

TERRA VAC

DRILLING REPORT
FORMER CHEVRON STATION 9-4587
609 OAK STREET
OAKLAND, CALIFORNIA
PROJECT #30-0219

8-30-95

TERRA VAC

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FORMER CHEVRON STATION 9-4587
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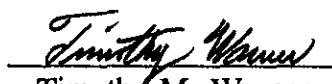
Prepared For

Chevron U.S.A. Products Company
6001 Bollinger Canyon Road
San Ramon, California 94583

Prepared By

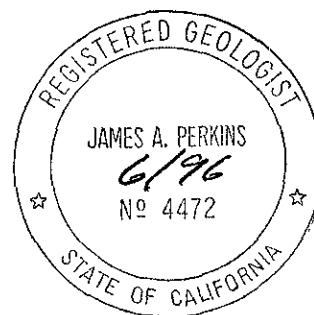
Terra Vac Corporation
San Leandro, California


Cliff M. Garratt
Hydrogeologist


Timothy M. Warner

Project Manager


James A. Perkins, R.G.
Division Manager



August 30, 1995



**DRILLING REPORT
FORMER CHEVRON STATION 9-4587
609 OAK STREET
OAKLAND, CALIFORNIA**

1.0 INTRODUCTION

The site, located at 609 Oak Street in Oakland, was formerly a Chevron Service Station (No. 9-4587). The underground storage tanks (USTs) and associated piping have been removed from the site. Previous environmental investigations conducted at the site have confirmed the presence of petroleum hydrocarbons in the soil and groundwater beneath the service station site. Currently the site is a vacated car wash.

Chevron contracted Terra Vac to design and install a dual vacuum extraction remedial system at the former station. Included in the project is the installation of five dual vapor extraction wells/air sparge wells and five dual vapor extraction wells (Figure 1). The new wells will be incorporated into the remedial system.

2.0 FIELD INVESTIGATION

Between July 10 and July 12, 1995, Spectrum Exploration, Inc., under the direction of Terra Vac, drilled and completed five dual vapor extraction wells (DVE-1 through DVE-5) and five dual vapor extraction/air sparge wells (DVSP-1 through DVSP-5). A CME 75 truck mounted drill rig using 10 and 12-inch diameter hollow-stem augers was used to drill the borings. The total depth and screen interval of each well was determined in the field based on subjective evaluation of hydrocarbon concentrations (PID measurements), lithologies, and groundwater levels.

Soil samples were collected at five-foot intervals from each boring using a modified split-spoon sampler. The sampler was driven eighteen inches ahead of the augers using a standard 140 pound hammer repetitively dropped 30 inches. A minimum of three samples per boring were collected for lithology classification and volatile screening analysis. A hand-held ProREA-75 photo ionization detector (PID) was used to examine each set of soil samples collected. The Unified Soils Classification System was used in the field to describe the soil characteristics and moisture content of the samples.



gw?

Each well was constructed of Schedule 40 PVC well screen and riser. A slot size of 0.010 inches was selected based on the targeted lithology (poorly graded fine sand) at the site. The filter pack for each well consists of Lone Star 2/12 silica sand. Dual completed air sparge wells were backfilled with 3/8" bentonite from the top of the lower filter pack to the within one foot of the DVE well screen. A one foot-thick bentonite seal (hydrated 3/8" chips) was placed between the filter pack and the grout. The well seal is composed of neat cement grout. Well logs containing well construction information are presented in Appendix A. All wells were completed below grade.

Standard decontamination procedures for on site equipment were followed to prevent cross contamination between borings. Prior to use, the soil sampler was cleaned using an Alconox wash and rinsed with potable water. Upon well completion, auger flights, the auger bit, and other pieces of intrusive equipment were steam cleaned to prevent cross contamination between borings.

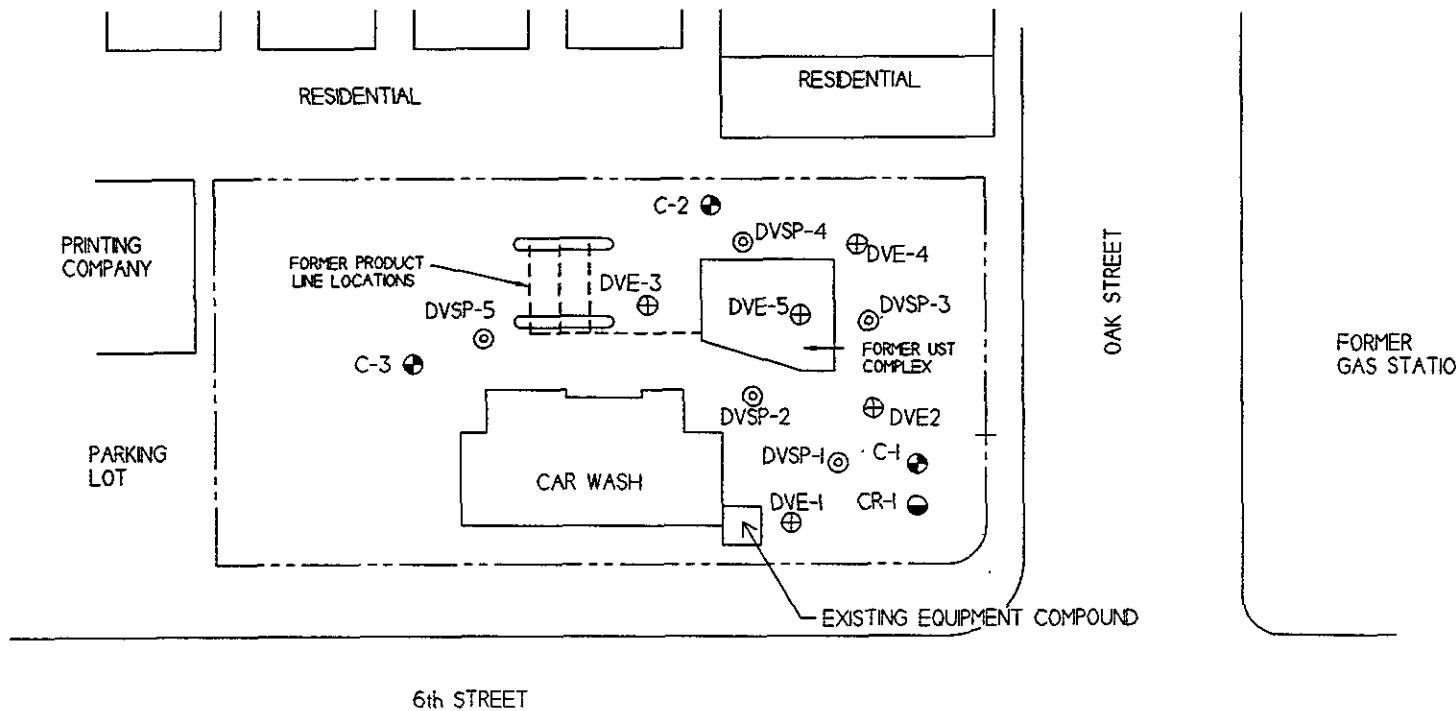
3.0 ANALYTICAL RESULTS

Selected soil samples were submitted for analytical testing. Upon return of the split-spoon, samples were capped, labeled and stored on ice until transported to the laboratory. A chain of custody form was initiated by the sampling personnel and completed during subsequent handling of the samples. Analytical testing was conducted by Sequoia Analytical Laboratories (a State of California certified laboratory) of Redwood City, California, using EPA method 8020 for Total Petroleum Hydrocarbons as gasoline (TPH-g) and EPA method 8015 for benzene, toluene, ethylbenzene and xylenes (BTEX). Laboratory analytical results of analyses are included in Appendix B. A summary of these results is presented in Table 1.

