

Harding Lawson Associates

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ALAMEDA COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS



Transmittal/Memorandum

To: Alameda County Department of Environmental Health
80 Swan Way, Room 200
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Attention: Mr. Lowell Miller

From: David Leland DL
Date: July 11, 1989
Subject: March through May 1989 Soil Treatment System Monitoring Report
Job No.: 09382,040.02

Remarks: Please find attached a copy of the "Report of System Monitoring: March through May 1989, Soil Treatment System, Pacific Renaissance Plaza, Oakland, California", describing the operations and monitoring of the in situ soil treatment system located at the Pacific Renaissance Plaza site in Oakland.

DFL/dc/df1005#1

cc:

A Report Prepared for

California Regional Water Quality Control Board
San Francisco Bay Region
1111 Jackson Street, Room 6000
Oakland, California 94607


**REPORT OF SYSTEM MONITORING
MARCH THROUGH MAY 1989
SOIL TREATMENT SYSTEM
PACIFIC RENAISSANCE PLAZA
OAKLAND, CALIFORNIA**

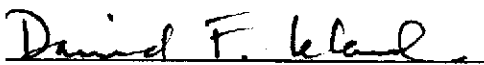
HLA Job No. 9382,040.02

Submitted on behalf of:

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1.0 INTRODUCTION

This report presents the operating and monitoring data for the in situ soil treatment system at the Pacific Renaissance Plaza (PRP) site in Oakland, California for the month from May 1 to June 6, 1989 and discusses the performance of the system during its first quarter of operation, from March 4 to June 7, 1989. The report also includes a plan for characterizing the extent of off-site soil and ground-water contamination originating from sources located within PRP site boundaries. The PRP site is bounded by 9th, Franklin, and Webster streets and the East Bay Municipal Utilities District (EBMUD) property line approximately 100 feet north of the centerline of 10th Street (Plate 1). The site is part of the Oakland Chinatown Redevelopment Project Area. The soil treatment system is designed to remove petroleum hydrocarbons from soil within site boundaries before it is excavated during construction of the Pacific Renaissance Plaza complex. Construction is scheduled to begin in September 1989.

This report was prepared by Harding Lawson Associates (HLA) on behalf of the City of Oakland Redevelopment Agency (Agency). It is submitted in accordance with monitoring, reporting, and characterization requirements originally set forth by the California Regional Water Quality Control Board, San Francisco Bay Region (RWQCB), in a letter to the City of Oakland dated February 22, 1989, and amended by a letter dated March 17, 1989, from HLA to the RWQCB, that clarified several items, including reporting periods and report submittal dates.

This report is organized as follows. Section 2.0 provides background on previous reports describing the site, the objective of the soil treatment, and the treatment system designed for the site. Section 3.0 summarizes treatment system operations in May 1989. System monitoring in May is described in Section 4.0. A discussion of the performance

of the system from March through May is presented in Section 5.0. Activities planned for June are described in Section 6.0. In Section 7.0, a work plan for characterizing off-site soil and ground-water contamination is proposed.

2.0 BACKGROUND

2.1 Previous Reports

Site history and characterization activities completed by HLA in 1988 are reported in *Site Characterization, Pacific Renaissance Plaza, Chinatown Redevelopment Project Area, Oakland, California (HLA, 1988)*. The site characterization report also presents a preliminary screening of soil treatment alternatives and an evaluation of the potential for biodegradation to effectively remove hydrocarbons from soil at the site. The *Report of Waste Discharge, Pacific Renaissance Plaza, Chinatown Redevelopment Project Area, Oakland, California (HLA, 1989a)* discusses soil treatment system design and presents the results of the biodegradation treatability study and the proposed operations and monitoring plan for the system. Site background, environmental setting, and previous investigations are also discussed in that report.

Characterization of the extent of soil contamination at the PRP site was updated in the *Report of System Monitoring: March 1989, Soil Treatment System, Pacific Renaissance Plaza, Oakland, California (HLA, 1989b)* using results of analysis of soil samples collected during system well installation activities. The operation and monitoring of the system in March and April are described in *HLA (1989b)* and *HLA (1989c)*, respectively.

2.2 Objective of Soil Treatment

A portion of the soil at the PRP site contains elevated levels of petroleum hydrocarbons (identified as gasoline) and benzene, toluene, ethylbenzene and xylenes (BTEX). Guidance used by the RWQCB classifies soil with total petroleum hydrocarbon (TPH) values exceeding 1,000 parts per million (ppm) as hazardous waste (*Leaking Underground Fuel Tank Task Force, 1987*) and soil with TPH values between 100 and

1,000 ppm as designated waste. There is soil at this site which falls into both categories and would require landfill disposal at Class I (hazardous waste), Class II (designated waste), or Class III facilities (less than 100 ppm TPH).

The Agency wishes to treat soils in place prior to excavation to reduce concentrations to levels acceptable for Class III disposal. In situ biological treatment using a system of injection and extraction wells was the treatment method selected to accomplish this objective.

2.3 Treatment System Description

The soil treatment process involves circulating nutrient- and oxygen-enriched water through the contaminated soil to enhance the growth of microorganisms existing in soils at the site. These microorganisms utilize hydrocarbons as an energy source, producing carbon dioxide and water as by-products. This process reduces the concentration of petroleum hydrocarbons in the subsurface.

The treatment system, shown schematically on Plate 2, consists of:

- o A 3,000-gallon mixing tank and appurtenances for addition of nutrients and hydrogen peroxide to water to stimulate indigenous microorganisms capable of degrading petroleum hydrocarbons.
- o Eleven injection wells, to introduce the nutrient-enriched and oxygenated water to the contaminated zone, and 22 extraction wells, to hydraulically contain and collect ground water after it passes through the contaminated zone.
- o Associated piping and controls.
- o The existing carbon adsorption system, which is used to treat extracted ground water to reduce petroleum hydrocarbons and other organic compounds to discharge limits specified in the Agency's existing NPDES permit number CA0029394.

The system can operate in two basic modes. In the start-up operational mode, which began on March 4, the PRP biotreatment system operates in an "open loop". The

source of freshwater to the system in start-up mode is an EBMUD fire hydrant located at 10th and Webster streets. The water supply is piped through a backflow preventer and a water meter to the mixing tank. Separate solutions of nutrients (nitrate, ammonia, and phosphates) and hydrogen peroxide are injected in measured quantities into the water as it enters a mixing tank. The nutrients and hydrogen peroxide are stored in separate 300-gallon tanks adjacent to the mixing tank, and are injected into the influent water stream as necessary to achieve target concentrations in injection water.

A pump delivers the water, nutrients, and hydrogen-peroxide solution from the mixing tank to the injection wells for introduction to the subsurface. A solenoid valve at each wellhead is controlled by liquid level probes in the well and regulates the flow of water into the well. The flow within the well itself is by gravity; once water is inside the well casing, it is no longer under pressure from the pump.

Injected water travels from the injection wells to the extraction wells through the soil. Submersible pumps in the extraction wells surrounding the injection wells on the site are also controlled by liquid level probes. All extracted water is collected and then pumped to the first of five 21,000-gallon storage tanks (Baker tanks) at the site, filtered to remove fine sediments, and treated by carbon adsorption to reduce hydrocarbon concentrations to NPDES permit limits. Treated extraction water is either discharged to the storm drain ("open loop" mode) or pumped to the nutrient mixing tank to be used for reinjection.

The long-term system operation mode returns water treated by the carbon adsorption system to the mixing/injection system. Recycling ground water in this manner enhances the potential for growth of microbial populations and reduces the quantity of potable water required for operation. Operation in this "closed loop" mode began during the latter part of April.

3.0 TREATMENT SYSTEM OPERATIONS: MAY 1989

System operational activities and adjustments made in May are summarized in the following paragraphs.

Redevelopment of the injection wells was performed to maintain flow rates. HLA used a swab and pump method to redevelop IW-5, IW-10, and IW-11 on May 1, and IW-1, IW-4, IW-6, IW-8, and IW-11 on May 23. On May 24, Layne Western of Woodland, California used an airlift method to remove 6 to 8 feet and 3 feet of silt from IW-5 and IW-10, respectively.

Extraction well water-level probes were lowered by 1 to 1.5 feet on May 2 to increase the flow rates at each well. Further extraction well probe adjustments (primarily probe lowering, with the exception of probe raising at EW-22) were performed on various dates throughout the month.

A tank cleaning contractor, HydroTech of Benicia, California, removed accumulated sediment from two of the Baker tanks on May 3 and from a third Baker tank on May 5.

Problems were encountered in May with clogging of bag filters of the carbon adsorption system, biofouling of extraction well probes and pumps, and formation of crystals in the nutrient tanks and pump. The bag filter problem began immediately after Baker tank cleaning and persisted throughout the month. It is suspected that filter clogging is associated with both the sediment remaining in the system after tank cleaning and microbial growth in the tanks. The crystallization problem, which persisted from May 9 to 22, has since been eliminated by an adjustment in the nutrient formulation. Problems associated with microbial growth on extraction well pumps and probes began in

the middle of the month and extended through the remainder of the month. These problems included reduced pumping rates and short-circuiting of liquid-level probe contacts because of microbe accumulations.

The hydrogen peroxide concentration in the injection water was increased to 500 ppm on May 31, completing the staged increase in hydrogen peroxide concentrations from a value of zero at startup.

4.0 TREATMENT SYSTEM MONITORING: MAY 1989

4.1 Flow and Water-Level Monitoring

Each extraction well (EW series) and injection well (IW series) except EW-22 is equipped with a Neptune totalizing flowmeter to monitor water volume extracted or injected. Meter accuracy is reported by the manufacturer to be within plus/minus 1-1/2 percent down to flows of 1/4 gallon per minute (gpm). Totalizing meter readings in gallons, along with time in minutes, are recorded daily by an HLA engineering technician on a Daily Maintenance Data Sheet (DMDS). The previous totalizer reading, the elapsed time between readings, and the calculated daily average flow rate (gpm) for each well are also recorded on the DMDS.

Depth to water is measured using a graduated steel tape and repeated until two measurements with a difference of no more than 0.02 feet are obtained. Water-level elevations are calculated using depth-to-water data and surveyed top-of-casing elevations.

4.2 Sample Collection and Analysis

Water samples are collected from selected extraction wells, injection wells, and monitoring wells and analyzed for inorganic and organic constituents and microbial populations. For each well, the frequency of sampling in May, analytical parameters, and EPA Test Methods (for organic constituents) are presented in Table 1. Samples are collected from extraction wells using the sampling port at each wellhead. Representative samples of the water distributed to the injection wells are collected from the nutrient and hydrogen peroxide mixing tank on a weekly basis.

For monitoring wells from which a water sample is collected for analysis, the following procedure is used. After water levels are measured, each well is purged using

a submersible pump placed near the bottom of the well or by bailing with a stainless steel bailer. During purging, a volume of water equal to at least three times the static-water volume in the casing is removed. Water produced during well purging is collected and stored on site in a Baker tank prior to its treatment by the carbon treatment system. Ground-water samples are collected using a clean stainless steel bailer. Samples for TPH analyses are transferred to clean 1-liter amber glass bottles. Samples for purgeable aromatics and purgeable halocarbons analyses are transferred to 40-milliliter glass volatile organic analysis (VOA) vials. Samples for inorganic and microbiological analyses are transferred to 1-liter plastic bottles. All ground-water samples are stored on blue ice and submitted under chain of custody to Pace Laboratories of Novato, California, for organic analysis, or to HLA's microbiological laboratory for inorganic parameter analyses and microbial evaluations.

As presented in Table 1, the May sampling schedule differs from the sampling schedule proposed in Table 1 of the *Report of Waste Discharge (HLA, 1989a)*.

- o At individual injection and extraction wells, total flow is recorded and flow rates calculated daily throughout the period; the proposed schedule had called for weekly recording.
- o Dissolved iron has been added as an analyte.
- o For the extraction wells, samples of composite extracted ground water are collected monthly and analyzed for organic constituents by EPA Test Methods 8015 and 8020. Samples for inorganic analysis are collected weekly from selected extraction wells. Specific wells, versus the full set of wells proposed, are selected for sampling at locations near monitoring wells and at other locations to provide a representative subset of the extraction wells in the ring. Specifically, Extraction Wells EW-1, EW-4, EW-8, EW-12, EW-16, and EW-19 are sampled weekly and analyzed for nitrate, ammonia, phosphate, and dissolved oxygen. Additional extraction wells are sampled periodically, as listed in Table 1, for comparison to measurements and observations at the regularly sampled extraction wells.
- o Water levels are measured daily, instead of weekly, at the three transect monitoring wells, MW-15, MW-16, and MW-17. Samples from Wells MW-9 through MW-18 are collected and analyzed weekly for nitrate,

ammonia, phosphate, and dissolved oxygen. The proposed schedule called for nitrate and dissolved oxygen analyses on a monthly basis at these wells. Samples are analyzed monthly by EPA Test Method 8015 and 8020.

The sampling schedule may be modified in subsequent months in response to the operation of the system and the need for monitoring data.

4.3 Numerical Modeling of Ground-Water Flow

A numerical model of ground-water flow at the site, developed during the design phase of the project, is described in the *Report of Waste Discharge (HLA, 1989a)*. The model is based on the USGS ground-water flow computer code MODFLOW (*McDonald and Harbaugh, 1984*). The set of input parameters for results reported in the *Report of Waste Discharge* assumed a single value of -1 foot mean sea level (MSL) for the elevation of the bottom of the A-aquifer. Data collected during well installation activities indicate local variations in the elevation of the bottom of the A-aquifer from +2 to -7 feet MSL. To improve the model's representation of the ground-water flow system, and to improve the agreement between observed and simulated ground-water elevation, the bottom elevations input to the model were modified to more closely reflect field observations and to better simulate the effect of varying aquifer thickness on the flow regime. The revised model was used to calculate ground-water elevation contours for May 2 and June 5, 59 and 94 days, respectively, after system start-up. Injection and pumping rates used as input to the model were based on totalizer readings from individual injection and extraction wells, averaged over the time periods from April 4 to May 2, and May 2 to June 5.

5.0 RESULTS: MARCH THROUGH MAY 1989

5.1 Hydraulic Analysis

Average injection and extraction rates for May are included in Tables 2 and 3. From May 2 to June 5, the average total flow rate for all injection wells was 22.59 gallons per minute (gpm). The flow rate for injection wells located south of Tenth Street, IW-1 to IW-9, was 21.21 gpm. During the same period, the average total flow rate for extraction wells located south of Tenth Street, EW-1 through EW-20, was 21.14 gpm. The flow rate for Extraction Well EW-21 was 0.09 gpm during this period, reflecting only partial operation time because of low water levels. Extraction Well EW-22 was operational, but is not equipped with a separate totalizing flowmeter. All flow rates were calculated based on readings from the flowmeters on the wellheads.

Injection and extraction flow rate data indicate that injection rates exceeded extraction rates in March and April (Tables 2 and 3). The difference in rates is attributable largely to the necessary addition of water to storage in the formation so that the water table could be raised to operating levels. For wells located south of Tenth Street, flow rates for May indicate overall hydraulic control, in that total injection rates and total extraction rates are approximately equal.

Measurements of depth to water and calculated water-level elevations from January 3 to May 2, 1989 are presented in Table 4. Ground-water elevations for May 2 and June 5, 1989 are presented on Plates 3 and 4. May 2 and June 5 elevations describe conditions approximately 59 and 94 days after start-up, respectively.

Contours of ground-water elevations simulated using the numerical model are also presented on Plates 3 and 4. In some cases, locations of injection and extraction points used in the model differ slightly from actual well locations because of the nature of discretization of the modeled area. In general, simulated contours show good

agreement with elevations measured at monitoring wells. For May 2, differences between observed and simulated elevations are generally less than 1 foot for wells located outside of the treatment area with the exception of MW-3 which shows a difference of less than 2 feet. Observed ground-water elevations from the transect wells (MW-15, MW-16, MW-17) within the treatment area were generally 1 to 1-1/2 feet higher than simulated ground-water elevations. For June 5, observed and simulated ground-water elevations differ by less than 2 feet.

Water-level contours calculated using the site model can be used to assess the degree of hydraulic control of injected water. Simulated contours for April, May and June indicate overall hydraulic control of injected water. Most injected water is recovered by the extraction wells without traveling off site. At the western end of the site, a small portion of the injected water may travel off site as it moves toward the extraction wells. This appears to be the case along Ninth Street where simulations show that the capture zone of Well EW-16 extends off site.

On the northern side of the site, simulated contours indicate that a portion of injected water is drawn to the EBMUD dewatering wells. These wells have been operating continuously during soil treatment system operations with pumping levels set to maintain a water level in the EBMUD excavation at approximately -1 foot MSL, substantially lower than pumping levels in PRP extraction wells. These lower pumping levels induce movement of some injected water to the EBMUD wells. Because the discharge from these wells is collected and treated by the carbon adsorption system at the site, they are functioning as a part of the soil treatment system; the area of treatment effectively extends to the northern boundary of the site.

5.2 Distribution of Inorganic Constituents and Microbial Populations in Ground Water

Tables 5 and 6 present the inorganic chemical and microbiological results for the bioremediation treatment system from start-up through June 6, 1989. Nitrate concentrations in ground water at the site during the June 5-7 sampling round are presented on Plate 5. These results indicate that the injected nutrients are being disseminated throughout the subsurface within the treatment zone. The average nitrate concentration within the treatment zone (Wells MW-9, MW-11, MW-15, MW-16, and MW-17) has ranged from 2 to 6 times higher than the average outside the treatment zone (Wells MW-7, MW-12, and MW-18), suggesting hydraulic control of injected water. Nitrate concentrations at MW-13 and MW-14 (40.5 and 44.7 ppm, respectively) in samples collected June 5 are close to concentrations observed at MW-15, MW-16, and MW-17, and support the hydraulic results that indicate movement of some injection water to the EBMUD wells, within the context of overall hydraulic control of injected water.

Nitrate concentrations at Well MW-11, located at the west end of the treatment zone (Plate 6), show an increasing trend with time. Concentrations outside the treatment zone (MW-12 and MW-18) in this area are generally stable. This suggests that within the treatment zone, nitrate concentrations are increasing as a result of transport of the nutrient-enriched injection water and that outside the treatment zone, nitrate concentrations have remained at pre-injection levels.

The average phosphate concentration within the treatment zone has ranged from approximately 3 to 7 times higher than the average concentration outside the treatment zone (Plate 8). Phosphate has low mobility in ground-water systems, is depleted in the

subsurface at this site, and therefore may be adsorbed by soils or utilized by microorganisms in areas close to the injection wells.

Plate 9 shows phosphate concentrations for Wells MW-11, MW-12, and MW-18 at the west end of the treatment zone. The increasing trend in MW-11 shows phosphate transport from the injection wells (probably IW-1) to MW-11. The phosphate concentrations in MW-12 and MW-18 (outside the treatment zone) exhibit stable, low concentrations. As shown on Plate 10, MW-16 shows an increasing trend similar to that of MW-11, while MW-15 and MW-14 show little change with time.

Plate 11 is a time concentration plot of dissolved oxygen for Wells MW-11, MW-12, and MW-18. Well MW-11 shows a rapid increase from April 11 to May 2 and a decrease from May 2 to May 17. (MW-11 was not tested on May 23 and June 6.) Results at MW-11 suggest that the hydrogen peroxide added to the injection water is providing oxygen to the system.

MW-12 and MW-18 show little change in dissolved oxygen levels with time. The similarity of operational period concentrations to pre-start-up values at these locations suggests that injected water is not reaching these locations, and that hydraulic control is being maintained. Dissolved oxygen concentrations for MW-14, MW-15 and MW-16 (Plate 12) all show increases with time. The concentrations are highest at MW-16 and decrease with distance from the injection wells.

Ammonia has been detected at only three wells during the reporting period: EW-15, EW-16, and MW-9. The low concentrations at these wells and the absence of ammonia at other observation points indicate that ammonia is being retarded or utilized or both in areas close to the injection wells.

Plate 13 is a time concentration plot of the microbial counts of hydrocarbon utilizing bacteria (HCU) for monitoring wells within the treatment zone. The counts are

stable to slightly decreasing until April 17. After April 17, the HCU populations in each of the five wells show a trend of increase with time. The initial decreasing trend may be the result of hydrogen peroxide (H_2O_2) conditioning during the early portion of system operation; H_2O_2 added to the system may be toxic to some of the bacteria. Once system bacteria have acclimated to hydrogen peroxide and have the proper kinds and concentrations of nutrients (nitrogen, phosphorus, oxygen) then microbe populations increase, as indicated by the more recent data.

5.3 Distribution of Petroleum Hydrocarbons in Ground Water

Results of laboratory analysis of ground-water samples for organic parameters are presented in Table 7. Laboratory data sheets are presented in Appendix A. Reported values of TPH at Extraction Wells EW-1, EW-4, EW-8, and EW-12 increased between the May and June sampling rounds, while concentrations at EW-16 and EW-19 decreased slightly.

For monitoring wells, the highest TPH values are within the treatment area. In addition, reported TPH values from monitoring wells within the treatment area are generally higher for the June round when compared to May results. The maximum increase (for all monitoring wells), from 2.7 to 22 ppm, occurred at MW-15. The only decrease, from 4.6 to 1.6 ppm, occurred at MW-9. The transect wells (MW-15, MW-16, and MW-17) show increasing TPH values with distance away from the injection wells.

Reported TPH values for wells outside the treatment zone are similar for May and June results with slight increases at MW-7, MW-10, MW-12, MW-13, and MW-14, and no change at MW-18. Petroleum hydrocarbons as TPH were not detected in the sample from Monitoring Well MW-18. TPH values from the early June sampling round are presented on Plate 14.

Patterns of concentration variation for BTEX compounds are generally similar to TPH trends, although behavior of individual compounds at particular wells shows some differences. For wells inside the treatment zone, trends of data during the reporting period indicated substantially elevated levels of all BTEX compounds at most monitoring wells, suggesting transfer of these compounds from soil or from a separate phase, by dissolution and/or microbial activity.

For wells outside the treatment zone, BTEX concentrations have shown slight increases over time at most wells, with no change at MW-18, where BTEX compounds have not been detected.

6.0 ACTIVITIES PLANNED: JUNE 1989

On the basis of observed performance, selected injection wells will be redeveloped to improve injection rates and efficiency. Wells will be swabbed over the entire screen interval to remove silt from the filter pack adjacent to the slotted sections. The wells will be bailed to remove the silt and then pumped until the water is clear.

As described in a letter from HLA to the RWQCB dated June 22, 1989, installation and start-up of infiltration basins in the area east of Webster Street, in the vicinity of the previously existing gasoline station, is planned for the latter part of June and July (Plate 1). The basins are intended to extend biological treatment to soil zones that show elevated levels of hydrocarbons that are currently above the water table.

7.0 WORK PLAN FOR CHARACTERIZATION OF OFF-SITE EXTENT OF HYDROCARBONS IN SOIL AND GROUND WATER

7.1 Summary of Existing Information

7.1.1 Extent of Hydrocarbons in Soil

The lateral and vertical extent of petroleum hydrocarbons in soils as characterized with currently available data developed from field tests and laboratory analyses is presented on Plate 15. The information presented on this plate was developed from results presented in HLA (1989a) and HLA (1989b). Review of available data indicates three areas where elevated levels of hydrocarbons may extend beyond the boundaries of the site. At the corner of Tenth and Franklin streets, an area with elevated hydrocarbon levels was identified at a depth of 30 feet bgs during excavation activities at the adjacent EBMUD site. Elevated hydrocarbon levels were also measured in a sample from the 30-foot depth at Boring B-1. On the basis of field screening for volatile organic compounds using an OVA, this area does not extend as far as the locations of Boring B-2 to the south, or Monitoring Well MW-7 to the west. Because the ambient ground-water gradient is generally toward the west, it is estimated that the lateral extent of elevated hydrocarbon levels in soils does not extend to the west side of Franklin Street.

The potential lateral extent of gasoline in soils at the other two areas can be better understood with some background information on the BART tunnels along Ninth Street. Two tunnels were constructed as part of the BART system in the late 1960's below Ninth Street, immediately adjacent to the PRP site. The section of the upper tunnel adjacent to the PRP site is located from elevations of approximately 0 to 20 feet MSL (17 to 37 feet bgs). Water-level elevations in the shallow aquifer along Ninth Street prior to the start of dewatering activities at the EBMUD site are estimated to have

been approximately 15 feet MSL (23 feet bgs). Thus, the upper tunnel is partly submerged below the water table, but extends above it into the unsaturated zone. Elevated levels of hydrocarbons in soils were measured at depths of 20 to 30 feet bgs. Because gasoline is less dense than water, its downward movement as a separate phase will be limited by the water table. This is born out by a comparison of observed water levels and observed depths of elevated levels of hydrocarbons along Ninth Street. Therefore, because the upper BART tunnel intersects the water table, it is postulated that the upper tunnel has acted as a barrier to the off-site lateral migration of floating gasoline.

At the corner of Ninth and Webster streets, the off-site lateral extent of an area with elevated levels of hydrocarbons at a depth of 20 feet bgs has not been assessed. On the basis of available information regarding the time of construction of the gasoline station (sometime between 1963 and 1966) suspected as being the source of the hydrocarbons and the construction of the BART tunnels below Ninth Street (late 1960's), it is likely that the upper tunnel has acted as a barrier to the lateral migration of gasoline in this area.

