ONE ENVIRONMENT

ADDITIONAL SOIL AND GROUNDWATER INVESTIGATION REPORT Alameda County

MAR 1 7 2006

Environmental Health

Roadway Express, Inc. 1708 Wood Street Oakland, California

Prepared for:

Mr. Larry Seto Alameda County Health Care Serviçes 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

And:

Roadway Express, Inc. 1077 Gorge Boulevard Akron, Ohio 44309

January 21, 2001

David K. Warchison

Registered Geologist

Cheryl Madden,

Project Geologist

3/5/01

Date

ONE ENVIRONMENT

January 21, 2001

Mr. Larry Seto Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

RE: Additional Soil and Groundwater Investigation Roadway Express, Inc., 1708 Wood Street, Oakland, California.

One Environment is pleased to submit this Additional Soil and Groundwater Investigation Report for the subject property. Included are field data collected during the drilling and sampling at the Site, and results of laboratory soil analysis.

One Environment appreciates the opportunity to be of service to Roadway Express, Inc. If you have any questions, please contact the undersigned at (562) 987-1096.

Sincerely,

ONE ENVIRONMENT

Cheryl Madden
Project Geologist

David K. Murchison, R.G. California Registered Geologist

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1.0 INTRODUCTION

One Environment was contracted by Roadway Express, Inc. (REX) to conduct Additional Soil and Groundwater Investigation of the subject site (Site) located at 1708 Wood Street, in the City of Oakland, California.

1.1 Background Information

The Site is currently occupied by Roadway Express, Inc., located at 1708 Wood Street, Oakland, California (See Figure 1). The Site is located at an elevation of approximately 10 feet above mean sea level (msl).

The Site was comprised of two parcels of land extending over an area of approximately 5.5 acres (See Figure 1). The Site consists of a main truck yard operated by REX. Approximately 20% of the property is occupied by truck terminal and office buildings while the remaining area is utilized for truck parking.

On July 11, 1996, one 10,000-gallon diesel fuel underground storage tank (UST) was removed from the Site. Soil samples collected at the UST excavation did not reveal evidence of contaminants. However, soil sampled beneath the dispenser was found to contain 11,000 parts-per-million (ppm) of total petroleum hydrocarbons as diesel fuel (TPH-D). Additionally, 7,400 ppm of TPH-D was detected in the sample collected from the soil excavated and stockpiled as part of the UST removal activities (One Environment, 1996).

Two additional USTs (a 10,000-gallon gasoline UST and a 2,000-gallon motor oil UST) were removed from the Site on March 31, 1987. Two monitoring wells were installed in the area where the USTs were formerly located. One of these wells was removed during the UST removal process on July 11, 1996. Analytical testing reported in April 1987 indicated that no contaminants were detected in the soil samples collected from beneath the former location of the gasoline UST. However, laboratory results indicated that Oil and Grease (O&G) by Solid Waste Method 5520 were detected in the soil sampled collected from beneath the former location of the motor oil UST, with concentrations ranging from 610 milligrams per kilogram (mg/kg) to 770 mg/kg. Additionally, 500 micrograms per liter (ug/l) of volatile hydrocarbons and 21 milligrams per liter (mg/l) of O&G were detected in water samples collected from the existing observation wells as indicated by R.S. Eagen & Company in 1987.

BCon Environmental conducted a preliminary soil and groundwater investigation on July 24, 1997. Eight boreholes were drilled by use of a Geoprobe-type push-rod technology to depths between 8 to 14 feet below ground surface (bgs). The boring locations and depths were selected to provide information regarding the possible presence of regulated chemicals below the ground surface. The boreholes were drilled in the close vicinity of the former USTs as well as the

dispenser island to evaluate the presence or absence of petroleum hydrocarbons in the subsurface soil and/or groundwater.

Laboratory soil sample results indicated TPH-D concentrations of 240 mg/kg in boring B-3 and 5.4 mg/kg in Boring B-5. Boring B-3 was located southeast of the former waste oil UST. However, laboratory analysis indicated TPH-gasoline (TPH-G) and Benzene, Toluene, Ethylbenzene, and Xylene (BTEX) were not detected in any of the soil samples and relatively low concentrations ranging from 23 to 43 mg/kg of O& G were detected in borings B-1, B-3, B-6 and B-7.

The investigation revealed groundwater at depths ranging from two (2) feet to seven (7) feet bgs. Groundwater samples revealed seven of nine samples contained TPH-D concentrations ranging from 0.5 mg/l to 120 mg/l. Boring B-7 revealed the highest TPH-D concentration of 120 mg/l. TPH-G was also detected in groundwater sample collected from boring B-7 with a concentration of 840 ug/l. Concentrations of BTEX were not detected in any of the nine-groundwater samples collected from the boreholes and/or existing observation wells. However, laboratory results indicated a relatively low concentration ranging from 0.54 to 8.8 mg/L of O&G detected in six of the samples. The highest concentration of O&G was collected from boring B-7 with concentration of 8.8 mg/l.

The borings containing TPH impacted soil and groundwater include boring B-3 and B-7. These two borings were located on the east and southern portion of the former UST area. Based upon the data collected by BCon, groundwater appeared to flow to the west towards the San Francisco Bay Area. However, a contour map of groundwater elevation for a nearby site completed by Terranext Consultants revealed groundwater flow direction to the east (January 1996). The groundwater data was collected from 1399 Wood Street, Oakland, California by Terranext Consultants. This facility is located approximately 660 feet west-southwest of the Site. Since shallow groundwater gradients are commonly highly variable, this information may be of limited value.

1.2 SCOPE

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A workplan for the additional subsurface investigation was submitted and approved by Mr. Larry Seto of the Alameda County Health Care Services Agency. One Environment implemented the following tasks:

- Drill, sample and log three borings to an approximate depth of 30 feet below ground surface.
- Convert the borings into two-inch diameter PVC ground water monitoring wells.
- Survey, develop, purge and sample wells.

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- Analyze seven soil samples and three groundwater samples for Total Petroleum Hydrocarbons as diesel and gasoline; Benzene, Toluene, Ethylbenzene, Xylene, Methyl-Tert-Butyl-Ether (MTBE), and Oil and Grease in accordance with requirements.
- Prepare subsurface investigation report for submittal to the Alameda County Health Care Services.

A total of three monitoring wells were drilled in order to assess the groundwater quality and gradient onsite.

2.0 REGIONAL GEOLOGY AND HYDROGEOLOGY

2.1 Topographic Setting

The subject property is located within the U.S. Geological Survey map, 7.5-Minute Oakland West Quadrangle, California. The elevation of the subject property is shown as approximately 10 feet above msl. The localized land area from the street level appears flat; however, the regional terrain slopes generally to the west, towards the San Francisco Bay Area (USGS 1980) with an approximate gradient of up to 20 feet per mile.

The main topographic features of the study area are the San Francisco Bay, the Coyote Hills and Alameda Creek. The subject Site is located in the northeast portion of the San Francisco Bay Area (See Figure 1).

2.2 Regional Geology

The Site is situated within the Coast Ranges and is situated near the central east portion of the San Francisco Bay area (CDMG-1966). The California Coast Ranges province is characterized by particular kinds of igneous, metamorphic and sedimentary rocks associated with different geological structures from Pre-Jurassic to Quaternary and Recent Age. The Site is located on unconsolidated materials formed during present cycles of alluviation by streams and material within shoreline features including lagoon and playa lake (BCon June 1998).

The Site is situated approximately 2.5 miles west of the Hayward fault and 15 miles east of the San Andreas fault zone. Earthquake intensities vary throughout the Bay area, depending upon the magnitude of the earthquake, the distance of the site from the causative fault, and the type of materials underlying the site. Nevertheless, the site may be subject to strong ground shaking.

2.3 Regional Hydrogeology

The aquifers within the San Francisco Bay include limestone, sandstone, fractured shale, basalt, serpentine and alluvium (CDMG-1966). During drilling operations, One Environment noted

widespread gray clay indicating former marine deposits within alluvium adjacent to the present bay area.

3.0 SUBSURFACE INVESTIGATION

3.1 Approach and Rationale

The subsurface geologic conditions at the site were explored by drilling three hollow-stem auger borings to a total depth of 30 feet bgs and converting them to 2" diameter PCV groundwater monitoring wells (MW-3, MW-4 and MW-5). The boring locations were selected based on suspected former location of underground storage tanks (UST) and dispenser islands. The boring locations and depths were selected to provide information regarding the possible presence of regulated chemicals below the ground surface. MW-3 was advanced near the southwest corner of the previous UST, MW-4 was advanced near the southeast corner of the previous UST and MW-5 was advanced near the southwest corner of the previous UST (Figure 2).

One Environment was retained to prepare a Soil and Ground Water Investigation Work Plan (Work Plan) associated with underground storage tank (UST) systems formerly located at the facility located at 1708 Wood Street, Oakland, California (Site) (see Figure 1). The purpose of the Work Plan was to describe the proposed subsurface investigation activities to be completed at the Site in an attempt to determine the extent of soil and/or ground water contamination, beneath the former USTs areas. This work plan was reviewed and approved by the Alameda County Health Care Services, lead agency overseeing this project.

3.2 Preparation for Investigation

Prior to drilling, a Health and Safety Plan was prepared by One Environment. All field personnel including drilling company staff were given copies of this document for review and a "tailgate" safety meeting was conducted. The purpose of this plan was to identify procedures for avoiding potential hazards from chemicals, equipment, or the environment, and for responding to serious injury or accident. Furthermore, Underground Service Alert was notified at least two working days prior to fieldwork to mark utilities in the area where subsurface activities were to be conducted.

3.3 Drilling and Subsurface Soil Sampling

Fieldwork for the site assessment commenced on September 6, 2000 and was completed on the same day. Soil samples were obtained using a hollow-stem auger (HSA) drilling rig and a split spoon sampler. All borings were drilled to a total depth of 30 feet below ground surface.

The HSA utilizes eight-inch diameter continuous flight hollow stem augers. Soil samples were collected using three, 2.5-inch diameter by six-inch long brass tubes mounted within a 2.5 inch

inside diameter split-spoon drive sampler employed in advance of the augers. After sample recovery, the ends of the middle tube were covered with teflon tape and plastic caps taped over the ends.

A Thermo Environmental Instruments OVM 580B (TEI 580B) meter calibrated against a hexane gas standard was utilized on the soil contained in the top and bottom tube at each sampling interval with the borings to determine if volatile hydrocarbon vapors were emanating directly from the soil. Each sample was placed in an airtight sealable plastic bag. When possible, the samples were allowed to sit in the sun for approximately five minutes, and then the headspace in the bags was analyzed. The results of these tests were recorded on the boring logs (see Appendix A) and are listed in Table 1.

To provide detailed information on site lithology, MW-3 was sampled at five-foot intervals to a total depth of 30 feet bgs. The soil samples were recorded on the boring log and described according to the United Soil Classification System (USCS) by a One Environment Geologist under supervision of a California Registered Geologist. Boring logs are provided in Appendix B.

Samplers were cleaned before collection of each soil sample to prevent cross-contamination. Cleaning was performed using an inorganic detergent followed by rinsing in deionized water. Each sampler was air dried and loaded with clean, disposable sample liners prior to sampling.