4.0 FINDINGS

Lithology at the site is characterized by clayey silt overlaying poorly sorted fine sand to a depth of approximately 13.5 feet. An apparent laterally continuous clayey sand unit was encountered below the sand unit. Measured depth to groundwater ranged from 9.0 to 10.15 feet below grade.

gw during drilling?



best so far

I-880 RIGHT-OF-WAY

LEGEND

- C-1 - Groundwater Monitoring Well
- CR-1 - Groundwater Recovery Well ✓
- ⊕ - Entrainment Extraction Well ✓ as per w/p ~5
- ◎ - Dual Completed Well ✓ 5

EXTENDED SITE MAP
Former Chevron Station 9-4587
609 Oak Street
Oakland, California

Project	30-0219	Drawn by	CMG
Date	8/18/95	Revision	-
Scale	1" = 50'	Checked	-



14798 Wicks Boulevard
San Leandro, CA 94577
(510) 351-8900 fax: -0221

Figure

7-10-95

TABLE 1
SUMMARY OF ANALYTICAL RESULTS

Sample No.	TPH-g	Benzene	Toluene	Ethylbenzene	Xylene	as per wp
DVE1-10.3	1.0	0.31	0.098	0.025	0.12	
DVE2-14.0	7.6	1.0	0.032	0.43	1.3	
DVE3-10.2	<1.0	0.13	0.071	0.021	0.082	
DVE4-10.1	2.8	0.24	<0.0050	0.10	0.16	
DVE5-18.8	5.6	0.045	0.055	0.26	1.3	
DVSP1-15.5	8.5	4.2	<0.0050	0.47	0.069	
DVSP2-10.5	<1.0	0.066	<0.0050	0.0096	<0.0050	
DVSP3-15.5	<1.0	0.012	0.0082	0.0074	0.045	
DVSP4-5.5	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	
DVSP5-10.5	700	15	8.3	25	140	

Analytical results in mg/kg (ppm).

< Value = None detected above the specified detection limit.

Analysis by Sequoia Analytical Laboratories of Walnut Creek on July 17 and 18, 1995