At the corner of Ninth and Franklin streets, soil with elevated levels of petroleum hydrocarbons occurs at a depth of approximately 30 feet bgs. The lateral extent of this area is delimited to the north by the locations of Boring B-14 and Monitoring Well MW-12, but is not characterized to the west below Franklin Street or to the south below Ninth Street. On the basis of the relationship between construction dates of the gasoline station suspected as the source for gasoline hydrocarbons of the BART tunnels, it is considered unlikely that gasoline could have migrated as a separate phase from the former locations of the underground gasoline storage tanks to beyond the corner of Ninth and Franklin streets prior to construction of the BART tunnels. Given

this interpretation, gasoline would not be suspected to occur south of the BART tunnels in this area. Field screening and laboratory analysis of soil samples collected during the installation of Monitoring Well MW-18 did not indicate the presence of volatile organic compounds in this area, and support this interpretation.

7.1.2 Extent of Hydrocarbons in Ground Water

Results of laboratory analysis of ground-water samples collected from monitoring wells on and in the vicinity of the PRP site in February 1989 (prior to the start-up of the PRP soil treatment system) indicated the presence of petroleum hydrocarbons and BTEX compounds as a dissolved phase at Monitoring Wells MW-9, MW-10, and MW-11, and did not indicate the presence of these compounds at Wells MW-5, MW-7, MW-12, or MW-18. The lateral extent of hydrocarbons occurring as a dissolved phase in ground water is not well defined off site to the east of MW-10 or to the west of MW-11.

7.2 Work Plan

7.2.1 Soil Characterization

To characterize the lateral extent of hydrocarbons in soils at the two areas adjacent to the southern boundary of the site discussed in Section 7.1.1, two additional borings are proposed at locations presented on Plate 15. Characterization of lateral extent of hydrocarbons at the northwestern corner of the site is considered adequate, and no further borings are proposed in this area.

Six-inch-diameter borings will be drilled using a truck-mounted hollow-stem auger drill rig to the first predominant clay layer, if possible. Previous borings in this area indicate an areally continuous clay layer at 35 to 45 feet bgs.

An HLA field engineer or geologist will log each boring. Drive samples will be collected continuously in the interval of interest, from approximately 5 feet above to

5 feet below the zone of contamination as identified in previous borings. These samples will be screened for organic vapors using a portable organic vapor analyzer (OVA) and for discoloration and odor. If all samples from a given boring appear uncontaminated based on field screening, then one sample per boring from the vicinity of the ambient water table will be submitted to a state-certified laboratory for confirmatory analysis. If field screening of samples indicates potential contamination, then up to three samples per boring will be analyzed.

Provisions will be made for stockpiling drill cuttings and decontaminating drilling equipment. Cuttings and water generated during equipment decontamination will be handled and disposed properly, based on the results of laboratory analyses.

Soil samples will be submitted under chain of custody to a state-certified analytical laboratory, and will be analyzed for TPH as gasoline and diesel by EPA Test Method 8015, for purgeable halocarbons by EPA Test Method 8010, and purgeable aromatic compounds by EPA Test Method 8020. HLA estimates that up to six samples will be submitted for these analyses. Samples indicating the presence of hydrocarbons will also be tested for lead. For purposes of this work plan, HLA estimates that two soil samples will be analyzed for lead.

If results of field screening and laboratory analysis indicate the presence of elevated levels of petroleum hydrocarbons, additional borings may be required to characterize the lateral extent. Results of this proposed program and locations of any additional proposed borings will be reviewed with RWQCB staff prior to initiating any additional characterization activities.

7.2.2 Ground-Water Characterization

To define the lateral extent of dissolved hydrocarbons in the unconfined aquifer, one additional monitoring well is proposed, and the need for another monitoring well

will be evaluated in conjunction with soil boring activities. Monitoring Well MW-19 is proposed for installation at the northeast corner of Webster and Ninth streets, at the proposed location of the soil boring at that corner, to characterize the lateral extent east of MW-10. An additional monitoring well, which would be designated MW-20, may be installed west of Franklin Street and near the BART tunnel, if the results of field screening indicate the presence of petroleum hydrocarbons or associated compounds in the soil or ground water.

Results of soil sampling and ground-water monitoring activities proposed here will be presented to the RWQCB and discussed prior to initiating any further characterization activities. Remedial measures, if needed, will be evaluated after the off-site characterization activities are complete.

Table 1. Schedule for Sampling, Measurement, and Analysis
Soil Treatment System
Pacific Renaissance Plaza

Sampling Station	Flow/Water Levels	Measurement/Analysis								
		Nitrate	Ammonia	Phosphate	Microbial Enumeration	Dissolved Iron	Dissolved Oxygen	EPA 8015 (TPH)	EPA 8010	EPA 8020 (BTEX)
Injection Wells										
Composite	D	W	W	W	--	--	--	--	--	--
IW-1	D	--	--	--	--	--	--	--	--	--
IW-2	D	--	--	--	--	--	--	--	--	--
IW-3	D	--	--	--	--	--	--	--	--	--
IW-4	D	--	--	--	--	--	--	--	--	--
IW-5	D	--	--	--	--	--	--	--	--	--
IW-6	D	--	--	--	--	--	--	--	--	--
IW-7	D	--	--	--	--	--	--	--	--	--
IW-8	D	--	--	--	--	--	--	--	--	--
IW-9	D	--	--	--	--	--	--	--	--	--
IW-10	D	--	--	--	--	--	--	--	--	--
IW-11	D	--	--	--	--	--	--	--	--	--
Extraction Wells										
Composite	D	W	W	W	--	--	--	M	M	M
EW-1	D	W	W	W	W	--	W	M	--	M
EW-2	D	--	--	--	--	--	W	--	--	--
EW-3	D	--	--	--	--	--	W	--	--	--
EW-4	D	W	W	W	W	--	W	M	--	M
EW-5	D	--	--	--	--	--	W	--	--	--

Table 1. Schedule for Sampling, Measurement, and Analysis
 Soil Treatment System
 Pacific Renaissance Plaza

Sampling Station	Flow/Water Levels	Measurement/Analysis								
		Nitrate	Ammonia	Phosphate	Microbial Enumeration	Dissolved Iron	Dissolved Oxygen	EPA 8015 (TPH)	EPA 8010	EPA 8020 (BTEX)
EW-6	D	--	--	--	--	--	W	--	--	--
EW-7	D	--	--	--	--	--	W	--	--	--
EW-8	D	W	W	W	W	--	W	--	--	--
EW-9	D	--	--	--	--	--	W	--	--	--
EW-10	D	--	--	--	--	--	W	--	--	--
EW-11	D	--	--	--	--	--	W	--	--	--
EW-12	D	W	W	W	W	--	W	M	--	M
EW-13	D	--	--	--	--	--	W	--	--	--
EW-14	D	W	W	W	W	--	W	--	--	--
EW-15	D	W	W	W	W	--	W	--	--	--
EW-16	D	W	W	W	W	B	B	M	--	M
EW-17	D	W	W	W	W	--	W	--	--	--
EW-18	D	W	W	W	W	--	W	--	--	--
EW-19	D	W	W	W	W	--	W	--	--	--
EW-20	D	--	--	--	--	--	--	--	--	--
EW-21	D	M	M	M	--	--	--	M	--	M
EW-22	D	--	--	--	--	--	--	--	--	--
Monitoring Wells										
MW-2	W	--	--	--	--	--	--	--	Q	Q
MW-3	W	--	--	--	--	--	--	--	Q	Q

Table 1. Schedule for Sampling, Measurement, and Analysis
Soil Treatment System
Pacific Renaissance Plaza

Sampling Station	Flow/Water Levels	Measurement/Analysis								
		Nitrate	Ammonia	Phosphate	Microbial Enumeration	Dissolved Iron	Dissolved Oxygen	EPA 8015 (TPH)	EPA 8010	EPA 8020 (BTEX)
MW-5	W	M	M	M	--	--	--	M	Q	M
MW-6	W	--	--	--	--	--	--	--	Q	Q
MW-7	W	M	M	M	--	--	--	M	Q	M
MW-8	W	--	--	--	--	--	--	--	Q	Q
MW-9	W	W	W	W	W	--	W	M	Q	M
MW-10	W	W	W	W	--	--	W	M	Q	M
MW-11	W	W	W	W	M	--	W	M	Q	M
MW-12	W	W	W	W	--	--	W	M	Q	M
MW-13	W	W	W	W	--	--	B	M	Q	M
MW-14	W	W	W	W	--	--	M	M	Q	M
MW-15	D	W	W	W	W	W	W	M	--	M
MW-16	D	W	W	W	W	W	W	M	Q	M
MW-17	D	W	W	W	W	W	W	M	--	M
MW-18	W	W	W	W	M	--	W	M	Q	M

Notes:

- D = daily
- W = weekly
- B = biweekly
- M = monthly
- = no analysis or measurement

Table 2. Injection Well Flow Rates

March 4-18					March 18-April 4				
Meter No.	18-Mar-89 Totalizer Reading	04-Mar-89 Totalizer Reading	Elapsed Time (min)	14-Day Avg. Flow Rate (gpm)	Meter No.	04-Apr-89 Totalizer Reading	18-Mar-89 Totalizer Reading	Elapsed Time (min)	17-Day Avg. Flow Rate (gpm)
IW-1	53061	10	20370	2.60	IW-1	149809	53061	24300	3.98
IW-2	67920	10	20370	3.33	IW-2	135156	67920	24300	2.77
IW-3	48799	10	20370	2.40	IW-3	112611	48799	24300	2.63
IW-4	55616	10	20370	2.73	IW-4	118017	55616	24300	2.57
IW-5	26112	10	20370	1.28	IW-5	43268	26112	24300	0.71
IW-6	39013	10	20370	1.91	IW-6	82650	39013	24300	1.80
IW-7	104464	10	20370	5.13	IW-7	203639	104464	24300	4.08
IW-8	29057	10	20370	1.43	IW-8	59773	29057	24300	1.26
IW-9	45688	10	20370	2.24	IW-9	98729	45688	24300	2.18
IW-10	24567	10	20370	1.21	IW-10	42237	24567	24300	0.73
IW-11	16008	10	20370	0.79	IW-11	44523	16008	24300	1.17
Total (1-9)	469730	90	20370	23.06	Total (1-9)	1003652	469730	24300	21.97
Total (10,11)	40575	20	20370	1.99	Total (10,11)	86760	40575	24300	1.90
Total (1-11)	510305	110	20370	25.05	Total (1-11)	1090412	510305	24300	23.87

April 4-May 2					May 2 - June 5				
Meter No.	02-May-89 Totalizer Reading	04-Apr-89 Totalizer Reading	Elapsed Time (min)	Average Flow Rate (gpm)	Meter No.	05-Jun-89 Totalizer Reading	02-May-89 Totalizer Reading	Elapsed Time (min)	Average Flow Rate (gpm)
IW-1	292280	149809	40610	3.51	IW-1	466788	292280	48735	3.58
IW-2	246385	135156	40610	2.74	IW-2	403085	246385	48735	3.22
IW-3	208550	112611	40610	2.36	IW-3	345199	208550	48735	2.80
IW-4	208866	118017	40610	2.24	IW-4	299193	208866	48735	1.85
IW-5	65484	43268	40610	0.55	IW-5	89546	65484	48735	0.49
IW-6	154781	82650	40610	1.78	IW-6	254974	154781	48735	2.06
IW-7	336571	203639	40610	3.27	IW-7	508644	336571	48735	3.53
IW-8	110940	59773	40610	1.26	IW-8	182214	110940	48735	1.46
IW-9	179982	98729	40610	2.00	IW-9	287649	179982	48735	2.21
IW-10	51826	42237	40610	0.24	IW-10	66921	51826	48735	0.31
IW-11	74539	44523	40610	0.74	IW-11	126930	74539	48735	1.08
Total (1-9)	1803839	1003652	40610	19.70	Total (1-9)	2837292	1803839	48735	21.21
Total (10,11)	126365	86760	40610	0.98	Total (10,11)	193851	126365	48735	1.38
Total (1-11)	1930204	1090412	40610	20.68	Total (1-11)	3031143	1930204	48735	22.59

Notes:

Totalizer readings in gallons.

Table 3. Extraction Well Flow Rates

March 4-18					March 18-April 4				
Meter No.	18-Mar-89 Totalizer Reading	04-Mar-89 Totalizer Reading	Elapsed Time (min)	14-Day Avg. Flow Rate (gpm)	Meter No.	04-Apr-89 Totalizer Reading	18-Mar-89 Totalizer Reading	Elapsed Time (min)	17-Day Avg. Flow Rate (gpm)
EW-1	6933	10	20360	0.34	EW-1	21538	6933	24305	0.60
EW-2	7238	10	20360	0.36	EW-2	22947	7238	24305	0.65
EW-3	10691	10	20360	0.52	EW-3	32993	10691	24305	0.92
EW-4	5133	10	20360	0.25	EW-4	17386	5133	24305	0.50
EW-5	17339	10	20360	0.85	EW-5	48529	17339	24305	1.28
EW-6	3570	10	20360	0.17	EW-6	13236	3570	24305	0.40
EW-7	4467	10	20360	0.22	EW-7	15623	4467	24305	0.46
EW-8	3787	10	20360	0.19	EW-8	13012	3787	24305	0.38
EW-9	11942	10	20360	0.59	EW-9	32634	11942	24305	0.85
EW-10	10408	10	20360	0.51	EW-10	28287	10408	24305	0.74
EW-11	8967	10	20360	0.44	EW-11	24207	8967	24305	0.63
EW-12	9853	10	20360	0.48	EW-12	25533	9853	24305	0.65
EW-13	10813	10	20360	0.53	EW-13	28393	10813	24305	0.72
EW-14	8407	10	20360	0.41	EW-14	21611	8407	24305	0.54
EW-15	7845	10	20360	0.38	EW-15	26021	7845	24305	0.75
EW-16	44527	10	20360	2.19	EW-16	133422	44527	24305	3.66
EW-17	25198	10	20360	1.24	EW-17	64775	25198	24305	1.63
EW-18	29571	10	20360	1.45	EW-18	78656	29571	24305	2.02
EW-19	10434	10	20360	0.51	EW-19	42468	10434	24305	1.32
EW-20	2166	10	20360	0.11	EW-20	14044	2166	24305	0.49
EW-21			20360	0.00	EW-21			24305	0.00
EW-22 *			20360	0.00	EW-22 *			24305	0.00
Total (1-20)	239289	200	20360	11.74	Total (1-20)	705315	239289	24305	19.17
Total (21-22)*	0	0	20360	0.00	Total (21-22)*	0	0	24305	0.00
Total (1-22)	239289	200	20360	11.74	Total (1-22)	705315	239289	24305	19.17

Notes:

* Well EW-22 is not equipped with a totalizing flow meter.
Totalizer readings in gallons.

Table 3. Extraction Well Flow Rates

April 4-May 2					May 2-June 5				
Meter No.	02-May-89 Totalizer Reading	04-Apr-89 Totalizer Reading	Elapsed Time (min)	Average Flow Rate (gpm)	Meter No.	05-Jun-89 Totalizer Reading	02-May-89 Totalizer Reading	Elapsed Time (min)	Average Flow Rate (gpm)
EW-1	42766	21538	40605	0.52	EW-1	77049	42766	48740	0.70
EW-2	46357	22947	40605	0.58	EW-2	84876	46357	48740	0.79
EW-3	62163	32993	40605	0.72	EW-3	109131	62163	48740	0.96
EW-4	40643	17386	40605	0.57	EW-4	85262	40643	48740	0.92
EW-5	84915	48529	40605	0.90	EW-5	140324	84915	48740	1.14
EW-6	33083	13236	40605	0.49	EW-6	61277	33083	48740	0.58
EW-7	31126	15623	40605	0.38	EW-7	60719	31126	48740	0.61
EW-8	33639	13012	40605	0.51	EW-8	77697	33639	48740	0.90
EW-9	65133	32634	40605	0.80	EW-9	100790	65133	48740	0.73
EW-10	55698	28287	40605	0.68	EW-10	94758	55698	48740	0.80
EW-11	46118	24207	40605	0.54	EW-11	80219	46118	48740	0.70
EW-12	45159	25533	40605	0.48	EW-12	76046	45159	48740	0.63
EW-13	53029	28393	40605	0.61	EW-13	89490	53029	48740	0.75
EW-14	38649	21611	40605	0.42	EW-14	69940	38649	48740	0.64
EW-15	42162	26021	40605	0.40	EW-15	94578	42162	48740	1.08
EW-16 **	45777	133422	40605	3.51	EW-16	221331	45777	48740	3.15
EW-17	138890	64775	40605	1.83	EW-17	214111	138890	48740	1.54
EW-18	169966	78656	40605	2.25	EW-18	278484	169966	48740	2.23
EW-19	86444	42468	40605	1.08	EW-19	148117	86444	48740	1.27
EW-20	29983	14044	40605	0.39	EW-20	57636	29983	48740	0.57
EW-21			40605	0.00	EW-21	4598	10	48740	0.09
EW-22 *			40605	0.00	EW-22 *				0.00
Total (1-20)	1191700	705315	40605	17.65	Total (1-20)	2221835	1191700	48740	21.14
Total (21-22)*	0	0	40605	0.00	Total (21-22)*	4598	10	48740	0.09
Total (1-22)	1191700	705315	40605	17.65	Total (1-22)	2226433	1191710	48740	21.23

Notes:

* Well EW-22 is not equipped with a totalizing flow meter.

** Meter was replaced on 4/19/89. Totalizer reading for 5/2/89 reflects old meter reading of 230,178 and starting new meter reading at 10 gallons. Actual volume extracted between 4/4/89 and 5/2/89 is 142,533 gallons.

Totalizer readings in gallons.

Table 4. Water-Level Elevations

Harding Lawson Associates

Well No.	MW-2		MW-3		MW-5		MW-6		MW-7		MW-8		MW-9	
	GROUND SURFACE	TOP OF CASING	GROUND SURFACE	TOP OF CASING	GROUND SURFACE	TOP OF CASING	GROUND SURFACE	TOP OF CASING	GROUND SURFACE	TOP OF CASING	GROUND SURFACE	TOP OF CASING	GROUND SURFACE	TOP OF CASING
	40.05	39.55	39.02	38.35	38.45	37.86	39.95	39.59	39.35	39.10	40.63	40.47	38.65	38.50
DATE	Depth to Water	Elevation	Depth to Water	Elevation	Depth to Water	Elevation	Depth to Water	Elevation	Depth to Water	Elevation	Depth to Water	Elevation	Depth to Water	Elevation
03-Jan-89	33.10	6.45	32.35	6.00	33.00	4.86	30.22	9.37	31.15	7.95	32.78	7.69	30.58	7.92
05-Jan-89	-	-	32.35	6.00	33.00	4.86	30.22	9.37	31.15	7.95	32.78	7.69	30.58	7.92
02-Feb-89	33.05	6.50	33.01	5.34	31.82	6.04	30.23	9.36	30.51	8.59	32.62	7.85	31.67	6.83
08-Feb-89	33.83	5.72	32.21	6.14	32.02	5.84	31.05	8.54	31.44	7.66	33.03	7.44	30.65	7.85
15-Feb-89	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18-Feb-89	30.59	8.96	29.26	9.09	31.90	5.96	30.05	9.54	30.21	8.89	31.96	8.51	30.16	8.34
25-Feb-89	29.85	9.70	28.68	9.67	30.32	7.54	30.57	9.02	31.10	8.00	31.90	8.57	30.80	7.70
02-Mar-89	-	-	-	-	-	-	-	-	-	-	-	-	30.05	8.45
11-Mar-89	-	-	-	-	-	-	-	-	-	-	-	-	23.06	15.44
18-Mar-89	-	-	32.20	6.15	32.01	5.85	-	-	31.52	7.58	-	-	22.45	16.05
25-Mar-89	-	-	27.76	10.59	27.53	10.33	-	-	30.08	9.02	-	-	22.62	15.88
30-Mar-89	-	-	-	-	-	-	-	-	-	-	-	-	23.00	15.50
04-Apr-89	28.52	11.03	27.56	10.79	-	-	28.00	11.59	29.00	10.10	30.45	10.02	22.61	15.89
08-Apr-89	-	-	-	-	-	-	-	-	-	-	-	-	23.12	15.38
11-Apr-89	-	-	-	-	-	-	-	-	-	-	-	-	23.37	15.13
12-Apr-89	28.59	10.96	27.63	10.72	-	-	27.17	12.42	28.96	10.14	30.45	10.02	-	-
18-Apr-89	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19-Apr-89	-	-	-	-	-	-	-	-	28.13	10.97	-	-	23.36	15.14
25-Apr-89	-	-	-	-	-	-	-	-	-	-	-	-	22.80	15.70
02-May-89	28.71	10.84	26.84	11.51	-	-	27.49	12.10	28.54	10.56	29.80	10.67	22.73	15.77
09-May-89	27.99	11.56	26.58	11.77	26.11	11.75	27.34	12.25	28.34	10.76	29.68	10.79	23.04	15.46
17-May-89	27.80	11.75	26.62	11.73	-	-	27.11	12.48	28.16	10.94	29.27	11.20	23.33	15.17
22-May-89	27.52	12.03	28.17	10.18	25.98	11.88	26.89	12.70	27.69	11.41	28.68	11.79	23.94	14.56
31-May-89	27.99	11.56	26.28	12.07	-	-	27.11	12.48	28.28	10.82	29.31	11.16	24.17	14.33
05-Jun-89	27.60	11.95	25.83	12.52	24.96	12.90	27.00	12.59	28.18	10.92	29.41	11.06	19.72	18.78

Notes:

Elevations are in feet above Mean Sea Level (MSL).
Depth to water measured from top of casing.

Table 4. Water-Level Elevations

Well No.	MW-10		MW-11		MW-12		MW-13		MW-14		MW-15		MW-16	
	GROUND SURFACE	TOP OF CASING	GROUND SURFACE	TOP OF CASING	GROUND SURFACE	TOP OF CASING	GROUND SURFACE	TOP OF CASING	GROUND SURFACE	TOP OF CASING	GROUND SURFACE	TOP OF CASING	GROUND SURFACE	TOP OF CASING
	36.74	36.35	37.98	37.55	37.70	37.00	39.79	40.77	39.27	40.26	39.69	40.73	39.55	40.53
DATE	Depth to Water	Depth to Elevation	Depth to Water	Depth to Elevation	Depth to Water	Depth to Elevation	Depth to Water	Depth to Elevation	Depth to Water	Depth to Elevation	Depth to Water	Depth to Elevation	Depth to Water	Depth to Elevation
03-Jan-89	27.34	9.01	30.30	7.25	-	-	-	-	-	-	-	-	-	-
05-Jan-89	27.34	9.01	30.30	7.25	-	-	-	-	-	-	-	-	-	-
02-Feb-89	28.11	8.24	30.03	7.52	-	-	-	-	-	-	-	-	-	-
08-Feb-89	27.65	8.70	29.52	8.03	-	-	-	-	-	-	-	-	-	-
15-Feb-89	-	-	-	-	28.89	8.11	-	-	-	-	-	-	-	-
18-Feb-89	27.65	8.70	28.02	9.53	-	-	-	-	-	-	-	-	-	-
25-Feb-89	27.12	9.23	29.05	8.50	30.87	6.13	32.63	8.14	31.07	9.19	32.83	7.90	32.43	8.10
02-Mar-89	27.23	9.12	28.98	8.57	28.46	8.54	32.79	7.98	32.28	7.98	32.40	8.33	32.50	8.03
11-Mar-89	23.59	12.76	28.93	8.62	28.22	8.78	30.12	10.65	28.64	11.62	27.10	13.63	25.64	14.89
18-Mar-89	23.17	13.18	27.79	9.76	27.85	9.15	30.29	10.48	28.20	12.06	26.62	14.11	24.74	15.79
25-Mar-89	23.19	13.16	28.10	9.45	27.47	9.53	29.76	11.01	27.79	12.47	26.28	14.45	24.88	15.65
30-Mar-89	23.56	12.79	28.48	9.07	27.43	9.57	30.12	10.65	27.99	12.27	26.50	14.23	25.48	15.05
04-Apr-89	23.34	13.01	28.61	8.94	28.44	8.56	29.60	11.17	27.84	12.42	26.84	13.89	25.53	15.00
08-Apr-89	23.50	12.85	29.31	8.24	-	-	30.49	10.28	27.81	12.45	26.81	13.92	25.74	14.79
11-Apr-89	23.64	12.71	29.45	8.10	-	-	30.62	10.15	28.04	12.22	27.21	13.52	26.24	14.29
12-Apr-89	-	-	-	-	28.64	8.36	-	-	-	-	-	-	-	-
18-Apr-89	-	-	-	-	-	-	-	-	-	-	27.08	13.65	26.02	14.51
19-Apr-89	23.41	12.94	26.77	10.78	26.98	10.02	30.19	10.58	27.13	13.13	-	-	-	-
25-Apr-89	23.39	12.96	29.18	8.37	27.47	9.53	30.40	10.37	27.75	12.51	27.01	13.72	25.97	14.56
02-May-89	23.54	12.81	28.44	9.11	27.36	9.64	29.42	11.35	27.50	12.76	25.91	14.82	24.42	16.11
09-May-89	23.86	12.49	27.09	10.46	26.85	10.15	29.86	10.91	27.38	12.88	26.63	14.10	25.37	15.16
17-May-89	23.63	12.72	28.88	8.67	27.63	9.37	29.10	11.67	27.73	12.53	27.25	13.48	26.23	14.30
22-May-89	23.54	12.81	28.56	8.99	27.62	9.38	30.24	10.53	27.95	12.31	27.25	13.48	26.34	14.19
31-May-89	24.54	11.81	29.18	8.37	28.16	8.84	30.34	10.43	27.99	12.27	27.42	13.31	26.31	14.22
05-Jun-89	23.22	13.13	28.92	8.63	28.08	8.92	29.88	10.89	26.18	14.08	25.83	14.90	24.67	15.86

Notes:

Elevations are in feet above Mean Sea Level (MSL).
 Depth to water measured from top of casing.