Soil samples collected for chemical analysis were retained inside the protective brass sample liners during retrieval. The sample ends were sealed with Teflon tape and capped with polyethylene lids. The samples were marked with sample identification labels and sealed inside Ziplock plastic bags. All soil samples selected for laboratory analysis were delivered to the state-certified off site laboratory at the same day and/or the day after drilling and sampling events.

3.3.1 Monitoring Well Installation

One Environment encountered groundwater at approximately 12 to 14 feet bgs during the drilling operations. All three monitoring wells were constructed in the concrete parking lot area of the Roadway Express, Inc. complex (See Figure 2). A 2-inch Schedule 40 PVC casing with 0.020 slot size was utilized from a depth of 30 feet bgs (total depth) to 10 feet bgs while the remainder of the hole was cased with 2-inch Schedule 40 PVC casing. The sections were threaded together and capped with a threaded cap at the end and a slip cap at the top. The well packing was comprised of Monterey # 3 sand from a depth of 40 feet to 8 feet bgs, hydrated Enviroplug bentonite seal (medium consistency) from 8 feet to 6 feet bgs, and Portland cement # 94 from 6 feet to surface elevation. The wells were finished with a flush mount 8-inch traffic rated well box (Please refer to Appendix B for copies of well construction diagrams.)

3.3.2 Monitoring Well Purging and Development

One Environment contracted Gregg Drilling (Gregg) on October 6, 2000, to purge and develop each of the groundwater wells recently installed. Prior to development of the wells, the depths to static groundwater level and total depths were measured in each of the three monitoring wells. The wells were developed by using a development drill rig. The rig introduced a plunger into the well casing creating a surge of entering and exiting water. This procedure was performed in an effort to loosen any sediments in or around the monitoring well casing and filter pack. Following the surging of the well, approximately four to five water well volumes were purged utilizing a 2-inch by 6-feet stainless steel bailer. These procedures were completed a total of four times in each of the wells. Recharge of the wells was observed to be excellent.

3.3.3 Groundwater Sample Collection

One Environment contracted Blaine Tech Services on October 23, 2000 to sample groundwater from each of the monitoring wells recently installed. Prior to well purging, the depths to static groundwater level and total depths were measured in each of the three existing wells to establish a quantity of one well volume of water from each monitoring well. Each well was also monitored to determine whether floating hydrocarbon product was present. There was no indication of hydrocarbon product in any of the three wells.

Prior to sampling, the wells were purged using a hand-held 2-inch by 6-feet PVC bailer. Water temperature, specific conductance, turbidity and pH, were measured using a HyDAC 910 Digital Conductivity-Temperature-pH tester. These measurements were recorded on well sampling record forms (see Appendix D). Groundwater was sampled when at least three consecutive measurements of pH, conductivity, turbidity, and temperature were within 10 percent of each other and the water level recovered to at least 80 percent of the original static level.

The groundwater sample was collected by lowering a new disposable bailer on new rope into the monitoring well. The bailer was allowed to fill and was then gently retrieved from the monitoring well. Once at the surface, a portion of the groundwater sample was transferred into appropriate containers. All groundwater samples were labeled, logged on a chain-of-custody and stored in a cooler with ice for delivery to the laboratory. A new 1-inch by 4-feet PVC bailer and nylon rope was utilized in each monitoring well.

4.0 WASTE HANDLING

The soil cuttings and other waste generated during drilling and soil sampling were stored in seven sealed 55-gallon DOT approved metal drums. The drums were properly labeled pending laboratory analysis and proper disposal authorization by Roadway Express, Inc. Approximately

three 55-gallon drums were utilized during the well development and groundwater-sampling event performed on October 23, 2000.

5.0 LABORATORY ANALYSIS

Soil samples collected from the borings were submitted to American Scientific Laboratories LLC of Los Angeles, California. The groundwater samples were submitted to Sequoia Analytical of Morgan Hill, California. The laboratories are approved and certified by the State Department of Health Services to perform the required analysis. A summary of the laboratory results for soil is provided on Table 2. A summary of the laboratory results for groundwater is provided on Table 3. Selected samples were analyzed for one or more of the following:

Soil and Groundwater:

• Total Petroleum Hydrocarbons as Gasoline (TPH-g) and Diesel (TPH-d) by EPA Method 8015 Modified; Benzene, Toluene, Ethylbenzene and Xylene (BTEX), and methyl-tert-butyl-ether (MTBE) under EPA Method 8020; and Oil and Grease (O&G) under Method 413.2 by IR. If TPH-d water concentrations were > 100 mg/l, then semi-volatiles and halogenated volatiles shall be run. If O&G water concentrations were > 10 mg/l, then chlorinated solvents shall be run.

The laboratory reports, QA/QC data, and chain-of-custody forms are contained in Appendix C.

6.0 FINDINGS

6.1 Encountered Soils

The soils encountered while drilling and sampling borings MW-3 through MW-5 generally consisted of gray soft clay with minor amounts of silt and sand. The borings exhibited generally similar lithology.

6.2 Groundwater Conditions

Groundwater was encountered in all borings ranging between 12 and 14 feet bgs immediately after the drilling operations. During the October 23, 2000 sampling event, the groundwater depths ranged from 4.97 feet bgs (MW-3), 4.25 feet bgs (MW-4) and 4.68 feet bgs (MW-5) prior to sampling and 5.19 feet bgs (MW-3), 4.82 feet bgs (MW-4) and 5.45 feet bgs (MW-5) after purging of the wells.

One Environment utilized the services of a professional surveying company for the purposes of surveying the elevation with respect to sea level of the top portion of the well casings.

According to Virgil Chavez Land Surveying, monitoring well MW-3 was determined to have an elevation of 7.94 feet above mean sea level (amsl). Monitoring well MW-4 was determined to have an elevation of 7.33 feet amsl. Monitoring well MW-5 was determined to have an elevation of 7.79 feet amsl. Benchmark 569 at an elevation of 5.69 feet amsl was used for the purposes of this survey. Based on this information, it is determined that monitoring well MW-3 has a corrected groundwater elevation of 2.97 feet amsl, monitoring well MW-4 has a corrected groundwater elevation of 3.08 feet amsl, and monitoring well MW-5 has a corrected groundwater elevation of 3.11 feet amsl. The groundwater gradient was generally flat with a very slight inclination towards the south, according to the October 23, 2000 sampling event.

Field groundwater measurements for pH, temperature, conductivity, turbidity and dissolved oxygen are shown in Appendix B.

6.3 Laboratory Analytical Results

6.3.1 Soil Samples

A summary of soil samples analytical results is presented in Table 2.

A total of six soil samples were collected and analyzed for TPH-g, TPH-d, BTEX, MTBE and O&G. According to American Scientific Laboratories, the following samples returned detectable amounts of the above referenced chemicals:

• All soil samples collected returned non-detectable readings.

6.3.2 Groundwater Samples

A summary of groundwater samples analytical results is presented in Table 3.

A total of three groundwater samples were collected and analyzed TPH-g, TPH-d, BTEX, MTBE and O&G. According to Sequoia Analytical, the following samples returned detectable amounts of the above referenced chemicals:

 Groundwater samples collected from monitoring wells MW-3, MW-4 and MW-5 were found to contain 65.9 μg/l, 65.7 μg/l and 78.7 μg/l of TPH-Diesel respectively. TPH-g, BTEX, MTBE and O&G were not detected in any monitoring well sample.

6.3.3 Quality Assurance/Quality Control

Proper sampling techniques and analysis were completed to ensure that cross-contamination of samples were not encountered. Laboratory results revealed that the instruments were properly calibrated and decontaminated and in accordance with EPA methods.

7.0 CONCLUSION

Based on the data evaluated by this Additional Soil and Groundwater Investigation, One Environment communicates the following:

- Laboratory analysis of soil samples found no detectable amount of TPH-Gasoline and Diesel, BTEX, MTBE and Oil and Grease.
- Laboratory analysis of groundwater found minor amounts of diesel contamination from monitoring wells MW-3, MW-4 and MW-5. The levels consisted of 65.9 μg/l, 65.7 μg/l and 78.7 μg/l of TPH-Diesel respectively. No detectable amounts of TPH-g, BTEX, MTBE and O&G were present in any sample.
- This investigation did not determine the lateral extent of diesel contamination in the groundwater, however, the levels present appear to be minimal.

8.0 REFERENCES

California Division of Mines and Geology, 1966, Geology of Northern California.

California Division of Mines and Geology, 1977, Geology Map of California.

Oakeshott, Gordon B., 1971. California's Changing Landscapes.

U.S. Geological Survey, 1965, Oakland West 7.5-Minute Quadrangle, 1981, Photorevised 1982

BCon Environmental, 1998, Preliminary Soil and Groundwater Investigation Report, June 5, 1998.

9.0 LIMITATIONS

The samples collected and used for analysis and the observations presented are considered to be representative of the project area. However, soil and geologic conditions, as well as groundwater conditions, may vary significantly between borings.

Our services have been performed in accordance with generally accepted engineering and environmental principles and practices within the area at the time of our investigation. No other warranty (either expressed or implied) is made as to the professional advice provided. It should be recognized that certain limitations are inherent in the evaluation of subsurface conditions, and that certain conditions may not be detected during an investigation of this type. If you wish to reduce the level of uncertainty associated with this study, we can be contacted for additional consultation.

The analysis and conclusions contained in this report are based on the site conditions as they existed at the time of our reconnaissance. Changes in the information or the data obtained or in the proposed land use could result in changes in our conclusions. If such changes do occur, we should be advised so that we can review our report in light of those changes. Additionally, it is the sole responsibility of the owner to properly dispose of any materials left on-site according to existing laws and regulations.

TABLES

TABLE 1
TEI 580B PID Field Readings

BORING NO.	DEPTH BELOW GROUND SURFACE (FEET)	SAMPLE NO.	FIELD 580B-PID READING (PPM)
MW-3	5	MW-3 5'	0.4
MW-3	10	MW-3 10'	0.0
MW-3	15	Sample not analyzed	0.0
MW-3	20	Sample not analyzed	0.8
MW-3	25	Sample not analyzed	0.0
MW-3	30	Sample not analyzed	0,3
MW-4	5	MW-4 5'	1.0
MW-4	10	MW-4 10'	0.3
MW-5	5	MW-5 5'	0,9
MW-5	10	MW-5 10'	1,0

Note: ppm = Parts per million.; -= Not sampled.

TABLE 2 Summary of Soil Analytical Data

Summary of Son Analytical Data									
SAMPLE NO.	BORING NO.	DEPTH BELOW GRADE SURFACE (FT)	TPH GASOLINE EPA METHOD 8015 M (MG/KG)	TPH DIESEL EPA METHOD 8015M (MG/KG)	BTEX EPA METHOD 8020 (µG/KG)	OIL & GREASE EPA METHOD 413.2 (MG/KG)	MTBE EPA METHOD 8020 (μG/KG)		
MW-3 5'	MW-I	5	ND	ND	ND	ND	ND		
MW-3 10'	MW-1	10	ND	ND	ND	ND	ND		
MW-4 5'	MW-1	5	ND	ND	ND	ND	ND		
MW-4 10'	MW-1	10	ND	ND	ND	ND	ND		
MW-5 5'	MW-2	5	ND	ND	ND	ND	ND		
MW-5 10'	MW-2	10	ND	ND	ND	ND	ND		

Detection Limit: Refer to Appendix C

TPH = Total Petroleum Hydrocarbons.

mg/kg = Milligrams per kilogram or parts per million.

ug/kg=Micrograms per kilogram or parts per billion.

