	--	--	--	--
01/05/01	345.14	2.13	343.01	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
04/05/01	345.14	1.80	343.34	--	--	--	--	--	--	--
08/20/01	345.14	2.08	343.06	--	--	--	--	--	--	--
11/26/01	345.14	2.25	342.89	SAMPLED ANNUALLY		--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-0329

340 Highland Avenue

Piedmont, California

WELL ID/ DATE	TOC* (ft.)	DTW (ft.)	GWE (msl)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-5 (cont)										
02/25/02	345.14	2.80	342.34	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[7]
05/17/02	345.14	1.81	343.33	SAMPLED ANNUALLY		--	--	--	--	--
08/13/02	345.14	1.82	343.32	SAMPLED ANNUALLY		--	--	--	--	--
11/23/02	345.14	2.36	342.78	SAMPLED ANNUALLY		--	--	--	--	--
02/17/03	345.14	1.89	343.25	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[7]
05/19/03	345.14	1.91	343.23	SAMPLED ANNUALLY		--	--	--	--	--
08/18/03	345.14	1.92	343.22	SAMPLED ANNUALLY		--	--	--	--	--
11/17/03	345.14	2.08	343.06	SAMPLED ANNUALLY		--	--	--	--	--
05/03/06[8]	345.14	1.27	343.87	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/22/07[8]	**345.14**	**1.43**	**343.71**	--	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-6										
11/25/96	--	2.13	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/23/97	338.61	FLOODED	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/08/97	338.61	FLOODED	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/09/97	338.61	2.77	335.84	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/08/97	338.61	1.44	337.17	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/22/98	338.61	1.54	337.07	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/15/98	338.61	1.30	337.31	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/09/98	338.61	FLOODED	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/02/98	338.61	2.80	335.81	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5
01/18/99	338.61	1.29	337.32	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
04/19/99	338.61	1.31	337.30	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
07/19/99	338.61	1.56	337.05	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
10/27/99	338.61	1.45	337.16	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/17/00	338.61	1.65	336.96	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/11/00	338.61	1.56	337.05	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
07/12/00	338.61	1.01	337.60	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
10/07/00	338.61	1.19	337.42	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
01/05/01	338.61	0.87	337.74	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
04/05/01	338.61	0.32	338.29	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
08/20/01	338.61	--[6]	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-0329

340 Highland Avenue

Piedmont, California

WELL ID/ DATE	TOC[5] (ft.)	DTW (ft.)	GWE (msl)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-6 (cont)										
11/26/01	338.61	0.76	337.85	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/25/02	338.61	--[6]	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[7]
05/17/02	338.61	--[6]	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
08/13/02	338.61	0.90	337.71	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
11/23/02	338.61	1.03	337.58	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/17/03	338.61	0.85	337.76	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[7]
05/19/03[8]	338.61	--[6]	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/18/03[8]	338.61	0.00	338.61	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/17/03[8]	338.61	0.00	338.61	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03/06[8]	338.61	0.00	338.61	150	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/22/07[8]	**338.61**	**0.00**	**338.61**	**--**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
Backfill Well: A										
08/07/89	--	2.10	--	--	1,000	50	6.0	5.0	22	--
11/15/89	--	2.04	--	--	3,700	98	2.1	4.3	55	--
02/01/91	--	3.05	--	--	36,000	1,100	750	130	6,100	--
04/16/91	--	2.01	--	--	8,000	370	6.0	86	750	--
10/16/91	--	4.15	--	--	--	--	--	--	--	--
03/22/07[8]	--	**0.75**	--	--	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**27**
Backfill Well: B										
08/07/89	--	4.12	--	--	--	--	--	--	--	--
11/15/89	--	--	--	--	--	--	--	--	--	--
02/01/91	--	5.03	--	--	--	--	--	--	--	--
04/16/91	--	4.00	--	--	--	--	--	--	--	--
10/16/91	--	6.24	--	--	--	--	--	--	--	--
03/22/07[8]	--	**3.08**	--	--	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**16**

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-0329

340 Highland Avenue

Piedmont, California

WELL ID/ DATE	TOC* (ft.)	DTW (ft.)	GWE (msl)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
Trip Blank										
TB-LB										
01/06/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/29/93	--	--	--	--	<50	<0.5	<0.5	<0.5	1.0	--
07/02/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/11/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
01/10/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/06/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
07/06/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
11/11/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
01/06/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/13/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
07/25/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/05/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
01/02/96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/11/96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/08/96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/03/96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
01/23/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/08/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/09/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/08/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/22/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
07/09/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/02/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/18/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
04/19/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
07/19/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
10/27/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/17/00	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/11/00	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
07/12/00	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
10/07/00	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
01/05/01	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-0329
340 Highland Avenue
Piedmont, California