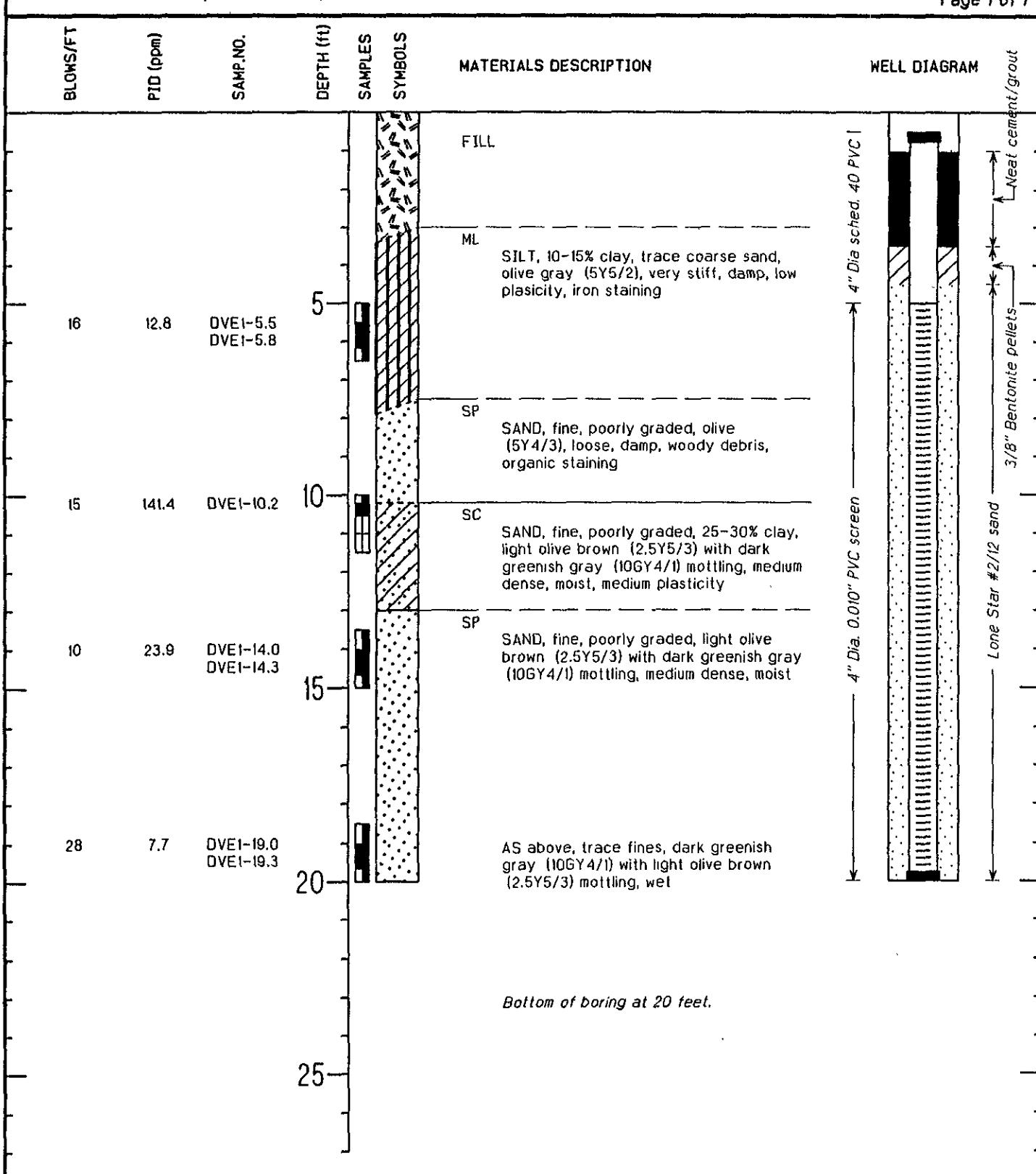
Project #30-0219
August 30, 1995



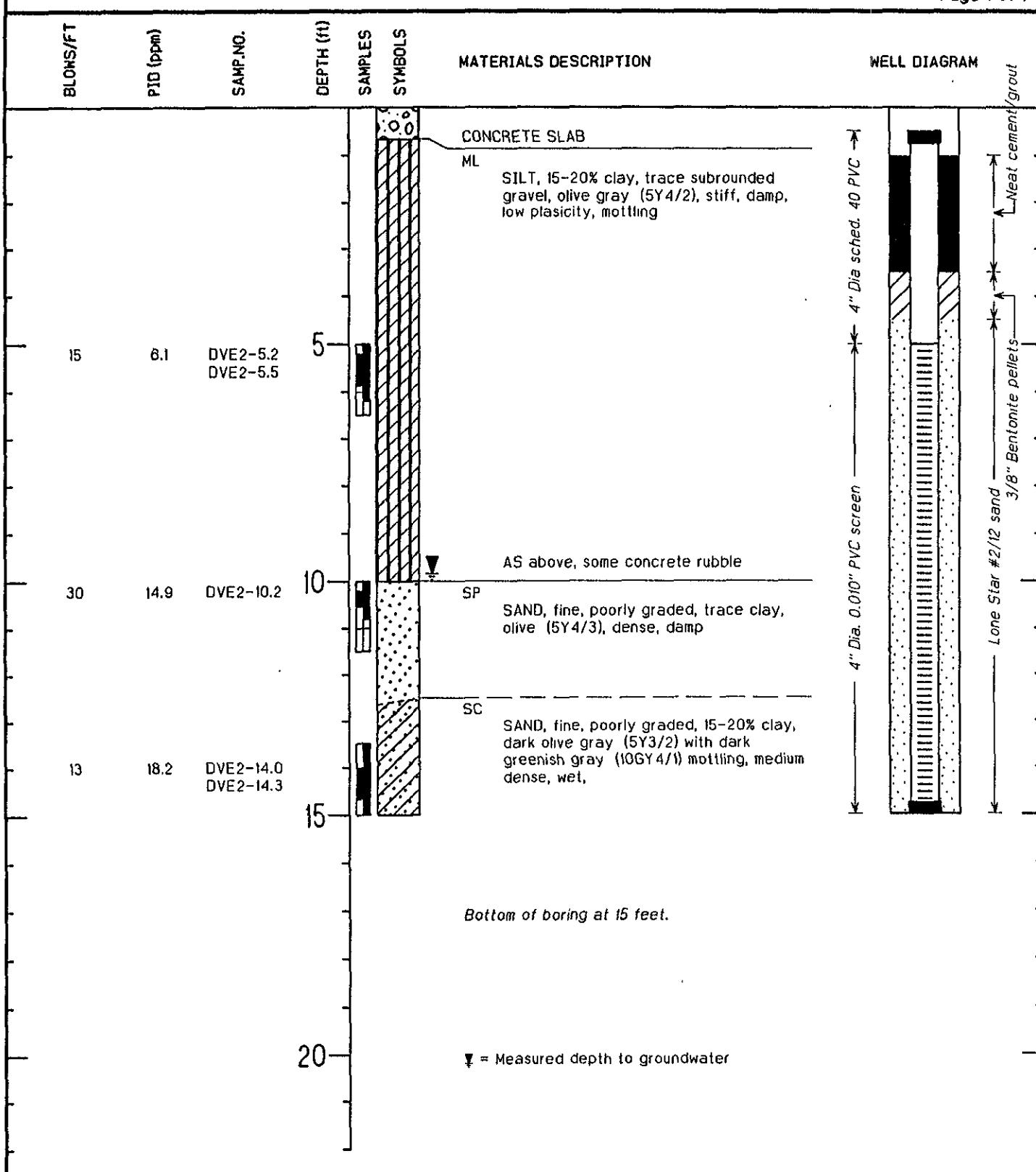
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APPENDIX A

