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Alameda County

Environmental Health

February 28, 2011 Project No. 07-131

Alameda County Department of Environmental Health 1131 Harbor Bay Park Way Alameda, California 94502

Attention: Mark Detterman, PG, CEG

Hazardous Materials Specialist

SITE: FORMER EZ-SERVE LOCATION 100877

525 WEST A STREET HAYWARD, CALIFORNIA

FUEL LEAK CASE NO. RO0000023

RE: Site Conceptual Model and Preferential Pathway Study

Dear Mr. Detterman:

I declare under penalty of perjury that to the best of my knowledge, the information and/or recommendations contained in the attached report is/are true and correct.

Please contact us with questions at (813) 636-8111 #100 or jackc@edifl.com.

Sincerely,

Restructure Petroleum Marketing Services of California

Jack Ceccarelli President

FORMER EZ-SERVE 100877 525 WEST A STREET HAYWARD, CALIFORNIA

Submitted to:
ALAMEDA COUNTY ENVIRONMENTAL HEALTH DEPARTMENT

Prepared for:
RESTRUCTURE PETROLEUM MARKETING SERVICES of CALIFORNIA

FEBRUARY 2011

GEOENVIRO SERVICES, INC.

February 28, 2011 Project No. 07-131

Alameda County Environmental Health Department 1131 Harbor Bay Park Way Alameda, California 94502

Attention: Mark Detterman, P.G., C.E.G

Subject: Site Conceptual Model and Preferential Pathway Study

Former EZ-Serve 100877, 525 West A Street, Hayward, CA

Alameda County Case No. R0000023

GeoEnviro Services, Inc. (GESI) on behalf of Restructure Petroleum Marketing Services of California (RPMS) is pleased to present this report describing a site conceptual model and preferential pathway study for the LUFT project identified as the former EZ-Serve Station No. 100877 located at 525 West A Street, Hayward, California (Site).

Should you have questions or comments regarding this report, please contact us at (805) 642-1668 or email to jschaaf@geoenviroservices.com.

Sincerely,

GEOENVIRO SERVICES, INC.

Joseph P. Schaaf, P.G, C.Hg.

n 1. Nelal

Principal Geologist

cc: Mr. Jack Ceccarelli, RPMS

SWRCB - Geotracker Database

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SITE CONCEPTUAL MODEL AND PREFERENTIAL PATHWAY STUDY

Former EZ Serve 100877 525 West A Street Hayward, California February 28, 2011

1.0 INTRODUCTION

GeoEnviro Services, Inc. has prepared this Site Conceptual Model (SCM) and Preferential Pathway Study (PPS) report on behalf of Restructure Petroleum Marketing Service of California (RPMS) for the LUFT project identified as the former EZ-Serve 100877 located at 525 West A Street, Hayward, California (Site). The location of the Site is shown on Figure 1 - Site Location Map. The SCM and PPS have been prepared as requested by the Alameda County Environmental Health Department (ACEHD) in their letters dated August 16, 2010 and December 9, 2010. A time extension request was approved by the ACEHD in an email dated January 19, 2011. Copies of the ACEHD letters and email are included in Appendix A.

A. LUFT Site Information:

Site Name: EZ SERVE #100877

Global ID: T0600100483 ACEHD File No.: RO0000023

APN: 432-0016-026-03

STR: Township 3 South, Range 2 West, Mt. Diablo Base and Meridian

B. Facility Address:

525 West A Street Hayward, CA 94541

C. Responsible Party:

Restructure Petroleum Marketing Services of California

1101 Marbella Plaza Dr.

Tampa, FL 33619 Attn: Jack Ceccarelli

Phone: (813) 636-8111 #100 Email: jackc@edifl.com

D. Property Owner/Operator:

Azizolah Kandahari Himalaya Trading Company, Inc.

5196 Grayhawk Lane Dublin, CA 94568-7764 Phone: (510) 332-3383

Email: kbchevron96150@sbcglobal.net

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E. Lead Enforcement Agency:

Alameda County Health Care Services Environmental Health Department, Environmental Protection 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 93402-6577

Mark E. Detterman, PF, CEG, Hazardous Materials Specialist

Phone: (510) 567-6876

Email: mark.detterman@acgov.org

F. Environmental Consultant:

GeoEnviro Services, Inc. P.O. Box 7330 Ventura, CA 93003 Joseph P. Schaaf, PG. CHG, Principal Geologist

Phone: (805) 642-1668

Email: jschaaf@geoenviroservices.com

2.0 ENVIRONMENTAL SETTING

2.1 SITE LOCATION

The Site is an active gasoline service station and contains one building utilized as a convenience store. The previous gas station and USTs were removed in 1990. The site remained an empty lot prior to the new station construction in 2008. The new station included new USTs and system components, new fuel dispenser islands and canopy, and a store building. The Site is located on the northwest corner of West A Street and Garden Street in the City of Hayward (Figure 2). The area to the north and northeast of the Site is utilized for residential housing. Commercial property is located to the east and south of the Site. The property located adjacent to the Site to the west is developed for mixed use as residential and retail/commercial.

The Site is an approximate rectangular parcel measuring approximately 160 feet east to west by approximately 90 feet north to south. The Site contains two active underground storage tanks (USTs) used for gasoline and diesel fuel storage on the western portion of the Site and one UST used for bio-diesel fuel storage on the southern portion of the Site. Two fuel dispenser islands are located in the central portion of the Site. The existing USTs were installed in late 2007 and 2008. A map of the Site is shown on Figure 2. Four USTs were formerly located in the northwestern portion of the Site and were removed in 1990.

2.2 PHYSICAL SETTING

The Site is in the East Bay Area of the San Francisco Bay Area of California. The elevation of the Site is approximately 46 feet above mean sea level. The area slopes gradually to the west. The Hayward Airport is located approximately 0.5 miles west and State Route 880 is located approximately 500 feet east. The nearest surface water includes Lorenzo Creek located

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approximately 1.5 mile north and the San Francisco Bay located approximately 2.5 miles to the west.

2.3 GEOLOGY / HYDROGEOLOGY

The Site is located within the San Leandro Cone, a low gradient alluvial fan originating at the mouth of Castro Valley and spreads westward onto the Bay Plain. This alluvial cone overlies marine clay and intertidal deposits of sands and silts. Based upon soil samples collected from previous soil borings, the shallow soils consist of clay, silt, silty sand, and sand to 35 feet below ground surface (bgs), the maximum depth explored during previous assessment activities at the Site.

The most shallow regional aquifer utilized for municipal use is the Newark Aquifer that begins approximately 200 feet bgs. The Newark Aquifer consists of a series of laterally discontinuous lenses of fine to coarse sediments ranging from 10 feet to 100 feet in thickness. The regional hydraulic gradient is to the west towards San Francisco Bay.

Near surface groundwater is present under unconfined conditions. Between February 1992 and January 2011 the depth to groundwater has ranged from a minimum of approximately 10.5 feet (June 1998) to a maximum depth of approximately 21.7 feet (February 1992). During the groundwater monitoring event completed in January 2011, the depth to groundwater ranged from approximately 13.28 feet (MW-13) to 15.71 feet (MW-12). The groundwater flow direction has been variable and ranging in direction from the southeast to the northwest. The predominant flow direction is to the west. The hydraulic groundwater gradient has historically been approximately 0.01 feet per foot or less.

3.0 SUMMARY OF UST REMOVAL, SITE ASSESSMENT, AND REMEDIATION ACTIVITIES

3.1 INITIAL SITE ASSESSMENT, CONVERSE ENVIRONMENTAL CONSULTANTS 1986, 1987

In 1986, Converse Environmental Consultants of California (CECC) conducted an initial environmental site assessment. Three soil borings were drilled to a depth of 30 feet and completed as groundwater monitoring wells MW-1 through MW-3. In June 1997, CECC drilled three additional soil borings to depths ranging between 30 feet and 31 feet and completed these borings as groundwater monitoring wells MW-4 through MW-6.

3.2 UST REMOVAL, 1990

The Site was formerly a Mobil Oil Station with four 10,000-gallon USTs located in the northwest corner of the property (Figure 2). It is our understanding a fuel system leak was discovered in November 1986 as a result of an inventory discrepancy. The USTs were removed in June 1990. During UST removal and site grading activities, monitoring wells MW-2, MW-5, and MW-6 were destroyed and monitoring wells MW-1, MW-3, and MW-4 were damaged.

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3.3 ADDITIONAL ASSESSMENT, ASSOCIATES SOILS ANALYSIS, 1992

Additional assessment activities were conducted by Associated Soils Analysis (ASA) in January 1992. Six groundwater monitoring wells were drilled, sampled, and installed (MW-1 through MW-6). Former CECC wells MW-2 and MW-4 were properly abandoned. CECC wells MW-3, MW-5, and MW-6 could not be located. CECC well MW-1 (installed in 1987) was reconstructed and re-designated as MW-1A (well MW-1 referred to herein was installed in 1992 by ASA).

3.4 ADDITIONAL ASSESSMENT, ASSOCIATED SOILS ANALYSIS, 1993

ASA conducted an environmental assessment in June 1993 that included the installation of four additional groundwater monitoring wells to a depth of 30 feet (MW-7 through MW-10).

3.5 ADDITIONAL ASSESSMENT, BROWN AND CALDWELL, 1995

Brown and Caldwell (BAC) conducted an environmental assessment in February 1995 that included the collection of 17 groundwater samples utilizing a Hydropunch in-situ sampler and the installation of four additional groundwater monitoring wells (MW-11 through MW-14). The BAC assessment also included an offsite underground utility survey and a survey of local private, municipal, and agricultural wells located within a ½-mile radius of the site.

The subsurface utility survey identified the presence of a water utility pipeline beneath the sidewalk to the south of the site along A Street and a water main vault in the sidewalk near the southwest corner of the Site. Subsurface electric and sewer lines were identified beneath Garden Street to the east of the Site.

The results of the well survey were not provided in the available BAC draft report reviewed by GESI. A copy of the final report was available for review.

3.6 RISK ASSSSMENT, BROWN AND CALDWELL, 1995

BAC prepared a human health risk assessment for petroleum hydrocarbons in the soil and groundwater in the vicinity of the Site. The initial report was dated May 8, 1995. After receipt of comments from the ACEHD, BAC prepared a response document dated September 12, 1995.

According to the May 1995, BAC report, the risk assessment indicates that current and future use of the site by children and adults does not represent a concern for adverse health effects. The current risk of 1x10⁻⁶ for adults, associated with inhalation of vapors from groundwater migrating through the soil and into a house, is within USEPA's acceptable risk range. The future risk of 4x10⁻⁶ for adults, which includes direct contact with soil, is within EPA's acceptable risk range. However, there is an unacceptable risk associated with the residential use of groundwater. The probability of an increase in the individual cancer risk for these pathways is 1 x 10⁻² for adults. These risks are well above the range of acceptable risk established for the Superfund program by the EPA.

The information provided in the September 1995 document indicated there was no significant change in the risk results.

3.7 REMEDIATION WELL INSTALLATION, ATC ASSOCIATES, 2002

In June 2002, ATC Associates, Inc. (ATC) installed three dual completion wells (VEAS-1 through VEAS-3) each consisting of a 4-inch diameter PVC soil vapor extraction (SVE) well screened between 5 and 15 feet and a 2-inch diameter groundwater air sparge (GAS) well screened between 28 and 30 feet. ATC also installed a 6-inch diameter groundwater extraction well (EX-1) to a depth of 25 feet using stainless steel casing.

3.8 CORRECTIVE ACTION PLAN, ATC ASSOCIATES, 2002

ATC prepared a Corrective Action Plan (CAP) dated September 4, 2002. The report included the results of soil vapor extraction and groundwater air sparge field pilot testing, and aquifer pumping testing.

The results of SVE and GAS field pilot testing indicated the radius of influence from the SVE was less than the well spacing ranging between 12 to 26 feet while extracting at 10 to 11 inches of mercury and 64 to 100 standard cubic feet per minute (scfm). No zone of influence was observed during the GAS test.

The maximum pumping rate during the 22-hour aquifer pumping test was 11.25 gallons per minute. Drawdown in observation wells ranged from 0.9 ft at a distance of 17 feet to 0.48 feet at a distance of 42 feet. The calculated values of hydraulic conductivity (K=1,440 ft/d) and storativity (S=0.1) from the test suggest the groundwater extraction was too high to allow exposure of saturated soils in the smear zone for SVE. Groundwater extraction rates to control plume migration were considered to be too high to be economically feasible.

Based upon the results of the SVE / GAS pilot testing and aquifer pumping test, ATC recommended site remediation of the source area be completed by excavation. ATC estimated 3,700 cubic yards of soil to maximum depths ranging from 15 to 20 feet below ground surface would need to be excavated and transported offsite for disposal. ATC recommended oxygen release compound (ORC) be placed in the bottom of the open excavation area to help promote natural biodegradation of residual petroleum hydrocarbons.

3.9 SOIL EXCAVATION DURING UST INSTALLATION ACTIVITIES, 2008

New UST's were installed in 2008 during the construction of a new gasoline service station at the Site. Between January and July 2008 approximately 988 cubic yards of soil were excavated from the west and central areas of the Site and transported offsite for recycling.

3.10 ADDITIONAL SITE ASSESSMENT, GEOENVIRO SERVICES, INC., 2009

On September 24, 2009, GESI collected soil samples from six Geoprobe® direct-push drill holes (SB-1 through SB-6) and Hydropunch groundwater samples from six locations (SB-1 through SB-3, SB-4A, SB-5, and SB-6).

3.11 GROUNDWATER MONITORING ACTIVITIES 1992 TO 2011

Historical groundwater monitoring data are summarized on Tables 3 and 4. Several observations concerning groundwater monitoring data collected between 1992 and 2009 are provided below:

- The groundwater gradient has historically been approximately 0.01 feet per foot or less and ranging in direction from the southeast to the northwest with the predominant flow direction to the west.
- The historical depth to groundwater has generally ranged from approximately 10.5 feet (32.5 feet amsl) in April 1997 to 21.7 feet (21.5 feet amsl) in February 1992.
- There are 15 groundwater monitoring wells present at the project site (MW-1A, MW-1 through MW-14). Five of these 15 wells are no longer accessible and have not been recently located (MW-6, MW-8, MW-9, MW-10, and MW-11). Well MW-13 was recently located during field reconnaissance in January 2011. One well (MW-1A) contains a cracked casing and is filled with dirt. Well MW-2 was properly abandoned in March 2006 in preparation of site development.
- During the most recent groundwater monitoring activities on January 25, 2011, the average depth to groundwater in onsite wells was 14.6 feet.
- During groundwater sampling activities on January 25, 2011 well MW-1 contained the maximum dissolved phase concentration of total petroleum hydrocarbons as gasoline (TPHg) and benzene of 3,530 micrograms per liter (ug/L) and 30 ug/L, respectively. Well MW-4 contained the highest concentration of MTBE of 161 ug/L.

4.0 PREFERENTIAL PATHWAY STUDY

4.1 UTLILTY SURVEY

GESI obtained subsurface utility maps from the City of Hayward for water mains, storm drains, and sanitary sewer pipelines. Copies of the maps are included in Appendix B. Subsurface utilities in the vicinity are summarized in Figure 3.

As shown on Figure 3, subsurface utilities including cable TV, electric, and natural gas are present beneath the sidewalk located along West A Street to the south of the site. Water supply, sewer, and storm drain pipeline are located beneath West A Street. A storm drain surface outlet is present near the southwest corner of the Site on West A Street.

Upon review of the subsurface utilities present in the vicinity of the site, pipelines and drains located to the south of the site could provide preferential pathways for the migration of dissolved phase hydrocarbons from the site.

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The results of the preferential pathway study indicate West A Street and sidewalk along the southern boundary of the Site are major east-west subsurface utility corridors. Typically, utility piping routes for water, gas, electric, and cable TV are relatively shallow (less than 5 feet below grade). Pipeline routes for sanitary sewer and storm drain can be at greater depths as gravity is used to allow fluids to flow in these pipelines. For these utility piping routes to become preferential pathways for hydrocarbons to migrate in the *vadose zone*, they would need to be located in close proximity to the source of the former UST/fuel line leak at the Site. As shown on Figure 2, the former USTs were located in the northwest corner of the Site and utility piping routes to the south of the site would not be in close proximity to the former source.

Subsurface pipeline routes in the capillary fringe and saturated zone could be considered preferential pathways for fluid migration from the former source. As the known historical depth to groundwater has ranged between approximately 10.5 feet and 21.7 feet below grade, piping routes for water, gas, electric, and cable would be too shallow to provide preferential pathways. The depth to the sanitary sewer and storm drain beneath West A Street is not known and could potentially provide preferential pathways for fluid migration if these pipelines are greater than 10 feet below grade.

4.2 WELL SURVEY

A listing of known groundwater wells within a ½-mile of the Site was provided by the Alameda County Public Works Agency (ACPWA). The listing included the locations of domestic, irrigation, industrial, cathodic, and test wells. Test wells included geotechnical borings, monitoring wells, extraction/vapor wells, and piezometers.

In review of the well listing, special attention was given to wells described as being utilized for domestic water supply. Twelve domestic supply wells were identified as being present within a ½-mile of the Site. The majority of these wells are located to the north and east (general upgradient direction) at distances greater than 2,000 feet from the Site. The closest domestic supply well is located approximately 1,800 feet to the northwest. Based on the distance, the dissolved phase plume located in the shallow unconfined zone is not likely to migrate to these well locations.

There are additional groundwater wells used for irrigation in the vicinity of the Site. Based upon the listing, the closest irrigation well is located approximately 900 feet to the north-northwest.

The ACPWA listing did not include irrigation wells located to the south-southwest along Victory Drive. As described in reports prepared by Hydro Analytics of El Cerrito, California for the Prime Properties LUFT site located at 580 West A Street, Hayward, CA, there are two irrigation wells located immediately to the south of the Prime Properties location. The Khan well (21943 Victory Drive) is located approximately 300 feet from the EZ Serve site and the Lagomarsino well (21961 Victory Drive) is located approximately 330 feet from the EZ Serve site. Pumping from these wells could increase local gradient and cause groundwater to preferentially migrate in that direction. Hydro Analytics conducted groundwater sampling of these two irrigation wells in 2009 and 2010. Sample data indicates concentrations of TPHg (<50 ug/l to 63 ug/l) and

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ethylbenzene (<0.5 to 1.7 ug/l) have been detected in the water sample collected from the 21961 Victory Drive well (Lagomarsino) and concentrations of TPHg (<50 to 52 ug/l) and MTBE (28 to 68 ug/l) have been detected in the 21943 Victory Drive well (Khan).

5.0 EXTENT OF IMPACTS IN SOIL AND GROUNDWATER

5.1 EXTENT OF IMPACTS IN SOIL

To evaluate the extent of impacts in the soil, east-west and north-south vertical lithological cross sections were constructed using available soil boring logs and soil sample laboratory analytical data. Soil boring logs for the Site are included in Appendix C. Data tables of previous soil sample analytical data are included in Appendix D. The locations of the cross sections are shown on Figure 3. The cross sections are shown on Figures 4 and 5. As shown on the cross sections, alluvial materials are present beneath the site. The majority of these materials consist of clay and silty clay. Discontinuous layers of silt and clayey silt are present in the upper 10 feet. Several thin layers consisting of silty sand with minor sand zones are present at between approximately 10 feet and 22 feet. Shallow, unconfined groundwater is present at 14.7 feet as measured in January 2011. As previously discussed, groundwater has fluctuated between approximately 10.5 feet and 21.7 feet between 1992 and 2010. The predominant groundwater flow is towards the west at gradient on the order of 0.01 ft/ft or less.

The majority of the soil samples analyzed contained concentrations of TPHg of <100 mg/kg. With the exception of the soil samples collected from well bore MW-4, no significant soil impacts were detected onsite at depths less than 15 feet. Petroleum hydrocarbons were detected in the soil sample collected from MW-4 at a depth of 6.0-6.5 feet indicating this well was close to a near surface source such as a former fuel line leak. The highest concentrations of petroleum hydrocarbons were detected in soil samples collected from depths ranging between 20 and 25 feet. The highest TPH concentration detected in the soil was from sample VEAS-1-20' (670 mg/kg). The highest benzene concentration detected in soil was from sample MW-4-16-16.5' (2.7 mg/kg). It should be noted that soil sampling was limited to a depth of 15 feet or 16-16.5 feet during the installation of well bores MW-1 through MW-14. Soil data from wells VEAS-1 through VEAS-3 and EX-1 indicate there are no significant concentrations of petroleum hydrocarbons in the soil below approximately 25 feet in depth (slightly greater than the known historical groundwater fluctuation ranging between approximately 10.5 feet and 21.7 feet in depth).

As shown on cross section A-A', petroleum hydrocarbons have migrated laterally below the adjacent property to the west in soils close to the water table. Soil impacts on the adjacent property are expected as the former USTs were located in the northwest corner of the Site and the predominant groundwater flow direction is to the west. On the adjacent property, soil samples collected from SB-2 and SB-5 contained concentrations of TPHg of 101 mg/kg and 102 mg/kg, respectively. Soil samples collected from other soil borings on the adjacent property (SB-3, SB-4, and SB-6) contained lower concentrations indicating the approximate lateral extent of hydrocarbons to the west is generally defined.

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As shown on cross section B-B', no significant concentrations of petroleum hydrocarbons were detected in soil samples collected from well bores to the north and south of well MW-4. However as discussed above, soil sampling from the majority of these well bores was limited to 15 feet or 16-16.5 feet. Based upon groundwater sample results from wells MW-1 and MW-5, it is likely soil impacts maybe present on the southern and/or southwestern portion of the site at depths up to approximately 25 feet.

5.2 EXTENT OF IMPACTS IN GROUNDWATER

Historical fluid monitoring data and groundwater sample laboratory analytical data are summarized on Tables 1 and 2. Hydropunch groundwater sample results collected by BAC in February 1995 and by GESI in September 2009 are summarized on data tables included in Appendix D. Groundwater gradient maps and dissolved phase iso-concentration contour maps as measured/sampled in January 2011 are included on Figures 7 through 10.

As shown on Figure 7, the groundwater gradient is towards the southwest and the gradient is a very flat 0.005 ft/ft. Figure 7 includes a rose diagram depicting the historical flow direction. As shown by the rose diagram, the historical trend is to the west.

Figures 8 and 9 show iso-concentrations contours of dissolved phase TPHg and benzene as sampled in January 2011. As shown on these maps, the highest concentrations of TPHg and benzene are in well MW-1 located on the southwest corner of the Site. Dissolved phase MTBE ion-concentrations contours are shown on Figure 10. As shown on Figure 10, the highest concentration of MTBE is in well MW-4 located on the north-central portion of the site.

Based upon the predominant groundwater flow and groundwater concentrations, the extent dissolved phase hydrocarbons and MTBE is not well defined to the southwest or west. Previous Hydropunch sample data and well MW-10 (paved over) data indicates groundwater impacts extend to the west onto the adjacent property and to the south beneath West A Street.

Available groundwater data from Prime Properties (580 West A Street) located southwest of the site indicates the hydrocarbon plumes from these two sites maybe co-mingled. A copy of the most recent groundwater data from the Prime Properties site is included in Appendix E. Groundwater gradient information included in the Prime Properties report indicates the groundwater flows toward irrigation wells located on the properties to the south along Victory Drive. Concentrations of petroleum hydrocarbons and/or MTBE detected in the irrigation wells indicate they are extracting groundwater that is in communication to the shallow unconfined water table aquifer. It is reasonable to conclude the use of these irrigation wells is acting to pull the hydrocarbon plumes from the Prime Properties and possibly the EZ Serve site in this direction.

Concentrations in the groundwater at the EZ Serve site have steadily decreased since groundwater monitoring was initiated in 1992. Benzene concentrations vs. time in groundwater samples collected from wells MW-1, MW-4, and MW-5 are plotted on data graphs along with depth to groundwater data vs. time. These graphs are included in Appendix F.

6.0 SENSITIVE RECEPTORS

6.1 SENSITIVE RECEPTORS

The Site is an active gas station and the majority of the site is paved with concrete. There are no plans to change the property use. Identified impacts to soil and groundwater are generally located deeper than 10 feet below ground surface. The properties to the north and west are developed for residential use. Offsite exposure through vapor intrusion would be limited in risk as the soil impacts are a greater depths (15 to 25 feet in depth) and of lesser concentration. The presence of low permeable clayey soil further reduces vapor intrusion risk. GESI concludes potential receptors of contaminants originating at the Site are limited to groundwater use and workers exposure during future excavation activities.

6.2 SOIL RECEPTORS

Soil excavation activities are not likely to be completed onsite in the near future as a new gasoline service station was constructed in 2008. Excavation work could be required if the existing USTs were removed for replaced. Human exposure to impacted soil can be controlled using basic personal exposure precautions such as Site ventilation, proper personal protective equipment (PPE), and proper excavation/waste handling. These basic precautions would reduce the risk of exposure to the residual hydrocarbon concentrations in soil. The reduced soil vapor concentrations being recorded from the SVE system operating onsite indicate the soil beneath the Site is being remediated and that potential exposure to hydrocarbons in soil is being reduced.

6.3 GROUNDWATER RECEPTORS

6.3.1 Human Receptor

Petroleum hydrocarbons in groundwater are present in the central/south/west portions of the Site and have migrated offsite to the south/southwest. The physical depth of the groundwater (14.5 feet below ground surface) decreases the likelihood that impacted groundwater would come in contact with surface waters or that any potential subsurface excavation would result in exposure to impacted groundwater. There are no surface water bodies within a ½-mile of the Site. In review of groundwater wells used for domestic supply, there are no wells likely to be affected by the dissolved phase hydrocarbon plume originating from the Site.

6.3.2 Domestic/Irrigation Wells

The most likely route for human exposure to impacted groundwater originating from the Site would be from the extraction of groundwater by an irrigation well. As discussed above, there are two irrigation wells located less than 350 feet to the south. It is already known that these wells are impacted with low concentrations of petroleum hydrocarbons and/or MTBE. The source of hydrocarbon in these wells can be contributed to releases at the Prime Properties site at 580 West A Street and possibly from the former EZ Serve Station release at 525 West A Street or both. GESI concludes these wells provide a pathway for the migration of contaminants through the groundwater to potential sensitive human or environmental receptors.

7.0 CONCLUSIONS

Based upon the development of the Site Conceptual Model and findings of the Preferential Pathway Study, GESI provides the following conclusions.

- Subsurface utilities beneath West A Street could potentially provide preferential pathways for the migration of petroleum hydrocarbons and/or fuel oxygenates in the groundwater.
- Previous assessment activities indicate petroleum hydrocarbons and fuel oxygenates have migrated offsite to the west in the soil and to the west and southwest in the groundwater.
- Operation of irrigation wells to the south of Prime Properties (580 West A Street) may have resulted in the movement of hydrocarbons plumes from the Prime Properties and possibly the EZ Serve site towards the south.
- The irrigation wells to the south of the Prime Properties LUFT site may provide a pathway for the migration of contaminants through the groundwater to potential sensitive human or environmental receptors.
- As described in the approved work plan addendum dated November 18, 2010, field activities for the identification of missing wells should be implemented as soon as possible. An encroachment permit application to access well locations on West A Street is in the process of being obtained from the City of Hayward.
- The need for additional assessment to the south and west will be based upon the results of the well identification activities.

8.0 LIMITATIONS

This report has been prepared for the sole benefit of Restructure Petroleum Marketing Services for submittal to the Alameda County Department of Environmental Health. No other persons may rely on the findings of this report without the expressed written consent of the client and GeoEnviro Services, Inc. In performing our professional services, we have attempted to apply present engineering and scientific judgment and use a level of effort consistent with the standard of practice measured on the date of work and in locale of the Site for similar type studies. GeoEnviro Services, Inc makes no warranty, express or implied.

