INNOVATIVE TECHNICAL SOLUTIONS, Inc.





Project No. 95-113.27

STID 3982

July 11, 1997

Mr. John Prall Associate Environmental Scientist Port of Oakland 530 Water Street Oakland, California 94607

Results of Soil and Water Investigation TransBay Container Terminal, Berth 25 707 Ferry Street Oakland, California 94357

(Work Order No.202634)

Dear Mr. Prall:

Innovative Technical Solutions, Inc. (ITSI) is pleased to provide the results of the soil and water investigation conducted in the area of two former 1,000-gallon gasoline and diesel underground storage tanks (USTs) at the TransBay Container Terminal (Berth 25), 707 Ferry Street in Oakland, California. This investigation was performed on behalf of the Port of Oakland in response to a December 17, 1996 letter from Ms. Jennifer Eberle, Hazardous Materials Specialist with the Alameda County Health Care Services Agency (Alameda County), requesting a Soil and Water Investigation (SWI) in the area of the former UST excavation.

Figure 1 shows the approximate location of the site, and Figure 2 shows the general site layout. Field activities were performed during the period of March 17 to April 8, 1997, and were performed as outlined in our February 12, 1997 Workplan for Soil and Water Investigation,

BACKGROUND

On June 21, 1996, two 1,000-gallon USTs (CF-03 and CF-05) and an associated fuel dispenser island were removed from the TransBay Container Terminal by Accutite Environmental Engineering (Accutite). Approximately 100 cubic yards of soil was removed from the tank

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excavation. Soil samples collected during removal of the UST were reported to contain elevated concentrations of petroleum hydrocarbons.

On July 23, 1996, approximately 20 cubic yards of additional soil was removed from the excavation. Due to the presence of an underground gas line along the south and west walls of the tank excavation, further excavation in these directions was restricted. Confirmation soil samples collected following overexcavation activities were reported to contain petroleum hydrocarbons and total lead. A water sample collected from groundwater present in the excavation also reportedly contained petroleum hydrocarbons. The results of the tank removal and overexcavation activities were documented in the *Tank Closure Report*, prepared by ITSI, dated November 12, 1996.

Based on the presence of petroleum hydrocarbons found in the soil and groundwater following overexcavation activities, Alameda County requested a SWI to be performed in the area of the former UST excavation. Pursuant to the above request, SWI activities included the installation and sampling of one groundwater monitoring well 10 feet west of the former UST excavation and the drilling and sampling of one soil boring south of the excavation. This report provides a summary of the field activities conducted as part of this SWI and laboratory results for the soil and groundwater samples collected during the field activities.

FIELD ACTIVITIES

Field activities performed as part of this SWI are discussed below.

Health and Safety

A site-specific Health and Safety Plan was prepared for the field activities by Environmental Health Consultants, and was signed and approved on February 3, 1997 by Ms. Irene Fanelli, CIH. Field activities were performed consistent with requirements of the Health and Safety Plan. A copy of the Health and Safety Plan is included as Attachment A.

Subsurface Utility Clearance

On March 17, 1997, soil boring and monitoring well locations were outlined in the field for Underground Service Alert (USA) utility clearance. Additionally, California Utility Surveys (CUS), an independent utility locating contractor, was utilized to clear the locations of the proposed soil boring and monitoring well.

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Drilling of Soil Borings and Collection of Soil Samples

On April 2, 1997, two soil borings were drilled by Soils Exploration Services, Inc. (SES) using a drilling rig equipped with 8-inch hollow stem flight augers. One soil boring was drilled 10 feet west of the former UST excavation in the presumed downgradient direction and was completed as a monitoring well (MW-1). The second soil boring (SB-1) was drilled 5 feet south of the former excavation to further delineate the lateral extent of the remaining soil contamination reported along the south wall. Figure 2 shows the approximate locations of MW-1 and SB-1. The borings were drilled under permit number 97181 from Alameda County Flood Control and Water Conservation District, Zone 7. A copy of the permit is included in Attachment B.

Three soil samples were collected from SB-1 at depths of approximately 5 feet, 8 feet and 10.5 feet below grade surface (bgs). Two soil samples were collected during the drilling of MW-1 at depths of approximately 5 feet and 9.5 feet bgs. Soil samples were collected using a spilt spoon sampler equipped with three, 6-inch long by 2-inch diameter, brass sleeves driven with a 140-pound hammer into undisturbed soil. The bottom brass sleeve sample was then capped with Teflon patches and plastic friction caps, properly labeled, and placed in an iced cooler for transport to the laboratory. The samples were logged by a field geologist according to the Unified Soils Classification System (USCS). Copies of the boring logs are included in Attachment C.

The soil samples were submitted to Pace Analytical Services (Pace), a California-certified analytical laboratory located in Petaluma, California. The soil samples were analyzed for the following:

- Total petroleum hydrocarbons as gasoline (TPHg) by Modified EPA Method 8015.
- Benzene, toluene, ethylbenzene and xylenes (BTEX) by EPA Method 8020.
- TPH as diesel (TPHd) by Modified EPA Method 8015 with silica gel cleanup.
- Total lead by EPA Method 6010.

Selected soil samples were screened in the field using an organic vapor meter equipped with photoionization detector (PID) by placing a small portion of the soil in a sealed container. The concentration of organic vapor in the headspace of the container was then measured with the PID, and the concentration recorded on the boring log.

The soil boring (SB-1) was abandoned by backfilling the borehole with neat cement grout from the total depth drilled (11.0 feet bgs) to approximately 4-inches bgs. The borehole was then capped with approximately 4-inches of asphalt patch to match the surrounding asphalt surface.

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Construction of Monitoring Well

As previously mentioned, monitoring well MW-1 was constructed in the boring located 10 feet west of the former UST excavation in the presumed downgradient direction. The well was completed with 2-inch, Schedule 40, polyvinyl chloride (PVC) screen and blank well casing. Well casing was set to a depth of approximately 19.5 feet bgs. The screened interval for the monitoring well consists of 0.020-inch machine-slotted casing set from the total depth of the well (19.5 feet bgs) to a depth of approximately 6.0 feet bgs. Blank casing was set from the top of the screened casing (6.0 feet bgs) to within a few inches of the grade surface. Filter material consists of #3 Lonestar sand placed into the annular space of the monitoring well from the bottom of the well (19.5 feet bgs) to approximately 2 feet above the screened casing interval (4.0 feet bgs). A bentonite seal, approximately 1-foot thick, was placed on top of the sand, with an annular seal consisting of neat cement grout extending to grade surface (3.0 to 0.0 feet bgs). The monitoring wellhead was enclosed with a heavy duty, traffic rated, Morrison Buque well box and set in concrete placed flush with the surrounding grade surface. The wellhead was capped with a 2-inch locking compression well cap and locked. Well construction details are shown in Figure 3.

The monitoring well was constructed under permit number 97181 from Alameda County Flood Control and Water Conservation District, Zone 7. A State of California Well Completion Report was filed with Zone 7 agency on May 2, 1997. Copies of the permit and State of California Well Completion Report are included in Attachment B.

Monitoring Well Location Survey

On April 8, 1997, the groundwater monitoring wellhead was surveyed for vertical elevation and horizontal location by PLS Surveys, Inc., a California licensed land surveyor. The vertical elevation was surveyed relative to the Port of Oakland datum. The horizontal location was surveyed relative to fixed site features. Surveying results are shown on the survey map included in Attachment C.

Monitoring Well Development and Groundwater Sampling

On April 8, 1997, the monitoring well was monitored, developed and sampled. The well was initially gauged for depth to water and checked for the presence of separate phase hydrocarbons No separate phase hydrocarbons were observed in the monitoring well. The depth to water measurement was recorded on the Monitoring Well Development / Purge and Sample Form. A copy of the form is included in Attachment E. Depth to water and groundwater elevation data is summarized in Table 1. The groundwater elevation was calculated using the measured depth to water and survey elevation of top of casing. Figure 2 shows the groundwater elevation.

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Following well monitoring, SES performed well development and purging using surge block and bail techniques. The monitoring well was developed (swabbed) using a 2-inch surge block followed by purging approximately three well volumes using a clean disposable bailer. This development and purging procedure was repeated four times until the groundwater removed appeared to be relatively free of sediments. Approximately 20 gallons of water were removed from the well during purging. Physical parameters, including pH, electrical conductivity, and temperature, were measured following each purge cycle (approximately three well volumes). Field parameters and development data were recorded on the Monitoring Well Development / Purge and Sample Form.

A groundwater sample was collected from MW-1 after 100 percent of the initial water level in the monitoring well had recovered. The water sample was collected using a clean disposable bailer and placed into laboratory provided containers according to procedures outlined in the Workplan. The sample containers were properly labeled and placed into an iced cooler for transport to the laboratory.

The groundwater sample was sent under chain-of-custody procedures to Pace and was analyzed for the following:

- TPHg by Modified EPA Method 8015.
- BTEX by EPA Method 8020.
- TPHd by Modified EPA Method 8015 with silica gel cleanup procedure.
- Total lead by EPA Method 7421.
- Total dissolved solids (TDS) by EPA Method 160.1.

Quality Assurance and Quality Control

Appropriate quality assurance and quality control (QA/QC) procedures were implemented during the soil and groundwater investigation, including:

- One field duplicate sample (designated QC-1) was collected of groundwater from MW-1 and was analyzed for volatile target compounds (TPHg and BTEX).
- A trip blank was included in the cooler with the groundwater sample, and was analyzed for volatile target compounds.
- Disposable sampling equipment was utilized for the collection of the groundwater sample, avoiding potential cross-contamination issues.
- Non-disposable sampling equipment (e.g., split spoon sampler) was decontaminated prior to collecting each soil sample by washing with a nonphosphate detergent and double rinsing with water.

Investigation Derived Waste

Rinse and purge water from decontamination and well development activities, and soil cuttings generated during drilling, were placed in 55-gallon drums and labeled as to the source and date of accumulation. Disposal of the water and soil cuttings will be performed by the current Port of Oakland disposal contractor.

FINDINGS

Table 2 provides a summary of laboratory results for the soil and groundwater samples. Copies of the laboratory reports, chromatograms and chain-of-custody forms are included in Attachment F.

Soil

Results of the soil sampling and analyses are summarized below:

- TPHg was reported at a concentration of 1.4 mg/kg in one soil sample collected from SB-1 at 8 feet in depth. TPHg was reportedly not detected in the remaining four soil samples collected from SB-1 and MW-1.
- Benzene, toluene, ethylbenzene, and/or xylenes were reportedly detected in two soil samples collected from SB-1, at 8 and 10.5 foot depths, at concentrations ranging from 0.0017 to 0.015 mg/kg. BTEX constituents were reportedly not detected in the remaining three soil samples collected.
- TPHd was reportedly detected in SB-1 at 8 feet in depth and in MW-1 at 5 feet in depth at concentrations of 1,600 and 120 mg/kg, respectively¹.
- Low levels of total lead (less than 10 times Soluble Threshold Limit Concentration [STLC]) were reported in three soil samples collected and analyzed. Total lead was reported not detected in the remaining two soil samples collected.

Groundwater

Results of the groundwater monitoring well sampling and analyses are summarized below:

- TPHg, toluene, ethylbenzene and xylenes, TPHd, and total lead were reportedly not detected in the groundwater sample collected.
- Benzene was reportedly detected at a concentration of 0.0019 mg/L in the groundwater sample, above its Maximum Contaminant Level (MCL) of 0.001mg/L.
- TDS was reported at a concentration of 5,560 mg/l in the groundwater sample, in excess of 3,000 mg/l limits for drinking water as outlined in State Water Resources Control Board Resolution No. 88-63.

iTSI

The laboratory reported the hydrocarbons present in these samples do not match the profile of the laboratory standard.

Please feel free to give us a call if you have any questions or need additional information.

Sincerely,

Usim Schollard

Environmental Scientist

Jeffrey D. Hess Project Director

Attachments

TABLE 1

GROUNDWATER ELEVATION TRANSBAY CONTAINER TERMINAL, BERTH 25 707 FERRY STREET OAKLAND, CALIFORNIA

Monitoring Well ID	Elevation of Top of Casing ⁽¹⁾ (feet)	Date of Monitoring	Measured Depth to Water (feet)	Product Thickness (feet)	Groundwater Elevation ⁽¹⁾ (feet)	Note
MW-1	14.56	04/08/97	9.51		5.05	

⁽¹⁾ Relative to Port of Oakland datum.

TABLE 2

LABORATORY RESULTS FOR SOIL AND GROUNDWATER SAMPLES TRANSBAY CONTAINER TERMINAL, BERTH 25 707 FERRY STREET OAKLAND, CALIFORNIA

Sample ID	Depth	Date	TPHg	Benzene	Ethyl - benzene	Toluene	Xylenes	TPHd	Lead	TDS (mg/L)
SOIL SAM	PLES (in n	ig/kg)								
SB1-5'	5'	4/2/97	<0.21	<0.001	<0.001	< 0.001	<0.002	<5	7.48	-
SB1-8'	8,	4/2/97	1.41	0.015	0.0021	0.014	0.0021	1,6001.2	23.5	-
SB1-10.5'	10.5'	4/2/97	<0.2	0.010	0.0017	0.0039	<0.002	<5	<4.76	-
MW1-5'	5'	4/2/97	<0.2	<0.001	<0.001	<0.001	<0.002	1201.2	31.2	_
MW1-9.5'	9.5'	4/2/97	<0.2	<0.001	<0.001	< 0.001	<0.002	<5	<4.59	*
GROUNDW	ATER SAM	IPLE (in mg	/L)							
MW-1	-	4/8/97	<0.051	0.0019	<0.0005	<0.0005	<0.001	< 0.05	<0.005	5,560
TTLC3			-	•	-	<u>-</u>	-	-	1,000	
STLC ⁴			-	-	-	-	_	-	5	_
MCL ³				0.001	0.700	0.150	1.75	-	0.015	-

¹High boiling point hydrocarbons are present in sample.