WELL ID/ DATE	TOC* (ft.)	DTW (ft.)	GWE (msl)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
Trip Blank (cont)										
04/05/01	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
08/20/01	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
QA										
11/26/01	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/25/02	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
05/17/02	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
08/13/02	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
11/23/02	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/17/03	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
05/19/03[8]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/18/03[8]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/17/03[8]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03/06[9]	--	--	--	--	<50	--	--	--	--	--
03/22/07[8]	--	--	--	--	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-0329

340 Highland Avenue

Piedmont, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to April 11, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing
(ft.) = Feet
DTW = Depth to Water
GWE = Groundwater Elevation
(msl) = Mean sea level

TPH-D = Total Petroleum Hydrocarbons as Diesel
TPH-G = Total Petroleum Hydrocarbons as Gasoline
B = Benzene
T = Toluene
E = Ethylbenzene

X = Xylenes
MTBE = Methyl tertiary butyl ether
(ppb) = Parts per billion
-- = Not Measured/Not Analyzed
QA = Quality Assurance/Trip Blank

* TOC elevations are relative to msl.

1 MTBE confirmation run.

2 TOC elevation adjusted due to broken top of casing.

3 Anomalous results: Results for this sample are likely the result of a mislabeling of sample containers; results most closely resemble those of well C-2.

4 Laboratory report indicates gasoline C6-C12.

5 Laboratory report indicates weathered gasoline C6-C12.

6 Unable to determine DTW, water overflowing TOC.

7 MTBE by EPA Method 8260.

8 BTEX and MTBE by EPA Method 8260.

9 Due to QC issues at the Laboratory; BTEX and MTBE could not be reported.

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-0329
340 Highland Avenue
Piedmont, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-2	02/25/02	<500	210	1,400	<2	2	97	<2	<2
	02/17/03	--	890	3,800	<1	6	110	<1	<1
	05/19/03	--	--	6,000	--	--	--	--	--
	08/18/03	<250	--	3,500	--	--	--	--	--
	11/17/03	<200	--	2,200	--	--	--	--	--
	05/03/06	--	--	690	--	--	--	--	--
	03/22/07	--	**16**	**380**	**<0.5**	**<0.5**	**35**	**<0.5**	**<0.5**
C-3	02/25/02	<500	<100	<2	<2	<2	<2	<2	<2
	02/17/03	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	05/19/03	--	--	<0.5	--	--	--	--	--
	08/18/03	<50	--	<0.5	--	--	--	--	--
	11/17/03	<50	--	<0.5	--	--	--	--	--
	05/03/06	--	--	<0.5	--	--	--	--	--
	03/22/07	--	**<2**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-4	02/25/02	<500	<100	24	<2	<2	<2	<2	<2
	02/17/03	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	05/19/03	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--
	08/18/03	<50	--	<0.5	--	--	--	--	--
	05/03/06	--	--	3	--	--	--	--	--
	03/22/07	--	**<2**	**16**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-5	02/25/02	<500	<100	<2	<2	<2	<2	<2	<2
	02/17/03	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	05/19/03	SAMPLED ANNUALLY		--	--	--	--	--	--
	05/03/06	--	--	<0.5	--	--	--	--	--
	03/22/07	--	**<2**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-6	02/25/02	<500	<100	<2	<2	<2	<2	<2	<2
	02/17/03	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	05/19/03	--	--	<0.5	--	--	--	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-0329

340 Highland Avenue

Piedmont, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-6 (cont)	08/18/03	<50	--	<0.5	--	--	--	--	--
	11/17/03	<50	--	<0.5	--	--	--	--	--
	05/03/06	--	--	<0.5	--	--	--	--	--
	03/22/07	--	**<2**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
Backfill Well: A									
	03/22/07	--	**39**	**27**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
Backfill Well: B									
	03/22/07	--	**11**	**16**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-0329
340 Highland Avenue
Piedmont, California

EXPLANATIONS:

TBA = Tertiary butyl alcohol
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tertiary butyl ether
TAME = Tertiary amyl methyl ether
1,2-DCA = 1,2-Dichloroethane
EDB = 1,2-Dibromoethane
(ppb) = Parts per billion
-- = Not Analyzed

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hill, California.