The analyses and interpretations presented in this report have been developed based on the results from the review of existing information pertaining to the Site, soil and groundwater sampling at discrete locations at the Site, and the results from the laboratory analyses of soil and groundwater samples. It should be recognized that soil contamination can vary between sampling locations and between areas

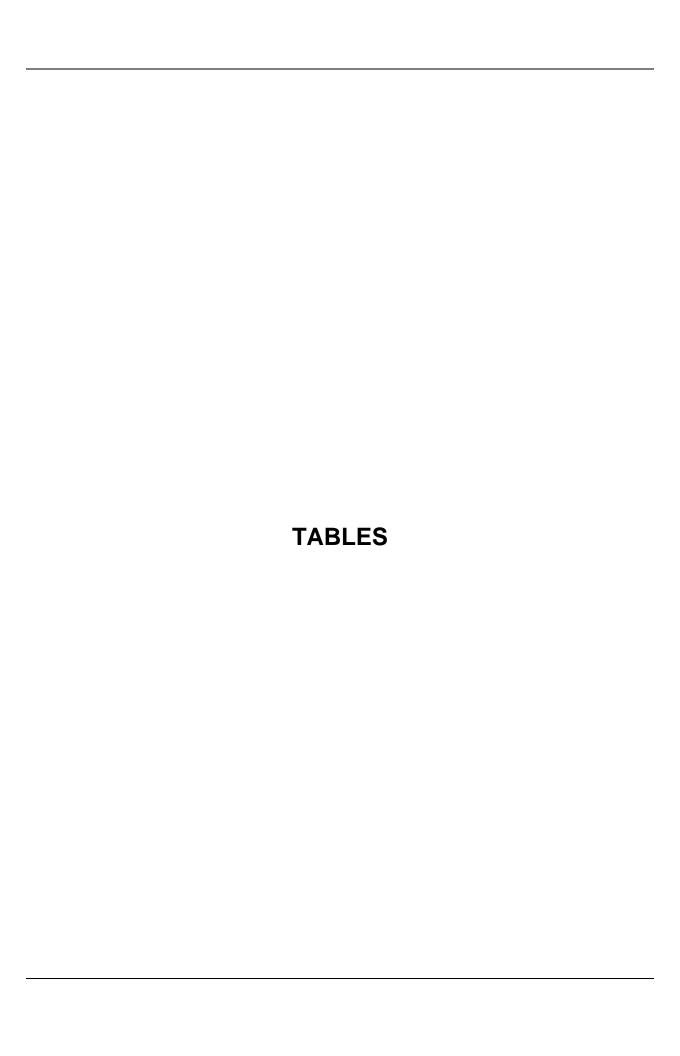


TABLE 1

FLUID LEVEL MONITORING DATA
February 1992 through January 2011
EZ Serve 100877, 525 West A Street, Hayward, CA

		Ton of Carina	Comp. 2.12	F===	Donth to	Onoun durate
		Top of Casing	Screen	Free	Depth to	Groundwater
Well	Date	Elevation*	Interval	Product	Water	Elevation
ID	Monitored	(feet)	(fbg)		(feet)	(feet)
MW-1	2/5/92	41.75	15-29		20.82	20.93
MW-1	9/11/92	41.75	15-29		20.08	21.67
MW-1	12/22/92	41.75	15-29		19.79	21.96
MW-1	3/3/93	41.75	15-29		16.23	25.52
MW-1	6/23/93	41.75	15-29		16.86	24.89
MW-1	9/30/93	41.75	15-29		18.04	23.71
MW-1	2/6/94	41.75	15-29		18.15	23.60
MW-1	5/2/94	41.75	15-29		17.26	24.49
MW-1	7/1/94	41.75	15-29		17.60	24.15
MW-1	9/20/94	41.75	15-29		20.59	21.16
MW-1	12/5/92	41.75	15-29		17.83	23.92
MW-1	3/10/95	41.75	15-29		14.67	27.08
MW-1	3/15/95	41.75	15-29		14.43	27.32
MW-1	9/23/96	41.75	15-29		14.92	26.83
MW-1	12/4/96	41.75	15-29		15.61	26.14
MW-1	4/8/97	41.75	15-29		13.25	28.50
MW-1	6/30/97	41.75	15-29		14.68	27.07
MW-1	11/25/97	41.75	15-29		15.99	25.76
MW-1	6/1/98	41.75	15-29		9.98	31.77
MW-1	6/14/01	41.75	15-29		15.05	26.70
MW-1	11/7/01	41.75	15-29		16.31	25.44
MW-1	1/30/02	41.75	15-29		14.15	27.60
MW-1	5/29/02	41.75	15-29		14.55	27.20
MW-1	8/14/02	41.75	15-29		15.56	26.19
MW-1	11/15/02	41.75	15-29		16.10	25.65
MW-1	10/25/04	41.75	15-29		15.99	25.76
MW-1	12/23/04	41.75	15-29		15.64	26.11
MW-1	2/25/05	41.75	15-29		12.79	28.96
MW-1	5/19/05	41.75	15-29		12.27	29.48
MW-1	9/15/05	41.75	15-29		14.30	27.45
MW-1	3/20/06	41.75	15-29		11.44	30.31
MW-1	5/25/06	41.75	15-29		11.05	30.70
MW-1	8/23/06	41.75	15-29		12.75	29.00
MW-1	3/14/07	41.75	15-29		13.12	28.63
MW-1	6/11/07	41.75	15-29		14.42	27.33
MW-1	8/1/07	41.75	15-29		14.97	26.78
MW-1	2/27/08	41.75	15-29		13.35	28.40
MW-1	5/13/08	41.75	15-29		14.51	27.24
MW-1	8/27/08	41.75	15-29		15.37	26.38
MW-1	11/18/08	41.75	15-29		15.88	25.87
MW-1	3/11/09	41.75	15-29		13.65	28.10
MW-1	9/22/09	41.75	15-29		16.41	25.34
MW-1	3/9/10	41.75	15-29		13.84	27.91
MW-1	9/9/10	41.75	15-29		14.96	26.79
MW-1	1/25/11	41.75	15-29		13.85	27.90

		T (O	0	F	Dtl. f	0
		Top of Casing		Free	Depth to	Groundwater
Well	Date	Elevation*	Interval	Product	Water	Elevation
ID	Monitored	(feet)	(fbg)		(feet)	(feet)
MW-1A	06/23/93	43.40		0.21	17.80	25.75
MW-1A	09/30/93	43.40				
MW-1A	02/06/94	43.40			18.89	24.51
MW-1A	05/02/94	43.40		0.09	18.35	38.40
MW-1A	07/01/94	43.40			18.45	24.95
MW-1A	09/20/94	43.40		0.22	21.72	21.84
MW-1A	12/05/94	43.40		0.07	18.87	24.58
MW-1A	03/10/95	43.40			15.83	27.57
MW-1A	03/15/95	43.40		0.05	15.55	27.89
MW-1A	09/23/96	43.40		0.01	16.00	27.41
MW-1A	12/04/96	43.40			16.55	26.85
MW-1A	04/08/97	43.40		SHEEN	14.15	29.25
MW-1A	06/30/97	43.40			15.57	27.83
MW-1A	11/25/97	43.40			16.91	26.49
MW-1A	06/01/98	43.40			10.78	32.62
MW-1A	06/14/01	43.40		0.01	15.93	27.48
MW-1A	11/07/01	43.40			17.32	26.08
MW-1A	01/30/02	43.40			15.05	28.35
MW-1A	05/29/02	43.40			15.49	27.91
MW-1A	08/14/02	43.40			16.50	26.90
MW-1A	11/15/02	43.40			17.04	26.36
MW-1A	10/25/04	43.40			16.90	26.50
MW-1A	12/23/04	43.40			16.60	26.80
MW-1A	02/25/05	43.40			13.75	29.65
MW-1A	05/19/05	43.40			13.12	30.28
MW-1A	09/15/05	43.40			15.16	28.24
MW-1A	11/10/05	43.40			15.78	27.62
MW-1A	03/20/06	43.40			12.64	30.76
MW-1A	05/25/06	43.40			11.85	31.55
MW-1A	08/23/06	43.40			13.55	29.85
MW-1A	03/14/07	43.40			14.00	29.40
MW-1A	06/12/07	43.40			15.30	28.10
MW-1A	08/01/07	43.40			15.84	27.56
MW-1A	02/27/08	43.40			14.10	29.30
MW-1A	05/13/08	43.40	Well Not Acc	essable		
MW-1A	08/27/08	43.40	Well Dry			
MW-1A	11/18/08	43.40	Well Dry			
MW-1A	03/11/09	43.40	Well Dry			
MW-1A	09/22/09	43.40	Well Dry			
MW-1A	03/09/10	43.40	Well Dry			
MW-1A	09/09/10	43.40	Well Dry			
MW-1A	01/25/11	43.40	Well Dry			
MW-2	02/05/92	43.26	15-29		22.35	20.91
MW-2	09/11/92	43.26	15-29		21.67	21.59
MW-2	12/22/92	43.26	15-29		21.39	21.87
MW-2	03/03/93	43.26	15-29		17.75	25.51
		-			-	-

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Well ID	Date Monitored	Top of Casing Elevation* (feet)	Screen Interval (fbg)	Free Product	Depth to Water (feet)	Groundwater Elevation (feet)
MW-2	06/23/93	43.26	15-29		18.42	24.84
MW-2	09/30/93	43.26	15-29		19.63	23.63
MW-2	02/06/94	43.26	15-29		19.61	23.65
MW-2	05/02/94	43.26	15-29		19.84	23.42
MW-2	07/01/94	43.26	15-29		19.18	24.08
MW-2	09/20/94	43.26	15-29		22.17	21.09
MW-2	12/06/94	43.26	15-29		19.37	23.89
MW-2	03/10/95	43.26	15-29		16.33	26.93
MW-2	03/15/95	43.26	15-29		16.89	26.37
MW-2	09/23/96	43.26	15-29		16.61	26.65
MW-2	12/04/96	43.26	15-29		17.19	26.07
MW-2	04/08/97	43.26	15-29		14.86	28.40
MW-2	06/30/97	43.26	15-29		16.28	26.98
MW-2	11/25/97	43.26	15-29		17.56	25.70
MW-2	06/01/98	43.26	15-29		11.58	31.68
MW-2	06/14/01	43.26	15-29		16.63	26.63
MW-2	11/07/01	43.26	15-29		17.85	25.41
MW-2	01/30/02	43.26	15-29		15.65	27.61
MW-2	05/29/02	43.26	15-29		16.12	27.14
MW-2	08/14/02	43.26	15-29		17.20	26.06
MW-2	11/15/02	43.26	15-29		17.63	25.63
MW-2	10/25/04	43.26	15-29		17.53	25.73
MW-2	12/23/04	43.26	15-29		17.15	26.11
MW-2	02/25/05	43.26	15-29		14.30	28.96
MW-2	05/19/05	43.26	15-29		13.81	29.45
MW-2	09/15/05	43.26	15-29	Inaccessible	e due to temp	
MW-2	11/10/05	43.26	15-29		16.39	26.87
MW-2	03/20/06	43.26	15-29		13.00	30.26
MW-2	05/25/06	43.26	15-29	Destroy	ed on March	2, 2006
MW-3	02/05/92	43.89	15-29		21.85	22.04
MW-3	09/11/92	43.89	15-29		21.13	22.76
MW-3	12/22/92	43.89	15-29		20.88	23.01
MW-3	03/03/93	43.89	15-29		17.29	26.60
MW-3	06/23/93	43.89	15-29		17.88	26.01
MW-3	09/30/93	43.89	15-29		19.18	24.71
MW-3	02/06/94	43.89	15-29		19.21	24.68
MW-3	05/02/94	43.89	15-29		18.30	25.59
MW-3	07/01/94	43.89	15-29		18.63	25.26
MW-3	09/20/94	43.89	15-29		21.64	22.25
MW-3	12/06/94	43.89	15-29		19.15	24.74
MW-3	03/10/95	43.89	15-29		16.33	27.56
MW-3	03/15/95	43.89	15-29		16.89	27.00
MW-3	09/23/96	43.89	15-29		16.11	27.78
MW-3	12/04/96	43.89	15-29		16.63	27.26
MW-3	04/08/97	43.89	15-29		14.25	29.64
MW-3	06/30/97	43.89	15-29		15.70	28.19

Well ID	Date Monitored	Top of Casing Elevation* (feet)	Screen Interval (fbg)	Free Product	Depth to Water (feet)	Groundwater Elevation (feet)
MW-3	11/25/97	43.89	15-29		16.99	26.90
MW-3	06/01/98	43.89	15-29			
MW-3	06/14/01	43.89	15-29		16.02	27.87
MW-3	11/07/01	43.89	15-29		17.33	26.56
MW-3	01/30/02	43.89	15-29		15.10	28.79
MW-3	05/29/02	43.89	15-29		15.63	28.26
MW-3	08/14/02	43.89	15-29		16.63	27.26
MW-3	11/15/02	43.89	15-29		17.10	26.79
MW-3	10/25/04	43.89	15-29		17.01	26.88
MW-3	12/20/04	43.89	15-29		16.64	27.25
MW-3	02/25/05	43.89	15-29	Could not lo	cate, VEAS-2 sa	mpled instead
MW-3	05/19/05	43.89	15-29	Could not lo	cate, VEAS-2 sa	mpled instead
MW-3	09/15/05	43.89	15-29		Couldn't locate	
MW-3	11/10/05	43.89	15-29		Couldn't locate	
MW-3	03/20/06	43.89	15-29		12.44	31.45
MW-3	05/25/06	43.89	15-29		12.05	31.84
MW-3	08/23/06	43.89	15-29		13.75	30.14
MW-3	03/14/07	43.89	15-29		14.11	29.78
MW-3	06/12/07	43.89	15-29		15.43	28.46
MW-3	08/01/07	43.89	15-29		15.97	27.92
MW-3	02/27/08	43.89	15-29		14.40	29.49
MW-3	05/13/08	43.89	15-29		15.52	28.37
MW-3	08/27/08	43.89	15-29		16.79	27.10
MW-3	11/18/08	43.89	15-29		17.30	26.59
MW-3	03/11/09	43.89	15-29		15.37	28.52
MW-3	09/22/09	43.89	15-29		17.86	26.03
MW-3	03/09/10	43.89	15-29		15.11	28.78
MW-3	09/09/10	43.89	15-29		16.39	27.50
MW-3	01/25/11	43.89	15-29		15.19	28.70
MW-4	2/5/92	42.76	15-29		21.31	21.45
MW-4	9/11/92	42.76	15-29		20.62	22.14
MW-4	12/22/92	42.76	15-29		20.37	22.39
MW-4	3/3/93	42.76	15-29		16.78	25.98
MW-4	6/23/93	42.76	15-29		17.45	25.31
MW-4	9/30/93	42.76	15-29		18.64	24.12
MW-4	2/6/94	42.76	15-29		18.59	24.17
MW-4	5/2/94	42.76	15-29		17.81	24.95
MW-4	7/1/94	42.76	15-29		18.13	24.63
MW-4	9/20/94	42.76	15-29		21.13	21.63
MW-4	12/6/94	42.76	15-29		18.36	24.40
MW-4	3/10/95	42.76	15-29		15.25	27.51
MW-4	3/15/95	42.76	15-29		14.89	27.87
MW-4	9/23/96	42.76	15-29		15.56	27.20
MW-4	12/4/96	42.76	15-29		16.11	26.65
MW-4	4/8/97	42.76	15-29		13.73	29.03
MW-4	6/30/97	42.76	15-29		15.19	27.57

		Top of Casing	Screen	Free	Depth to	Groundwater
Well	Date	Elevation*	Interval	Product	Water	Elevation
ID	Monitored	(feet)	(fbg)		(feet)	(feet)
	11/25/97	42.76	15-29		16.49	26.27
MW-4	6/1/98	42.76 42.76	15-29		10.49	32.34
MW-4	6/14/01	42.76	15-29		15.55	27.21
MW-4	11/7/01	42.76	15-29		16.81	25.95
MW-4	1/30/02	42.76	15-29		14.60	28.16
MW-4	5/29/02	42.76	15-29		15.14	27.62
MW-4	8/14/02	42.76	15-29		16.07	26.69
MW-4	11/15/02	42.76	15-29		16.61	26.15
MW-4	10/25/04	42.76	15-29		16.50	26.26
MW-4	12/23/04	42.76	15-29		16.20	26.56
MW-4	2/25/05	42.76	15-29		13.30	29.46
MW-4	5/19/05	42.76	15-29		12.74	30.02
MW-4	9/15/05	42.76	15-29		14.80	27.96
MW-4	11/10/06	42.76	15-29		15.45	27.31
MW-4	3/20/06	42.76	15-29		11.93	30.83
MW-4	5/25/06	42.76	15-29		11.49	31.27
MW-4	8/23/06	42.76	15-29		13.23	29.53
MW-4	3/14/07	42.76	15-29		13.65	29.11
MW-4	6/12/07	42.76	15-29		14.92	27.84
MW-4	8/1/07	42.76	15-29		15.48	27.28
MW-4	2/27/08	42.76 42.76	15-29		Could not loc	
MW-4	5/13/08	42.76 42.76	15-29	 	15.02	27.74
MW-4	8/27/08	42.76 42.76	15-29		16.28	26.48
MW-4	11/18/08	42.76	15-29		16.28	25.95
MW-4	3/11/09	42.76	15-29		14.87	27.89
MW-4	9/22/09	42.76	15-29		17.33	27.69 25.43
MW-4	3/9/10	42.76	15-29		14.60	28.16
MW-4	9/9/10	42.76	15-29		15.88	26.88
MW-4	1/25/11	42.76	15-29 15-29		14.47	28.29
IVI VV	1/23/11	42.70	13-23		14.47	20.29
MW-5	2/5/92	42.10	15-29		20.93	21.17
MW-5	9/11/92	42.10	15-29		20.27	21.83
MW-5	12/22/92	42.10	15-29		19.99	22.11
MW-5	3/3/93	42.10	15-29		16.49	25.61
MW-5	6/23/93	42.10	15-29		17.02	25.08
MW-5	9/30/93	42.10	15-29		18.25	23.85
MW-5	2/6/94	42.10	15-29		18.26	23.84
MW-5	5/2/94	42.10	15-29		17.50	24.60
MW-5	7/1/94	42.10	15-29		17.79	24.31
MW-5	9/20/94	42.10	15-29		20.77	21.33
MW-5	15/5/92	42.10	15-29		18.02	24.08
MW-5	3/10/95	42.10	15-29		14.93	27.17
MW-5	3/15/95	42.10	15-29		14.70	27.40
MW-5	9/23/96	42.10	15-29		15.19	26.91
MW-5	12/4/96	42.10	15-29		15.78	26.32
MW-5	4/8/97	42.10	15-29		13.39	28.71
MW-5	6/30/97	42.10	15-29		14.83	27.27

		Top of Casing	Screen	Free	Depth to	Groundwater
Well	Date	Elevation*	Interval	Product	Water	Elevation
ID	Monitored	(feet)	(fbg)		(feet)	(feet)
MW-5	11/25/97	42.10	15-29		16.14	25.96
MW-5	6/1/98	42.10	15-29		10.10	32.00
MW-5	6/14/01	42.10	15-29		15.19	26.91
MW-5	11/7/01	42.10	15-29		16.47	25.63
MW-5	1/30/02	42.10	15-29		14.27	27.83
MW-5	5/29/02	42.10	15-29		14.73	27.37
MW-5	8/14/02	42.10	15-29		15.73	26.37
MW-5	11/15/02	42.10	15-29		16.27	25.83
MW-5	10/25/04	42.10	15-29		16.15	25.95
MW-5	12/23/04	42.10	15-29		15.88	26.22
MW-5	2/25/05	42.10	15-29		12.97	29.13
MW-5	5/19/05	42.10	15-29		12.48	29.62
MW-5	9/15/05	42.10	15-29		15.47	26.63
MW-5	11/10/08	42.10	15-29		15.03	27.07
MW-5	3/20/06	42.10	15-29		11.79	30.31
MW-5	5/25/06	42.10	15-29		11.15	30.95
MW-5	8/23/06	42.10	15-29		12.88	29.22
MW-5	3/14/07	42.10	15-29		13.28	28.82
MW-5	6/11/07	42.10	15-29		14.56	27.54
MW-5	8/1/07	42.10	15-29		15.11	26.99
MW-5	2/27/08	42.10	15-29		13.49	28.61
MW-5	5/13/08	42.10	15-29		14.64	27.46
MW-5	8/27/08	42.10	15-29		15.93	26.17
MW-5	11/18/08	42.10	15-29		16.43	25.67
MW-5	3/11/09	42.10	15-29		14.53	27.57
MW-5	9/22/09	42.10	15-29		16.95	25.15
MW-5	3/9/10	42.10	15-29		14.25	27.85
MW-5	9/9/10	42.10	15-29		15.50	26.60
MW-5	1/25/11	42.10	15-29		14.42	27.68
MW-6	02/05/92	42.33	15-29		21.29	21.04
MW-6	09/11/92	42.33	15-29		20.56	21.77
MW-6	12/22/92	42.33	15-29		20.31	22.02
MW-6	03/03/93	42.33	15-29		16.83	25.50
MW-6	06/23/93	42.33	15-29		17.30	25.03
MW-6	09/30/93	42.33	15-29		19.05	23.28
MW-6	02/06/94	42.33	15-29		18.55	23.78
MW-6	05/02/94	42.33	15-29		17.74	24.59
MW-6	07/01/94	42.33	15-29		18.09	24.24
MW-6	09/20/94	42.33	15-29		21.05	21.28
MW-6	12/06/94	42.33	15-29		18.33	24.00
MW-6	03/10/95	42.33	15-29		15.35	26.98
MW-6	03/15/95	42.33	15-29		14.91	27.42
MW-6	09/23/96	42.33	15-29		15.50	26.83
MW-6	12/04/96	42.33	15-29		16.06	26.27
MW-6	04/08/97	42.33	15-29		13.64	28.69
MW-6	06/30/97	42.33	15-29		15.08	27.25

		T (C	0	-	D	0
		Top of Casing	Screen	Free	Depth to	Groundwater
Well	Date	Elevation*	Interval	Product	Water	Elevation
ID	Monitored	(feet)	(fbg)		(feet)	(feet)
MW-6	11/25/97	42.33	15-29		16.40	25.93
MW-6	06/01/98	42.33	15-29		10.31	32.02
MW-6	06/14/01	42.33	15-29		15.46	26.87
MW-6	11/07/01	42.33	15-29		16.71	25.62
MW-6	01/30/02	42.33	15-29		14.60	27.73
MW-6	05/29/02	42.33	15-29		14.99	27.34
MW-6	08/14/02	42.33	15-29		16.03	26.30
MW-6	11/15/02	42.33	15-29		16.53	25.80
MW-6	10/25/04	42.33	15-29		16.43	25.90
MW-6	12/23/04	42.33	15-29		16.12	26.21
MW-6	02/25/05	42.33	15-29		13.13	29.20
MW-6	05/19/05	42.33	15-29		12.61	29.72
MW-6	09/15/05	42.33	15-29		14.69	27.64
MW-6	11/10/05	42.33	15-29		15.30	27.03
MW-6	03/20/06	42.33	15-29		11.88	30.45
MW-6	05/25/06	42.33	15-29		11.38	30.95
MW-6	08/23/06	42.33	15-29		13.10	29.23
MW-6	03/14/07	42.33	15-29		13.52	28.81
MW-6	06/12/07	42.33	15-29		14.80	27.53
MW-6	08/01/07	42.33	15-29		15.38	26.95
MW-6	02/27/08	42.33	15-29		13.79	28.54
MW-6	05/13/08	42.33	15-29		14.93	27.40
MW-6	08/27/08	42.33	15-29		Well Not Acco	essable
MW-6	11/18/08	42.33	15-29		Well Not Acco	essable
MW-6	03/11/09	42.33	15-29		Well Not Acco	essable
MW-6	09/22/09	42.33	15-29		Well Not Acco	essable
MW-6	03/09/10	42.33	15-29		Well Not Acco	essable
MW-6	09/09/10	42.33	15-29		Well Not Acco	essable
MW-6	01/25/11	42.33	15-29		Well Not Acc	essable
MW-7	06/23/93	42.70	10-29		17.87	24.83
MW-7	09/30/93	42.70	10-29		18.94	23.76
MW-7	02/06/94	42.70	10-29	0.06	19.11	23.63
MW-7	05/02/94	42.70	10-29		18.11	24.59
MW-7	07/01/94	42.70	10-29		18.72	23.98
MW-7	09/20/94	42.70	10-29		21.41	21.29
MW-7	12/05/94	42.70	10-29		18.66	24.04
MW-7	03/10/95	42.70	10-29		15.72	26.98
MW-7	03/14/95	42.70	10-29		15.23	27.47
MW-7	09/23/96	42.70	10-29		15.23	26.76
MW-7	12/04/96	42.70	10-29		16.43	26.27
MW-7	04/08/97	42.70	10-29		14.10	28.60
MW-7	06/30/97	42.70	10-29		15.51	27.19
MW-7	11/25/97	42.70	10-29		16.80	25.90
MW-7	06/01/98	42.70 42.70	10-29		10.31	32.39
MW-7	06/01/98	42.70 42.70	10-29		15.46	32.39 27.24
MW-7	11/07/01	42.70 42.70	10-29		15.46	21.24
IVI V V - 1	1 1/01/01	42.70	10-29			

TABLE 1

FLUID LEVEL MONITORING DATA
February 1992 through January 2011
EZ Serve 100877, 525 West A Street, Hayward, CA

		Top of Casing	Screen	Free	Depth to	Groundwater
Well	Date	Elevation*	Interval	Product	Water	Elevation
ID	Monitored	(feet)	(fbg)		(feet)	(feet)
		(1001)	(129)		(1001)	(1001)
MW-7	01/30/02	42.70	10-29		14.97	27.73
MW-7	05/29/02	42.70	10-29		15.49	27.21
MW-7	08/14/02	42.70	10-29		16.44	26.26
MW-7	11/15/02	42.70	10-29		16.91	25.79
MW-7	10/25/04	42.70	10-29		Could not loca	te
MW-7	05/19/05	42.70	10-29		13.06	29.64
MW-7	09/15/05	42.70	10-29		Could not loca	te
MW-7	11/10/05	42.70	10-29		15.78	26.92
MW-7	03/20/06	42.70	10-29		Could not loca	te
MW-7	05/25/06	42.70	10-29	Well	was blocked by	/ debris
MW-7	08/23/06	42.70	10-29		13.60	29.10
MW-7	03/14/07	42.70	10-29		14.00	28.70
MW-7	06/12/07	42.70	10-29	Well not	safe to access	
MW-7	08/01/07	42.70	10-29		15.82	26.88
MW-7	02/27/08	42.70	10-29		14.24	28.46
MW-7	05/13/08	42.70	10-29		14.37	28.33
MW-7	08/27/08	42.70	10-29		16.62	26.08
MW-7	11/18/08	42.70	10-29		17.12	25.58
MW-7	03/11/09	42.70	10-29		15.28	27.42
MW-7	09/22/09	42.70	10-29		17.65	25.05
MW-7	03/09/10	42.70	10-29		14.95	27.75
MW-7	09/09/10	42.70	10-29		16.23	26.47
MW-7	01/25/11	42.70	10-29		15.02	27.68
191 9 9 - 7	01/23/11	42.70	10-23		13.02	27.00
MW-8	06/23/93	97.61	10-29		17.64	79.97
MW-8	09/30/93	97.61	10-29		18.85	78.76
MW-8	02/06/94	97.61	10-29		18.91	78.70
MW-8	05/02/94	97.61	10-29		18.11	79.50
MW-8	07/01/94	97.61	10-29		18.43	79.18
MW-8	09/20/94	97.61	10-29		21.43	76.18
MW-8	12/05/94	97.61	10-29		18.72	78.89
MW-8	03/10/95	97.61	10-29		18.69	78.92
MW-8	03/15/95	97.61	10-29		14.83	82.78
MW-8	09/23/96	97.61	10-29		15.83	81.78
		I, well inaccessib		quarter, 1996		• •
MW-9	06/23/93	95.41	10-29		15.94	79.47
MW-9	09/30/93	95.41	10-29		17.05	78.36
MW-9	02/06/94	95.41	10-29		17.07	78.34
MW-9	05/02/94	95.41	10-29		16.24	79.17
MW-9	03/02/94	95.41 95.41	10-29		15.59	79.17 79.82
MW-9	07/01/94	95.41 95.41	10-29		16.61	79.82 78.80
			10-29		16.58	
MW-9	12/05/94	95.41				78.83
MW-9	03/10/95	95.41	10-29			
MW-9	03/15/95	95.41	10-29		14.18	81.23
	Not sampled	l, well inaccessib	ie since 1st	quarter, 1995		

Well ID	Date Monitored	Top of Casing Elevation* (feet)	Screen Interval (fbg)	Free Product	Depth to Water (feet)	Groundwater Elevation (feet)
MW-10	06/23/93	97.11	10-29		17.39	79.72
MW-10	09/30/93	97.11	10-29		18.58	78.53
MW-10	02/06/94	97.11	10-29		18.61	78.50
MW-10	05/02/94	97.11	10-29		17.83	79.28
MW-10	07/01/94	97.11	10-29		18.17	78.94
MW-10	09/20/94	97.11	10-29		21.15	75.96
MW-10	12/05/94	97.11	10-29		18.43	78.68
MW-10	03/10/95	97.11	10-29		15.37	81.74
MW-10	03/15/95	97.11	10-29		15.97	81.14
MW-10	09/23/96	97.11	10-29		15.59	81.52
MW-10	12/04/96	97.11	10-29		16.15	80.96
	Not sampled	l, well inaccessib	le since 4th	quarter, 1996		
MW-11	02/10/95	92.68	5-29		11.80	80.88
MW-11	03/10/95	92.68	5-29		11.58	81.10
MW-11	03/15/95	92.68	5-29		13.96	78.72
MW-11	09/23/96	92.68	5-29		12.29	80.39
MW-11	12/04/96	92.68	5-29			
MW-11	04/08/97	92.68	5-29		10.51	82.17
	Not sampled	l, well inaccessib	le since 2nd	quarter, 1997		
MW-12	02/10/95	43.25	10-30		16.30	26.95
MW-12	03/10/95	43.25	10-30		16.37	26.88
MW-12	03/14/95	43.25	10-30		15.69	27.56
MW-12	09/23/96	43.25	10-30		16.67	26.58
MW-12	12/04/96	43.25	10-30		17.16	26.09
MW-12	04/08/97	43.25	10-30		14.88	28.37
MW-12	06/30/97	43.25	10-30		16.33	26.92
MW-12	11/25/97	43.25	10-30		17.61	25.64
MW-12	06/01/98	43.25	10-30		11.58	31.67
MW-12	06/14/01	43.25	10-30		16.62	26.63
MW-12	11/07/01	43.25	10-30		17.91	25.34
MW-12	01/30/02	43.25	10-30		15.60	27.65
MW-12	05/29/02	43.25	10-30		16.24	27.01
MW-12	08/14/02	43.25	10-30		17.20	26.05
MW-12	11/15/02	43.25	10-30		17.62	25.63
MW-12	10/25/04	43.25	10-30		npled, cars pa	
MW-12	02/25/05	43.25	10-30		14.72	28.53
MW-12	05/19/05	43.25	10-30		13.80	29.45
MW-12	09/15/05	43.25	10-30		15.94	27.31
MW-12	11/10/05	43.25	10-30		16.51	26.74
MW-12	03/20/06	43.25	10-30		13.04	30.21
MW-12	05/25/06	43.25	10-30		12.65	30.60
MW-12	08/23/06	43.25	10-30		14.44	28.81
MW-12	03/14/07	43.25	10-30		14.70	28.55
MW-12	06/11/07	43.25	10-30		16.02	27.23
MW-12	08/01/07	43.25	10-30		16.57	26.68