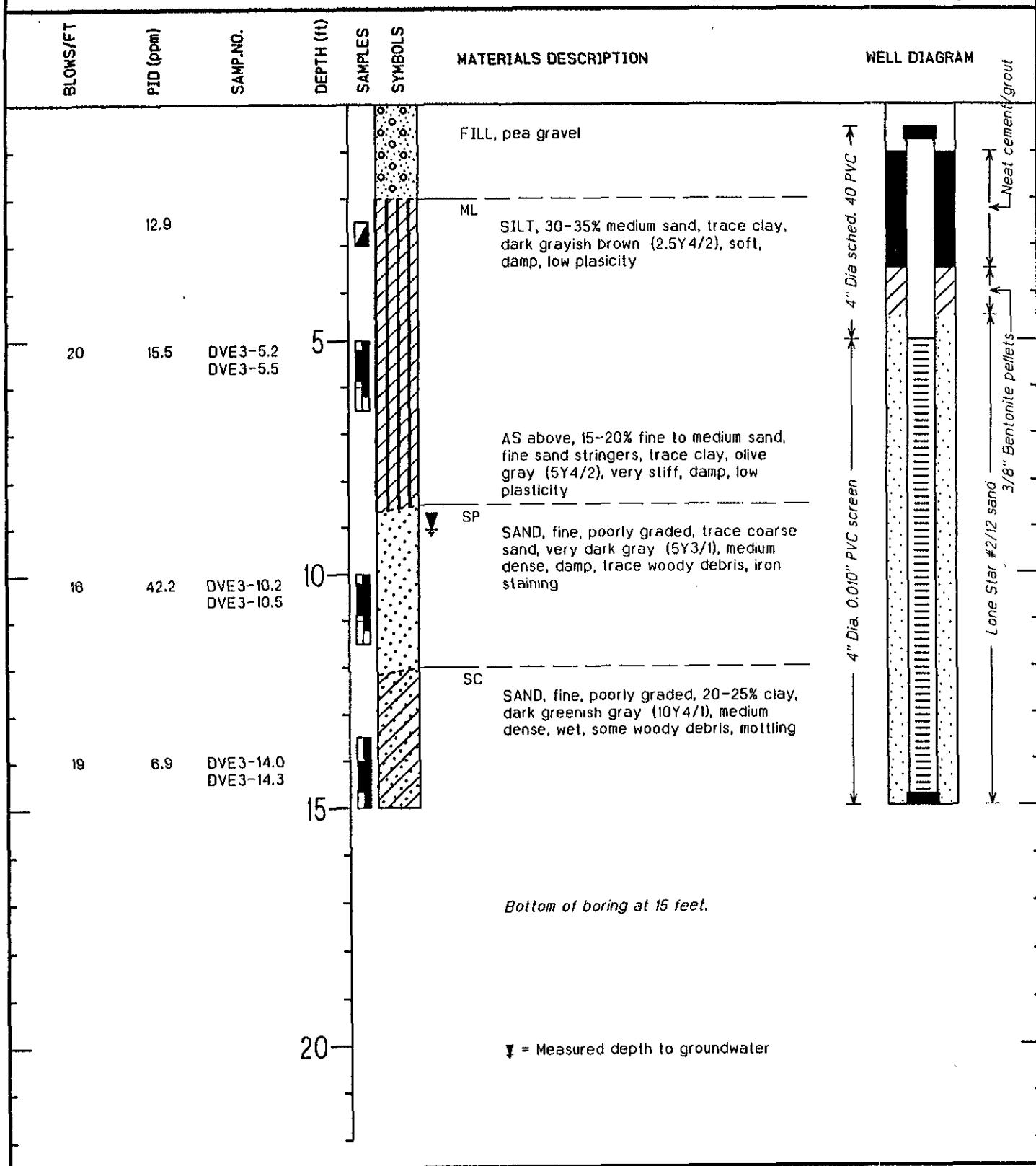
BORING/WELL LOGS



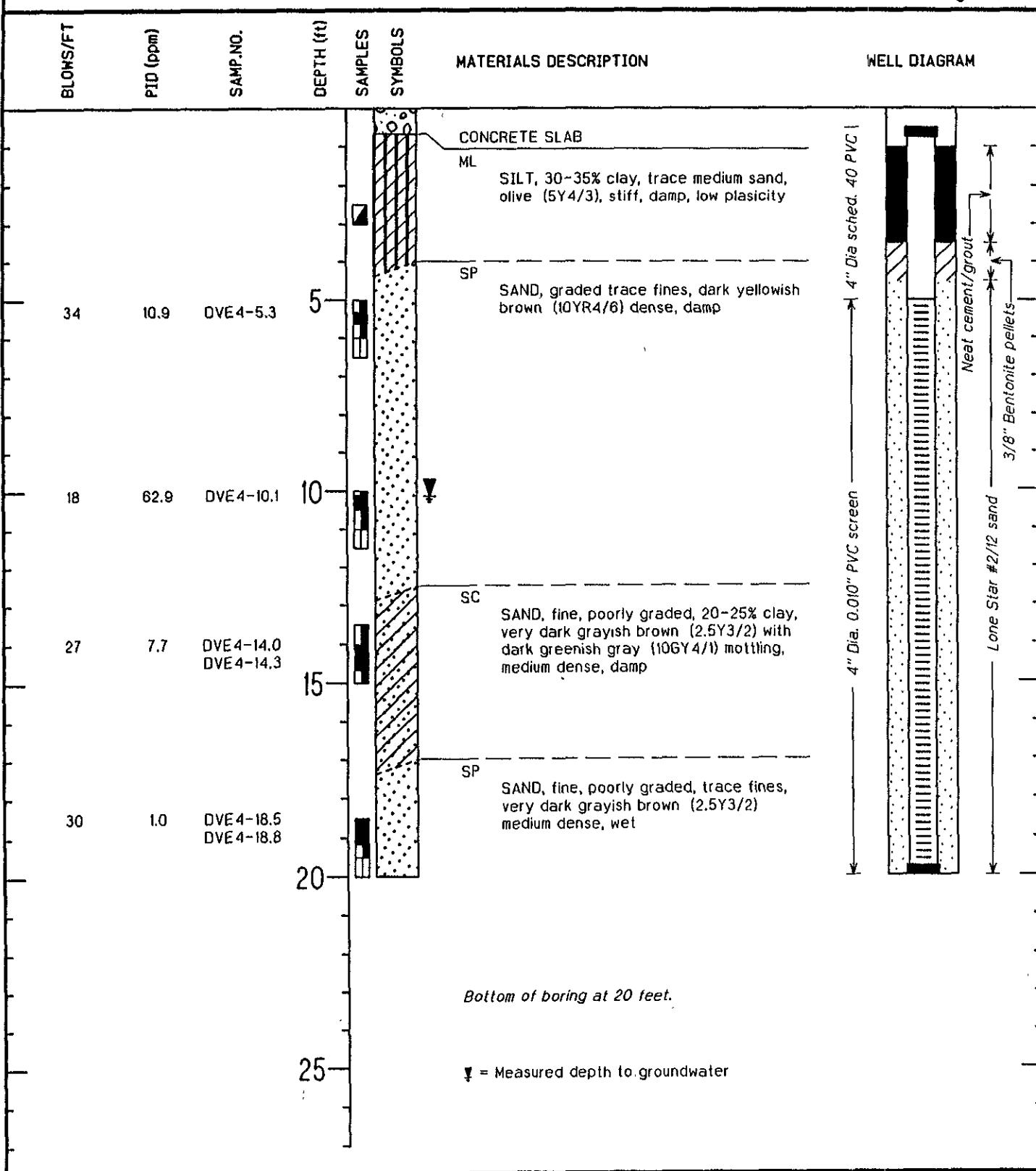
PROJECT	Chevron SS #9-4587	DRILLING COMPANY	Spectrum Exploration
LOCATION	609 Oak Street, Oakland	DATE DRILLED	7/12/95
JOB NUMBER	30-0219	SURFACE ELEVATION	Not surveyed
GEOLOGIST	Cliff M. Garratt	TOTAL DEPTH OF HOLE	20 Feet
BORING DIAMETER	10 in. dia Hollow Stem Auger	FIRST OBSERVED GW	



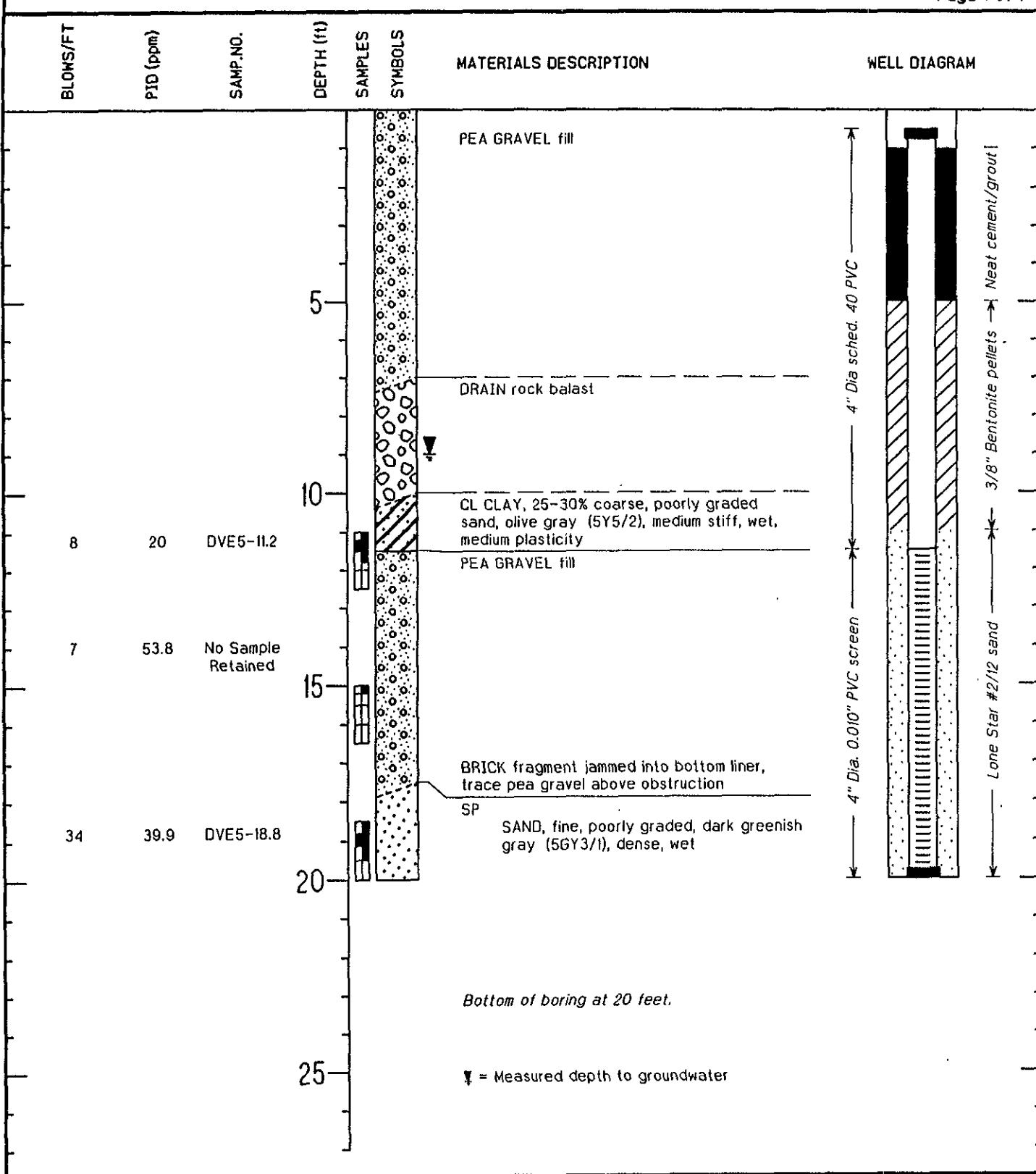
PROJECT	Chevron SS #9-4587	DRILLING COMPANY	Spectrum Exploration
LOCATION	609 Oak Street, Oakland	DATE DRILLED	7/11/95
JOB NUMBER	30-0219	SURFACE ELEVATION	Not surveyed
GEOLOGIST	Cliff M. Garrett	TOTAL DEPTH OF HOLE	15 Feet
BORING DIAMETER	10 in. dia Hollow Stem Auger	FIRST OBSERVED GW	