Doid Values exceed Meas.

TPHg = Total petroleum hydrocarbons (TPH) as gasoline.

TPHd = Total petroleum hydrocarbons (TPH) as diesel.

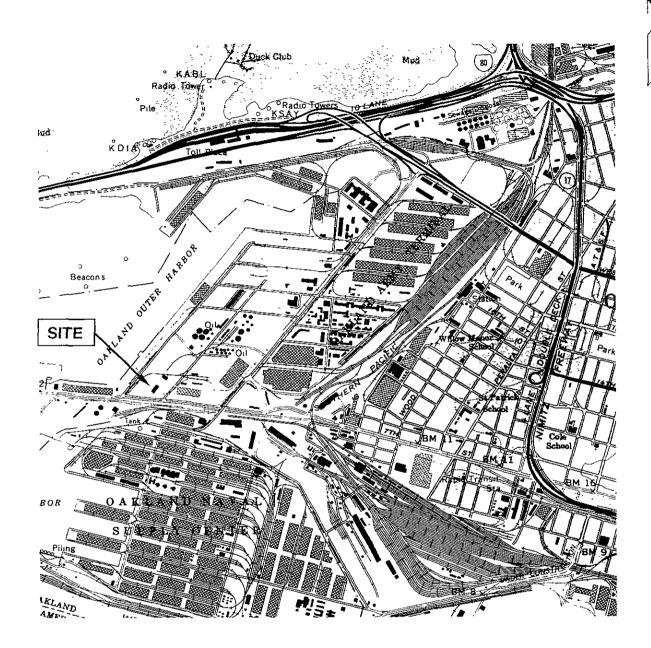
TDS = Total dissolved solids

²Hydrocarbons present do not match profile of laboratory standard.

³Total Threshold Limit Concentrations (TTLC) in mg/kg.

⁴Soluble Threshold Limit Concentrations (STLC) in mg/L.

⁵Maximum Contaminant Level (MCL) for drinking water, in mg/L Bold values exceed MCLs.



0 2,000 Feet 4,000 Feet

Approximate Scale

FIGURE 1

SITE LOCATION

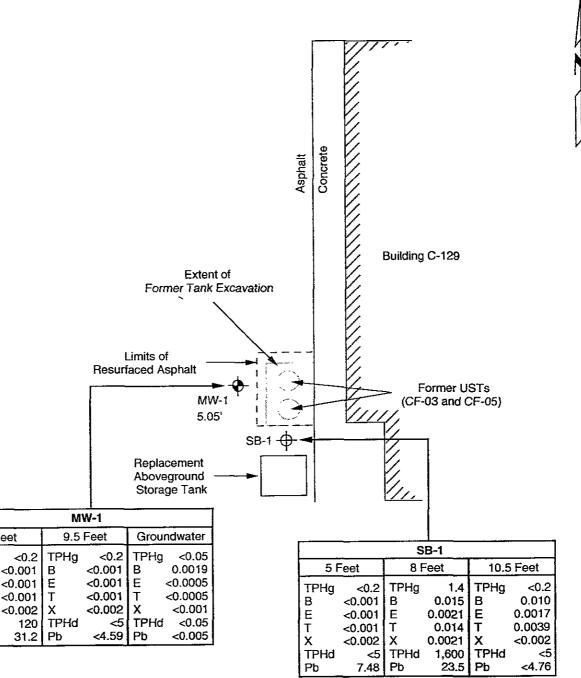
TransBay Container Terminal (Berth 25) 707 Ferry Street Oakland, California



PORT OF OAKLAND

INNOVATIVE TECHNICAL SOLUTIONS, INC.

Source: Oakland West 7.5-minute U.S.G.S. Quadrangle, dated 1959, and photorevised in 1980.



Legend

+

5 Feet

TPHg

TPHd

В

Ε

Т

X

Pb

Approximate Location of Monitoring Well

ф.

Approximate Location of Boring

5.05

Groundwater Elevation on 4/8/97 (in feet)

TPHg	<0.2
В	<0.001
E	<0.001
T	< 0.001
X	< 0.002
TPHd	120
Pb	31.2

TPH as gasoline (mg/kg or mg/L)
Benzene (mg/kg or mg/L)
Ethylbenzene (mg/kg or mg/L)
Toluene (mg/kg or mg/L)
Xylenes (mg/kg or mg/L)
TPH as diesel (mg/kg or mg/L)
Lead (mg/kg or mg/L)

Source: 707 Ferry Street, PLS Surveys, Inc., 4/8/97

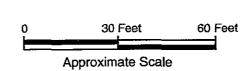


FIGURE 2

BORING/MONITORING WELL LOCATIONS AND SELECTED LABORATORY RESULTS

TransBay Container Terminal (Berth 25) 707 Ferry Street Oakland, California



PORT OF OAKLAND

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Drawing Not to Scale

FIGURE 3

MONITORING WELL AS-BUILT DIAGRAM FOR MW-1

TransBay Container Terminal (Berth 25) 707 Ferry Street Oakland, California

PORT OF OAKLAND

INNOVATIVE TECHNICAL SOLUTIONS, INC.

ATTACHMENT A COPY OF HEALTH AND SAFETY PLAN

This health and safety plan has been developed for groundwater investigation in the area of a former underground gasoline storage tank at Berth 25 of the Transbay Container Terminal at the Port of Oakland. The plan has been prepared in accordance with project specifications, 8 CCR 5192 and other applicable regulations, and good industrial hygiene practice.

This plan is intended to apply to sampling at the above listed site only, and must not be extrapolated to other substances, work activities or project locations without modification to address the specific hazards associated with those substances, activities and/or any other specific regulatory requirements.

Trene S. Fanelli, CIH/JRC

Date

Port Road OF INDUS RAP

CEPT NO 4035 CP

3/97

HEALTH AND SAFETY PLAN

GROUNDWATER INVESTIGATION IN THE AREA OF A FORMER GASOLINE TANK BERTH 25, TRANSBAY CONTAINER TERMINAL PORT OF OAKLAND

1.0 INTRODUCTION

This Health and Safety Plan (Plan) will be in effect during the groundwater investigation in the area of a former underground gasoline storage tank at Berth 25 of the Transbay Container Terminal at the Port of Oakland. The sampling will be conducted utilizing a drill rig/cuttingless sampling system for soil and groundwater sample collection. This Plan addresses the potential exposure to soil and groundwater which may contain petroleum hydrocarbon contamination.

This Plan covers ITSI personnel only. All other personnel on site will be expected to possess the appropriate training, experience, and personal protective equipment. Based upon experience with similar operations, the potential exposures to site personnel is expected to be minimal. If circumstances outside the scope of this Plan occur on site, the Plan will be amended to account for such circumstances, and the appropriate protective measures will be taken

2.0 PERSONNEL

<u>Site Health and Safety Officer</u> - The Site Health and Safety Officer will be responsible for briefing field personnel and contractors on the potential site hazards, personal protective equipment to be used on site, work rules and safe work practices, and implementation of the Plan, prior to initiation of work.

The Health and Safety Officer will also conduct tailgate safety meetings as appropriate during field operations, to inform the field personnel and contractors of changing field conditions and any potential changes in the Plan.

<u>Project Manager</u> - The Project Manager, Jeff Hess, will be responsible for all technical aspects of the project, and will assure that the requirements of the Plan are implemented.

<u>Consulting Certified Industrial Hygienist</u> - The Consulting Certified Industrial Hygienist, Irene S. Fanelli, CIH, has reviewed this Health and Safety Plan, and will provide consulting support for the project activities on an as-needed basis.

<u>Field Personnel</u> - Field personnel will be responsible for understanding and complying with the requirements of this Plan. They will acknowledge and sign a copy of this Plan, and will attend tailgate safety meetings, as required.

Field personnel will have the appropriate prior experience, training, and medical clearance in compliance with 8 CCR 5192. Such training includes the 40-hour basic training, three days of supervised field experience, 8-hour update training, and 8-hour supervisory training, as appropriate.

3.0 CONTAMINANTS

The potential chemical hazards on site consist of groundwater containing total petroleum hydrocarbons as gasoline, diesel, aromatic petroleum hydrocarbons including benzene, toluene, ethylbenzene, and xylenes, and organic lead from leaded gasoline. General symptoms of exposure to gasoline and its constituents include: irritation of the eyes, nose, mucous membranes, and respiratory system; headache; nausea, vomiting, abdominal pain; giddiness, excitement, dizziness, staggered gait; fatigue, weakness, lassitude; anorexia; corneal vacuolization; dermatitis; and bone marrow depression (benzene). Target organs include the central nervous system, eyes, skin, gastrointestinal tract, blood, liver, and kidneys.

Benzene is listed under California's Safe Drinking Water and Toxic Enforcement Act of 1986 (Proposition 65) as a chemical known to the State of California to cause cancer. Toluene is listed as a chemical known to cause reproductive harm. For this reason, the following warning will be given to all on-site personnel:

"This area contains chemicals known to the State of California to cause cancer (gasoline and benzene) and reproductive harm (toluene)."

The table below lists toxicological information for the site contaminants:

Chemical	Cal/OSHA PEL or TLV (ppm)	Carcinogen?	Absorbed through skin?
Gasoline	300	Yes	Yes
Diesel	none	No	Yes
Benzene	1	Yes	Yes
Toluene	50	No	Yes
Ethylbenzene	100	No	No
Xylenes	100	No	No
Tetraethyl Lead	0.075 mg/m ³	No	Yes

Notes:

- Data is taken from Title 8 CCR 5155, the NIOSH Pocket Guide to Chemical Hazards, 1994, and the ACGIH Threshold Limit Values, 1995-1996.
- The PEL/TLV is the lowest of the two values.

4.0 POTENTIAL FOR EXPOSURE AND ROUTES OF ENTRY

Chemical hazards may be encountered during the sampling operations. During these operations, site personnel may be exposed to any or all of the chemicals noted in the table. Exposure may occur through inhalation, ingestion, and dermal contact. The potential for exposure, given reasonable precautions, is considered to be low. Overall exposure will be controlled through restriction of personnel from entering the excavation. Exposure through inhalation will be controlled through ambient air monitoring and the use of approved respiratory protection as necessary. Dermal exposure will be controlled by limiting contact through safe work practices, the use of chemical protective clothing, and personal hygiene. Ingestion hazards will be controlled by strict limitation of eating, drinking, and smoking in the work areas, and by rigorous application of decontamination and personal hygiene protocols.

5.0 PHYSICAL HAZARDS

No confined spaces will be entered during the work.

Physical hazards will be posed by heavy equipment and vehicle traffic as part of daily operations at the Port of Oakland facilities and as part of the site activities. In addition, all personnel working in equipment and vehicle traffic areas will wear orange reflective vests for improved visibility.

Personnel working in areas where heavy equipment is operating may be exposed to excessive noise, and will wear their choice of hearing protection as necessary.

Heat stress may also be a potential physical hazard during the work. Personnel must be familiar with the symptoms of heat stress, and the conditions during which it may occur. Heat stress symptoms may include nausea, headache, lightheadedness, lack of coordination, or slurred speech. The use of protective clothing greatly enhances the likelihood of heat stress. Where site conditions warrant, site personnel will monitor for heat stress and implement work/rest regimens, if necessary. Potable water and/or an electrolyte replacement fluid such as Gatorade will be available on-site at all times.

6.0 AIR MONITORING/ACTION LEVELS

Direct reading air monitoring for organic vapors will be conducted during the sampling utilizing a Photo Ionization Detector (PID). All direct-reading monitoring results will be compared to background levels, as measured at locations upwind of the work area. All equipment will be calibrated at least daily, according to the manufacturer's instructions. Additional calibration will be carried out as necessary. Calibration and monitoring data will be recorded in the field log for the project.

All site workers will be informed that they are always entitled to make use of respiratory protection prior to reaching a work area action level. Once an action level is reached, designated

protection levels will be mandatory. All respiratory protection will be NIOSH/MSHA approved equipment. If PID readings consistently reach 10 ppm above background for five minutes, workers will upgrade to respirators with organic vapor cartridges. If PID readings consistently reach 25 ppm, workers will leave the area until organic vapor levels are below this level.

7.0 PERSONAL PROTECTIVE EQUIPMENT

All personnel in the active work area will be required to wear a hard hat, steel-toed boots, and safety glasses to protect against injury, and orange reflective safety vests in traffic areas. Personnel working around heavy equipment will utilize their choice of hearing protection. Personnel will also be required to wear neoprene or nitrile gloves when handling soil or groundwater samples Personnel will utilize appropriate decontamination techniques prior to leaving the work area. These measures include proper containment and disposal of disposable protective equipment, washing and rinsing of reusable equipment, and washing of hands before eating, drinking, or smoking.

8.0 EMERGENCIES IN THE FIELD

In case an accident should occur in the field the nearest appropriate emergency facility will be notified immediately. The locations of the nearest emergency facilities to the project site are:

Hospital

Kaiser Permanente Medical Center	(510) 596-7600
280 West MacArthur Boulevard	

Police Department

•	Oakland Police Department	911 or (510) 238-3481
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Fire Department

•	Oakland Fire Department	911 or (510) 238-3851
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Other Numbers

•	ITSI - Jeff Hess	(510) 256-8898
•	EHCI - Irene Fanelli	(415) 347-9205

To get to the hospital from Berth 25, take Pier Street east to Maritime Street, then left to Grand Avenue, then right to Peralta Street, then left to West MacArthur Boulevard, then right to Kaiser Permanente Hospital at West MacArthur Boulevard and Broadway Avenue.

