PHONE: 510/532-8311 FAX: 510/532-0475

Still 34

Eandi Metal Works, Inc.

A CORPORATION

976 TWENTY-THIRD AVENUE

SINCE 1928

器

OAKLAND, CALIFORNIA 94606

STATE CONTR. LIC. #182105

June 21, 2001

Alameda County Health Care Services 1121 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Attn Amir Gholami

Dear Mr. Gholami,

This project has been a long and difficult journey for my family, my business and me. We have contracted with various consultants and have gathered information from many more Back in 1997 and 1998, based on much of this consultation, I endeavored to satisfy the Alameda County Health Care Service Agency (ACHCSA) by using what I thought, at the time, were creative alternative methods. We felt that these alternate methods would mitigate the problem while saving us money. Our assumptions were apparently not correct and these proposals were not accepted by ACHCSA. Because of my frustration with the system as well as other personal, financial and business situations, nothing had been done on this site until very recently

Our goal has always been to get this site closed. Your recent letter has reminded me of the futility of me, as an outsider, trying to be creative in a system that does not allow for it. You know the old saying "you can't fight city hall." I am now resolved to comply with the ACHCSA directives to achieve site closure as soon as possible. To that end, I have hired Kleinfelder to perform a Ground Water Sampling Event. The resulting report is attached hereto. As the report states "Current ground water sampling data indicates that the concentrations of each [of the] analytes, with the exception of total lead and one sample of TPH-G (MW1) have decreased from previous sampling events in 1996. The total lead concentrations are slightly above the laboratory-reporting limit and should be considered at or near background. The TPH-G concentrations in samples for MW1 have fluctuated slightly in previous samples, but have generally decreased with time".

Additionally, I have enclosed a copy of my Request For Proposal (RFP) to perform a Geo-Probe study to delineate the plume Also, included in the RFP is additional quarterly monitoring of the three existing wells.

It is my intent to evaluate the data from the Geo-Probe study with consultation from ACHCSA to determine whether passive remediation is warranted.

We would like to take advantage of the UST Fund relief that may be available. My understanding is that I need competitive bids to justify my costs to the fund and thus the RFP. As soon as I have selected a consultant and have a schedule, I will notify your office.

Your letter of April 23, 2001 mentions our three sites of former USTs Both of the other two sites have always been considered clean and have never previously been considered to require any action. They are, therefore, not under consideration here. Please refer to paragraph 3 of a letter from Barney Chan, of your office, to me dated October 14, 1992. A copy of included.

As I stated previously, I now recognize the futility of my former strategy. I now hope to work with my consultants and the ACHCSA to finally obtain closure for this site. If you should require any further information, please feel free to call me at our letterhead telephone number.

Sincerely,

Jeffrey M. Eandi, Vice President

Eandi Metal Works, Inc.

Enclosures

PHONE: 510/532-8311 FAX: 510/532-0475

Eandi Metal Works, Inc.

A CORPORATION

976 TWENTY-THIRD AVENUE

OAKLAND, CALIFORNIA 94606

STATE CONTR. LIC. #182105

SINCE 1928

PROJECT SITE:

PROJECT CONTACT:

DATE

Eandi Metal Works, Inc.

Jeffrey M. Eandi June 22, 2001

REQUEST FOR PROPOSAL

BACKGROUND

The EMW site contained three USTs, all of which have been removed One 550-gallon UST containing gasoline was located near the main EMW facility at 976 23rd Avenue; one 1,000-gallon UST containing diesel was located near the building at 1023 23rd Avenue, and one 1,000-gallon UST containing gasoline was located near 2440 East with Street. Groundwater was not encountered during UST removal

Following removal of the 550-gallon UST, the portion of the site near 976 – 23rd Avenue was deemed clean because only trace amounts of lead [14 parts per million (ppm) and 4.8 ppm in two samples] and total xylenes (14 ppm in one sample) were detected in the soil. No further action has been required by ACHCSA at this portion of the site.

Low levels of diesel-range petroleum hydrocarbons were detected in samples collected from backfill soil removed near the 1,000-gallon diesel UST; however, no diesel-range petroleum hydrocarbons were detected in the undisturbed soil following UST removal.