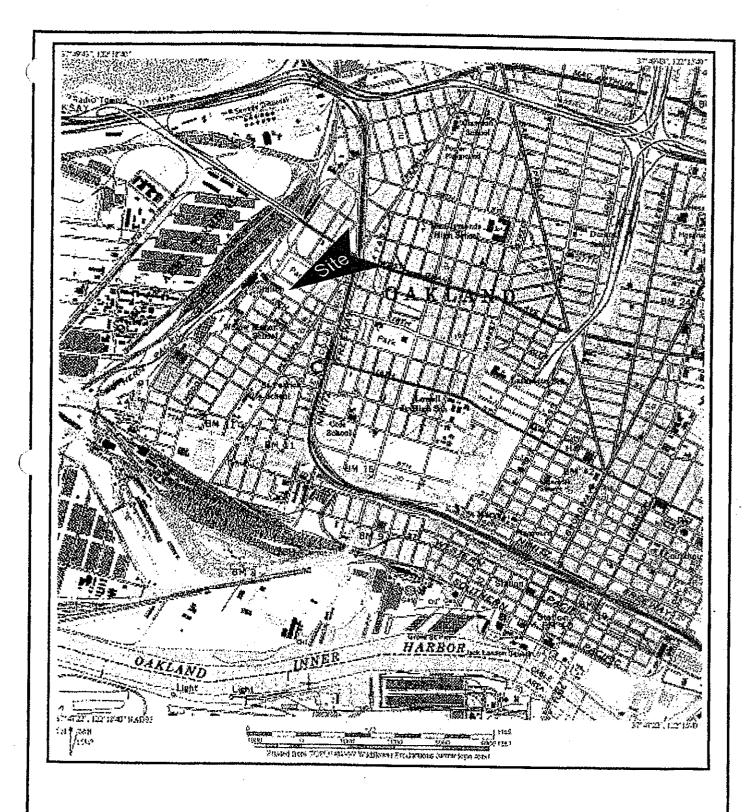
TABLE 3 Summary of Groundwater Analytical Data By EPA Method 8015 modified and 8020

		THING OUT	O THE OTHER	u anu ov	4 0	
SAMPLE NO.	BORING NO.	TPH GASOLINE EPA METHOD 8015 M (µG/L)	TPH DIESEL EPA METHOD 8015M (µG/L)	BTEX EPA METHOD 8020 (µG/L)	OIL & GREASE EPA METHOD 413.2 (µG/L)	MTBE EPA METHOD 8020 (µG/L)
MW-3	MW-3	ND	65,9	ND	ND	ND
MW-4	MW-4	ND	65.7	ND	ND	ND
MW-5	MW-5	ND	78.7	ND	ND	ND
			_			

Detection Limit: Refer to Appendix C

TPH = Total Petroleum Hydrocarbons.
mg/kg = Milligrams per kilogram or parts per million.
μg/kg=Micrograms per kilogram or parts per billion.