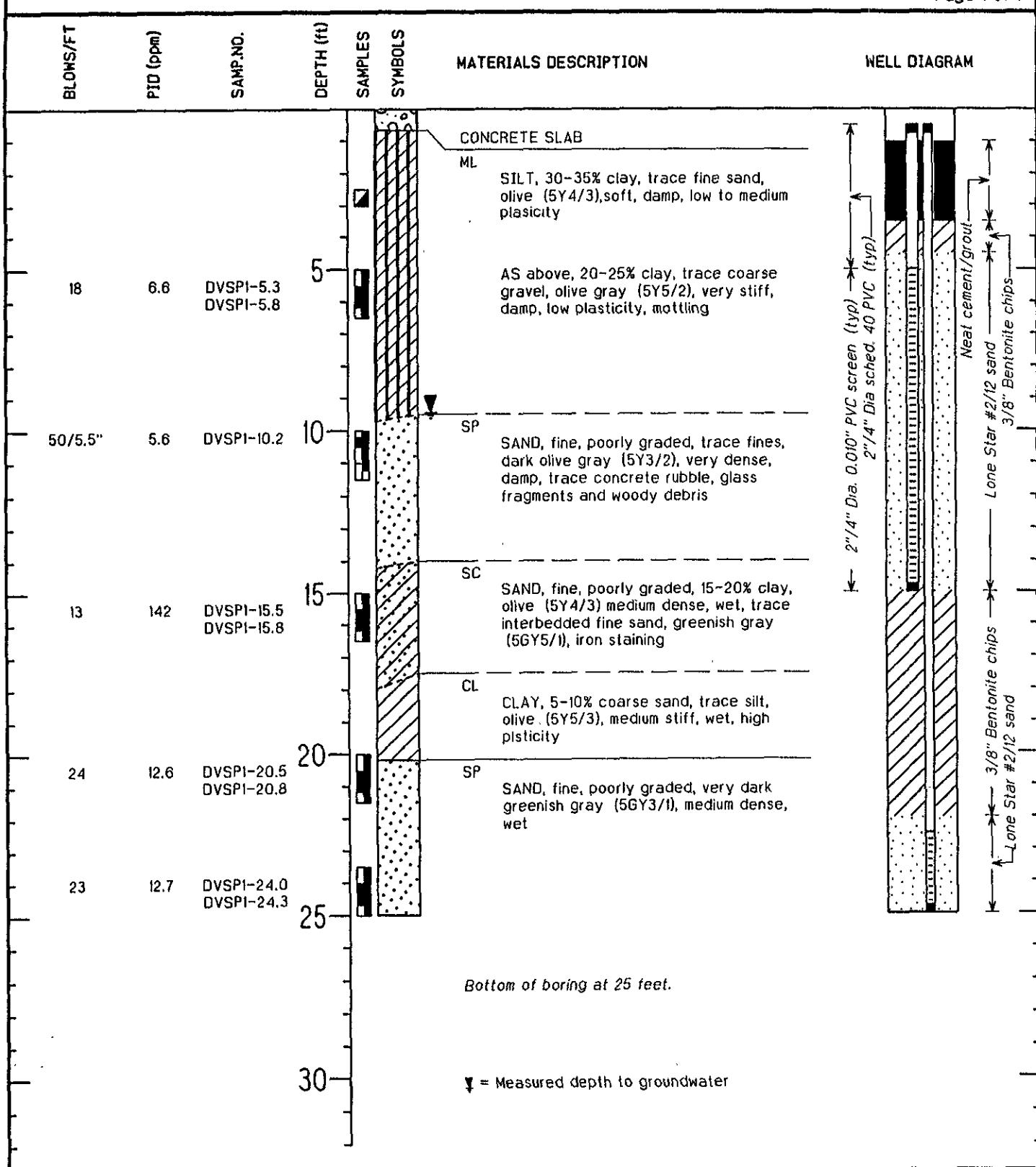
PROJECT	Chevron SS #9-4587	DRILLING COMPANY	Spectrum Exploration
LOCATION	609 Oak Street, Oakland	DATE DRILLED	7/10/95
JOB NUMBER	30-0219	SURFACE ELEVATION	Not surveyed
GEOLOGIST	Cliff M. Garrett	TOTAL DEPTH OF HOLE	15 Feet
BORING DIAMETER	10 in. dia Hollow Stem Auger	FIRST OBSERVED GW	



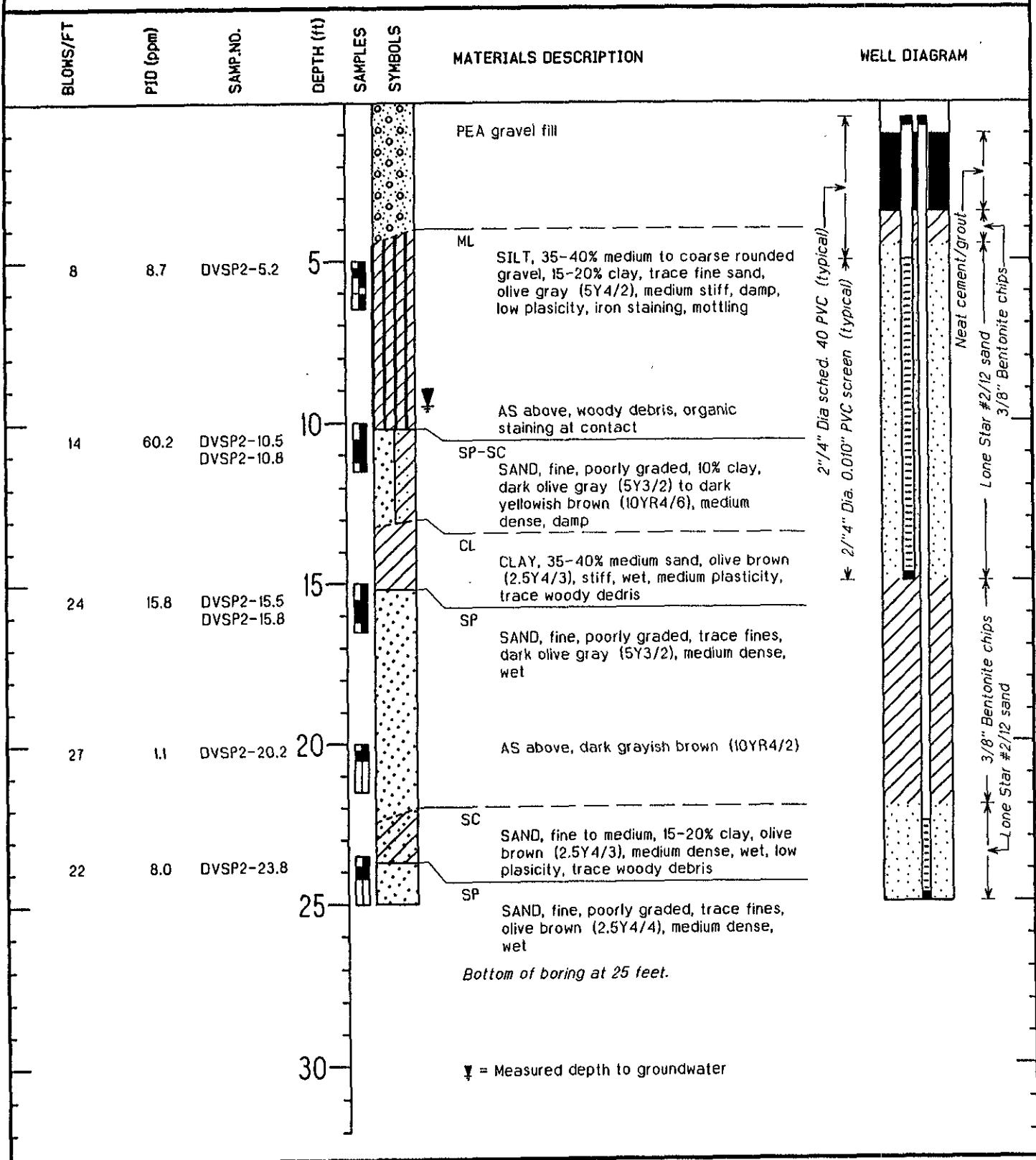
PROJECT	Chevron SS #9-4587	DRILLING COMPANY	Spectrum Exploration
LOCATION	609 Oak Street, Oakland	DATE DRILLED	7/11/95
JOB NUMBER	30-0219	SURFACE ELEVATION	Not surveyed
GEOLOGIST	Cliff M. Garrett	TOTAL DEPTH OF HOLE	20 Feet
BORING DIAMETER	10 in. dia Hollow Stem Auger	FIRST OBSERVED GW	