Table 4. Water-Level Elevations

Well No.	MW-17		MW-18	
	GROUND SURFACE	TOP OF CASING	GROUND SURFACE	TOP OF CASING
	39.16	40.16	36.56	35.88
DATE	Depth to Water	Elevation	Depth to Water	Elevation
03-Jan-89	-	-	-	-
05-Jan-89	-	-	-	-
02-Feb-89	-	-	-	-
08-Feb-89	-	-	-	-
15-Feb-89	-	-	26.89	8.99
18-Feb-89	-	-	-	-
25-Feb-89	32.02	8.14	26.90	8.98
02-Mar-89	-	-	26.66	9.22
11-Mar-89	23.45	16.71	26.28	9.60
18-Mar-89	23.35	16.81	26.18	9.70
25-Mar-89	23.35	16.81	25.70	10.18
30-Mar-89	-	-	-	-
04-Apr-89	24.18	15.98	26.10	9.78
08-Apr-89	24.28	15.88	25.82	10.06
11-Apr-89	24.83	15.33	-	-
12-Apr-89	-	-	26.16	9.72
18-Apr-89	24.64	15.52	-	-
19-Apr-89	-	-	25.89	9.99
25-Apr-89	24.57	15.59	27.91	7.97
02-May-89	22.71	17.45	25.76	10.12
09-May-89	23.89	16.27	25.38	10.50
17-May-89	24.85	15.31	25.59	10.29
22-May-89	25.28	14.88	25.27	10.61
31-May-89	24.91	15.25	26.04	9.84
05-Jun-89	22.62	17.54	25.98	9.90

Notes:

Elevations are in feet above Mean Sea Level (MSL).
 Depth to water measured from top of casing.

Table 5. Results of Inorganic Chemical and Microbial Analyses of Ground-Water Samples from System Wells

WELL	DATE	NITRATE	PHOSPHATE	DISSOLVED	DISSOLVED	AMMONIA	MICROBIAL	
				OXYGEN	IRON		ENUMERATION	
LOD		0.5(ppm)	0.5(ppm)	0.1(ppm)	0.1(ppm)	0.5(ppm)	NA (CFU/ml)	NA (CFU/ml)
EW-1								
	15-Mar-89	17.6	ND	NT	ND	ND	7.8E+6	1.2E+2
	29-Mar-89	9.7	3.5	NT	NT	ND	1.8E+6	3.8E+2
	04-Apr-89	13.2	3.8	NT	ND	ND	3.3E+5	2.2E+2
	11-Apr-89	24.6	2.8	NT	NT	ND	NT	NT
	18-Apr-89	30.8	1.0	4.1	ND	ND	3.3E+5	7.8E+1
	25-Apr-89	33.4	3.0	4.8	NT	ND	6.8E+4	2.1E+1
	02-May-89	37.0	5.0	4.9	NT	ND	4.5E+5	9.5E+1
	09-May-89	22.9	2.5	9.8*	NT	ND	5.2E+5	7.0E+2
	17-May-89	37.0	1.5	7.5	NT	ND	2.6E+5	1.4E+2
	23-May-89	15.8	5.3	11.1	NT	ND	NT	NT
	31-May-89	52.8	2.8	5.9	NT	ND	7.6E+5	4.9E+3
	05-Jun-89	25.9	ND	14.5	NT	ND	--	--
EW-2								
	23-May-89	NT	NT	15.8	NT	NT	NT	NT
	31-May-89	NT	NT	12.7	NT	NT	NT	NT
	05-Jun-89	NT	NT	16.3	NT	NT	NT	NT
EW-3								
	23-May-89	NT	NT	20.0	NT	NT	NT	NT
	31-May-89	NT	NT	18.3	NT	NT	NT	NT
	05-Jun-89	NT	NT	>20.0	NT	NT	NT	NT
EW-4								
	15-Mar-89	16.7	0.6	NT	ND	ND	5.1E+6	9.5E+1
	29-Mar-89	25.5	2.8	NT	NT	ND	5.3E+5	1.7E+2
	04-Apr-89	31.7	4.0	NT	ND	ND	2.5E+5	6.8E+1
	11-Apr-89	34.1	3.3	NT	NT	ND	4.3E+4	4.5E+1
	18-Apr-89	43.6	5.3	7.9	ND	ND	4.3E+4	1.1E+2
	25-Apr-89	49.3	5.0	4.8	NT	ND	9.0E+4	1.7E+2
	02-May-89	48.4	9.0	4.9	NT	ND	2.5E+5	2.0E+3
	09-May-89	70.4	11.8	9.8*	NT	ND	NT	NT
	17-May-89	50.6	16.0	7.5	NT	ND	NT	NT
	23-May-89	52.8	17.0	NT	NT	ND	5.8E+6	7.8E+1
	31-May-89	47.9	17.0	18.9	NT	ND	NT	NT
	05-Jun-89	49.1	16.6	>20.0	NT	ND	--	--
EW-5								
	29-Mar-89	28.0	3.8	NT	NT	ND	NT	NT
	18-Apr-89	NT	NT	8.6	NT	NT	NT	NT
	25-Apr-89	NT	NT	12.8	NT	NT	NT	NT
	02-May-89	NT	NT	NT	NT	NT	NT	NT
	09-May-89	NT	NT	15.0*	NT	NT	NT	NT

Table 5. Results of Inorganic Chemical and Microbial Analyses of Ground-Water Samples from System Wells

WELL	DATE	NITRATE	PHOSPHATE	DISSOLVED	DISSOLVED	AMMONIA	MICROBIAL	
				OXYGEN	IRON		TC	HCU
LOD		0.5(ppm)	0.5(ppm)	0.1(ppm)	0.1(ppm)	0.5(ppm)	NA (CFU/ml)	NA (CFU/ml)
	17-May-89	NT	NT	--	NT	NT	NT	NT
	23-May-89	NT	NT	>20.0	NT	NT	NT	NT
	31-May-89	NT	NT	17.8	NT	NT	NT	NT
	05-Jun-89	NT	NT	>20.0	NT	NT	NT	NT
EW-6								
	23-May-89	NT	NT	7.6	NT	NT	NT	NT
	31-May-89	NT	NT	17.5	NT	NT	NT	NT
	05-Jun-89	NT	NT	14.5	NT	NT	NT	NT
EW-7								
	23-May-89	NT	NT	1.8	NT	NT	NT	NT
	31-May-89	NT	NT	11.2	NT	NT	NT	NT
	05-Jun-89	NT	NT	5.3	NT	NT	NT	NT
EW-8								
	15-Mar-89	11.4	0.5	NT	ND	ND	NT	NT
	29-Mar-89	28.0	3.5	NT	NT	ND	NT	NT
	04-Apr-89	33.0	3.8	NT	ND	ND	3.1E+5	1.4E+2
	11-Apr-89	37.8	2.8	NT	NT	ND	2.0E+4	4.5E+1
	18-Apr-89	33.4	3.8	4.0	NT	ND	4.1E+5	1.4E+2
	25-Apr-89	47.5	8.0	10.9	NT	ND	3.4E+4	9.5E+1
	02-May-89	39.6	11.0	9.8	NT	ND	6.8E+4	5.6E+2
	09-May-89	39.6	15.5	12.1*	NT	ND	6.5E+5	1.8E+2
	17-May-89	57.2	14.3	6.9	NT	ND	NT	NT
	23-May-89	47.5	13.3	14.9	NT	ND	NT	NT
	31-May-89	57.2	13.0	NT	NT	ND	2.5E+5	3.8E+2
	05-Jun-89	57.2	15.8	15.9	NT	ND	--	--
EW-9								
	23-May-89	NT	NT	11.9	NT	NT	NT	NT
	31-May-89	NT	NT	17.2	NT	NT	NT	NT
	05-Jun-89	NT	NT	12.7	NT	NT	NT	NT
EW-10								
	23-May-89	NT	NT	10.7	NT	NT	NT	NT
	31-May-89	NT	NT	11.1	NT	NT	NT	NT
	05-Jun-89	NT	NT	13.0	NT	NT	NT	NT
EW-11								
	23-May-89	NT	NT	11.9	NT	NT	NT	NT
	31-May-89	NT	NT	15.5	NT	NT	NT	NT
	05-Jun-89	NT	NT	16.5	NT	NT	NT	NT
EW-12								
	15-Mar-89	13.2	1.0	NT	ND	ND	NT	NT
	29-Mar-89	22.0	3.3	NT	NT	ND	NT	NT

Table 5. Results of Inorganic Chemical and Microbial Analyses of Ground-Water Samples from System Wells

WELL	DATE	NITRATE	PHOSPHATE	DISSOLVED	DISSOLVED	AMMONIA	MICROBIAL	
				OXYGEN	IRON		TC	NCU
LOD		0.5(ppm)	0.5(ppm)	0.1(ppm)	0.1(ppm)	0.5(ppm)	NA (CFU/ml)	NA (CFU/ml)
	04-Apr-89	22.9	3.8	NT	ND	ND	NT	NT
	11-Apr-89	20.2	3.8	NT	NT	ND	NT	NT
	18-Apr-89	28.6	1.3	5.6	NT	ND	NT	NT
	25-Apr-89	39.2	2.8	2.6	NT	ND	NT	NT
	02-May-89	33.4	3.0	4.9	NT	ND	1.0E+6	3.5E+2
	09-May-89	31.7	2.3	5.1*	NT	ND	4.6E+5	2.4E+2
	17-May-89	52.0	1.0	3.5	NT	ND	NT	NT
	23-May-89	34.3	1.3	9.1	NT	ND	NT	NT
	31-May-89	30.3	2.5	11.3	NT	ND	NT	NT
	05-Jun-89	31.5	ND	13.6	NT	ND	--	--
EW-13								
	23-May-89	NT	NT	14.6	NT	NT	NT	NT
	31-May-89	NT	NT	16.4	NT	NT	NT	NT
	05-Jun-89	NT	NT	17.9	NT	NT	NT	NT
EW-14								
	18-Apr-89	NT	NT	NT	NT	NT	1.1E+7	1.4E+3
	25-Apr-89	NT	NT	4.9	NT	NT	NT	NT
	02-May-89	NT	NT	NT	NT	NT	NT	NT
	09-May-89	NT	NT	9.6*	NT	NT	NT	NT
	17-May-89	48.4	5.0	7.0	NT	ND	2.5E+5	1.1E+3
	23-May-89	39.2	5.8	14.6	NT	ND	3.3E+5	7.9E+2
	31-May-89	44.0	6.8	14.1	NT	ND	NT	NT
	05-Jun-89	46.2	4.8	14.3	NT	ND	--	--
EW-15								
	18-Apr-89	NT	NT	NT	NT	NT	1.1E+6	1.4E+2
	25-Apr-89	45.8	23.0	1.1	ND	NT	1.6E+5	4.7E+2
	02-May-89	NT	NT	NT	NT	NT	NT	NT
	09-May-89	58.1	26.5	>20.0*	NT	1.2	1.8E+6	1.6E+4
	17-May-89	45.4	22.4	8.9	NT	1.8	3.9E+6	3.5E+3
	23-May-89	41.0	19.1	>20.0	NT	2.7	1.3E+7	1.3E+4
	31-May-89	63.8	21.5	>20.0	NT	3.5	6.6E+6	2.4E+5
	05-Jun-89	43.6	28.1	>20.0	NT	3.7	--	--
EW-16								
	15-Mar-89	1.8	0.5	NT	ND	ND	NT	NT
	29-Mar-89	18.4	3.0	NT	NT	ND	NT	NT
	04-Apr-89	31.7	5.0	NT	ND	ND	5.7E+5	3.9E+2
	11-Apr-89	28.6	4.8	NT	NT	ND	1.2E+5	2.2E+2
	18-Apr-89	37.8	14.0	1.0	ND	1.2	3.2E+6	1.4E+3
	25-Apr-89	47.5	11.0	NT	NT	ND	8.4E+5	7.0E+2
	02-May-89	46.2	15.0	9.3	NT	ND	3.5E+5	1.4E+4

Table 5. Results of Inorganic Chemical and Microbial Analyses of Ground-Water Samples from System Wells

WELL	DATE	NITRATE	PHOSPHATE	DISSOLVED	DISSOLVED	AMMONIA	MICROBIAL	
				OXYGEN	IRON		TC	HCU
LOD		0.5(ppm)	0.5(ppm)	0.1(ppm)	0.1(ppm)	0.5(ppm)	NA (CFU/ml)	NA (CFU/ml)
EW-17	09-May-89	46.2	18.5	14.7*	NT	0.6	2.2E+6	1.3E+3
	17-May-89	36.3	13.3	3.7	NT	ND	4.4E+5	2.2E+3
	23-May-89	29.7	11.8	10.1	NT	ND	8.6E+5	1.4E+3
	31-May-89	35.2	11.8	11.1	NT	0.7	5.9E+6	3.5E+3
	05-Jun-89	31.5	12.5	12.6	NT	ND	--	--
	18-Apr-89	NT	NT	16.8	NT	NT	NT	NT
	25-Apr-89	6.2	8.3	NT	ND	ND	NT	NT
	02-May-89	NT	NT	NT	NT	NT	NT	NT
	09-May-89	66.0	19.8	18.0*	NT	ND	1.2E+6	1.6E+4
	17-May-89	46.2	15.8	7.8	NT	ND	8.5E+5	3.5E+3
EW-18	23-May-89	44.0	14.2	18.0	NT	ND	6.5E+5	9.5E+2
	31-May-89	46.2	14.0	19.6	NT	ND	6.5E+5	2.8E+3
	05-Jun-89	52.8	13.2	18.2	NT	ND	--	--
	18-Apr-89	NT	NT	10.5	NT	NT	NT	NT
	25-Apr-89	6.2	NT	9.2	NT	NT	NT	NT
	02-May-89	NT	NT	NT	NT	NT	NT	NT
	09-May-89	NT	NT	18.2*	NT	NT	NT	NT
	17-May-89	38.4	13.3	8.0	NT	ND	NT	NT
	23-May-89	37.0	13.3	17.8	NT	ND	7.0E+5	NT
	31-May-89	46.2	13.0	17.8	NT	ND	5.4E+6	1.7E+3
EW-19	05-Jun-89	NT	NT	19.1	NT	NT	--	--
	15-Mar-89	NT	NT	NT	NT	NT	NT	NT
	29-Mar-89	NT	NT	NT	NT	NT	NT	NT
	04-Apr-89	18.5	4.0	NT	ND	ND	NT	NT
	11-Apr-89	33.4	4.0	NT	NT	ND	NT	NT
	18-Apr-89	41.8	7.0	9.0	NT	ND	NT	NT
	25-Apr-89	NT	NT	7.2	NT	NT	NT	NT
	02-May-89	50.6	2.5	7.2	NT	ND	NT	NT
	09-May-89	NT	6.8	13.5*	NT	NT	NT	NT
	17-May-89	38.4	3.3	8.3	NT	ND	1.1E+6	1.6E+4
	23-May-89	37.0	2.5	16.5	NT	ND	NT	NT
	31-May-89	NT	NT	>20.0	NT	NT	NT	NT
	05-Jun-89	46.2	3.5	18.5	NT	ND	--	--
EW-21	23-May-89	NT	NT	NT	NT	NT	NT	NT
	31-May-89	17.6	5.0	NT	NT	ND	NT	NT
	05-Jun-89	17.6	1.3	NT	NT	ND	NT	NT

Table 5. Results of Inorganic Chemical and Microbial Analyses of Ground-Water Samples from System Wells

WELL	DATE	NITRATE	PHOSPHATE	DISSOLVED OXYGEN	DISSOLVED IRON	AMMONIA	MICROBIAL ENUMERATION	
							TC	NCU
LOD		0.5(ppm)	0.5(ppm)	0.1(ppm)	0.1(ppm)	0.5(ppm)	NA (CFU/ml)	NA (CFU/ml)
Injection								
Composite								
	21-Mar-89	26	42	NT	NT	15	NT	NT
	18-Apr-89	37.8	110	NT	NT	37.4	NT	NT
	24-Apr-89	24.6	45.0	NT	NT	22.0	NT	NT
	01-May-89	23.2	40.0	NT	NT	8.3	NT	NT
	09-May-89	29.9	13.5	NT	NT	1.5	NT	NT
	17-May-89	24.6	37.5	NT	NT	6.1	NT	NT
	23-May-89	31.7	42.5	NT	NT	9.1	NT	NT
	31-May-89	45.1	50.0	NT	NT	14.5	NT	NT
	06-Jun-89	35.9	30.0	NT	NT	10.2	NT	NT
Extraction								
Composite								
	21-Mar-89	NT	NT	NT	NT	NT	NT	NT
	18-Apr-89	NT	NT	NT	NT	NT	NT	NT
	24-Apr-89	55	6.8	NT	NT	ND	NT	NT
	01-May-89	NT	NT	NT	NT	NT	NT	NT
	09-May-89	44.0	15.6	NT	NT	ND	NT	NT
	17-May-89	44.0	13.0	NT	NT	0.5	NT	NT
	23-May-89	45.4	15.5	NT	NT	ND	NT	NT
	31-May-89	48.4	11.0	NT	NT	ND	NT	NT
	06-Jun-89	38.5	12.0	NT	NT	ND	NT	NT

NOTES:

HCU: Hydrocarbon Utilizers

TC: Total Count

LOD: Limit of Detection.

NA: Limit of Detection not applicable.

ND: Not detected at or above LOD.

NT: Not tested.

*: Dissolved oxygen samples collected on 5/12/89.

--: Results not available.

Inorganic constituents are reported in parts per million (ppm).

Microbial counts are reported in colony-forming units per milliliter of water (CFU/ml).

Analysis performed by HLA Laboratory.

Table 6. Results of Inorganic Chemical and Microbial Analyses of Ground-Water Monitoring Well Samples

WELL	DATE	NITRATE	PHOSPHATE	DISSOLVED	DISSOLVED	AMMONIA	MICROBIAL	
				OXYGEN	IRON (Fe)		TC	HCU
LOD		0.5(ppm)	0.5(ppm)	0.5(mg/l)	0.1(ppm)	0.5(ppm)	NA (CFU/ml)	NA (CFU/ml)
MW-5	06-Jun-89	10.1	2.5	1.7	NT	ND	NT	NT
MW-7	06-Jun-89	ND	4.8	1.8	NT	ND	NT	NT
MW-8	06-Jun-89	NT	NT	4.2	NT	NT	NT	NT
MW-9	03-Mar-89	37.0/32.0*	1.5	1.0**	ND	ND	5.3E+5	9.5E+2
	15-Mar-89	6.0	6.0	NT	ND	ND	5.9E+6	1.8E+2
	29-Mar-89	37.0	32.0	NT	NT	ND	1.8E+6	2.1E+2
	04-Apr-89	41.8	36.0	NT	ND	ND	3.6E+5	1.1E+2
	11-Apr-89	42.1	60.0	NT	NT	ND	3.6E+5	1.4E+2
	18-Apr-89	56.3	60.0	8.4	ND	0.9	1.2E+6	2.2E+2
	25-Apr-89	88.0	50.0	>20.0	NT	2.9	9.9E+5	3.5E+3
	02-May-89	74.8	62.5	18.2	NT	4.8	3.5E+6	5.4E+3
	09-May-89	44.0	37.5	16.6	NT	6.2	NT	NT
	17-May-89	41.0	21.3	8.5	NT	5.6	NT	NT
	23-May-89	54.1	20.0	NT	NT	3.9	NT	NT
	31-May-89	NT	NT	NT	NT	NT	NT	NT
	06-Jun-89	46.2	34.0	--	NT	10.8	--	--
MW-10	03-Mar-89	8.4/5.5*	1.0	4.0**	ND	ND	2.3E+5	3.5E+2
	15-Mar-89	5.5	1.2	NT	ND	ND	NT	NT
	29-Mar-89	11.4	4.5	NT	NT	ND	NT	NT
	04-Apr-89	15.0	1.3	NT	ND	ND	NT	NT
	11-Apr-89	16.5	2.3	NT	NT	ND	NT	NT
	18-Apr-89	16.0	5.3	5.0	NT	ND	NT	NT
	25-Apr-89	14.1	2.0	2.2	NT	ND	NT	NT
	02-May-89	19.4	6.5	2.6	NT	ND	NT	NT
	09-May-89	17.6	1.8	3.1	NT	ND	NT	NT
	17-May-89	21.1	1.5	1.9	NT	ND	NT	NT
	23-May-89	17.6	1.3	NT	NT	ND	NT	NT
	31-May-89	NT	NT	NT	NT	NT	NT	NT
	06-Jun-89	17.6	2.3	2.0	NT	ND	--	--
MW-11	03-Mar-89	ND/ND*	0.8	2.0**	ND	ND	1.1E+6	2.8E+3
	15-Mar-89	ND	1.0	NT	ND	ND	NT	NT
	29-Mar-89	31.7	4.3	NT	NT	ND	NT	NT
	04-Apr-89	37.0	5.0	NT	ND	ND	NT	NT
	11-Apr-89	40.7	24.0	NT	NT	ND	3.8E+5	1.1E+2
	18-Apr-89	56.3	26.0	5.7	ND	ND	1.2E+6	1.7E+2
	25-Apr-89	44.0	29.7	11.8	NT	ND	4.7E+5	1.1E+3

Table 6. Results of Inorganic Chemical and Microbial Analyses of Ground-Water Monitoring Well Samples

WELL	DATE	NITRATE	PHOSPHATE	DISSOLVED	DISSOLVED	AMMONIA	MICROBIAL	
				OXYGEN	IRON (Fe)		TC	HCU
LOD		0.5(ppm)	0.5(ppm)	0.5(mg/l)	0.1(ppm)	0.5(ppm)	NA (CFU/ml)	NA (CFU/ml)
MW-12	02-May-89	74.8	41.3	17.1	NT	ND	2.4E+6	5.4E+3
	09-May-89	57.2	29.7	12.5	NT	ND	1.4E+6	5.4E+3
	17-May-89	46.2	21.5	9.9	NT	ND	3.5E+6	1.6E+4
	23-May-89	52.8	15.8	NT	NT	ND	2.0E+6	3.3E+3
	31-May-89	58.3	29.7	>20.0	NT	ND	7.0E+5	2.4E+5
	07-Jun-89	66.0	33.0	NT	NT	ND	--	--
	03-Mar-89	11.4/6.2*	1.0	5.8**	ND	ND	7.1E+5	1.1E+1
	15-Mar-89	12.3	1.1	NT	ND	ND	NT	NT
	29-Mar-89	13.6	4.8	NT	NT	ND	NT	NT
	04-Apr-89	11.4	1.5	NT	ND	ND	NT	NT
11-Apr-89	7.5	5.0	NT	NT	ND	NT	NT	
18-Apr-89	9.2	6.8	2.1	ND	ND	NT	NT	
25-Apr-89	3.5	1.8	1.4	NT	ND	NT	NT	
02-May-89	12.3	5.0	2.3	NT	ND	NT	NT	
09-May-89	9.7	2.5	2.2	NT	ND	NT	NT	
17-May-89	9.6	2.5	3.5	NT	ND	NT	NT	
23-May-89	8.3	1.3	1.8	NT	ND	NT	NT	
31-May-89	10.3	2.5	2.1	NT	ND	NT	NT	
07-Jun-89	9.2	2.8	NT	NT	ND	--	--	
MW-13	03-Mar-89	11.4/8.6*	1.0	2.0**	0.25	ND	4.1E+6	1.7E+2
	15-Mar-89	9.2	1.1	NT	ND	ND	NT	NT
	29-Mar-89	8.8	6.3	NT	NT	ND	NT	NT
	04-Apr-89	9.7	3.5	NT	ND	ND	NT	NT
	11-Apr-89	13.2	2.8	NT	NT	ND	NT	NT
	18-Apr-89	15.0	8.5	6.0	NT	ND	NT	NT
	25-Apr-89	20.2	2.5	NT	NT	ND	NT	NT
	02-May-89	37.8	2.3	6.8	NT	ND	NT	NT
	09-May-89	42.1	1.5	9.9	NT	ND	NT	NT
	17-May-89	37.0	1.5	10.3	NT	ND	NT	NT
23-May-89	33.4	1.3	NT	NT	ND	NT	NT	
31-May-89	--	--	NT	NT	NT	NT	NT	
07-Jun-89	40.5	3.0	NT	NT	ND	--	--	
MW-14	03-Mar-89	37.0/22.0*	0.8	3.0**	ND	ND	3.6E+5	2.2E+2
	15-Mar-89	37.0	1.0	NT	ND	ND	NT	NT
	29-Mar-89	22.8	3.8	NT	NT	ND	NT	NT
	04-Apr-89	29.9	3.8	NT	ND	ND	NT	NT
	11-Apr-89	37.4	2.8	NT	NT	ND	NT	NT
	18-Apr-89	43.6	5.8	NT	NT	ND	NT	NT
	25-Apr-89	35.2	1.3	NT	NT	ND	NT	NT