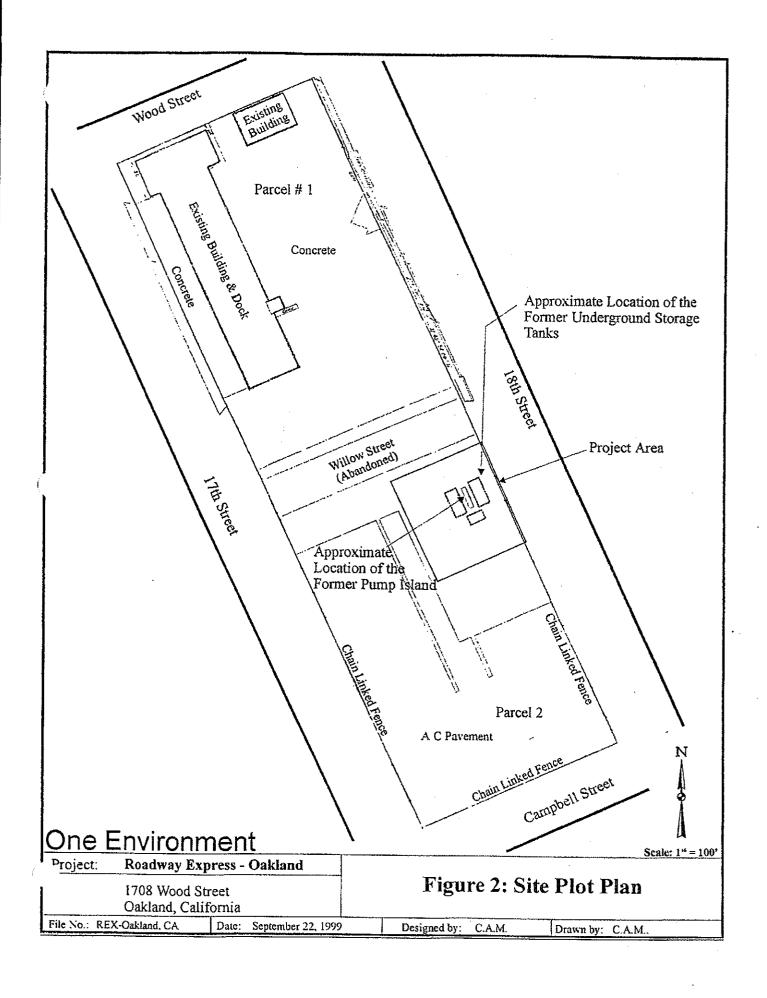
FIGURES

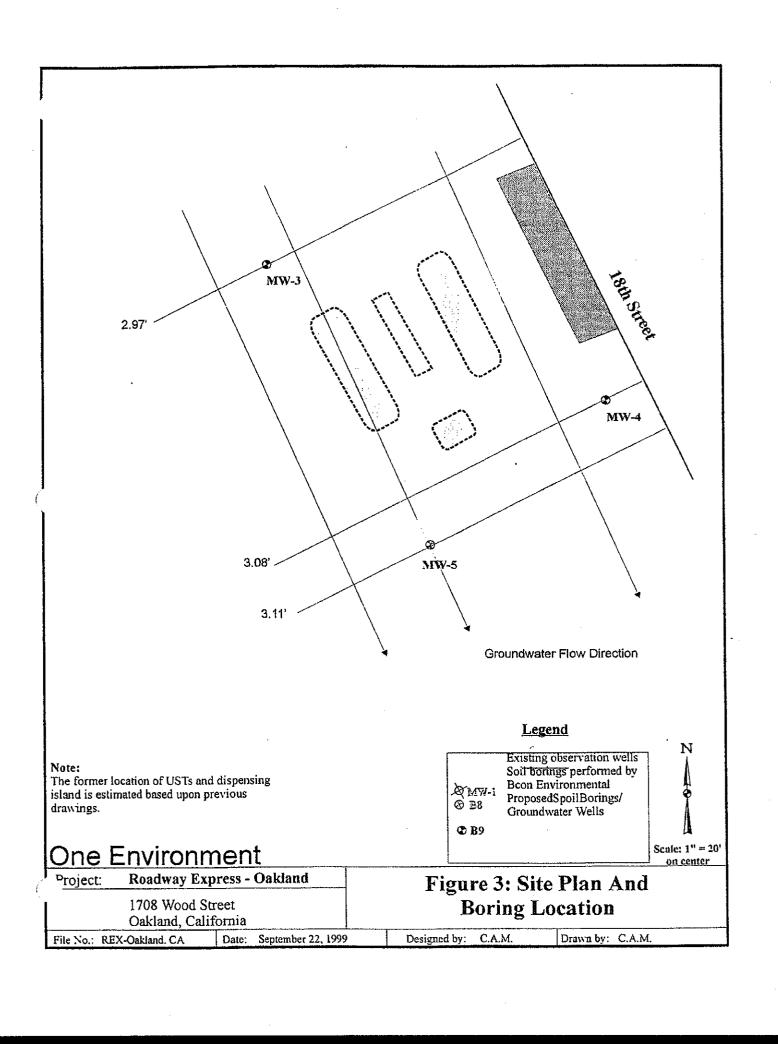


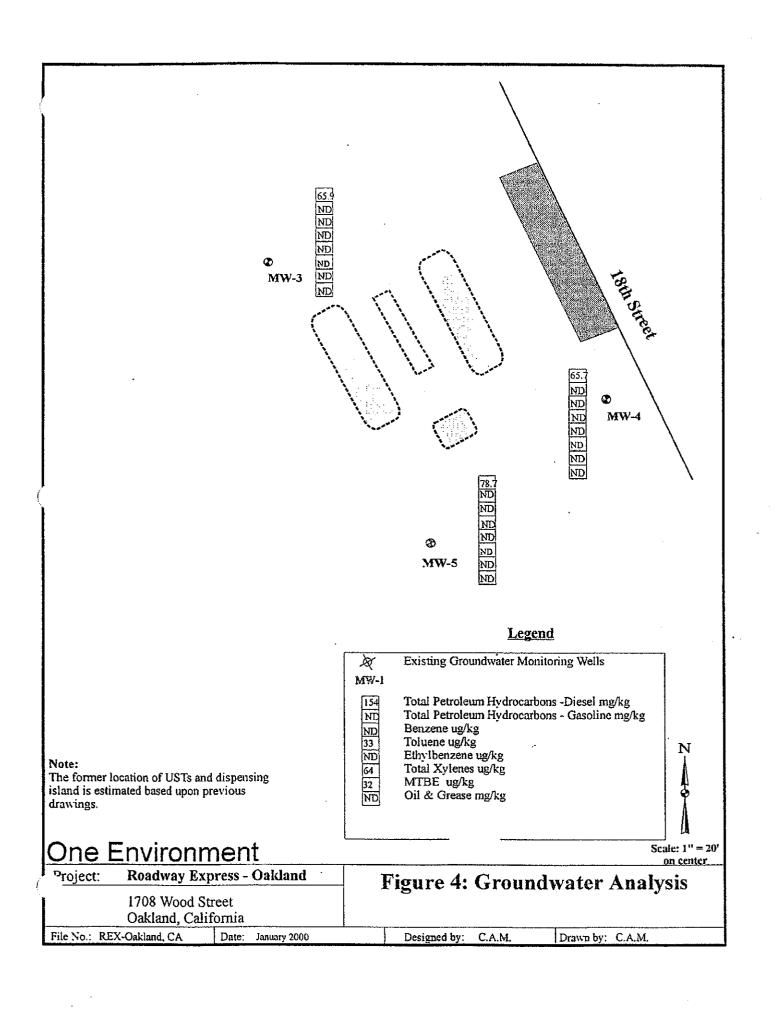
One Environment

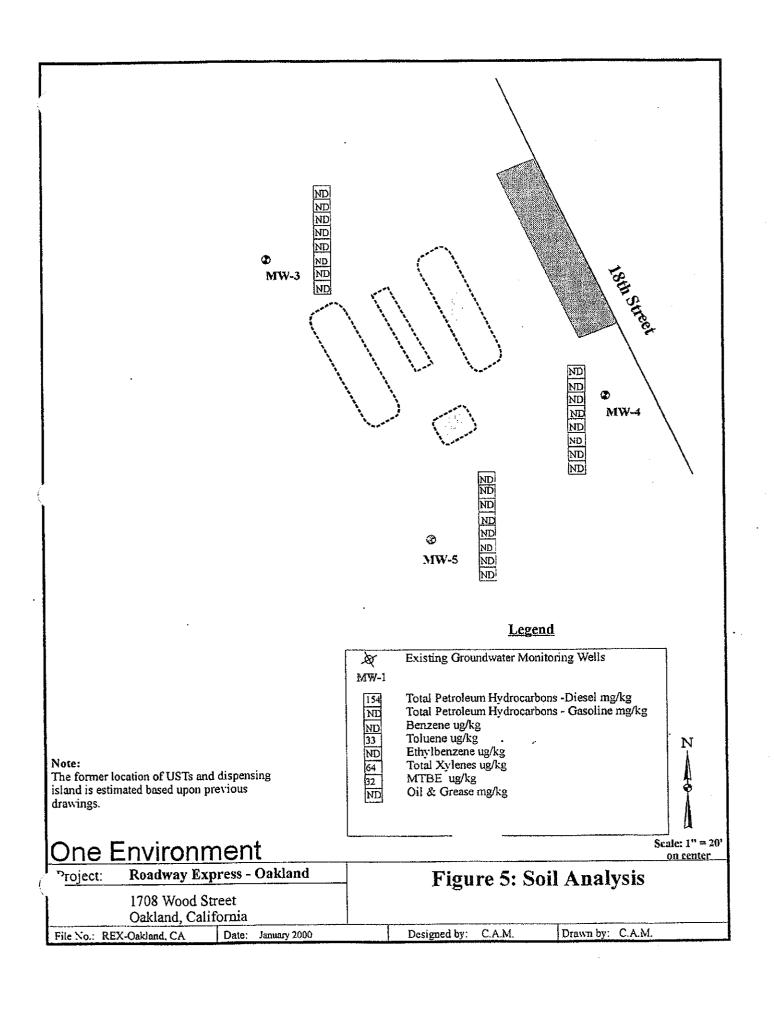
Project:	Roadway Express - Oakland
	1708 Wood Street
	Oakland, California

Figure 1: Site Vicinity Location Map









APPENDICES

APPENDIX A DATA SOIL BORING LOGS AND USCS

Log of	Log of Sub-surface Exploration					Drilled By: GreggF Drilling				
Std. Pen	1	PID	uscs	Letter		Equipment type: Holle	Equipment type: Hollow Stem Auger Logged By: C. Madden			
Bulk/Bag] (^r	PM)	Graphi	С		Diameter: 2"/8"	Boring: MW-3	Date: 9/6/	000	
Ring		Samp		lows Per		Total Depth: 30 feet	Depth to GW:	l4' bgs		
Elev. (Feet)				et		Ĺ	ithology Descri	ption		
			1		+	Concrete top 6*			·	
-							ż			
5-	0.4	MW1-:	5' 1,1,	1	СН	Dark gray, very soft, m	noist clay. No odor	•		
10-	0.0	MW1-	10' 1,1,	1		Dark gray, very soft, m roots/debris. Hydroge	noist clay with mind en sulfide odor.	or amounts of th	in diameter	
15-	0.0	MW1-	15' 4,10),14	CL	Dark gray, very soft, w	et silty clay with th	in root. Hydrog	en sulfide	
20-	0.8	MW1-	20' 5,9,	16		Brown, soft, wet, silty	sandy clay. No od	or.		
25-	0.0	MW1-2	25' 15,5	0,.6	sc	Brown, wet silty, claye	y sand.			
30-	0.3	MW1-	30 13,3	5,30	SM _CH				,	
						Field Parameter Data: Total depth =309 feet. Groundwater encountere to 30' bgs,8 bags of Sand	d at 13' to 15 feet2	0 feet of screen fr	om 10'	
Log depicts	Log depicts conditions at the time and location					illed.				
One Environment						Project Name: REX - Oakland, CA				
248 Newpor (562) 987-10	t Avenue	, Long			3 Pr	pject Location Wood &	18th Street, Oakla	nd, CA	·	
(002) 001-10	30 T 4X	(002) 3	J, -U <u>2</u> U		File	No.: REX-Oakland, CA	A Pa	ige: 1 of 1		

Log of Sub-surface Exploration Std. Pen PID USCS Letter			Drilled By: Gregg Drilling				
	PID USCS Letter (PPM)		Equipment type: Hollow Stem Auger Logged By: C. Maddel				
Bulk/Bag	"		Graphic	<u>,</u>		Diameter: 2"/8" Boring: MW-4 Date: 9/6/00	
Ring		Samp Numb				Total Depth: 30 feet Depth to GW: 13' to 15" bgs	
lev. Feet)			feet			Lithology Description	
5-	0.4	MW1-	5 1,1,1		СН	Concrete top 6* Dark gray, very soft, moist clay. No odor	
10-	0.0	MW1- ,	1,1,1			Dark gray, very soft, moist clay with minor amounts of thin diamete roots/debris. Hydrogen sulfide odor.	
15-		,				Groundwater encountered at 13' to 15' bgs. Drill to total depth of 30'.	
20-						Field Parameter Data: Total depth =309 feet. Groundwater encountered at 13' to 15 feet. 20 feet of screen from 10' to 30' bgs 8 bags of Sand 2' above screen 1' of Bentonite	
25-							
30-							
Log denicts	conditio	00 01 11	ne time and l	acetic	n 44	llod	
Log depicts		iis at (f	io mine sing i	ocado			
One Envi 248 Newport			Beach, Ca 9	0803		ject Name: REX - Oakland, CA	
(562) 987-10	96 Fax (562) 9	37-9120		۲ro	ject Location Wood & 18th Street, Oakland, CA	

Semple Plans	n Auger Logged By: C. Madden
Bulk/Bag Graphic Diameter: 2"/8" Boring	· · · · · · · · · · · · · · · · · · ·
Ping Sample Blows Tatal Bantle 20 feet 5 11	: MW-5 Date: 9/6/00
Number Per Total Deptil	to GW: 13' to 15" bgs
(1 660)	gy Description
Concrete top 6* 5- 0.4 MW1-5' 1.1.1 CH Dark gray, very soft, moist cla	y. No odor
Dark gray, very soft, moist cla roots/debris. Hydrogen sulfid	y with minor amounts of thin diameter ie odor.
Groundwater encountered at Drill to total depth of 30'.	13' to 15' bgs.
Eleid Parameter Data: Total depth =309 feet. Groundwater encountered at 13 20 feet of screen from 10' to 30' 8 bags of Sand 2' above screer 1' of Bentonite	' bgs
25-	
30-	•
Log depicts conditions at the time and location drilled.	·
One Environment Project Name: REX - Oakland, C	Α
248 Newport Avenue, Long Beach, Ca 90803 Project Location Wood & 18th St (562) 987-1096 Fax (562) 987-9120	reet, Oakland, CA
File No.: REX-Oakland, CA	Page: 1 of 1

APPENDIX B MONITORING WELL SAMPLING



1680 RC 'S AVENUE SAN JOSEL, CALIFORNIA 98112

WELLHEAT YST	ECTION	CHECKLIST
Client Roods	Expres)
Site Address ノケル を	Wood	Circlina
Technician Jacah		
Date 10/- 7/00		

TECH SERVICES	(408) 573-7771 FAX (408) 573-0555 PHONE	Client Knoding Lypical						
THE THEO	(400) 576 3550 1101	Site Address 1711 Wood Cateland Technician James						
		Date 10/27/00						
The second second		Date 1601 1160						
1. Lid on box?	6. Caeing secure?	:12. Water scanding in wellbox?	15. Weii cao (unccional?					
2. Lid broken?	7. Cesing out level?	12s. Standing above the too of casing?	15. Can cao be pulled loose?					
3. Ud boits missing?	E. Debris in welltax?	112b. Standing below the top of casing?	17. Can can seel out water?					
4. Ud boits stieped?	9. Weilbox is too far above grade?	12c. Water even with the top of casing?	18. Padlock present?					
5. Lid seal incot?	10. Wellbox is too lar below grade?	13. Weil cap present?	19. Padlock junctional?					
	11. Wellbox is crushed/damaged?	14. Well cap lound secure?						
Charle bas	. If no deficionains was found	Note below defining in a land						
Clieck pox	th no denciencies were lound.	. Noté below deficiencies you wer	re able to correct.					
Well I.D. Deliciency		Corrective Action Taken						
MUZ Porco		1 .	·					
5 12-55	l — (!						
	•							
i								
		,						
Note below all dellenci	ies that could not be corrected and	d still need to be corrected.	*					
		ETS Office assigns or	Date Date					
Well I.D. Persisting D	Peliciency	asiers Carrection to:	assigned corrected					
1								
<u> </u>		1	<u> </u>					
		!						
			;					
1			1					

WELL MONITORING DATA SHEET

roject#	: 0010	75 F	P.	Client: Roadway Express				
Sampler:	JAM			Start Date: 10/23/00				
	: profil			Well Diameter: (2) 3 4 6 8				
Total We	ell Depth:	29,2		Depth to Water	: 4.97			
Before:		After:		Before:		After: 5.19		
Depth to	Free Produ	ıct:		Thickness of F	ree Product (fee	t):		
Referenc	ed to:	/PVC	Grade	D.O. Meter (if	req'd):	YSI HACH		
Purge Meth	Ele E Other:	Bailer isposable Bail Middleburg ctric Submers extraction Pure	ible np = //. 6 4	Well Diamete	Disposable Bailer Extraction Port	Diameter Multiplier 1.02 1.47 radius ² * 0.163		
Time	Temp (°F)	pН	Cond.	Turbidity	Gals. Removed	Observations		
1052	65.8	6.6	9430	7 200	4			
1102	65.9	6.7	9/20	7200	<u>E</u> :	:		
1110	65.4	5.5	9060	7=00	12			
Did well	dewater?	Yes /	NO)	Gallons actually evacuated: 🖊 🥏				
Samplin	g Time: //	1/2		Sampling Date: 10/2/60				
Sample 1	I.D.: Miss	- <u>;</u>		Laboratory: 3-52-6				
Analyze	d for: (TPH	-G BTEX	MTBE TPH-D					
Equipme	ent Blank I	.D.:	(<u>a)</u> Time	Duplicate I.D.:				
nalyze	d for: TPH	i-G BTEX	MTBE TPH-D	Other:				
D.O. (if	req'd):		Pre-purge:	mg/L	Post-purge:	/, 7 mg/L		
ORP (if	req'd):		Pre-purge:	m∨	Post-purge:	mV		