Spills will be controlled through the use of sorbent material or soil. Used sorbent materials will be disposed of properly.

9.0 ACCIDENT REPORT

In case of accident, the on-site Health and Safety Officer will provide a report to the Project Manager describing the following:

- The nature of the event that required notification of off-site personnel or agencies.
- The date, time and names of personnel and agencies notified, and their response.
- A description of personal injury and/or property damage.
- · A description of the resolutions of the incident.

10.0 ACKNOWLEDGEMENT AND UNDERSTANDING OF THIS PLAN

Field personnel will be briefed on the nature of work at the site, potential hazards, and protective clothing requirements prior to site work. The personnel will then be asked to sign the following statement:

This Health and Safety Plan has been explained to me. I acknowledge receipt of this Plan and obligate myself to read it. I agree to abide by the Plan and procedures outlined herein. I understand that non-compliance with the Plan may lead to termination of my employment.

Signature:	<u>Date:</u>

ATTACHMENT B

COPIES OF ALAMEDA COUNTY ZONE 7 DRILLING PERMIT AND STATE OF CALIFORNIA WELL COMPLETION REPORT

INNOVATIVE TECHNICAL SOLUTIONS, Inc.



May 2, 1997

Wyman Hong Zone 7 Water Agency Alameda County Flood Control and Water Conservation District 5997 Parkside Drive Pleasanton, California 94588

Transmittal . Well Completion Report for Monitoring Well MW-1 (Permit No. 97181) TransBay Container Terminal, Berth 25 707 Ferry Street Oakland, California

Dear Mr. Hong:

Attached please find the original State of California Well Completion Report for monitoring well MW-1 constructed on behalf of the Port of Oakland on April 2, 1997. The monitoring well is located at the TransBay Container Terminal, Berth 25, 707 Ferry Street in Oakland, California. Well construction details are recorded on the Well Completion Report and attached boring log. I have also included a copy of the Zone 7 drilling permit (No. 97181) for your reference.

Please give me a call if you have any questions or need additional information.

Sincerely, the Schollard

Jim Schollard

Environmental Scientist

Attachment

cc: John Prall

CONFIDENTIAL

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

REMOVED

PROJECT	Port	of 00	kla	N-1	erth.	25 LOGGED BY J. Scholland BORING NO. MW-1	
PROJECT	r numb	ER _	75	113	27	DATE DRILLED	
LOCATION 207 Ferry ST, cakked CA TOTAL DEPTH 20.5' BORING LOCATION BID							
SURFACE ELEVATION BORING DIAMETER & /\text{Transfion}							
t) val	8 0	ple		Ĕ	,	DRILLING COMPANY SES, Inc. 12' 134'	
Depth (Feet) ample Interva	Blow Counts (Blows/foot)	PID (ppm) B-zone/stem/sample	Water Level	Well Construction	Lithology / USCS	DRILLING METHOD Hollow Stem Auger	
Dept Samp	Blow (Blo	PIC B-zone	Wat	Con	Lit	DESCRIPTION	
3/2 3/2 15 	16/17/19 15/19/23 12/2/24 15/14	2.6	3, 4, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	20.5	SP CZ	Asphalt (-3" thick) GRAVEL with sond, fine to coarse growned sandard gravel, subargular (SA) to subrounded (SR) gravel (TO 3" doom), medium brown, damp, slight odor (petroleum?); fill material (Cuttinus) Color Change at a 31/2 to black, gravel content and angularity increase and coarse mess decresse, slight petrol? ador SAND, fine grained, light brown, damp, low plasticity, clense SAND, fine grained, light brown, damp, most, derse, shell fragments Color Change to gray, damp, satt-med. stiff red-brown audation sto Same, medium dense (7.81/2) Color Change to gray (2 -8 31/2), no shell fragments present Wet at a 931/2; pull augers for 45 mm. for water rechings, DTW = 10.0' Same, olive-gray, wet, increased shell fragment content Silty CLAY, dark gray to black, moist, medium plasticity, Very Soft to soft, Shell fragments present	
30						711 195' 2 195'	
				CAS		AMETER 2" CASING LENGTH /9.5' FROM 0 TO /9.5' EN SIZE 0.020" SCREEN LENGTH /3.5' FROM 6' TO /9.5'	
					SCHE	• •	
ITSI	Rec	ck grovi	nl i	PID m	an taa irs	SAND TYPE #3 Lones to FROM 4.5 TO 19.5 Envirolly) 3.0 TO 4.0 + BENTONITE TYPE 3/8" Chips FROM 19.5 TO 20.5 Neat Coment	
INNOVA	-				-		



ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

5997 PARKSIDE DRIVE

PLEASANTON, CALIFORNIA 94588-5127

PHONE (510) 484-2600 FAX (510) 462-3914

March 21, 1997



Mr. Jim Schollard Innovative Technical Solutions 1330 Broadway, Suite 1625 Oakland, CA 94612

Dear Mr. Schollard:

Enclosed is drilling permit 97181 for a monitoring well construction project at 707 Ferry Street in Oakland for the Port of Oakland.

Please note that permit condition A-2 requires that a well construction report be submitted after completion of the work. The report should include drilling and completion logs, location sketch, and permit number. Please submit the original of your completion report. We will forward your submittal to the California Department of Water Resources.

If you have any questions, please contact Wyman Hong at extension 235 or me at extension 240.

Very truly yours,

Craig A. Mayfield

Water Resources Engineer III

Craig a mayhiell

CM:ab Enc.



ZONE 7 WATER AGENCY

5997 PARKSIDE DRIVE PLEASANTON, CALIFORNIA 94588 VOICE (510) 484-2600

FAX (510) 462-3914

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	FOR OFFICE USE
OCATION OF PROJECT 707 Festy St., Trans Boy Combiner [Esminal - Berth 25], Dakland, CA	PERMIT NUMBER 97181 LOCATION NUMBER
LIENT ETTE FORT OF Oakland - Context: Jeff Lubin ddress 530 water St. Voice 510-272-1118 iy Dakland, CA 20 14604	PERMIT CONDITIONS Circled Permit Requirements Apply
PPLICANT ama Innovative Technical Solutions Inc. Contact: Jim Scholland Fax 510/286-8889 School Start Sta	A GENERAL. 1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date. 2. Submit to Zone 7 within 80 days after completion of permitted work the original Department of Water Resources Water Well Orders Report or equivalent for well Projects, or drilling logs and location startch for georechnical projects. 3. Permit is void if project not begun within 90 days of approval date. 8. WATER WELLS, INCLUDING PIEZOMETERS 1. Minimum surface seal thickness is two inches of cament grout placed by tremis. 2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and infigation wells unless a lessor depth is specially approved. Minimum soal depth for monitoring wells is the maximum depth practicable or 20 feet. C. GEOTECHNICAL Backfill bors hole with compacted cartings or heavy bentorite and upper two feet with compacted material. In
RILLER'S LICENSE NO. C-57 #582696 ELL PROJECTS Drill Hole Diameter 8 In. Maximum Casing Diameter 2 in. Depth 23 ft. Surface Seel Depth 2 ft. (min) Number 1 EOTECHNICAL PROJECTS (Cavismana) Maximum Hole Diameter 5-9 in. Depth 12 ft.	areas of known or suspected contamination, tramled cement grout shall be used in place of compacted cuttings. D. CATHODIC. Fill hole above anode zone with concrete placed by tractie. E. WELL DESTRUCTION. See attached.
erstry agree to comply with all requirements of this permit and Alarmeda unity Ordinance No. 73-58. PLICANT'S SNATURE Date 3/17/97	Approved Wyman Hong Data 20 Mar 97 Wyman Hong J

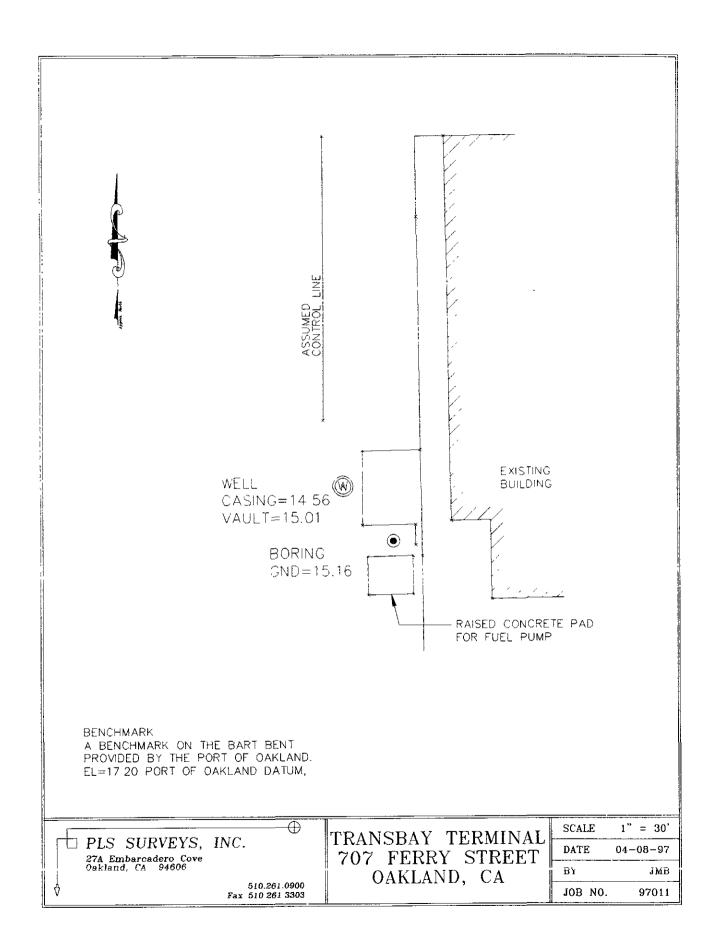
ATTACHMENT C COPIES OF BORING LOGS

PROJ	ECT	Port	of Oa	k/a	nd-1	Serth:	LOGGED BY J. Schollard BORING NO. SB-1
PROJ	ECT	NUMB	ER _	75	-113.	27	DATE DRILLED April 2, 1997 SHEET OF
LOCA	TIOI	v <u>70</u>	7 Fe	114	<u>St.,</u>	Oakl	TOTAL DEPTH //.O BORING LOCATION
SURF	ACE	ELEV	ATION	_	<u></u>	· · · ·	BORING DIAMETER 8" Former Bld Fark C-129
	व्य	σ.	8	_			DRILLING COMPANY SES, Inc
Depth (Feet)	Sample Interva	Blow Counts (Blows/foot)	PID (ppm) B-zone/stem/semple	Water Level	Well Construction	Lithology / USCS	DRILLING METHOD Hollow Stem Auger SB1" - 18'-
Dep	Samp	Blov Blo	IIG B-zone	Wa	So	ă	DESCRIPTION
_			9.7			(rla/	Asphit (-3" +1.ck)
F	-		7.7				GRAVEL with sort, fine to course grained soul and gravel, angular(A) to subjounded (SR) gravel (to Z'diam.), medium brown,
					314	<u> </u>	Smoother dulling & ~ 2.0'
SB1-5		2/3/3	10.5		NA]	SAND with grovel, fine and coorse grained sound, fine to coarse
- 5	\sqcap					SP	grained gravel (to 11/2" diam.), olive-gray, damp to moist, loose (puss disturbed native)
- 7 581-8'	74.2	² / ₂ / ₂	17.4	Ϋ́	1030		Same, fine grained, wet, unknown odor (petroleum?), wood fromments (2" diam) in stoe (and recommend)
		2/ /	/a				Same, pockets of reddish brown so lich
105°		2/2/5	12.5				I Shell and Word from
 -						72)=	11.0' No standing water present in borehole
15							
-							
20	-]]		
 -	_						
 -	\vdash						
25							
 -	\vdash						
⊩						1	
30							
	<u></u>	<u> </u>	<u> </u>	<u></u>	<u> </u>	<u> </u>	
					CA		NAMETER VA CASING LENGTH FROM TO
						SCR	EEN SIZE FROM TO
Fi.	Ç.						SAND TYPE <u>NA</u> FROM TO
		l TIVE T	ackgrou ECHNIC	rnd Mi	PID	monit	Wing = 0.0-1.0 ppm Neat (ement) NC. CEMENT/GROUT(Bothod) Grout FROM O TO 11.0
II INN	UVA	IIVE I	C/7/V/	.HL	וטגטכ	ו קבונטו	CEMENT/GROUT CONTAINS STOUT FROM UNITED TO THE TOTAL STOUT FRO

PROJECT Port of Oakland - Berth 25 LOGGED BY J. Scholland BORING NO. MW-1								
PROJECT NUMBER 95-1/3-27 DATE DRILLED 4/1/2, 1997 SHEET 1 OF 1								
LOCATION 207 Ferry ST., Oakland CA TOTAL DEPTH 20.5' BORING LOCATION BID								
SURFACE ELEVATION BORING DIAMETER MW-1 Tak Establish C-129								
Depth (Feet) Sample interval Blows/foot) Blows/foot) Duffried Water Level Well Construction DESCRIPTION DESCRIPTION								
Asphalt (~3" thick) GRAVEL with send, fine to coarse ground sand and gravel, subengular (SA) to subrounded (SR) grovel (TO 3" diom.), Medium brown, damp, slight odor (petroleum?), fill material (CUTTINGS) Color Change of ~31/2' to black, grovel content and angularity increase and coarseness decrease, slight petrol? ador SP SAND, fine grained, light brown, damp, low plasticity, clease (Pats of SAND), fine grained, light brown, damp, soft-med stiff, red-brown oxidation stans SAND, fine grained, light brown, damp-moist, dense, shell fragments Same, medium dense (7-81/2) Color Change to gray (2-8 31/2), no shell fragments present Wet at ~ 93/4', pull augers for 45 min. for water rechange, DTW = 10.0'								
Same, olive-gray, wet, increased shell fragment content								
-20 1/1/1 0.0 S. ITYCLAY, dark gray to black, moist, medium plasticity, very soft to soft, shell fragments present								
CASING DIAMETER CASING LENGTH								
SCREEN SIZE D. DO SCREEN LENGTH FROM 10 10 SAND TYPE #3 Lones for FROM 4/0 TO 19.5 SAND TYPE #3 Lones for FROM 4/0 TO 5/0 TO 5/								

I

ATTACHMENT D COPY OF MAP FROM PLS SURVEYS, INC.