Gasoline-range petroleum hydrocarbons, BETX, and lead were detected in soil samples collected near the 1,000-gallon gasoline UST removed near the East 11th Street building (see Figure 2); however, no holes were reported in the UST during its removal The UST was reported to be 25 – 30 years old.

During removal of the UST near the East 11th Street building, an effort was made to remove the majority of soil containing gasoline-range petroleum hydrocarbons. The excavated soil was allowed to aerate onsite for approximately 9 months. Following aeration, the soil was sampled by EMW to verify that aeration was complete, and the aerated soil was placed back into the excavation. The UST excavation remains open

pending authorization for closure. The soil surface in the excavation is approximately 1-3 feet (average) below the adjacent sidewalk surface, because no imported fill has been used to replace the UST volume.

Because petroleum hydrocarbon contamination was detected in soil near the former East 11th Street UST, a subsurface investigation was initiated in June 1995 Only the area near the East 11th Street UST was addressed in the investigation because no petroleum hydrocarbon contamination was detected near the other two former UST locations

In July 1995, five soil borings (E-1 through E-5) were advanced and three monitoring wells (MW1 through MW3) were installed, developed, and sampled near the former UST on East 11th Street (see Figure 2). The groundwater sampling and analysis constituted the first quarterly groundwater-monitoring event. A report was prepared describing well installation activities, findings regarding subsurface conditions encountered during drilling, and the results of the first quarterly monitoring event. Results of the investigation indicated the majority of the soil containing gasoline-range petroleum hydrocarbons has been removed and only minor amounts of petroleum hydrocarbons remain in the soil underlying and adjacent to the former UST excavation. Gasoline-range petroleum hydrocarbons were detected in the groundwater samples collected from each of the three wells installed at the site. Lead was detected in groundwater samples collected from two of the wells, but was not attributed to the former UST.

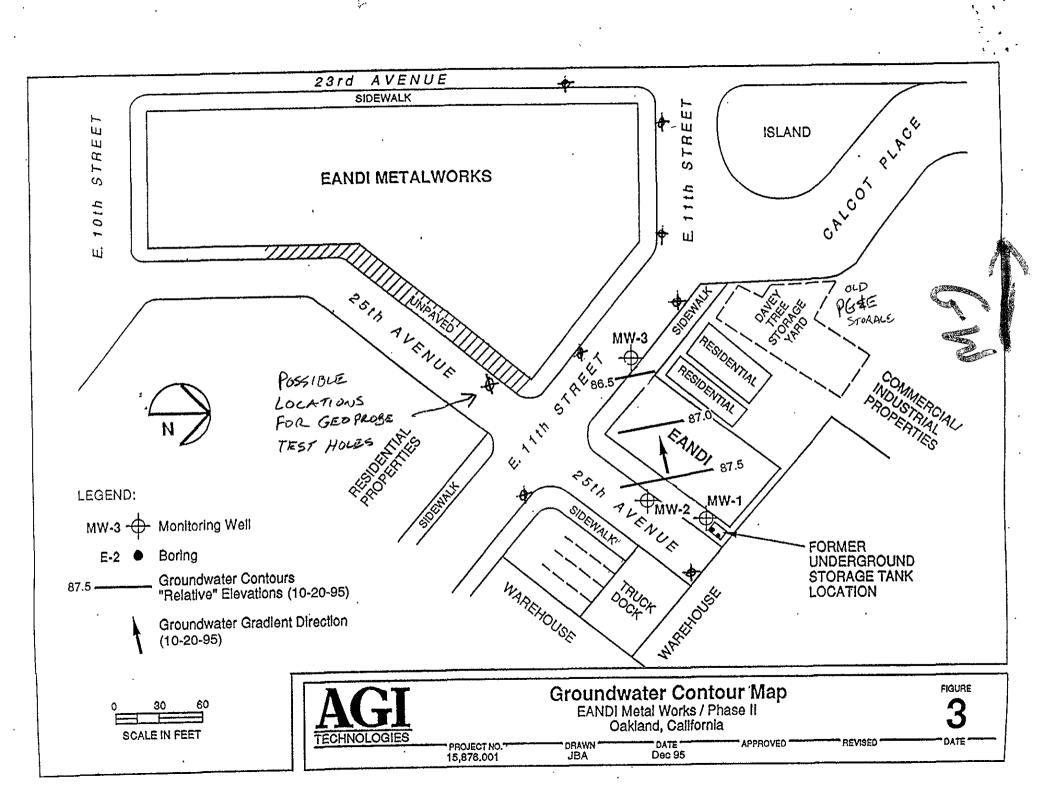
June 12, 2001 Kleinfelder performed a round of groundwater sampling. Results indicate a substantial reduction in petroleum hydrocarbons. A tabulation of the results of this and all previous monitoring episodes is attached hereto.