WELL MONITORING DATA SHEET

roject#:	3 7	FRZ	Client: Rocking								
Sampler:	بحن عیسہ سی آ	/		Start Date: 10/2 7/00							
Well I.D.	: Mu	4		Well Diameter: (2) 3 4 6 8							
Total We	ll Depth:	29.31	,	Depth to Water: 9.25							
Before:		After:	·	Before: After: 4.82							
Depth to	Free Produ	ıct:		Thickness of Free Product (feet):							
Reference	ed to:	/FVC)	Grade	D.O. Meter (if req'd): YSi) HACH							
Purge Metho	Ele E Other:		ible p	Sampling Method: Bailer Disposable Bailer Extraction Port Other: Well Diameter Multiplier Well Diameter Multiplier 0.16 5" 1.02							
Case Volum	ecified Volum	es Calculated Vo	_ Gals. lume	3" 4"	0.37 6" 0.65 Other	1.47 r radius ² * 0.163					
Time	Temp (°F)	pН	Cond.	Turbi	dity	Gals. Removed	Observations				
1240	67.2	67.2 7.0 6350N		7200		9	ado-				
745	748 67.0 7.0 6000			190	>	E					
· Z 54	754 66.3 7.0 5760 N		5760 Ni	112		12					
Did well	Did well dewater? Yes No					Gallons actually evacuated: / >					
Sampling	Z 5 S		Sampling Date: 10/2 5/10 Laboratory: 5-9200								
Sample I	.D.: 1741	-/		Laboratory: 5-9-0 -							
Analyzed	l for: TPH	G. BIEX	WIRE VIEH-D	Other: Od C / Sofret 8240/8210							
Equipme	D.:	(Q) Time	Duplicate I.D.:								
i nalyzed	-G BTEX	MTBE TPH-D	Other:								
D.O. (if r	req'd):		Pre-purge:		mg _/ L	Post-purge:	0. 6 mg/L				
ORP (if r	req'd'):		Pre-purge:		mV	Post-purge:	${ m mV}$				

WELL MONITORING DATA SHEET

					Client: Roading						
Sampler:	Jarro	1	Start Date: 10 / = 7/10								
Well I.D.:	MUS	-		Well Diameter: 2 3 4 6 8							
Total Wel	ll Depth: ,	79.10		Depth to Water: 4.58							
Before:		After:		Before: After: 5, 7						-, 45	
Depth to	Free Produ	ıct:	Thickness of Free Product (feet):								
Reference	ed to:	(PVC)	Grade	D.O. Meter (if req'd): YSH HACH							
Purge Metho	Ele Other: _(Gals.) X	Bailer isposable Bail Middleburg ctric Submers extraction Pure	ible np =		Other:	Disposable E Extraction I	Port	Diameter T	<u>Multiplier</u> 1.02 1.47 radius ² * 0.	163	
Time	Temp (°F)	pН	Cond.	Tu	rbidity	Gals. Reme	oved	(Observatio	ns	
1155	66.9	6.9	9030	7.	(10)	4					
	67.2		8080	フコ	00	8					
12/3	67.1	6.9	7500	フセ	G0	12				• .	
Did well	dewater?	Yes ¿	No)	Gallons actually evacuated: / 7							
Sampling	g Time: /	214		Sampling Date: 10/57/00							
·	.D.: 10			Laboratory: Seric. a							
Analyzed	l for: TPH	-G PETEX	MTBE TPH-D.	Other:	02-0	F/50100	- - 's	ما ترجست	1/82	00,	
Equipme	nt Blank I	.D.:	(<u>Q)</u> Time	Dupli	cate I.D.						
nalyzed	l for: TPH	-G BTEX	MTBE TPH-D	Other:						·	
D.O. (if r	eq'd):		Pre-purge:		mg/ <u>;</u>	Post-F	ourge	/,	0	mg / L	
ORP (if r	req'd'):			m	Post-r	υταε		-	mV		

WELL GAUGING DATA

Project # /	(20102)	RZ Date	Oct	23	00	Client Rocalings	Edu = x
Site /	708	Cirly on d	Kd.		Odelan	A	

Well ID	Well Size (in.)	Sheen /	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water	Lam (&)	l among l
My 4 My 4	Z	prissi	٧.			4.97	29.22	Tec
1m/4	2					4.25	29.31	
M 5	ス	55v				4.68	29-10	
•						,		
:								
:								
:								
•						1		
:	. <u></u>				1			
-								
				l		}		
		1	I				<u> </u>	
	<u> </u>	1	1	1	1	1	<u> </u>	
					1	1		
	1			1				

Biaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (408) 573-0555

Virgil Chavez Land Surveying

312 Georgia Street, Suite 225 Vallejo, California 94590-5907 (707) 553-2476 • Fax (707) 553-8698

November 21, 2000 Project No. 1932-00

Cheryl Madden One Environment 248 Newport Avenue Long Beach, CA 90803

Subject: Monitoring Well Survey

Roadway Express 1708 Wood St. Oakland, CA

Dear Cheryl:

This is to confirm that we have proceeded at your request to survey the monitoring wells located at the above referenced location. The survey was completed on November 7, 2000. Measurements taken at approximate north side of top of box and top of casing. The southwest line of the maintenance shed was used as reference line for the station and offset data. The benchmark for the survey was the City of Oakland benchmark number 569, being the letter "O" in Oakland and the top of inlet at northeast corner of 18th and Wood. Benchmark Elevation = 5.69 feet, MSL.

	Rim	TOC		
Well No.	<u>Elevation</u>	Elevation	<u>Station</u>	<u>Offset</u>
MW - 3	8.23'	7.94'	0+44.45	~54.78(Lt)
MW - 4	7.65'	7.33'	0-10.72	3.46(Rt)
MW - 5	8.16'	7.79'	0-27.94	-43.49(Lt)
SW bldg. co	or.		0+00	0.00
W'ly bldg.				0.00

Sincerely,

Virgil D. Chavez, PLS

APPENDIX C LABORATORY REPORT AND CHAIN-OF-CUSTODY RECORDS



AMERICAN SCIENTIFIC LABORATORIES, LLC Environmental Testing Services

Ordered By

One Environmental 248 Newport Ave. Long Beach, CA 90803

Telephone

Attn

(562)987-1096 Cheryl Madden Number of Pages 4

Date Received

09/07/2000

Date Reported

09/14/2000

Job Number	Ordered	Client
8976	09/07/2000	ONEENV

Project ID:

REX-OAKLAND

Project Name:

Site:

1708 Wood Street

Oakland, CA

Enclosed are the results of analyses on 3 soil samples analyzed as specified on attached chain of custody.

Wendy Lu
Organics Supervisor

Rojert G. Araghi Laboratory Director

American Scientific Laboratories, LLC (ASL) accepts sample materials from clients for analysis with the assumption that all of the information provided to ASL verbally or in writing by our clients (and/or their agents), regarding samples being submitted to ASL, is complete and accurate. ASL accepts all samples subject to the following conditions:

¹⁾ ASL is not responsible for verifying any client-provided information regarding any samples submitted to the laboratory.

ASL is not responsible for any consequences resulting from any inaccuracies, omissions, or misrepresentations contained in effent-provided information regarding samples submitted to the laboratory.

SAMERICALE SCHENTIFIC LABORATORIES, U.C. SERVICES Environmental Testing Services 3225 Saufernando Road, LA, CA 90065 (Telt. 323) 254-7700 • Fax: (323) 254-7799

ASL JOB# 8975

Page 1 - OI -

Young				Report To: 11 Anna	14	ANALYSIS NEQUESTED)
120	Project	Name: PEX-	DAKI AND	Address: 54MC			
San San	90803	1 ~	, ,	Invoice To: SAME	* 7 * 55		
receptions 562-98	562-987-1096	1 _ {		Address: (Ong Beach	10 10 10 10 10 10 10 10 10 10 10 10 10 1		
Special Instruction:	11.15 12.11	Project ID: REX	REX-OAK-land				
	-0-7-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5	Project hery		P.O.#:	11/2/21		
I LAB USE ONLY	SAMPLE DI	8	Container(s)		,		Remarks
E Lab ID	Sample ID	Date Time	# Type	Malrix Preservation	-		
	MILL 3 10	9/13/100	1 Bass	Svil None X	× ×		
71000	1100	20/38				7	16/0
Comment of the second of the s	W(0-15 -	7/12/22-		X	× ×		
2 56643.	NE 4 5	1/12/10		The second secon			the le
	N.W. 2 5'	gluter					
	MW-85'	2/12/2				, , , , , , , , , , , , , , , , , , , ,	4010
3 56044	MW-3 10'	9/4/60	<u> </u>	× · · · · · · · · · · · · · · · · · · ·	× × × ×		0,101
·	NW-CAPE	9/9/20	シ	シ			12/2/
	Att a series of the series of	_	* IF MTBE	SE HIT, VEKIFI	y 24/22/20		
5			** 15 01	< displayed	100pm / Fister	- Seni- Wilati	(V5
diameter and the second	the political particular and the second of t		<u>.</u>	7	HA light enlisted V	10/14/1/169	
Collected By An	11/10/1/21	Date 0 1/5/01	Time 4.00	Relinquished By:	7 K Date	Time	TAT
Helinquished By			Lio Time	Received For Laboratory	160 456 Date 9	13 Date 9 . 3 . 00 Time 1:05	X Normal
Condition of Samples							
= 1	Prof. Got			.			



AMERICAN SCIENTIFIC LABORATORIES, LLC

Environmental Testing Services

ANALYTICAL RESULTS

Ore	der	ed	By
-----	-----	----	----

One Environmental 248 Newport Ave.

Long Beach, CA 90803

Site

1708 Wood Street

Oakland, CA

Telephone: (562) 987-1096

Attn:

Cheryl Madden

Fage

2

Project ID:

REX-OAKLAND

Project Name:

Client Job Number Order Date 8976 09/07/2000 ONEENV

Method: 8015M/8020, TPH as Gasoline and BTEX + MTBE

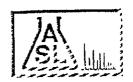
Cur Lab I.D.			56642	56643	56644	
Sample ID		1	MW-1 10'	MW-2 10'	MW-3 (0'	
Date Sampled			09/06/2000	09/06/2000	09/06/2000	
Date Extracted			09/12/2000	09/12/2000	09/12/2000	
Preparation Method						
Date Analyzed			09/12/2000	09/12/2000	09/12/2000	
Matrix			Soil	Soil	Soil	
Detection Limit Multiplier			1	. 1	1	
Analytes		PQL	Results	Results	Results	Units
Senzene		5	ND	ИD	ND	ug/kg
E:hylbenzene		5	ND	ND	ND	ug/kg
Toluene (Methyl benzene)		5	ND	ИD	ND -	ug/kg
Nytenes, total		10	ND	ЙD	ND	ug/kg
MTBE		20	ND	ND	ND	ug/kg
==H as Gasoline (C4-C12)	·····	<u> </u>	ND	ИD	ND	mg/Kg

Our Lab I.D.		56642	56643	56644		
Surrogate	Con.Limit	% Rec.	% Rec.	% Rec.		
Surrogate Percent Recovery				l.		<u> </u>
E-omofluorobenzene	70-120	103	88	79	•	!

QUALITY CONTROL REPORT

Eaten No: 091200-1						 		
Analytes	MS	MS DUP	RPD	MS MSD M	IS RPD			
	% REC	% REC	%	% _imit %	% Limit			
Benzene	80	77	3.8	75-120;	15	1		
Toluene (Methyl benzene)	82	80	2.5	75-120	15		1	

NO - Not Detected at The Detection Limit. MS - Matrix Spike. MSD - Matrix Spike Duplicate. SM - Sample. SMD - Sample Duplicate.