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0329 Job Number: 386493
Site Address: 340 Highland Avenue Event Date: 3.22.07 (inclusive)
City: Piedmont, CA Sampler: FT

Well ID C-2 Date Monitored: 3.22.07 Well Condition: CHRISTY BOX (OK) SEE PHOTO
Well Diameter 2 in.
Total Depth 12.20 ft.
Depth to Water .92 ft.
11.28 xVF .17 = 1.91 x3 case volume= Estimated Purge Volume: 6.0 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1415 Weather Conditions: SUNNY
Sample Time/Date: 1444 / 3.22.07 Water Color: LT. GRAY Odor: YES / STRONG (SHEEN ON WATER)
Purging Flow Rate: / gpm. Sediment Description:
Did well de-water? YES If yes, Time: 1422 Volume: 4.0 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1418	2.0	6.68	338	18.4		
1422	4.0	6.71	328	17.9		
	~~6.0~~					

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-2	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)

COMMENTS: DTW @ SAMPLING 2.93

Add/Replaced Lock: Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0329 Job Number: 386493
Site Address: 340 Highland Avenue Event Date: 3.22.07 (inclusive)
City: Piedmont, CA Sampler: FT

Well ID C-3 Date Monitored: 3.22.07 Well Condition: CHUISTY BOX (OK)
Well Diameter 2 in.
Total Depth 13.13 ft.
Depth to Water .22 ft.
12.91 xVF .17 = 2.19 x3 case volume= Estimated Purge Volume: 6.5 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1207 Weather Conditions: SUNNY
Sample Time/Date: 1222 / 3.22.07 Water Color: CLOUDY | LT BRN Odor: NO
Purging Flow Rate: 1 gpm. Sediment Description: S. SILTY
Did well de-water? NO If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1210	2.0	7.73	309	22.0		
1213	4.0	7.66	289	20.5		
1217	6.5	7.57	288	18.9		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-3	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0329
Site Address: 340 Highland Avenue
City: Piedmont, CA

Job Number: 386493
Event Date: 3.22.07 (inclusive)
Sampler: FT

Well ID: C-4
Date Monitored: 3.22.07
Well Condition: CHRISTY BOX (OK)

Well Diameter: 2 in.
Total Depth: 8.85 ft.
Depth to Water: 2.44 ft.
6.41 xVF .17 = 1.08 x3 case volume= Estimated Purge Volume: 3.0 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer: ✓
Stainless Steel Bailer:
Stack Pump:
Suction Pump:
Grundfos:
Other:

Sampling Equipment:
Disposable Bailer: ✓
Pressure Bailer:
Discrete Bailer:
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1235
Sample Time/Date: 1254 / 3.22.07
Purging Flow Rate: / gpm.
Did well de-water? Yes

Weather Conditions: SUNNY
Water Color: BRN.
Sediment Description: SILTY
If yes, Time: 1239
Odor: NO
Volume: 1.0 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1239	1.0	6.86	239	18.4		
	2.0					
	3.0					

LABORATORY INFORMATION					
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C- 4	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)

COMMENTS: DTW @ SAMPLING 4.62

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0329
Site Address: 340 Highland Avenue
City: Piedmont, CA

Job Number: 386493
Event Date: 3.22.07 (inclusive)
Sampler: FT

Well ID: C-5
Well Diameter: 2 in.
Total Depth: 17.20 ft.
Depth to Water: 1.43 ft.
15.77 xVF .17 = 2.68 x3 case volume= Estimated Purge Volume: 8.0 gal.

Date Monitored: 3.22.07

Well Condition: BOLTS LONG THAN 8" STRIPPED 2 BROKEN FLANGES, FLANGE (SEE PHOTO)

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer: ✓
Stainless Steel Bailer:
Stack Pump:
Suction Pump:
Grundfos:
Other:

Sampling Equipment:
Disposable Bailer: ✓
Pressure Bailer:
Discrete Bailer:
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1302
Sample Time/Date: 1319 / 3.22.07
Purging Flow Rate: 1 gpm.
Did well de-water? NO

Weather Conditions: SUNNY
Water Color: LT. BRN. Odor: NO
Sediment Description: S. SILTY
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1306	2.5	6.67	326	17.3		
1310	5.0	6.75	328	16.9		
1315	8.0	6.83	330	16.6		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-5	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0329
Site Address: 340 Highland Avenue
City: Piedmont, CA

Job Number: 386493
Event Date: 3.22-07 (inclusive)
Sampler: FT

Well ID C-6
Well Diameter 2 in.
Total Depth 17.30 ft.
Depth to Water [redacted] 0 ft.
17.30 xVF .17 = 2.94 x3 case volume= Estimated Purge Volume: 9.0 gal.