Well ID	Date Monitored	Top of Casing Elevation* (feet)	Screen Interval (fbg)	Free Product	Depth to Water (feet)	Groundwater Elevation (feet)
MW-12	02/27/08	43.25	10-30		14.99	28.26
MW-12	05/13/08	43.25	10-30		16.12	27.13
MW-12	08/27/08	43.25	10-30		17.37	25.88
MW-12	11/18/08	43.25	10-30		17.82	25.43
MW-12	03/11/09	43.25	10-30		15.88	27.37
MW-12	09/22/09	43.25	10-30		18.33	24.92
MW-12	03/09/10	43.25	10-30		15.61	27.64
MW-12	01/25/11	43.25	10-30		15.71	27.54
MW-13	02/10/95	40.97	10-30		14.45	26.52
MW-13	03/10/95	40.97	10-30		14.30	26.67
MW-13	03/14/95	40.97	10-30		15.81	25.16
MW-13	09/23/96	40.97	10-30		14.60	26.37
MW-13	12/04/96	40.97	10-30			
MW-13	04/08/97	40.97	10-30		12.75	28.22
MW-13	06/30/97	40.97	10-30		14.13	26.84
MW-13	11/25/97	40.97	10-30		15.48	25.49
MW-13	06/01/98	40.97	10-30		9.58	31.39
MW-13	06/14/01	40.97	10-30		14.51	26.46
MW-13	11/07/01	40.97	10-30		15.85	25.12
MW-13	01/30/02	40.97	10-30		13.65	27.32
MW-13	05/29/02	40.97	10-30		14.10	26.87
MW-13	08/14/02	40.97	10-30		15.13	25.84
MW-13	11/15/02	40.97	10-30			
MW-13	10/25/04	40.97		sampled. Unable		
MW-13	01/25/11	40.97	10-30		13.28	27.69
MW-14	02/10/95	43.19	10-30		16.28	26.91
MW-14	03/10/95	43.19	10-30		16.33	26.86
MW-14	03/14/95	43.19	10-30		14.87	28.32
MW-14	09/23/96	43.19	10-30		16.67	26.52
MW-14	12/04/96	43.19	10-30		17.06	26.13
MW-14	04/08/97	43.19	10-30		14.77	28.42
MW-14	06/30/97	43.19	10-30		16.22	26.97
MW-14	11/25/97	43.19	10-30		17.52	25.67
MW-14	06/01/98	43.19	10-30		11.46	31.73
MW-14	06/14/01	43.19	10-30		16.53	26.66
MW-14	11/07/01	43.19	10-30		17.84	25.35
MW-14	01/30/02	43.19	10-30		15.55	27.64
MW-14	05/29/02	43.19	10-30		16.14	27.05
MW-14	08/14/02	43.19	10-30		17.12 17.56	26.07
MW-14	11/15/02	43.19	10-30	 malad Haabla ta	17.56	25.63
MW-14	10/25/04	43.19	10-30	mpled. Unable to		•
MW-14 MW-14	02/25/05	43.19			14.20 13.71	28.99 29.48
MW-14	05/19/05 09/15/05	43.19 43.19	10-30 10-30			
MW-14	11/10/05	43.19	10-30			k of traffic controlk of traffic control
17177-14	1 1/ 10/03	73.13	10-30	well not samp	nou uu c to idel	K OF HAIRIC CORREO

Well	Date Monitored	Top of Casing Elevation* (feet)	Screen Interval (fbg)	Free Product	Depth to Water (feet)	Groundwater Elevation (feet)
MW-14	03/20/06	43.19	10-30		12.94	30.25
MW-14	05/25/06	43.19	10-30		12.68	30.51
MW-14	08/23/06	43.19	10-30		15.32	27.87
MW-14	03/14/07	43.19	10-30		14.58	28.61
MW-14	06/11/07	43.19	10-30		15.95	27.24
MW-14	08/01/07	43.19	10-30		16.47	26.72
MW-14	02/27/08	43.19	10-30		14.91	28.28
MW-14	05/13/08	43.19	10-30		16.03	27.16
MW-14	08/27/08	43.19	10-30		17.28	25.91
MW-14	11/18/08	43.19	10-30		17.75	25.44
MW-14	03/11/09	43.19	10-30		15.83	27.36
MW-14	09/22/09	43.19	10-30		18.28	24.91
MW-14	03/09/10	43.19	10-30		15.54	27.65
MW-14	01/25/11	43.19	10-30		15.63	27.56
EX-1	08/14/02		10-35		16.58	
EX-1	11/15/02		10-35		17.02	
EX-1	10/25/04		10-35		16.91	
EX-1	12/23/04		10-35		16.60	
EX-1	02/25/05		10-35		13.72	
EX-1	05/19/05		10-35		13.13	
EX-1	09/15/05		10-35		15.20	
EX-1	11/10/05		10-35		15.80	
EX-1	03/20/06		10-35		12.35	
EX-1	05/25/06		10-35		11.88	
EX-1	08/23/06		10-35		13.62	
EX-1	03/14/07		10-35		14.00	
EX-1	06/11/07		10-35		15.34	
EX-1	08/01/07		10-35		15.89	
EX-1	02/27/08		10-35		Could not loc	ate well
EX-1	05/13/08		10-35		Could not loc	
EX-1	08/27/08		10-35		16.70	
EX-1	11/18/08		10-35		17.20	
EX-1	03/11/09		10-35		15.38	
EX-1	09/22/09		10-35		17.71	
EX-1	03/09/10		10-35		15.00	
EX-1	09/09/10		10-35		16.38	
VEAS-2	02/25/05		5-15/28-30		13.68	
VEAS-2 VEAS-2	05/19/05	-	5-15/28-30		13.11	
VEAS-2 VEAS-2	11/10/05		5-15/28-30		DRY	
V LAG-2	11/10/03	- -	J-1J/20-JU		DICI	

Elevations are in feet above mean sea level.

Free Product = liquid-phase hydrocarbons

-- = not encountered or no data av

fbg = feet below grade

Note: No known groundwater sampling was conducted between June 1, 1998 and June 14, 2001 or June 14, 2001 and November 7, 2001. Wellhead elevations resurveyed on January 30, 2002.

Ethyl- Total

Well	Data	TPH-G	TPH-D	Ponzono	Toluona	Ethyl-	Vylonos	DIPE	ETBE	MTBE	TAME	TDA	1 2 DCA	EDB
Number	Date Sampled	(ug/l)	(mg/L)	Benzene (ug/l)	(ug/l)	benzene (ug/l)	Xylenes (ug/l)	(ug/l)	(uq/l)	(uq/l)	(ug/l)	TBA (ug/l)	1,2-DCA (uq/l)	(ug/l)
Nullibel	Sampleu	(ug/i)	(III <u>Y</u> /L)	(ug/i)	(ug/i)	(ug/i)	(ug/i)	(ug/i)	(ug/i)	(ug/i)	(u <u>u</u> /i)	(ug/i)	(ug/i)	(ug/i)
MW-1	02/05/92	46,000		7,600	2,300	2,400	6,500							
MW-1	09/11/92	48,000		9,000	1,200	1,800	4,600							
MW-1	12/22/92	84,000		22,000	1,600	4,800	17,000							
MW-1	03/03/93	54,000		16,000	1,600	1,900	4,300							
MW-1	06/23/93	30,000		18,000	1,100	1,400	3,700							
MW-1	09/30/93	33,000		10,000	440	940	1,700							
MW-1	02/06/94	64,000		18,000	1,600	4,700	12,000							
MW-1	05/02/94	7,200		2,100	29	490	520							
MW-1	07/01/94	13,000		3,700	150	550	12,000							
MW-1	09/20/94	10,000		3,100	75	440	870							
MW-1	12/05/92	8,700		3,700	87	520	950							
MW-1	03/10/95													
MW-1	03/15/95	290		56	2	12	47							
MW-1	09/23/96	20,000		5,200	860	700	1,100			270				
MW-1	12/04/96	17,000		3,100	64	610	1,200			280				
MW-1	04/08/97	2,100		430	15	52	85			100				
MW-1	06/30/97	10,000		2,100	<	<	320			<				
MW-1	11/25/97	16,000		2,100	23	76	240			<				
MW-1	06/01/98	19,000		6,100	460	1,100	2,300			420				
MW-1	06/14/01	6,000		380	8.4	260	180	 		<25				
MW-1	11/07/01	12,000		1,000	30	1,000	740	<5.0	< 5.0	11	< 5.0	<50		
MW-1	01/30/02	8,800		690	16	480	270	<5.0	< 5.0	14	< 5.0	<50		
MW-1 MW-1	05/29/02 08/14/02	6,400 5,500		330 470	13 14	250 360	260 160	2.5 <10	<2.0 <10	12 10	<2.0 <10	<20 <100		
MW-1	11/15/02	10,000		470 440	16	310	150	<10	<10 <10	15	<10 <10	<100		
MW-1	10/25/04	4,300		260	3.3	150	32	< 0.90	<0.90	14	<0.90	5.8		
MW-1	12/23/04	11,000		860	6.1	880	280	< 0.90	<0.90	16	< 0.90	11		
MW-1	02/25/05	11,000		710	6.7	720	330	<1.5	<1.5	24	<1.5	11		
MW-1	05/19/05	7,500		610	12	370	140	<1.5	<1.5	20	<1.5	11		
MW-1	09/15/05	6,100		300	3.5	280	71	< 0.90	<0.90	12	< 0.90	7.8		
MW-1	03/20/06	6,400		290	3.2	330	61	< 0.90	<0.90	8.8	<0.90	6		
MW-1	05/25/06	4,200		300	6.4	100	40	< 0.90	< 0.90	11	< 0.90	6.7		
MW-1	08/23/06	3,400		140	1.9	92	9.2	< 0.50	< 0.50	4.2	< 0.50	<5.0		
MW-1	03/14/07	5,600		75	0.83	160	20	< 0.50	< 0.50	2.5	< 0.50	<5.0		
MW-1	06/11/07	5,400		90	<1.0	220	12	<1.0	<1.0	2.4	<1.0	< 5.0		
MW-1	08/01/07	5,300		130	< 0.74	450	36	< 0.60	< 0.63	<0.77	< 0.83	<35		
MW-1	02/27/08	1,090		11	< 0.24	40	9.1	<0.18	< 0.23	< 0.19	< 0.19	<10		
MW-1	05/13/08	4,530		77	< 0.25	457	56	<2.5	<2.5	6.9	<2.5	<25.0		
MW-1	08/27/08	3,350		45	1.1	261	16	< 0.5	< 0.5	12	< 0.5	9.1		
MW-1	11/18/08	4,680		42	0.7	266	6.9	< 0.5	< 0.5	15	< 0.5	6.9		
MW-1	03/11/09	5,180		69	2.0	440	10	< 0.5	< 0.5	20	< 0.5	< 5.0		
MW-1	09/22/09	6,600		54	0.7	137	2.7	< 0.5	< 0.5	18	< 0.5	< 5.0		
MW-1	03/09/10	4,670		70	< 0.5	83	2.9	< 0.5	< 0.5	50	< 0.5	<5.0		
MW-1	09/09/10	4,750	1.7	39	0.7	46	2.4	<1.0	<1.0	85	<1.0	<10.0	<0.5	< 0.5
MW-1	01/25/11	3,530		30	<0.5	85	1.7	<0.5	<0.5	50	<0.5	<5.0	<0.5	<0.5
B 43 4 4 4	00/00/00													
MW-1A	06/23/93													
MW-1A	09/30/93			4 700		4 000	400							
MW-1A	02/06/94	8,900		1,700	42	1,000	400							
MW-1A	05/02/94						4 400							
MW-1A	07/01/94	12,000		1,100	<1	920	1,100							
MW-1A	09/20/94													
MW-1A	12/05/94													
MW-1A	03/10/95													
MW-1A	03/15/95													
MW-1A	09/23/96	 52 000		 420	140	1 000	 3 500			 120				
MW-1A MW-1A	12/04/96	52,000		420	140	1,000	3,500			130				
MW-1A	04/08/97 06/30/97	 17,000		 180		 140	 1,100							
MW-1A	11/25/97	17,000		110	< 37	140 290	910			<				
MW-1A	06/01/98	18,000		200	37 17	230	820			< 91				
	30,01,00	.0,000		_00	.,	_50	020			01				

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						Ethyl-	Total							
Well	Date	TPH-G	TPH-D	Benzene	Toluene	benzene	Xylenes	DIPE	ETBE	MTBE	TAME	TBA	1,2-DCA	EDB
Number	Sampled	(ug/l)	(mg/L)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)
MW-1A	06/14/01	27,000		29	< 5.0	620	520			<50				
MW-1A	11/07/01	21,000		51	< 5.0	700	510	<5.0	< 5.0	<5.0	< 5.0	<50		
MW-1A	01/30/02	24,000		22	< 5.0	390	330	< 5.0	< 5.0	< 5.0	< 5.0	<50		
MW-1A	05/29/02	12,000		32	<5.0	550	270	<5.0	<5.0	<5.0	<5.0	<50		
MW-1A	08/14/02	14,000		22	<2.0	510	240	<2.0	<2.0	<2.0	<2.0	<20		
MW-1A	11/15/02	17,000		59 1.3	2.4	630	250	< 2.0	<2.0	<2.0	<2.0 <0.50	<20		
MW-1A MW-1A	10/25/04 12/23/04	2,200 3,100		1.3 2.2	<0.50 <0.50	58 96	3.7 5.4	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	< 0.50	<5.0 <5.0		
MW-1A	02/25/05	7,300		2.2 4.7	<0.50 1.1	140	5.4 24	< 0.50	< 0.50	< 0.50	< 0.50	<5.0 <5.0		
MW-1A	05/19/05	13,000		3.1	1.7	190	50	<1.5	<1.5	<1.5	<1.5	<7.0		
MW-1A	09/15/05	4,000		0.84	<0.50	52	2.5	<0.50	<0.50	<0.50	<0.50	<5.0		
MW-1A	11/10/05	12,000		<2.0	0.76	130	3.6	<0.50	<0.50	<0.50	<0.50	<5.0		
MW-1A	03/20/06	3,300		1.1	<0.50	17	1	<0.50	<0.50	< 0.50	<0.50	<5.0		
MW-1A	05/25/06	1,600		0.79	<0.50	22	0.94	<0.50	<0.50	<0.50	<0.50	<5.0		
MW-1A	08/23/06	4,700		1.6	1.1	84	1.8	<0.50	<0.50	<0.50	<0.50	<5.0		
MW-1A	03/14/07	610		< 0.50	<0.50	12	< 0.50	<0.50	< 0.50	7.5	<0.50	<5.0		
MW-1A	06/12/07	3,200		1.1	0.84	79	0.76	< 0.50	< 0.50	20	< 0.50	<5.0		
MW-1A	08/01/07	440		0.31	<0.15	6.2	< 0.34	<0.12	<0.13	79	<0.17	<6.9		
MW-1A	02/27/08	1,660		<0.18	<0.24	50	< 0.45	<0.20	<0.23	21	<0.19	<10		
MW-1A	11/18/08	,	Drv Well I	No Sample										
MW-1A	03/11/09			No Sample										
		,	, -											
MW-2	02/05/92	67,000		13,000	4,700	820	1,300							
MW-2	09/11/92	57,000		9,000	1,400	1,200	8,400							
MW-2	12/22/92	31,000		9,900	350	2,000	4,100							
MW-2	03/03/93	17,000		5,100	1,300	720	1,900							
MW-2	06/23/93	60,000		23,000	1,500	4,500	17,000							
MW-2	09/30/93	38,000		12,000	780	1,500	6,500							
MW-2	02/06/94	34,000		8,900	450	2,000	5,500							
MW-2	05/02/94	18,000		3,800	260	1,100	3,500							
MW-2	07/01/94	18,000		3,700	510	870	2,600							
MW-2	09/20/94	19,000		4,500	300	1,200	4,000							
MW-2	12/06/94	22,000		4,700	340	1,400	4,500							
MW-2	03/10/95													
MW-2	03/15/95	29,000		5,600	350	1,900	6,300							
MW-2	09/23/96	29,000		3,700	150	1,000	4,300			860				
MW-2	12/04/96	31,000		3,800	140	2,000	5,100			690				
MW-2	04/08/97	20,000		2,500	80	1,300	3,400			880				
MW-2	06/30/97	41,000		2,700	130	1,200	4,000			890				
MW-2	11/25/97	51,000		2,900	140	1,800	7,000			1,200				
MW-2	06/01/98	33,000		2,700	130	1,800	5,700			610				
MW-2	06/14/01	18,000		860	14	1,100	2,200	 0	 0	<100				
MW-2	11/07/01	20,000		880	20	1,100	2,600	< 5.0	<5.0	21	< 5.0	<50		
MW-2	01/30/02 05/29/02	19,000		880	19 16	1,100	2,400	<5.0	<5.0	56	<5.0	<50		
MW-2 MW-2	05/29/02	8,100 19,000		390 820	16 21	560 1,200	1,400 2,600	<5.0 <20	<5.0 <20	32 29	<5.0 <20	<50 <200		
MW-2	11/15/02	34,000		910	31	1,200	2,600 1,400	<20 <20	<20 <20	29 39	<20 <20	<200 <200		
MW-2	10/25/04	9,300		280	3.8	500	980	<2.0	<2.0	8.2	<2.0	<9.0		
MW-2	12/23/04	10,000		310	3.9	470	840	<2.0	<2.0	9.5	<2.0	<9.0		
MW-2	02/25/05	15,000		320	4.8	860	1,600	<2.0	<2.0	7.7	<2.0	<9.0		
MW-2	05/19/05	15,000		300	3.6	770	1,000	<2.5	<2.0 <2.5	9.2	<2.0 <2.5	<9.0 <15		
MW-2	09/15/05				J.U 					J.Z 				
MW-2	11/10/05	14,000		230	2.6	530	1,000	<2.5	<2.5	6.2	<2.5	<15		
MW-2	03/20/06	8,700		170	<1.5	360	530	<1.5	<1.5	3.8	<1.5	<7.0		
MW-2	05/25/06									J.0 				
	55,25,00													
MW-3	02/05/92	16,000		2,700	410	<1	3,400							
MW-3	09/11/92	43,000		7,600	1,600	1,400	4,100							
MW-3	12/22/92	29,000		8,800	1,200	1,500	3,700							
MW-3	03/03/93	17,000		5,000	1,500	680	1,700							
MW-3	06/23/93	5,700		3,000	120	560	790							

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						Ethyl-	Total							
Well	Date	TPH-G	TPH-D	Benzene	Toluene		Total Xylenes	DIPE	ETBE	MTBE	TAME	ТВА	1,2-DCA	EDB
Number	Sampled	(ug/l)	(mq/L)	(ug/l)	(ug/l)	(uq/l)	(ug/l)	(ug/l)	(uq/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)
	-													
MW-3	09/30/93	21,000		7,000	2,100	970	2,600							
MW-3	02/06/94	24,000		7,200	1,600	990	3,200							
MW-3	05/02/94	10,000		2,200	440	470	1,200							
MW-3	07/01/94	8,200		2,000	370	350	930							
MW-3 MW-3	09/20/94 12/06/94	7,200 9,000		2,000 2,300	360 400	380 440	1,000 1,100							
MW-3	03/10/95	9,000		2,300	400	44 0								
MW-3	03/10/95	4,300		980	47	370	780							
MW-3	09/23/96	10,000		950	20	700	780			80				
MW-3	12/04/96	13,000		1,100	25	1,000	1,100			67				
MW-3	04/08/97	3,800		210	4.6	270	280			56				
MW-3	06/30/97	3,500		280	<	32	180			<				
MW-3	11/25/97	6,800		230	<	370	290			130				
MW-3	06/01/98													
MW-3	06/14/01	2,100		9	< 0.5	78	43			<5.0				
MW-3	11/07/01	7,700		75	<5.0	410	150	<5.0	<5.0	<5.0	< 5.0	<50		
MW-3	01/30/02	3,600		27	<5.0	120	34	<5.0	<5.0	<5.0	<5.0	<50		
MW-3	05/29/02	2,000		18	<5.0	53	13	<5.0	<5.0	<5.0	<5.0	<50		
MW-3	08/14/02	2,400		19	< 0.5	50	6.5	<0.5	<0.5	<0.5	<0.5	<5.0		
MW-3	11/15/02	4,300		7.5	< 0.5	22	1.1	0.5	0.5	0.5	0.5	<5.0		
MW-3	10/25/04	460		0.6	< 0.50	9.6	1.7	< 0.50	< 0.50	< 0.50	< 0.50	<5.0		
MW-3	12/20/04	5,400	. 	9	<0.50	280	74	<0.50	< 0.50	< 0.50	< 0.50	<5.0		
MW-3	02/25/05			AS-2 samp										
MW-3	05/19/05			AS-2 samp	oled instead	:								
MW-3	09/15/05	Could not												
MW-3	11/10/05	Could not			.0.50		 2.7	 -0.50			 -0.50	 0		
MW-3	03/20/06	800		0.76	< 0.50	19	3.7	< 0.50	< 0.50	< 0.50	< 0.50	<5.0		
MW-3 MW-3	05/25/06 08/23/06	500 550		0.59 <0.50	<0.50 <0.50	3.8 2.2	0.96 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<5.0 <5.0		
MW-3	03/14/07	660		0.85	< 0.50	2.2	3.7	< 0.50	< 0.50	1.3	< 0.50	<5.0 <5.0		
MW-3	06/12/07	540		< 0.50	< 0.50	14	2.2	< 0.50	<0.50	6.0	<0.50	<5.0		
MW-3	08/01/07	2,300		2.3	<0.15	87	13	<0.12	<0.13	<0.15	<0.17	<6.9		
MW-3	02/27/08	1,360		< 0.18	<0.24	32	3	<0.20	<0.23	7.7	<0.19	<10		
MW-3	05/13/08	1,160		1.2	0.6	28	2.2	<0.5	<0.5	31	<0.5	< 5.0		
MW-3	08/27/08	2,790		1.4	<0.5	56	4.0	<0.5	<0.5	40	<0.5	18		
MW-3	11/18/08	1,800		0.8	< 0.5	50	1.4	< 0.5	< 0.5	31	<0.5	13		
MW-3	03/11/09	957		1.2	0.9	37	4.0	< 0.5	< 0.5	155	< 0.5	< 5.0		
MW-3	09/22/09	533		1.6	< 0.5	8.8	< 0.5	< 0.5	< 0.5	238	< 0.5	< 5.0		
MW-3	03/09/10	537		<0.5	< 0.5	8.8	<0.5	< 0.5	< 0.5	114	<0.5	<5.0		
MW-3	09/09/10	272	<0.1	<0.5	<0.5	1.5	<0.5	<1.0	<1.0	36	<1.0	<10	<0.5	< 0.5
MW-3	01/25/11	377		<0.5	<0.5	8.5	<0.5	<0.5	<0.5	5.1	<0.5	<5.0	<0.5	<0.5
N 41 A / 4	00/05/00	40.000		0.700	440		0.400							
MW-4 MW-4	02/05/92	16,000		2,700	410	<1 1 400	3,400							
MW-4	09/11/92 12/22/92	43,000 29,000		7,600 8,800	1,600 1,200	1,400 1,500	4,100 3,700							
MW-4	03/03/93	17,000		5,000	1,500	680	1,700							
MW-4	06/23/93	5,700		3,000	1,300	560	790							
MW-4	09/30/93	21,000		7,000	2,100	970	2,600							
MW-4	02/06/94	24,000		7,200	1,600	990	3,200							
MW-4	05/02/94	10,000		2,200	440	470	1,200							
MW-4	07/01/94	8,200		2,000	370	350	930							
MW-4	09/20/94	7,200		2,000	360	380	1,000							
MW-4	12/06/94	9,000		2,300	400	440	1,100							
MW-4	03/10/95													
MW-4	03/15/95	15,000		4,400	600	770	2,660							
MW-4	09/23/96	32,000		7,400	540	1,500	2,800			2,100				
MW-4	12/04/96	23,000		7,800	140	1,200	1,200			1,900				
MW-4	04/08/97	16,000		3,900	680	850	2,300			980				
MW-4	06/30/97	63,000		7,000	430	1,400	4,400			1,700				
MW-4	11/25/97	30,000		4,300	61	810	1,500			880				
MW-4	06/01/98	33,000		5,700	710	1,700	2,900			720				

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						Ethyl-	Total							
Well	Date	TPH-G	TPH-D	Benzene	Toluene		Total Xylenes	DIPE	ETBE	MTBE	TAME	ТВА	1,2-DCA	EDB
Number	Sampled	(ug/l)	(mg/L)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(uq/l)	(ug/l)	(ug/l)	(ug/l)
	-													
MW-4	06/14/01	9,500		690	45	560	600	< 5.0	<5.0	<50	<5.0	<50		
MW-4	11/07/01	6,000		710	20	630	190	< 5.0	<5.0	27	<5.0	<50		
MW-4	01/30/02	4,800		830	16	600	61	<20	<20	42	<20	<200		
MW-4	05/29/02	5,300		720	57	600	200	<2.0	<2.0	35	<2.0	<20		
MW-4	08/14/02	5,000		640	15	550	35	<2.0	<2.0	28	<2.0	<20		
MW-4 MW-4	11/15/02	3,700		330 180	10 15	260	200	< 0.50	< 0.50	20	< 0.50	<5.0		
MW-4	10/25/04 12/23/04	4,000		280	15 24	200 340	190 340	<0.90 <0.90	<0.90 <0.90	4.1 7.9	<0.90 <0.90	<5.0 <5.0		
MW-4	02/25/05	7,400 4,200		160	2 4 15	280	420	<0.90 <4.0	<0.90 <4.0	7.9 6.2	<0.90 <4.0	<3.0 <20		
MW-4	05/19/05	15,000		480	76	1,100	1,600	<0.90	<0.90	14	< 0.90	5.4		
MW-4	09/15/05	5,400		220	22	250	430	<0.50	<0.50	10	<0.50	<5.0		
MW-4	11/10/06	8,000		320	37	530	670	<0.50	<0.50	9.3	<0.50	<5.0		
MW-4	03/20/06	3,900		91	26	5.8	360.0	< 0.50	<0.50	5.7	<0.50	<5.0		
MW-4	05/25/06	8,300		300	77	570	730	< 0.50	<0.50	5.4	<0.50	<5.0		
MW-4	08/23/06	9,400		240	79	490	860	< 0.50	< 0.50	6.1	< 0.50	<5.0		
MW-4	03/14/07	4,600		100	20	350	570	< 0.50	< 0.50	2.3	< 0.50	< 5.0		
MW-4	06/12/07	3,700		120	14	150	230	< 0.50	< 0.50	2.5	< 0.50	<5.0		
MW-4	08/01/07	3,700		120	15	280	310	< 0.60	< 0.63	<0.77	< 0.83	<35		
MW-4	02/27/08		locate well	-	_									
MW-4	05/13/08	2,800		102	18	329	343	<2.5	<2.5	8.0	<2.5	<25.0		
MW-4	08/27/08	4,730		72	12	318	233	< 0.5	< 0.5	33	< 0.5	18		
MW-4	11/18/08	2,430		39	6.6	163	102	< 0.5	< 0.5	29	< 0.5	8.1		
MW-4	03/11/09	3,470		67	12	402	340	< 0.5	< 0.5	86	< 0.5	< 5.0		
MW-4	09/22/09	1,590		25	< 0.5	84	52	< 0.5	< 0.5	116	<0.5	<5.0		
MW-4	03/09/10	1,790		21	4.3	94	65	< 0.5	< 0.5	220	<0.5	<5.0		
MW-4	09/09/10	77,300	0.1	15,800	2,980	2,770	6,490	<10.0	<10.0	<5.0	<10.0	506	112	<5.0
MW-4	11/22/10	2,160		27	5	82	57	<5.0	<5.0	384	<5.0	<50	<5.0	<5.0
MW-4	01/25/11	651		4.6	2.2	5.9	3.5	<1.0	<1.0	161	<1.0	116	<1.0	<1.0
MW-5	02/05/92	78,000		7,900	5,000	2,900	1,800							
MW-5	09/11/92	49,000		4,700	400	1,400	4,100							
MW-5	12/22/92	34,000		8,600	340	2,200	4,800							
MW-5	03/03/93	22,000		7,500	640	1,300	3,400							
MW-5	06/23/93	15,000		5,800	120	1,100	2,100							
MW-5	09/30/93	25,000		7,600	410	1,000	4,400							
MW-5	02/06/94	23,000		6,000	180	2,000	5,900							
MW-5	05/02/94	8,000		1,300	29	440	770							
MW-5	07/01/94	10,000		1,700	97	600	1,400							
MW-5	09/20/94	8,400		1,600	54	650	1,400							
MW-5	15/5/92	10,000		1,800	<50	620	1,400							
MW-5	03/10/95													
MW-5	03/15/95	5,300		1,100	11	180	320							
MW-5	09/23/96	9,800		1,800	11	470	510			100				
MW-5	12/04/96	10,000		2,200	9	550	430			70				
MW-5	04/08/97	11,000		1,300	15	450	720			180				
MW-5	06/30/97	3,800		500	<	75	84			<				
MW-5	11/25/97	8,200		1,300	14	310	220			<				
MW-5	06/01/98	3,600		290	12	52	52			81				
MW-5	06/14/01	5,100		44	0.71	110	23		 	<5.0				
MW-5	11/07/01	7,600		220	< 5.0	550	30	< 5.0	< 5.0	< 5.0	< 5.0	<50		
MW-5	01/30/02	6,200		180	<20	310	130	<20	<20	<20	<20	<200		
MW-5 MW-5	05/29/02 08/14/02	3,900 4,300		66 80	0.8 0.9	110 150	7.4 12	2 -0.5	<0.5 <0.5	0.9 1.1	<0.5 <0.5	<5.0 <5.0		
MW-5	11/15/02	7,000		99	<5.0	250	500	<0.5 <5.0	<0.5 <5.0	<5.0	<0.5 <5.0	<5.0 <5.0		
MW-5	10/25/04	4,800		27	0.5	50	3.7	<0.50	< 0.50	0.79	< 0.50	<5.0		
MW-5	12/23/04	6,300		55	< 0.90	140	5.6	< 0.50	< 0.50	< 0.79	< 0.50	<5.0 <5.0		
MW-5	02/25/05	4,700		44	0.59	110	4.8	<0.50	<0.50	0.85	<0.50	<5.0		
MW-5	05/19/05	3,800		32	0.61	66	4.4	<0.50	<0.50	1	<0.50	<5.0		
MW-5	09/15/05	4,500		22	0.65	78	4	<0.50	<0.50	9.5	<0.50	<5.0		
MW-5	11/10/08	4,000		19	0.52	77	4.3	< 0.50	<0.50	0.8	<0.50	<5.0		
MW-5	03/20/06	4,000		9.5	< 0.50	4.9	4	< 0.50	< 0.50	1.5	< 0.50	<5.0		
		•												