The purpose of the investigation is to evaluate the extent of groundwater impacts and plume stability/degradation associated with the removed UST at the site.

Following is the scope for which I am requesting a proposal.

- □ In at least six (6) locations obtain groundwater samples via geo-probe or other onetime sample method. A non-drilling method is preferred, as it will produce minimal amounts soil spoil that will require disposal. Our data indicates that 15-foot depth should be sufficient to access the groundwater stratum
- □ Each groundwater sample to be transported via chain of custody protocols and analyzed for total petroleum hydrocarbons as gasoline (TPH-G), benzene, toluene, ethylbenzene, xylenes and total lead.
- □ Results are to be presented in a formal report.
- □ From each hole a soil sample sufficient for classification shall be taken Soil classification data is to be included in the report.
- □ Each sample hole is to be backfilled per local state and federal agency guidelines.
- As a separate line item, provide a quote for four (4) quarterly groundwatermonitoring episodes from the 3 existing wells with individual reports for each
- □ A site-specific health and safety plan is required.
- □ Include all permits and underground utility location investigations as appropriate.

Please provide proposals by 7/13/01.





June 14, 2001

File: 44-000449/001

Mr. Jeff Eandi Vice President Eandi Metal Works 976 23rd Avenue Oakland, CA 94606

Subject: Monitoring Well Sampling Results for MW-1, MW-2, and MW-3 at the

Eandi Facility, Oakland, California

Dear Mr. Eandi:

This letter presents the analytical results for ground water samples collected from monitoring wells MW-1, MW-2, and MW-3 at the Eandi Facility located at 1023 and 976 23 rd Avenue and 2440 East 11th Street in Oakland, California.

BACKGROUND

Three underground storage tanks were removed in the early 1990's from the Eandi facility. Two of the three underground tanks did not require additional investigation or ground water monitoring as no evidence of a release was indicated during removal. Contamination was detected in the soil and ground water near the location of the third tank, a 1,000 gallon gasoline UST located adjacent to the building at 2440 East 11th Street. Three monitoring wells were installed near the location where a 1,000 gallon UST was removed. The location of the three monitoring wells is presented on Plate 1.

CHEMICAL MONITORING

Monitoring Well Sampling

MW-1 was sampled on June 11 and MW-2 and MW-3 were sampled on June 12, 2001. Prior to sampling, the wells were purged of approximately three well volumes of ground water using a new disposable bailer. As the wells were purged, pH, electrical conductivity and temperature were monitored to observe the stabilization of these parameters prior to sampling. Table 1 includes the final purge water characteristic data and water level data.

Ground water samples were collected from the wells with disposable bailers following well purging. The samples were collected in VOA vials containing HCl (for preservation purposes) and plastic bottles containing HNO₃ (for preservation purposes) that were provided by analytical laboratory. Following sample collection, the samples were immediately labeled and placed in an ice chest for preservation and transport to the analytical laboratory. The samples were delivered to the analytical laboratory on June 12, 2001 using chain-of-custody protocols.

Purge water was placed in DOT approved 55-gallon drums that were provided by Eandi. Eandi will properly dispose of purge water at an approved facility.

Chemical Analysis and Analytical Results

McCampbell Analytical Inc analyzed the ground water samples. The samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-g), benzene, toluene, ethylbenzene, xylenes, and total lead. McCampbell has been certified by the State of California to perform the requested analysis.