Date Monitored: 3.22.07
Well Condition: BOLT LOOKTEN 8" (OK)

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1337
Sample Time/Date: 1355 / 3.22.07
Purging Flow Rate: 1 gpm.
Did well de-water? NO

Weather Conditions: SUNNY
Water Color: CLEAR
Odor: NO
Sediment Description:
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1342	3.0	6.89	295	18.5		
1345	6.0	6.92	293	18.6		
1350	9.0	6.87	291	18.9		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C- 6	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)

COMMENTS: CLEANED AND RE-TAPPED (3) FLANGES
REPLACED (3) BOLTS 3/8-16

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0329 Job Number: 386493
Site Address: 340 Highland Avenue Event Date: 3.22.07 (inclusive)
City: Piedmont, CA Sampler: FT

Well ID A Date Monitored: 3.22.07 Well Condition: SEE PHOTO (OK)
Well Diameter 6"
Total Depth 8.72 ft.
Depth to Water .75 ft.
7.97 xVF 1.50 = 11.95 x3 case volume= Estimated Purge Volume: 36.0 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump ✓
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1544 Weather Conditions: SUNNY
Sample Time/Date: 1606/3.22.07 Water Color: CLEAR Odor: NO
Purging Flow Rate: 3.0 gpm. Sediment Description:
Did well de-water? NO If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1548	12.0	6.72	350	17.7		
1552	24.0	6.77	353	17.7		
1556	36.0	6.76	354	17.3		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
• A	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0329 | Job Number: 386493
Site Address: 340 Highland Avenue | Event Date: 3.22.07 (inclusive)
City: Piedmont, CA | Sampler: FT

Well ID: B | Date Monitored: 3.22.07 | Well Condition: SEE PHOTO (OK)
Well Diameter: 6"
Total Depth: 9.04 ft.
Depth to Water: 3.08 ft.
5.96 xVF 1.50 = 8.94 x3 case volume= Estimated Purge Volume: 27.0 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump ✓
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1508 | Weather Conditions: SUNNY
Sample Time/Date: 1526 / 3.22.07 | Water Color: CLEAR | Odor: NO
Purging Flow Rate: 3.0 gpm. | Sediment Description:
Did well de-water? NO | If yes, Time: | Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1511	9.0	6.89	351	17.7		
1514	18.0	6.91	354	17.1		
1517	27.0	6.90	352	16.8		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
B	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)

COMMENTS: CLEANED AND RE-TAPPED (3) FLANGES

Add/Replaced Lock:
Add/Replaced Plug: Size:

Chevron California Region Analysis Request/Chain of Custody

Lancaster Laboratories

052307-02

For Lancaster Laboratories use only

Acct. #: 10901 Sample #: 5013472-79 Group #: 001896

G#1030803

Facility #: SS#9-0329-OML G-R#386493 Global ID#T0600101885

Site Address: 340 HIGHLAND AVENUE, PIEDMONT, CA

Chevron PM: SS Lead Consultant: CAMBRIACE

Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568

Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)

Consultant Phone #: 925-551-7555 Fax #: 925-551-7899

Sampler: FRANK TERRINONI

Analyses Requested

Preservation Codes

Preservative Codes
H = HCl T = Thiosulfate
N = HNO_3 B = NaOH
S = H_2SO_4 O = Other

- ☐ J value reporting needed
- ☒ Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation
- ☐ Confirm highest hit by 8260
- ☐ Confirm all hits by 8260
- ☐ Run ____ oxy's on highest hit
- ☐ Run ____ oxy's on all hits

Sample Identification	Date Collected	Time Collected	Grab	Composite	Matrix: Soil	Water	Oil	Air	Potable	NPDES	Total Number of Containers	BTEX + MTBE 8260 ☒ 8021 ☐	TPH 8015 MOD GRO	TPH 8015 MOD DRO ☐ Silica Gel Cleanup	8260 full scan	Oxygenates (8260)	Total Lead Method ____	Dissolved Lead Method ____
QA	3-22-07					W					2	X	X					
C-2		1444	X								6	X	X			X		
C-3		1222	X								6	X	X			X		
C-4		1254	X								6	X	X			X		
C-5		1319	X								6	X	X			X		
C-6		1355	X								6	X	X			X		
A		1606	X								6	X	X			X		
B		1526	X								6	X	X			X		