ATTACHMENT E

COPY OF MONITORING WELL DEVELOPMENT FORM AND PURGE AND SAMPLE FORM

DEVELOPMENT MONITORING WELL PURGE AND SAMPLE FORM

PROJECT NAME: _	Port of C					.: 95-113.27	
WELL NO .: MW	-1	TESTED	BY: J.Scho	1/and +5	ES DATE:	4/8/97	
Measuring Point Des	scription: 🎉	lack mark ((N.SIJe , TOC	Static Wa	iter Level (ft.):	9.51	
Total Well Depth (ft.	.): <u>19.</u> 5	54		Sample M	Nethod: z " a	lisposable boiler	
Water Level Measure	ement Met	hod: <i>Solin</i>	ist OTW probe			(OC-1 e 1605	
Purge Method: 2				Sample D	Depth (ft.):	1.52 (DTWF)	
Time Start Purge:	•			Field Filt	ering:	NA	
Time End Purge:	•	-			servation:		
Comments:		observed	(initial subjection	itive); De	velopment v.	sing z" Surga bloc	K,
20 strokes of Su	vabbing	for every	(before) 3	casing pu	rge volume L	7.870.) OC-110.	vplica;
Well Volume Total I	Depth	Depth to Water (ft)	Water Column (f	Mul	tiplier for Casing Diameter (in)	Volume (gal)	
(fill in before	-		=	x 2	4 6	- /a\i	
purging) 19.5	-4	9.51	/0.03	0.16	0.64 1.4	4 (300/3 = 7.0)	1
Time	1430	1437	1502	1516	1528		
Volume Purged (gals)	0	5	5	5	5		
Cumulative Volume	Initial (1 5	5/0	15	20		
Purged (gals) Cumulative Number	1 13	3./3,	2.08	9.38	12.5		
of Casing Volumes Purge Rate	Readings		2	-> 8	->		1
(gpm)	V 1	NA					1
Temperature (F°) or (C°)	68.3	6 65.0	6640	68.3	67.5		1
pH			6.41		6.42		-
Specific Conductivity (µmhos/cm) ×000	5.43	4.50	5.24	4.67	4.05		_
Dissolved Oxygen	NA	5	->	\ \	res ->		_
(mg/L) Turbidity/Color	MORE/	high	higholive	bight olive guy	med/light		
(NTU) Odor	None	None	None	None	None		7
Dewatered?	No	No	No	No	No		
ļ	No	50me	SOME	SOME -	trace		
Fines?	1	7.//.	115			/ /	- →
CHECKED BY:	loi 3	fall		DA	ATE:	8/9>	_

ATTACHMENT F

COPIES OF LABORATORY REPORTS, CHROMATOGRAMS AND CHAIN-OF-CUSTODY FORM

Tel: 707-792-1865 Fax: 707-792-0342

April 10, 1997

Mr. Jim Schollard Innovative Technical Solutions 1330 Broadway, Suite 1625 Oakland, CA 94612

RE: Pace Project Number: 708070

Client Project ID: Port of Oakland/Berth 25

Dear Mr. Schollard:

Enclosed are the results of analyses for sample(s) received on April 3, 1997. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Ron Chew Project Manager

CA ELAP Certificate Number 2059

Enclosures

Pace Analytical

Tel 707-792-1865

DATE: 04/10797

PAGE: 1

Innovative Technical Solutions 1330 Broadway, Suite 1625 Oakland, CA 94612 Pace Project Number: 708070

Client Project ID: Port of Oakland/Berth 25

Attn: Mr. Jim Schollard Phone: (510)286-8888

Pace Sample No: 7	0936018			Date Collec	ted: 04	1/02/97	,	<u>-</u>	
Client Sample ID: S	B1-5°			Date Received: [1/03/97			
Parameters		Results	Units	PRL	Anal yzed	Method	Analys	t CAS#	Footnotes
00 1/3-4/3				•		*****************			
GC Volatiles GAS/BTEX, Soil									
Gasoline		ND	ug/kg	200	04/09/97	EPA 8015M/8020M	ADS		
Benzene		ND	ug/kg	1	04/09/97	EPA 8015M/8020M	ADS	71-43-2	
To!uene		NED .	ug/kg	1	04/09/97	EPA 8015M/8020M	ADS	108-88-3	
Ethylbenzene		ND	ug/kg	1	04/09/97	EPA 8015M/8020M	ADS	100-41-4	
Xylene (Total)		ND	ug/kg	2	04/09/97	EPA 8015M/8020M	ZOA	1330-20-7	
a.a.a.Trifluorotolue	ene (S)	98	*		04/09/97	EPA 8015H/8020M	ADS	2164 - 17 - 2	
4-Bromofluorobenzene	(S)	92	*		04/09/97	EPA 8015M/8020M	AD\$	460-00-4	
GC Semi-VQA									
TPH by 8015M w/ silica	gel								
Diesel Fuel		ND	mg/kg	5	04/09/97	EPA 8015M w/ SG	amh	11-84-7	1
n-Pentacosane (S)		73	X .		04/09/97	EPA 8015M w/ SG	AMH	629-99-2	
Date Extracted					04/04/97				

REPORT OF LABORATORY ANALYSIS

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Pace Analytical

Tel: 707-792-1865

DATE: 04/10/97

PAGE: 2

Pace Project Number 708070

Client Project ID: Port of Oakland/Berth 25

Pace Sample No: Client Sample ID:	70936026 SB1-8*				ate Collected: 04/02/97 Date Received: 04/03/97				
Parameters		Results	Units	PRL	Analyzed	Method	Ana i ys	t CAS#	Footnotes
GC Volatiles GAS/BTEX, Soil	••••••	**********	*********			***************************************	••••	• •	
Gasoline		1400	ug/kg	200	04/09/97	EPA 8015M/8020M	ADS		3
Benzene		15	ug/kg	1	04/09/97	EPA 8015M/8020M	ADS	71-43-2	
Toluene	-	14	ug/kg	1	04/09/97	EPA 8015M/8020M	A D\$	108-88-3	
Ethylbenzene		2.1	ug/kg	1	04/09/97	EPA 8015M/8020M	ADS	100-41-4	
Xylene (Total)		2.1	ug/kg	2	04/09/97	EPA 8015M/8020M	ADS	1330-20-7	
a.a.a-Trifluorotoli	uene (S)	105	*		04/09/97	EPA 8015M/8020M	ADS	2164-17-2	
4-Bromofluorobenze GC - Semi-VOA TPH by 8015M w/ sillo	,-,	109	*		04/09/97	EPA 8015M/8020M	ADS	460-00-4	
Diesel Fuel n-Pentacosane (S) Date Extracted	ou go.	1600 0	mg/kg %	500	04/08/97 04/08/97 04/04/97	EPA 8015M w/ SG EPA 8015M w/ SG	amh Amh	11-84-7 629-99-2	1.2.3

REPORT OF LABORATORY ANALYSIS

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Pace Analytical Services, Inc 1455 McDowell Blvd. North, Suite D Petaluma, CA 94954

Tel 707-792-1865

DATE: 04/10/97

PAGE: 3

Pace Project Number: 708070

Client Project ID: Port of Oakland/Berth 25

·	936034 1-10.5	Date Collected: 04/02/97 Date Received: 04/03/97										
Parameters		Results	Units	PRL	Analyzed	Method	Analys	t CAS#	Footnotes			
GC Volatiles		*					••••	,				
GAS/BTEX, Soil												
Gasoline		ND	ug/kg	200	04/09/97	EPA 8015M/8020M	ADS					
Benzene		10	ug/kg	1	04/09/97	EPA 8015M/8020M	ADS	71-43-2				
Toluene		3.9	ug/kg	1	04/09/97	EPA 8015M/8020M	ADS	108- <i>8</i> 8-3				
Ethylbenzene		1.7	ug/kg	1	04/09/97	EPA 8015M/8020M	ADS	100-41-4				
Xylene (Total)		ND	ug/kg	2	04/09/97	EPA 8015M/8020M	ADS	1330 - 20 - 7				
a.a.a-Trifluorotoluen	e (S)	104	X		04/09/97	EPA 8015M/8020M	ADS	2164-17-2				
4-Bromofluorobenzane	(S)	92	*		04/09/97	EPA 8015M/8020M	ADS	460-00-4				
GC Semi-VOA												
TPH by 8015M w/ silica	gel											
Diesel Fuel		ND	mg/kg	5	04/08/97	EPA 8015M w/ SG	AMH	11-84-7				
n-Pentacosane (S)		65	X		04/08/97	EPA 8015M w/ SG	AMH	629-99-2				
Date Extracted					04/04/97							

REPORT OF LABORATORY ANALYSIS

Tel. 707-792-1365

Fax. 707-792-0342 DATE: 04/10/97

PAGE: 4

Pace Project Number: 708070

Client Project ID: Port of Oakland/Berth 25

	936042 11-5			Date Collect Date Recei		1/02/97 1/03/97			
Parameters		Results	Units	PRL	Analyzed	Method	Analys	t CAS#	Footnotes
GC Volatiles								****	
GAS/BTEX, Soil									
Gasoline		ND	ug/kg	200	04/09/97	EPA 8015M/8020M	ADS		
Benzene		ND	ug/kg	1	04/09/97	EPA 8015M/8020M	ADS	71-43 2	
Toluene		ND	ug/kg	1	04/09/97	EPA 8015M/8020M	ADS	108-88-3	
Ethylbenzene		GN	ug/kg	1	04/09/97	EPA 8015H/8020M	ADS	100-41-4	
Xylene (Total)		ND	ug/kg	2	04/09/97	EPA 8015M/8020M	ADS	1330-20-7	
a.a.a.Trifluorotoluer	e (S)	100	x		04/09/97	EPA 8015H/8020M	ADS	2164-17-2	
4-Bromofluorobenzene	(S)	75	*		04/09/97	EPA 8015H/8020M	ADS	460-00-4	
GC Semi-VOA									
TPH by 8015M w/ silica	gel								
Diesel Fuel		120	mg/kg	50	04/09/97	EPA 8015M w/ SG	amh	11-84-7	1,2
n-Pentacosane (S)		35	X		04/09/97	EPA 8015M w/ SG	AMH	6 2 9 99-2	
Date Extracted					04/04/97				

REPORT OF LABORATORY ANALYSIS

Pace Analytica: Services, Inc. 1455 McDowell Blvd. North, Suite D Petaluma, CA 94954

Tel: 707-792-1865

Fax 707-792-0342 DATE: 04/10/97

PAGE: 5

Pace Project Number: 708070

Client Project ID: Port of Oakland/Berth 25

Pace Sample No: 70936055 Client Sample ID: MWI-9.5					/02/97 /03/97			
Parameters	Results	Units	PRL	Analyzed	Method	Analy	st CAS#	Footnotes
GC Volatiles			• •••••	• • • • • • • • • • • • • • • • • • • •	•••••			*
GAS/BTEX. Soil								
Gasoline	ND	ug/kg	200	04/09/97	EPA 8015M/8020M	ADS		
Benzene	MD	ug/kg	1	04/09/97	EPA 8015M/8020M	ADS	71-43-2	
Toluene	ND	ug/kg	1	04/09/97	EPA 8015M/8020M	ADS	108-88-3	
Ethylbenzene	ND	ug/kg	1	04/09/97	EPA 8015M/8020M	ADS	100-41-4	
Xylene (Total)	ND	ug/kg	2	04/09/97	EPA 8015M/8020M	ADS	1330-20-7	
a.a.a-Trifluorotoluene (S)	101	*		04/09/97	EPA 8015M/8020M	ADS	2164-17-2	
4-Bromofluorobenzene (S)	96	X		04/09/97	EPA 8015M/8020M	ADS	460-00-4	
GC Semi-VOA								
TPH by 8015M w/ silica gel								
Diesel Fuel	ND	mg/kg	5	04/98/97	EPA 8015M w/ SG	AMH.	11-84-7	
n-Pentacosane (S)	82	*		04/08/97	EPA 8015M w/ SG	AMH	629-99-2	
Date Extracted				C4/04/97				

REPORT OF LABORATORY ANALYSIS

Pace Analytical Services, Inc. 1455 McDowell Blvd. North, Suite D Petaluma, CA 94954

Tel. 707-792-1865

DATE: 04/16757707-792-0342

PAGE: 6

Pace Project Number: 708070

Client Project ID: Port of Oakland/Berth 25

PARAMETER FOOTNOTES

ND

Not Detected

NC	Not Calculable
PRL	Pace Reporting Limit
(S)	Surrogate
[1]	High boiling point hydrocarbons are present in sample.
[2]	Hydrocarbons present do not match profile of laboratory standard.
[3]	The Hydrocarbon pattern present looks like Hydraulic fluid.
[4]	Spike and/or surrogate recoveries could not be calculated due to sample dilution.