Table 6. Results of Inorganic Chemical and Microbial Analyses of Ground-Water Monitoring Well Samples

WELL	DATE	NITRATE	PHOSPHATE	DISSOLVED OXYGEN	DISSOLVED IRON (Fe)	AMMONIA	MICROBIAL ENUMERATION	
							TC	HCU
LOD		0.5(ppm)	0.5(ppm)	0.5(mg/L)	0.1(ppm)	0.5(ppm)	NA (CFU/ml)	NA (CFU/ml)
MW-15	02-May-89	40.5	5.3	6.7	NT	ND	NT	NT
	09-May-89	45.8	1.8	11.7	NT	ND	NT	NT
	17-May-89	51.0	1.5	9.2	NT	ND	NT	NT
	23-May-89	52.4	1.5	NT	NT	ND	NT	NT
	31-May-89	70.4	2.5	16.2	NT	ND	4.2E+5	2.4E+5
	07-Jun-89	44.7	2.0	NT	NT	ND	--	--
	03-Mar-89	42.2/19.0*	0.9	4.0**	ND	ND	4.5E+5	2.8E+2
	10-Mar-89	40.5	2.2	NT	NT	NT	1.0E+6	2.8E+2
	15-Mar-89	35.2	1.2	NT	ND	ND	6.9E+6	2.8E+2
	29-Mar-89	20.2	4.2	NT	NT	ND	9.1E+5	2.1E+2
	04-Apr-89	24.6	5.3	NT	ND	ND	4.4E+5	1.4E+2
	11-Apr-89	23.1	4.0	NT	NT	ND	2.7E+6	1.7E+2
	18-Apr-89	31.9	1.3	6.3	ND	ND	3.1E+6	2.9E+1
	25-Apr-89	42.2	1.8	9.6	ND	ND	2.2E+5	4.6E+1
	02-May-89	50.6	3.5	11.4	NT	ND	8.5E+5	1.2E+2
09-May-89	33.0	1.8	9.6	NT	ND	2.4E+6	2.4E+3	
17-May-89	48.4	2.3	12.1	NT	ND	4.6E+5	2.8E+3	
23-May-89	48.4	1.8	11.3	NT	ND	1.0E+6	3.3E+2	
31-May-89	NT	NT	NT	NT	NT	NT	NT	
07-Jun-89	53.9	2.5	NT	NT	ND	--	--	
MW-16	03-Mar-89	49.3/17.0*	1.2	2.0**	ND	ND	8.4E+5	1.4E+2
	10-Mar-89	14.5	2.2	NT	ND	ND	1.4E+5	1.2E+3
	15-Mar-89	11.4	3.0	NT	ND	ND	6.0E+6	1.1E+3
	29-Mar-89	33.4	7.2	NT	NT	ND	1.6E+6	3.5E+3
	04-Apr-89	39.6	11.5	NT	0.2	NT	2.2E+6	1.2E+3
	11-Apr-89	37.8	16.0	NT	NT	ND	6.7E+5	1.4E+3
	18-Apr-89	52.8	20.0	14.0	ND	ND	1.3E+6	2.3E+2
	25-Apr-89	49.3	22.0	>20.0	ND	ND	5.1E+5	2.2E+2
	02-May-89	57.2	31.3	14.6	NT	ND	2.2E+6	1.7E+3
	09-May-89	59.4	23.6	15.3	NT	ND	4.0E+6	9.5E+2
	17-May-89	41.8	16.5	9.5	NT	ND	6.8E+5	1.4E+3
	23-May-89	46.2	23.9	17.3	NT	ND	1.0E+6	2.2E+3
	31-May-89	61.6	15.7	16.2	NT	ND	4.4E+5	4.9E+3
	07-Jun-89	43.6	18.2	NT	NT	ND	--	--
	MW-17	03-Mar-89	NT	NT	NT	NT	NT	NT
10-Mar-89		12.3	0.8	NT	ND	ND	1.6E+5	1.1E+3
15-Mar-89		7.5	3.1	NT	ND	ND	1.1E+7	3.5E+3
29-Mar-89		25.5	3.8	NT	NT	ND	2.6E+6	1.1E+3
04-Apr-89		35.2	3.5	NT	ND	ND	3.3E+6	6.8E+2

Table 6. Results of Inorganic Chemical and Microbial Analyses of Ground-Water Monitoring Well Samples

WELL	DATE	NITRATE	PHOSPHATE	DISSOLVED OXYGEN	DISSOLVED IRON (Fe)	AMMONIA	MICROBIAL ENUMERATION	
							TC	HCU
LOD		0.5(ppm)	0.5(ppm)	0.5(mg/l)	0.1(ppm)	0.5(ppm)	NA (CFU/ml)	NA (CFU/ml)
	11-Apr-89	49.4	8.0	NT	NT	ND	1.5E+6	3.9E+2
	18-Apr-89	52.8	16.0	11.8	ND	ND	1.2E+6	1.4E+2
	25-Apr-89	51.0	11.6	13.5	ND	ND	6.0E+5	1.7E+2
	02-May-89	52.8	17.0	13.3	NT	ND	5.1E+6	3.5E+2
	09-May-89	44.9	5.0	6.6	NT	ND	6.5E+6	9.5E+2
	17-May-89	47.7	17.6	8.4	NT	ND	3.0E+6	5.4E+3
	23-May-89	57.2	14.5	17.0	NT	ND	1.1E+6	3.9E+2
	31-May-89	NT	NT	NT	NT	NT	NT	NT
	07-Jun-89	46.2	16.0	NT	NT	ND	--	--
MW-18	03-Mar-89	15.4/9.3*	0.5	2.9**	ND	ND	1.3E+6	7.9E+1
	15-Mar-89	4.0	1.1	NT	ND	ND	NT	NT
	29-Mar-89	8.8	3.0	NT	NT	ND	NT	NT
	04-Apr-89	6.6	2.8	NT	ND	ND	NT	NT
	11-Apr-89	6.6	3.8	NT	NT	ND	NT	NT
	18-Apr-89	6.6	5.8	5.0	NT	ND	NT	NT
	25-Apr-89	2.2	1.3	3.0	NT	ND	NT	NT
	02-May-89	8.8	4.5	3.4	NT	ND	NT	NT
	09-May-89	11.6	1.8	4.1	NT	ND	NT	NT
	17-May-89	5.8	1.8	3.3	NT	ND	NT	NT
	23-May-89	14.5	1.5	3.9	NT	ND	NT	NT
	31-May-89	NT	NT	NT	NT	NT	NT	NT
	07-Jun-89	17.1	1.3	NT	NT	ND	--	--

NOTES:

HCU: Hydrocarbon Utilizers

TC: Total Count

LOD: Limit of Detection.

NA: Limit of Detection not applicable.

ND: Not detected at or above LOD.

NT: Not tested.

* : First value from HLA laboratory

Second value from Pace Laboratories, Inc.

** : Results from Pace Laboratories, Inc.

-- : Results not available.

Inorganic constituents reported in parts per million (ppm).

Microbial counts reported in colony-forming units per milliliter of water (CFU/ml).

Analyses performed by HLA laboratory unless otherwise indicated.

Table 7. Results of Organic Chemical Analyses of Monitoring and System Well Samples

		Purgeable Aromatics (EPA Method 8020)		Petroleum Hydrocarbons (EPA Method 8015)		
WELL	DATE	BENZENE	TOLUENE	ETHYL-BENZENE	XYLENES, TOTAL	TPH AS GASOLINE
LOD		(mg/l) 0.0005	0.0005	0.0005	0.0005	0.25/0.05**
MW-5	03-May-89	ND	ND	ND	0.029	ND
	06-Jun-89	ND	ND	ND	ND	ND
MW-7	04-Apr-89	ND	0.0007	0.0010	0.0012	ND
	03-May-89	ND	0.0012	0.0018	0.0048	0.27
	06-Jun-89	0.001	0.001	0.0022	0.0011	0.4
MW-9	02-Mar-89	NT	NT	NT	NT	1.2
	04-Apr-89	0.19	0.35	0.041	0.36	1.5
	01-May-89	0.43	0.60	0.033	0.64	4.6
	06-Jun-89	0.36	0.106	0.110	0.10	1.6
MW-10	02-Mar-89	NT	NT	NT	NT	2.8
	04-Apr-89	1.6	0.76	0.13	0.68	4.2
	01-May-89	1.2	0.67	0.16	0.67	3.4
	06-Jun-89 *	0.66/0.64	0.14/0.14	0.11/0.10	0.24/0.14	4.8/4.3
MW-11	02-Mar-89	NT	NT	NT	NT	15
	04-Apr-89	2.5	3.8	0.17	2.4	10
	19-Apr-89	3.8	2.8	ND	5.7	14
	01-May-89	1.3	1.7	0.069	1.7	5.2
	07-Jun-89	0.082	0.097	0.045	0.167	12
MW-12	15-Feb-89	ND	ND	ND	ND	ND
	03-Mar-89	NT	NT	NT	NT	ND
	05-Apr-89	0.0014	0.0023	ND	0.0054	ND
	02-May-89	0.026	0.0033	ND	0.0063	0.10
	07-Jun-89	0.034	0.0037	ND	0.012	0.18
MW-13	02-Mar-89	NT	NT	NT	NT	1.4
	04-Apr-89	0.041	0.039	0.0038	0.28	0.71
	01-May-89	0.048	0.049	0.013	0.13	0.34
	07-Jun-89	0.051	0.037	0.02	0.082	0.98
MW-14	02-Mar-89	NT	NT	NT	NT	ND
	04-Apr-89	0.44	0.063	ND	0.27	1.4
	01-May-89	0.35	0.011	ND	0.094	0.94
	07-Jun-89 *	0.057/ND	0.0022/ND	0.0005/ND	0.043/ND	1.1/0.64

Table 7. Results of Organic Chemical Analyses of Monitoring and System Well Samples

Purgeable Aromatics (EPA Method 8020) Petroleum Hydrocarbons (EPA Method 8015)						
WELL	DATE	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES, TOTAL	TPH AS GASOLINE
LOD		(ng/l) 0.0005	0.0005	0.0005	0.0005	0.25/0.05**
MW-15	03-Mar-89	NT	NT	NT	NT	3.9
	04-Apr-89	0.88	0.97	0.11	0.93	3.7
	02-May-89	1.5	1.1	0.086	0.74	2.7
	07-Jun-89	5.7	4.3	0.3	2.4	22
MW-16	02-Mar-89	NT	NT	NT	NT	2.1
	04-Apr-89	2.1	2.2	0.18	1.4	6.7
	02-May-89	0.74	0.94	0.11	0.95	2.7
	07-Jun-89	0.37	0.56	0.51	0.35	14
MW-17	04-Apr-89	3.1	2.9	0.27	3.9	12
	02-May-89	1.2	1.0	0.11	1.4	3.9
	07-Jun-89	1.2	1.2	ND	1.3	6.3
MW-18	15-Feb-89	ND	ND	ND	ND	ND
	03-Mar-89	NT	NT	NT	NT	ND
	05-Apr-89	ND	ND	ND	ND	ND
	02-May-89	ND	ND	ND	ND	ND
	07-Jun-89	ND	ND	ND	ND	ND
EW-1	04-Apr-89	1.6	1.0	0.087	1.8	5.9
	01-May-89	3.2	1.2	0.15	1.4	6.3
	05-Jun-89	7.7	5.0	0.2	3.5	24
EW-4	04-Apr-89	NT	NT	NT	NT	2.5
	01-May-89	0.56	0.28	0.034	0.72	2.0
	05-Jun-89	0.4	0.2	ND	0.6	3.1
EW-8	01-May-89	1.1	0.49	0.021	0.30	2.3
	05-Jun-89	2.5	2.0	ND	1.4	8.3
EW-12	01-May-89	1.8	0.66	0.048	0.62	3.6
	05-Jun-89	25	20	0.8	11	71
EW-13	19-Apr-89	0.068	0.0064	ND	0.20	0.79
EW-15	19-Apr-89 #	13080	61000	16000	140000	660000

Table 7. Results of Organic Chemical Analyses of Monitoring and System Well Samples

		Purgeable Aromatics (EPA Method 8020)		Petroleum Hydrocarbons (EPA Method 8015)		
WELL	DATE	BENZENE	TOLUENE	ETHYL-BENZENE	XYLENES, TOTAL	TPH AS GASOLINE
LOD	(mg/l)	0.0005	0.0005	0.0005	0.0005	0.25/0.05**
EW-16	04-Apr-89 *	2.8/3.3	2.0/2.6	0.10/0.14	0.99/1.2	8.9/8.8
	19-Apr-89	0.002	0.0027	ND	0.0021	0.57
	01-May-89	5.0	4.6	0.34	2.5	12
	05-Jun-89	2.5	2.6	ND	1.8	9.5
EW-19	01-May-89	1.4	1.2	0.068	0.77	3.4
	05-Jun-89	0.9	0.6	ND	0.6	2.9
EW-21	05-Jun-89	ND	ND	ND	0.3	3.2
BLANK	05-Apr-89	0.5	ND	ND	ND	ND
	01-May-89	ND	ND	ND	ND	ND
	06-Jun-89	ND	ND	ND	ND	ND

NOTES:

LOD: Limit of Detection.

ND: Not detected at or above LOD.

NT: Not tested.

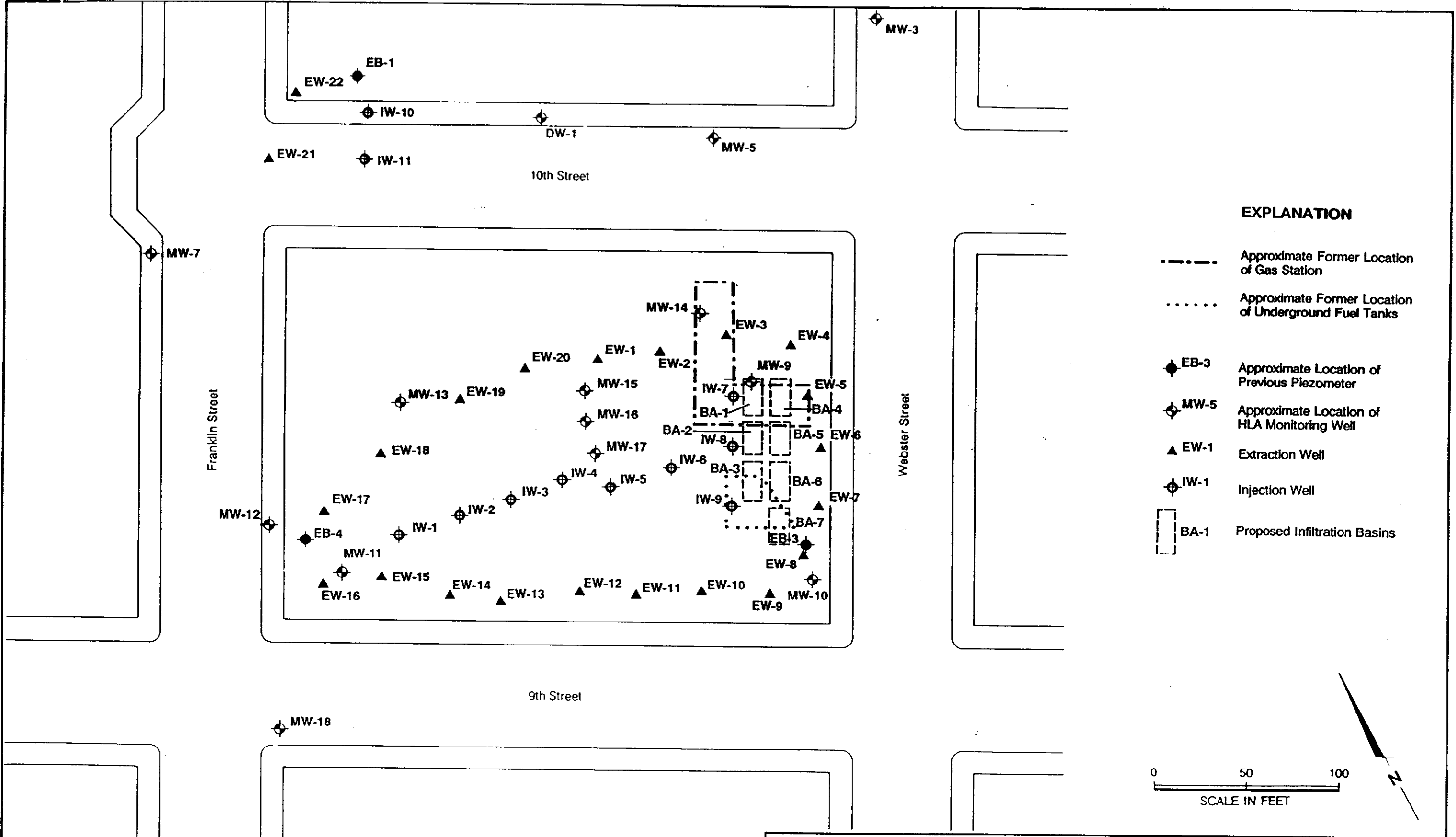
*: Two values indicate results of duplicate samples

**: LOD Changed to 0.05 after 4/19/89

#: Free product observed in well.

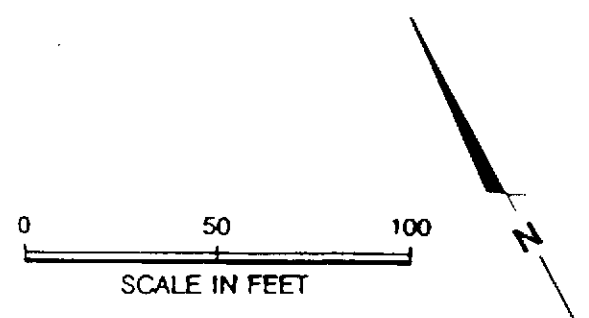
Organic constituents reported in milligrams per liter.

Analyses performed by PACE Laboratories.

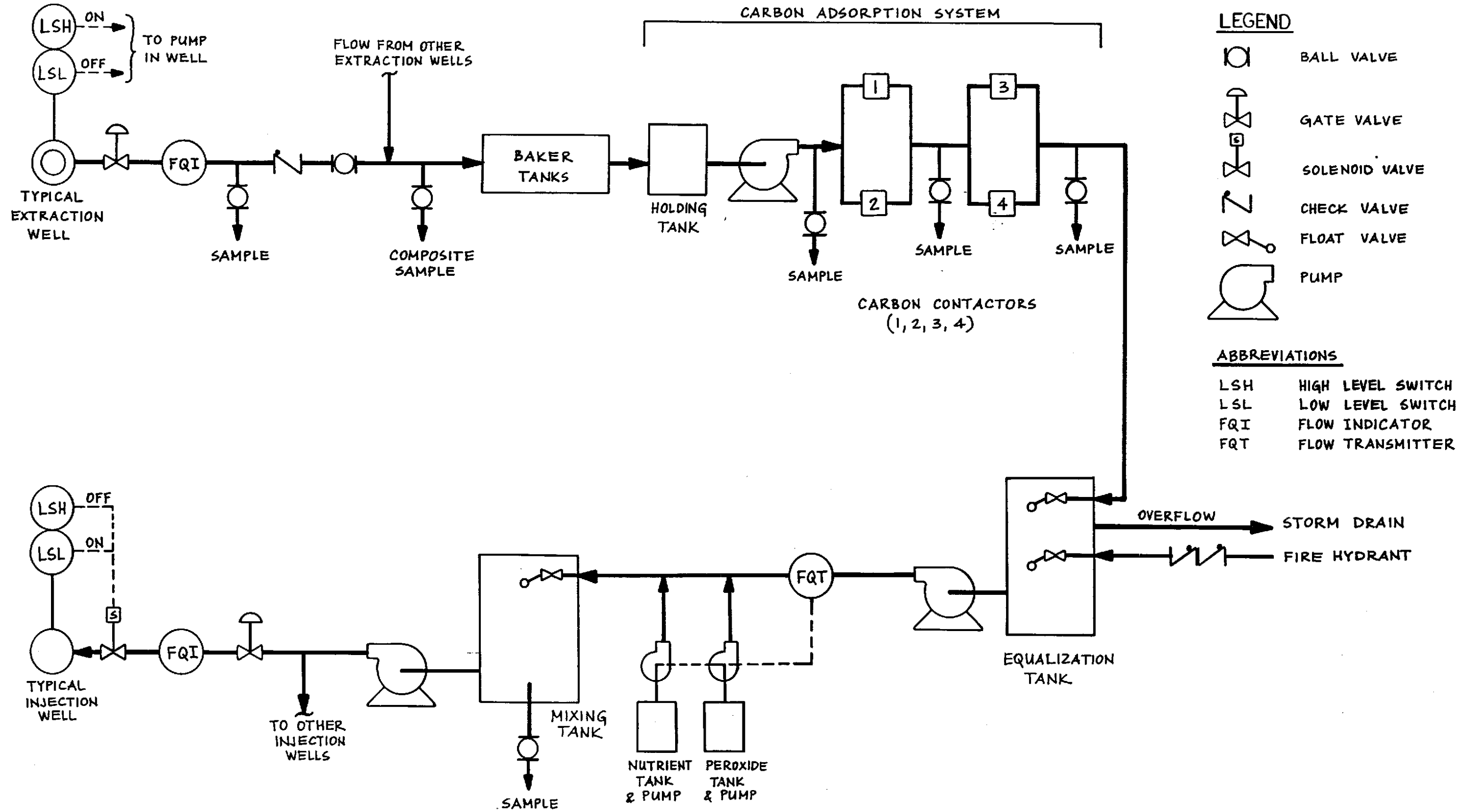


EXPLANATION







- Approximate Former Location of Gas Station
- Approximate Former Location of Underground Fuel Tanks
- ◆ EB-3 Approximate Location of Previous Piezometer
- ◆ MW-5 Approximate Location of HLA Monitoring Well
- ▲ EW-1 Extraction Well
- ◆ IW-1 Injection Well
- ▭ BA-1 Proposed Infiltration Basins



 Harding Lawson Associates Engineers, Geologists & Geophysicists	Site Plan Soil Treatment System Pacific Renaissance Plaza Oakland, California		PLATE 1
	DRAWN LZ	JOB NUMBER 09382,040.02	APPROVED DFL




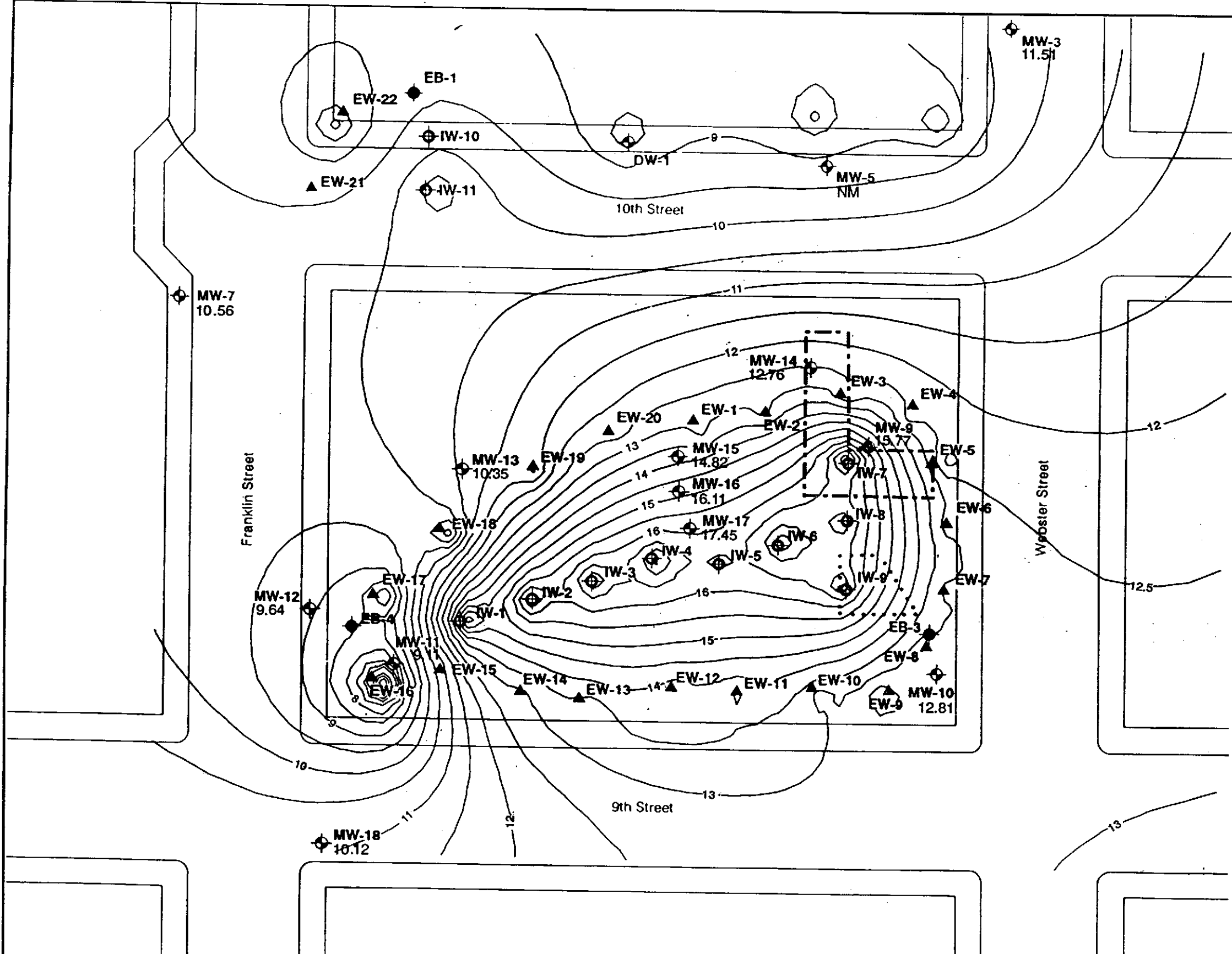
LEGEND

-  BALL VALVE
-  GATE VALVE
-  SOLENOID VALVE
-  CHECK VALVE
-  FLOAT VALVE
-  PUMP

ABBREVIATIONS

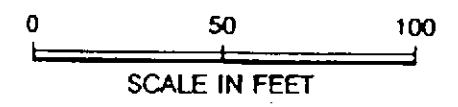
- LSH HIGH LEVEL SWITCH
- LSL LOW LEVEL SWITCH
- FQI FLOW INDICATOR
- FQT FLOW TRANSMITTER