Comments / Remarks

Turnaround Time Requested (TAT) (please circle)

STD. TAT | 72 hour | 48 hour | 24 hour | 4 day | 5 day

Data Package Options (please circle if required)

QC Summary | Type I - Full | Type VI (Raw Data) | ☐ Coelt Deliverable not needed | WIP (RWQCB) | Disk

EDF/EDD

		Date	Time
Relinquished by:	Frank Terrinoni	3-22-07	
Relinquished by:	Diane	3/23/07	
Relinquished by:	[illegible]	3/23/07	
Relinquished by Commercial Carrier:	DHL		
Received by:	Diane	3/23/07	
Received by:	[illegible]	3/23/07	1322
Received by:	DHL	3/23/07	
Received by:	Mary Beth Reed	3/24/07	1000

UPS FedEx Other DHL

Temperature Upon Receipt 1.9, 2.1, 2.1, 2.2, 2.1, 3.0 C°

Custody Seals Intact? Yes No

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Analysis Report

ANALYTICAL RESULTS

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 1030803. Samples arrived at the laboratory on Saturday, March 24, 2007. The PO# for this group is 0015007168 and the release number is SINHA.

Client Description			Lancaster Labs Number
QA-T-070322	NA	Water	5013472
C-2-W-070322	Grab	Water	5013473
C-3-W-070322	Grab	Water	5013474
C-4-W-070322	Grab	Water	5013475
C-5-W-070322	Grab	Water	5013476
C-6-W-070322	Grab	Water	5013477
A-W-070322	Grab	Water	5013478
B-W-070322	Grab	Water	5013479

ELECTRONIC COPY TO Cambria c/o Gettler-Ryan Attn: Cheryl Hansen

Lancaster Laboratories

Analysis Report

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Questions? Contact your Client Services Representative
Angela M Miller at (717) 656-2300

Respectfully Submitted,

Melissa A McDermott

Melissa A. McDermott
Senior Chemist

Lancaster Laboratories

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Analysis Report

Lancaster Laboratories Sample No. WW 5013472

QA-T-070322 NA Water GRD
Facility# 90329 Job# 386493
340 Highland Ave-Piedmont T0600101885 QA
Collected:03/22/2007

Account Number: 10904

Submitted: 03/24/2007 10:00
Reported: 04/05/2007 at 15:52
Discard: 05/06/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

HPDQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	SW-846 8015B modified	1	03/27/2007 11:01	K. Robert Caulfeild-James	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	03/30/2007 19:34	Michael A Ziegler	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/27/2007 11:01	K. Robert Caulfeild-James	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	03/30/2007 19:34	Michael A Ziegler	1

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Analysis Report

Lancaster Laboratories Sample No. WW 5013473

C-2-W-070322 Grab Water
Facility# 90329 Job# 386493 GRD
340 Highland Ave-Piedmont T0600101885 C-2
Collected:03/22/2007 14:44 by FT

Account Number: 10904

Submitted: 03/24/2007 10:00
Reported: 04/05/2007 at 15:52
Discard: 05/06/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

HPD02

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	6,700.	250.	ug/l	5
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	380.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	35.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	16.	2.	ug/l	1
05401	Benzene	71-43-2	260.	5.	ug/l	10
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	6.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	52.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	23.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	SW-846 8015B modified	1	03/27/2007 21:22	K. Robert Caulfeild-James	5
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	04/02/2007 10:40	Dawn M Harle	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	04/02/2007 11:01	Dawn M Harle	10
01146	GC VOA Water Prep	SW-846 5030B	1	03/27/2007 21:22	K. Robert Caulfeild-James	5
01163	GC/MS VOA Water Prep	SW-846 5030B	1	04/02/2007 10:40	Dawn M Harle	1
01163	GC/MS VOA Water Prep	SW-846 5030B	2	04/02/2007 11:01	Dawn M Harle	10

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Analysis Report

Lancaster Laboratories Sample No. WW 5013474

C-3-W-070322 Grab Water
Facility# 90329 Job# 386493 GRD
340 Highland Ave-Piedmont T0600101885 C-3
Collected:03/22/2007 12:22 by FT