QUALITY CONTROL DATA

Tel: 707-792-1865

DATE: 04/10797 707-792-0342

PAGE: 7

Innovative Technical Solutions 1330 Broadway, Suite 1625 Oakland, CA 94612 Pace Project Number: 708070

Client Project ID: Port of Oakland/Berth 25

Attn: Mr. Jim Schollard Phone: (510)286-8888

QC Batch ID: 22768

QC Batch Method: EPA 8015N/8020M

70936026

Analysis Method: EPA 8015M/8020M

Analysis Description: GAS/BTEX, Soil

Associated Pace Samples:

70936018

70936034

70936042

70936059

METHOD BLANK: 70939285 Associated Pace Samples: 70936018 70936026 70936034 70936042 70936059 Method Blank Units Result PRL Footnotes Parameter ug/kg ND 200 Gasoline 1 Benzene ug/kg ND ug/kg ND 1 Toluene Ethylbenzene ug/kg ND 1 ND 2 Xylene (Total) ug/kg a.a.a.Trifluorotoluene (S) X 99 * 98 4-Bromofluorobenzene (S)

MATRIX SPIKE & MATRIX SPIKE DU	PLICATE: 70934	997 709350	02	Matrix		Matrix	Spike		
			Spike	Spike	Spike	Sp. Dup.	Dup		
Parameter	Units	70931688	Conc.	Result	# Rec	Result	* Rec	RPD	Footnotes
Gasoline	ug/kg	0	1000	551.5	55.2	516.7	51.7	,	

LABORATORY CONTROL SAMPLE & LCS	D: 70934443	7093445	0			Spike	
		Spike	LCS	Spike	LCSD	Dup	
Parameter	Units	Conc.	Result	≵ Rec	Result	★ Rec RPD	Footnotes
Gasoline	ug/kg	1000	943.0	94.3	918.8	91.9 3	

REPORT OF LABORATORY ANALYSIS

QUALITY CONTROL DATA

Tel: 707-792-1865

DATE: 04/10/97

PAGE: 8

Innovative Technical Solutions 1330 Broadway, Suite 1625 Oakland, CA 94612

Pace Project Number: 708070

Client Project ID: Port of Oakland/Berth 25

Attn: Mr. Jim Schollard Phone: (510)286-8888

QC Batch ID: 22822

QC Batch Method: CA LUFT

Analysis Method: EPA 8015M w/ SG

Analysis Description: TPH by 8015M w/ silica gel

Associated Pace Samples:

70936026 70936018

70936034 70936042 70936059

METHOD BLANK: 70936414 Associated Pace Samples:

70936018

70936026

70936034

70936042

70936059

Method

Blank Result

PRL

Footnotes

Diesel Fuel

Parameter

Units mg/kg

Y

ND

5

n-Pentacosane (S)

79

MATRIX SPIKE & MATRIX SPIKE DU	PLICATE: 70936	422 709364	30	Matrix		Matrix	Spike		
			Spike	Spike	Spike	Sp. Dup.	Dup		
Parameter	Units	70936018	Conc.	Result	* Rec	Result	∦ Rec	RPD	Footnotes
								•	
Diesel Fuel	mg/kg	4.890	33.33	24.36	58.4	30.40	76.5	27	
n-Pentacosane (S)					81		85		

LABORATORY CONTROL SAMPLE & LCS	D: 70936448	7093645	5			Spike		
		Spike	LCS	Spike	LCSD	Dup		
Parameter	Units	Conc.	Result	★ Rec	Result	∦ Rec	RPD	Footnotes
				• • • • •				
Diesel Fuel	mg/kg	33.33	18.97	56.9	14.74	44.2	25	
n-Pentacosane (S)				86		73		

Pace Analytical Services, Inc 1455 McDowell Blvd. North, Suite D Petaluma, CA 94954

Tel: 707-792-1865

DATE: 04/10/97

PAGE: 9

Pace Project Number: 708070

Client Project ID: Port of Oakland/Berth 25

QUALITY CONTROL DATA PARAMETER FOOTNOTES

Consistent with EPA guidelines unrounded concentrations are displayed and have been used to calculate * Rec and RPD values.

ND Not Detected
NC Not Calculable
PRL Pace Reporting Limit
RPD Relative Percent Difference

(S) Surrogate

REPORT OF LABORATORY ANALYSIS

INNOVATIVE TECHNICAL SOLUTIONS, Inc.

ITSI

2855 Mitchell Drive, Suite 118 Walnut Creek, California 94598 (510) 256-8898 (Tel). (510) 256-8998 (Fax)

708070

PROJECT NAME: Por	tof0	ak/sno	1- Ber	125	-		777	A 1	TAT	α	r ('T 'I	On	·	<u> </u>	7				DATE: 4/2/97 PAGE: of
PROJECT NUMBER:	<u> 75-77</u>	3.27		, ,	c A	(H	A.J	N	(U)	t (U	21	U.	υĭ	Ĺ				PAGE: _/ot _/
SITE LOCATION: _20	/ rei	<u> </u>	, Car	iano ,	<i>(3</i> 4						····		ALYS	216						
		ļ	į				 		<u> </u>				1777.1							PACE Analytical
	_			ONTAINERS	AINERS	XI	X - 8015/8020	3015	1 - 8015 Cleanup)		eanup)		5520	arbons -601/8010	0	70	Zn)		60/0	PACE Analytical Petaluma, CA Work Order # 202634
AMPLE LD.	SAMPLE DEPTH	эате	TIME	NUMBER OF CONTAINERS	TYPE OF CONTAINERS	SAMPLE MATRIX	TPH as Gas/BTEX - 8015/8020	TPH as Diesel - 8015	TPH as Diesel - (w/ Silica Gel CI	терн - 8015	TEPH-8015 m (w/ Silica Gel Cleanup)	TRPH - 418.1	Oil and Grease ~ 5520	Purgeable Halocarbons	VOCs -624/ 8240	SVOCs -625/8270	LUFT Metals (Cd, Cr, Ni, Pb, 2	CAM 17 Metals	Tot. Pb	SPECIAL INSTRUCTIONS/COMMENTS
581-5'	5'	4/2/97			BIRSS S/EEVE	5	×		Ž	•			70	936	018				\geq	Please HOLD pending instructs
5B1-8'	8'		1030				X		X		ļ		70	936	026				\Diamond	
SB1-10.5' MWI-5'	10.5'		1095				\triangleright					· · · · · · · · · · · · · · · · · · ·	70	936	042				X	Please HOLD pending instructs.
MWI-9.5'	9.5	1	1130	1/			X		X				70	136	059				X	
					V									ļ						
							ļ		.,	٠, ٤	sed	(TT) (10/			ļ			
									///	70	sear	(33)	7	[-/					COC	LER CUSTODY SEALS INTACT [] NOT INTACT [
																				COOLER TEMPERATURE 2 °S
											-		ļ <u>.</u>	ļ			↓—	-	 	
		R OF CON	TAINERS	<u> </u>	TOTA	L TESTS	1210001		10)1010	CMAN	(ENTO	06		404	12 0	have	104	مدم ردف	no.l	samples, pending telecom, instructions.
SAMPLED BY: SIGNATURE: 25	Scho	1 gra				I/ca	SE 1	Provi	ide C	Chro	mate	gram	s w	th a	nelys	real	1050	15	•	
RELINQUISHED BY:	Jim. Printed N		//erd Sigged	fa Sa	Tell !	RELINQ				ed Na		W	Signa			_	_			D BY: Cold Storage Printed Name Signature
			4/2	197	1907							1-2	-97		<u>46,3</u> 0	2/	AB			
	Z-T3 Company		Date a	nd Time					Com	pany	ſ	1	Date	and Tir	me					Company Date and Time
RECEIVED BY:	Printed N	ame	Signat	ure	N41-24-	RE	CEIVE	DBY	Com O(Print	ed Na	me	vo	Signa	ture		-		RE	CEIVE	Printed Name Signature
			4/2/9	7 /80	03															PAS I 4/3/97 4:00 Company Date and Time
	Сотрану									pany				and Ti						
SEND RESULTS TO:	Jim S	cholle	red , 13	30 6	roduce	1, Ser	<u> </u>	25)ak	lond	, 	A	99	16/0	<u>, </u>	FA	*	579	1286-8889

Duta Flie: /chem/70gce02.1/040897.b/fldr0001.d

Date : 08-APR-1997 08:56

Client ID:

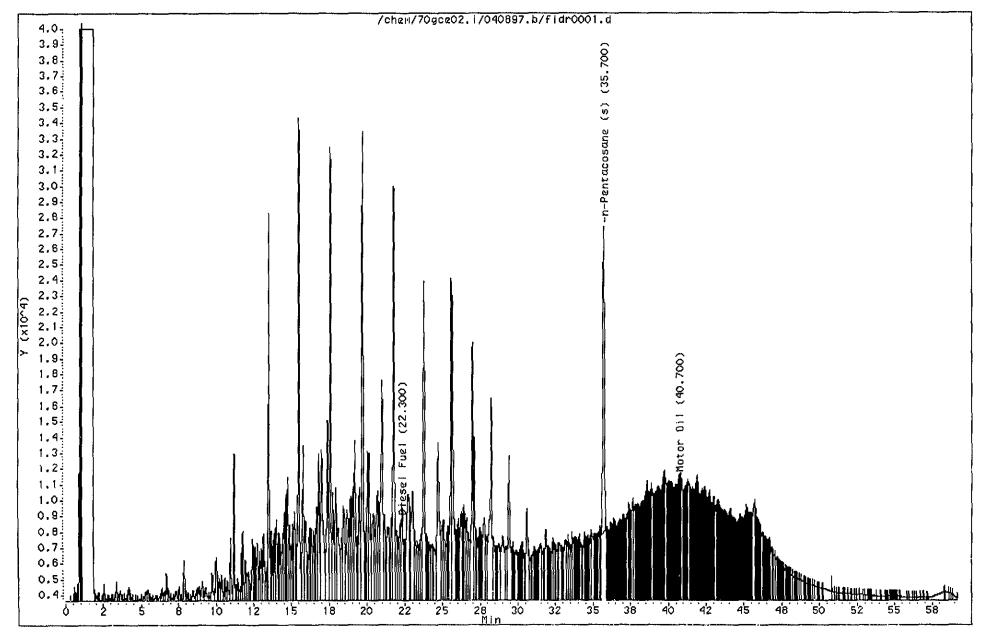
Lab Sample ID: Deal-97D

Column phase: J&W DB-1

Instrument: 70gce02.1

Misc info: Dcal-97D,,,NONE,,2,4,,,,dmof.sub,dmor.sub

Operator: AMH



Data File: /chem/70gce02.1/040897.b/fldr0003.d

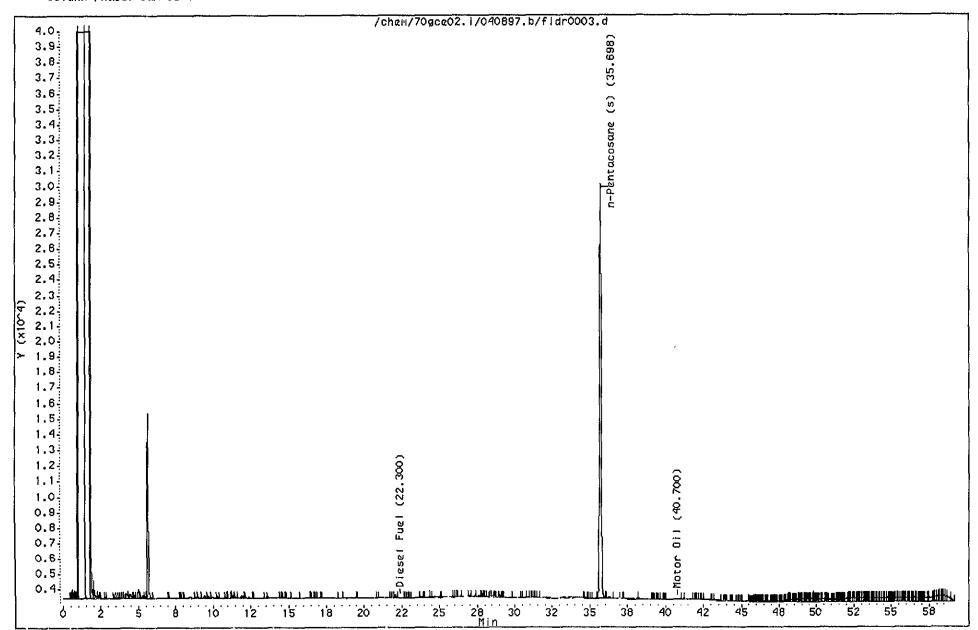
Date: 08-APR-1997 11:28

Cilent ID: BLKO1

Lab Sample ID: 70936414 Volume Injected (uL): 1.0 Column phase: J&W DB-1 instrument: 70gce02.1