	Harding Lawson Associates Engineers and Geoscientists	Schematic Diagram Soil Treatment System Pacific Renaissance Plaza Oakland, California	PLATE 2	
	DRAWN AK	JOB NUMBER 09382,040.02	APPROVED 	DATE 6/89



EXPLANATION

- Approximate Former Location of Gas Station
- Approximate Former Location of Underground Fuel Tanks
- EB-3 Approximate Location of Previous Piezometer
- MW-5 Approximate Location of HLA Monitoring Well
- ▲ EW-1 Extraction Well
- ⊕ IW-1 Injection Well
- 12.81 Observed Ground-Water Elevation
- ⊕ 16 Simulated Ground-Water Elevation

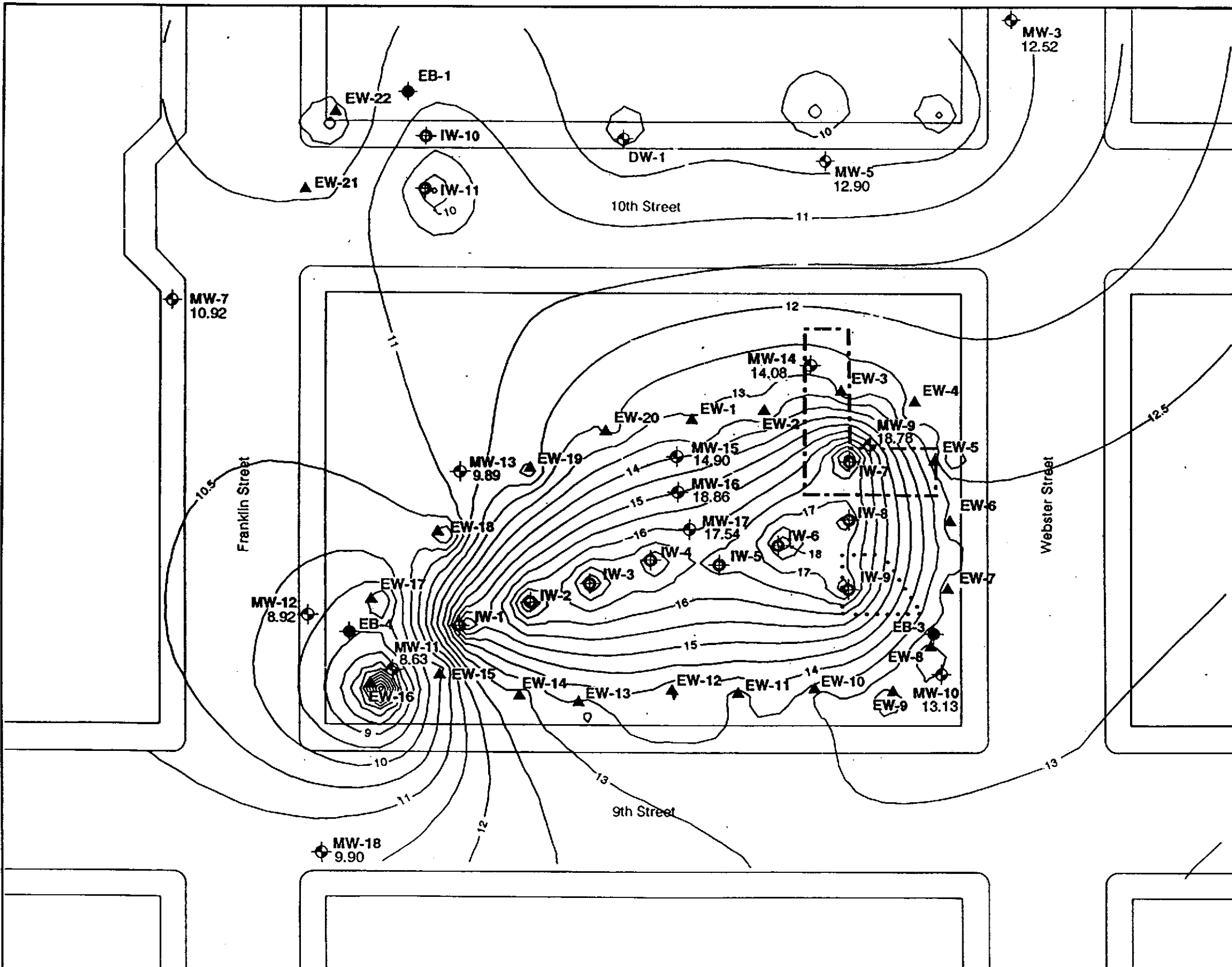


HLA **Harding Lawson Associates**
 Engineers, Geologists
 & Geophysicists

Observed and Simulated Ground-Water Elevations: May 1-2, 1989
 Soil Treatment System
 Pacific Renaissance Plaza
 Oakland, California

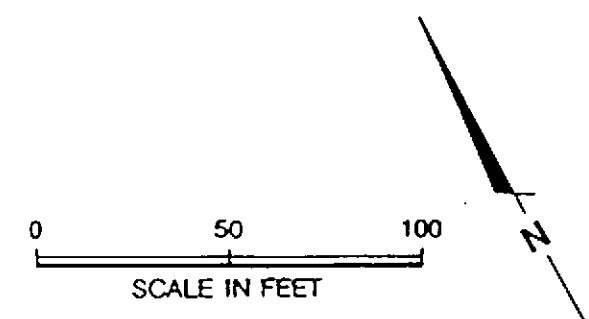
PLATE
3


DRAWN LZ	JOB NUMBER 09382,040.02	APPROVED DFL	DATE 6/89	REVISED	DATE
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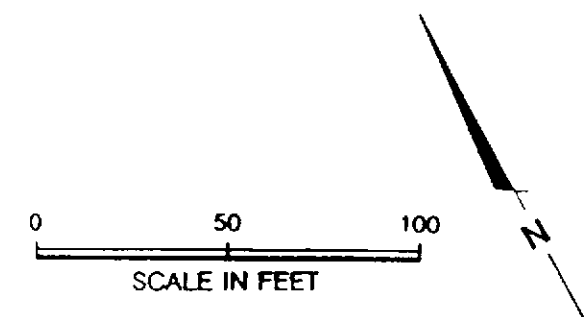
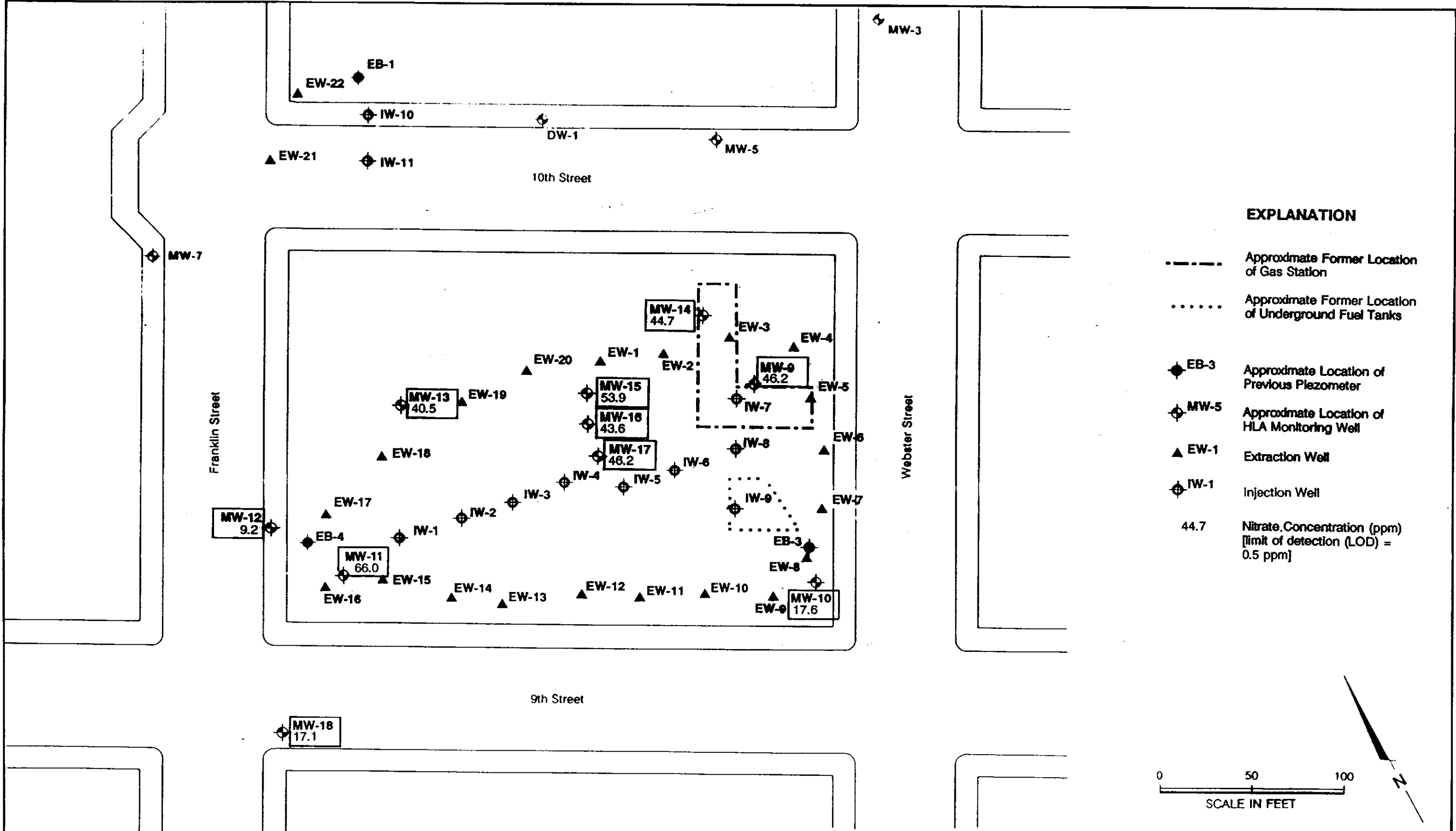


EXPLANATION

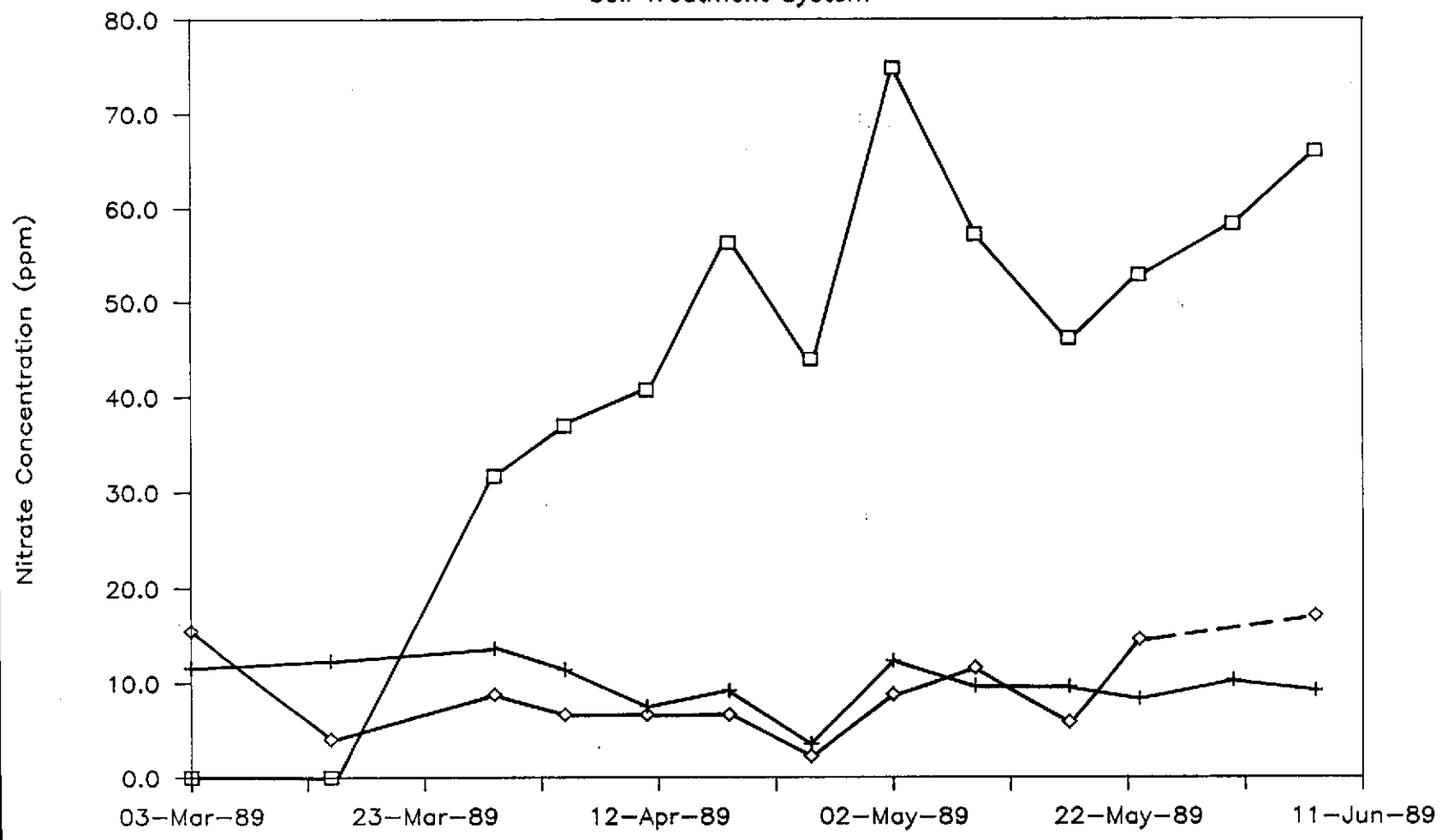
- Approximate Former Location of Gas Station
- Approximate Former Location of Underground Fuel Tanks
- ◆ EB-3 Approximate Location of Previous Piezometer
- ◆ MW-5 Approximate Location of HLA Monitoring Well
- ▲ EW-1 Extraction Well
- ◆ IW-1 Injection Well
- 18.78 Observed Ground-Water Elevation
- 13 Simulated Ground-Water Elevation



 Harding Lawson Associates Engineers, Geologists & Geophysicists	Observed and Simulated Ground-Water Elevations: June 6, 1989 Soil Treatment System Pacific Renaissance Plaza Oakland, California			PLATE 4
	DRAWN LZ	JOB NUMBER 09382,040.02	APPROVED DFL	DATE 6/89



Pacific Renaissance Plaza Soil Treatment System



Nitrate Concentration (ppm)

Monitoring Well Number
 □ MW-11 + MW-12 ◇ MW-18



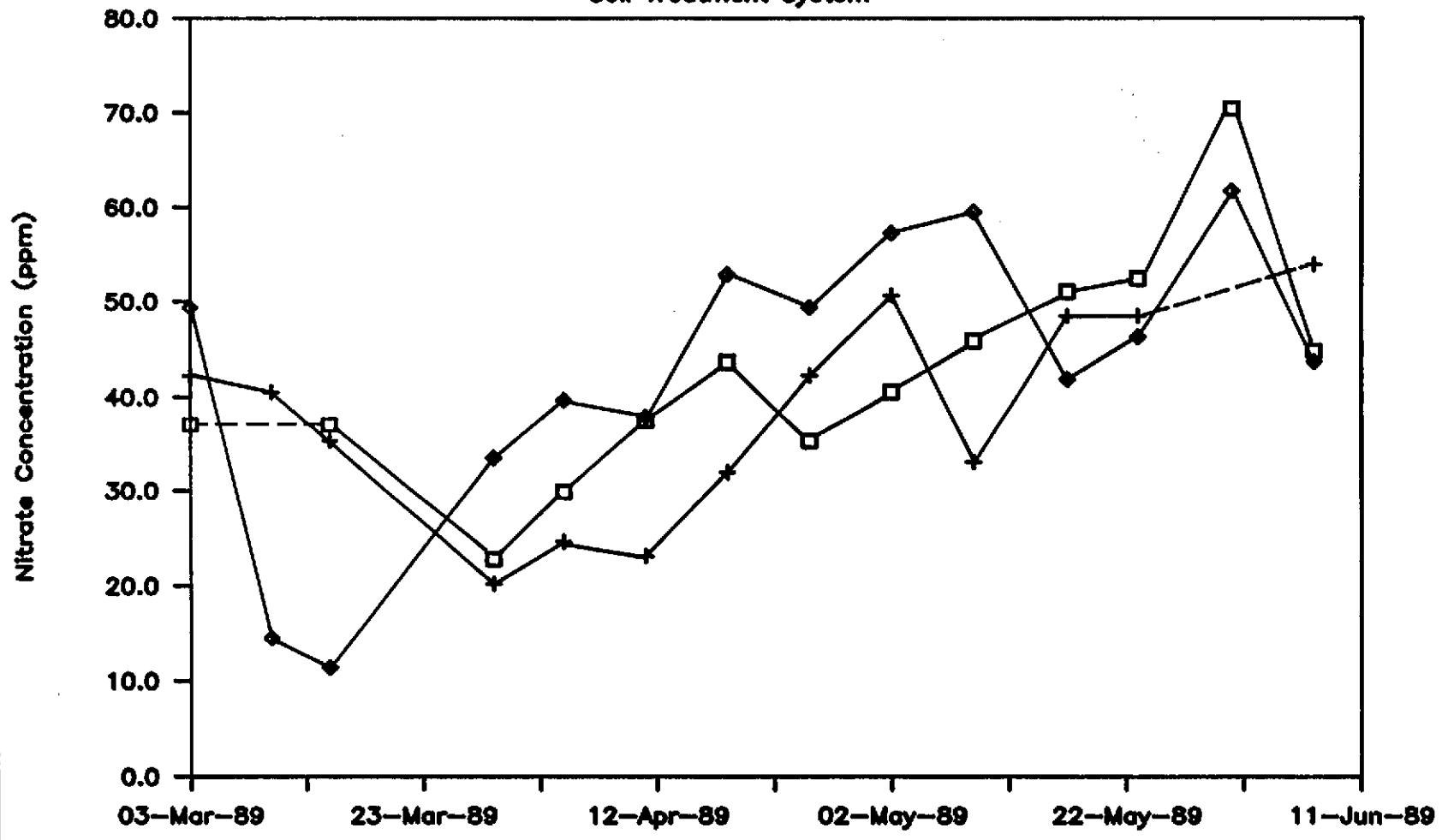
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Engineers and Geoscientists

Nitrate Concentrations
Wells MW-11, MW-12, MW-18
Soil Treatment System
Pacific Renaissance Plaza
Oakland, California

PLATE
6

DRAWN: _____ DATE: _____
 JOB NUMBER: 9382,040,02 APPROVED: _____ DATE: 6/89
 REVISED: _____ DATE: _____

Pacific Renaissance Plaza Soil Treatment System



Nitrate Concentration (ppm)

Monitoring Well Number
□ MW-14 + MW-15 ◇ MW-16



Hardig Lawson Associates
Engineers and Geoscientists

Nitrate Concentrations
Wells MW-14, MW-15, MW-16
Soil Treatment System
Pacific Renaissance Plaza
Oakland, California

DRAWN
DC

JOB NUMBER
9382,040,02

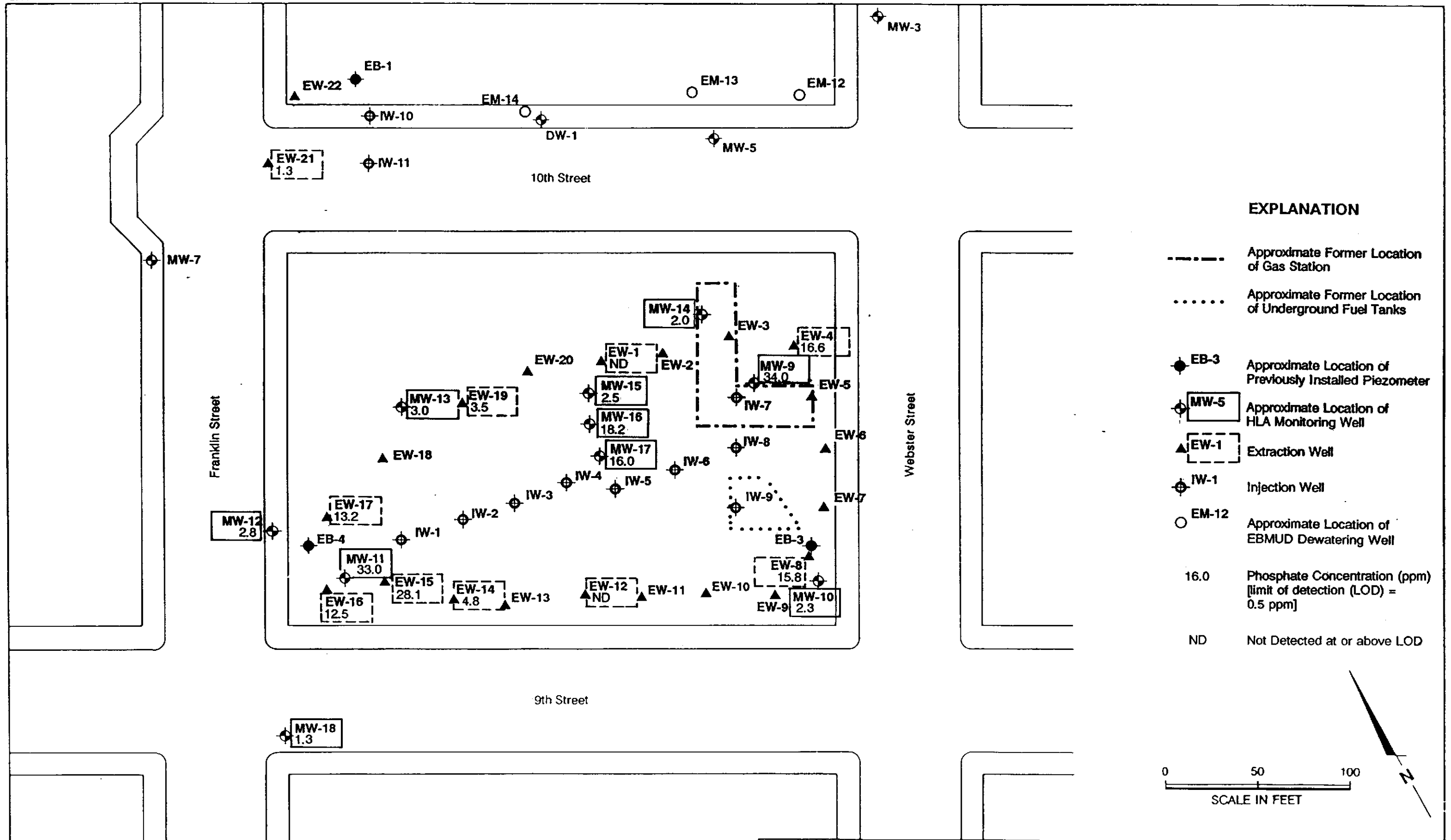
APPROVED

DATE
6/89

REVISED

DATE

PLATE
7



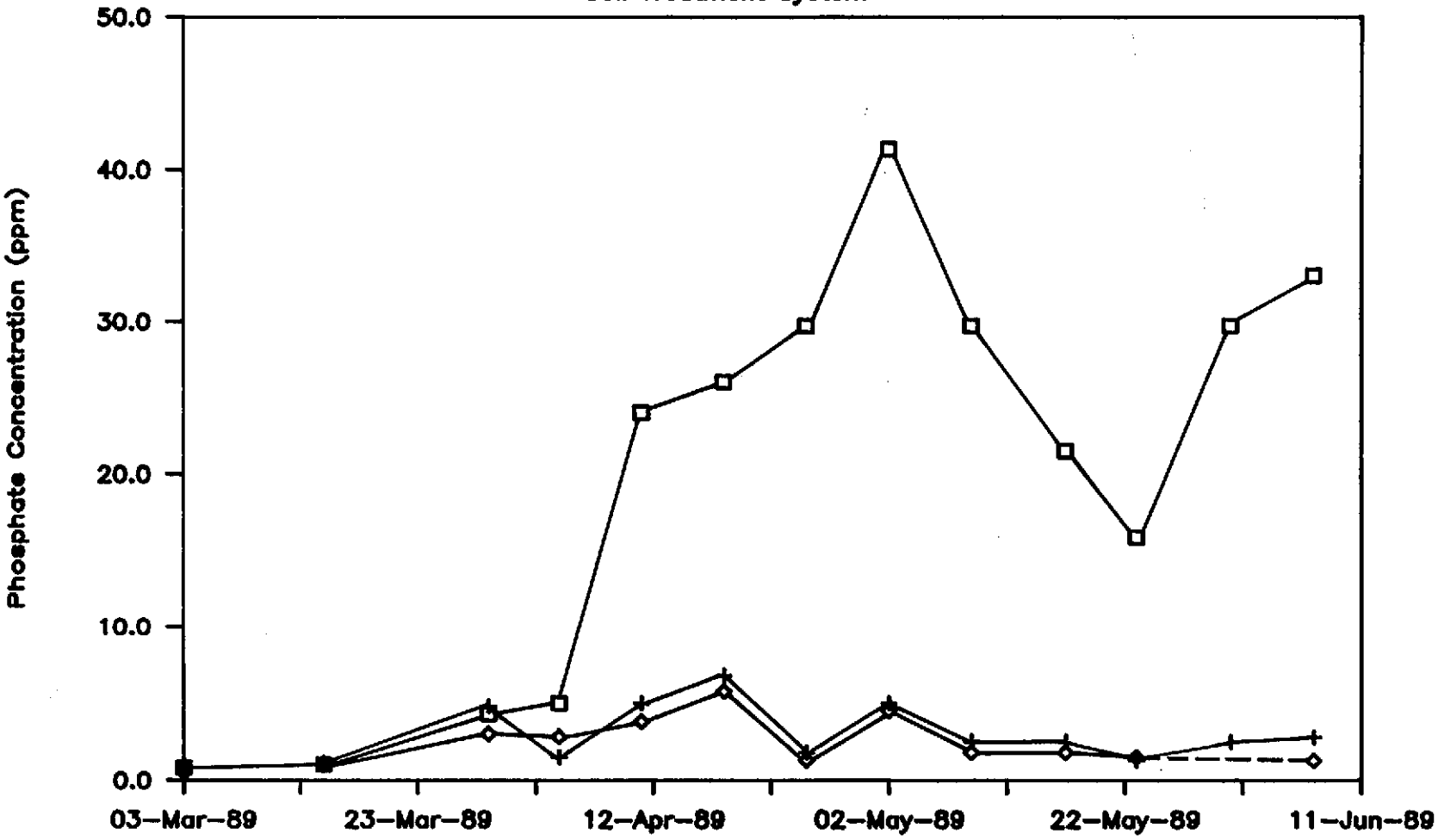
HLA Harding Lawson Associates
 Engineers and Geoscientists