The analytical results are summarized on Table 2. Each of the samples analyzed by the laboratory contained analytes in concentrations greater than the laboratory reporting limit. Benzene was detected in each of the samples ranging in concentrations from 0.011 to 0.037 mg/L. Toluene was detected in each of the samples ranging in concentrations from 0.0045 to 0.035 mg/L. Ethlylbenzene was detected in each of the samples ranging in concentrations from 0.098 to 0.24 mg/L. Total xylenes were detected in each of the samples ranging in concentrations from 0.019 to 0.72 mg/L. TPH-g was detected in each of the samples ranging in concentrations from 1.8 to 7.1 mg/L. Total lead was detected in each of the samples ranging in concentrations from 0.0074 to 0.014 mg/L.

SUMMARY AND FINDINGS

Ground water monitoring activities were performed at the Eandi facility on June 11 and 12, 2001. Monitoring activities included water level measurements and sampling and analyses of samples from MW-1, MW-2, and MW-3. Each of the samples analyzed by the laboratory contained analytes in concentrations greater than the laboratory reporting limit. Current ground water sampling data indicates that the concentrations of each of the analytes, with the exception of total lead and one sample of TPHg (MW-1) have decreased from the previous sampling event in 1996. The total lead concentrations are slightly above the laboratory reporting limit and should be considered at or near background. TPH-g concentrations in samples from MW-1 have fluctuated slightly in previous samples, but have generally decreased with time.

If you have any questions, please do not hesitate to call.

Sincerely,

KLEINFELDER, INC.

Gary Goodemote, REA

Project Manager

Charles Almestad, RG, CHg

Senior Client Manager

attachments

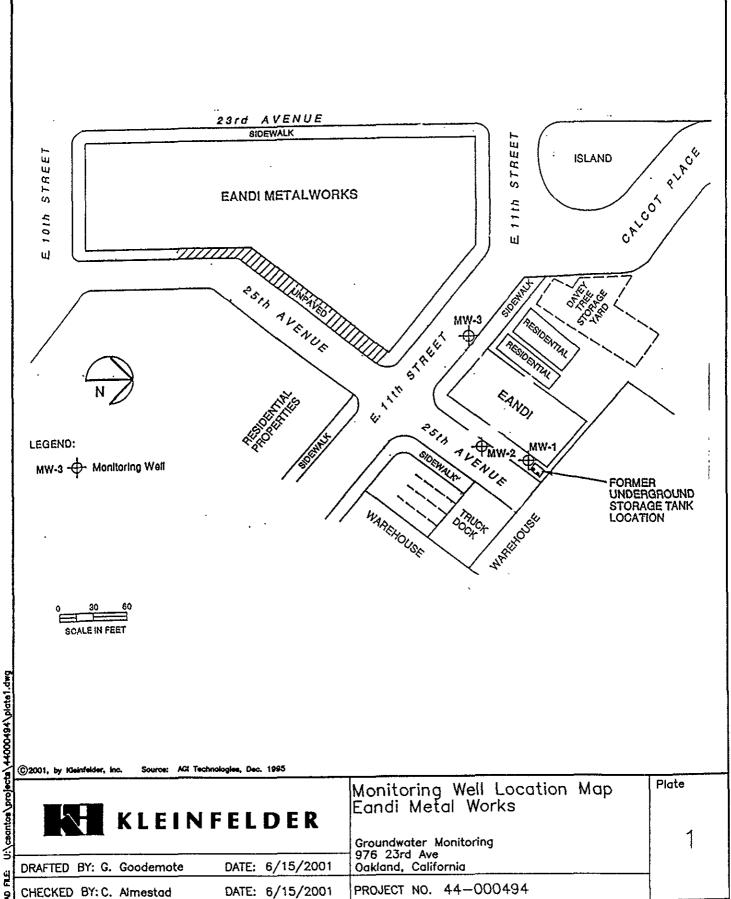


Table 1

Summary of Final Purge Charateristic Data and Water Level Data Eandi Metal Works Oakland, California June 2001