AMERICAN SCIENTIFIC LABORATORIES, LLC

Environmental Testing Services

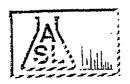
ANALYTICAL RESULTS

Ordered By		sit	:e			
One Environmental 248 Newport Ave. Long Beach, CA 90803] -	8 Wood Stree kland, CA	t		
Telephone: (562)987-1096 Attn: Cheryl Madden						
Page: 3 Project ID: REX-OAKLAND			Job Number	1		Client
Project Name:			8976	09/07/	2000	ONEENV
	: 8015M/DHSLU	FT. TPH DI	RO AND O	RO		
Batch No: 091300-1		,				
Our Lab I.D.		56642	56643	56644		
Sample ID		MW-1 10'	MW-2 10'	MW-3 10'		1
Date Sampled		09/06/2000	09/06/2000	09/06/2000		
Date Extracted		09/13/2000	09/13/2000	09/13/2000		
Preparation Method						
Date Analyzed		09/13/2000	09/13/2000	09/13/2000	l	
Jatrix		Soil	Soil	Soil	ĺ	l l
Units		mg/kg	mg/kg	mg/kg	1	
Detection Limit Multiplier		1	1	1		
Analytes	PQL	Results	Results	Results	1	
TPH DRO (C13-C22)	10	ND	ND	ND -		l .
TPH ORO (C22+)	50	ИD	ФR	ND		<u> </u>
					- /	•.
Our Lab I.D.		56642	56643	56644	1	1
Surrogates	Con.Lim	it % Rec.	% Rec.	% Rec.	<u> </u>	
Surrogate Percent Recovery			<u> </u>	1	<u> </u>	
Chlorobenzene	70-120	99	100	99	1	<u> </u>

QUALITY CONTROL REPORT

Batch No: 091300-1								
	MS	MS DUP	RPD	MS MSD	MS RPD	ĺ		
Analytes	% REC	% REC		% Limit	% Limit	!	!	
Diesel	102	105	2.9	75-120	15	l		

ND - Not Detected at The Detection Limit. MS - Matrix Spike, MSD - Matrix Spike Duplicate. SM - Sample. SMD - Sample Duplicate.



Analytes

Oil and Greuse

AMERICAN SCIENTIFIC LABORATORIES, LLC

Environmental Testing Services

ANALYTICAL RESULTS

Ordered By			Sit	.e			······································
One Environmental 248 Newport Ave. Long Beach, CA 90803				8 Wood Stree land, CA			
Telephone: (562)987-1096 Attn: Cheryl Madden							
Page: 4 Project ID: REX-OAKLAND Project Name:			3	ob Number 8976	0rder 09/07/	· <u> </u>	Client ONEENV
Tojour	Method	: 413.2, O	il and Grease	e by IR			
Our Lab LD.			56642	56643	56644		
Sample ID			MW-1 10'	MW-2 10'	MW-3 10'		
Date Sampled			09/06/2000	09/06/2000	09/06/2000		
Date Extracted			09/14/2000	09/14/2000	09/14/2000		
Preparation Method					1	1	
Date Analyzed			09/14/2000	09/14/2000	09/14/2000		
Matrix			Soil	Soil	Soil		
nits	<u> </u>		mg/Kg	mg/Kg	mg/Kg		
Detection Limit Multiplier	<u> </u>		1	1	1	1	
Analytes	# AT 12.	PQL	Results	Results	Results		
Oil and Grease		10	ND	ND	MD		

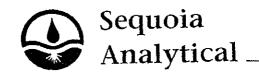
LCS/LCSD

% Limit

70-120

LCS % REC





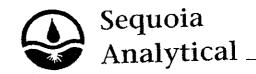
Project: 1708 Wood St

Project Number: BTS# 001023-R2 Project Manager: Cheryl Madden Reported: 11/13/00 09:39

Total Purgeable Hydrocarbons by DHS LUFT Sequoia Analytical - Morgan Hill

Anaiyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW 3 (MJJ0691-01) Water	Sampled: 10/23/00 11:12	Received:	10/24/00	11:00					
Purgeable Hydrocarbons	ND	50.0	ug/l	1	0K03003	11/03/00	11/03/00	DHS LUFT	
Surrogate: a,a,a-Trifluorotolu	ene	84.1 %	70-	130	"	tr	,,	"	
MW 4 (MJJ0691-02) Water	Sampled: 10/23/00 12:56	Received:	10/24/00	11:00					
Purgeable Hydrocarbons	ND	50.0	ug/l	1	0K03003	11/03/00	11/03/00	DHS LUFT	
Surrogate: a,a,a-Trifluorotolu	ене	97.8 %	70-	-130	n	"	. "	"	
MW 5 (MJJ0691-03) Water	Sampled: 10/23/00 12:14	Received:	10/24/00	11:00					
Purgeable Hydrocarbons	ND	50.0	ug/l	1 .	0K03003	11/03/00	11/03/00	DHS LUFT	
Surrogate: a,a,a-Trifluorotolu	ene	96.9 %	70-	-130	"	11	11	"	



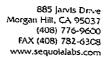


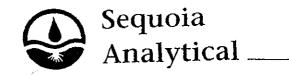
Project: 1708 Wood St

Project Number: BTS# 001023-R2 Project Manager: Cheryl Madden Reported: 11/13/00 09:39

Diesel Hydrocarbons (C9-C24) by DHS LUFT Sequoia Analytical - Morgan Hill

	- · 1		· ·						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW 3 (MJJ0691-01) Water	Sampled: 10/23/00 11:12	Received:	10/24/00	11:00					
Diesel Range Hydrocarbons	65.9	50.0	ug/l	1	0J30012	10/30/00	10/30/00	DHS LUFT	D-15
Surrogate: n-Pentacosane		77.4 %	50-	150	n	u	"	n	
MW 4 (MJJ0691-02) Water	Sampled: 10/23/00 12:56	Received:	10/24/00	11:00					
Diesel Range Hydrocarbons	65.7	5 0 .0	սց/1	l	0/30012	10/30/00	10/30/00	DHS LUFT	D-15
Surrogate: n-Pentacosane		84.6 %	50-	150	"	n	"	. "	
MW 5 (MJJ0691-03) Water	Sampled: 10/23/00 12:14	Received:	10/24/00	11:00		,			
Diesel Range Hydrocarbons	78.7	50.0	ug/l	1	0J30012	10/30/00	10/30/00	DHS LUFT	D-15
Surrogate: n-Pentacosane		78.0 %	50-	150	tt	,,	"	"	





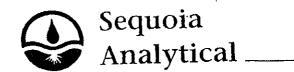
Project: 1708 Wood St

Project Number: BTS# 001023-R2 Project Manager: Cheryl Madden Reported: 11/13/00 09:39

MTBE by EPA Method 8260A Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW 3 (MJJ0691-01) Water	Sampled: 10/23/00 11:12	Received:	10/24/00	11:00					
Methyl tert-butyl ether	ND	1.00	ug/l	1	0K02009	11/01/00	11/01/00	EPA 8260A	
Surrogate: 1,2-Dichloroethand	3-d4	98.6 %	70-	130	*	n	H	" .	
MW 4 (MJJ0691-02) Water	Sampled: 10/23/00 12:56	Received:	10/24/00	11:00					
Methyl tert-butyl ether	ИD	1.00	นย/โ	1	0K02009	11/01/00	11/01/00	EPA 8260A	
Surrogate: 1,2-Dichloroethane	e-d4	109 %	70-	-130	n	"	,,	. "	
MW 5 (MJJ0691-03) Water	Sampled: 10/23/00 12:14	Received:	10/24/00	11:00					
Methyl tert-butyl ether	ND	1.00	ug/l	1	0K02009	11/01/00	11/01/00	EPA 8260A	
Surrogate: 1,2-Dichloroethan	e-d4	102 %	70-	-130	*	"	**	·	





Project: 1708 Wood St

Project Number: BTS# 001023-R2 Project Manager: Cheryl Madden Reported: 11/13/00 09:39

Conventional Chemistry Parameters by APHA/EPA Methods Sequoia Analytical - Morgan Hill

Anaiyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW 3 (MJJ0691-01) Water	Sampled: 10/23/00 11:12	Received:	10/24/00	11:00					
TRPH	ND	5.00	mg/l	1	0J31006	10/31/00	10/31/00	SM 5520B/F	
MW 4 (MJJ0691-02) Water	Sampled: 10/23/00 12:56	Received:	10/24/00	11:00		· · · · · · · · · · · · · · · · · · ·			
TRPH	ND	5.00	mg/l	1	0331006	10/31/00	10/31/00	SM 5520B/F	
MW 5 (MJJ0691-03) Water	Sampled: 10/23/00 12:14	Received:	10/24/00	11:00					
TRPH	ND	5.00	mg/l	1	0J31006	10/31/00	10/31/00	SM 5520B/F	



14 November, 2000

Cheryl Madden Roadway Express 248 Newport Avenue Long Beach, CA 90803

RE: 1708 Wood St

Sequoia Report: MJJ0691

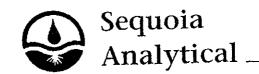
Enclosed are the results of analyses for samples received by the laboratory on 10/24/00 11:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jeff Smyly Project Manager

CA ELAP Certificate #1210





Project: 1708 Wood St

Project Number: BTS# 001023-R2 Project Manager: Cheryl Madden Reported: 11/14/00 16:52

ANALYTICAL REPORT FOR SAMPLES

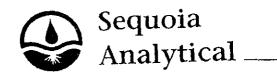
Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW 3	MJJ0691-01	Water	10/23/00 11:12	10/24/00 11:00
MW 4	MJJ0691-02	Water	10/23/00 12:56	10/24/00 11:00
MW 5	MJJ0691-03	Water	10/23/00 12:14	10/24/00 11:00

oia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jeff Smyly, Project Manager





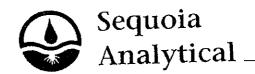
Project: 1708 Wood St

Project Number: BTS# 001023-R2 Project Manager: Cheryl Madden Reported: 11/14/00 16:52

Total Purgeable Hydrocarbons by DHS LUFT Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW 3 (MJJ0691-01) Water	Sampled: 10/23/00 11:12	Received:	10/24/00	11:00					
Purgeable Hydrocarbons	DN	50.0	ug/l	<u>l</u>	0K03003	11/03/00	11/03/00	DHS LUFT	
Surrogate: a,a,a-Trifluorotolu	ene	84.1 %	70-	130	"	. "	n	"	
MW 4 (MJJ0691-02) Water	Sampled: 10/23/00 12:56	Received:	10/24/00	11:00	·			·	
Purgeable Hydrocarbons	ND	50.0	ug/l	1	0K03003	11/03/00	11/03/00	DHS LUFT	
Surrogate: a,a,a-Trifluorotolu	ene	97.8 %	70-	130	" .	<i>n</i>	. 0	71	
MW 5 (MJJ0691-03) Water	Sampled: 10/23/00 12:14	Received:	10/24/00	11:00					
Purgeable Hydrocarbons	ND	50.0	սջ/1	1	0K03003	11/03/00	11/03/00	DHS LUFT	
Surrogate: a,a,a-Trifluorotolu	ene	96.9 %	70-	-130	"	,,	. "	er	





Project: 1708 Wood St

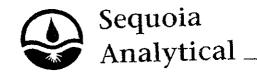
Project Number: BTS# 001023-R2 Project Manager: Cheryl Madden Reported: 11/14/00 16:52