**Concentrations of Phosphate in
 Ground Water: June 5-7, 1989**
 Pacific Renaissance Plaza
 Oakland, California

PLATE
8

DRAWN LZ	JOB NUMBER 9382,040.02	APPROVED	DATE 6/89	REVISED	DATE
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Pacific Renaissance Plaza Soil Treatment System



Phosphate Concentration (ppm)

Monitoring Well Number

□ MW-11

+ MW-12

◇ MW-18



Harding Lawson Associates
Engineers and Geoscientists

Phosphate Concentrations
Wells MW-11, MW-12, MW-18
Soil Treatment System
Pacific Renaissance Plaza
Oakland, California

DRAWN
DC

JOB NUMBER
9382,040.02

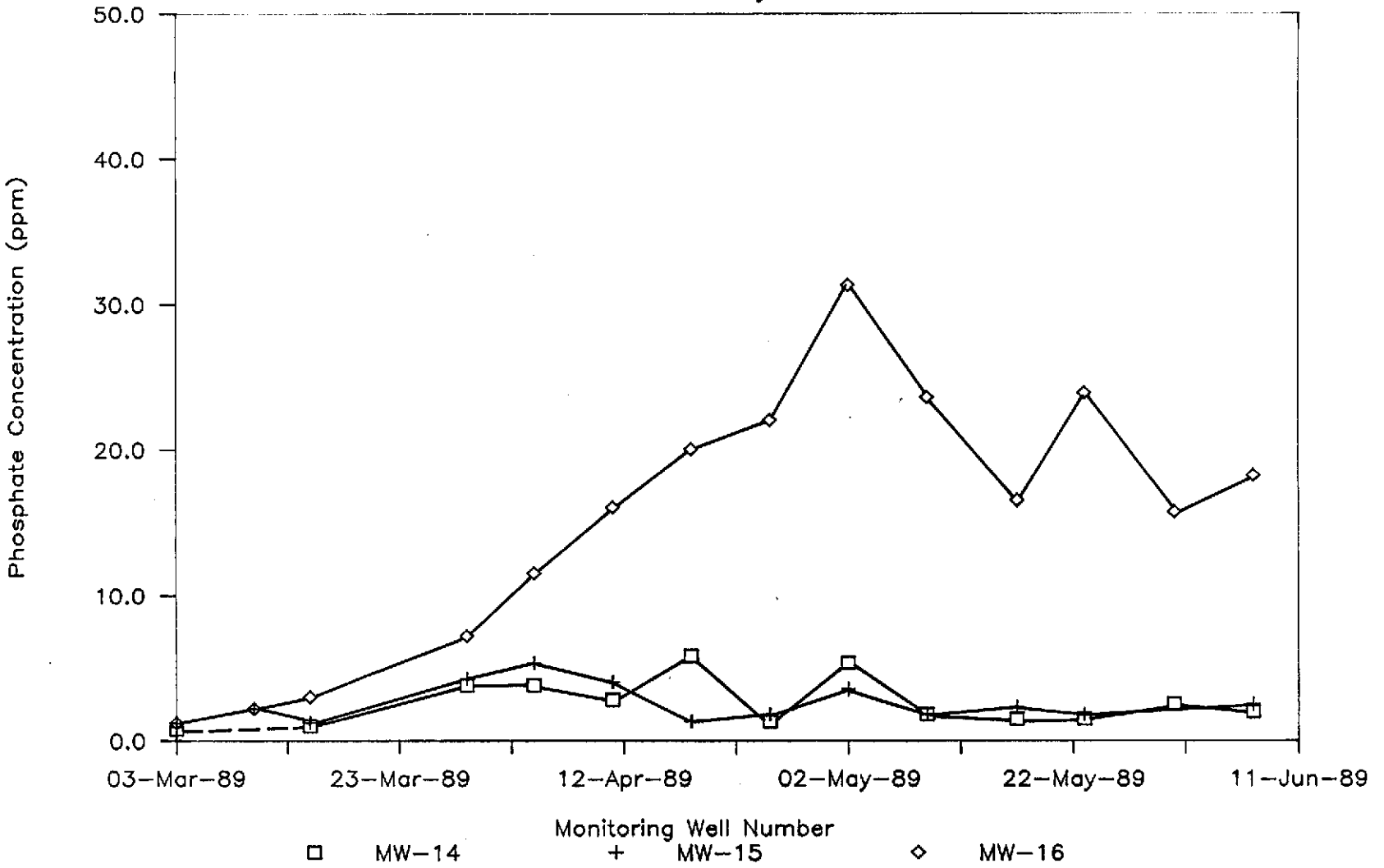
APPROVED

DATE
6/89

REVISED

DATE

Pacific Renaissance Plaza Soil Treatment System



Harding Lawson Associates
Engineers and Geoscientists

Phosphate Concentrations
Wells MW-14, MW-15, MW-16
Soil Treatment System
Pacific Renaissance Plaza
Oakland, California

DRAWN

JOB NUMBER
9382.040.02

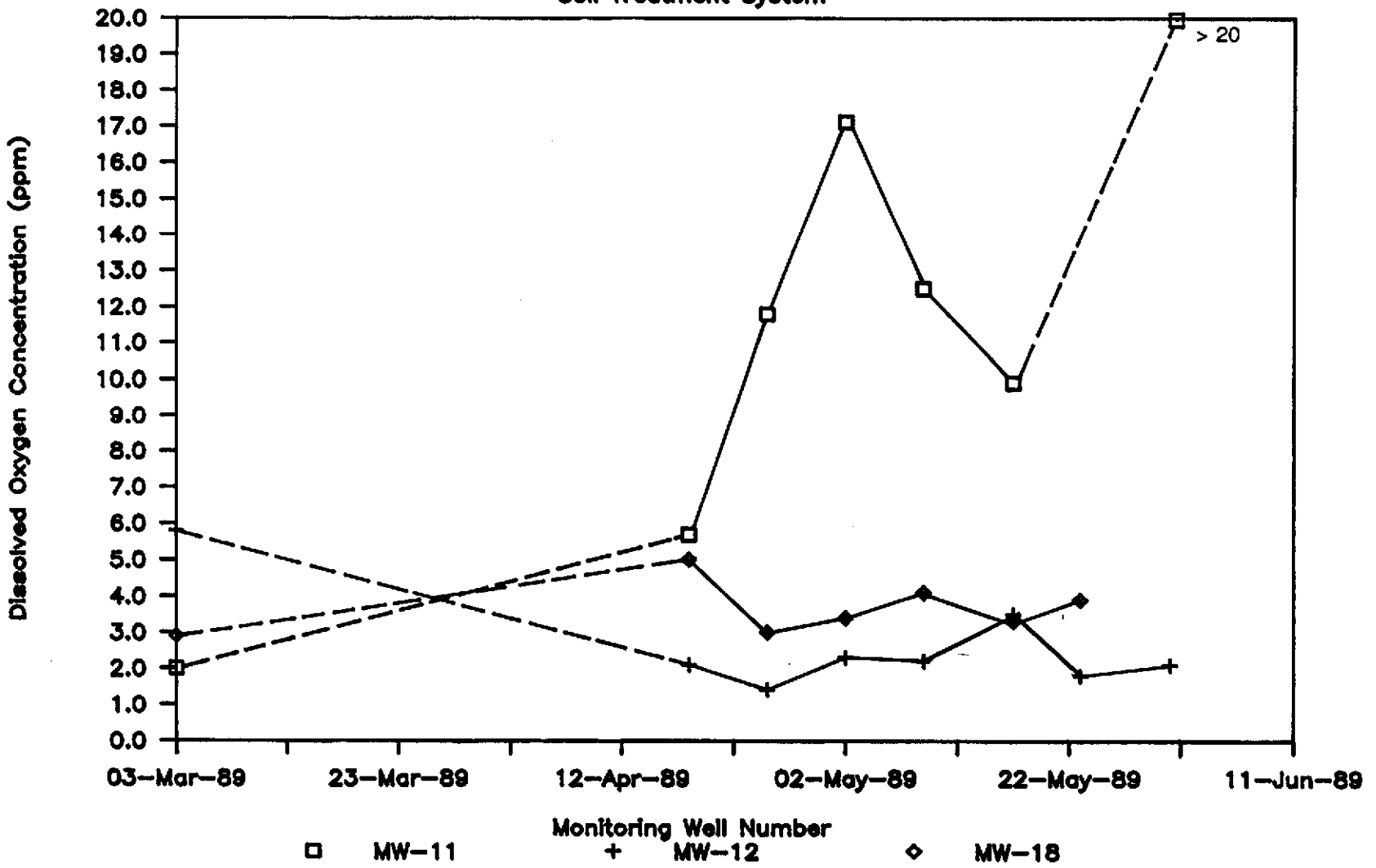
APPROVED

DATE
6/89

REVISED

DATE

Pacific Renaissance Plaza Soil Treatment System



Harding Lawson Associates
Engineers and Geoscientists

Dissolved Oxygen Concentrations
Wells MW-11, MW-12, MW-18
Soil Treatment System
Pacific Renaissance Plaza
Oakland, California



PLATE

DRAWN
DC

JOB NUMBER
9382,040,02

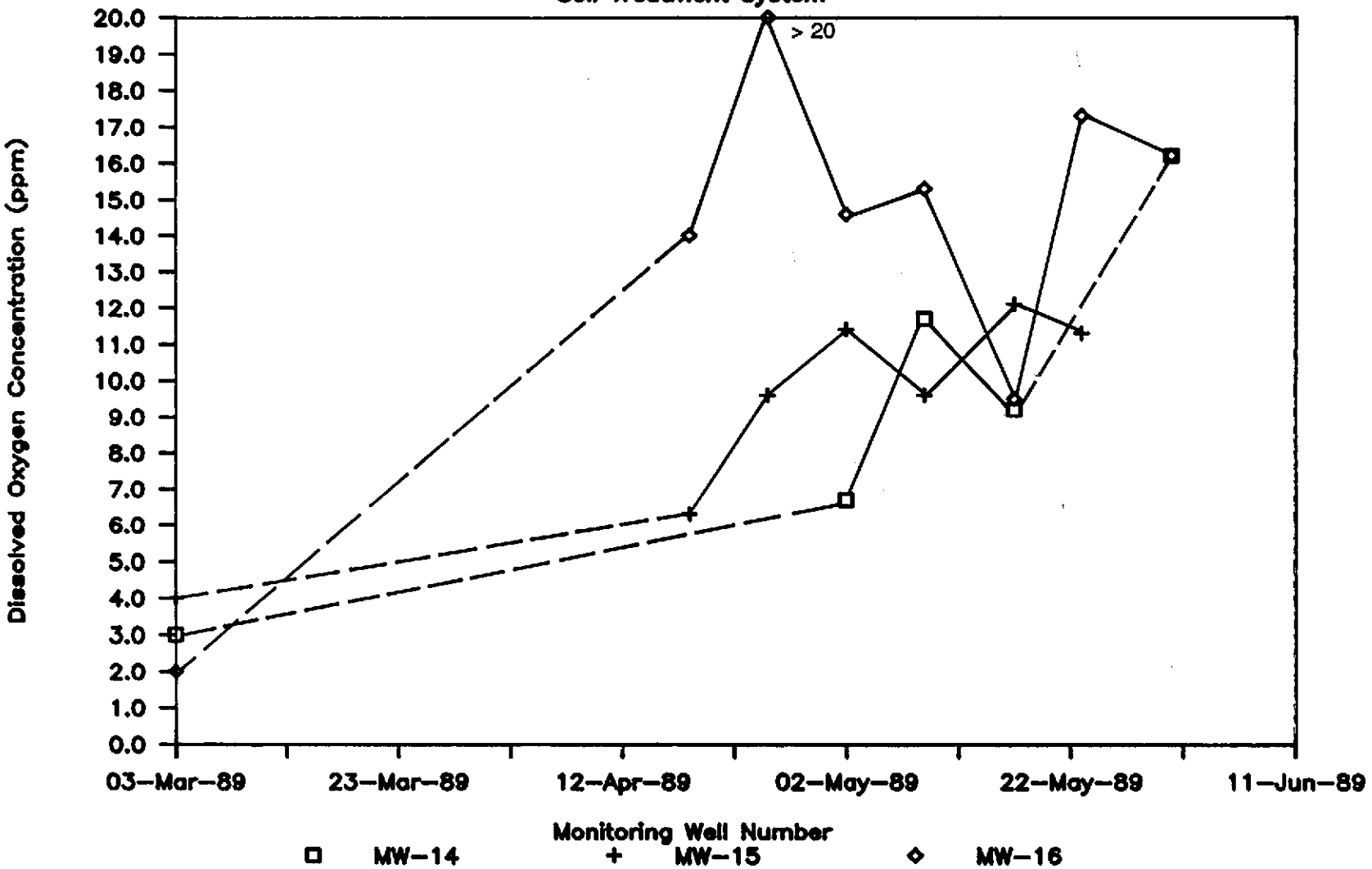
APPROVED

DATE
6/89

REVISED

DATE

Pacific Renaissance Plaza Soil Treatment System



Harding Lawson Associates
Engineers and Geoscientists

Dissolved Oxygen Concentrations
Wells MW-14, MW-15, MW-16
Soil Treatment System
Pacific Renaissance Plaza
Oakland, California

DRAWN
DC

JOB NUMBER
9382,040,02

APPROVED

DATE
6/89

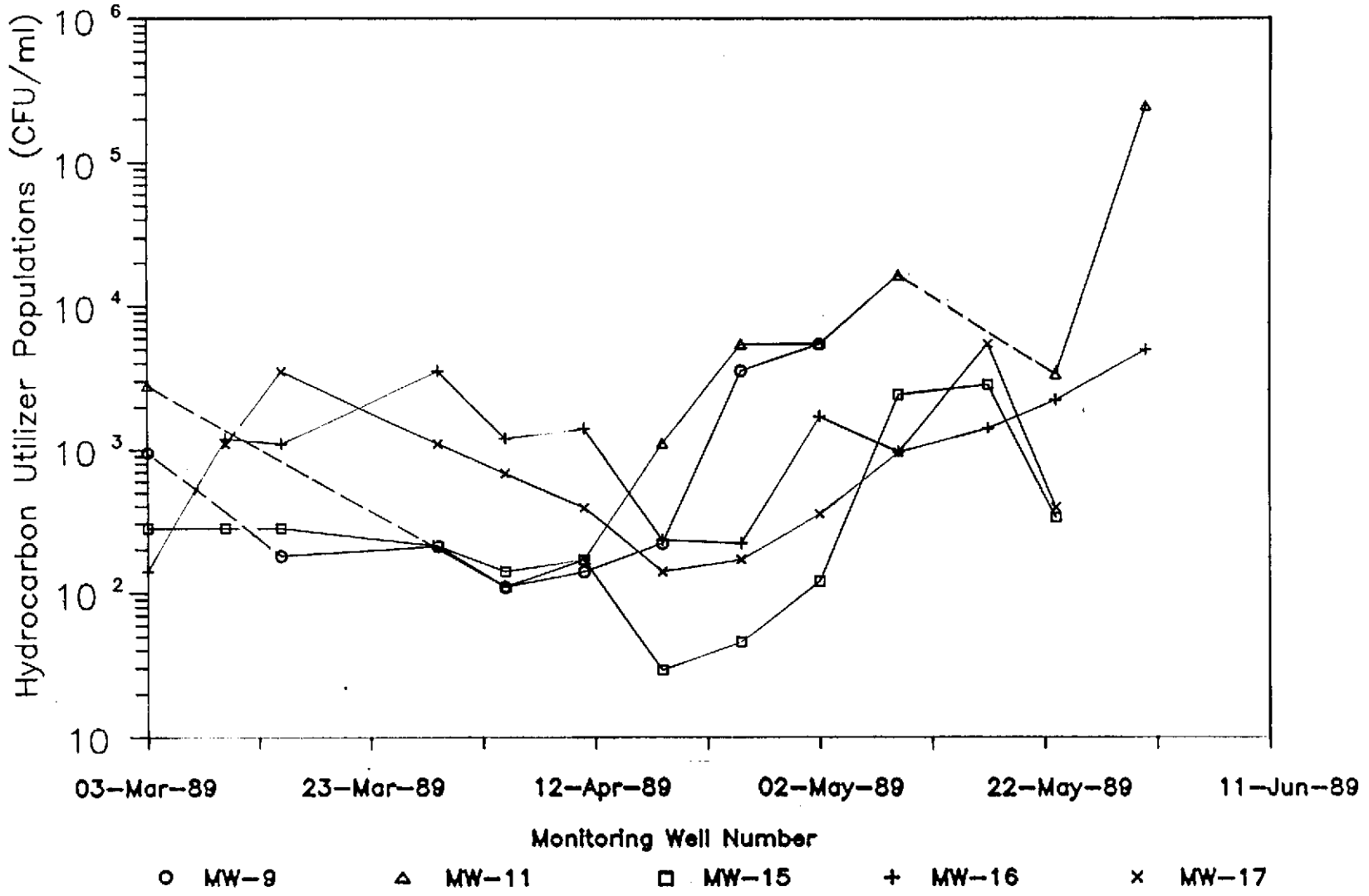
REVISED

DATE

PLATE
12

Pacific Renaissance Plaza

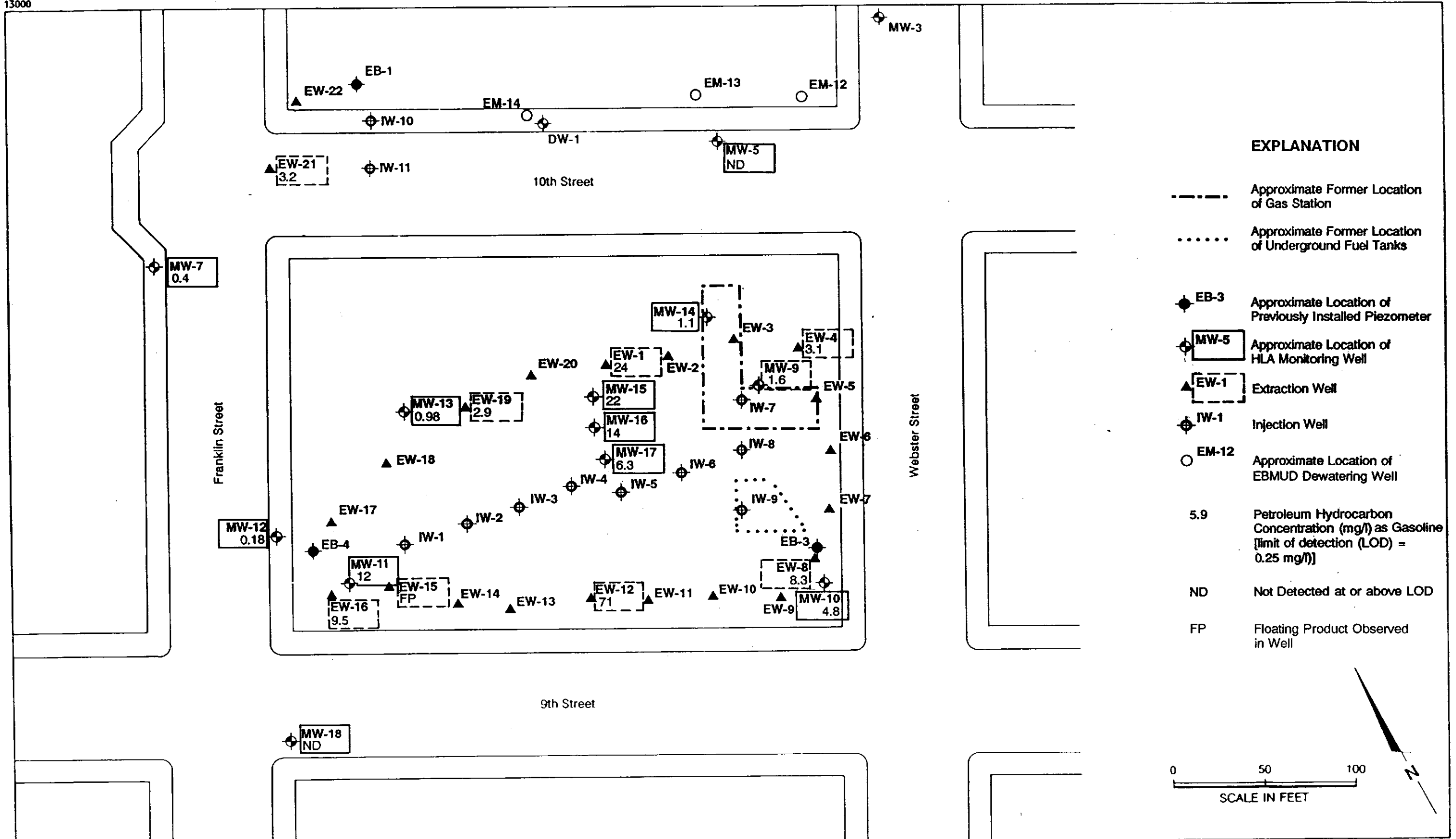
Soil Treatment System



Harding Lawson Associates
Engineers and Geoscientists

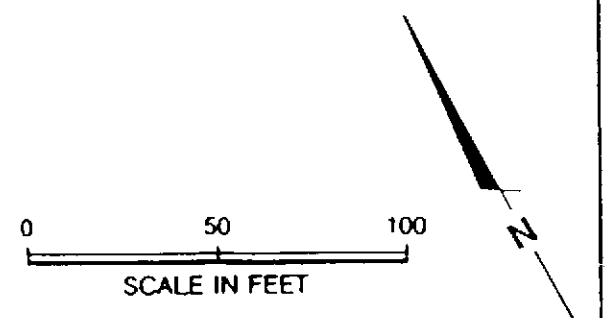
Hydrocarbon Utilizer Populations
Soil Treatment System
Pacific Renaissance Plaza
Oakland, California

DRAWN: JOB NUMBER: 9382,040,02
APPROVED: DATE: 6/89
REVISED: DATE:



EXPLANATION

- Approximate Former Location of Gas Station
- Approximate Former Location of Underground Fuel Tanks
- ◆ EB-3 Approximate Location of Previously Installed Piezometer
- ⊕ MW-5 Approximate Location of HLA Monitoring Well
- ▲ EW-1 Extraction Well
- ⊕ IW-1 Injection Well
- EM-12 Approximate Location of EBMUD Dewatering Well
- 5.9 Petroleum Hydrocarbon Concentration (mg/l) as Gasoline [limit of detection (LOD) = 0.25 mg/l]
- ND Not Detected at or above LOD
- FP Floating Product Observed in Well