Misc Info: 70936414,,1,22822,2,3,,BLANK,,,dmof.sub,dmor.sub

Operator: AMH



Data File: /chem/70gce02.1/040897.b/fidr0028.d

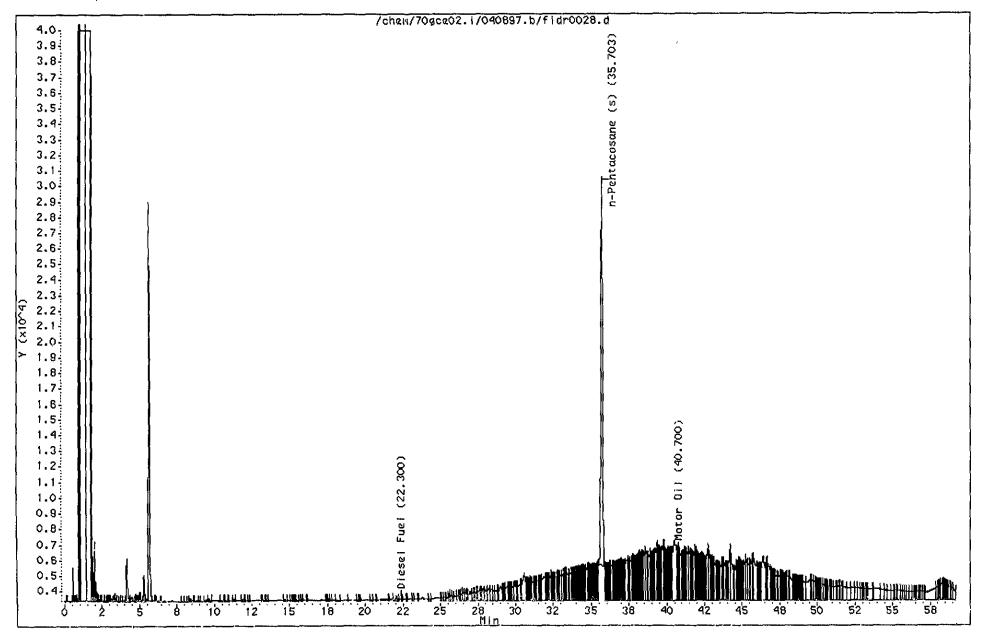
Date : 09-APR-1997 15:17

Client ID: SB1-5'

Lab Sample 1D: 70936018 Volume injected (uL): 1.0 Column phase: J&W DB-1 Instrument: 70gce02.i

Misc Info: 70936018,,1,22822,2,0,,SAMPL,,,dmof.sub,dmor.sub

Operator: AMH



Data File: /chem/70gce02.i/040897.b/fidr0011.d

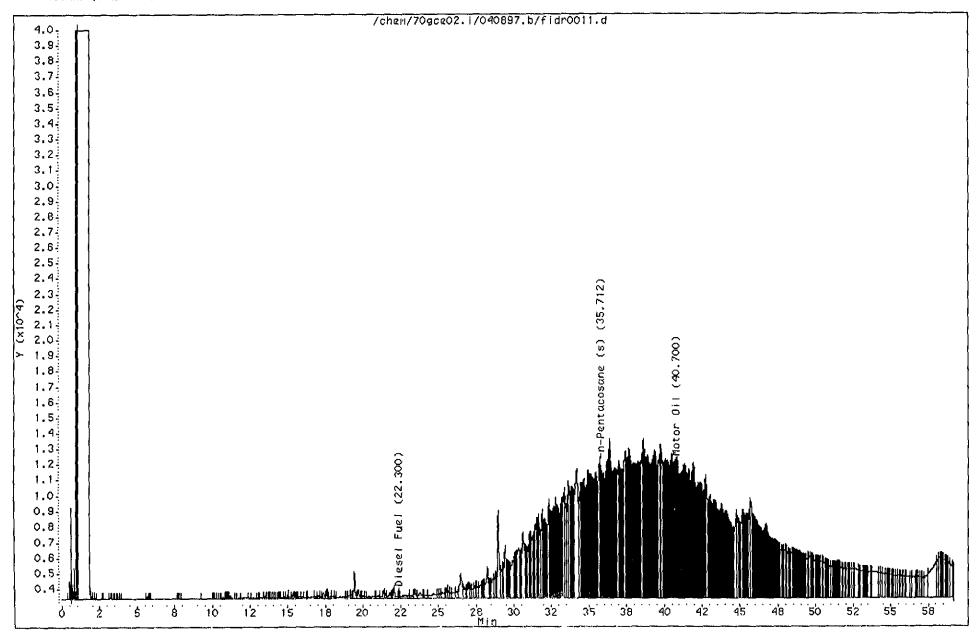
Date: 08-APR-1997 20:20

Client ID: SB1-87

Lab Sample 1D: 70936026 Volume Injected (uL): 1.0 Column phase: J&W DB-1 Instrument: 70gce02.i

Misc Info: 70936026,,10,22822,2,0,,SAMPL,,,dmof.sub,dmor.sub

Operator: AMH



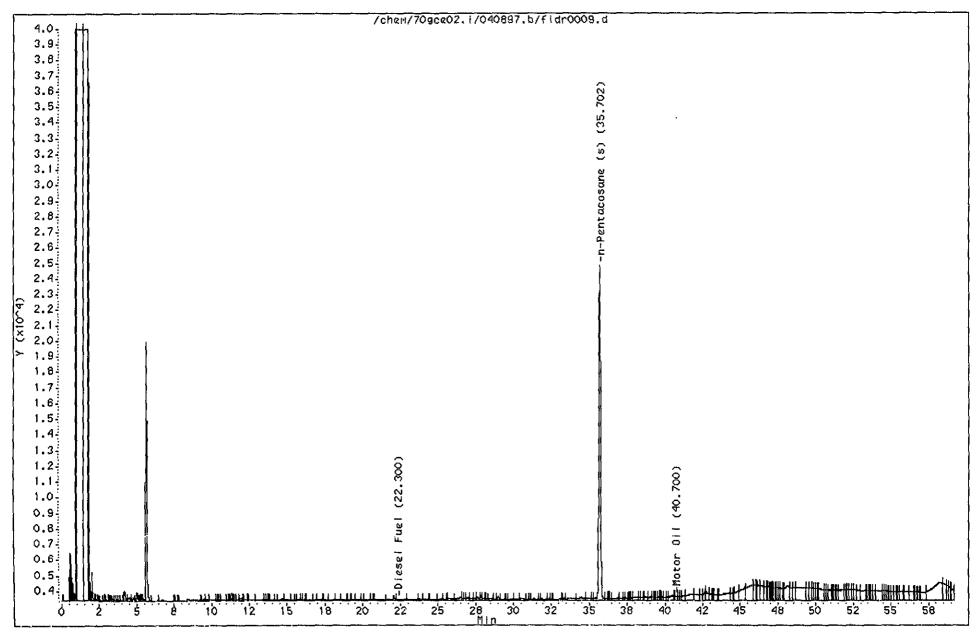
Data File: /chem/70gce02.i/040897.b/fldr0009.d

Date: 08-APR-1897 18:06 Client ID: 581-10.5' Lab Sample ID: 70936034 Volume Injected (uL): 1.0 Column phase: J&H DB-1

Instrument: 70gc@02.i

Misc Info: 70936034,,1,22822,2,0,,SRMPL,,,dmof.sub,dmor.sub

Operator: AMH



Data File: /chem/70gce02.i/040897.b/fidr0030.d

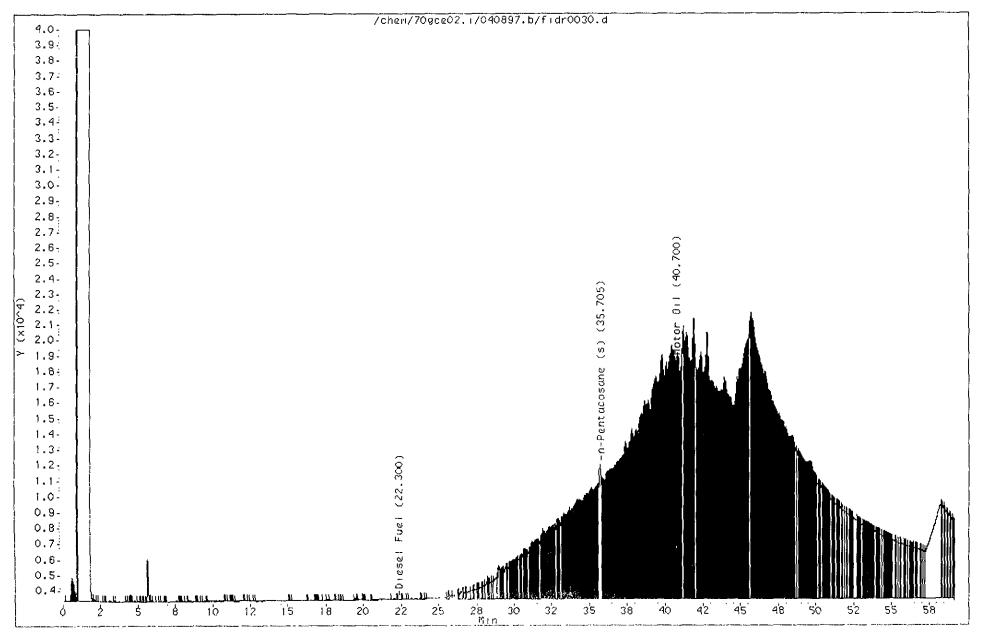
Date: 09-APR-1997 17:31

Client ID: MW1-5'

Lab Sample ID: 70936042 Volume Injected (uL): 1.0 Column phase: J&W DB-1 Instrument: 70gce02.1

Misc Info: 70936042,,1,22822,2,0,,SAMPL,,,dmof.sub,dmor.sub

Operator: AMH



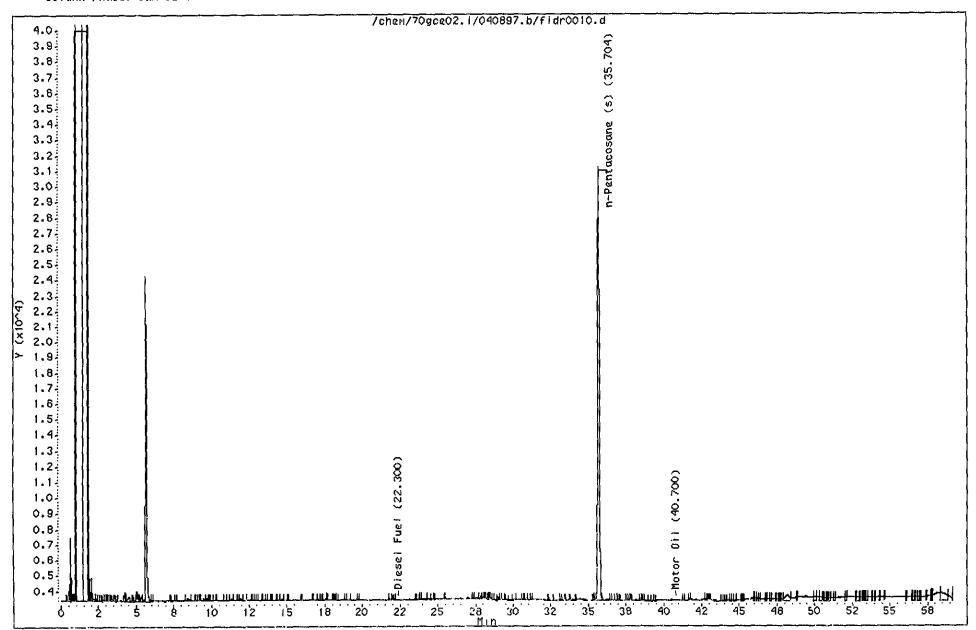
Data File: /chem/70gce02.i/040897.b/fidr0010.d

Date: 08-APR-1997 19:13
Client ID: MW1-9.5'
Lab Sample ID: 70936059
Volume Injected (uL): 1.0
Column phase: J&W DB-1

Instrument: 70gce02.1

Misc info: 70936059,,1,22822,2,0,,9AMPL,,,dmof.sub,dmor.sub

Operator: RMH



Tel: 707-792-1865 Fax 707-792-0342

April 22, 1997

Mr. Jim Schollard Innovative Technical Solutions 1330 Broadway, Suite 1625 Oakland, CA 94612

RE: Pace Project Number: 708118

Client Project ID: Port of Oakland/Berth 25

Dear Mr. Schollard:

Enclosed are the results of analyses for sample(s) received on April 9, 1997. If you have any questions concerning this report, please feel free to contact me.

Sincerely.

Ron Chew Project Manager

CA ELAP Certificate Number 2059

Enclosures

Tel 707-792-1865 Fax 707-792-0342

DATE: 04/22/97

PAGE: 1

Innovative Technical Solutions 1330 Broadway, Suite 1625 Oakland, CA 94612 Pace Project Number: 708118

Client Project ID: Port of Oakland/Berth 25

Attn: Mr. Jim Schollard Phone: (510)286-8888

Pace Sample No:	70941232			Date Collec	ted: 04	/08/97			
Client Sample ID:	TRIP BLANK			Date Recei	ved: 04	/09/97			
Parameters		Results	Units	PRL	Anal yzed	Method	Anal ys	t CAS#	Footnotes
• • • • • • • • • • • • • • • • • • • •			• • • • • • • •	•••••					
GC Volatiles									
GAS/BTEX, Water									
Gasoline		ND	ug/L	50	04/16/97	EPA 8015M/8020M	ADS		
Benzene		ND	ug/L	0.5	04/16/97	EPA 8015M/8020M	ADS	71-43-2	
Toluene		ND	ug/L	0.5	04/16/97	EPA 8015M/8020M	ADS	108-88-3	
Ethy!benzene		ND	ug/L	0.5	04/16/97	EPA 8015M/8020M	ADS	100-41-4	
λylene (Total)		ND	ug/L	1	04/16/97	EPA 8015M/8020M	ADS	1330-20-7	
a.a.a-Trifluorotolu	ene (S)	107	x		04/16/97	EPA 8015M/8020M	ADS	2164-17-2	
4-Bromofluorobenzen	e (S)	106	x		04/16/97	EPA 8015M/8020M	ADS	460-00-4	