Well Number	MW-1	MW-2	MW-3
Date Sampled	6/11/00	6/12/00	6/12/00
Volume Purged (gallons)	19.5	15	12
рН	6.77	7.1	7.35
Temperature (°F)	70.6	62.9	63.1
Specific Conductance (umhos/cm)	307	429	444
Dewatered During Sampling?	No	No	No
Sample Number	MW-1-6-01	MW-2-6-01	MW-3-6-01
Initial Water Level (feet below top of casing)	10.35	11.50	11.08
Final Water Level (feet below top of casing)	14.60	14.29	14.65

Notes:

pH = Hydrogen Ion index

⁰F= degrees Fahrenheit

umhos/cm = micro mhos per centimeter

Table 2
Summary of Analytical Results for Ground Water Samples from

Eandi Metal Wroks Oakland, California June 2001

JPM 3 NO

3.2

No

Sample ID	Date Sampled	Benzene ¹	Toluene ¹	Ethylbenzene ¹	Total Xylenes ¹	MTBE ¹	TPH-g ²	Total Lead ³ ⊲
MW-1	7/17/95	0.39	2	0.8	5.3	<0.125	22	<0.04
	10/20/95	0.27	0.54	0.36	1.8	NA	14	<0.04
	1/25/96	0.74	1.3	0.49	2.7	<0.5	16	<0.04
	4/25/96	0.18	0.45	0.19	1	<0.25	G 4.6	<0.04
	6/11/01	14pp 60.014	3.5 0.035	2GO 0.24	720 0.72	∠ NA	7.1	LY 0.014
MW-2	7/17/95	0.37	1.7	0.93	5.1	< 0.125	21	0.0564
	10/20/95	0.018	0.027	0.026	0.0079	NA	0.73	<0.04
	1/25/96	0.074	0.66	1	2.6	0.67	14	<0.04
	4/25/96	0.37	0.44	1	2.9	<0.5	13	<0.04
	6/12/01	11 APD0.011	6·2 0.0062	170 0.17	270 0.27	NA	3,200 3.2	7-7 0.007
MW-3	7/17/95	1.2	0.15	1	1.7	1て/~ <0.125	8.4	0.153
	10/20/95	0.6	0.59	0.043	0.34	NA	5.8	<0.04
	1/25/96	1.2	0.29	0.87	1.3	<0.25	10	<0.04
	4/25/96	0.83	0.14		1	0.4	8.9	<0.04
	6/12/01	37 pp 0.037	<i>4.</i> ८ 0.0045	9-8 0.098	9 0.019	<na< td=""><td>1.8</td><td>0.0074</td></na<>	1.8	0.0074
aboratory Reporting Limit		0.0005	0.0005	0.0005	0.0005	0.005	5 0 , 0.05	0.04 (0.005)
		SPF	b5	٠ ٢	٠, ٢		7	

Notes:

All results reported as milligrams per liter P//

1995 and 1996 samples were collected by AGI, Technologies

2001 samples were collected by Kleinfelder, inc.

1= Analyzed by EPA Method 8020

2= Analyzed by EPA Method 8015

3= Analyzed by EPA Method 6010

TPH-g = Total Petroleum Hydrocarbons Quantified as Gasoline

MTBE = Methyl tert-Butyl Ether

NA = Not Analyzed

^{* =} detection noted in parenthesis only for samples collected on 6/11 and 6/12/01.

McCAMPBELL ANALYTICAL INC

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Kleinfelder, Inc.	Client Project ID: Eandi Metal Works	Date Sampled: 06/11-06/12/01					
1970 Broadway. Suite 710		Date Received: 06/12/01					
Oakland, CA-94612	Client Contact: Gary Goodemote	Date Extracted: 06/12-06/13/01					
	Client P.O:	Date Analyzed: 06/12-06/13/01					

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g)	мтве	Benzene	Toluene	Ethyl- benzene	Xylenes	% Recovery Surrogate	
69578	MW1-6-01	w	7100,a		14	35	240	720	107	
69579	MW2-6-01	w	3200,a		11	6.2	170	270	108	
69580	MW3-6-01	W	1800,a		37	4.5	98	19	*	
									·	
	· · · · · · · · · · · · · · · · · · ·									
	-							,	•	
						,		,		
						7				
						` \				
otherwise	Limit unless stated; ND	w	50 ug/L	5.0	0.5	0.5	0.5	0.5	·	
means not detected above the reporting limit					0.005	0.005	0.005	0.005		

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L.