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						Ethyl-	Total							
Well	Date	TPH-G	TPH-D	Benzene	Toluene	benzene	Xylenes	DIPE	ETBE	MTBE	TAME	TBA	1,2-DCA	EDB
Number	Sampled	(ug/l)	(mg/L)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)
MW-5	05/25/06	3,400		12	< 0.50	46	3.8	< 0.50	< 0.50	1.6	< 0.50	< 5.0		
MW-5	08/23/06	4,000		5.6	0.75	42	3.6	< 0.50	< 0.50	1.3	< 0.50	< 5.0		
MW-5	03/14/07	3,500		3.1	1	31	1.6	< 0.50	< 0.50	1.8	< 0.50	< 5.0		
MW-5	06/11/07	2,500		3.0	0.83	14	1.4	< 0.50	< 0.50	1.9	< 0.50	<5.0		
MW-5	08/01/07	2,700		3.6	1.1	21	1.1	<0.12	<0.12	<0.15	<0.12	<6.9		
MW-5	02/27/08	628		1.5	<0.24	8.9	4.2	<0.20	<0.23	1.6	<0.19	<10		
MW-5	05/13/08	752		1.3	1.1	1.9	1.8	<0.5	<0.5	7.9	<0.5	<5.0		
MW-5	08/27/08	3,100		2.9	2.9	12	6.8	<0.5	<0.5	64	<0.5	30		
MW-5	11/18/08	2,490		1.9	0.7	8.7	2.4	<0.5	<0.5	60	<0.5	27		
MW-5	03/11/09	2,210		3.3	1.1	8.5	1.3	< 0.5	<0.5	72	< 0.5	< 5.0		
MW-5	09/22/09	2,870		4.4	1.1	11	2.9	< 0.5	< 0.5	88	< 0.5	<5.0		
MW-5 MW-5	03/09/10 09/09/10	103 31,700	0.2	<0.5 9,730	<0.5 333	<0.5 905	<0.5 848	<0.5 <10.0	<0.5 <10.0	7.8 <5.0	<0.5 <10.0	<5.0 199	 91	 <5.0
MW-5	11/22/10	3,500	U.Z 	2.7	<1.0	4.6	<1.0	<1.0	<1.0	136	<1.0	<10	<1.0	<1.0
MW-5	01/25/11	1,140		1.8	<0.5	2.9	<0.5	<0.5	<0.5	84	<0.5	<5.0	<0.5	<0.5
	0.7207	.,			40.0		40.0	40.0	40.0	٠.	40.0	40.0	40.0	40.0
MW-6	02/05/92	51,000		5,400	3,500	3,600	10,000							
MW-6	09/11/92	24,000		2,500	830	1,400	2,300							
MW-6	12/22/92	23,000		5,100	630	2,000	3,100							
MW-6	03/03/93	18,000		4,400	820	1,400	2,400							
MW-6	06/23/93	18,000		4,600	850	2,700	3,400							
MW-6	09/30/93													
MW-6	02/06/94	20,000		4,600	690	2,100	2,500							
MW-6	05/02/94	5,300		930	54	610	240							
MW-6	07/01/94	10,000		1,500	160	850	690							
MW-6	09/20/94	11,000		2,000	140	1,200	760							
MW-6	12/06/94	8,600		1,300	87	980	610							
MW-6	03/10/95													
MW-6	03/15/95	9,800		1,600	110	1,000	1,000							
MW-6	09/23/96	12,000		520	55	930	350			51				
MW-6	12/04/96	11,000		390	25	680	170			130				
MW-6	04/08/97	17,000		700	92	1,400	900			2,700				
MW-6	06/30/97	11,000		270	37	590	450			<				
MW-6	11/25/97	9,100		130	26	500	150			310				
MW-6	06/01/98	14,000		190	50	680	400			160				
MW-6	06/14/01	6,400		29	6.3	200	55	 0	 0	<20	 0			
MW-6	11/07/01	7,200		34	8.7	180	31	< 5.0	<5.0	<5.0	< 5.0	<50		
MW-6	01/30/02	6,600		32	7.2	130	28	< 5.0	<5.0	<5.0	< 5.0	<50		
MW-6	05/29/02 08/14/02	5,200		26 24	7	150	27 22	< 0.5	< 0.5	<5.0	<0.5 <2.0	<50		
MW-6 MW-6	11/15/02	5,300 5,000		2 4 19	6.6 4.7	120 70	38	<2.0 <0.5	<2.0 <0.5	<2.0 <0.5	<2.0 <0.5	<20 <5.0		
MW-6	10/25/04	3,600		9.8	2.1	83	36 16	< 0.50	< 0.50	2.3	<0.50	<5.0 <5.0		
MW-6	12/23/04	2,100		8.2	1.3	10	2.4	< 0.90	< 0.90	1.5	< 0.90	<5.0		
MW-6	02/25/05	2,500		6.6	1.4	29	5.2	<0.50	<0.50	0.74	<0.50	<5.0		
MW-6	05/19/05	3,800		7.5	2.2	54	12	<0.50	<0.50	3.1	<0.50	<5.0		
MW-6	09/15/05	1,900		2.9	0.88	12	2.7	<0.50	<0.50	0.94	<0.50	<5.0		
MW-6	11/10/05	1,700		2.1	0.6	5.4	1.7	< 0.50	<0.50	0.81	<0.50	<5.0		
MW-6	03/20/06	2,300		3.6	1.0	12	3.9	< 0.50	< 0.50	1.1	< 0.50	<5.0		
MW-6	05/25/06	2,400		5	1.8	31	14	<0.50	<0.50	3	<0.50	<5.0		
MW-6	08/23/06	2,300		2.3	0.84	7.8	4.2	< 0.50	<0.50	1.7	<0.50	<5.0		
MW-6	03/14/07	3,300		2.8	0.7	49	6.5	< 0.50	< 0.50	10	< 0.50	<5.0		
MW-6	06/12/07	2,000		1.4	0.54	3.2	2.1	< 0.50	< 0.50	32	< 0.50	<5.0		
MW-6	08/01/07	1,500		0.99	0.4	2.1	1.2	<0.12	< 0.13	50	<0.17	<6.9		
MW-6	02/27/08	1,520		<0.18	<0.24	2.4	1.3	<0.20	<0.23	140	<0.19	<10		
MW-6	05/13/08	1,530		1.0	0.8	4.0	1.5	<0.5	<0.5	127	<0.5	<5.0		
MW-6	08/27/08	Could not		•										
MW-6	11/18/08	Could not												
MW-6	03/11/09	Could not												
MW-6	03/09/10													

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						Ethyl-	Total							
Well	Date	TPH-G	TPH-D	Benzene	Toluene	benzene	Xylenes	DIPE	ETBE	MTBE	TAME	TBA	1,2-DCA	EDB
Number	Sampled	(ug/l)	(mg/L)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)
	00/00/00			4.000		4 400	= 000							
MW-7	06/23/93	29,000		4,200	71	4,400	5,600							
MW-7	09/30/93	30,000		3,200	71	2,800	3,400							
MW-7	02/06/94	 			 40		400							
MW-7	05/02/94	5,700		630	13	660	400							
MW-7 MW-7	07/01/94 09/20/94	3,100 6,100		180 540	99 6	160 750	520 730							
MW-7	12/05/94	3,700		280	<10	430	350 350							
MW-7	03/10/95	3,700		310	<10	540	540							
MW-7	03/10/95	1,900		290	4	26	296							
MW-7	09/23/96	6,300		76	<	420	270			15				
MW-7	12/04/96	7,800		67	<	600	350			22				
MW-7	04/08/97	5,600		42	<	240	96			<				
MW-7	06/30/97	5,500		<	79	<	44			280				
MW-7	11/25/97	2,400		23	5.4	<	54			120				
MW-7	06/01/98	14,000		190	50	680	400			160				
MW-7	06/14/01	6,400		29	6	200	55			<20				
MW-7	11/07/01													
MW-7	01/30/02	6,200		1.5	< 0.50	96	4.6	< 0.5	< 0.5	< 0.5	< 0.5	<50		
MW-7	05/29/02	1,600		1	< 0.50	3.4	1.9	<0.5	<0.5	<0.5	<0.5	<5.0		
MW-7	08/14/02	4,100		1.3	< 0.50	74	1.3	< 0.5	< 0.5	<0.5	< 0.5	< 5.0		
MW-7	11/15/02	1,000		0.6	< 0.50	< 0.5	0.6	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		
MW-7	10/25/04	Could not	locate well	1										
MW-7	05/19/05	660		< 0.50	< 0.50	1.8	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 5.0		
MW-7	09/15/05	Could not	locate well											
MW-7	11/10/05	340		< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<5.0		
MW-7	03/20/06	Could not	locate well	I										
MW-7	05/25/06	Could not	locate well	I										
MW-7	08/23/06	380		< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<5.0		
MW-7	03/14/07	170		<0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<5.0		
MW-7	06/12/07	Could not	locate well											
MW-7	08/01/07	470		<0.12	<0.15	1.7	0.5	<0.12	<0.13	<0.15	<0.17	<6.9		
MW-7	02/27/08	257		<0.18	<0.24	<0.21	< 0.45	<0.20	< 0.23	<0.19	<0.19	<10		
MW-7	05/13/08	241		<0.5	<0.5	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0		
MW-7	08/27/08	514		<0.5	<0.5	0.9	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0		
MW-7	11/18/08	281		<0.5	< 0.5	0.7	< 0.5	<0.5	<0.5	<0.5	<0.5	<5.0		
MW-7	03/11/09	327		< 0.5	< 0.5	1.2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		
MW-7	09/22/09	216		< 0.5	< 0.5	< 0.5	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	< 5.0		
MW-7 MW-7	03/09/10 09/09/10	143 100	 <0.1	<0.5 <0.5	<0.5 <0.5	< 0.5	<0.5 <0.5	< 0.5	<0.5 <1.0	< 0.5	<0.5 <1.0	<5.0 <10	<0.5	 <0.5
MW-7	03/03/10	218		< 0.5	< 0.5	<0.5 <0.5	< 0.5	<1.0 <0.5	< 0.5	0.5 0.7	< 0.5	< 5.0	<0.5	< 0.5
								<0.5	<0.5	0.7	<0.5	< 3.0	<0. 3	<0.3
MW-8	06/23/93	350		43	9	35	67							
MW-8	09/30/93	2,700		190	340	170	720							
MW-8	02/06/94	<100		<1	1	1	2							
MW-8	05/02/94	<100		<1	3	<1	7							
MW-8	07/01/94	300		18	48	19	37							
MW-8	09/20/94	<100		<1	<1	<1	<1							
MW-8	12/05/94	<50		<0.5	<0.5	<0.5	<0.5							
MW-8	03/10/95	 -EO		 -0 E	 -0 F	 -0 F	 1							
MW-8	03/15/95	<50		<0.5	<0.5	<0.5								
MW-8	09/23/96	< ed, well inac	 coesiblo s	inco 4th au	< artor 1006	<	<	<	<	<	<	<	<	<
	-		ressinie s	-										
MW-9	06/23/93	45,000		14,000	1,200	2,800	12,000							
MW-9	09/30/93	86,000		22,000	1,100	3,300	15,000							
MW-9	02/06/94	43,000		10,000	460	2,100	7,500							
MW-9	05/02/94	17,000		5,400	270	1,300	4,700							
MW-9	07/01/94	10,000		2,100	120	450	1,300							
MW-9	09/20/94	7,500		2,200	97	400	1,200							
MW-9	12/05/94	10,000		2,700	130	530	1,600							
MW-9	03/10/95	 19.000		 5 000	 270	1 200	 2 690							
MW-9	03/15/95	18,000 ed, well inac	 rcessible s	5,900		1,200	3,680							
	i voi sampii	ou, well lilat	ocaainie 8	mice rai qu	unten, 1990	,								

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						Ethyl-	Total							
Well	Date	TPH-G	TPH-D	Benzene		benzene	Xylenes	DIPE	ETBE	MTBE	TAME	TBA	1,2-DCA	EDB
Number	Sampled	(ug/l)	(mg/L)	(ug/l)	(ug/l)	(ug/l)								
MW-10	06/23/93	35,000		980	640	3,500	12,000							
MW-10	09/30/93	4,000		230	12	100	680							
MW-10	02/06/94	2,000		69	12	220	120							
MW-10	05/02/94	710		16	6	85	62							
MW-10	07/01/94	2,000		52	43	120	210							
MW-10	09/20/94	2,800		34	16	270	560							
MW-10	12/05/94	2,700		30	13	260	430							
MW-10	03/10/95													
MW-10	03/15/95	1,400		18	6	200	239							
MW-10	09/23/96	3,800		4	2.9	220	170			397				
MW-10	12/04/96	4,600		1.6	7.7	260	150			20				
	Not sample	d, well inac	ccessible s	since 4th qu	arter, 1996	5								
MW-11	02/10/95	7,000		140	22	600	1,000							
MW-11	03/10/95													
MW-11	03/15/95	6,000		200	17	750	1,276							
MW-11	09/23/96	27,000		55	81	300	3,500			40				
MW-11	12/04/96													
MW-11	04/08/97	24,000		280	130	3,000	3,700			<				
	Not sample	d, well inac	ccessible s	since 2nd qu	uarter, 199	7								
MW-12	02/10/95	<50		<0.5	<0.5	<0.5	<0.5							
MW-12	03/10/95													
MW-12	03/14/95	<50		< 0.5	< 0.5	<0.5	0.9							
MW-12	09/23/96	<		<	1.6	<	<							
MW-12	12/04/96	<		3.2	<	1.9	3.4							
MW-12	04/08/97	<		<	<	<	<							
MW-12	06/30/97													
MW-12	11/25/97													
MW-12	06/01/98													
MW-12	06/14/01	<50		<0.50	< 0.50	< 0.50	< 0.50			<5.0				
MW-12	11/07/01	<50		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0		
MW-12	01/30/02	<50		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0		
MW-12	05/29/02	<50		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 5.0		
MW-12	08/14/02	<50		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 5.0		
MW-12	11/15/02	<50		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0		
MW-12	10/25/04	Not Acces		0.5		 0.5					 0.5			
MW-12	02/25/05	<50		< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<5.0		
MW-12 MW-12	05/19/05 09/15/05	<50 <50		<0.5 <0.5	<5.0 <5.0									
MW-12	11/10/05	<50 <50		< 0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<5.0		
MW-12	03/20/06	<50 <50		< 0.50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50	<0.50	< 0.50	<5.0		
MW-12	05/25/06	<50		<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0		
MW-12	08/23/06	<50		<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0		
MW-12	03/14/07	<50		< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0		
MW-12	06/11/07	<50		<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0		
MW-12	08/01/07	45		<0.12	<0.15	< 0.17	< 0.34	<0.12	< 0.13	<0.15	<0.17	<6.9		
MW-12	02/27/08	<6.6		<0.18	<0.24	<0.21	< 0.45	< 0.20	<0.23	< 0.19	<0.19	<10		
MW-12	05/13/08	<50		<0.5	<0.5	<0.5	<0.5	< 0.5	<0.5	<0.5	<0.5	< 5.0		
MW-12	08/27/08	<50		<0.5	<0.5	<0.5	<0.5	< 0.5	<0.5	<0.5	<0.5	< 5.0		
MW-12	11/18/08	<50		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0		
MW-12	03/11/09	<50		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0		
MW-12	09/22/09	<50		< 0.5	<0.5	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		
MW-12	03/09/10	<50		< 0.5	<0.5	<0.5	< 0.5	< 0.5	<0.5	< 0.5	< 0.5	< 5.0		
MW-12	01/25/11	<50		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
MW-13	02/10/95	<50		<0.5	<0.5	<0.5	<0.5							
MW-13	03/10/95													
MW-13	03/14/95	<50		<0.5	<0.5	<0.5	1							
MW-13	09/23/96	<		<	0.8	1	<			<				
MW-13	12/04/96													

2/28/2011 Page 7 of 9 GeoEnviro Services, Inc.

TABLE 2
RESULTS OF LABORATORY ANALYSIS OF GROUNDWATER SAMPLES
October 1992 through March 2010
EZ Serve 100877, 525 West A Street, Hayward, CA

107.11	5.4.	TDU 6	TOUR	5	T.1	Ethyl-	Total	DIDE	FTDF	MEDE	TA 14F	TD 4	40004	EDD
Well Number	Date Sampled	TPH-G (ug/l)	TPH-D (mg/L)	Benzene (ug/l)	l oluene (ug/l)	benzene (ug/l)	Xylenes (ug/l)	DIPE (ug/l)	ETBE (ug/l)	MTBE (ug/l)	TAME (ug/l)	TBA (ug/l)	1,2-DCA (ug/l)	EDB (ug/l)
	_	(ug/i)	(IIIg/L)	(ug/i)	(ug/i)	(ug/i)	(ug/i)	(ug/i)	(ug/ij	(ug/ij	(ug/ij	(ug/i)	(ugri)	(ug/i)
MW-13	04/08/97	<		<	<	<	<			<				
MW-13	06/30/97													
MW-13	11/25/97 06/01/98													
MW-13 MW-13	06/01/96	 <50		<0.50	<0.50	<0.50	<0.50			<5.0				
MW-13	11/07/01	<50 <50		<0.50	< 0.50	<0.50	<0.50	<0.5	<0.5	<0.5	<0.5	<5.0		
MW-13	01/30/02	<50		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0		
MW-13	05/29/02	<50		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0		
MW-13	08/14/02	<50		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0		
MW-13	11/15/02													
MW-13	10/25/04	Not sampl	ed since 4	Ith quarter,	2004									
MW-14	02/10/95	12,000		42	8	740	2,100							
MW-14	03/10/95						Z, 100 							
MW-14	03/14/95	1,400		6	2	36	298							
MW-14	09/23/96	6,400		2.8	<	690	96			9.6				
MW-14	12/04/96	9,500		6.3	<	1,100	400			30				
MW-14	04/08/97	2,900		<	2.7	220	21			<				
MW-14	06/30/97	74		1.3	<	0.51	0.68			<				
MW-14	11/25/97	<		<	<	<	<			<				
MW-14	06/01/98	<50		<0.5	<0.5	<0.5	<0.5			<5				
MW-14	06/14/01	470		<0.5	<0.5	2.8	1			<5				
MW-14	11/07/01	<50		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 5.0		
MW-14	01/30/02	<50		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 0.5	<5.0		
MW-14	05/29/02	<50		< 0.5	< 0.5	<0.5	< 0.5	<0.5	<0.5	<0.5	<0.5	< 5.0		
MW-14	08/14/02	<50		< 0.5	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		
MW-14 MW-14	11/15/02 10/25/04	<50 Not Acces	 oible	<0.5	<0.5 	<0.5	<0.5 	<0.5 	<0.5 	<0.5	<0.5 	<5.0 		
MW-14	02/25/05	210		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0		
MW-14	05/19/05	230		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5		
MW-14	09/15/05	Not Acces		\0.5										
MW-14	11/10/05	Not Acces												
MW-14	03/20/06	180		< 0.5	< 0.5	< 0.5	< 0.5	<0.5	< 0.5	<0.5	<0.5	< 5.0		
MW-14	05/25/06	<50		< 0.5	<0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		
MW-14	08/23/06	99		<0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		
MW-14	03/14/07	<50		< 0.5	<0.5	< 0.5	<0.5	< 0.5	<0.5	< 0.5	< 0.5	< 5.0		
MW-14	06/11/07	<50		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0		
MW-14	08/01/07	53		<0.12	< 0.15	<0.17	< 0.34	<0.12	< 0.13	< 0.15	<0.17	<6.9		
MW-14	02/27/08	<6.6		<0.18	<0.24	<0.21	<0.45	<0.20	<0.23	<0.19	<0.19	<10		
MW-14	05/13/08	<50		< 0.5	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		
MW-14	08/27/08	<50 <50		< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<5.0		
MW-14 MW-14	11/18/08 03/11/09	<50 <50		<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<5.0 <5.0		
MW-14	09/22/09	<50		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0		
MW-14	03/09/10	<50		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0		
MW-14	01/25/11	<50		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
EX-1	08/14/02	250		31	<0.5	<0.5	4	<0.5	<0.5	1.4	<0.5	<5.0		
EX-1	11/15/02	67		4.1	<0.5	<0.5	<0.5	<0.5	<0.5	0.7	<0.5	<5.0		
EX-1	10/25/04	96		2.1	<0.50	4.9	1.8	<0.5	<0.5	<0.5	<0.5	<5.0		
EX-1	12/23/04	<50		< 0.50	< 0.50	0.87	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 5.0		
EX-1	02/25/05	59		1.4	< 0.50	2	0.87	< 0.50	< 0.50	< 0.50	< 0.50	< 5.0		
EX-1	05/19/05	200		3.4	< 0.50	3.7	1.8	<0.50	< 0.50	1.3	<0.50	<5.0		
EX-1	09/15/05	290		7.5	< 0.50	2.8	0.66	< 0.50	< 0.50	1.2	< 0.50	< 5.0		
EX-1	11/10/05	270		5.1	< 0.50	9.2	1.5	< 0.50	< 0.50	0.94	< 0.50	<5.0		
EX-1	03/20/06	820		7.5	< 0.50	15	7.2	< 0.50	< 0.50	0.94	< 0.50	<5.0		
EX-1	05/25/06	100		< 0.50	< 0.50	1	0.9	< 0.50	< 0.50	0.79	< 0.50	<5.0		
EX-1	08/23/06	440		7.3	< 0.50	0.72	0.61	< 0.50	< 0.50	1.2	< 0.50	< 5.0		
EX-1	03/14/07	360		1.6	< 0.50	8.8	1.8	< 0.50	< 0.50	1.7	< 0.50	< 5.0		
EX-1	06/11/07	240 410		1.1	<0.50	6.0	1.4	< 0.50	< 0.50	4.3	< 0.50	<5.0		
EX-1	08/01/07	410		2.5	<0.15	4.2	0.92	<0.12	<0.13	3.6	<0.17	<6.9		

2/28/2011 Page 8 of 9 GeoEnviro Services, Inc.

TABLE 2
RESULTS OF LABORATORY ANALYSIS OF GROUNDWATER SAMPLES
October 1992 through March 2010

EZ Serve 100877, 525 West A Street, Hayward, CA

Well Number	Date Sampled	TPH-G (ug/l)	TPH-D (mg/L)	Benzene (ug/l)	Toluene (ug/l)	Ethyl- benzene (ug/l)	Total Xylenes (ug/l)	DIPE (ug/l)	ETBE (ug/l)	MTBE (ug/l)	TAME (ug/l)	TBA (ug/l)	1,2-DCA (ug/l)	EDB (ug/l)
EX-1	02/27/08	Not Acces	eible											
EX-1	08/27/08	348		0.9	<0.5	0.8	<0.5	<0.5	<0.5	94	<0.5	22		
EX-1	11/18/08	459		0.8	<0.5	<0.5	<0.5	<0.5	<0.5	16	<0.5	7.9		
EX-1	03/11/09	371		<0.5	<0.5	3.6	<0.5	<0.5	<0.5	151	<0.5	<5.0		
		-												
EX-1	09/22/09	295		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	79	<0.5	<5.0		
EX-1	03/09/10	344		0.5	<0.5	1.2	<0.5	<0.5	<0.5	239	<0.5	<5.0		
EX-1	09/09/10	759	<0.1	2.1	<1.0	1.3	<1.0	<2.0	<2.0	217	<2.0	<20.0	<1.0	<1.0
EX-1	01/25/11	Not Samp	oled											
VEAS-2	02/25/05	90		1.1	< 0.50	0.7	1.3	< 0.50	< 0.50	1.4	<0.50	<5.0		
VEAS-2	05/19/05	<50		< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 5.0		
VEAS-2	11/10/05													

Notes:

TPH-G = total petroleum hydrocarbons with gasoline distinctic

MTBE = methyl tertiary butyl ethe

DIPE = di-isopropyl ethe

ETBE = ethyl-tert-butyl ether

TAME = tert-amyl methyl ethe

TBA = tert butano

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

ug/l = micrograms per litei

mg/L = milligrams per liter

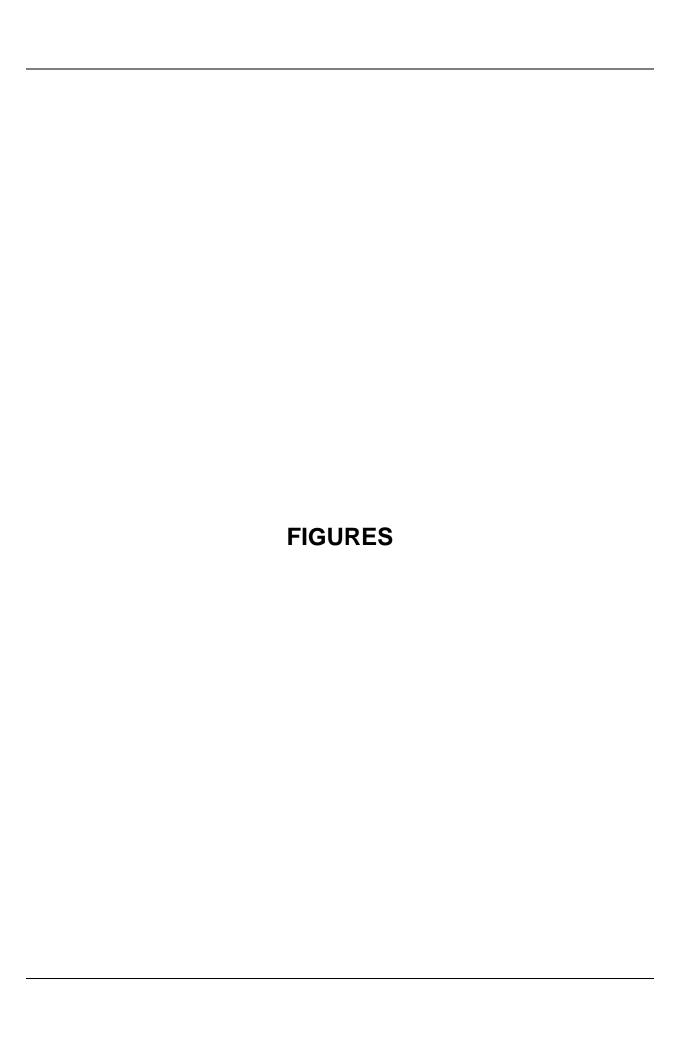
-- = not analyzed, measured, or collected

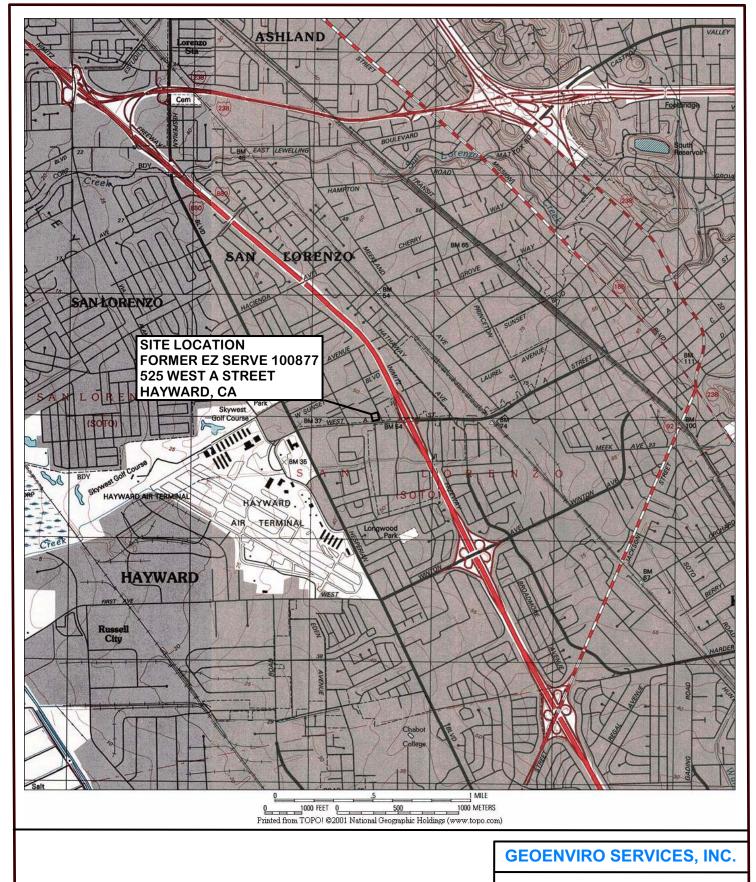
< = Sample reported as "not detected", in previous tables, reporting limit not known (Delta Environment</p>

Note: No known groundwater sampling was conducted between June 1, 1998 and June 14, 2001, June 14, 2001 and Novemb 7, 2001

Wellhead elevations resurveyed on January 30, 2002.