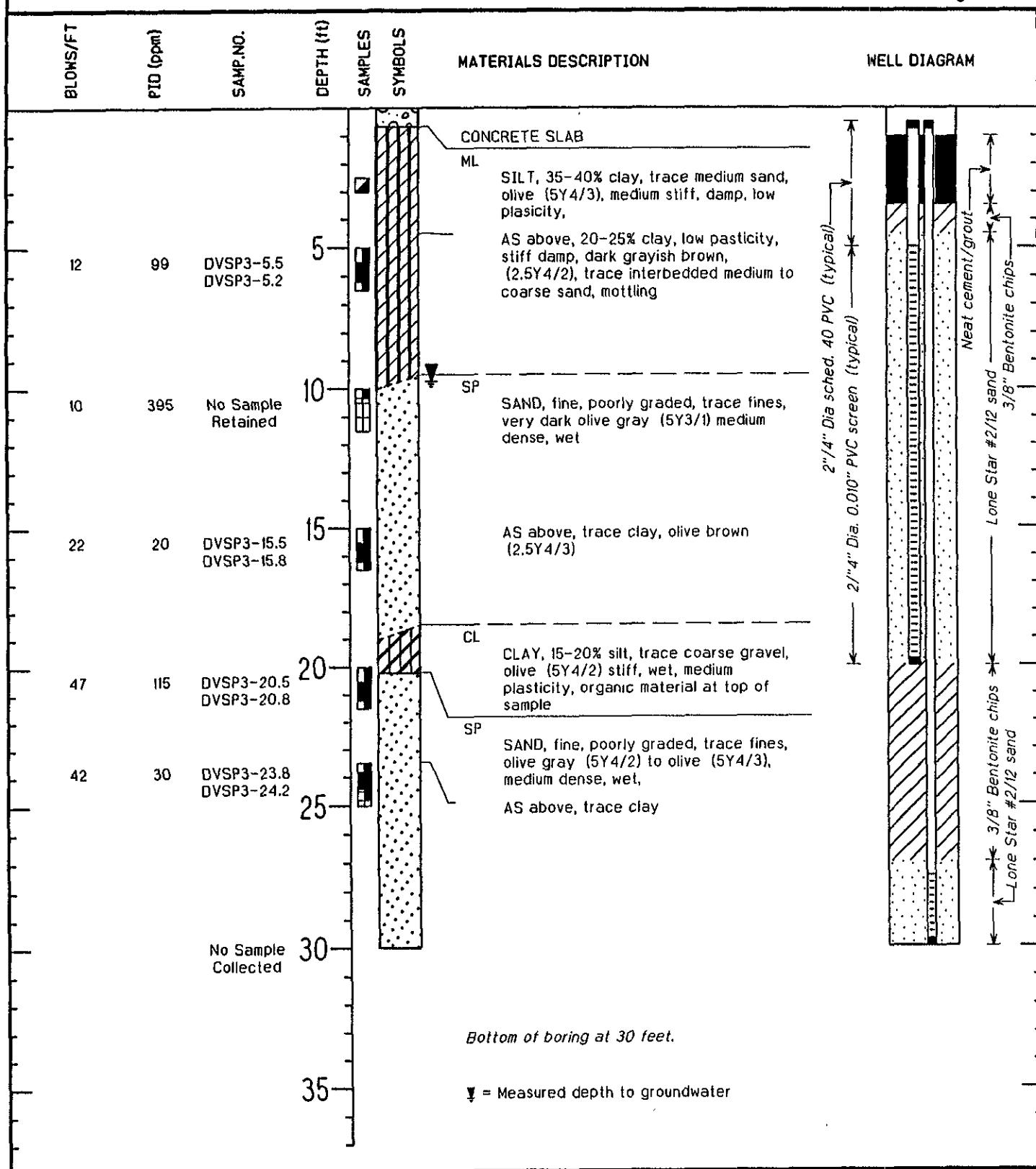
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LOCATION	609 Oak Street, Oakland	DATE DRILLED	7/11/95
JOB NUMBER	30-0219	SURFACE ELEVATION	Not surveyed
GEOLOGIST	Cliff M. Garratt	TOTAL DEPTH OF HOLE	20 Feet
BORING DIAMETER	10 in. dia Hollow Stem Auger	FIRST OBSERVED GW	



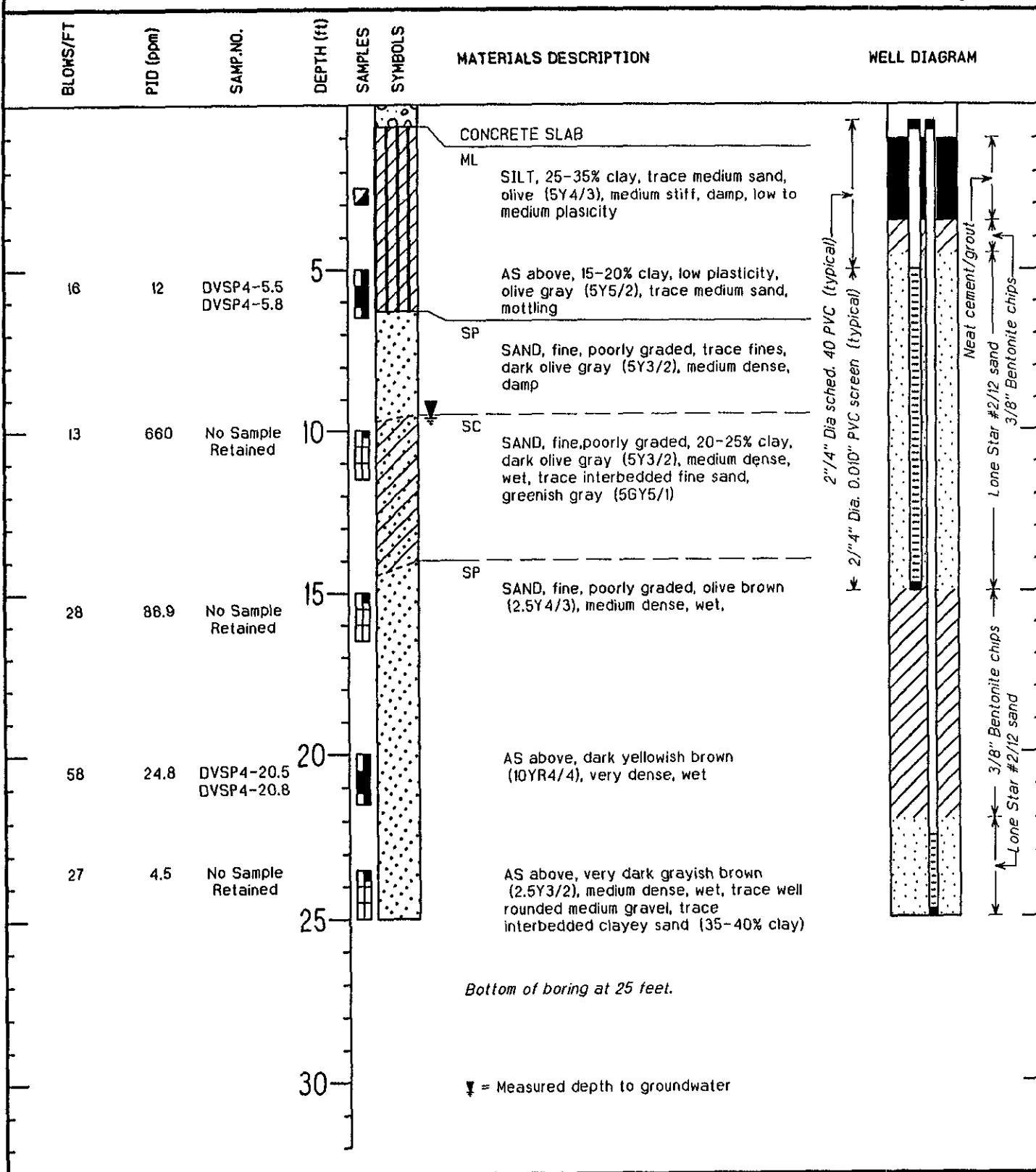
PROJECT	Chevron SS #9-4587	DRILLING COMPANY	Spectrum Exploration
LOCATION	609 Oak Street, Oakland	DATE DRILLED	7/11/95
JOB NUMBER	30-0219	SURFACE ELEVATION	Not surveyed
GEOLOGIST	Cliff M. Garratt	TOTAL DEPTH OF HOLE	25 Feet
BORENG DIAMETER	12 in. dia Hollow Stem Auger	FIRST OBSERVED GW	