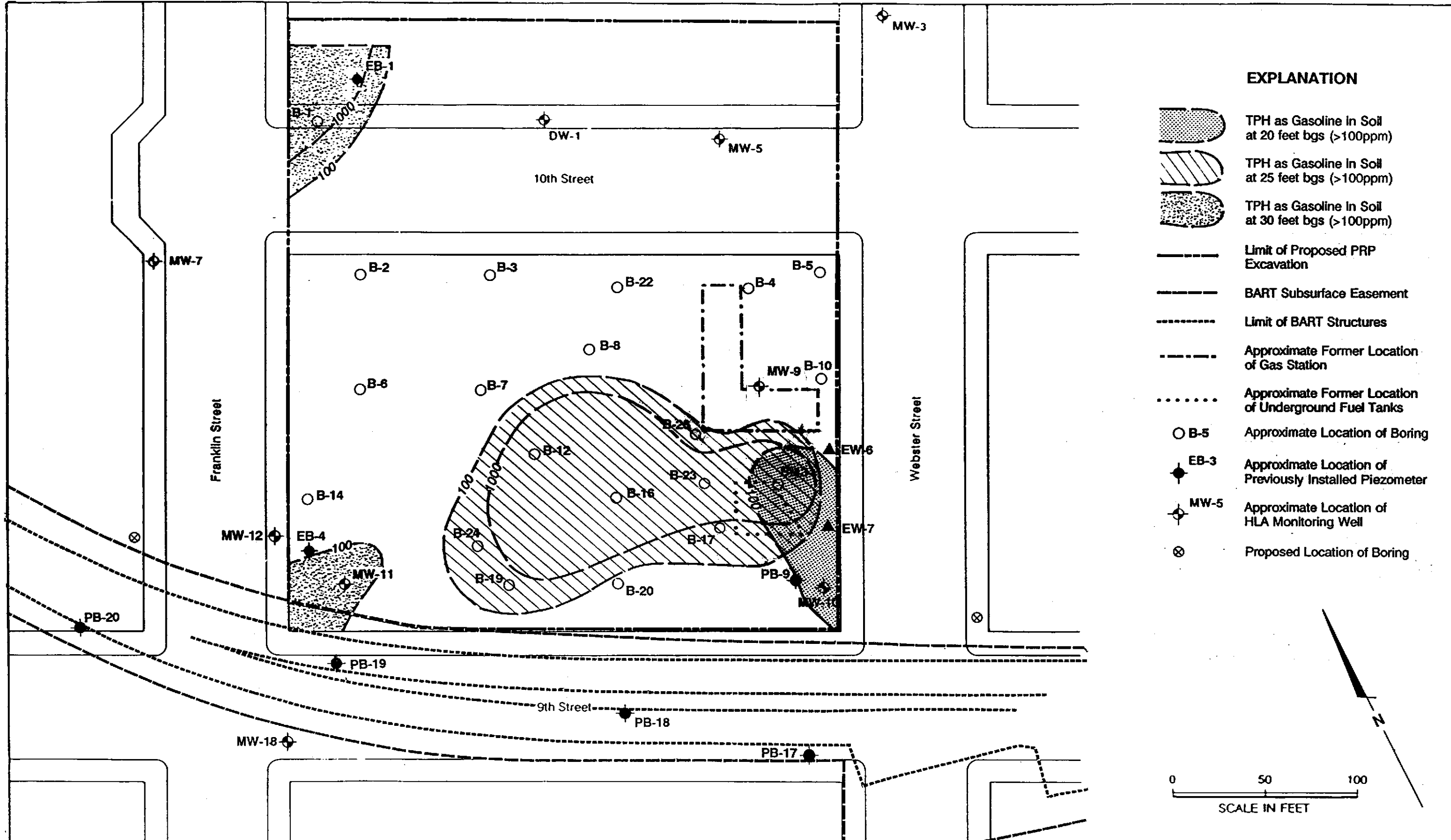


Harding Lawson Associates
Engineers and Geoscientists

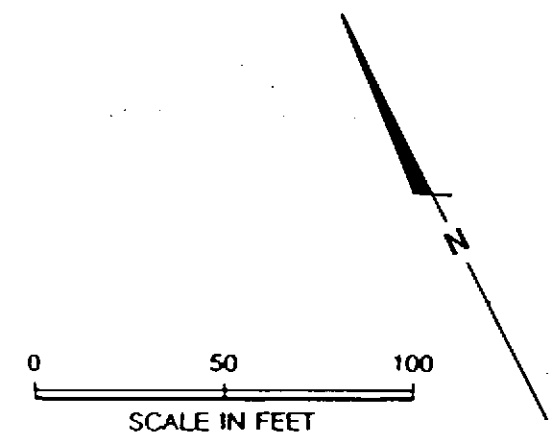
Concentrations of Petroleum Hydrocarbons in Ground-Water: June 5-7, 1989
Pacific Renaissance Plaza
Oakland, California

PLATE **14**

DRAWN ML	JOB NUMBER 9382,040.02	APPROVED	DATE 6/89	REVISED	DATE
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- EXPLANATION**
- TPH as Gasoline in Soil at 20 feet bgs (>100ppm)
 - TPH as Gasoline in Soil at 25 feet bgs (>100ppm)
 - TPH as Gasoline in Soil at 30 feet bgs (>100ppm)
 - Limit of Proposed PRP Excavation
 - BART Subsurface Easement
 - Limit of BART Structures
 - Approximate Former Location of Gas Station
 - Approximate Former Location of Underground Fuel Tanks
 - B-5 Approximate Location of Boring
 - EB-3 Approximate Location of Previously Installed Piezometer
 - MW-5 Approximate Location of HLA Monitoring Well
 - Proposed Location of Boring



Sources: BART As-Built Drawings (1969), Kaldveer Associates (1985), City of Oakland (1979), HLA (1988, 1989b)

Harding Lawson Associates
Engineers and Geoscientists

Proposed Off-Site Soil Boring Locations and Extent of Petroleum Hydrocarbons in Soil
Pacific Renaissance Plaza
Oakland, California

PLATE

15

DRAWN CSN	JOB NUMBER 9382,040.02	APPROVED DL	DATE 6/89	REVISED	DATE
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Appendix A

LABORATORY ANALYTICAL RESULTS FOR WATER SAMPLES



REPORT OF LABORATORY ANALYSIS

Offices:
Minneapolis, Minnesota
Tampa, Florida
Coralville, Iowa
Novato, California
Leawood, Kansas

June 28, 1989

Mr. David Leland
Harding Lawson Associates
200 Rush Landing Road
Novato, CA 94947

Dear Mr. Leland:

Enclosed is the report of laboratory analyses for samples received
06/05/89.

If you have any questions concerning this report, please feel free
to contact us.

Sincerely,


Stephen F. Nackord
Director, Sampling and Analytical Services

Enclosures



REPORT OF LABORATORY ANALYSIS

Offices:
Minneapolis, Minnesota
Tampa, Florida
Coralville, Iowa
Novato, California
Leawood, Kansas

Harding Lawson Associates
200 Rush Landing Road
Novato, CA 94947

June 28, 1989
PACE Project Number: 490605504

Attn: Mr. David Leland

Pacific R. Plaza

Date Sample(s) Collected: 06/05/89
Date Sample(s) Received: 06/05/89

PACE Sample Number:
Parameter

Table with 5 columns: Parameter, Units, MDL, 734150 (EW-1), 734160 (EW-4), 734170 (EW-8). Rows include ORGANIC ANALYSIS, INDIVIDUAL PARAMETERS, Purgeable Fuels, and various aromatic volatile compounds.

MDL Method Detection Limit
ND Not detected at or above the MDL.

Mr. David Leland
Page 2

June 28, 1989
PACE Project Number: 490605504

PACE Sample Number: Parameter	Units	MDL	734180 89230505 EW-12	734190 89230508 EW-16	734200 89230510 EW-19
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ORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Purgeable Fuels, as Gasoline (EPA 8015)	mg/L	0.05	71	9.5	2.9
---	------	------	----	-----	-----

AROMATIC VOLATILE COMPOUNDS EPA 8020

Benzene	ug/L	0.2	25000	2500	900
Toluene	ug/L	0.2	20000	2600	600
Chlorobenzene	ug/L	0.2	LT 800	ND	ND
Ethylbenzene	ug/L	0.2	800	ND	ND
Xylenes, Total	ug/L	0.2	11000	1800	600
1,3-Dichlorobenzene	ug/L	0.2	1200	ND	ND
1,4-Dichlorobenzene	ug/L	0.2	LT 800	ND	ND
1,2-Dichlorobenzene	ug/L	0.2	LT 800	ND	ND
Fluorobenzene (Surrogate Recovery)			112%	111%	99%

MDL Method Detection Limit
LT Less than.
ND Not detected at or above the MDL.

Mr. David Leland
Page 3

June 28, 1989
PACE Project Number: 490605504

PACE Sample Number:
Parameter

Units

MDL

734210
89230511
EW-21

ORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Purgeable Fuels, as Gasoline (EPA 8015)	mg/L	0.05	3.2
---	------	------	-----

AROMATIC VOLATILE COMPOUNDS EPA 8020

Benzene	ug/L	0.2	ND
Toluene	ug/L	0.2	ND
Chlorobenzene	ug/L	0.2	ND
Ethylbenzene	ug/L	0.2	ND
Xylenes, Total	ug/L	0.2	300
1,3-Dichlorobenzene	ug/L	0.2	ND
1,4-Dichlorobenzene	ug/L	0.2	ND
1,2-Dichlorobenzene	ug/L	0.2	ND
Fluorobenzene (Surrogate Recovery)			85%

MDL Method Detection Limit
ND Not detected at or above the MDL.

The data contained in this report were obtained using EPA or other approved methodologies. All analyses were performed by me or under my direct supervision.



Douglas E. Oram, Ph.D.
Organic Chemistry Manager



Harding Lawson Associates
 200 Rush Landing Road
 P.O. Box 6107
 Novato, California 94948
 415/892-0821
 Telecopy: 415/892-1688

CHAIN OF CUSTODY FORM

Lab: PACE 490605.504

Job Number: 9302, 039.02
 Name/Location: Pacific R. Plaza
 Project Manager: David Island

Samplers: Robert L. Nelson
Caleb O'Leary

Recorder: Robert L. Nelson
 (Signature Required)

SOURCE CODE	MATRIX				#CONTAINERS & PRESERV.			SAMPLE NUMBER OR LAB NUMBER			DATE			
	Water	Sediment	Soil	OI	Unpres.	H ₂ SO ₄	HNO ₃	Yr	Wk	Seq	Yr	Mo	Dy	Time
23	X				X		89	23	0502	89	06	05	1550	
23	X				X		89	23	0503	89	06	05	1555	
23	X				X		89	23	0504	89	06	05	1600	
23	X				X		89	23	0505	89	06	05	1320	
23	X				X		89	23	0508	89	06	05	1410	
23	X				X		89	23	0510	89	06	05	1435	
23	X				X		89	23	0511	89	06	05	1450	

STATION DESCRIPTION/NOTES
73415 (2)
73416
air pump in P. 73417
73418
73419
73420
73421

ANALYSIS REQUESTED										
EPA 601/6010	EPA 602/6020	EPA 624/6240	EPA 625/6270	Priority Pmtnt. Metals	Benzene/Toluene/Xylene	Total Petrol. Hydrocarb.				
							X	X		
							X	X		
							X	X		
							X	X		
							X	X		
							X	X		
							X	X		
							X	X		

(780086) 6/2

LAB NUMBER			DEPTH IN FEET	COL MTD CD	QA CODE	MISCELLANEOUS
Yr	Wk	Seq				

CHAIN OF CUSTODY RECORD		
RELINQUISHED BY: (Signature) <u>Robert L. Nelson</u>	RECEIVED BY: (Signature)	DATE/TIME
RELINQUISHED BY: (Signature)	RECEIVED BY: (Signature)	DATE/TIME
RELINQUISHED BY: (Signature)	RECEIVED BY: (Signature)	DATE/TIME
RELINQUISHED BY: (Signature)	RECEIVED BY: (Signature)	DATE/TIME
DISPATCHED BY: (Signature)	DATE/TIME	RECEIVED FOR LAB BY: (Signature) <u>L. Sontag</u> <u>4/7/89</u> <u>5:15 PM</u>
METHOD OF SHIPMENT		

June 27, 1989

Mr. David Leland
Harding Lawson Associates
200 Rush Landing Road
Novato, CA 94947

Dear Mr. Leland:

Enclosed is the report of laboratory analyses for samples received 06/06/89.

If you have any question concerning this report, please feel free to contact us.

=====

Date of Analysis

=====

Lab No	HLA ID	EPA 8015 <u>Gasoline</u>	EPA 8010* <u>Halocarbons</u>	EPA 8020* <u>Aromatics</u>
734470	89230613	NR	06/22/89	06/22/89
734480	89230614	NR	06/22/89	06/22/89
734490	89230615	06/12/89	06/22/89	06/22/89
734500	89230616	NR	06/22/89	06/22/89
734510	89230617	06/12/89	06/22/89	06/22/89
734520	89230618	NR	06/22/89	06/22/89
734530	89230619	06/12/89	06/22/89	06/22/89
734540	89230620	06/12/89	06/22/89	06/22/89
734550	89230621	06/12/89	06/22/89	06/22/89
734560	89230622	06/12/89	06/22/89	06/22/89

* All EPA 8010 and 8020 Analyses conducted past hold time of 06/20/89.
NR Not requested.

=====

Sincerely,

Stephen F. Nackord
Stephen F. Nackord
Director, Sampling and Analytical Services

Enclosures
SFN/dlg 439



REPORT OF LABORATORY ANALYSIS

Offices:
Minneapolis, Minnesota
Tampa, Florida
Coralville, Iowa
Novato, California
Leawood, Kansas

Harding Lawson Associates
200 Rush Landing Road
Novato, CA 94945

June 27, 1989
PACE Project Number: 490606505
PACE WP Number: WPPLAB #890
(Re)Issued: 07/11/89

Attn: Mr. David Leland

Pacific Ren. Plaza

Date Sample(s) Collected: 06/06/89
Date Sample(s) Received: 06/06/89

PACE Sample Number:
Parameter

Table with 5 columns: Units, MDL, 734470 (MW-2), 734480 (MW-3), 734490 (MW-5). Values include 89230613, 89230614, 89230615.

ORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Purgeable Fuels, as Gasoline (EPA 8015) mg/L 0.05 - - ND

VOLATILE HALOCARBONS AND AROMATICS

VOLATILE HALOCARBONS BY EPA 8010

Table listing various organic compounds (Dichlorodifluoromethane, Chloromethane, Vinyl Chloride, etc.) with their units, MDL, and results for three samples (MW-2, MW-3, MW-5).

ND Not detected at or above the MDL.
MDL Method Detection Limit

Mr. David Leland
Page 2

June 27, 1989
PACE Project Number: 490606505

PACE Sample Number: Parameter	Units	MDL	734470 89230613 mw-2	734480 89230614 mw-3	734490 89230615 mw-5
ORGANIC ANALYSIS					
VOLATILE HALOCARBONS AND AROMATICS					
Dibromochloromethane	ug/L	0.5	ND	ND	ND
Chlorobenzene	ug/L	0.5	ND	ND	ND
Bromoform	ug/L	0.5	ND	ND	ND
1,1,2,2-Tetrachloroethane	ug/L	0.5	ND	ND	ND
1,3-Dichlorobenzene	ug/L	0.5	ND	ND	ND
1,4-Dichlorobenzene	ug/L	0.5	ND	ND	ND
1,2-Dichlorobenzene	ug/L	0.5	ND	ND	ND
Bromochloromethane (Surrogate Recovery)			105%	99%	101%
1,4-Dichlorobutane (Surrogate Recovery)			60%	80%	78%
VOLATILE AROMATICS BY EPA 8020					
Benzene	ug/L	0.2	17	ND	ND
Toluene	ug/L	0.2	1.0	ND	ND
Chlorobenzene	ug/L	0.2	ND	ND	ND
Ethylbenzene	ug/L	0.2	4.1	ND	ND
Xylenes, Total	ug/L	0.2	19	ND	ND
1,3-Dichlorobenzene	ug/L	0.2	ND	ND	ND
1,4-Dichlorobenzene	ug/L	0.2	ND	ND	ND
1,2-Dichlorobenzene	ug/L	0.2	ND	ND	ND
Fluorobenzene (Surrogate Recovery)			113%	98%	102%

ND Not detected at or above the MDL.
MDL Method Detection Limit

Mr. David Leland
Page 3

June 27, 1989
PACE Project Number: 490606505

PACE Sample Number: Parameter	Units	MDL	734500 89230616	734510 89230617	734520 89230618
			<i>MW-6</i>	<i>MW-7</i>	<i>MW-8</i>
ORGANIC ANALYSIS					
INDIVIDUAL PARAMETERS					
Purgeable Fuels, as Gasoline (EPA 8015)	mg/L	0.050	-	0.4	-
VOLATILE HALOCARBONS AND AROMATICS					
VOLATILE HALOCARBONS BY EPA 8010					
Dichlorodifluoromethane	ug/L	2.0	ND	ND	ND
Chloromethane	ug/L	2.0	ND	ND	ND
Vinyl Chloride	ug/L	2.0	ND	ND	ND
Bromomethane	ug/L	2.0	ND	ND	ND
Chloroethane	ug/L	2.0	ND	ND	ND
Trichlorofluoromethane (Freon 11)	ug/L	2.0	ND	ND	ND
1,1-Dichloroethene	ug/L	0.5	ND	ND	ND
Methylene Chloride	ug/L	0.5	ND	ND	ND
trans-1,2-Dichloroethene	ug/L	0.5	ND	ND	ND
1,1-Dichloroethane	ug/L	0.5	ND	ND	ND
Chloroform	ug/L	0.5	2.9	ND	ND
1,1,1-Trichloroethane (TCA)	ug/L	0.5	ND	ND	ND
Carbon Tetrachloride	ug/L	0.5	ND	ND	ND
1,2-Dichloroethane (EDC)	ug/L	0.5	ND	ND	ND
Trichloroethene (TCE)	ug/L	0.5	43	ND	ND
1,2-Dichloropropane	ug/L	0.5	ND	ND	ND
Bromodichloromethane	ug/L	0.5	ND	ND	ND
2-Chloroethylvinyl ether	ug/L	0.5	ND	ND	ND
trans-1,3-Dichloropropene	ug/L	0.5	ND	ND	ND
cis-1,3-Dichloropropene	ug/L	0.5	ND	ND	ND
1,1,2-Trichloroethane	ug/L	0.5	ND	ND	ND
Tetrachloroethene	ug/L	0.5	0.9	ND	ND
Dibromochloromethane	ug/L	0.5	ND	ND	ND
Chlorobenzene	ug/L	0.5	ND	ND	ND
Bromoform	ug/L	0.5	ND	ND	ND
1,1,2,2-Tetrachloroethane	ug/L	0.5	ND	ND	ND
1,3-Dichlorobenzene	ug/L	0.5	ND	ND	ND

MDL Method Detection Limit
ND Not detected at or above the MDL.

Mr. David Leland
Page 4

June 27, 1989
PACE Project Number: 490606505

PACE Sample Number: Parameter	Units	MDL	734500 89230616 <i>MW-6</i>	734510 89230617 <i>MW-7</i>	734520 89230618 <i>MW-8</i>
ORGANIC ANALYSIS					
VOLATILE HALOCARBONS AND AROMATICS					
1,4-Dichlorobenzene	ug/L	0.5	ND	ND	ND
1,2-Dichlorobenzene	ug/L	0.5	ND	ND	ND
Bromochloromethane (Surrogate Recovery)			75%	108%	89%
1,4-Dichlorobutane (Surrogate Recovery)			67%	90%	92%
VOLATILE AROMATICS BY EPA 8020					
Benzene	ug/L	0.2	840	1.0	ND
Toluene	ug/L	0.2	180	1.0	ND
Chlorobenzene	ug/L	0.2	ND	ND	ND
Ethylbenzene	ug/L	0.2	170	2.2	ND
Xylenes, Total	ug/L	0.2	480	1.1	ND
1,3-Dichlorobenzene	ug/L	0.2	ND	ND	ND
1,4-Dichlorobenzene	ug/L	0.2	ND	ND	ND
1,2-Dichlorobenzene	ug/L	0.2	ND	ND	ND
Fluorobenzene (Surrogate Recovery)			148% MI	100%	94%

ND Not detected at or above the MDL.
MDL Method Detection Limit
MI Matrix Interference

Mr. David Leland
Page 5

June 27, 1989
PACE Project Number: 490606505.

PACE Sample Number: Parameter	Units	MDL	734530 89230619 MW-9	734540 89230620 MW-10	734550 89230621 MW-10 Duplicate
ORGANIC ANALYSIS					
INDIVIDUAL PARAMETERS					
Purgeable Fuels, as Gasoline (EPA 8015)	mg/L	0.05	1.6	4.8	4.3
VOLATILE HALOCARBONS AND AROMATICS					
VOLATILE HALOCARBONS BY EPA 8010					
Dichlorodifluoromethane	ug/L	2.0	ND	ND	ND
Chloromethane	ug/L	2.0	ND	ND	ND
Vinyl Chloride	ug/L	2.0	ND	ND	ND
Bromomethane	ug/L	2.0	ND	ND	ND
Chloroethane	ug/L	2.0	ND	ND	ND
Trichlorofluoromethane (Freon 11)	ug/L	2.0	ND	ND	ND
1,1-Dichloroethene	ug/L	0.5	ND	1.7	2.7
Methylene Chloride	ug/L	0.5	ND	ND	ND
trans-1,2-Dichloroethene	ug/L	0.5	ND	ND	ND
1,1-Dichloroethane	ug/L	0.5	ND	0.7	2.4
Chloroform	ug/L	0.5	3.2	ND	ND
1,1,1-Trichloroethane (TCA)	ug/L	0.5	ND	ND	ND
Carbon Tetrachloride	ug/L	0.5	ND	ND	ND
1,2-Dichloroethane (EDC)	ug/L	0.5	ND	0.7	0.54
Trichloroethene (TCE)	ug/L	0.5	ND	13	13
1,2-Dichloropropane	ug/L	0.5	ND	ND	ND
Bromodichloromethane	ug/L	0.5	ND	ND	ND
2-Chloroethylvinyl ether	ug/L	0.5	ND	ND	ND
trans-1,3-Dichloropropene	ug/L	0.5	ND	ND	ND
cis-1,3-Dichloropropene	ug/L	0.5	ND	ND	ND
1,1,2-Trichloroethane	ug/L	0.5	ND	ND	ND
Tetrachloroethene	ug/L	0.5	ND	ND	ND
Dibromochloromethane	ug/L	0.5	ND	ND	ND
Chlorobenzene	ug/L	0.5	ND	ND	ND
Bromoform	ug/L	0.5	ND	ND	ND
1,1,2,2-Tetrachloroethane	ug/L	0.5	ND	ND	ND
1,3-Dichlorobenzene	ug/L	0.5	ND	ND	ND

MDL Method Detection Limit
ND Not detected at or above the MDL.

Mr. David Leland
Page 6

June 27, 1989
PACE Project Number: 490606505

PACE Sample Number:
Parameter

Units	MDL	734530 89230619	734540 89230620	734550 89230621
		MW-9	MW-10	MW-10 Duplicate
ORGANIC ANALYSIS				
VOLATILE HALOCARBONS AND AROMATICS				
1,4-Dichlorobenzene	ug/L	0.5	ND	ND
1,2-Dichlorobenzene	ug/L	0.5	ND	ND
Bromochloromethane (Surrogate Recovery)			100%	88%
1,4-Dichlorobutane (Surrogate Recovery)			93%	89%
VOLATILE AROMATICS BY EPA 8020				
Benzene	ug/L	0.2	360	660
			-	-
Toluene	ug/L	0.2	106	140
Chlorobenzene	ug/L	0.2	ND	ND
Ethylbenzene	ug/L	0.2	110	110
Xylenes, Total	ug/L	0.2	100	240
1,3-Dichlorobenzene	ug/L	0.2	ND	ND
1,4-Dichlorobenzene	ug/L	0.2	ND	ND
1,2-Dichlorobenzene	ug/L	0.2	ND	ND
Fluorobenzene (Surrogate Recovery)			101%	150% MI
				147% MI

ND Not detected at or above the MDL.
MDL Method Detection Limit
MI Matrix Interference

Mr. David Leland
Page 7

June 27, 1989
PACE Project Number: 490606505

PACE Sample Number: 734560
Parameter Units MDL 89230622
Field Blank

ORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Purgeable Fuels, as Gasoline (EPA 8015) mg/L 0.05 ND

VOLATILE HALOCARBONS AND AROMATICS

VOLATILE HALOCARBONS BY EPA 8010

Dichlorodifluoromethane ug/L 2.0 ND
Chloromethane ug/L 2.0 ND
Vinyl Chloride ug/L 2.0 ND
Bromomethane ug/L 2.0 ND
Chloroethane ug/L 2.0 ND

Trichlorofluoromethane (Freon 11) ug/L 2.0 ND
1,1-Dichloroethene ug/L 0.5 ND
Methylene Chloride ug/L 0.5 ND
trans-1,2-Dichloroethene ug/L 0.5 ND
1,1-Dichloroethane ug/L 0.5 ND
Chloroform ug/L 0.5 ND

1,1,1-Trichloroethane (TCA) ug/L 0.5 ND
Carbon Tetrachloride ug/L 0.5 ND
1,2-Dichloroethane (EDC) ug/L 0.5 ND
Trichloroethene (TCE) ug/L 0.5 ND
1,2-Dichloropropane ug/L 0.5 ND
Bromodichloromethane ug/L 0.5 ND

2-Chloroethylvinyl ether ug/L 0.5 ND
trans-1,3-Dichloropropene ug/L 0.5 ND
cis-1,3-Dichloropropene ug/L 0.5 ND
1,1,2-Trichloroethane ug/L 0.5 ND
Tetrachloroethene ug/L 0.5 ND
Dibromochloromethane ug/L 0.5 ND

Chlorobenzene ug/L 0.5 ND
Bromoform ug/L 0.5 ND
1,1,2,2-Tetrachloroethane ug/L 0.5 ND
1,3-Dichlorobenzene ug/L 0.5 ND

ND Not detected at or above the MDL.
MDL Method Detection Limit

Mr. David Leland
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June 27, 1989
PACE Project Number: 490606505

PACE Sample Number:
Parameter

<u>Units</u>	<u>MDL</u>	734560 89230622
		Field Blank

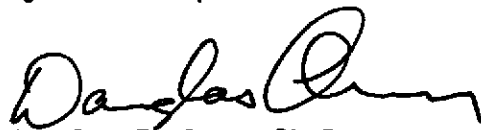
ORGANIC ANALYSIS

VOLATILE HALOCARBONS AND AROMATICS

1,4-Dichlorobenzene	ug/L	0.5	ND
1,2-Dichlorobenzene	ug/L	0.5	ND
Bromochloromethane (Surrogate Recovery)			97%
1,4-Dichlorobutane (Surrogate Recovery)			91%
VOLATILE AROMATICS BY EPA 8020			
Benzene	ug/L	0.2	ND
Toluene	ug/L	0.2	ND
Chlorobenzene	ug/L	0.2	ND
Ethylbenzene	ug/L	0.2	ND
Xylenes, Total	ug/L	0.2	ND
1,3-Dichlorobenzene	ug/L	0.2	ND
1,4-Dichlorobenzene	ug/L	0.2	ND
1,2-Dichlorobenzene	ug/L	0.2	ND
Fluorobenzene (Surrogate Recovery)			106%

ND Not detected at or above the MDL.
MDL Method Detection Limit

The data contained in this report were obtained using EPA or other approved methodologies. All analyses were performed by me or under my direct supervision.