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SITE LOCATION MAP

FORMER EZ SERVE STATION NO. 100877 525 WEST A STREET HAYWARD, CA

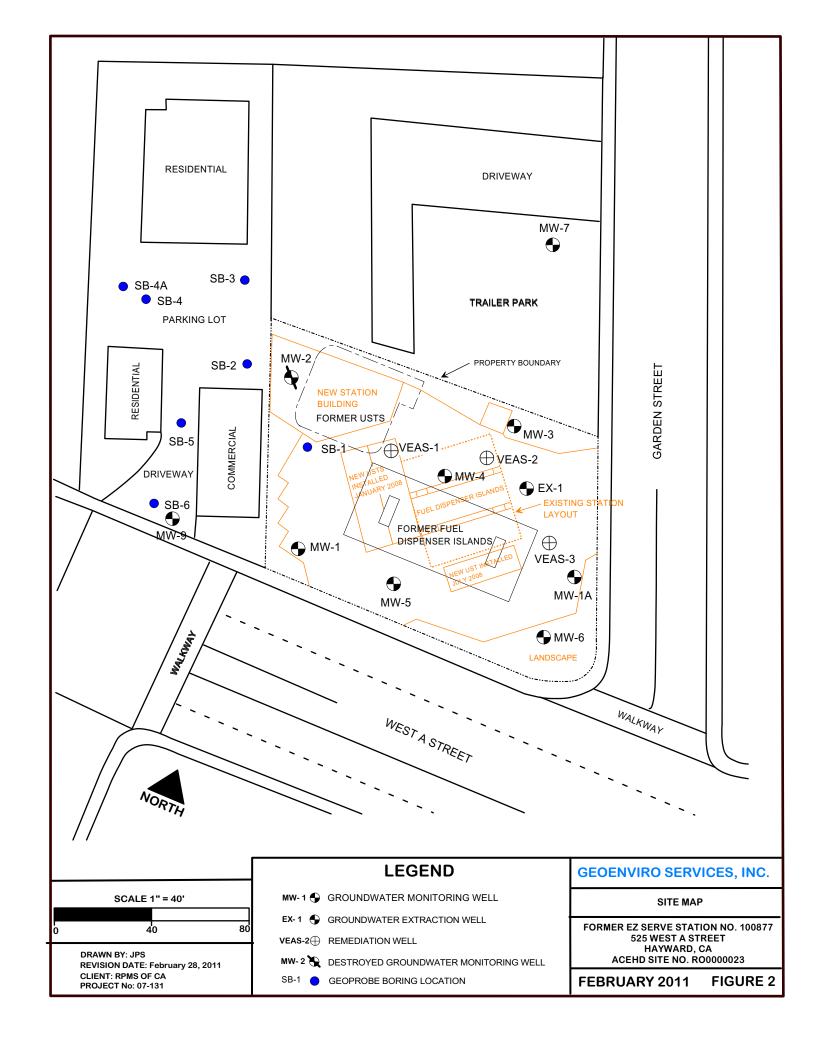
FEBRUARY 2011

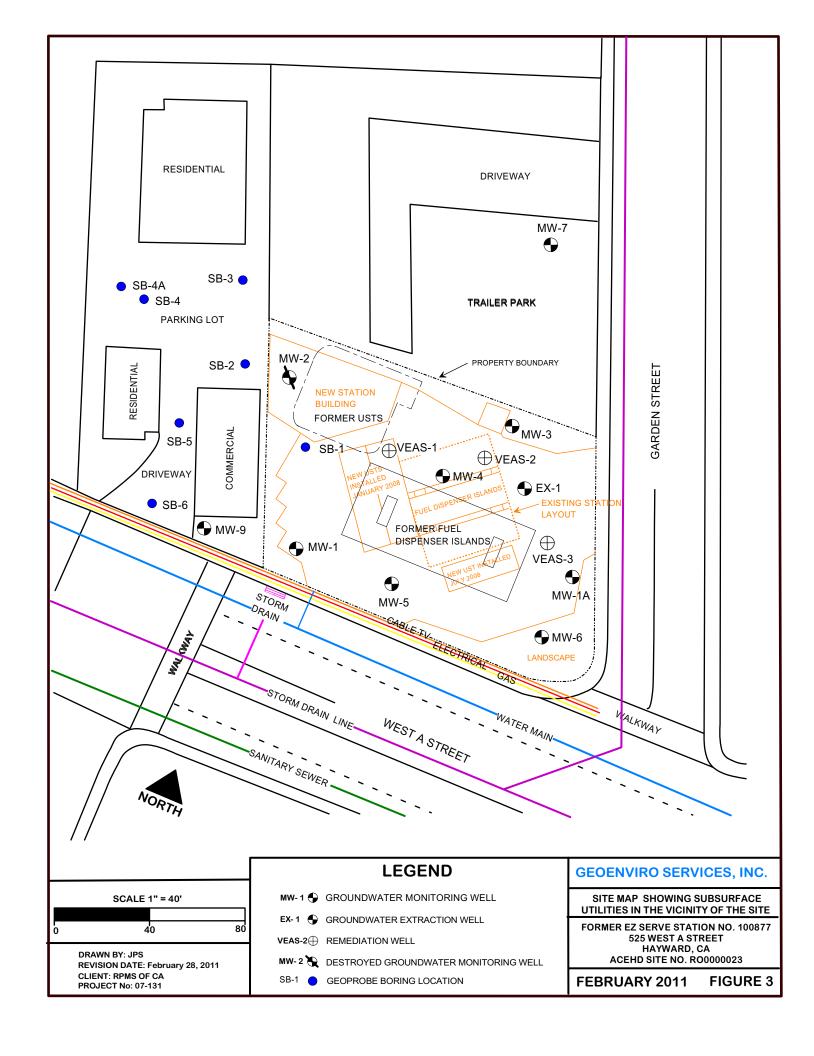
FIGURE 1

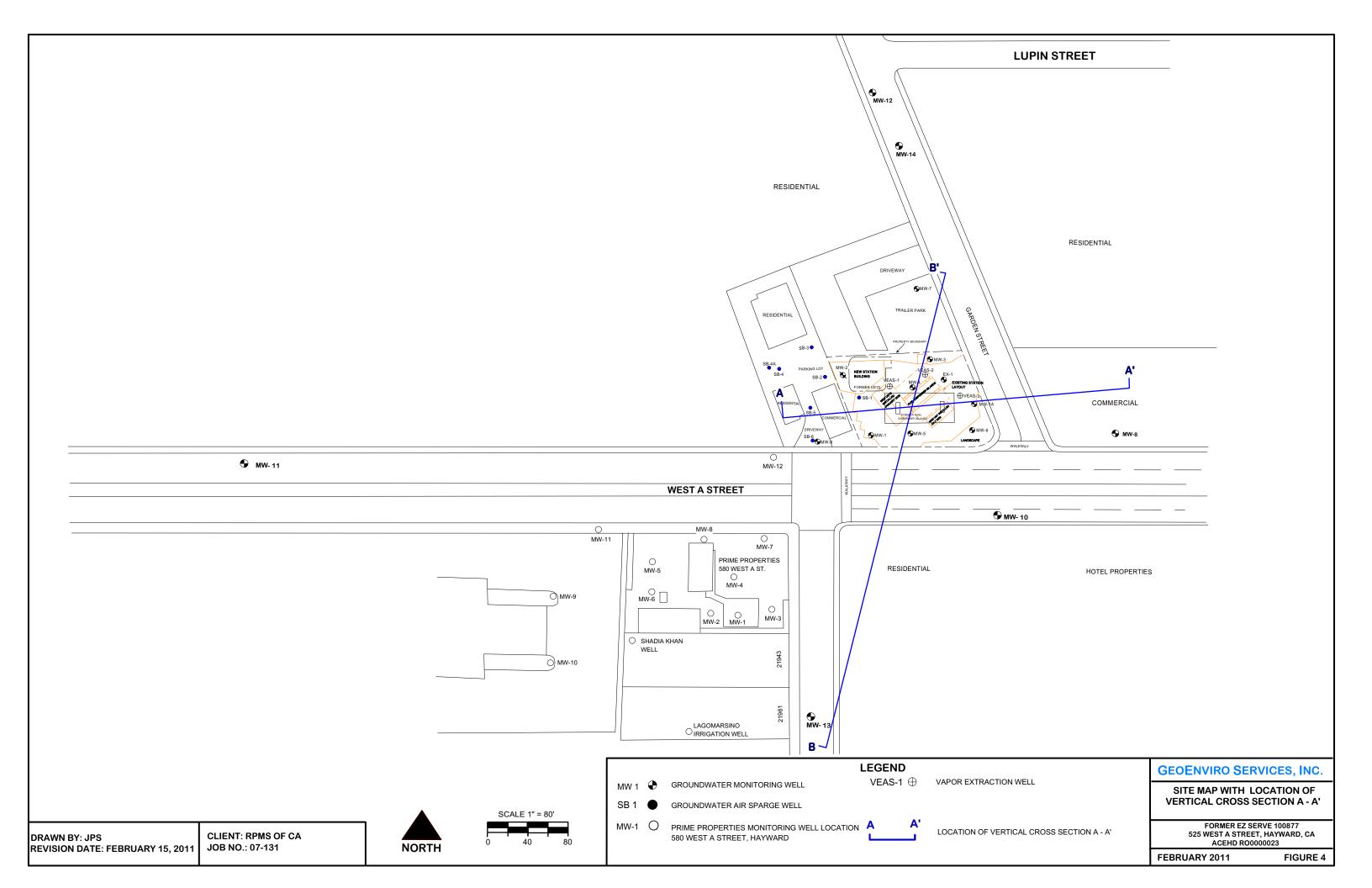
DRAWN BY: JPS

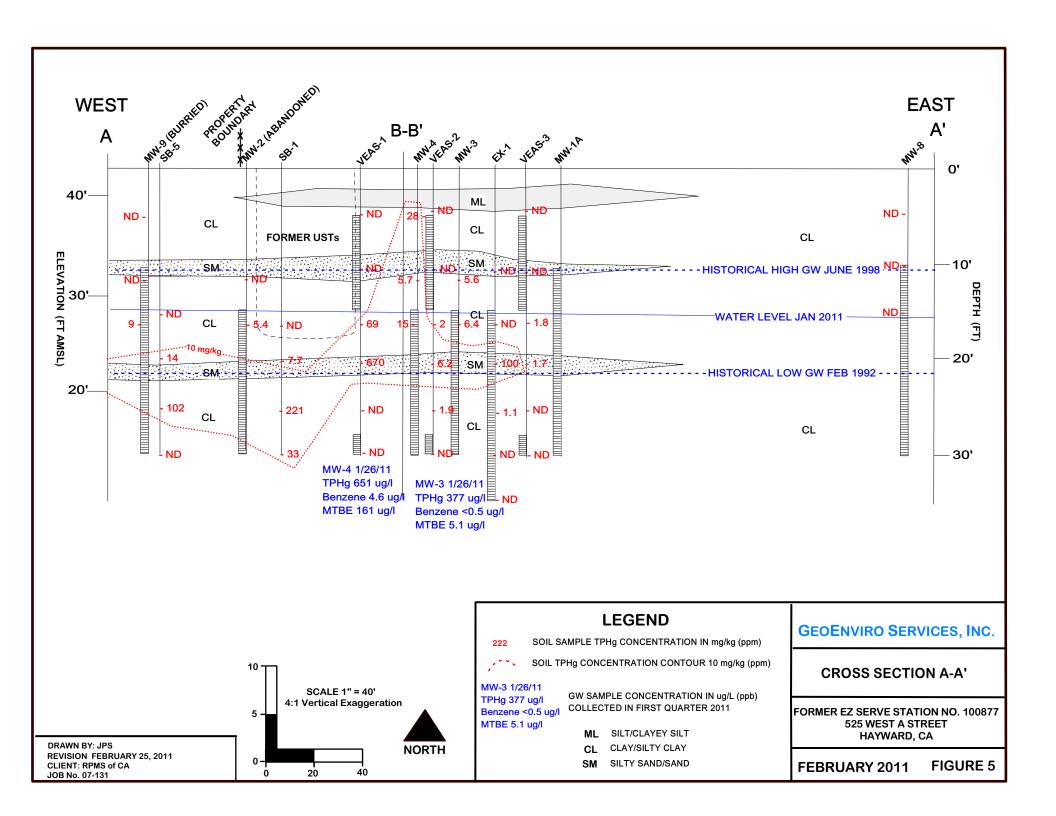
CLIENT: RPMS JOB No.: 07-131

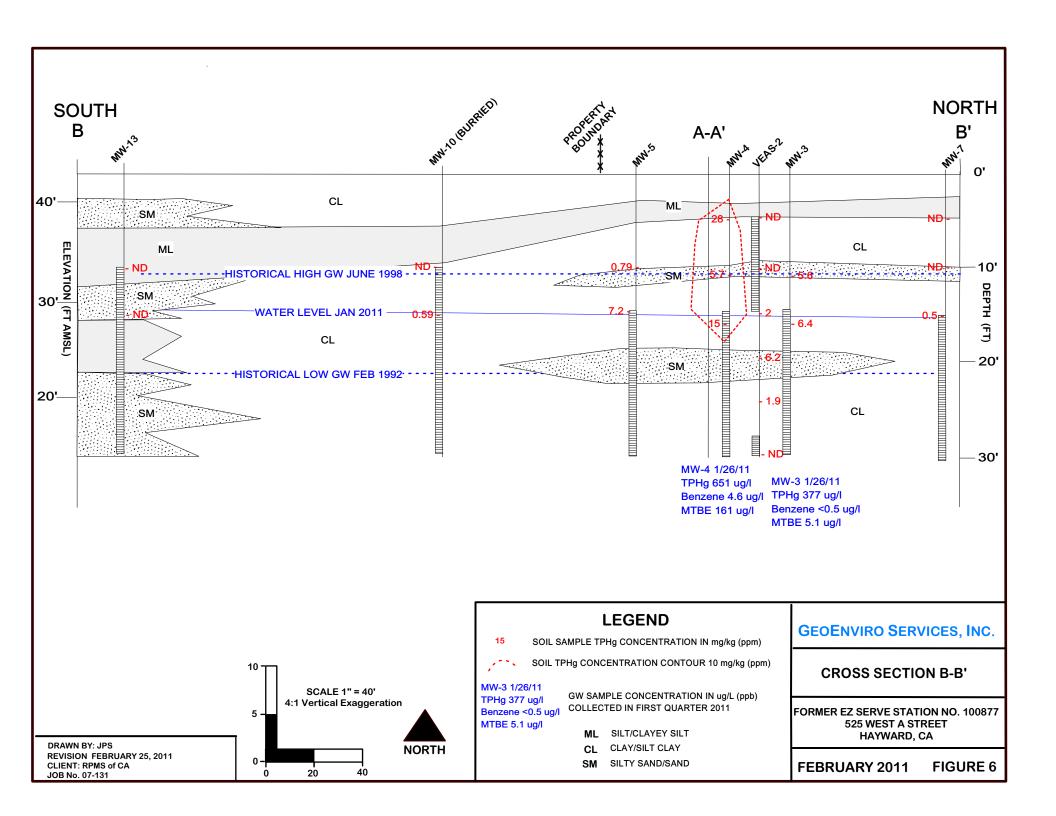


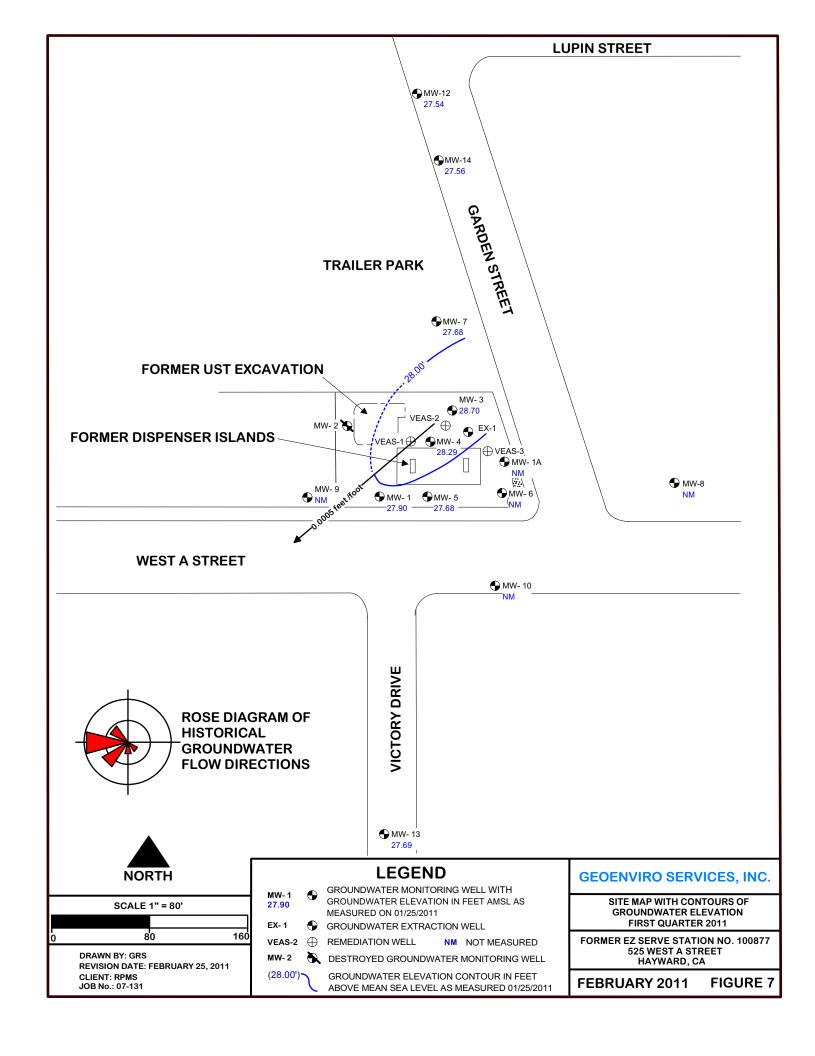


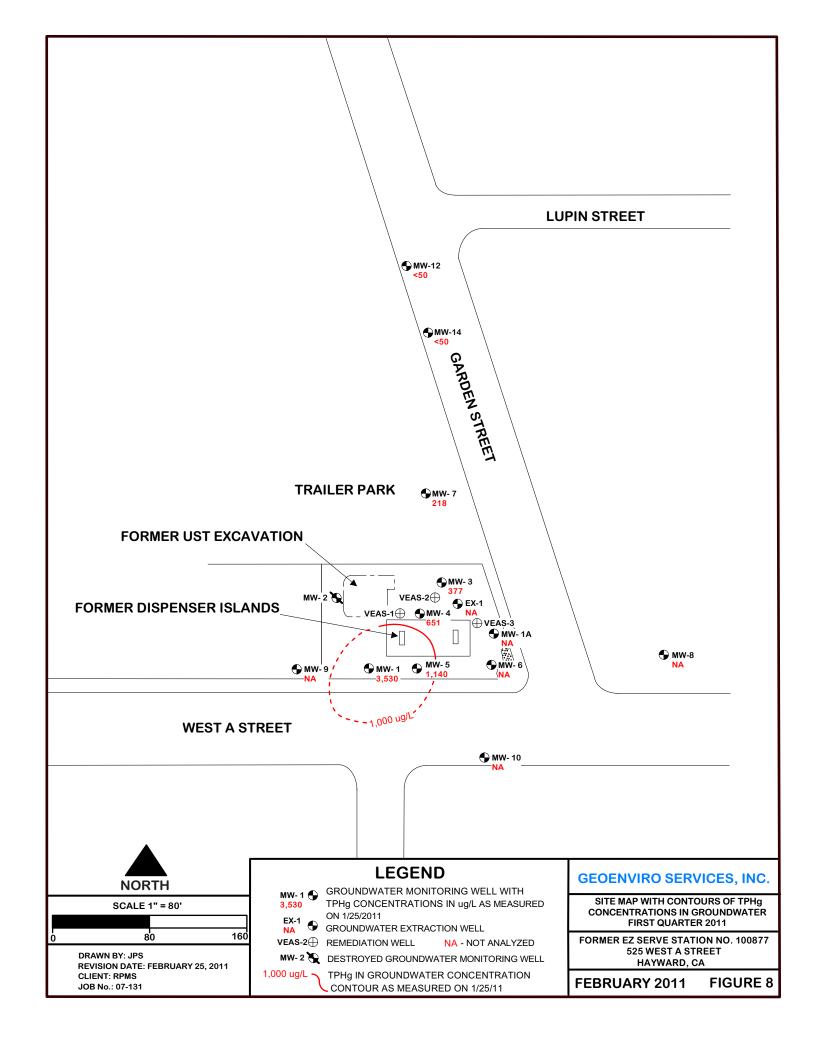


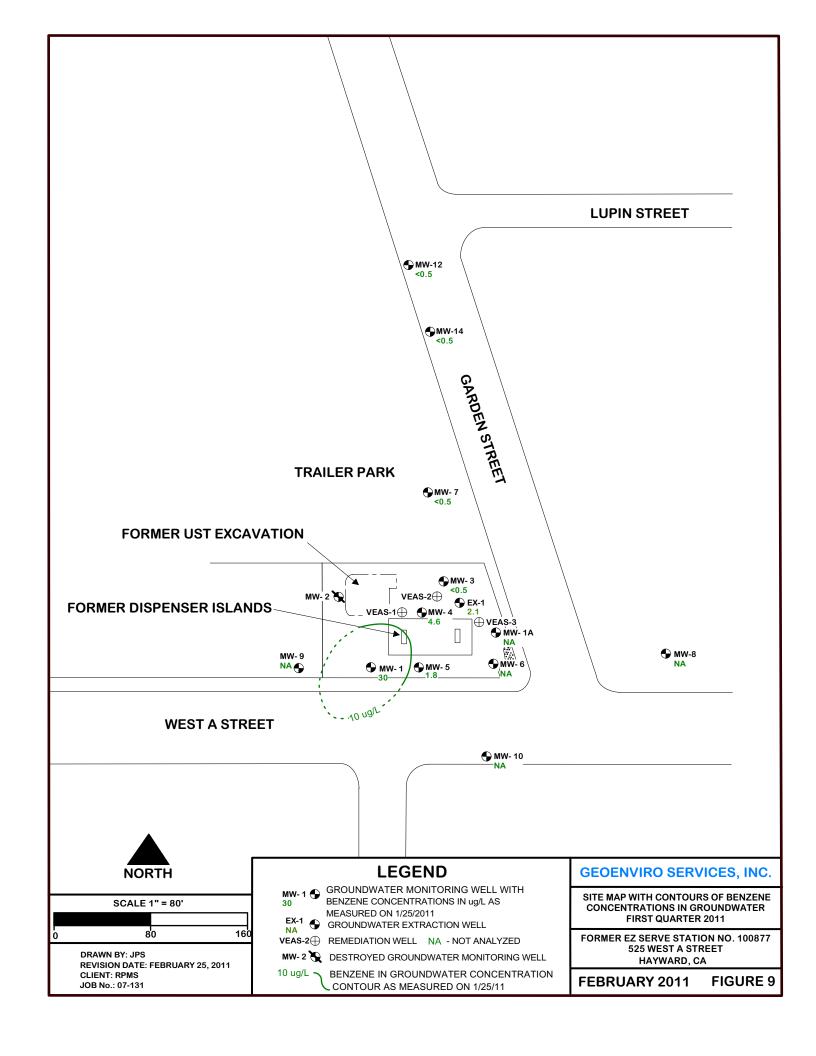


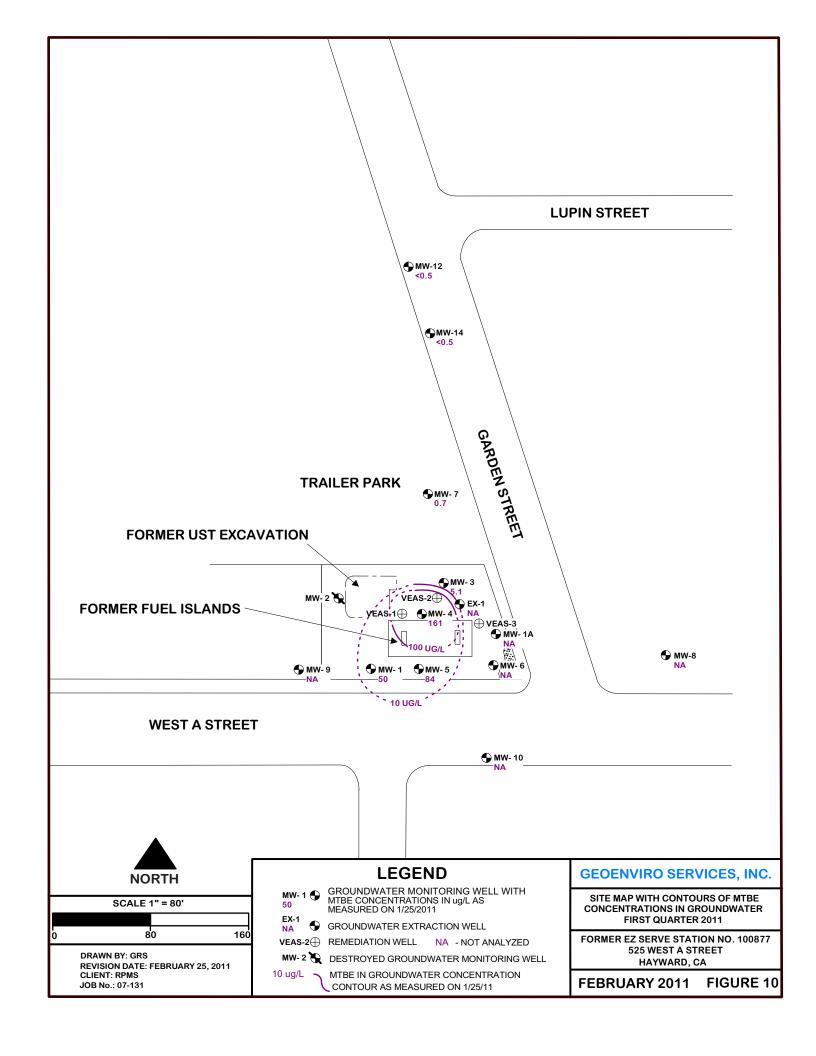














ALAMEDA COUNTY

HEALTH CARE SERVICES





ALEX BRISCOE, Director

August 16, 2010

ENVIRONMENTAL HEALTH DEPARTMENT ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Jack Ceccarelli
Restructure Petroleum Marketing Service
205 S. Hoover Blvd., Suite 101
Tampa, FL 33609-905
(sent via electronic mail to jackc@edifl.com)

Brian Cobb EZ Serve Petroleum Marketing 100700 North I45, Suite 500 Houston, TX 77037-1187

Azizolah Kandahari Himalaya Trading Company, Inc. 5196 Grayhawk Lane Dublin, CA 94568-7764 Margaret S. Thompson PO Box 16290, Houston, TX 77222

Vinod & Janak Bansal 1777 Beach Park Blvd. Foster City, CA 94404-1403

Subject: Request for Work Plan Addendum, Preferential Pathway Study, and SCM; Fuel Leak Case No.

RO0000023 and GeoTracker Global ID T0600100483, EZ Serve #100877, 525 West A Street,

Hayward, CA 94541

Dear Responsible Parties:

Alameda County Environmental Health (ACEH) staff has reviewed the case file including the *Report of Additional Site Assessment Activities and Technical Workplan for Additional Well Installation Activities*, dated October 29, 2009, and submitted on your behalf by GeoEnviro Services, Inc. (GES). The work plan that accompanied the investigation report proposed the installation of four groundwater wells in the site vicinity.

Based on ACEH staff review of the work plan is not currently approved; however, a work plan addendum is requested. The addendum is requested in order to allow the collection of additional data prior to the installation of wells. ACEH is in agreement that additional wells are required to adequately monitor the site; however, the collection of the additionally requested data will allow better well placement. Additionally, to understand the subject site it is crucial to understand the larger regional context, and to understand and monitor the progress of work at an adjacent site. That site is known as Prime Properties, with an address of 580 West A Street, located southwest of the subject site across West A Street. It appears that the plumes associated with the two sites have comingled. As a consequence, ACEH requests that you address the following technical comments and send us the documents requested below.

TECHNICAL COMMENTS

Well Rehabilitation or Decommissioning – Part of the purpose of the four recently proposed wells
is to further define the extent of the soil and groundwater plumes in the site vicinity; however, there
does not appear to have been an effort to relocate five wells that have been lost that would greatly
help to define these plumes. As a consequence ACEH requests a significant effort to relocate the

wells and to either repair, or to destroy the wells, if rehabilitation is not appropriate. Wells MW-6, MW-8, MW-9, MW-10, and MW-11 have been lost due to road widening, site redevelopment, or site repaving. Because an effort to relocate each of these wells must ultimately be undertaken prior to site closure, it is appropriate to undertake these tasks at the present time. As proposed in the work plan, an effort to repair well MW-1A is also appropriate; however, it may be reasonable to delay this task and combine it with the repair, if any, of the additional wells.

Please note that wells MW-1A and MW-6 were surveyed to Geotracker survey standards and thus should be relatively easy to relocate. Please submit a work plan addendum to undertake tasks associated with well relocation, repair, or decommissioning, by date requested below.

- 2. **Groundwater Monitoring –** Review of the case file has resulted in a number of requests associated with groundwater monitoring at the site:
 - a. In the directive letter dated September 26, 2008, ACEH requested joint groundwater plume monitoring between the subject site and the Prime Properties site at 580 West A Street. A spot check of the last two groundwater monitoring events indicates this has not been acted upon. This site is out of compliance with this request and it remains a valid and useful request. Contact information for the consultant handling the Prime Properties site can be found at the end of this letter; please initiate coordination of the two sites.
 - b. As a consequence of joint groundwater monitoring, ACEH requests data sharing between the two sites be undertaken in order to facilitate site investigations. ACEH requests that gradient and concentration contour maps for the two sites be combined and depicted on site vicinity maps.
 - c. The site is currently being monitored for TPH as gas, BTEX, five fuel oxygenates, and has been monitored once for EDC and EDB. Please continue analyzing for these analytes. Additionally, groundwater at the site does not appear to have been monitored for TPH as diesel, despite the former presence of a diesel UST, and the detection of TPH as diesel in soil at elevated concentrations at the time of UST removals. ACEH requests the inclusion of TPH as diesel in the analytical suite, for both groundwater as well as soil, until it is apparent it is unnecessary. Cost savings may be achievable if a fuel fingerprint analysis is undertaken to determine how best to analyze soil or groundwater in the future so that the site is adequately characterized.
 - d. Wells MW-12 and MW-14 have been monitored discontinuously at various intervals since well installation in February 1995. Since approximately November 2001 the wells have essentially yielded nondetectable results. It is appropriate to reduce the sampling interval to an annual basis during the September groundwater monitoring event, until otherwise determined.