An-

deluttered chromatogram; sample peak coelutes with surrugate peak

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; c) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Kleinfelder	;, Inc.		Clien	t Project ID: Ear	ndi Metal Works	Date Sampled: 06/11-06/12/01					
1970 Broad	lway. Suite 710			-		Date Received: 06	/12/01				
Oakland, C	A 94612		Client	t Contact: Gary	Goodemote	Date Extracted: 06/12/01 Date Analyzed: 06/12/01					
			Client	P.O:							
EPA analytical	l methods 6010/200.7	239.2*		Lea	ıd*	J					
Lab ID		Aatrix	Extraction °	Le	eud*	% Recovery Surrogate					
69578	MW1-6-01		w	TTLC	0.	014	N/A				
69579	MW2-6-01		w	TTLC	0.0	0077	N/A				
69580	MW3-6-01	T	w	TTLC	0.0	0074	N/A				
		1			······································						
							 				
		-					 				
		1					 				
		+					<u> </u>				
		+									
		+					· ·				
		+									
		+									
		+				<u>-</u>					
		+-			· · · · · · · · · · · · · · · · · · ·						
		十	S	TTLC	3.0 m	arly o					
stated; ND mea	ins not detected above		w	TILC	0.005	· · · · · · · · · · · · · · · · · · ·					
69578 MW1-6-01 69579 MW2-6-01	orting limit	-		STLC,TCLP	0 2 n	ng/L					

^{*} soil and sludge samples are reported in mg/kg, wipe samples in ug/wipe, and water samples and all STLC / SPLP / TCLP extracts in mg/L

*Lead is analysed using EPA method 6010 (ICP) for soils, sludges, STLC & TCLP extracts and method 239.2 (AA Furnace) for water samples

^{*} DISTLC extractions are performed using STLC methodology except that deionized water is substituted for citric acid huffer as the extraction fluid. DISTLC results are not applicable to STLC regulatory limits.

^o EPA extraction methods 1311(TCLII), 3010/3020(water,TT1.C), 3040(organic matrices,TTLC), 3050(solids,TTLC); STI.C - CA Title 22

surrogate diluted out of range; N/A means surrogate not applicable to this analysis

^{*} reporting limit raised due matrix interference

i) liquid sample that contains greater than ~2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations.

·	PROJECT NO.	KLEINF	ELDER 20	6263	•	F	7		15		H	Z	κÇ	% (س	ં.તે.	OC		
	LP. NO	SAMPLERS: (SI	FANOIRE FANOIRE Gandi Metal Li gnalure/Number) y Aoode mote		NO.	TYPE				733	7/	7/	7		/	7	RECEIVIN	IG LAB:	
		Har	y Aoodemote		OF	OF	****	7/	/ \	4	/ /	/ /	/ /	//	//	//	///		
· L-	DATE MM/DD/YY	SAMPLEID TIME HH-MM-SS	SAMPLE I.D.	MATRIX	CON- TAINERS	CON- TAINERS	34/4			3/		/,	//	//	//	//	// *	NSTRUCTIONS/REMARKS	
- r-	10 11 01	3:45 pm	MU1-6-01	water	7		N			1	-	-{-	+	┽	╀-	┰			
1 2	6/12/01	0630am	MW2-6-01		7			X	K	-	-	- -	+	╫	-	╫	Rush))	
173	6/12/01		MW3-6-01		7	-	X	j	_	+	+	+		-	}-		11 5	See below	
14								-14	*	+		+	+	-	┼-	┼-	N		
5									-			-		-	╀	-		69578	
6								\dashv	-	+	_	+		-	 	 		1	
,								\dashv	-+			-		 	-	-	ļ	69579	
8									-	_	_	-	-		ļ	ļ		69580	
9									_	\dashv		- -	-	<u> </u>		-	i	L.	
10								_	_	_	_	1		<u> </u>	_			·	
[;,]							_	\dashv				ļ	<u> </u>	<u>L</u> .					
12							_	_				_	1						
13							_	\dashv				_ _			L				
14							_	_						<u> </u>					
15							_	_											
16																			
17																			
18												T							
19												1	1						
20	 -{																· · · · · · · · · · · · · · · · · · ·		
	Relinquished by: (S	gnature)		<u> </u>															
	1 1			ed by: (Signature)					emarks:		 -			1	L		Send Results To:		
	relinquistied by: [SI	gnature)//	<u> </u>	od by: (Signature)	ar		(Ru	بدار								KLEINFE 1070 P-	LDER	
-	Relinguation De (5)	Blank	9/2/01 1400 M	ana V			[']	V	ish Jee lo	d r	res	ult	5 k	4			1970 Bro SUITE 71 Oakland,	10 , CA 94612	
	60	:		d for Laboratory b	y: (Signatin)	5)			ما	1	4/0	((510) 628		
			White - Sampler		- (CHAI	Cana N (ıy-R ì k	olum Co	оу То СТ	Shipper	v					Pink - Lab Copy	Moodenuits	ìl:

TH

ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



EBA

RAFAT A. SHAHID, ASST, AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
State Water Resources Control Board
Division of Clean Water Programs
UST Local Oversight Program
80 Swan Way, Rm 200
Oakland, CA 94621
(510) 271-4530

October 14, 1992 STID #34

Eandi Metal Works Attn: Mr. Jeffrey Eandi 976 23rd Ave. Oakland CA 94606

Re: Request for Subsurface Investigation at 976 23rd Ave., Oakland CA 94606, dba Eandi Metals Work

Dear Mr. Eandi:

Our office has received and reviewed the Report of Findings from the removal of the three underground tanks at the above facility as prepared by Consolidated Technologies (CT). As you may recall, three underground tanks were removed on May 11, 1992 by H&H Toxic Removal. Mr. Dave Hobbs and Mr. Brian Reddig of CT were also present along with myself.

As noted in the field and verified by the analytical results in the above referenced report, gasoline contamination was found in soil samples taken from the tank pit floor of the 1,000 gallon gasoline tank. In fact, 620 and 1100 parts per million (ppm) Total Petroleum Hydrocarbons as gasoline (TPHg) were found in samples A-1 and A-2, the pit floor samples. It is noted that the actual address of this cank is 2440 E. 11 that. overexcavations at the time of the removal was motor successful in removing all the contamination. Because of these results, this site is considered to have experienced an unauthorized release of petroleum hydrocarbon the extent of which must be assessed and remediated. Enclosed please find an "Unauthorized Release Form" to be completed by you or your designee and returned to our office within 45 days. Enclosed you will also find a copy of Appendix A, a document from the Regional Water Quality Control Board (RWQCB) which may be used as a guide for your work plan for the initial subsurface investigation of this site.

No further work will be required for the area of the former 550 gallon gasoline tank (located at 976-23rd Ave.) or that area of the former 1000 gallon diesel tank (located at 123 23rd Ave.). The stockpiled soils from the diesel tank excavation will need to be properly disposed and a copy of the disposal receipt should be sent to our office.

Please submit a workplan and the completed Unauthorized Release form to our office within 45 days of receipt of this letter.

Mr. Jeffrey Eandi STID # 34 October 14, 1992 Page 2.

You should consider this a formal request for technical reports pursuant to the California Water Code Section 13267 (b). All workplans, analytical results or reports should be sent to our office and to that fo the RWQCB to the attention of Mr. Rich Hiett. Their address is 2102 Webster St., Suite 500, Oakland CA 94612. Be aware that failure to submit the requested documents may subect Eandi Metal Works to civil liabilities. Also, because of redistricting within our office, your new contact person is Mr. Thomas Peacock, Supervising Hazardous Materials Specialist. Please send all further correspondence to his attention.

You may contact me at (510) 271-4350 should you have any questions regarding this letter.

Sincerely,

Barney M. Chan

Hazardous Materials Specialist

enclosures- Mr. Eandi only

cc: M. Thomson, Alameda County District Attorney Office

R. Hiett, RWQCB

Barney M Chan

B. Reddig, Consolidated Technologies, 1777 Saratoga Ave., #100 San Jose, CA 95129

T. Peacock, ACHCSA

E. Howell; files

wp-976-23rd