Account Number: 10904

Submitted: 03/24/2007 10:00
Reported: 04/05/2007 at 15:52
Discard: 05/06/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

HPD03

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	2.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	SW-846 8015B modified	1	03/27/2007 13:59	K. Robert Caulfeild-James	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	04/02/2007 11:21	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/27/2007 13:59	K. Robert Caulfeild-James	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	04/02/2007 11:21	Dawn M Harle	1

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Analysis Report

Lancaster Laboratories Sample No. WW 5013475

C-4-W-070322 Grab Water
Facility# 90329 Job# 386493 GRD
340 Highland Ave-Piedmont T0600101885 C-4
Collected:03/22/2007 12:54 by FT

Account Number: 10904

Submitted: 03/24/2007 10:00
Reported: 04/05/2007 at 15:52
Discard: 05/06/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

HPD04

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	16.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	2.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	SW-846 8015B modified	1	03/27/2007 14:28	K. Robert Caulfeild-James	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	04/02/2007 11:42	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/27/2007 14:28	K. Robert Caulfeild-James	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	04/02/2007 11:42	Dawn M Harle	1

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Analysis Report

Lancaster Laboratories Sample No. WW 5013476

C-5-W-070322 Grab Water
Facility# 90329 Job# 386493 GRD
340 Highland Ave-Piedmont T0600101885 C-5
Collected:03/22/2007 13:19 by FT

Account Number: 10904

Submitted: 03/24/2007 10:00
Reported: 04/05/2007 at 15:52
Discard: 05/06/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

HPD05

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	2.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	SW-846 8015B modified	1	03/27/2007 14:58	K. Robert Caulfeild-James	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	04/02/2007 12:03	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/27/2007 14:58	K. Robert Caulfeild-James	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	04/02/2007 12:03	Dawn M Harle	1

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Analysis Report

Lancaster Laboratories Sample No. WW 5013477

C-6-W-070322 Grab Water
Facility# 90329 Job# 386493 GRD
340 Highland Ave-Piedmont T0600101885 C-6
Collected:03/22/2007 13:55 by FT

Account Number: 10904

Submitted: 03/24/2007 10:00
Reported: 04/05/2007 at 15:52
Discard: 05/06/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

HPD06

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	2.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	SW-846 8015B modified	1	03/27/2007 15:27	K. Robert Caulfeild-James	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	04/02/2007 12:24	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/27/2007 15:27	K. Robert Caulfeild-James	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	04/02/2007 12:24	Dawn M Harle	1

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Analysis Report

Lancaster Laboratories Sample No. WW 5013478

A-W-070322 Grab Water
Facility# 90329 Job# 386493 GRD
340 Highland Ave-Piedmont T0600101885 A
Collected:03/22/2007 16:06 by FT

Account Number: 10904

Submitted: 03/24/2007 10:00
Reported: 04/05/2007 at 15:52
Discard: 05/06/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

HPD-A

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	27.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	39.	2.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	SW-846 8015B modified	1	03/27/2007 16:56	K. Robert Caulfeild-James	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	04/02/2007 12:44	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/27/2007 16:56	K. Robert Caulfeild-James	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	04/02/2007 12:44	Dawn M Harle	1

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Analysis Report

Lancaster Laboratories Sample No. WW 5013479

B-W-070322 Grab Water
Facility# 90329 Job# 386493 GRD
340 Highland Ave-Piedmont T0600101885 B
Collected:03/22/2007 15:26 by FT

Account Number: 10904

Submitted: 03/24/2007 10:00
Reported: 04/05/2007 at 15:52
Discard: 05/06/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

HPD-B

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	16.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	11.	2.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	SW-846 8015B modified	1	03/27/2007 17:25	K. Robert Caulfeild-James	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	04/02/2007 13:05	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/27/2007 17:25	K. Robert Caulfeild-James	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	04/02/2007 13:05	Dawn M Harle	1