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW 3 (MJJ0691-01) Water	Sampled: 10/23/00 11:12	Received:	10/24/00	11:00					
Benzene	ND	0.500	ug/l	1	0K03003	11/03/00	11/03/00	DHS LUFT	
Toluene	ND	0.500	**	11	*1	11	n		
Ethylbenzene	ND	0.500	lr.	ŧı	tt	· 11	и .	71	
Xylenes (total)	ND	0.500	11	н		. 0	»	10	
Surrogate: a,a,a-Trifluorotolu	ene	84.1 %	70	-130	"	ıı	"	" .	
MW 4 (MJJ0691-02) Water	Sampled: 10/23/00 12:56	Received:	10/24/00	11:00		<u> </u>		·	
Веплене	ND	0.500	ug/i	1	0K03003	11/03/00	11/03/00	DHS LUFT	
Toluene	ND	0.500	**	*1	11	н	n	n	
Ethylbenzene	ND	0.500	11	**	11	11	н	**	
Xylenes (total)	ND	0.500	17	ij	1)	н	u	**	
Surrogate: a,a,a-Trifluorotolu	ene	97.8 %	70	-130	. "	v	"	"	
	Sampled: 10/23/00 12:14	Received:	10/24/00	11:00					
B ne	ND	0.500	ug/l	1	0K03003	11/03/00	11/03/00	DHS LUFT	
Toluene	ND	0.500	0	tr	II	19	**	11	
Ethylbenzene	ND	0.500		n	u	rt	11*	U	
Xylenes (total)	ND	0.500	n	ir.	11	10	n	li	
Surrogate: a,a,a-Trifluorotolu	iene	96.9 %	70)-130	"	"	n	"	

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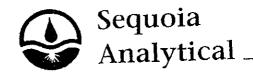


Project: 1708 Wood St

Project Number: BTS# 001023-R2 Project Manager: Cheryl Madden Reported: 11/14/00 16:52

Diesel Hydrocarbons (C9-C24) by DHS LUFT Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW 3 (MJJ0691-01) Water	Sampled: 10/23/00 11:12	Received:	10/24/00	11:00		,			A
Diesel Range Hydrocarbons	65.9	50.0	ug/l	1	0J30012	10/30/00	10/30/00	DHS LUFT	D-15
Surrogate: n-Pentacosane		77.4 %	50-	150	H	#	n	"	
MW 4 (MJJ0691-02) Water	Sampled: 10/23/00 12:56	Received:	10/24/00	11:00					···
Diesel Range Hydrocarbons	65.7	50.0	ug/l	1	0J30012	10/30/00	10/30/00	DHS LUFT	D-15
Surrogate: n-Pentacosane		84.6 %	50-	150	"	ø	rt	"	
MW 5 (MJJ0691-03) Water	Sampled: 10/23/00 12:14	Received:	10/24/00	11:00					
Diesel Range Hydrocarbons	78.7	50.0	ug/l	1	0J30012	10/30/00	10/30/00	DHS LUFT	D-15
Surrogate: n-Pentacosane		78.0 %	50-	-150	"	ม	и.	"	



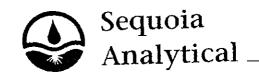
Project: 1708 Wood St

Project Number: BTS# 001023-R2 Project Manager: Cheryl Madden Reported: 11/14/00 16:52

MTBE by EPA Method 8260A Sequoia Analytical - Morgan Hill

			•						· · · · · · · · · · · · · · · · · · ·
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
· · · · · · · · · · · · · · · · · · ·	Sampled: 10/23/00 11:12	Received:	10/24/00	11:00					
Methyl tert-butyl ether	ND	1.00	ug/l	1	0K02009	11/01/00	11/01/00	EPA 8260A	
Surrogate: 1,2-Dichloroethane	-d4	98.6 %	70-	130	ę;	"	"	**	
MW 4 (MJJ0691-02) Water	Sampled: 10/23/00 12:56	Received:	10/24/00	11:00					
Methyl tert-butyl ether	ND	1.00	ug/l	ì	0K02009	11/01/00	11/01/00	EPA 8260A	
Surrogate: 1,2-Dichloroethane	-d4	109 %	70-	-130	v	"	"	ii .	
_		Received:	10/24/00	11:00				;	
Methyl tert-butyl ether .	ND	. 1.00		1	0K02009	11/01/00	11/01/00	EPA 8260A	
Surrogate: 1,2-Dichloroethane	-d4	102 %	70	-130	**	"	"	'n	



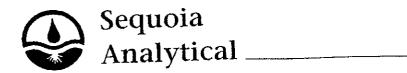


Project: 1708 Wood St

Project Number: BTS# 001023-R2 Project Manager: Cheryl Madden Reported: 11/14/00 16:52

Conventional Chemistry Parameters by APHA/EPA Methods Sequoia Analytical - Morgan Hili

•									
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW 3 (MJJ0691-01) Water	Sampled: 10/23/00 11:12	Received:	10/24/00	11:00					· · · · · · · · · · · · · · · · · · ·
TRPH	ND	5.00	mg/l	1	0J31006	10/31/00	10/31/00	SM 5520B/F	
MW 4 (MJJ0691-02) Water	Sampled: 10/23/00 12:56	Received:	10/24/00	11:00					
TRPH	ND	5,00	mg/l	t	0J31006	10/31/00	10/31/00	SM 5520B/F	
MW 5 (MJJ0691-03) Water	Sampled: 10/23/00 12:14	Received:	10/24/00	11:00					
TRPH	ND	5.00	mg/l	1	0131006	10/31/00	10/31/00	SM 5520B/F	

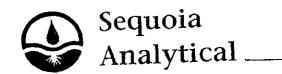


Project: 1708 Wood St

Project Number: BTS# 001023-R2 Project Manager: Cheryl Madden Reported: 11/14/00 16:52

Total Purgeable Hydrocarbons by DHS LUFT - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0K03003 - EPA 5030B [P/T]				· · · · · ·						
Blank (0K03003-BLK1)				Prepared	& Analyz	ed: 11/03/	00			
Purgeable Hydrocarbons	ND	50.0	ug/l							
Surrogate: a,a,a-Trifluorotoluene	8.95		17	10.0		89.5	70-130			
LCS (0K03003-BS1)				Prepared	& Analyz	ed: 11/03/	00			
Purgeable Hydrocarbons	212	50.0	ug/l	250		84.8	70-130			
Surrogate: a,a,a-Trifluorotoluene	12.0		"	10.0		120	70-130			
Matrix Spike (0K03003-MS1)	S	ource: MJJ06	89-01	Prepared	& Analyz	ed: 11/03/	00			
Purgeable Hydrocarbons	237	50.0	ug/l	250	ND	94.8	60-140			
Surrogate: a,a,a-Trifluorotoluene	13.2		"	10.0		132	70-130			S-0.
Marrix Spike Dup (0K03003-MSD1)	s	ource: MJJ00	589-01	Prepared	l & Analyz	ed: 11/03	/00			
P ble Hydrocarbons	237	50.0	ug/l	250	ND	94.8	60-140	0	25	
Surrogate: a.a.a-Trifluorotoluene	12.7		"	10.0		127	70-130			



Project: 1708 Wood St

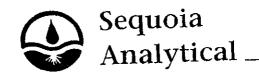
Project Number: BTS# 001023-R2

Project Manager: Cheryl Madden

Reported: 11/14/00 16:52

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0K03003 - EPA 5030B [P/T]				. ,,	<u>-</u>	····				****
Blank (0K03003-BLK1)				Prepared	& Analyz	ed: 11/03/	00			
Benzene	ND	0.500	ug/i							
Toluene	ND	0.500	•							
	ND	0.500	bs							
Ethylbenzene	ND	0.500	**							
Xylenes (total)			<i>"</i>			89.5	70-130			
Surrogate: a,a,a-Trifluorotoluene	8.95		"	10.0		oy. J	10-120			



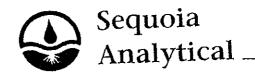
Project: 1708 Wood St

Project Number: BTS# 001023-R2 Project Manager: Cheryl Madden Reported: 11/14/00 16:52

Diesel Hydrocarbons (C9-C24) by DHS LUFT - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0J30012 - EPA 3510B										···
Blank (0J30012-BLK1)				Prepared	& Analyze	ed: 10/30/0	10			
Diesel Range Hydrocarbons	ND	50.0	ug. l							
Surrogate: n-Pentacosane	93.3		н	100		93.3	50-150			
LCS (0J30012-BS1)				Prepared	& Analyzo	ed: 10/30/0				
Diesel Range Hydrocarbons	815	50.0	ug/l	1000		81.5	60-140			
Surrogate: n-Pentacosane	85.2		"	100		85.2	50-150			
Matrix Spike (0J30012-MS1)	So	ource: MJJ06	10-01	Prepared.	: 10/30/00	Analyzed	1: 11/02/00)		
Diesel Range Hydrocarbons	200000	10000	n a /J	1000	ND	20000	50-150			Q-01
Surrogate: n-Pentacosane	0		н	100			50-150			S -0.
Matrix Spike Dup (0J30012-MSD1)	Sc	ource: MJJ06	10-01	Prepared	: 10/30/00	Analyzed		• • • • • • • • • • • • • • • • • • • •		
D Range Hydrocarbons	271000	10000	սջ/1	1000	ND	27100	50-150	30.1	50	Q-0
Surrogate: n-Pentacosane	736		te	100		736	50-150			S-0.

S



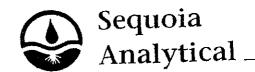
Project: 1708 Wood St Project Number: BTS# 001023-R2

Project Manager: Cheryl Madden

Reported: 11/14/00 16:52

MTBE by EPA Method 8260A - Quality Control Sequoia Analytical - Morgan Hill

		Reporting	I Iu iao	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Analyte	Result	Limit	Units	Level	Kesuit	70KEC	Dittito			
Batch 0K02009 - EPA 5030B [P/T]									.	
Blank (0K02009-BLK1)				Prepared	& Analyz	ed: 11/01/	00			
Methyl tert-butyl ether	ND	1.00	րջ/1							
Surrogate: 1,2-Dichloroethane-d4	9.84		"	10.0		98.4	70-130			
LCS (0K02009-BS1)			,	Prepared	& Analyz	ed: 11/01/				
Methyl tert-butyl ether	7.96	1.00	ug/l	10.0		79.6	70-130			
Surrogate: 1,2-Dichloroethane-d4	10.1		12	10.0		101	70-130			
Matrix Spike (0K02009-MS1)	So	urce: MJJ08	807-01	Prepared	& Analyz	ed: 11/01/	00			
Methyl tert-butyl ether	8.03	1.00	ug/l	10.0	ИD	80.3	70-130			
Surrogate: 1,2-Dichloroethane-d4	10.3	,,,,,,,,,	7 <i>f</i>	10.0		103	70-130	•		
Matrix Spike Dup (0K02009-MSD1)	S	ource: MJJ08	307-01	Prepared	& Analyz	ed: 11/01.	/00			
N tert-butyl ether	9.63	1.00	บg/ไ	10.0	ND .	96.3	70-130	18-1	25	
Surrogate: 1,2-Dichloroethane-d4	10.7		rt	10.0		107	70-130			



Project: 1708 Wood St

Project Number: BTS# 001023-R2 Project Manager: Cheryl Madden Reported: 11/14/00 16:52