ACEH requests confirmation that these changes be acknowledged either in the next semi-annual groundwater monitoring event, or in the work plan addendum by the date identified below.

Request for Preferential Pathway Study – As currently mapped by consultants for Prime Properties, a large comingled vicinity plume appears to encompass both referenced sites. The large plume, including earlier elevated groundwater data from missing well MW-11 located at an estimated distance of 500 feet downgradient of the subject site, may be the result of preferential pathways in the site vicinity. Although some attempts at determining utility locations in the vicinity of the site has previously occurred, a complete preferential pathway study does not appear to have been conducted at the subject site previously. A previous well survey conducted in June 1988 does not appear to have located the five residential irrigation wells that have been documented to be impacted by the comingled plume (see March 2010 groundwater monitoring report and the December 2008 preferential pathway study for Prime Properties; both are available on Geotracker).

The purpose of the preferential pathway study is to locate potential migration pathways and conduits and determine the probability of a NAPL and/or a groundwater plume encountering preferential pathways and conduits that could spread contamination. We request that you perform a preferential pathway study that details the potential migration pathways and potential conduits (wells, utilities, utility laterals, pipelines, and etc.) for vertical and lateral migration that may be present in the vicinity of the site.

Discuss your analysis and interpretation of the results of the preferential pathway study (including the detailed well survey and utility survey requested below) and report your results in the report requested below. The results of your study shall contain all information required by California Code of Regulations, Title 23, Division 3, Chapter 16, §2654(b).

a. Utility Survey

An evaluation of all utility lines, utility laterals, and trenches (including sewers, storm drains, pipelines, trench backfill, etc.) within and near the site and plume area(s) is required as part of your study. Please assimilate, reduce, and synthesize available information and maps, and generate appropriate (vicinity and / or site specific) maps and cross-sections illustrating the location and depth of all utility lines and trenches within and near the site and plume areas(s) as part of your study.

b. Well Survey

The preferential pathway study shall include a detailed well survey of all wells (monitoring and production wells: active, inactive, standby, decommissioned (sealed with concrete), abandoned (improperly decommissioned or lost); and dewatering, drainage, and cathodic protection wells) within a ¼ mile radius of the subject site. Please use DWR as well as Alameda County Public Works Agency resources. As part of your detailed well survey, please perform a background study of the historical land uses of the site and properties in the vicinity of the site. Use the results of your background study to determine the existence of unrecorded/unknown (abandoned) wells, which can act as contaminant migration pathways at or from your site.

Please submit a preferential pathway study by the date identified below.

- 4 **Request for an SCM** At this juncture, it may be advantageous to develop a site conceptual model (SCM), which synthesizes all the analytical data and evaluates all potential exposure pathways and potential receptors that may exist at the site, including identifying or developing site cleanup objectives and goals. At a minimum, the SCM should include:
 - a. Local and regional plan view maps that illustrate the location of sources (former facilities, piping, tanks, etc.) extent of contamination, direction and rate of groundwater flow, potential preferential pathways, and locations of receptors;
 - b. A concise discussion of the on-site and off-site geology, hydrogeology, release history, source zone, plume development and migration, attenuation mechanisms, preferential pathways, and potential threat to down-gradient and above-ground receptors (e.g. contaminant fate and transport). Please include the contaminant volatilization from the subsurface to indoor/outdoor air exposure route (i.e. vapor pathway) in the analysis.
 - c. The SCM shall include an analysis of the hydraulic flow system down-gradient from the site. Include rose diagrams for depicting groundwater gradients. The rose diagram shall be plotted on the groundwater contour maps and updated in all future reports submitted for your site. Include an analysis of vertical hydraulic gradients. Please note that these may change due to seasonal precipitation and groundwater pumping.

Responsible Parties RO0000023 August 16, 2010, Page 4

- d. Geologic cross section maps shall illustrate subsurface features, man-made conduits, and lateral and vertical extent of contamination;
- e. Plots of chemical concentrations versus time;
- f. Plots of chemical concentrations versus distance from the source:
- g. Summary tables of all chemical concentrations in different media (i.e. soil, groundwater, and soil vapor); and
- h. Well logs, boring logs, and well survey maps;
- i. Discussion of likely contaminant fate and transport.
- j. Identification and listing of specific data gaps that require further investigation during subsequent phases of work.
- k. Proposed activities to investigate and fill data gaps identified above (a work plan).
- I. Several other contaminant release sites exist in the vicinity of your site. Hydrogeologic and contaminant data from those sites may prove helpful in testing certain hypotheses for the SCM. Include a summary of work and technical findings from nearby release sites, in particular the Prime Properties site located down-gradient.

Please submit an SCM by the date identified below.

TECHNICAL REPORT REQUEST

Please submit the following deliverables and technical reports to ACEH (Attention: Mark Detterman), according to the following schedule:

- October 18, 2010 Work Plan Addendum and incorporation of groundwater monitoring changes
- November 1, 2010 SCM with Preferential Pathway Study
- April 22, 2011 Semi-Annual Groundwater Monitoring Report

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

Should you have any questions, please contact me at (510) 567--6876 or send me an electronic mail message at mark.detterman@acgov.org.

Sincerely,

Mark E. Detterman, PG, CEG Hazardous Materials Specialist Responsible Parties RO0000023 August 16, 2010, Page 5

Enclosures: Attachment 1 – Responsible Party (ies) Legal Requirements / Obligations

Electronic Report Upload (ftp) Instructions

cc: Joseph Schaaf, GeoEnviro Services, Inc., 5529 Kailas Street, Ventura, CA 93003 (sent via electronic mail to jschaaf@geoenviroservices.com)

Hugh Murphy, City of Hayward Fire Dept., 777 B Street, Hayward, CA 94541 (sent via electronic mail to hugh.murphy@hayward-ca.gov)

Danny Galang, City of Hayward Fire Dept., 777 B Street, Hayward, CA 94541 (sent via electronic mail to: Danny, Galang@hayward-ca.gov)

Robert Trujillo, Prime Properties, 916 Silver Spur Road, Suite 210, Rolling Hills Estates, CA 90274

Gary Aguilar, Hydro Analysis, Inc., 11100 San Pablo Ave., Suite 200-A, El Cerrito, CA 94530 (sent via electronic mail to gary@hydroanalysis.com)

Cherie McCaulou; 1515 Clay St, Suite 1400, Oakland, CA 94612 (sent via electronic mail to cmccaulou@waterboards.ca.gov)

Donna Drogos, ACEH, (sent via electronic mail to donna.drogos@acgov.org)
Mark Detterman, ACEH, (sent via electronic mail to mark.detterman@acgov.org)
Geotracker, e-File

ALAMEDA COUNTY

HEALTH CARE SERVICES

AGENCY



ALEX BRISCOE, Director

December 9, 2010

ENVIRONMENTAL HEALTH DEPARTMENT ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Jack Ceccarelli
Restructure Petroleum Marketing Service
205 S. Hoover Blvd., Suite 101
Tampa, FL 33609-905
(sent via electronic mail to jackc@edifl.com)

Brian Cobb EZ Serve Petroleum Marketing 100700 North I45, Suite 500 Houston, TX 77037-1187

Azizolah Kandahari Himalaya Trading Company, Inc. 5196 Grayhawk Lane Dublin, CA 94568-7764 Margaret S. Thompson PO Box 16290, Houston, TX 77222

Vinod & Janak Bansal 1777 Beach Park Blvd. Foster City, CA 94404-1403

Subject: Approval with Modifications to Work Plan Addendum; Fuel Leak Case No. RO0000023

and GeoTracker Global ID T0600100483, EZ Serve #100877, 525 West A Street,

Hayward, CA 94541

Dear Responsible Parties:

Alameda County Environmental Health (ACEH) staff has reviewed the case file including the *Work Plan Addendum to Locate Buried Groundwater Monitoring Wells MW-6, MW-8 through MW-11, and MW-13*, dated November 18, 2010, and submitted on your behalf by GeoEnviro Services, Inc. (GES).

Based on ACEH staff review of the work plan addendum the proposed scope of work is conditionally approved for implementation provided that the technical comments below are incorporated during the proposed field investigation. Submittal of a revised work plan or a work plan addendum is not required unless an alternate scope of work outside that described in the work plan or technical comments below is proposed. We request that you address the following technical comments, perform the proposed work, and send us the reports described below. Please provide 72-hour advance written notification to this office (e-mail preferred to: mark.detterman@acgov.org) prior to the start of field activities.

TECHNICAL COMMENTS

- Clarification of Well Rehabilitation or Decommissioning Procedures Two potential concerns were noted in review of the referenced work plan and to preclude misunderstandings the following comments are provided:
 - a. Well Survey While the work plan discusses marking of the relocated wells on the ground surface for a resurvey, it does not discuss the resurvey of the Top of Casings (TOCs) elevations for the wells after exhumation and / or repair. Both events can affect the TOCs of wells, and for wells not surveyed to Geotracker standards elevations can also change due to the change in standards. Please ensure this occurs in the planned work.

Responsible Parties RO0000023 December 9, 2010, Page 2

- b. Level of Relocation Effort The work plan indicates that an attempt will be made to relocate wells without well vaults. Due to the number of currently missing wells and their potential usefulness to the ongoing investigation, ACEH requests this be a significant effort that can start with a shovel, but must rise in scope if wells remain missing (e.g. potentially employing Bobcat or other excavation tools).
- c. Scope of Work Clarification To preclude potential confusion, this work plan approval does not include approval of the installation of additional wells covered in the original work plan. Installation of additional wells is pending the current scope of work as well as the results of the Site Conceptual Model (SCM) and preferential pathway study.
- 2. **SCM** with **Preferential Pathway Study** ACEH requests a status update regarding this now overdue document. This letter does not include an extension to the due date, but reiterates the necessity of the document. If an extension is due to a reasonable explanation, please request one.

TECHNICAL REPORT REQUEST

Please submit the following deliverables and technical reports to ACEH (Attention: Mark Detterman), according to the following schedule:

- November 1, 2010 (Late) SCM with Preferential Pathway Study
- April 22, 2011 Semi-Annual Groundwater Monitoring Report

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

Should you have any questions, please contact me at (510) 567--6876 or send me an electronic mail message at mark.detterman@acgov.org.

Sincerely,

Mark E. Detterman, PG, CEG Hazardous Materials Specialist

Enclosures: Attachment 1 – Responsible Party (ies) Legal Requirements / Obligations

Electronic Report Upload (ftp) Instructions

Responsible Parties RO0000023 December 9, 2010, Page 3

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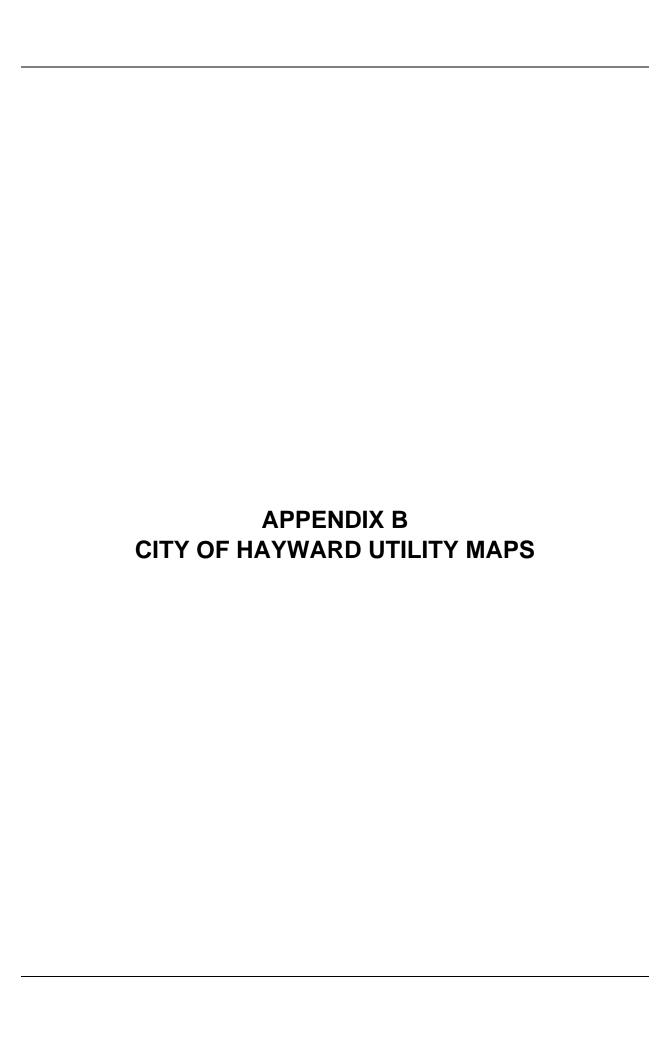
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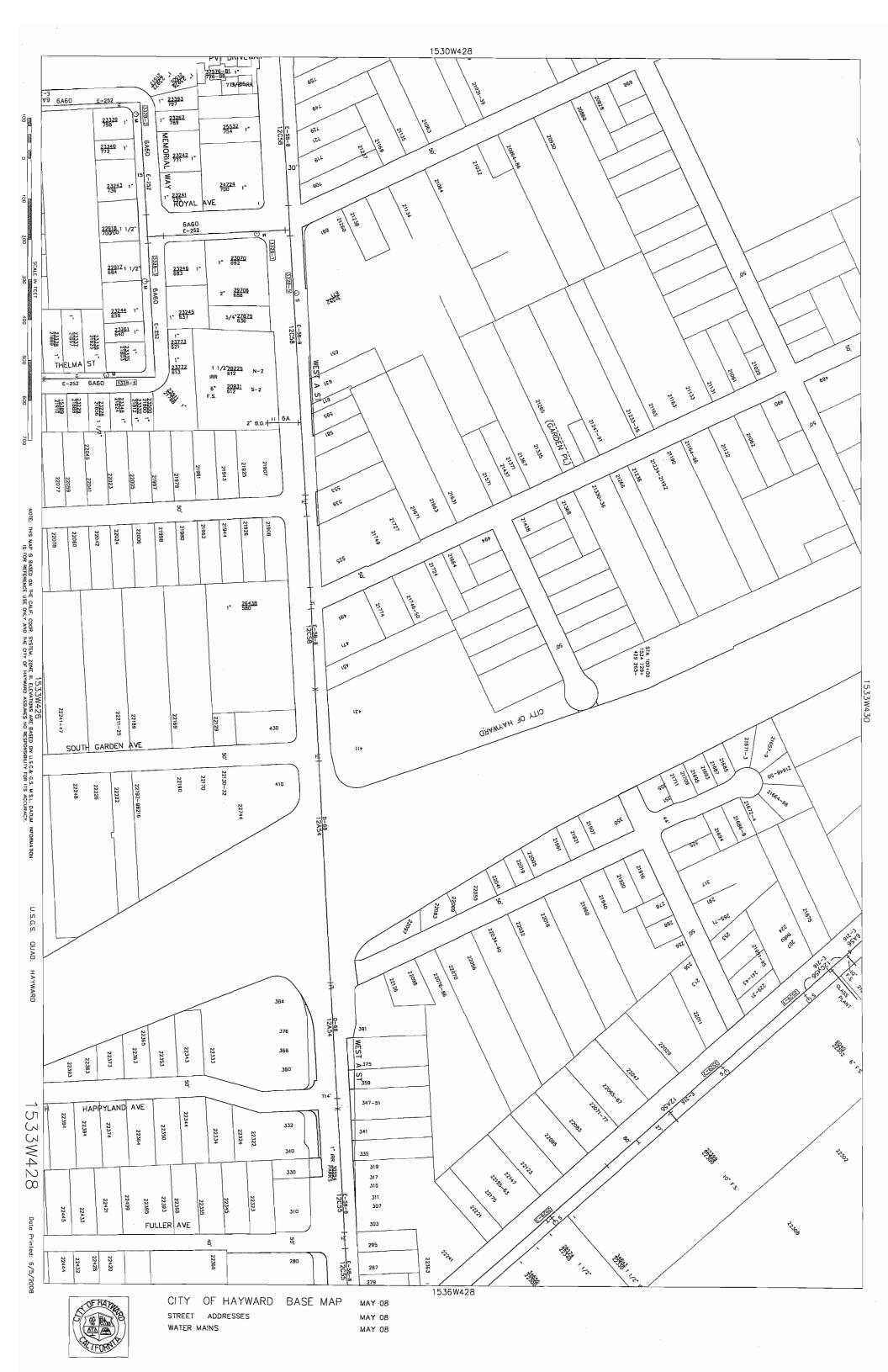
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Geotracker, e-File













Associated Solls Analysis 1141 Batavia Coun • Tutare, California 93274 (209) 688-1011 • FAX (209) 688-1195

JOB NO.: <u>238-91</u>
DATE: <u>01/28/92</u>
BY: <u>G. Sullivan</u>
ELEV.: <u>99.91'</u>

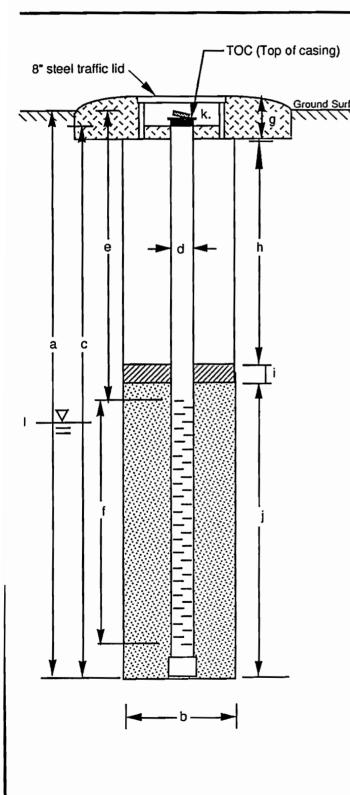
BORING LOG NUMBER __ MW1 RENAMED MW-1 A

DEPTH %	BLOW COUNTS	SAMPLE NO.	HNU	SOIL		SOIL DESCRIPTION
0,					0" - 1"	Baserock
+				ML	1" - 4'	Clayey silt: dark brownish grey, moist, dense to hard, moderately cohesive, moderately plastic silt with moderately plastic clay, highly organic. No petroleum odor.
5'				ML	4' - 10'	Clayey silt: moderate yellowish brown, moist, medium dense, slight to moderate cohesive, moderately plastic silt with moderately cohesive clay. Soil is stained light olive grey below 8 feet. Slight petroleum odor below 8 feet.
10'-	5 7 8	1	50	SP	10'-14'	Sand: light yellowish brown, moist, medium dense very fine to fine, poorly graded, sub-rounded to rounded sand. Stained light olive grey. Slight to moderate petroleum odor.
15'	5 9 19	2	10	СН	14'-23'	<u>Clay</u> : moderate yellowish brown, moist, stiff, moderate to highly cohesive, moderate to highly plastic clay. Slight petroleum odor. Localized dark grey petroleum staining.
20'	7 15 15	3	18	¥ sw	23'-28'	Sand: light yellowish brown, moist, medium dense, very fine to medium, well graded, sub-rounded to rounded sand, slightly silty. Slight to moderate petroleum odor.
30'				СН	28'-30' Boring term	Clay: moderate yellowish brown, very moist to saturated, medium dense, highly cohesive, highly plastic clay. Slight to moderate petroleum odor. sinated at 30 feet. Freestanding groundwater encountered at 21 feet.

LOCATION:	See testhole boring location map
EQUIPMENT:	Mobile B80 drill rig with11 inch O.D. and 6.25 I.D and 2.5 inch split spoon sampler.
NOTES:	

WELL DETAILS

	RENAMED MW-1A
PROJECT NUMBER 238-91	BORING / WELL NO. MW1
PROJECT NAME EZ Serve location #100877	TOP OF CASING ELEV. 99.91'
525 West A Street, Hayward, California	GROUND SURFACE ELEV. NA
LOCATION See Testhole Boring location map	DATUM Temporary Bench Mark
WELL PERMIT NO. N/A	INSTALLATION DATE 1/28/92



EXPLORATORY BORING

30_ ft. a. Total depth 11___. in. b. Diameter Drilling method ____ Hollow stem auger

29.5 ft.

20.82 ft.

WELL CONSTRUCTION

c. Total casing length Schedule 40 PVC Material 4 in. d. Diameter 14.5 ft. e. Depth to top perforations 14 ft. f. Perforated length Perforated interval from 14.5 to 28.5 ft. Perforation type _ Slotted 0.02 Perforation size ____ in. <u>0.5</u> ft. g. Surface seal Concrete Material 10.5 ft. h. Backfill Material 7 sack cement slurry with 3% bentonite 2.5 ft. i. Seal 3/8" Bentonite pellets Material 16.5 ft. J. Gravel pack Gravel pack interval from 13.5 to 30 ft. Material #3 Silica Sand k. Locking wellcap

I. Depth to groundwater



JOB NO.: 238-91 DATE: 01/28/92 BY: G. Sullivan ELEV.: 101.45'

BORING LOG NUMBER ____MW2

							ING LOG NOMBER page 1 of 1
DEPTH	% REC	BLOW COUNTS	SAMPLE NO.	HNU METER	SOIL GROUP		SOIL DESCRIPTION
0. —						0" - 1"	Baserock
-					ML	1" - 5'	Clay silt: dark grey, moist, dense, moderately cohesive, moderately plastic silt, with moderately plastic clay. No petroleum odor.
5' —					ML	5' - 10'	Clavey silt: moderate yellowish brown, moist, medium dense, moderately cohesive, moderately plastic silt with approximately 20-30% moderately cohesive clay. Soil is stained light grey below 9 feet. Slight petroleum odor below 9 feet.
10'—		2 3 6	4	15	SM	10'-13'	Silty sand: light yellow brown, moist, loose, very fine to fine, poorly graded, rounded sand with approximately 5-15% very slight cohesive silt. Soil is stained light olive gray. Slight to moderate petroleum odor.
15' 		9	5	55	СН	13'-23'	Clay: dark yellowish brown, moist to saturated, medium dense to stiff, highly cohesive, moderately to highly plastic clay. Locally stained light olive grey. Slight to moderate petroleum odor.
20'—		8 15 19	6	130	¥ ∃II SM	23'-30'	Silty sand: light olive grey, saturated, loose to medium dense, very fine to fine, poorly graded, rounded sand, with approximately 25-35% slight cohesive silt. Moderate petroleum odor.
30'—							Boring terminated at 30 feet . Freestanding groundwater encountered at 21 feet.

LOCATION:	See testhole boring location map	
EQUIPMENT:	Mobile B80 drill rig with 11 inch O.D. and 6.25 l.D and 2.5 inch split spoon sampler.	
NOTES:		

PROJECT:	E-Z Serve, Loc # 100877
	525 W. "A" Street
	Hayward, California



JOB NO.: 238-91
DATE: 01/28/92
BY: G. Sullivan
ELEV.: 101.5'

BORING LOG NUMBER ____MW3

DEPTH	% REC	BLOW COUNTS	SAMPLE NO.	HNU METER	SOIL		SOIL DESCRIPTION
0, —	1				ML	0" - 2" 1" -3.5'	Baserock <u>Clayey silt:</u> dark greyish brown, moist, medium dense, silght to
- - -						7 -5.5	moderately cohesive, slight to medium plastic silt, with medium cohesive clay. No petroleum odor.
5' —					ML/ MH	3.5' - 10.5'	Clayey silt: moderate yellowish brown, moist, medium dense, moderate to highly cohesive, moderate to highly plastic silt with highly cohesive clay. Soil is stained light olive grey below 6 feet. Slight to moderate petroleum odor below 7 feet.
10'— — — —		4 5 7	7	10	SM	10.5'-14'	Silty sand: light yellowish brown, moist, loose, very fine to fine, poorly graded, rounded sand with approximately 10-20% slight cohesive silt. Slight petroleum odor. Soil is stained light olive grey.
15'— — — —		8 11 13	8	40	CL /CH	14'-22'	<u>Silty clay</u> : moderate yellowish brown, moist, stiff, moderately to highly cohesive, moderately to highly plastic clay with silt. Slight petroleum odor.
20'		10 18 25	9	25	<u>¥</u> SM		Silty sand: light olive grey, saturated, loose to medium density, very fine to fine, poorly graded, rounded sand, with approximately 23-30% slight cohesive silt. Moderate petroleum odor.
25'— — —							. Boring terminated at 30 feet .
30'—							Freestanding groundwater encountered at 21 feet.

LOCATION:	See testhole boring location map
EQUIPMENT:	Mobile B80 drill rig with11 inch O.D. and 6.25 I.D and 2.5 inch split spoon sampler.
NOTES:	



Associated Soils Analysis
1141 Batavia Coun • Tularo, California 93274
(209) 688-1011 • FAX (209) 688-1195

JOB NO.: 238-91
DATE: 01/28/92
BY: G. Sullivan
ELEV.: 100.50

BORING LOG NUMBER ___MW4

					5011	page 1 of 1
DEPTH 6	BLOW COUNTS	SAMPLE NO.	HNU METER	SOIL		SOIL DESCRIPTION
0' -				sw	0" - 2" 2" -2'	Baserock <u>Gravelly sand:</u> light yellowish brown, moist, medium density, very fine to very coarse, well graded, sub-rounded sand, with granules to 3 cm. No petroleum odor. (Backfill?).
5' —	4			ML	2'-7'	Clayey silt: Moderate yellowish brown, moist, medium density, moderately cohesive, moderately plastic silt, with moderately cohesive clay. Slight petroleum odor below 6 feet.
- - 	16 14	10	5	SM	7'-14'	Silty sand: Light yellowish brown, moist very fine to fine, poorly graded, rounded sand, with approximately 5-15% very
	-					slightly cohesive silt. Slight petroleum odor. Stained light olive grey from 8 feet and below.
10'	4 3 5	11	20			
				СН	14'-22'	Clay: dark yellowish brown, moist to saturated, medium
15'	5 8 . 13	12	180			dense, highly cohesive, highly plastic clay. Locally stained medium olive grey. Slight to moderate petroleum odor.
20'—	7 15	13	150	▼		
	-			SM	22'-30'	Silty sand: light olive grey, saturated, loose to medium dense, very fine to medium, well graded, sub rounded sand. Slight petroleum odor.
25'						
30'-						Boring terminated at 30 feet . Freestanding groundwater encountered at 21 feet.
30 —						

LOCATION:	See testhole boring location map
EQUIPMENT:	Mobile B80 drill rig with 11 inch O.D. and 6.25 l.D and 2.5 inch split spoon sampler.
NOTES:	



Associated Solls Analysis 1141 Batavia Court - Tulare, California 93274 (209) 688-1011 - FAX (209) 688-1195 JOB NO.: 238-91
DATE: 01/29/92
BY: G. Sullivan
ELEV.: 100.48'

BORING LOG NUMBER ___MW5

DEPTH &	BLOW COUNTS	SAMPLE NO.	HNU METER	SOIL	·	SOIL DESCRIPTION
0,					0" - 2"	Baserock
				ML	2"-4.5'	Clayey silt: dark brownish grey, moist, medium dense, moderately cohesive, moderaetly plastic silt with clay, highly organic. No petroleum odor.
5' -				ML	4.5'-10'	Clayey silt: Moderate yellowish brown, moist, medium to stiff, moderately cohesive, moderately plastic silt with clay. Soil is stained light olive grey below 6.5 feet. Slight petroleum odor below 6.5 feet.
10'	4 6 8	14	15	SM	10'-16'	Silty sand: light yellowish brown, moist, loose to medium dense, very fine to fine, poorly graded, rounded sand, with approximately 5-20% slightly cohesive silt. Soil is stained a light olive grey. Slight to moderate petroleum odor.
15'	7 12 18	15	70	СН	16'-22'	Clay: moderate yellowish brown, moist to very moist, stiff, moderate to highly cohesive, moderate to highly plastic clay. Slight to moderate petroleum odor. Localized staining (medium gray).
20'	7 10 18	16	130	¥∃i SM	22'-29'	Silty sand: light yellowish brown, very moist to saturated, very fine to medium, well graded, sub-rounded sand with approximately 10-20% slightly cohesive silt. Slight to moderate petroleum odor, stained light olive grey.
				СН	29'-30'	Clay: moderate yellowish brown, saturated, stiff, highly cohesive, highly plastic clay. Slight petroleum odor. Stained light olive grey.
30,						Boring terminated at 30 feet . Freestanding groundwater encountered at 21 feet.

LOCATION:	See testhole boring location map
EQUIPMENT:	Mobile B80 drill rig with 11 inch O.D. and 6.25 l.D and 2.5 inch split spoon sampler.
•	
NOTES:	

PROJECT: <u>E-Z Serve, Loc # 10087</u>7 525 W. "A" Street

Hayward, California



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JOB NO.: 238-91 DATE: 01/29/92 BY: G. Sullivan

ELEV .: 100.97

BORING LOG NUMBER ___MW6

DEPTH	BEC	BLOW COUNTS	SAMPLE NO.	HNU METER	SOIL	BONI	SOIL DESCRIPTION
	8	COUNTS	NO.	I ₩	တ မြ		
0, —	Н					0" - 1"	Baserock
					ML	1"-4'	Clayey silt: dark brownish grey, moist, medium dense to dense, moderately cohesive, moderatly plastic, sity with clay. No petroleum odor.
5' —					ML	4'-10.5'	Clayey silt: Moderate yellowish brown, moist, medium dense, slight to moderately plastic, moderate cohesive silt with clay. Stained light olive grey below 7.5 feet. Slight petroleum odor below 7.5 feet.
_							
10'— —		4 7 10	17	25	SM	10.5'-15.5'	Silty sand: light yellowish brown, moist, loose to medium dense, very fine to fine, poorly graded, rounded sand, with approximately 15-20% slightly cohesive silt. Soil is stained a moderate olive grey. Slight to moderate petroleum odor.
15'— — —		6 9 20	18	40	CL / CH	15.5'-24'	Clay: moderate yellowish brown, moist to saturated, stiff, moderate to highly cohesive, moderate to highly plastic. Slight to moderate petroleum odor. Localized petroleum staining.
_							
20'—		7 8 18	19	110	=		
25'—					SM		Silty sand: light yellowish brown, saturated, medium dense, very fine to medium, well-graded, sub-rounded to rounded sand with slight cohesive silt. Slight petroleum odor. Soil is stained light olive grey.
30,—							Boring terminated at 30 feet . Freestanding groundwater encountered at 21 feet.