REPORT OF LABORATORY ANALYSIS

Tel: 707-792-1865 Fax. 707-792-0342

DATE: 04/22/97

PAGE: 2

Pace Project Number: 708118

Client Project ID: Port of Oakland/Berth 25

	0941240 W·1			Date Collect Date Recei		/08/97 /09/97			
Parameters		Results	Units	PRL	Analyzed	Method	Analys	: CAS#	Footnotes
Metals						***************************************			
Dissolved Lead, Furnaci	e								
Lead, Dissolved		ND	ug/L	5	04/21/97	EPA 7421	LMD	7439-92-1	
Date Digested					04/11/97				
Wet Chemistry									
Total Dissolved Solids									
Total Dissolved Solid	ds	5560	mg/L	5	04/10/97	EPA 160.1	RVC		
GC Volatiles									
GAS/BTEX, Water									
Gasoline		ND	ug/L	50	04/16/97	EPA 8015M/8020M	ADS		1
Benzene		1.9	ug/L	0.5	04/16/97	EPA 8015M/8020M	AD\$	71-43-2	
Toluene		NO	ug/L	0.5	04/16/97	EPA 8015M/8020M	ADS	108-88-3	
Ethy1benzene		ND	ug/L	0.5	04/16/97	EPA 8015M/8020M	ADS	100-41-4	
Xylene (Total)		ND	ug/L	1	04/16/97	EPA 8015M/8020M	ADS	1330-20-7	
a,a,a-Trifluorotolue	ne (S)	120	*		04/16/97	EPA 8015M/8020M	ADS	2164-17-2	
4-Bromofluorobenzene	(S)	116	*		04/16/97	EPA 8015M/8020M	ADS	460 00-4	
GC Semi-VDA									
TPH by 8015M w/ silica	ge1								
Diesel Fuel		ND	mg/L	0.05	04/15/97	EPA 8015M w/ SG	AMH	11-84-7	
n-Pentacosane (S)		57	x		04/15/97	EPA 8015M w/ SG	HMA	629-99-2	
Date Extracted					04/11/97				

REPORT OF LABORATORY ANALYSIS

Tel: 707-792-1865 Fax 707-792-0342

DATE: 04/22/97 PAGE: 3

Pace Project Number: 708118

Client Project ID: Port of Oakland/Berth 25

	70941257 QC-1			Date Collect Date Recei		1/08/97 1/09/97			
Parameters		Results	Units	PRL	Analyzed	Method	Ana1ys	t CAS#	Footnotes
GC Volatiles GAS/BTEX. Water	******	******	********	*********	******				*****
Gasoline		ND	ug/L	50	04/16/97	EPA 8015M/8020M	ADS		1
Benzene		1.7	ug/L	0.5	04/16/97	EPA 8015M/8020M	ADS	71-43-2	
Toluene		ND	ug/L	0.5	04/16/97	EPA 8015M/8020M	ADS	108-88-3	
Ethylbenzene		ND	ug/L	0.5	04/16/97	EPA 8015M/8020M	ADS	100-41-4	
Xylene (Total)		ND	ug/L	1	04/16/97	EPA 8015M/8020M	ADS	1330-20-7	
a,a,a-Trifluorotolu	ene (S)	117	*		04/16/97	EPA 8015M/8020M	ADS	2164-17-2	
4-Bromofluorobenzen	e (S)	114	¥		04/16/97	EPA 8015M/8020M	ADS	460-00-4	

REPORT OF LABORATORY ANALYSIS

Pace Analytical Services, Inc. 1455 McDowell Blvd North, Suite D Petaluma, CA 94954

> Tel: 707-792-1865 Fax 707-792-0342

DATE: 04/22/97

PAGE: 4

Pace Project Number: 708118

Client Project ID: Port of Oakland/Berth 25

PARAMETER FOOTNOTES

ND Not Detected
NC Not Calculable
ORL Pace Reporting Limit

(S) Surrogate

[1] Single analyte peak(s) are present.

Pace Analytical Services, Inc. 1455 McDowell Blvd. North, Suite O Petaluma, CA 94954

> Tel 707-792-1865 Fax: 707-792-0342

QUALITY CONTROL DATA

DATE: 04/22/97

PAGE: 5

Innovative Technical Solutions 1330 Broadway, Suite 1625 Oakland, CA 94612

Pace Project Number: 708118

Client Project ID: Port of Oakland/Berth 25

Attn: Mr. Jim Schollard Phone: (510)286-8888

QC Batch ID: 22966

QC Batch Method: EPA 160.1

Analysis Method: EPA 160.1

Analysis Description: Total Dissolved Solids

Associated Pace Samples:

70941240

METHOD BLANK: 70941695 Associated Pace Samples:

70941240

Units

mg/L

Method

Blank

Parameter Result

ND

PRL.

Footnotes

Total Dissolved Solids

5

SAMPLE DUPLICATE: 70941703

Parameter Units 70941240

Dup. Result

RPD Footnotes

Total Dissolved Solids

mg/L

5560

5750

3

QUALITY CONTROL DATA

Tel. 707-792-1865

Fax: 707-792-0342

DATE: 04/22/97 PAGE: 6

Innovative Technical Solutions 1330 Broadway. Suits 1625 Oakland, CA 94612

Pace Project Number: 708118

Client Project ID: Port of Oakland/Berth 25

Attn: Mr. Jim Schollard Phone: (510)286-8888

QC Batch ID: 22972

Analysis Method: EPA 7421

Associated Pace Samples:

70941240

QC Batch Method: EPA 3020

Analysis Description: Dissolved Lead, Furnace

METHOD BLANK: 70941893

Associated Pace Samples:

70941240

Method

81 ank

Parameter Units Result PRL

Footnotes

Lead, Dissolved

ug/L

MATRIX SPIKE & MATRIX SPIKE DUP	LICATE: 70941	927 709419	35	Matrix		Matrix	Spike		
			Spike	Spike	Spike	Sp. Dup.	Dup		
Parameter	Units	70940226	Conc.	Result	∦ Rec	Result	★ Rec	RPD	Footnotes
			• • • • • •				• • • •		
Lead. Dissolved	ug/L	44.09	40	76.42	80.8	74.54	76.1	6	

LABORATORY CONTROL SAMPLE & LCS	D: 70941901	7094191	9			Spike				
		Spike	LCS	Spike	LCSD	Dup				
Parameter	Units	Conc.	Result	% Rec	Result	# Rec R	PD Fo	otnotes		
Lead, Dissolved	ug/L	40	41.42	104	40.81	102 2				

Tel 707-792-1865

Fax. 707-792-0342 DATE: 04/22/97

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QUALITY CONTROL DATA

Innovative Technical Solutions 1330 Broadway, Suite 1625 Oakland, CA 94612

Pace Project Number: 708118

Client Project ID: Port of Oakland/Berth 25

Attn: Mr. Jim Schollard Phone: (510)286-8888

QC Batch ID: 22987

QC Batch Method: EPA 3520

Analysis Method: EPA 8015M w/ SG

Analysis Description: TPH by 8015M w/ silica gel

Associated Pace Samples:

70941240

METHOD BLANK: 70942750 Associated Pace Samples:

70941240

Method

Bl ank Result

Footnotes

Diesel Fuel

Parameter

πg/L

X.

Units

ND

0.05

n-Pentacosane (S)

96

LABORATORY CONTROL SAMPLE & LC	SD: 70942768	7094277	6	·		Spike	
Parameter	Units	Spike Conc.	LCS Result	Spike ∦ Rec	LCSD Result	Dup % Rec RPD	Footnotes
Diesel Fuel n-Pentacosane (S)	mg/L	1.0	0.3958	39.6 70	0.4482	44.8 12 78	

Tei: 707-792-1865

Pax: 707-792-0342 DATE: 04/22/97

PAGE: 8

QUALITY CONTROL DATA

Innovative Technical Solutions

1330 Broadway, Suite 1625 Oakland, CA 94612

Pace Project Number: 708118

Client Project ID: Port of Oakland/Berth 25

Attn: Mr. Jim Schollard Phone: (510)286-8888

QC Batch ID: 23043

QC Batch Method: EPA 8015M/8020M

Analysis Method: EPA 8015M/8020M

Analysis Description: GAS/BTEX, Water

Associated Pace Samples:

70941232

70941240 70941257

METHOD BLANK: 70945134 Associated Pace Samples:

	70941232	70941240 Method Blank	70941257	
Parameter	Units	Result	PRL	Footnotes
Gasoline	ug/L	ND	50	
Benzene	ug/L	ND	0.5	
Toluene	ug/L	ND	0.5	
Ethylbenzene	ug/L	ND	0.5	
Xylene (Total)	ug/L	ND	1	
a,a,a-Trifluorotoluene (S)	X	108		
4-Bromofluorobenzene (S)	X	107		

MATRIX SPIKE & MATRIX SPIKE	DUPLICATE: 70	945662 709456	70	Matrix		Matrix	Spike		
_			Spike	Spike	Spike	•	Dup		
Parameter	Units	70941240	Conc.	Result	∦ Rec	Result	∦ Rec	RPD	Footnotes
Benzene	ug/L	1.947	100	123.3	121	118.3	116	4	1
Toluene	ug/L	0.2480	100	121.1	121	116.2	116	4	_
Ethylbenzene	ug/L	0.1879	100	119.0	119	114.6	114	4	
Xylene (Total)	ug/L	0.4645	300	359.1	120	345.8	115	4	1
a.a.a-Trifluorotoluene (S)					118		115		
4-Bromofluorobenzene (S)					121		114		

Pace Analytical Services Inc 1455 McDowell Blvd. North, Suite D Petaluma, CA 94954

> Tel: 707-792-1865 Fax 707-792-0342

QUALITY CONTROL DATA

DATE: 04/22/97

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Pace Project Number: 708118

Client Project ID: Port of Oakland/Berth 25

LABORATORY CONTROL SAMPLE & LCS	D: 70945167	7094517	5	Spike				
		Spike	LCS	Spike	rc20	Dup		
Parameter	Units	Conc.	Result	* Rec	Result	∦ Rec	RPD	Footnotes
,	• • • • • • • • • • • • • • • • • • • •		• • • • • • • • • • • • • • • • • • • •	• • • • •				
Benzene	ug/L	100	107.2	107	111.4	111	4	
Toluene	ug/L	100	111.7	112	111.6	112	0	
thy1benzene	ug/L	100	110.3	110	109.6	110	0	
(ylene (Total)	ug/L	300	333.8	111	332.8	111	0	
.a.a-Trifluorotoluene (S)				111		113		
-Bromofluorobenzene (S)				117		110		

Pace Analytical Services, Inc 1455 McDowell Blvd. North, Suite D Petaluma, CA 94954

Tel: 707-792-1865

DATE: 04/22/97 707-792-0342

PAGE: 10

Pace Project Number: 708118

Client Project ID: Port of Oakland/Berth 25

QUALITY CONTROL DATA PARAMETER FOOTNOTES

Consistent with EPA guidelines unrounded concentrations are displayed and have been used to calculate * Rec and RPD values.

ND Not Detected

NC Not Calculable

PRL Pace Reporting Limit

RPD Relative Percent Difference

(S) Surrogate

[1] The spike recovery was outside acceptance limits for the MS and /or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.

INNOVATIVE TECHNICAL SOLUTIONS, Inc.



2855 Mitchell Drive, Suite 118
Walnut Creek, California 94598
(510) 256-8898 (Tel), (510) 256-8998 (Fax)

PROJECT NAME: PROJECT NUMBER: 2 SITE LOCATION: 70	75-11	3.27	, 			(CH	Al	[N	Ol	F C	CU	ST	'O]	DΣ	7		•		DATE: <u>4/9/97</u> PAGE: of
SITE LOCATION: _ZO	/ / 04/	/	<i></i>	/w/ 47 (51	T				· · ·			AN	ALYS	IS						0
Trip Blank Mw-1 QC-1	SAMPLE DEPTH	4/8/4;	//A /600 /	C/CONTAINERS	See of type of containers	W	TPH as Gas/BTEX - 8015/8020		TPH as Diesel - 8015 (w/ Silica Gel Cleanup)		TEPH-8015 M (w/ Silica Gel Cleanup)	TRPH - 418.1		Purgeable Halocarbons -601/8010	87 VOCS -624! 8240	32 40	(Cd. Cr. 1972) / (Cd. Cr. 1974) / Ca.d.	CAM 17 Metals	S07 X	COULER CUSTORIY SEALS AND MANAGED SEALS AND MANA
											ļ						-			93
TOTA	L NUMBE	R OF CON	ITAINERS	12	TOTA	AL TESTS	3	-	1		-					┼	7		1	
SAMPLED BY: 5/m SIGNATURE:				,		SPECIAL <u>/es/</u>						P	Case Y for	10	rese	k (he	e 7	tug 07	roms with analytical at /cad sample
RELINQUISHED BY:	Printed No Company		Signal Date hesi Signa	nye	509 rel 15.10	RELINQ			Com Com Print	ed Nar pany Led Nar pany	 OCC me		Signat Figure 1 Date 1 Signat 4/9	ure S Ind The	ne Ulx			/ سدوه	CEIVE	Printed Name Signature Company Date and Time
SEND RESULTS TO:	• •				7-5_7	T.C.	<u> 133</u>	0 1			voy,	57				Oa	k lai	rl_	CI	1 94612

Data File: /chem/70gce04.1/041597.b/fidf0002.d

Date: 15-APR-1997 11:58

Client ID:

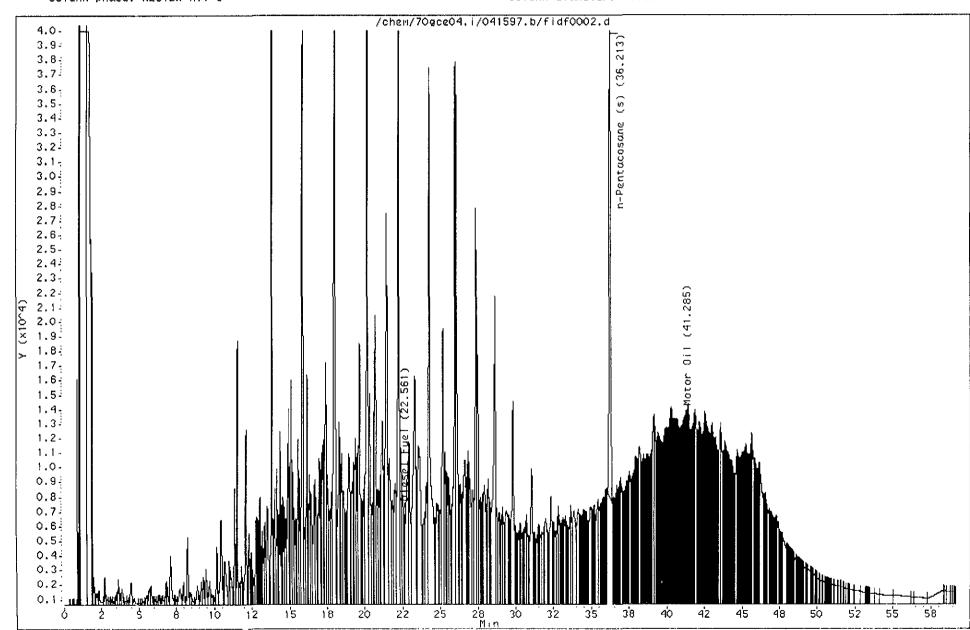
Lab Sample ID: DCAL97D

Column phase: RESTEK XT1-5

Instrument: 70gce04.i

Misc Info: DCAL97D,,,,,2,4,,,,dmof.sub,dmor.sub,

Operator: AMH



Data File: /chem/70gce04.i/041597.b/fidf0003.d

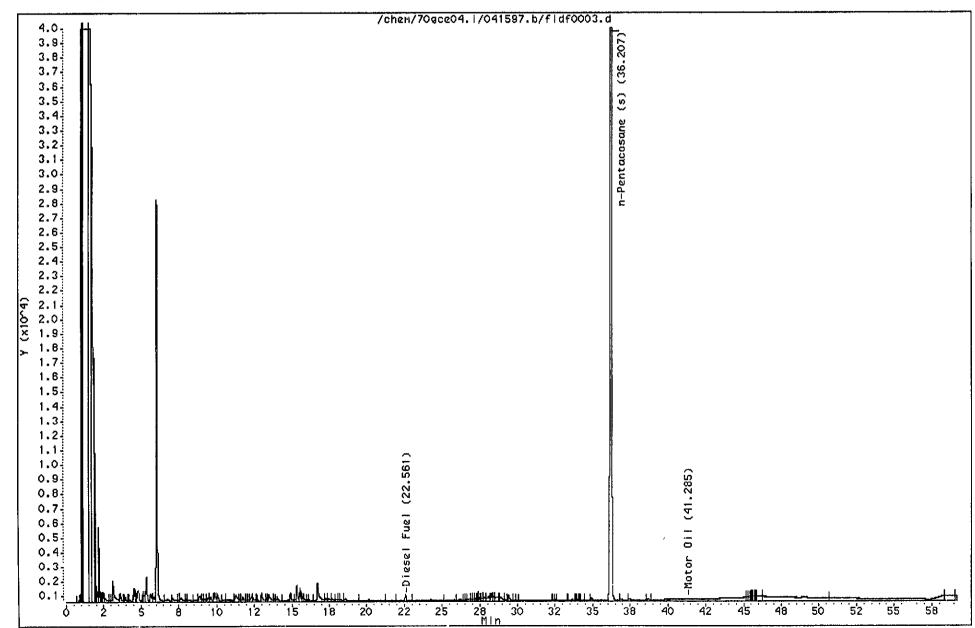
Date: 15-APR-1997 13:15

Client' ID: BLK01

Lab Sample ID: 70942750 Volume Injected (uL): 1.0 Column phase: RESTEK XT!-5 Instrument: 70gce04.i

Misc Info: 70942750,,1,22987,1,3,,BLANK,,,dmof.sub,dmor.sub,

Operator: AMH



Data File: /chem/70gce04.1/041597.b/fidf0006.d

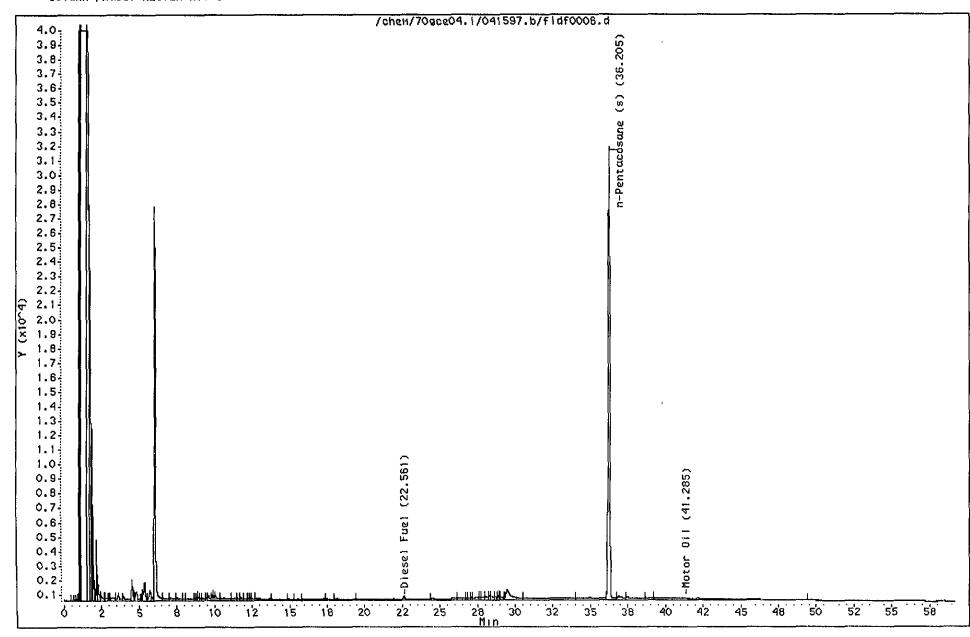
Date: 15-APR-1997 16:31

Client ID: MW-1

Lab Sample 10: 70941240 Volume Injected (uL): 1.0 Column phase: RESTEK XTI-5 instrument: 70gce04.i

Misc Info: 70941240,,1,22987,1,0,,SMPL,,,dmof.sub,dmor.sub,

Operator: AMH



Tel: 707-792-1865 Fax: 707-792-0342

April 25, 1997

Mr. Jim Schollard Innovative Technical Solutions 1330 Broadway, Suite 1625 Oakland, CA 94612

RE: Pace Project Number: 708123

Client Project ID: Port of Oakland/Berth 25

Dear Mr. Schollard:

Enclosed are the results of analyses for sample(s) received on April 10. 1997. If you have any questions concerning this report, please feel free to contact me.

Sincerely.

Ron Chew

Project Manager

CA ELAP Certificate Number 2059

Enclosures

Tel: 707-792-1865

DATE: 04/25/97 707-792-0342

PAGE: 1

Innovative Technical Solutions 1330 Broadway, Suite 1625 Oakland, CA 94612 Pace Project Number: 708123

Client Project ID: Port of Oakland/Berth 25

Attn: Mr. Jim Schollard Phone: (510)286-8888

Pace Sample No: Client Sample ID:	70941513 SB 1-5'		1	Date Collect Date Recei		1/02/97 1/10/97			
Parameters		Results	Units	PRL	Anal yzed	Method	Analys	t CAS#	Footnotes
Metals Metals, ICP									
Lead Date Digested		7.48	mg/kg	4.9	04/24/97 04/14/97	EPA 6010	ADMM	7439-92-1	

REPORT OF LABORATORY ANALYSIS

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Pace Project Number: 708123

Client Project ID: Port of Oakland/Berth 25

Pace Sample No: Client Sample ID:	·					/02/97 /10/97			
Parameters		Results	Units	PRL.	Analyzed	Method	Anal ys	t CAS#	Footnotes
Metals				*******	••••••				• • • • • • •
Metals, ICP									
Lead		23.5	mg/kg	4.63	04/24/97	EPA 6010	admm	7439-92-1	
Date Digested					04/14/97				

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Pace Project Number: 708123

Client Project ID: Port of Oakland/Berth 25

Pace Sample No: Client Sample ID:	70941539 SB 1-10.5			Date Collect Date Recei						
Parameters		Results	Units	PRL	Anal yzed	Method	Anal ys:	t CAS#	Footnotes	
Metals					•••••					
Metals, ICP										
Lead		N D	mg/kg	4.76	04/24/97	EPA 6010	admm	7439-92-1		
Date Digested					04/14/97					

REPORT OF LABORATORY ANALYSIS

Pace Analytical Services, Inc. 1455 McDowell Blvd North, Suite D Petaluma, CA 94954

Tel: 707-792-1865

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Pace Project Number: 708123

Client Project ID: Port of Oakland/Berth 25

Pace Sample No: Client Sample ID:	70941612 MW 1-5			Date Collect Date Recei		1/02/97 1/10/97			
Parameters		Results	Units	PRL.	Anal yzed	Method	Analys	t CAS#	Footnotes
Metals Metals, ICP									
Lead Date Digested		31.2	mg/kg	4.95	04/24/97 04/14/97	EPA 6010	ADMM	7439-92-1	

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Tel: 707-792-1865

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Pace Project Number: 708123

Client Project ID: Port of Oakland/Berth 25

Pace Sample No: Client Sample ID:	•					1/02/97 1/10/97					
Parameters		Results	Units	PRL	Anal yzed	Method	Anal ys:	t CAS#	Footnotes		
Metals Metals, ICP		***************************************	•••••	****							
Lead Date Digested		ND	mg/kg	4.59	04/24/97 04/14/97	EPA 6010	ADMM	7439-92-1			

REPORT OF LABORATORY ANALYSIS

Pace Analytical Services, Inc. 1455 McDowell Blvd. North, Suite D Petaluma, CA 94954

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Pace Project Number: 708123

Client Project ID: Port of Oakland/Berth 25

PARAMETER FOOTNOTES

ND Not Detected
NC Not Calculable
PRL Pace Reporting Limit

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Tel: 707-792-1865

DATE: 04/25/37707-792-0342

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Innovative Technical Solutions 1330 Broadway, Suite 1625 Oakland, CA 94612 Pace Project Number: 708123

Client Project ID: Port of Oakland/Berth 25

Attn: Mr. Jim Schollard Phone: (510)286-8888

QC Batch ID: 23006

QC Batch Method: EPA 3050

Analysis Method: EPA 6010

Analysis Description: Metals. ICP

Associated Pace Samples:

70941513 70941521

70941539

70941612

70941620

METHOD BLANK: 70943501

Associated Pace Samples:

70941513 70941521 70941539 70941612 70941620

Method

B1 ank

Parameter Units Result PRL Footnotes

Lead mg/kg ND 5

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 70943659 70943667 Matrix Matrix Spike Spike Spike Spike Sp. Dup. Dup 70941513 Conc. * Rec Result Parameter Units Result ★ Rec RPD Footnotes mg/kg 7.483 93.46 100.6 99.6 135.6 133 29 Lead

LABORATORY CONTROL SAMPLE & LCSD: 70943634 70943642 Spike Spike LCS Spike LCSD Dup Parameter Units Conc. Result # Rec Result # Rec RPD Footnotes mg/kg 100 94.40 94.4 95.72 95.7 1 Lead

REPORT OF LABORATORY ANALYSIS

Pace Analytical Services, Inc 1455 McDowell Blvd. North, Suite D Petaluma, CA 94954

Tel: 707-792-1865

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Pace Project Number: 708123

Client Project ID: Port of Oakland/Berth 25

QUALITY CONTROL DATA PARAMETER FOOTNOTES

Consistent with EPA guidelines unrounded concentrations are displayed and have been used to calculate x Rec and RPD values.

ND

Not Detected

NÇ

Not Calculable

PRL

Pace Reporting Limit

RPD

Relative Percent Difference

REPORT OF LABORATORY ANALYSIS

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Additional Analyses

CHAIN-OF-CUSTODY RECORD Analytical Request

Client Innovative		Report To gim Scholland.				Pace Client No.				
	sar -	Bill To:	Park	to Qua	kland.	Pace Project Manager	RMC.			
	CA 94610				PO,#/Billin		•	2634	Pace Project No 7	08/23
Phone F = (570) 286					Project Name	e / No	Berth	25.	*Requested Due Date	4/16/97
Sampled By (PRINT): Sampler Signature	Date Sampled			NO OF CONTAINERS	PRESERVATIV	Keuc S	ANALYSES REQUEST	35 64 36 64		
ITEM SAMPLE	DESCRIPTION		PACE NO.	9 S	H ₂ SO ₂	4				MARKS
1 5/3/-5	ing a transition of vices of	3/47 5	10941513	ı		X	* The state of the	Sample A. 709360		ect AKA. 8070
2 SB1-8 3 SB1-10.5 4 MW1-5 5 MW1-9.5	BHORD SERVED THE PROPERTY OF T	かがは は は は は は は に に に に に に に に に に に に に	70941521 90941539 90941612 90941620	! ! ! !		<th>gh-ylulai x x x</th> <th>7093602 7093603 7093604 7093605</th> <th>2</th> <th></th>	gh-ylulai x x x	7093602 7093603 7093604 7093605	2	
6	,	į								
7										* * * * * * * * * * * * * * * * * * *
8	Bandanianna y tas da d									•
COOLER NOS. Additional Comments	BAILERS	SHIPMEN OUT/DATE	T METHOD RETURNED/DA		M RELINC	DUISHED (BY / AFFILIATIO	N ACCEPTED	BY / AFFILIATION	DATE TIME