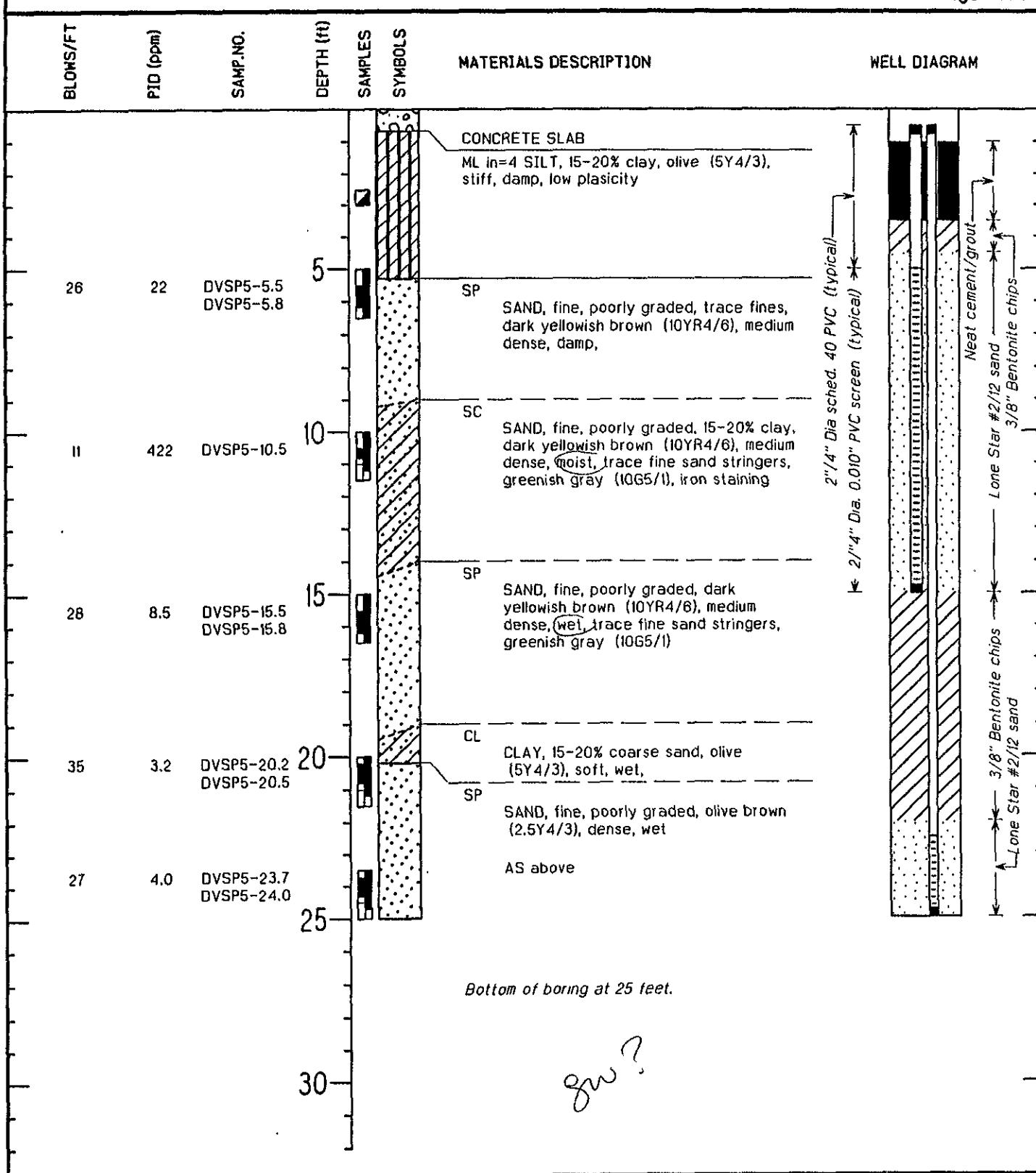
PROJECT	Chevron SS #9-4587	DRILLING COMPANY	Spectrum Exploration
LOCATION	609 Oak Street, Oakland	DATE DRILLED	7/11/95
JOB NUMBER	30-0219	SURFACE ELEVATION	Not surveyed
GEOLOGIST	Cliff M. Garratt	TOTAL DEPTH OF HOLE	25 Feet
BORING DIAMETER	12 in. dia Hollow Stem Auger	FIRST OBSERVED GW	



PROJECT	Chevron SS #9-4587	DRILLING COMPANY	Spectrum Exploration
LOCATION	609 Oak Street, Oakland	DATE DRILLED	7/10/95
JOB NUMBER	30-0219	SURFACE ELEVATION	Not surveyed
GEOLOGIST	Cliff M. Garratt	TOTAL DEPTH OF HOLE	30 Feet
BORING DIAMETER	12 in. dia Hollow Stem Auger	FIRST OBSERVED GW	



PROJECT	Chevron SS #9-4587	DRILLING COMPANY	Spectrum Exploration
LOCATION	609 Oak Street, Oakland	DATE DRILLED	7/10/95
JOB NUMBER	30-0219	SURFACE ELEVATION	Not surveyed
GEOLOGIST	Cliff M. Garratt	TOTAL DEPTH OF HOLE	25 Feet
BORING DIAMETER	12 in. dia Hollow Stem Auger	FIRST OBSERVED GW	



PROJECT	Chevron SS #9-4587	DRILLING COMPANY	Spectrum Exploration
LOCATION	609 Oak Street, Oakland	DATE DRILLED	7/12/95
JOB NUMBER	30-0219	SURFACE ELEVATION	Not surveyed
GEOLOGIST	Cliff M. Garratt	TOTAL DEPTH OF HOLE	25 Feet
BORING DIAMETER	12 in. dia Hollow Stem Auger	FIRST OBSERVED GW	

TERRA VAC

APPENDIX B
ANALYTICAL RESULTS



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834

(415) 364-9600
(510) 988-9600
(916) 921-9600

FAX (415) 364-9233
FAX (510) 988-9673
FAX (916) 921-0100

Terra Vac Corp.
14798 Wicks Blvd.
San Leandro, Ca 94577
Attention: Tim Warner

Client Project ID: Chevron#9-4587
Sample Matrix: Soil
Analysis Method: EPA 5030/8015 Mod./8020
First Sample #: 507-0584

Sampled: Jul 10, 1995
Received: Jul 13, 1995
Reported: Jul 24, 1995

QC Batch Number:

SP071795	SP071895	SP071795	SP071895	SP071795	SP071895
8020EXA	8020EXA	8020EXA	8020EXA	8020EXA	8020EXA

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit mg/kg	Sample I.D.					
		507-0584 DVE1-10.3	507-0585 DVE2-14.0	507-0586 DVE3-10.2	507-0587 DVE4-10.1	507-0588 DVE5-18.8	507-0589 DVSP1-15.5

Purgeable Hydrocarbons	1.0	1.0 ✓	7.6 ✓	N.D. ✓	2.8 ✓	5.6 ✓	8.5 ✓
Benzene	0.0050	0.31 ✓	1.0 ✓	0.13 ✓	0.24 ✓	0.045 ✓	4.2 ✓
Toluene	0.0050	0.098	0.032	0.071	N.D.	0.055	N.D.
Ethyl Benzene	0.0050	0.025	0.43	0.021	0.10	0.26	0.47
Total Xylenes	0.0050	0.12	1.3	0.082	0.16	1.3	0.069

Chromatogram Pattern: Gasoline Gasoline -- Gasoline Gasoline Gasoline

Quality Control Data

Report Limit Multiplication Factor:	1.0	2.5	1.0	1.0	1.0	1.0
Date Analyzed:	7/17/95	7/18/95	7/17/95	7/18/95	7/17/95	7/18/95
Instrument Identification:	HP-2	HP-2	HP-2	HP-2	HP-2	HP-2
Surrogate Recovery, %: (QC Limits = 70-130%)	105	109	109	123	115	109

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271


Kenneth L. Wimer
Project Manager



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

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Terra Vac Corp.
14798 Wicks Blvd.
San Leandro, Ca 94577
Attention: Tim Warner

Client Project ID: Chevron#9-4587
Sample Matrix: Soil
Analysis Method: EPA 5030/8015 Mod./8020
First Sample #: 507-0590

Sampled: Jul 10, 1995
Received: Jul 13, 1995
Reported: Jul 24, 1995

QC Batch Number:

SP071795 SP071795 SP071795 SP071695

8020EXA 8020EXA 8020EXA 8020EXA

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit mg/kg	Sample I.D.	Sample I.D.	Sample I.D.	Sample I.D.
		507-0590 DVSP2-10.5	507-0591 DVSP3-15.5	507-0592 DVSP4-5.8	507-0593 DVSP5-10.5

Purgeable Hydrocarbons	1.0	N.D. /	N.D. /	N.D. /	770 /
Benzene	0.0050	0.066 /	0.012 /	N.D. /	15 /
Toluene	0.0050	N.D.	0.0082	N.D.	8.3
Ethyl Benzene	0.0050	0.0096	0.0074	N.D.	25
Total Xylenes	0.0050	N.D.	0.045	N.D.	140
Chromatogram Pattern:	--	--	--	--	Gasoline

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	100
Date Analyzed:	7/17/95	7/17/95	7/17/95	7/18/95
Instrument Identification:	HP-2	HP-2	HP-2	HP-2
Surrogate Recovery, %: (QC Limits = 70-130%)	110	109	111	116

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Kenneth L. Wimer
Project Manager



**Sequoia
Analytical**

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Terra Vac Corp.
14798 Wicks Blvd.
San Leandro, Ca 94577
Attention: Tim Warner

Client Project ID: Chevron#9-4587
Matrix: Solid

QC Sample Group: 5070584-93

Reported: Jul 24, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	SP071795 8020EXA	SP071795 8020EXA	SP071795 8020EXA	SP071795 8020EXA
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	M. Creusere	M. Creusere	M. Creusere	M. Creusere
MS/MSD #:	5070586	5070586	5070586	5070586
Sample Conc.:	0.13 mg/kg	0.071 mg/kg	0.021 mg/kg	0.082 mg/kg
Prepared Date:	7/17/95	7/17/95	7/17/95	7/17/95
Analyzed Date:	7/17/95	7/17/95	7/17/95	7/17/95
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	0.40 mg/kg	0.40 mg/kg	0.40 mg/kg	1.2 mg/kg
 Result:	0.37	0.41	0.43	1.3
MS % Recovery:	93	103	108	108
 Dup. Result:	0.4	0.45	0.46	1.4
MSD % Recov.:	100	113	115	114
 RPD:	7.3	9.3	6.3	5.4
RPD Limit:	0-20	0-20	0-20	0-20

LCS #:	1LCS071795	1LCS071795	1LCS071795	1LCS071795
Prepared Date:	7/17/95	7/17/95	7/17/95	7/17/95
Analyzed Date:	7/17/95	7/17/95	7/17/95	7/17/95
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	0.40 mg/kg	0.40 mg/kg	0.40 mg/kg	1.2 mg/kg
 LCS Result:	21	22	24	70
LCS % Recov.:	106	111	118	117

MS/MSD LCS Control Limits	55-145	47-149	47-155	56-140
---------------------------------	--------	--------	--------	--------

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, IS=Instrument Spike, ISD=IS Duplicate,
RPD=Relative % Difference

SEQUOIA ANALYTICAL, #1271

Kenneth L. Wimer
Project Manager

5070584.TTT <3>



**Sequoia
Analytical**

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404 N. Wiget Lane
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Terra Vac Corp.
14798 Wicks Blvd.
San Leandro, Ca 94577
Attention: Tim Warner

Client Project ID: Chevron#9-4587
Matrix: Solid

QC Sample Group: 5070584

Reported: Jul 24, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	SP071895	SP071895	SP071895	SP071895
	8020EXA	8020EXA	8020EXA	8020EXA
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	A.Tuzon	A.Tuzon	A.Tuzon	A.Tuzon
MS/MSD #:	5070710	5070710	5070710	5070710
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	7/18/95	7/18/95	7/18/95	7/18/95
Analyzed Date:	7/18/95	7/18/95	7/18/95	7/18/95
Instrument I.D. #:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	0.40 mg/kg	0.40 mg/kg	0.40 mg/kg	1.2 mg/kg
Result:	0.35	0.41	0.45	1.4
MS % Recovery:	88	103	113	113
Dup. Result:	0.35	0.41	0.45	1.3
MSD % Recov.:	88	103	113	112
RPD:	0.0	0.0	0.0	0.89
RPD Limit:	0-20	0-20	0-20	0-20
LCS #:	1LCS071895	1LCS071895	1LCS071895	1LCS071895
Prepared Date:	7/18/95	7/18/95	7/18/95	7/18/95
Analyzed Date:	7/18/95	7/18/95	7/18/95	7/18/95
Instrument I.D. #:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	0.40 mg/kg	0.40 mg/kg	0.40 mg/kg	1.2 mg/kg
LCS Result:	17-Jan	20	22	67
LCS % Recov.:	85	101	112	112
MS/MSD LCS Control Limits	55-145	47-149	47-155	56-140

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, IS=Instrument Spike, ISD=IS Duplicate,
RPD=Relative % Difference

SEQUOIA ANALYTICAL, #1271

Kenneth L. Wimer
Project Manager

**Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591**

9-4587
1609 Oak St, Oakland
30-0219
Terra Vac Corp
1479B Wicks Blvd San Leandro
Tom Warner
(510) 351-8900 (Fax Number) 351-0221

Chvron Contact (Name) _____
(Phone) _____
Laboratory Name Segnoia _____
Laboratory Release Number _____
Samples Collected by (Name) Cliff M Gerratt _____
Collection Date 7-10 to 7-12 95
Signature Cliff M. Mangan

Authenticated By (Signature)

Pathophysiology (Structure)

Tom Roberts

Organization

三

Birrer

Date/Time

21

7731

Received By (Signature)

Zomfile

~~Received By (Signature)~~

Herb 19

OpenOffice

• 6

Presented

Organization

Sequoia

Date/Time

卷之三

7-3

Date/Time

313

Turn Around Time (Circle Choice)

24 *Int.*

卷之三

6 Days

10 Days

Contract