LOOM I TOIT.	See testhole boring location map
	Mobile B80 drill rig with 11 inch Q.D. and 6.25 I.D and 2.5 inch split spoon sampler.
NOTES:	

E-Z Serve #100877 PROJECT:

525 West "A" Street Hayward, CA



Associated Soils Analysis 1141 Batavia Court • Tulare, California 93274 (209) 688-1011 • FAX (109) 688-1195

JOB NO.: 238-91 DATE: 06/21/93

BY: G. Sullivan ELEV .: N/A

MW7 BORING LOG NUMBER

DEPTH SLOW	SAMPLE NO.	HNU METER	SOIL		SOIL DESCRIPTION
0,			МН	0"-4'	CLAYEY SILT: Strong brown; dry to moist; dense; moderately to highly cohesive, moderately to highly plastic silt with clay.
5' 15 24 25		1	а	4'-11'	CLAY: Moderate yellowish brown; moist; dense; moderately to highly cohesive; moderately to highly plastic clay. No petroleum odor.
10'		2	SM	11'-13'	SILTY SAND: Light gray; moist; medium dense; very fine to medium, well graded, sub-rounded sand with approximately 10-20% slightly cohesive silt. No petroleum odor. A "sewage" like odor was detectable from 11 to 17 ft.
15'	∇	6	ан	13'-30'	SILTY CLAY: Light olive gray; moist to saturated; medium dense; highly cohesive, highly plastic clay with silt. No petroleum odor.
20'	Ě				
25'					
30'					Boring terminated at 30' below grade. Freestanding groundwater was encountered at approximately 18' below grade.

See testhole boring location map

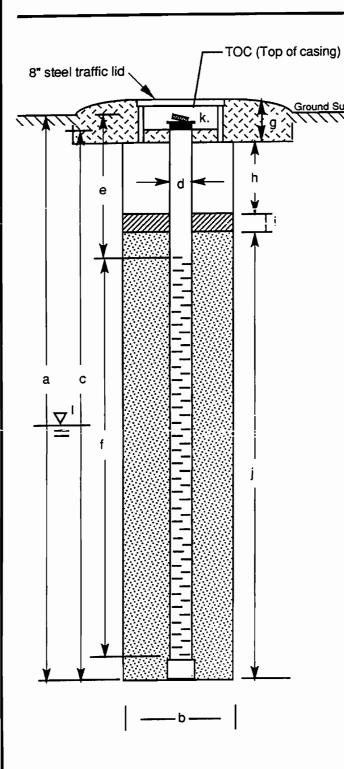
LOCATION: See testhole boring location map

EQUIPMENT: Mobile B80 drill rig with 8.5 inch O.D. and 4.25 inch I.D. hollow-stem auger and 2.0 inch split spoon sampler.

NOTES: Drilled approximately 80-85 feet north of site

WELL DETAILS

BORING / WELL NO. MW7
TOP OF CASING ELEV. N/A
GROUND SURFACE ELEV. N/A
DATUM N/A
INSTALLATION DATE 6/21/93



EXPLORATORY BORING

a. Total depth	<u>30</u> ft.
b. Diameter	8.5 in.
Orilling method	Hollow stem auger

WELL CONSTRUCTION

c.	Total casing length	29.5	ft.
	Material Schedule 40 F	VC	_
d.	Diameter	2	in.
e.	Depth to top perforations	10	ft.
f.	Perforated length	19	ft.
	Perforated interval from10 to	29	ft.
	Perforation typeSlotted		_
	Perforation size0.02		in.
g.	Surface seal	0.5	
•	Material Concrete		
h.	Backfill	5.5	ft.
	Material Volclay grout		_
i.	Seal	3	ft.
	Material 3/8" bentonite pe	ellets	
J.	Gravel pack	21	ft.
-	Gravel pack interval from 9 to	30	ft.
	Material #3 Silica Sand		
k.	Locking wellcap		_
	Depth to groundwater	17.67	ft.

PROJECT: E-Z Serve #100877

525 west "A" Street Hayward, CA

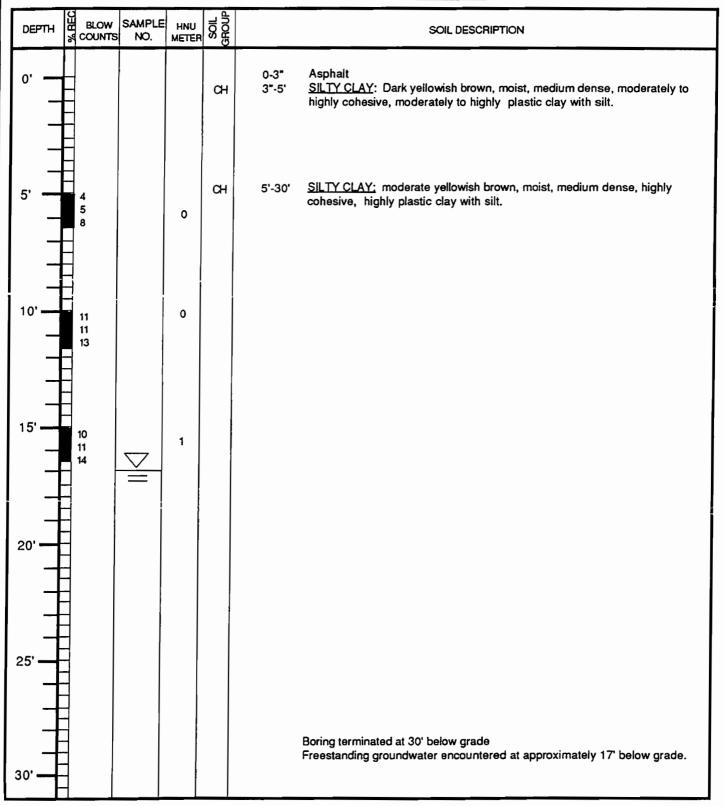


Associated Soils Analysis 1141 Batavia Court • Tulare, California 93274 (209) 688-1011 • FAX (109) 688-1195

JOB NO.: 238-91 DATE: 06/22/93

BY: G. Sullivan

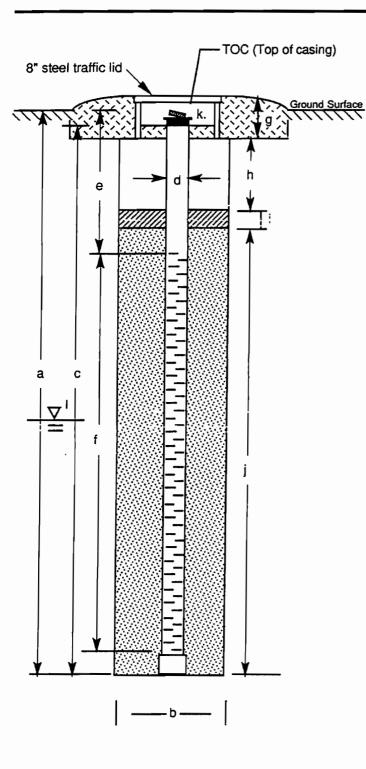
BORING LOG NUMBER ____MW8



LOCATION:	See testhole boring location map										
EQUIPMENT:	Mobile B80 drill rig with 8.5 inch O.D. and 4.25 inch I.D. hollow-stem auger and 2.0 inch split spoon sampler.										
NOTES:											

WELL DETAILS

PROJECT NUMBER 238-91	BORING/WELL NO. MW8
PROJECT NAME E-Z Serve Hayward	TOP OF CASING ELEV. N/A
525 W. "A" Street, Hayward, California	GROUND SURFACE ELEV. N/A
LOCATION See monitoring well location map	DATUM N/A
WELL PERMIT NON/A	INSTALLATION DATE 6/22/93



EXPLORATORY BORING

a. Total depth ____30 ___ft.

b. Diameter ____8.5 __in.

Drilling method ___Hollow stem auger

WELL CONSTRUCTION

c.	Total casing length	29.5	ft.
	Material Schedule 40 F	VC	
d.	Diameter	2	in
e.	Depth to top perforations	10	ft.
f.	Perforated length	19	ft.
	Perforated interval fromto_	29	ft.
	Perforation type Slotted		
	Perforation size 0.02		in.
g.	Surface seal	0.5	ft.
	Material Concrete		
h.	Backfill	5.5	ft.
	Material Volclay grout		
i.	Seal	3	ft.
	Material 3/8" bentonite pe	llets	
J.	Gravel pack	21	ft.
	Gravel pack interval from 9 to	30	ft.
	Material #3 Silica Sand		
k.	Locking wellcap		_
1	Denth to groundwater	17.63	4

E-Z Serve #100877

Hayward, CA



Associated Soils Analysis 1141 Batavia Court • Tulare, California 93274 (209) 688-1011 • FAX (109) 688-1195

JOB NO.: 288-91

DATE: 06/22/93 BY: G. Sullivan
ELEV.: N/A

MW9 BORING LOG NUMBER

DEPTH	BLOW BLOW	SAMPLE NO.	HNU	SOIL	SOIL DESCRIPTION
o				ан	0'-11' SILTY CLAY: Moderate yellowish brown; moist; stiff; highly cohesive, highly plastic clay with silt. No petroleum odor. Localized sand and gravel lenses to 1 foot thick.
5'	8 11 15		0		
10'	4				
	7 9		0	SM	11'-12' SILTY SAND: Light olive gray; moist; medium dense; very fine to fine, poorly graded sand with silt.
				сн	12'-30' CLAY: Moderately yellowish brown; moist to saturated, medium dense to stiff, highly cohesive, highly plastic clay.
15'	8 8				
1	16				
+					
20']				
+]				
丰	-				
25']				
丰					
30.					Boring terminated at 30' below grade. Freestanding groundwater was encountered at approximately 16' below grade.

See testhole boring location map

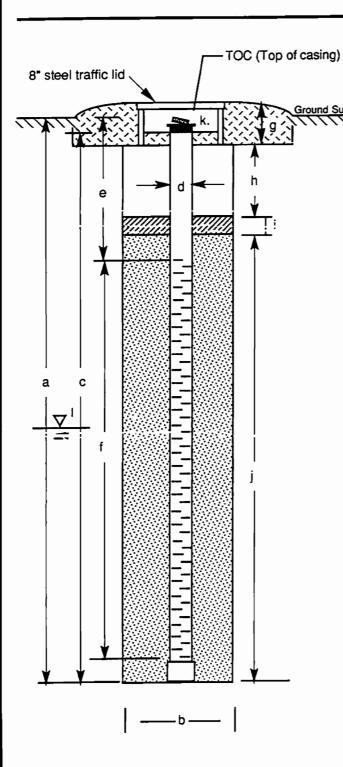
LOCATION: See testhole boring location map

EQUIPMENT: Mobile B80 drill rig with 8.5 inch O.D. and 4.25 inch I.D. hollow-stem auger and 2.0 inch split spoon sampler.

NOTES: Drilled approximately 75-80 feet west of monitoring well MW1

WELL DETAILS

PROJECT NUMBER 238-91	BORING / WELL NO. MW9
PROJECT NAME E-Z Serve Hayward	TOP OF CASING ELEV. N/A
525 W. "A" Street, Hayward, California	GROUND SURFACE ELEV. N/A
LOCATION See monitoring well location map	DATUM N/A
WELL PERMIT NO. N/A	INSTALLATION DATE 6/22/93



EXPLORATORY BORING

Drilling method	Hollow stem auger
b. Diameter	<u>8.5</u> in.
a. Total depth	ft.

WELL CONSTRUCTION

c.	Total casing length	29.5	ft.
	Material Schedule 40 P	VC	
d.	Diameter	2	in.
e.	Depth to top perforations	10	ft.
f.	Perforated length	19	ft.
	Perforated interval from 10 to	29	ft.
	Perforation typeSlotted		_
	Perforation size0.02	_	<u>in</u> .
g.		0.5	
	Material Concrete		
h.	Backfill	5.5	ft.
	MaterialVolclay grout		
i.	Seal	3	ft.
	Material3/8" bentonite pe	llets	
J.	Gravel pack	21	ft.
	Gravel pack interval from 9 to	30	ft.
	Material #3 Silica Sand		
k.	Locking wellcap		_
I.	Deoth to groundwater	15.84	ft

PROJECT:__

E-Z Serve #100877

525 West "A" Street

Hayward, CA



Associated Soils Analysis 1141 Batavia Court • Tulare, California 93274 (209) 688-1011 • FAX (109) 688-1195

JOB NO.: 238-91

DATE: 06/22/93 BY: G. Sullivan

ELEV .: NA

MW10 BORING LOG NUMBER _

DEPTH	% COUNTS	SAMPLE NO.	HNU METER	SOIL		SOIL DESCRIPTION
0. —				ਲ	0"-1" 1"-8'	Asphalt SILTY CLAY; Moderate to dark yellowish brown; moist; medium dense to dense; moderate to highly cohesive; moderate to highly plastic clay with silt. No petroleum odor.
5' —	7 14 17		0			
			,	ML	8'-10'	SANDY SILT: Light gray, moist; medium dense; moderately cohesive; moderately plastic silt with approximately 5-10% very fine sand. No petroieum ocior.
10'	6 6 13		4	СН	10'-30'	<u>CLAY</u> : Light yellowish brown to light olive brown; moist to saturated; highly cohesive, highly plastic clay. Slight petroleum odor from 9-11 feet below grade. No petroleum odor below 11 feet.
15'—	10 10 12	\sqsubseteq	0			
20'						
25'						Boring terminated at 30' below grade. Freestanding groundwater encountered at approximately 18' below grade.

See testhole boring location map

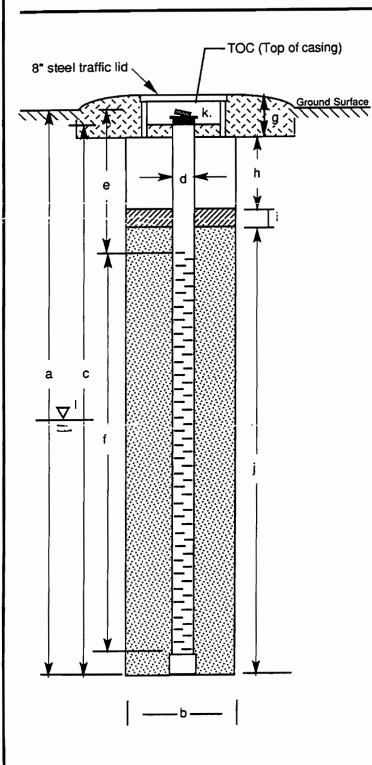
LOCATION: See testhole boring location map

EQUIPMENT: Mobile B80 drill rig with 8.5 inch O.D. and 4.25 inch I.D. hollow-stem auger and 2.0 inch split spoon sampler.

NOTES: Drilled on south side of "A" Street, approximately 2' inside curb.

WELL DETAILS

PROJECT NUMBER 238-91	BORING/WELL NO. MW10
PROJECT NAME E-Z Serve Hayward	TOP OF CASING ELEV. N/A
525 W. "A" Street, Hayward, California	GROUND SURFACE ELEV. N/A
LOCATION See monitoring well location map	DATUM N/A
WELL PERMIT NON/A	INSTALLATION DATE 6/22/93



EXPLORATORY BORING

a. Total depth

b. Diameter

Drilling method

Hollow stem auger

WELL CONSTRUCTION

c.	Total casing length	29.5	ft.
	Material Schedule 40 F	VÇ	
d.	Diameter	2	in.
e.	Depth to top perforations	10	ft.
f.	Perforated length	19	ft.
	Perforated interval from 10 to	29	ft.
	Perforation type Slotted		
	Perforation size0.02		in.
g.	Surface seal	0.5	ft.
·	Material Concrete		
h.	Backfill	5.5	ft.
	Material Volclay grout		
i.	Seal	3	ft.
	Material 3/8" bentonite pe	llets	
J.	Gravel pack	21	ft.
	Gravel pack interval from 9 to	30	ft.
	Material #3 Silica Sand		
k.	Locking wellcap		
1.	Depth to groundwater	17.39	ft

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COL	ELL IST- TION				<u> </u>	1		E:	STIMA PERCE	NT NT	ġ.	SYMBOL	SOIL SAMPLING METHOD SURFACE ELEV.								
Π				4	AMP						MUNSELL COLOR NO.		Split spoon, ZxG" Grass liners								
	_	_	١	8	ı ¥LS		INSTRUMENT READING (ppm)				g	USCS GROUP	A A A								
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	စ္က	æ	% 4	E S	N S	S EN				8	USCS GROUP	MONITORING INSTRUMENT NO Se
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PROJECT: E-Z SERVE LOCATION NO. 100877 SOIL BORING / WELL LOG LOCATOIN: DATUM: GROUND SURFACE BORING DATE: 06-20-02 DIP: VERTICAL LOGGED: SCOTT LEVIN SOIL PROFILE SAMPLIES CONCENTRATION STAIN DEPTH B.G.S. (1 FET DESCRIPTION ₽ TPHg ANALYTICAL SOIL RESULTS (mg/kg) UNPAVED SURFACE 0 SANDY SILT (ML), DARK GRAYISH BROWN (10yr 4/2), INELASTIC SILT, FINE GRAINED SAND, MEDRUM DENSE, 2 SLIGHTLY DAMP, NO HYDROCARBON (HC) ODOR. 4 SILTY CLAY (CL), YELLOWISH BROWN (10yr 5/4), VERY FINE GRAINED, LEAN CLAY, SILT, STIFF, SLIGHTLY DAMP, NO HC ODOR. 11 NW VEAS-1/5 6 8 POORLY GRADED SAND (SP), STRONG BROWN (7.5yr 5/6), FINE TO MEDIUM GRAINED SAND, TRACE SILT, LOOSE, SLIGHTLY DAMP, NO HC ODOR. VEAS-1/10' 10 SP 5 NM 12 LEAN CLAY (CL), STRONG BROWN (7.5yr 5/6), LOWTO VEAS-1/15 CL 16 Y/Y MEDIUM PLASTIC CLAY, VERY STIFF, VERY MOIST, HC ODOR. 15 16 18 SILTY CLAY (CL), DARK GRAYISH BROWN (10yr 4/2), LOW PLASTIC CLAY, SILT, VERY STIFF, WET, HC ODOR. VEAS-1/20 CL 22 Y/N 20 22 24 BECOMES YELLOWISH BROWN (10 yr 5/4), LESS CLAY, MORE SILT, TRACE FINE GRAINED SAND, STIFF, VERY MOIST, HC ODOR AND STAIN. 25 VEAS-1/25 CL 8 Y/Y 26 27 28 28 CLAYEY SILT (ML), BROWN (10yr5/3), ELASTIC SILT, LOW PLASTIC CLAY, TRACE FINE GRANED SAND (5-10 %), STIFF, WET, HC ODOR. YN 30 VEAS-1/30 ML 9 TOTAL DRILLING DEPTH = 30.5' BGS 32 BOREHOLE COMPLETED AS DUAL COMPLETION VAPOR EXTRACTION IAIR SPARGE WELL WITH 4-INCH DIAMETER PVC CASING, SLOTTED SCREEN (0.020") FROM 5 TO 15 FEET BGS, AND A 34 TWO FOOT LONG, 1-INCH DIAMETER STAINLESS STEEL AIR SPARGE POINT SET FROM 28 TO 30 36 38 40 42 44 46 48 50

PROJECT: E-Z SERVE LOCATION NO. 100877 SOIL BORING / WELL LOG LOCATOIN: DATUM: GROUND SURFACE DIP: VERTICAL LOGGED: SCOTT LEVIN BORING DATE: 06-20-02 DEPTH SCALE SAMPLIES CONCENTRATION SOIL PROFILE STAIN OVA (PPM) DEPTH B.G.S. (BLOWS / TPHg ANALYTICAL DESCRIPTION ₽ SOIL RESULTS (mg/kg) UNPAVED SURFACE 0 SANDY SILT ORGANIC (ML), BLACK (10yr 2/1), LOOSE, MOIST, NO HYDROCARBON (HC) ODOR. 2 SANDY SILT (ML), DARK GRAYISH BROWN (10yr 4/2). INELASTIC SILT, FINE GRAINED SAND, MEDIUM DENSE, SLIGHTLY DAMP, NO HC ODOR. CLAYEY SAND-SANDY CLAY (CL-SC), BROWN (7.5yr 5/4), VERY FINE GRAINED SAND, LOW PLASTIC CLAY, TRACE SILT, VERY STIFF, SLIGHTLY DAMP, VEAS-2/5 CL 20 NN 6 SANDY SILT (ML), STRONG BROWN (7.5yr 5/6), SILT, VERY FINE GRAINED SAND, FIRM, MOIST, NO HC ODOR. /EAS-2/10 ML 10 NM 12 LEAN CLAY (CL), STRONG BROWN (7.5yr 5/6), LOWTO MEDIUM PLASTIC CLAY, VERY STIFF, VERY MOIST, YM VEAS-2/15 ML 18 15 HC ODOR AND STAIN. 16 18 SILTY CLAY (CL), STRONG BROWN (7.5yr 5/6), LOWTO MEDIUM PLASTIC CLAY, SILT, TRACE VERY /EAS-2/20 CL 22 YIN 20 FINE GRAINED SAND, VERY STIFF, WET, HC ODOR AND STAIN. 22 24 VEAS-2/25 CL θ Y/Y 25 BECOMES YELLOWISH BROWN (10 yr 5/4), LESS CLAY. MORE SILT, TRACE FINE GRAINED SAND, STIFF, WET, HC ODOR, NO STAIN. 26 27 28 CLAYEY SILT (ML), BROWN (7.5yr 54), ELASTIC SILT, LOW PLASTIC CLAY, TRACE FINE GRAINED SAND, STIFF, WET, NO HC ODOR. VEAS-2/30 ML 11 30 TOTAL DRILLING DEPTH = 30.5' BGS 32 BOREHOLE COMPLETED AS DUAL COMPLETION VAPOR EXTRACTION (AIR SPARGE WELL WITH 4-INCH DIAMETER PVC CASING, SLOTTED SCREEN (0.020) FROM 5 TO 15 FEET BOS, AND A TWO FOOT LONG, 1-NICH DIAMETER STAINLESS STEEL AIR SPARGE POINT SET FROM 28 TO 30 FEET BGS. 36 38 40 42 44 48 50

PROJECT: E-Z SERVE LOCATION NO. 100877 SOIL BORING / WELL LOG LOCATOIN: VEAS-3 DATUM: GROUND SURFACE DIP: VERTICAL LOGGED: SCOTT LEVIN BORING DATE: 08-20-02 DEPTH SCALE SAMPLIES CONCENTRATION SOIL PROFILE /STAIN STRATA PLOI OVA (PPM) DEPTH B.G.S. BLOWS / TPHg ANALYTICAL FEET DESCRIPTION ₽ SOL RESULTS (mg/kg) UNPAVED SURFACE **-** 0 SANDY SILT WITH ORGANIC (ML-OL), BLACK (10yr 2/1). LOOSE, MOIST, NO HYDROCARBON (HC) ODOR 2 4 VEAS-3/5 ML 19 NN SANDY SILT (ML), DARK GRAYISH BROWN (10yr 4/2), INELASTIC SILT, FINE GRAINED SAND, MEDIUM 6 DENSE, SLIGHTLY DAMP, NO HC ODOR. 8 SILTY CALY (CL), STRONG BROWN (7.5yr 546), LOWTO MEDIUM PLASTIC CLAY, ELASTIC SILT, TRACE VERY FINE GRAINED SAND, STIFF, VERY MOIST, VEAS-3/10 CL Э NN 10 NO HC ODOR. 12 14 LEAN CLAY (CL), STRONG BROWN (7.5yr 5/6), LOW TO VEAS-3/15 CL 21 YY MEDIUM PLASTIC CLAY, VERY STIFF, SLIGHTLY DAMP TO DAMP, NO HC ODOR. 15 16 18 SILTY CLAY (CL), STRONG BROWN (7.5yr 56), LOW PLASTIC CLAY, INELASTIC SILT, TRACE VERY FINE GRAINED SAND, VERY STIFF, MOIST TO VERY MOIST, HC ODOR AND HC STAIN. VEAS-3/207 CL Y/Y 29 20 22 24 VEAS-3/25 CL Y/Y BECOMES GRAY (5yr 5/1), LESS CLAY, SILT INCREASES, FIRM, WET, STRONG HC ODRO AND 25 26 HC STAIN. 27 28 CLAYEY SILT (ML), YELLOWISH BROWN (10) 54), ELASTIC SILT, LOWPLASTIC CLAY, TRACE VERY FINE GRAINED SAND, VERY STIFF, VERY MOIST, 28 3.2 N/A NN 30 VEAS-3/30 CL 22 TOTAL DRILLING DEPTH = 30.5' BGS 32 BOREHOLE COMPLETED AS DUAL COMPLETION VAPOR EXTRACTION I/AIR SPARGE WELL WITH 4-INCH DIAMETER PVC CASING, SLOTTED SCREEN (0.020°) FROM 5 TO 15 FEET BGS, AND A TWO FOOT LONG, 1-INCH DIAMETER STAINLESS STEEL AIR SPARGE POINT SET FROM 28 TO 30 34 36 38 40 42 44 46 50

SOIL BORING / WELL LOG DRILLING COMP.: BAY AREA EXPLORATION DRILLER: SCOTT FITCHIE PROJECT: E-Z SERVE LOCATION NO. 100877 LOCATOIN: EX-1 DIP: VERTICAL DATUM: GROUND SURFACE LOGGED: SCOTT LEVIN BORING DATE: 06-24-02 DEPTH SOIL PROFILE SAMPLIES CONCENTRATION DEPTH B.G.S. (ft) OVA (PPM) OWS/ DESCRIPTION 0 TPHg ANALYTICAL RESULTS (mg/kg) UNPAVED SURFACE 0 2 SANDY SILT WITH GRAVEL (ML), DARY GRAYISH BROWN (2.5y 4/2), INELASTIC SILT, FINE GRAINED SAND, FINE SUBROUNDED GRAVEL, FIRM, DRY, NO 4 N/A ML EX-1/5 HYDROCARBON (HC) ODOR. N/A 6 8 LEAN CLAY WITH SILT (CL), STRONG BROWN (7.5yr 5/6), VERY FINE GRAINED, LOW PLASTIC CLAY, SILT, STIFF, MOIST, NO HC ODOR, HC STAIN. 1.0 ppm EX-1/10 NΛ CL 8 10 <0.5 10 12 14 BECOMES LESS SILT, VERY STIFF, MOIST, NO HC ODOR, HC STAIN. CL 20 NY 11.7 ppm EX-1/15 16 18 846 ppm EX-1/20 CL 23 20 SILTY CLAY WITH SAND (CL), BROWN (7.5yr 5/4), CLAY WITH LOW PLASTICITY, SEMLELASTIC SILT, VERY 100 FINE GRAINED SAND, VERY STIFF, WET, NO HC ODOR. 22 24 BECOMES DARK YELLOWISH BROWN (10yr 4/4), LESS CLAY, MORE SILT, FIRM, WET, NO HC ODOR. 2.5 ppm EX-1/25 CL 1.1 26 28 CLAYEY SILT (ML), BROWN (7.5yr 5/4), ELASTIC SILT, CLAY WITH LOW PLASTICITY, TRACE FINE GRAINED NAN 3.7 ppm EX-1/30 ML 12 SAND, STIFF, WET, NO HC ODOR. 32 5.8 ppm NN 34 EX-1/35 ML 18 < 0.5 TOTAL DRILLING 35.5' BGS. 36 BOREHOLE COMPLETED AS 6-INCH DIAMETER GROUNDWATER EXTRACTION WELL, SCREENED FROM 10 TO 35 FEET BGS. 38 40 42 44 46 48 50

						BORII	BORING LOG			
1	o Enviso C	ervices, Inc.	Driller:Viro	nex - Di	rect Push	Date:	9/24/09	Logged By:		
	SULIIVII U OL	SI VIGGS, HIIG.	Boring Dia	a: 2	2.5 Inches	Boring ID:	SB1	Joe Schaaf		
Sample	Blow Counts	PID (ppm)	Depth Feet	Lithology			Description			
					Asphalt Base					
	-	0				er to 5 feet. Y (CL), dark bro	own, dry, no hydrocarbon	odor or stain.		
	-	0			moderate stain.	yellowish brow	n, moist, non plastic, no ł	nydrocarbon odor or		
		0	- 15 — - 15 — - —							
		5				e plasticity, no				
		260	25 		CLAY (CL hydrocart	.), greenish gra oon stain.	y, moist, moderate plastic	ity, hydrocarbon odor,		
		5 _	- 30 - 		Total Bori	Y (CL), greenist ng Depth 30 Fe undwater at 25	et.			
S fe to b	eet and backf total depth. lack colored det. A tempor	B1) completed illed with cem- Ground surfa concrete. Initi ary 3/4-inch P	ent / benton ce was pato al groundwa VC casing v	ite grout thed with ater enco was inse	from 6-inch n 6-inches of ountered at 2 rt in to the o	es 525 Hayv	ner EZ 100877 West A St. ward, CA			
			and 1/4-inch polyethylene tubing to prior to backfill.			Proje	ect No.: 07-131	Page 1		