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Analysis Report

Quality Control Summary

Client Name: Chevron
Group Number: 1030803
Reported: 04/05/07 at 03:52 PM

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 07086A08A	Sample number(s): 5013472-5013479							
TPH-GRO - Waters	N.D.	50.	ug/l	112	112	75-135	1	30
Batch number: D070921AA	Sample number(s): 5013473-5013479							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	109		73-119		
di-Isopropyl ether	N.D.	0.5	ug/l	91		70-123		
Ethyl t-butyl ether	N.D.	0.5	ug/l	105		74-120		
t-Amyl methyl ether	N.D.	0.5	ug/l	110		79-113		
t-Butyl alcohol	N.D.	2.	ug/l	99		69-127		
Benzene	N.D.	0.5	ug/l	91		78-119		
1,2-Dichloroethane	N.D.	0.5	ug/l	120		77-132		
Toluene	N.D.	0.5	ug/l	90		85-115		
1,2-Dibromoethane	N.D.	0.5	ug/l	100		81-114		
Ethylbenzene	N.D.	0.5	ug/l	94		82-119		
Xylene (Total)	N.D.	0.5	ug/l	94		83-113		
Batch number: Z070894AA	Sample number(s): 5013472							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	105		73-119		
Benzene	N.D.	0.5	ug/l	98		78-119		
Toluene	N.D.	0.5	ug/l	100		85-115		
Ethylbenzene	N.D.	0.5	ug/l	103		82-119		
Xylene (Total)	N.D.	0.5	ug/l	99		83-113		

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 07086A08A	Sample number(s): 5013472-5013479 UNSPK: P013470								
TPH-GRO - Waters	131		63-154						
Batch number: D070921AA	Sample number(s): 5013473-5013479 UNSPK: P012239								
Methyl Tertiary Butyl Ether	108	108	69-127	0	30				
di-Isopropyl ether	89	89	68-129	0	30				
Ethyl t-butyl ether	103	103	78-119	0	30				
t-Amyl methyl ether	108	109	72-125	0	30				
t-Butyl alcohol	70	93	64-130	29	30				
Benzene	94	94	83-128	0	30				
1,2-Dichloroethane	122	123	70-143	1	30				
Toluene	92	94	83-127	3	30				
1,2-Dibromoethane	95	98	78-120	3	30				
Ethylbenzene	95	97	82-129	2	30				
Xylene (Total)	90	90	82-130	0	30				

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 04/05/07 at 03:52 PM

Group Number: 1030803

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: Z070894AA	Sample number(s): 5013472 UNSPK: P013491								
Methyl Tertiary Butyl Ether	106	103	69-127	3	30				
Benzene	105	103	83-128	2	30				
Toluene	108	106	83-127	2	30				
Ethylbenzene	109	107	82-129	2	30				
Xylene (Total)	104	100	82-130	3	30				

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH-GRO - Waters
Batch number: 07086A08A

	Trifluorotoluene-F
5013472	88
5013473	105
5013474	88
5013475	88
5013476	88
5013477	89
5013478	88
5013479	89
Blank	86
LCS	93
LCSD	91
MS	92
Limits:	63-135

Analysis Name: BTEX+5 Oxygenates+EDC+EDB
Batch number: D070921AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5013473	107	88	93	103
5013474	109	91	92	98
5013475	107	87	92	98
5013476	108	89	91	97
5013477	109	92	91	99
5013478	110	90	92	100
5013479	110	89	92	98
Blank	109	92	92	99
LCS	108	91	95	104
MS	111	95	93	106
MSD	106	86	90	102
Limits:	80-116	77-113	80-113	78-113

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

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Analysis Report

Quality Control Summary

Client Name: Chevron
Reported: 04/05/07 at 03:52 PM

Group Number: 1030803

Surrogate Quality Control

Analysis Name: BTEX+MTBE by 8260B
Batch number: Z070894AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5013472	109	104	106	103
Blank	108	102	107	103
LCS	108	105	106	106
MS	108	104	105	104
MSD	110	105	107	107
Limits:	80-116	77-113	80-113	78-113

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Lancaster Laboratories
Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected
TNTC	Too Numerous To Count
IU	International Units
umhos/cm	micromhos/cm
C	degrees Celsius
Cal	(diet) calories
meq	milliequivalents
g	gram(s)
ug	microgram(s)
ml	milliliter(s)
m3	cubic meter(s)
BMQL	Below Minimum Quantitation Level
MPN	Most Probable Number
CP Units	cobalt-chloroplatinate units
NTU	nephelometric turbidity units
F	degrees Fahrenheit
lb.	pound(s)
kg	kilogram(s)
mg	milligram(s)
l	liter(s)
ul	microliter(s)
fib >5 um/ml	fibers greater than 5 microns in length per ml

< less than – The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

ppm parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quatitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
J	Estimated value
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike amount not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.