Douglas E. Oram, Ph.D.
Organic Chemistry Manager



Harding Lawson Associates
 200 Rush Landing Road
 P.O. Box 6107
 Novato, California 94948
 415/892-0821
 Telecopy: 415/892-1586

CHAIN OF CUSTODY FORM

490606.505

Lab: PAGE

Job Number: Pacific R. Plaza
 Name/Location: 9382, 039. 62
 Project Manager: David Lebond

Samplers: Robert L. Nelson
Caleb Cassenoy
 Recorder: Robert L. Nelson
 (Signature Required)

ANALYSIS REQUESTED											
EPA 601/601.1	EPA 602/602.0	EPA 624/624.6	EPA 625/627.0	Priority Pestic. Metals	Benzene/Toluene/Xylene	Total Petrol. Hydrocarb.					
XX											
XX											
XX						X					
XX											
XX						X					
XX											
XX						X					
XX						X					
XX						X					
XX						X					

SOURCE CODE	MATRIX				#CONTAINERS & PRESERV.			SAMPLE NUMBER OR LAB NUMBER			DATE				STATION DESCRIPTION/ NOTES	
	Water	Sediment	Soil	Oil	Unpres.	H ₂ SO ₄	HNO ₃	Yr	Wk	Seq	Yr	Mo	Dy	Time		
23	X				2			89	23	0613	89	06	06	10	15	73447 (2)
23	X				2			89	23	0614	89	06	06	11	30	73448 (2)
23	X				3			89	23	0615	89	06	06	16	25	73449 (3)
23	X				2			89	23	0616	89	06	06	10	55	73450 (2)
23	X				3			89	23	0617	89	06	06	13	10	73451 (3)
23	X				2			89	23	0618	89	06	06	13	45	73452 (2)
23	X				3			89	23	0619	89	06	06	14	25	73453 (3)
23	X				3			89	23	0620	89	06	06	15	30	73454 (3)
23	X				3			89	23	0621	89	06	06	15	40	73455 (3)
23	X				3			89	23	0622	89	06	06	16	10	73456 (3)

LAB NUMBER			DEPTH IN FEET	COL MTD CD	QA CODE	MISCELLANEOUS
Yr	Wk	Seq				

CHAIN OF CUSTODY RECORD		
RELINQUISHED BY: (Signature) <i>Robert L. Nelson</i>	RECEIVED BY: (Signature) <i>T. Scott Nelson</i>	DATE/TIME 6/6/89 1815
RELINQUISHED BY: (Signature)	RECEIVED BY: (Signature)	DATE/TIME
RELINQUISHED BY: (Signature)	RECEIVED BY: (Signature)	DATE/TIME
RELINQUISHED BY: (Signature)	RECEIVED BY: (Signature)	DATE/TIME
DISPATCHED BY: (Signature)	DATE/TIME	RECEIVED FOR LAB BY: (Signature) <i>C. Santley</i> 6/7/89 815 AM
METHOD OF SHIPMENT		



REPORT OF LABORATORY ANALYSIS

Offices:
Minneapolis, Minnesota
Tampa, Florida
Coralville, Iowa
Novato, California
Leawood, Kansas

June 28, 1989

Mr. David Leland
Harding Lawson Associates
200 Rush Landing Road
Novato, CA 94947

Dear Mr. Leland:

Enclosed is the report of laboratory analyses for samples received 06/08/89.

If you have any questions concerning this report, please feel free to contact us.

Sincerely,

A handwritten signature in cursive script, appearing to read "Stephen Nackord".

Stephen F. Nackord
Director, Sampling and Analytical Services

Enclosures



REPORT OF LABORATORY ANALYSIS

Offices:
 Minneapolis, Minnesota
 Tampa, Florida
 Coralville, Iowa
 Novato, California
 Leawood, Kansas

Harding Lawson Associates
 200 Rush Landing Road
 Novato, CA 94947

June 28, 1989
 PACE Project Number: 490607501

Attn: Mr. David Leland

Pacific R. Plaza

Date Sample(s) Collected: 06/07/89
 Date Sample(s) Received: 06/08/89

PACE Sample Number:

Parameter	Units	MDL	734590 89230723 MW-11	734600 89230724 MW-12	734610 89230725 MW-13
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ORGANIC ANALYSIS

INDIVIDUAL PARAMETERS

Purgeable Fuels, as Gasoline (EPA 8015)	mg/L	0.05	12	0.18	0.98
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VOLATILE HALOCARBONS AND AROMATICS

VOLATILE HALOCARBONS BY EPA 8010

Dichlorodifluoromethane	ug/L	2.0	ND	ND	ND
Chloromethane	ug/L	2.0	ND	ND	ND
Vinyl Chloride	ug/L	2.0	ND	ND	ND
Bromomethane	ug/L	2.0	ND	ND	ND
Chloroethane	ug/L	2.0	ND	ND	ND
Trichlorofluoromethane (Freon 11)	ug/L	2.0	ND	ND	ND
1,1-Dichloroethene	ug/L	0.5	ND	ND	ND
Methylene Chloride	ug/L	0.5	ND	ND	ND
trans-1,2-Dichloroethene	ug/L	0.5	ND	ND	ND
1,1-Dichloroethane	ug/L	0.5	ND	ND	ND
Chloroform	ug/L	0.5	7.4	7.1	16
1,1,1-Trichloroethane (TCA)	ug/L	0.5	ND	ND	ND
Carbon Tetrachloride	ug/L	0.5	ND	ND	ND
1,2-Dichloroethane (EDC)	ug/L	0.5	1.9	ND	2.0
Trichloroethene (TCE)	ug/L	0.5	ND	ND	ND
1,2-Dichloropropane	ug/L	0.5	ND	ND	ND
Bromodichloromethane	ug/L	0.5	ND	ND	0.9
2-Chloroethylvinyl ether	ug/L	0.5	ND	ND	ND
trans-1,3-Dichloropropene	ug/L	0.5	ND	ND	ND
cis-1,3-Dichloropropene	ug/L	0.5	ND	ND	ND
1,1,2-Trichloroethane	ug/L	0.5	ND	ND	ND
Tetrachloroethene	ug/L	0.5	ND	ND	ND

MDL Method Detection Limit
 ND Not detected at or above the MDL.

Mr. David Leland
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June 28, 1989
PACE Project Number: 490607501

PACE Sample Number:
Parameter

Units	MDL	734590 89230723 MW-11	734600 89230724 MW-12	734610 89230725 MW-13
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ORGANIC ANALYSIS

VOLATILE HALOCARBONS AND AROMATICS

Dibromochloromethane	ug/L	0.5	1.0	ND	ND
Chlorobenzene	ug/L	0.5	ND	ND	ND
Bromoform	ug/L	0.5	ND	ND	ND
1,1,2,2-Tetrachloroethane	ug/L	0.5	ND	ND	ND
1,3-Dichlorobenzene	ug/L	0.5	ND	ND	ND
1,4-Dichlorobenzene	ug/L	0.5	ND	ND	ND

1,2-Dichlorobenzene	ug/L	0.5	ND	ND	ND
Bromochloromethane (Surrogate Recovery)			135%	127%	138%
1,4-Dichlorobutane (Surrogate Recovery)			129%	109%	110%

VOLATILE AROMATICS BY EPA 8020

Benzene	ug/L	0.2	82	34	51
Toluene	ug/L	0.2	97	3.7	37

Chlorobenzene	ug/L	0.2	ND	ND	ND
Ethylbenzene	ug/L	0.2	45	ND	20
Xylenes, Total	ug/L	0.2	167	12	82
1,3-Dichlorobenzene	ug/L	0.2	ND	ND	ND
1,4-Dichlorobenzene	ug/L	0.2	ND	ND	ND
1,2-Dichlorobenzene	ug/L	0.2	ND	ND	ND

Fluorobenzene (Surrogate Recovery)			131%	108%	110%
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MDL Method Detection Limit
ND Not detected at or above the MDL.

Mr. David Leland
Page 3

June 28, 1989
PACE Project Number: 490607501

PACE Sample Number: Parameter	Units	MDL	734620 89230726 MW-14	734630 89230727 MW-15	734640 89230728 MW-16
ORGANIC ANALYSIS					
INDIVIDUAL PARAMETERS					
Purgeable Fuels, as Gasoline (EPA 8015)	mg/L	0.05	1.1	22	14
VOLATILE HALOCARBONS AND AROMATICS					
VOLATILE HALOCARBONS BY EPA 8010					
Dichlorodifluoromethane	ug/L	2.0	ND	-	LT 20
Chloromethane	ug/L	2.0	ND	-	LT 20
Vinyl Chloride	ug/L	2.0	ND	-	LT 20
Bromomethane	ug/L	2.0	ND	-	LT 20
Chloroethane	ug/L	2.0	ND	-	LT 20
Trichlorofluoromethane (Freon 11)	ug/L	2.0	ND	-	LT 20
1,1-Dichloroethene	ug/L	0.5	ND	-	LT 5.0
Methylene Chloride	ug/L	0.5	ND	-	LT 5.0
trans-1,2-Dichloroethene	ug/L	0.5	ND	-	LT 5.0
1,1-Dichloroethane	ug/L	0.5	ND	-	LT 5.0
Chloroform	ug/L	0.5	9.1	-	LT 5.0
1,1,1-Trichloroethane (TCA)	ug/L	0.5	ND	-	LT 5.0
Carbon Tetrachloride	ug/L	0.5	ND	-	LT 5.0
1,2-Dichloroethane (EDC)	ug/L	0.5	0.6	-	6.7
Trichloroethene (TCE)	ug/L	0.5	ND	-	LT 5.0
1,2-Dichloropropane	ug/L	0.5	ND	-	LT 5.0
Bromodichloromethane	ug/L	0.5	ND	-	LT 5.0
2-Chloroethylvinyl ether	ug/L	0.5	ND	-	LT 5.0
trans-1,3-Dichloropropene	ug/L	0.5	ND	-	LT 5.0
cis-1,3-Dichloropropene	ug/L	0.5	ND	-	LT 5.0
1,1,2-Trichloroethane	ug/L	0.5	ND	-	LT 5.0
Tetrachloroethene	ug/L	0.5	ND	-	LT 5.0
Dibromochloromethane	ug/L	0.5	ND	-	LT 5.0
Chlorobenzene	ug/L	0.5	ND	-	LT 5.0
Bromoform	ug/L	0.5	ND	-	LT 5.0
1,1,2,2-Tetrachloroethane	ug/L	0.5	ND	-	LT 5.0

MDL Method Detection Limit
ND Not detected at or above the MDL.
LT Less than.

Mr. David Leland
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June 28, 1989
PACE Project Number: 490607501

PACE Sample Number:		734620	734630	734640	
Parameter	Units	MDL	89230726	89230727	89230728
			MW-14	MW-15	MW-16

ORGANIC ANALYSIS

VOLATILE HALOCARBONS AND AROMATICS

1,3-Dichlorobenzene	ug/L	0.5	ND	-	LT 5.0
1,4-Dichlorobenzene	ug/L	0.5	ND	-	LT 5.0
1,2-Dichlorobenzene	ug/L	0.5	ND	-	LT 5.0
Bromochloromethane (Surrogate Recovery)			139%	-	106%
1,4-Dichlorobutane (Surrogate Recovery)			103%	-	132%
VOLATILE AROMATICS BY EPA 8020			-	-	-

Benzene	ug/L	0.2	57	-	370
Toluene	ug/L	0.2	2.2	-	560
Chlorobenzene	ug/L	0.2	ND	-	LT 20
Ethylbenzene	ug/L	0.2	0.5	-	510
Xylenes, Total	ug/L	0.2	43	-	350
1,3-Dichlorobenzene	ug/L	0.2	ND	-	LT 20
1,4-Dichlorobenzene	ug/L	0.2	ND	-	LT 20
1,2-Dichlorobenzene	ug/L	0.2	ND	-	LT 20
Fluorobenzene (Surrogate Recovery)			109%	-	115%

AROMATIC VOLATILE COMPOUNDS EPA 8020

Benzene	ug/L	0.2	-	5.7	-
Toluene	ug/L	0.2	-	4.3	-
Chlorobenzene	ug/L	0.2	-	ND	-
Ethylbenzene	ug/L	0.2	-	0.3	-
Xylenes, Total	ug/L	0.2	-	2.4	-
1,3-Dichlorobenzene	ug/L	0.2	-	ND	-
1,4-Dichlorobenzene	ug/L	0.2	-	ND	-
1,2-Dichlorobenzene	ug/L	0.2	-	ND	-
Fluorobenzene (Surrogate Recovery)			-	90%	-

ND Not detected at or above the MDL.
MDL Method Detection Limit
LT Less than.

Mr. David Leland
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June 28, 1989
PACE Project Number: 490607501

PACE Sample Number: Parameter	Units	MDL	734650 89230729	734660 89230730	734670 89230731
<u>ORGANIC ANALYSIS</u>			MW-17	MW-18	MW-14 Duplicate
<u>INDIVIDUAL PARAMETERS</u>					
Purgeable Fuels, as Gasoline (EPA 8015)	mg/L	0.05	6.3	ND	0.64
<u>VOLATILE HALOCARBONS AND AROMATICS</u>					
<u>VOLATILE HALOCARBONS BY EPA 8010</u>					
Dichlorodifluoromethane	ug/L	2.0	-	ND	ND
Chloromethane	ug/L	2.0	-	ND	ND
Vinyl Chloride	ug/L	2.0	-	ND	ND
Bromomethane	ug/L	2.0	-	ND	ND
Chloroethane	ug/L	2.0	-	ND	ND
Trichlorofluoromethane (Freon 11)	ug/L	2.0	-	ND	ND
1,1-Dichloroethene	ug/L	0.5	-	ND	ND
Methylene Chloride	ug/L	0.5	-	ND	1.2
trans-1,2-Dichloroethene	ug/L	0.5	-	ND	ND
1,1-Dichloroethane	ug/L	0.5	-	2.7	ND
Chloroform	ug/L	0.5	-	ND	9.1
1,1,1-Trichloroethane (TCA)	ug/L	0.5	-	ND	ND
Carbon Tetrachloride	ug/L	0.5	-	ND	ND
1,2-Dichloroethane (EDC)	ug/L	0.5	-	7.1	1.6
Trichloroethene (TCE)	ug/L	0.5	-	1.9	0.5
1,2-Dichloropropane	ug/L	0.5	-	ND	ND
Bromodichloromethane	ug/L	0.5	-	ND	0.6
2-Chloroethylvinyl ether	ug/L	0.5	-	ND	ND
trans-1,3-Dichloropropene	ug/L	0.5	-	ND	ND
cis-1,3-Dichloropropene	ug/L	0.5	-	ND	ND
1,1,2-Trichloroethane	ug/L	0.5	-	ND	ND
Tetrachloroethene	ug/L	0.5	-	3.5	ND
Dibromochloromethane	ug/L	0.5	-	ND	ND
Chlorobenzene	ug/L	0.5	-	ND	ND
Bromoform	ug/L	0.5	-	ND	ND
1,1,2,2-Tetrachloroethane	ug/L	0.5	-	ND	ND
1,3-Dichlorobenzene	ug/L	0.5	-	ND	ND

MDL Method Detection Limit
ND Not detected at or above the MDL.

Mr. David Leland
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June 28, 1989
PACE Project Number: 490607501

PACE Sample Number: Parameter	Units	MDL	734650 89230729 MW-17	734660 89230730 MW-18	734670 89230731 MW-14 Duplicate
ORGANIC ANALYSIS					
VOLATILE HALOCARBONS AND AROMATICS					
1,3-Dichlorobenzene	ug/L	0.5	-	ND	ND
1,4-Dichlorobenzene	ug/L	0.5	-	ND	ND
1,2-Dichlorobenzene	ug/L	0.5	-	ND	ND
Bromochloromethane (Surrogate Recovery)			-	98%	87%
1,4-Dichlorobutane (Surrogate Recovery)			-	93%	73%
VOLATILE AROMATICS BY EPA 8020					
Benzene	ug/L	0.2	-	ND	ND
Toluene	ug/L	0.2	-	ND	ND
Chlorobenzene	ug/L	0.2	-	ND	ND
Ethylbenzene	ug/L	0.2	-	ND	ND
Xylenes, Total	ug/L	0.2	-	ND	ND
1,3-Dichlorobenzene	ug/L	0.2	-	ND	ND
1,4-Dichlorobenzene	ug/L	0.2	-	ND	ND
1,2-Dichlorobenzene	ug/L	0.2	-	ND	ND
Fluorobenzene (Surrogate Recovery)			-	96%	90%
AROMATIC VOLATILE COMPOUNDS EPA 8020					
Benzene	ug/L	0.2	1.2	-	-
Toluene	ug/L	0.2	1.2	-	-
Chlorobenzene	ug/L	0.2	ND	-	-
Ethylbenzene	ug/L	0.2	ND	-	-
Xylenes, Total	ug/L	0.2	1.3	-	-
1,3-Dichlorobenzene	ug/L	0.2	ND	-	-
1,4-Dichlorobenzene	ug/L	0.2	ND	-	-
1,2-Dichlorobenzene	ug/L	0.2	ND	-	-
Fluorobenzene (Surrogate Recovery)			104%	-	-
ND	Not detected at or above the MDL.				
MDL	Method Detection Limit				

Mr. David Leland
Page 7

June 28, 1989
PACE Project Number: 490607501

PACE Sample Number: Parameter	Units	MDL	734680 89230732 <i>Field Blank</i>
ORGANIC ANALYSIS			
INDIVIDUAL PARAMETERS			
Purgeable Fuels, as Gasoline (EPA 8015)	mg/L	0.05	ND
VOLATILE HALOCARBONS AND AROMATICS			
VOLATILE HALOCARBONS BY EPA 8010			
Dichlorodifluoromethane	ug/L	2.0	ND
Chloromethane	ug/L	2.0	ND
Vinyl Chloride	ug/L	2.0	ND
Bromomethane	ug/L	2.0	ND
Chloroethane	ug/L	2.0	ND
Trichlorofluoromethane (Freon 11)	ug/L	2.0	ND
1,1-Dichloroethene	ug/L	0.5	ND
Methylene Chloride	ug/L	0.5	ND
trans-1,2-Dichloroethene	ug/L	0.5	ND
1,1-Dichloroethane	ug/L	0.5	ND
Chloroform	ug/L	0.5	ND
1,1,1-Trichloroethane (TCA)	ug/L	0.5	ND
Carbon Tetrachloride	ug/L	0.5	ND
1,2-Dichloroethane (EDC)	ug/L	0.5	ND
Trichloroethene (TCE)	ug/L	0.5	ND
1,2-Dichloropropane	ug/L	0.5	ND
Bromodichloromethane	ug/L	0.5	ND
2-Chloroethylvinyl ether	ug/L	0.5	ND
trans-1,3-Dichloropropene	ug/L	0.5	ND
cis-1,3-Dichloropropene	ug/L	0.5	ND
1,1,2-Trichloroethane	ug/L	0.5	ND
Tetrachloroethene	ug/L	0.5	ND
Dibromochloromethane	ug/L	0.5	ND
Chlorobenzene	ug/L	0.5	ND
Bromoform	ug/L	0.5	ND
1,1,2,2-Tetrachloroethane	ug/L	0.5	ND
1,3-Dichlorobenzene	ug/L	0.5	ND

ND Not detected at or above the MDL.
MDL Method Detection Limit

Mr. David Leland
Page 8

June 28, 1989
PACE Project Number: 490607501

PACE Sample Number:
Parameter

Units

MDL

734680

89230732

Field Blank

ORGANIC ANALYSIS

VOLATILE HALOCARBONS AND AROMATICS

1,4-Dichlorobenzene	ug/L	0.5	ND
1,2-Dichlorobenzene	ug/L	0.5	ND
Bromochloromethane (Surrogate Recovery)			92%
1,4-Dichlorobutane (Surrogate Recovery)			89%
<u>VOLATILE AROMATICS BY EPA 8020</u>			
Benzene	ug/L	0.2	56
Toluene	ug/L	0.2	2.3
Chlorobenzene	ug/L	0.2	ND
Ethylbenzene	ug/L	0.2	0.6
Xylenes, Total	ug/L	0.2	44
1,3-Dichlorobenzene	ug/L	0.2	ND
1,4-Dichlorobenzene	ug/L	0.2	ND
1,2-Dichlorobenzene	ug/L	0.2	ND
Fluorobenzene (Surrogate Recovery)			91%

ND Not detected at or above the MDL.
MDL Method Detection Limit

The data contained in this report were obtained using EPA or other approved methodologies. All analyses were performed by me or under my direct supervision.



Douglas E. Oram, Ph.D.
Organic Chemistry Manager



Harding Lawson Associates
 7655 Redwood Blvd.
 P.O. Box 578
 Novato, CA 94948
 (415) 892-0821

CHAIN OF CUSTODY FORM

190607501 SHEET 1 OF 1
 PAGE (780086)

Job Number: 9302,039.02
 Name/Location: Pacific R. Plaza
 Project Manager: David Hoard

Samplers: Robert Nelson
Caleb O'connor
 Recorder: Robert L. Nelson
 (Signature Required)

ANALYSIS REQUESTED												
EPA 601/8010	EPA 602/8020	EPA 624/8240	EPA 625/8270	Priority Pbtnt. Metals	Benzene/Toluene/Xylene	Total Petrol. Hydrocarb.	EPA 8015					
X	X						X					
X	X						X					
X	X						X					
X	X						X					
X	X						X					
X	X						X					
X	X						X					
X	X						X					
X	X						X					

SOURCE CODE	MATRIX				#CONTAINERS & PRESERV.			SAMPLE NUMBER OR LAB NUMBER			DATE				STATION DESCRIPTION/NOTES	
	Water	Sediment	Soil	Oil	Unpres.	H ₂ SO ₄	HNO ₃	Yr	Wk	Seq	Yr	Mo	Dy	Time		
23	X				3			89	23	07	23	07	12	10	73459 (3)	
73	X				3					07	24			07	45	73460 (3)
23	X				3					07	25			11	40	73461 (3)
23	X				3					07	26			16	50	73462 (3)
23	X				2					07	27			14	50	73463 (2)
23	X				3					07	28			15	25	73464 (3)
23	X				2					07	29			16	20	73465 (2)
23	X				3					07	30			09	15	73466 (3)
23	X				3					07	31			17	00	73467 (3)
23	X				3					07	32			15	35	73468 (3)

LAB NUMBER			DEPTH IN FEET	COL MTD CD	QA CODE	MISCELLANEOUS
Yr	Wk	Seq				
						9/2

CHAIN OF CUSTODY RECORD		
RELINQUISHED BY: (Signature) <u>Robert L. Nelson</u>	RECEIVED BY: (Signature)	DATE/TIME
RELINQUISHED BY: (Signature)	RECEIVED BY: (Signature)	DATE/TIME
RELINQUISHED BY: (Signature)	RECEIVED BY: (Signature)	DATE/TIME
RELINQUISHED BY: (Signature)	RECEIVED BY: (Signature)	DATE/TIME
DISPATCHED BY: (Signature)	DATE/TIME	RECEIVED FOR LAB BY: (Signature) <u>David Hoard</u> 1830pm
METHOD OF SHIPMENT		

DISTRIBUTION

REPORT OF SYSTEM MONITORING
MARCH THROUGH MAY 1989
SOIL TREATMENT SYSTEM
PACIFIC RENAISSANCE PLAZA
OAKLAND, CALIFORNIA
July 10, 1989

Copy No. 4

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QUALITY CONTROL REVIEWER

Tamara L. Williams

Tamara L. Williams
Geologist - 3954