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0J31006 - General Prep									£	,
				Danasad	& Analysis	ed: 10/31/	00			
Blank (0J31006-BLK1)				Prepared	oc Allalyzi	su. 10/51/				·
TRPH	ND	5.00	mg/l							
LCS (0J31006-BS1)				Prepared	& Analyz	ed: 10/31/	00			
TRPH	9.80	5.00	mg/l	10.0		98.0	70-130			
LCS Dup (0J31006-BSD1)				Prepared	& Analyz	ed: 10/31/	00			
TRPH	10.4	5.00	mg/l	10.0		104	70-130	5.94	30	



Project: 1708 Wood St
Project Number: BTS# 001023-R2
Project Manager: Cheryl Madden

Reported: 11/14/00 16:52

Notes and Definitions

D-15	Chromatogram Pattern: Unidentified Hydrocarbons C9-C24
Q-01	The spike recovery for this QC sample is outside of established control limits. Review of associated batch QC indicates the recovery for this analyte does not represent an out-of-control condition for the batch.
S-01	The surrogate recovery for this sample is not available due to sample dilution required from high analyte concentration and/or matrix interferences.
S-02	The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference



13 November, 2000

Cheryl Madden Roadway Express 248 Newport Avenue Long Beach, CA 90803

RE: 1708 Wood St

Sequoia Report: MJJ0691

Enclosed are the results of analyses for samples received by the laboratory on 10/24/00 11:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jeff Smyly

Project Manager

CA ELAP Certificate #1210



885 Jarvis Drive Morgan Hill, CA 95037 (408) 776-9600 FAX (408) 782-6308 www.sequoialabs.com

Roadway Express 248 Newport Avenue Long Beach CA, 90803 Project: 1708 Wood St

Project Number: BTS# 001023-R2

Project Manager: Cheryl Madden

Reported: 11/13/00 09:39

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received	
MW 3	MJ10691-01	Water	10/23/00 11:12	10/24/00 11:00	
	MJJ0691-02	Water	10/23/00 12:56	10/24/00 11:00	
MW 4	MJJ0691-03	Water	10/23/00 12:14	10/24/00 11:00	

S Dia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jeff Smyly, Project Manager



Project: 1708 Wood St

Project Number: BTS# 001023-R2

Project Manager: Cheryl Madden

Reported: 11/13/00 09:39

Total Purgeable Hydrocarbons by DHS LUFT - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0K03003 - EPA 5030B [P/T]										
Blank (0K03003-BLK1)				Prepared	& Analyz	ed: 11/03/	00			
Purgeable Hydrocarbons	ND	50.0	ug Ì							
Surrogate: a,a,a-Triftuorotoluene	8.95		"	10.0		89.5	70-130			
LCS (0K03003-BS1)				Prepared	& Analyz	ed: 11/03/	00			
Purseable Hydrocarbons	212	50.0	ug l	250		84.8	70-130	<u> </u>		
Surrogate: a,a,a-Trifluorotoluene	12.0		**	10.0		120	70-130		•	
Matrix Spike (0K03003-MS1)	S	ource: MJJ06	689-01	Prepared & Analyzed: 11/03/00						
Purseable Hydrocarbons	237	50.0	ug l	250	ND	94.8	60-140			
Surrogate: a,a,a-Trifluorotoluene	13.2		77	10.0		132	70-130		-	S-0.
Matrix Spike Dup (0K03003-MSD1)	Source: MJJ0689-01		Prepared & Analyzed: 11/03/0			/00				
P ble Hydrocarbons	237	50.0	ug 1	250	ND	94.8	60-140	0	25	
Surrogate: a,a,a-Trifluorotoluene	12.7			10.0		137	70-130	-	-	



Project: 1708 Wood St

Project Number: BTS# 001023-R2 Project Manager: Cheryl Madden Reported: 11/13/00 09:39

Diesel Hydrocarbons (C9-C24) by DHS LUFT - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0J30012 - EPA 3510B							,, <u>. </u>			
Blank (0J30012-BLK1)				Prepared	& Analyz	ed: 10/30/	00			
Diesel Range Hydrocarbons	ND	50.0	ng I							
Surrogate: n-Pentacosane	93. 3		•,	100		93.3	50-150			
LCS (0J30012-BS1)				Prepared	& Analyz	ed: 10/30/				
Diesel Range Hydrocarbons	815	50.0	ug 1	1000		81.5	60-140			·····
Surrogate: n-Pentacosane	85.2		11	100		85.2	50-150			
Matrix Spike (0J30012-MS1)	S	ource: MJJ06	10-01	Prepared	: 10/30/00	Analyzed	i: 11/02/00			
Diesel Range Hydrocarbons	200000	10000	ug l	1000	ND	20000	50-150			Q∹îl
Surrogate: n-Pentacosane	0		"	100			50-150			S03
Matrix Spike Dup (0J30012-MSD1)	s	ource: MJJ06	510-01	Prepared	: 10/30/00	Analyze	d: 11/02/00)		
P Range Hydrocarbons	271000	10000	កទី រូ	1000	ND	27100	50-150	30.1	50	Q-::
Surrogate: n-Pentacosane	736		71	100		736	50-150			S -2.



Project: 1708 Wood St Project Number: BTS# 001023-R2

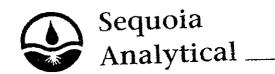
Project Manager: Cheryl Madden

Reported: 11/13/00 09:39

MTBE by EPA Method 8260A - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0K02009 - EPA 5030B [P/T]	•							<u> </u>		
Blank (0K02009-BLK1)				Prepared	& Analyz	ed: 11/01/	00			
Methyl tert-butyl ether	ND	1.00	ug l							
Surrogate: 1,2-Dichloroethane-d4	9.84			10.0		98.4	70-130			
LCS (0K02009-BS1)				Prepared	& Analyz	ed: 11/01/	00		<u></u>	
Methyl tert-butyl ether	7.96	1.00	ug 1	10.0		79.6	70-130			
Surrogate: 1,2-Dichloroethane-d4	10.1		"	10.0		101	70-130			
Matrix Spike (0K02009-MS1)	Source: MJJ0807-01			Prepared	& Analyz		-			
Methyl tert-butyl ether	8.03	1.00	ແລ້ງ	10.0	ND	80.3	70-130			
Surrogate: 1,2-Dichloroethane-d4	10.3		,,	10.0		103	70-130			
Matrix Spike Dup (0K02009-MSD1)	Source: MJJ0807-01		Prepared & Analyzed: 11/01/00			/00				
M tert-butyl ether	9.63	1.00	u <u>e</u> 1	10.0	ND	96.3	70-130	18.1	25	
Surrogate: 1,2-Dichloroethane-d4	10.7		Fr	10.0		107	70-130			

7



Project: 1708 Wood St

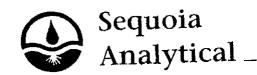
Project Number: BTS# 001023-R2

Project Manager: Cheryl Madden

Reported: 11/13/00 09:39

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0J31006 - General Prep					·			· · · · · · · · · · · · · · · · · · ·		······································
·····				Prepared	& Analyzo	ed: 10/31/0	00			
Blank (0J31006-BLK1) TRPH	ND	5.00	mg l							•
LCS (0J31006-BS1)				Prepared	& Analyz	ed: 10/31/	00			
TRPH	9.80	5.00	mg 1	10,0		98.0	70-130			
Y CC D (0.721004 PCD1)				Prepared	& Analyz	ed: 10/31/	00		<u> </u>	
LCS Dup (0J31006-BSD1) TRPH	10.4	5.00	mg l	10.0		104	70-130	5.94	30	



Project: 1708 Wood St Project Number: BTS# 001023-R2

Project Manager: Cheryl Madden

Reported: 11/13/00 09:39

Notes and Definitions

D-15	Chromatogram Pattern: Unidentified Hydrocarbons C9-C24
Q-01	The spike recovery for this QC sample is outside of established control limits. Review of associated batch QC indicates the recovery for this analyte does not represent an out-of-control condition for the batch.
S-01	The surrogate recovery for this sample is not available due to sample dilution required from high analyte concentration and/or matrix interferences.
S-02	The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

BINE SAN JOSE, CALIFORNIA 95112-1105 CONDUCT ANALYSIS TO DETECT ILAB SEDELCHIN DHS # FAX (408) 573-7771 PHONE (408) 573-0555 ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND TECH SERVICES ... 100 HTE ☐ EPA TRWOCE REGION CHAIN OF CUSTODY TILIA **□**OTHER COMPOSITE ALL CONTAINERS CLIENT ROMANN CHERRY SPECIAL INSTRUCTIONS TO A MEDICAL MEDICAL TO THE Mesey. Mark Was Forence, See Cress SITE 1708 1 244 1 1 1 Ω 11 Acoustines not retired IMELLANDS CA TAH-A CHANGE IS THOUGHT, I'M CONTAINERS 15 STATUS CONDITION LAB SAMPLE # ADD'L INFORMATION TOTAL SAMPLE I.D. 11 1 1 1 • RESULTS NEEDED NO LATER THAN SAMPLING PERFORMED BY DATE TIME SAMPLING Ja: 12 COMPLETED DATE TIME RECEIVED BY TOATE, TIME 37.9 TIME RELEASED BY DATE TIME RECEIVED BY **INELEASED BY** DATE TIME RECEIVED BY TIME DATE RELEASED BY TIME SENT COOLER # DATE SENT

SHIPPED VIA

March 9, 2006

Ms. Jennifer Sedlacheck Exxon Mobil 4096 Piedmont, #194 Oakland, CA 94611

Mr. Joseph Aldridge Valero Energy Corporation 685 West Third Street Hanford, CA 93230

Subject: Fuel Leak Case No. RO0002426, Former Exxon Station #7-3567, 3192 Santa Rita Road, Pleasanton, CA – Report Submittal to Alameda County FTP Site

Dear Ms. Sedlacheck:

You recently submitted a hard copy of a report for the above-referenced site entitled, "Groundwater Monitoring Report, Fourth Quarter 2005, Former Exxon Service Station 7-3567, 3192 Santa Rita Road, Pleasanton, California." The report was dated February 13, 2006 and was received by Alameda County Environmental Health (ACEH) on March 3, 2006. Please note that effective January 31, 2006, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Hard copies of reports are no longer accepted. Therefore, please upload the "Groundwater Monitoring Report, Fourth Quarter 2005," and all future reports to the Alameda County FTP site as outlined in the following discussion of "Electronic Submittal of Reports," and the enclosed, "Electronic Report Upload (ftp) Instructions."

ELECTRONIC SUBMITTAL OF REPORTS

Effective **January 31, 2006**, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program ftp site are provided on the attached "Electronic Report Upload (ftp) Instructions." Please do not submit reports as attachments to electronic mail.

Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitor wells, and other data to the Geotracker database over the Internet.

Ms. Jennifer Sedlacheck Mr. Joseph Aldridge March 9, 2006 Page 2

Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic reporting).

In order to facilitate electronic correspondence, we request that you provide up to date electronic mail addresses for all responsible and interested parties. Please provide current electronic mail addresses and notify us of future changes to electronic mail addresses by sending an electronic mail message to me at jerry.wickham@acgov.org.

If you have any questions, please call me at (510) 567-6791.

Sincerely,

Jerry Wickham Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: Paula Sime Environmental Resolutions, Inc. 601 North McDowell Boulevard Petaluma, CA 94954

> Donna Drogos, ACEH Jerry Wickham, ACEH File