						BORI	BORING LOG				
A	o Emuiso C	ervices, Inc.	Driller:Viro	onex - Di	rect Push	Date:	9/24/09	Logged By:			
Uli	ULIIVII U QU	il VILLED, IIIL.	Boring Dia	a: 2	2.5 Inches	Boring ID:	SB2	Joe Schaaf			
Sample	Blow Counts	PID (ppm)	Depth Feet	Lithology			Description				
		0	5		Silty CLA	ger to 5 feet. Y (CL), moderation odor or stail	ate brown, moist, moderat in.	e plasticity, no			
		0				L), moderate br bon odor or sta	own, slightly moist, mode in.	ate plasticity, no			
	-	30	_ 20		CLAY (C hydrocarl	L), greenish bro bon odor and st	own, slightly moist, moder ain.	ate plasticity, slight			
	-	40				L), greenish bro hydrocarbon sta	own, wet, moderate plastic ain.	ity, slight hydrocarbon			
		0 _	- 30 - 		or stain. Total Bor	L), moderate br ing Depth 30 F bundwater at 25	eet.	city, no hydrocarbon odor			
So fe to bli	et and backf total depth. ack colored of et. A tempor prehole with	otes: 32) completed illed with ceme Ground surfactorizete. Initiary 3/4-inch P foot screen water sample	ent / bentor ce was pate al groundw VC casing and 1/4-inc	nite grout ched with ater enco was inse h polyeth	from 6-inch o 6-inches o ountered at it in to the c	f 525 f Hay	mer EZ 100877 West A St. ward, CA ect No.: 07-131	Page 1			

	1			_		BORING	BORING LOG			
1	on Emuiso Co	ervices, Inc.	Driller:Vire	onex - Di	rect Push	Date:	9/24/09	Logged By:		
Ш	GULIIVII U OC	11 VILGS, 111C.	Boring Di	a: 2	2.5 Inches	Boring ID:	SB3	Joe Schaaf		
Sample	Blow Counts	PID (ppm)	Depth Feet	Lithology			Description			
			_	V25015000	Asphalt Base					
		-			Hand aug	er to 5 feet. .), moderale brown	, dry, low plasticity, no h	nydrocarbon odor or		
	-	0	- 10 - - 10 - 							
		0	15 		CLAY (CL odor or st		moist, moderate plastic	ity, no hydrocarbon		
		10	20 	1	CLAY (CI odor or st		moist, moderate plastic	city, no hydrocarbon		
		50	25 	-		.), greenish brown, nydrocarbon stain.	moist, moderate plastic	city, slight hydrocarbon		
	-	0	— 30 — 	12-11-11-1	or stain. Total Bor), moderate brown ing Depth 30 Feet. undwater at 25'	, wet, moderate plastici	ty, no hydrocarbon odor		
S fe to b fe b	eet and backf o total depth. lack colored deet. A tempora orehole with	B3) completed illed with cem Ground surfa concrete. Init ary 3/4-inch F 5 foot screen	ent / bentorace was patical groundwown casing VC casing and 1/4-inc	nite grou ched with ater enc- was inse h polyeth	t from 6-inch h 6-inches o ountered at 2 ert in to the o	es f 25 Haywai pen g to		Page 4		
С	ollect ground	water sample	prior to bac	CKTIII.	Project	No.: 07-131	Page 1			

						BORING	G LOG	
1	o Enviso C	ervices, Inc	Driller:Viro	onex - Di	rect Push	Date:	9/24/09	Logged By:
Ш	BUEHIVITU OL	TIVILES, IIIL	Boring Di	a: 2	2.5 Inches	Boring ID:	SB4	Joe Schaaf
Sample	Blow Counts	PID (ppm)	Depth Feet	Lithology			Description	
					saturated	soil at 4 feet.	n, fill material, void from	
	-	0	 - 10 - 		CLAY (CL odor or st		moist, moderate plastic	city, no hydrocarbon
	-	0	- 15		CLAY (CL odor or st		moist, moderate plastic	oity, no hydrocarbon
	-	20			CLÁY (Ct and stain.		wet, moderate plasticit	y, hydrocarbon odor
	-	350	25 		CLAY (Cl or stain.), moderate brown	i, wet, moderate plastici	ty, no hydrocarbon odor
			30 		Initial Gro No ground	ng Depth 30 Feet. undwater at 4' dwater sample coll iter sample.	ected, moved over to Si	B4A location to collect
S fe to	et and backf total depth. lack colored	otes: B4) completed illed with cem Ground surfa concrete. Init t collect water	ent / bentor ace was pat ial groundw	nite grout ched with ater enco	from 6-inch n 6-inches of ountered at	es f Haywai		Pege 4
						Project	No.: 07-131	Page 1

BORING LOG Driller:Vironex - Direct Push Date: 9/24/09 Logged By: GeoEnviro Services, Inc. Boring Dia: 2.5 Inches Boring ID: SB4A Joe Schaaf Sample PID Blow Depth Lithology Description Feet Counts (ppm) Boring SB4A was completed adjacent to SB4 for groundwater sample collection purposes, no soil samples collected. 20 25 Total Boring Depth 30 Feet. Initial Groundwater at 25'

Completion Notes:

Soil Boring (SB4A) completed to a depth of approximately 30 feet and backfilled with cement / bentonite grout from 6-inches to total depth. Ground surface was patched with 6-inches of black colored concrete. Initial groundwater encountered at 25 feet. A temporary 3/4-inch PVC casing was insert in to the open borehole with 5 foot screen and 1/4-inch polyethylene tubing to collect groundwater sample prior to backfill.

Site:

Former EZ 100877

525 West A St. Hayward, CA

Project No.:

07-131

Page

1

	1					BORI	BORING LOG			
1	o Enviro C	ervices, Inc.	Driller:Viro	onex - Di	rect Push	Date:	9/24/09	Logged By:		
	GULIIVII U O	GI VIGGO, IIIG.	Boring Dia	a: 2	2.5 Inches	Boring ID:	SB5	Joe Schaaf		
Sample	Blow Counts	PID (ppm)	Depth Feet	Lithology			Description			
		_			Asphalt Base					
			-		Hand aug	er to 5 feet.				
			· –							
		-	- 5 -							
			· -							
		-								
	~	0	 - 10 —	777-10-77	Silty CLA	Y (CL), modera	te yellowish brown, slightly	moist, moderate		
		-			plasticity,	no hydrocarbor	n odor or stain,			
		-	· –							
L										
Г		0	– 15 —		CLAY (CL hydrocarb	.), greenish bro on odor or stai	wn, slightly moist, modera n.	te plasticity, no		
		-	-							
			· _							
		30	_ 20 —	· · · · · · · ·	CLAY (CL	.), greenish bro	wn, slightly moist, modera	te plasticity, no		
			· _		nyurocard	ion odor or stan	n.			
		-								
		60	- 25 -		CLAY (ČE) greenish gra	y, wel, moderale plasticity	hydrocarbon odor	and	
			. 25 —		stain.	,, greenish gra	y, wet, moderate plasticity	, nyotocarbon odor i	and	
			_							
		_	_	8						
		5	- 30 -	100000000	or stain.		own, wet, moderate plastic	ity, no hydrocarbon	odor	
			_		Total Bori Initial Gro	ng Depth 30 Fe undwater at 25'	eet.			
			_						1	
Ш					<u> </u>					
	ompletion No					Site:	E7 400077			
Soil Boring (SB5) completed to a depth of appleted and backfilled with cement / bentonite gro						25	ner EZ 100877			
to total depth. Ground surface was patched with					6-inches of	525 \	West A St. vard, CA			
black colored concrete. Initial groundwater encountered at feet. A temporary 3/4-inch PVC casing was insert in to the concentration.					t in to the or	pen				
borehole with 5 foot screen and 1/4-inch polyethylene tubi collect groundwater sample prior to backfill.						to Proje	ect No.: 07-131	Page	1	

						BORIN	BORING LOG				
1	a Emira C	anticos Inc	Driller:Vire	onex - Dir	ect Push	Date:	9/24/0	9	Logged By:		
Ut	UEIIVIIU DU	ervice <u>s, Inc</u>	Boring Di	a: 2	.5 Inches	Boring ID:	SB	6	Joe Schaaf		
Sample	Blow Counts	PID (ppm)	Depth Feet	Lithology			Description				
					Asphalt Base						
						ger to 5 feet.					
			 - 5 -								
		-									
	-	0	— 10 —		Silty CLA or stain.	Y (CL), greenish	brown, dry, low plas	ticity,	no hydrocarbon odor		
		0			CLAY (C	I \ areenish aray	moist moderate ola	eticit	, no hydrocarbon odor		
			— 15 — – -		or stain.	c), greemon gray,	, moist, moderate pie	20110119	, no nyaracarbon adar		
		<u> </u>									
		30	<u> </u>	7			m, slightly moist, low	plasti	city, no hydrocarbon		
					odor or s	lam.					
[
	-	60	25 <u> </u>		CLAY (C stain.	L), greenish gray,	, wet, moderate plas	ticity, I	hydrocarbon odor and		
		5	_ 30	9.94.96		L), greenish brow	n, wet, moderate pla	sticity	, no hydrocarbon odor		
				-		ring Depth 30 Fee	et.				
					Initial Gro	oundwater at 25'					
				_							
	ompleties N					0:1					
	ompletion No		d to a donth	ofanne	vimatalu 20	Site:	er EZ 100877				
Soil Boring (SB6) completed to a depth of approxim feet and backfilled with cement / bentonite grout from						ies 525 M	Vest A St.				
to total depth. Ground surface was patched with 6-i black colored concrete. Initial groundwater encount						1	ard, CA				
fe	et. A tempora	ary 3/4-inch F	VC casing	was inser	rt in to the c	ppen					
		5 foot screen water sample			ylene tubing	g to Projec	ct No.: 07-1	31	Page 1		

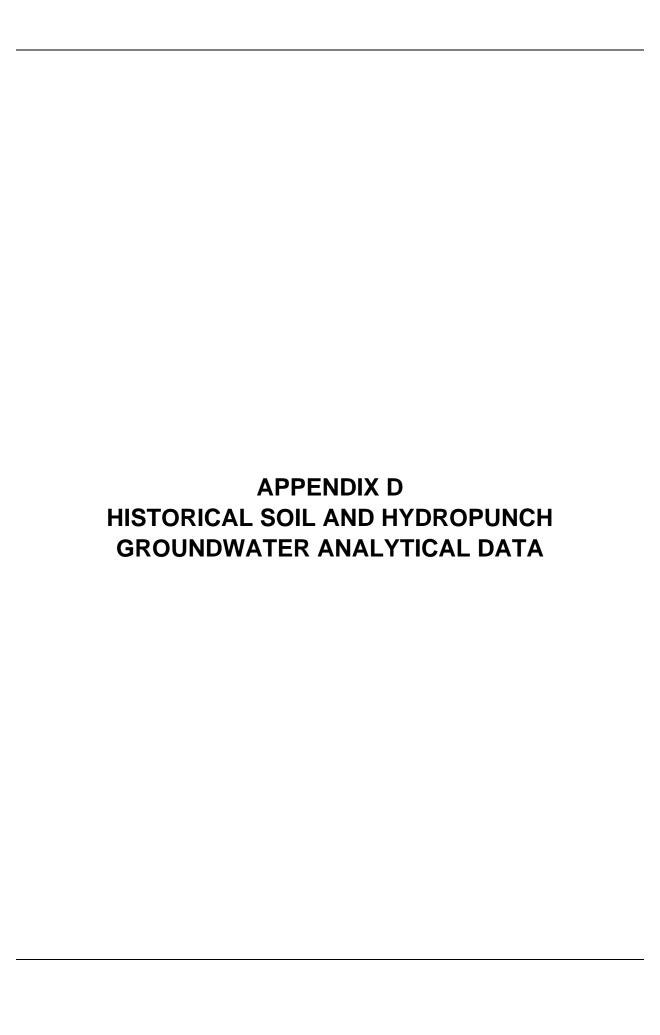


TABLE 1

PREVIOUS SITE INVESTIGATION GROUNDWATER MONITOR WELLS

SOIL SAMPLE ANALYTICAL RESULTS (ASA, January 1992/June 1993; BC, February 1995)

FORMER EZ-SERVE FACILITY NO. 100877

ATC JOB NO. 43.25827.0024

(Results in milligrams per kilogram (mg/kg))

Sample Identification	Sample Depth (feet)	Sampling Date	Lithology	TPH EPA 8015	Benzene EPA 8020	Toluene EPA 8020	Ethylbenzene EPA 8020	Total Xylenes EPA 8020
MW-1	11.0-11.5	1/28/1992	Sand	<0.5	0.12	< 0.005	0.0073	0.0053
MW-1	16.0-16.5	1/28/1992	Clay	19	0.98	0.013	0.17	0.35
MW-2	11.0-11.5	1/28/1992	Silty Sand	<0.5	< 0.005	<0.005	< 0.005	<0.005
MW-2	16.0-16.5	1/28/1992	Clay	5.4	< 0.005	<0.005	1.1	0.057
MW-3	11.0-11.5	1/28/1992	Silty Sand	5.6	0.69	<0.005	0.048	0.013
MW-3	16.0-16.5	1/28/1992	Clay	6.4	1.0	<0.005	0.13	0.078
MW-4	6.0-6.5	1/28/1992	Silty Sand	28	0.035	<0.024	0.4	1.6
MW-4	11.0-11.5	1/28/1992	Silty Sand	5.7	0.22	0.076	0.17	0.64
MW-4	16.0-16.5	1/28/1992	Clay	15	2.7	1.2	0.39	1.8
MW-5	11.0-11.5	1/28/1992	Silty Sand	0.79	0.3	< 0.005	0.049	0.019
MW-5	16.0-16.5	1/28/1992	Clay	7.2	0.66	0.016	0.16	0.55
MW-6	11.0-11.5	1/28/1992	Silty Sand	<0.5	0.0076	<0.005	< 0.005	0.0052
MW-6	16.0-16.5	1/28/1992	Clay	0.55	0.17	<0.005	0.016	0.021
MW-7	5	6/21/1993	Clay	<0.5	<0.005	<0.005	< 0.005	< 0.015
MW-7	10	6/21/1993	Silty Sand	<0.5	< 0.005	<0.005	< 0.005	<0.015
MW-7	15	6/21/1993	Silty Clay	0.5	0.012	< 0.005	0.038	< 0.015
MW-8	5	6/22/1993	Silty Clay	<0.5	<0.005	<0.005	<0.005	< 0.015
MW-8	10	6/22/1993	Silty Clay	<0.5	< 0.005	< 0.005	<0.005	< 0.015
MW-8	15	6/22/1993	Silty Clay	<0.5	< 0.005	<0.005	<0.005	< 0.015
MW-9	5	6/22/1993	Silty Clay	<0.5	<0.005	<0.005	<0.005	<0.015
MW-9	10	6/22/1993	Silty Sand	<0.5	0.015	<0.005	<0.005	< 0.015
MW-9	15	6/22/1993	Clay	9	0.13	0.027	0.19	0.76
MW-10	5	6/22/1993	Silty Clay	<0.5	<0.005	<0.005	<0.005	< 0.015
MW-10	10	6/22/1993	Sandy Silt	<0.5	0.016	<0.005	<0.005	<0.015
MW-10	15	6/22/1993	Clay	0.59	0.0089	<0.005	0.051	0.015

TABLE 1

PREVIOUS SITE INVESTIGATION

GROUNDWATER MONITOR WELLS SOIL SAMPLE ANALYTICAL RESULTS (ASA, January 1992/June 1993; BC, February 1995)

FORMER EZ-SERVE FACILITY NO. 100877

ATC JOB NO. 43.25827.0024

(Results in milligrams per kilogram (mg/kg))

Sample Identification	Sample Depth (feet)	Sampling Date	Lithology	TPH EPA 8015	Benzene EPA 8020	Toluene EPA 8020	Ethylbenzene EPA 8020	Total Xylenes EPA 8020
MW-11	10	2/6/1995	Silty Sand	<100	<1	<1	2	5
MW-11	15	2/6/1995	Clayey Sand	100	<1	<1	2	5
MW-12	10	2/6/1995	Sandy Clay	310	<1	<1	1	4
MW-12	15	2/6/1995	Sandy Clay	<100	<1	<1	<1	1
MW-13	10	2/7/1995	Sandy Silt	<100	<1	<1	<1	<1
MW-13	15	2/7/1995	Clayey Sand	<100	<1	<1	<1	11
MW-14	10	2/7/1995	Silty Sand	<100	<1	<1	<1	</td
MW-14	15	2/7/1995	Silty Sand	760	1	<1	1	9

Notes:

TPH Total petroleum hydrocarbons; analyzed by EPA method 8015

<0.5 Less than the detection limit of 0.5

mg/kg milligrams per kilograms (parts per million)

TABLE 2
GROUNDWATER MONITOR AND REMEDIATION WELL
CONSTRUCTION DETAILS AND SURVEY DATA
FORMER E-Z SERVE LOCATION NO. 100877

525 West A Street, Hayward, California

Well Number	Date of Construction	Casing Diameter (inches)	Boring Diameter (inches)	Screen Slot Size (inches)	Total Depth (ft bgs)	Screened Interval (ft bgs)	Surveyed Top of Casing Elevation (feet AMSL)	Surveyed Date
MW-1	1/28/1992	4	11	0.020	30	15-29	41.75	2/5/2002
MW-1A	<u> </u>	4			30		43.40	2/5/2002
MW-2	1/28/1992	4	11	0.020	30	15-29	43.26	2/5/2002
MW-3	1/28/1992	4	11	0.020	30	15-29	43.89	2/5/2002
MW-4	1/28/1992	4	11	0.020	30	15-29	42.76	2/5/2002
MW-5	1/29/1992	4	11	0.020	30	15-29	42.10	2/5/2002
MW-6	1/29/1992	4	11	0.020	30	15-29	42.33	2/5/2002
MW-7	6/21/1993	2	8.5	0.020	. 30	10-29	42.70	2/5/2002
MW-8	6/22/1993	2	8.5	0.020	30	10-29		
MW-9	6/22/1993	2	8.5	0.020	30	10-29	••	
MW-10	6/22/1993	2	8.5	0.020	30	10-29		
MW-11	2/6/1995	22	8	0.020	25	5-25		
MW-12	2/6/1995	2	8	0,020	30	10-30	43.25	2/5/2002
MW-13	2/7/1995	2	8	0.020	30	10-30	40.97	2/5/2002
MW-14	2/7/1995	2	8	0.020	30	10-30	43.19	2/5/2002
VE/AS-1	6/20/2002	4/1	10	0.020	30	5-15/28-30		
VE/AS-2	6/20/2002	4/1	10	0.020	30	5-15/28-30		
VE/AS-3	6/20/2002	4/1	10	0.020	30	5-15/28-30		
EX-1	6/24/2002	6	12	0.020	35	10-35		

Notes:

AMSL = Above mean sea level

- = Data not available.

TABLE 5

ADDITIONAL SITE ASSESSMENT

GROUNDWATER MONITOR AND REMEDIATION WELLS

SOIL SAMPLE ANALYTICAL RESULTS - PETROLEUM HYDROCARBONS AND FUEL OXYGENATES

FORMER E-Z SERVE LOCATION NO. 100877

525 WES	TA	STREET,	CAL	IFORNI	A
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Soil Sample Identification	Sampling Date	TPHg EPA 8260B (mg/kg)	Benzene EPA 8260B (μg/kg)	Toluene EPA 8260B (µg/kg)	Ethylbenzene EPA 8260B (µg/kg)	Total Xylenes EPA 8260B (μg/kg)	TAME EPA 8260B (µg/kg)	TBA EPA 8260B (µg/kg)	DIPE EPA 8260B (µg/kg)	ETBE EPA 8260B (µg/kg)	MTBE EPA 8260B (μg/kg)
VEAS-1/5'	6/20/2002	<0.5	< 0.005	< 0.005	<0.005	<0.005	<0.005	<0.05	< 0.005	< 0.005	<0.005
VEAS-1/10'	6/20/2002	<0.5	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	<0.05	< 0.005	< 0.005	< 0.005
VEAS-1/15'	6/20/2002	69	< 0.005	< 0.005	0.83	3.0	< 0.005	<0.05	< 0.005	< 0.005	<0.005
VEAS-1/20'	6/20/2002	670	0.7	<0.5	8.8	40	<0.5	<5.0	<0.5	<0.5	<0.5
VEAS-1/25'	6/20/2002	<0.5	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	<0.05	< 0.005	< 0.005	< 0.005
VEAS-1/30'	6/20/2002	<0.5	< 0.005	< 0.005	< 0.005	<0.005	<0.005	<0.05	< 0.005	< 0.005	< 0.005
VEAS-2/5'	6/20/2002	<0.5	< 0.005	< 0.005	0.005	0.017	<0.005	< 0.05	< 0.005	< 0.005	< 0.005
VEAS-2/10'	6/20/2002	<0.5	< 0.005	< 0.005	< 0.005	0.010	<0.005	<0.05	< 0.005	< 0.005	<0.005
VEAS-2/15'	6/20/2002	2.0	0.012	< 0.005	0.020	0.013	< 0.005	<0.05	< 0.005	< 0.005	< 0.005
VEAS-2/20'	6/20/2002	6.2	0.062	< 0.005	0.086	0.10	<0.005	<0.05	<0.005	< 0.005	< 0.005
VEAS-2/25'	6/20/2002	1.9	< 0.005	< 0.005	0.016	0.026	< 0.005	<0.05	< 0.005	< 0.005	< 0.005
VEAS-2/30'	6/20/2002	<0.5	< 0.005	< 0.005	< 0.005	0.006	< 0.005	< 0.05	< 0.005	< 0.005	<0.005
VEAS-3/5'	6/20/2002	<0.5	<0.005	<0.005	< 0.005	0.007	< 0.005	< 0.05	< 0.005	< 0.005	< 0.005
VEAS-3/10'	6/20/2002	<0.5	< 0.005	< 0.005	<0.005	< 0.005	< 0.005	< 0.05	< 0.005	<0.005	< 0.005
VEAS-3/15'	6/20/2002	1.8	< 0.005	< 0.005	0.007	0.008	< 0.005	< 0.05	< 0.005	<0.005	<0.005
VEAS-3/20'	6/20/2002	1.7	0.010	<0.005	0.036	0.024	< 0.005	<0.05	< 0.005	< 0.005	< 0.005
VEAS-3/25'	6/20/2002	<0.5	<0.005	< 0.005	<0.005	<0.005	<0.005	<0.05	< 0.005	< 0.005	< 0.005
VEAS-3/30'	6/20/2002	<0.5	<0.005	<0.005	< 0.005	< 0.005	< 0.005	<0.05	< 0.005	<0.005	< 0.005
EX-1/10'	6/20/2002	<0.5	< 0.005	<0.005	<0.005	<0.005	< 0.005	<0.05	< 0.005	< 0.005	<0.005
EX-1/15'	6/20/2002	<0.5	0.006	<0.005	<0.005	<0.005	< 0.005	<0.05	< 0.005	< 0.005	< 0.005
EX-1/20'	6/20/2002	100	<0.1	<0.1	0.7	1.6	<0.1	<1.0	<0.1	<0.1	<0.1
EX-1/25'	6/20/2002	1.1	<0.005	< 0.005	0.009	0.017	<0.005	<0.05	< 0.005	< 0.005	< 0.005
EX-1/30'	6/20/2002	<0.5	< 0.005	< 0.005	<0.005	< 0.005	< 0.005	< 0.05	< 0.005	< 0.005	< 0.005
EX-1/35'	6/20/2002	<0.5	<0.005	< 0.005	< 0.005	0.007	< 0.005	< 0.05	< 0.005	< 0.005	< 0.005

Notes:

TPHg Total petroleum hydrocarbons characterized as gasoline; analyzed by EPA method 8260B

MTBE Methyl-tertiary-butyl ether, analyzed by EPA 8260B

<# Less than the detection limit shown</p>
mg/kg
milligrams per kilograms (parts per million)

TABLE 1

RESULTS OF LABORATORY ANALYSIS OF SOIL SAMPLES FROM SOIL BORINGS, SEPTEMBER 2009

Former EZ Serve 100877 / 525 West A Street, Hayward, CA

Well Number	Date Sampled	TPH-G (mg/kg)	Benzene (ug/kg)	Toluene (μg/kg)	Ethyl- benzene (µg/kg)	Total Xylenes (µg/kg)	DIPE (µg/kg)	ETBE (µg/kg)	MTBE (µq/kq)	TAME (µg/kq)	EDB (µg/kg)	EDC (µg/kg)	TBA (µg/kg)
SB1-15'	9/24/2009	<3	<5	<5	<5	<5	<2	<2	<5	<2	<5	<5	<10
SB1-20'	9/24/2009	7.7	26	<5	73	8.6	<2	<2	<5	<2	<5	<5	<10
SB1-25'	9/24/2009	221	<250	<250	5,430	10,500	<100	<100	<250	<100	<250	<250	<500
SB1-30'	9/24/2009	33	<250	<250	569	1,060	<100	<100	<250	<100	<250	<250	<500
SB2-15'	9/24/2009	<3	<5	<5	<5	·<5	<2	<2	<5	<2	<5	<5	<10
SB2-20'	9/24/2009	29	<10	<10	112	<10	<4	<4	<10	<4	<10	<10	<20
SB2-25'	9/24/2009	101	<250	<250	<250	<250	<100	<100	<250	< 1 00	<250	<250	<500
SB2-30'	9/24/2009	<3	<5	<5	<5	<5	<2	<2	9.5	<2	<5	<5	<10
SB3-20'	9/24/2009	6.9	<250	<250	405	<250	<100	<100	<250	<100	<250	<250	<500
SB3-25'	9/24/2009	39	<5	<5	1,250	799	<2	<2	<5	<2	<5	<5	<10
SB3-30'	9/24/2009	<3	<5	<5	<5	<5	<2	<2	6.4	<2	<5	<5	<10
SB4-15'	9/24/2009	<3	<5	<5	<5	<5	<2	<2	<5	<2	<5	<5	<10
SB4-20'	9/24/2009	<3	<5	<5	208	13	<2	<2	<5	<2	<5	<5	<10
SB4-25'	9/24/2009	12	<250	<250	459	<250	<100	<100	<250	<100	<250	<250	<500
SB5-15'	9/24/2009	<3	<5	<5	<5	<5	<2	<2	<5	<2	<5	<5	<10
SB5-20'	9/24/2009	14	<250	<250	1,070	680	<100	<100	<250	<100	<250	<250	<500
SB5-25'	9/24/2009	102	<250	<250	778	<250	<100	<100	<250	<100	<250	<250	<500
SB5-30'	9/24/2009	<3	<5	<5	<5	<5	<2	<2	<5	<2	<5	<5	<10
SB6-15'	9/24/2009	<3	<5	<5	<5	<5	<2	<2	<5	<2	<5	<5	<10
SB6-20'	9/24/2009	18	<250	<250	359	<250	<100	<100	<250	<100	<250	<250	<500
SB6-25'	9/24/2009	7.6	25	<5	53	14	<2	<2	<5	<2	<5	<5	<10
SB6-30'	9/24/2009	<3	<5	<5	<5	<5	<2	<2	<5	<2	<5	<5	<10

Notes:

TPH-G = total petroleum hydrocarbons with gasoline distinction

MTBE = methyl tertiary butyl ether

DIPE = di-isopropyl ether

ETBE = ethyl-tert-butyl ether

TAME ≃ tert-amyl methyl ether

TBA = tert butanol

mg/kg≃ milligrams per kilogram

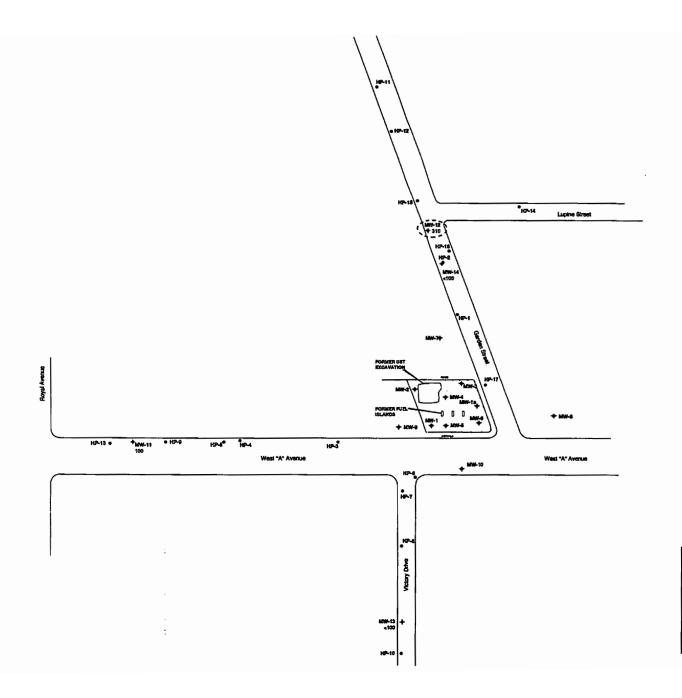
μg/kg= micrograms per kilogram

-- = not analyzed, measured, or collected

Table 2-1 Summary of Analytical Results for In-Situ Groundwater Samples Collected from Former E-Z Serve Station #100877, 525 West A Street, Hayward, California

		Concentration (micrograms per liter)							
Sample Location	Date Collected	Benzene	Toluene	Ethylbenzene	Total Xylenes	TPHg*			
HP-1	2/2/95	15	3.4	8.1	3.9	1,100			
HP-2	2/2/95	600	180	3,800	13,000	170,000			
HP-3	2/2/95	78	<5	73	180	2,800			
HP-4	2/2/95	< 0.5	< 0.5	3.2	12	240			
HP-5	2/2/95	<0.5	< 0.5	1.3	5.1	230			
HP-6	2/2/95	1,000	40	1,500	1,500	22,000			
HP-7	2/2/95	1,000	32	490	340	11,000			
HP-8	2/2/95	4.6	2.2	2.1	5.0	780			
HP-9	2/2/95	< 0.5	< 0.5	1.3	4.0	100			
HP-10	2/3/95	<0.5	< 0.5	< 0.5	< 0.5	< 50			
HP-11	2/3/95	< 0.5	0.84	<0.5	< 0.5	< 50			
HP-12	2/3/95	<0.5	< 0.5	< 0.5	< 0.5	< 50			
HP-13	2/3/95	< 0.5	< 0.5	< 0.5	< 0.5	< 50			
HP-14	2/3/95	< 0.5	< 0.5	< 0.5	< 0.5	< 50			
HP-15	2/3/95	< 0.5	< 0.5	< 0.5	< 0.5	< 50			
HP-16	2/3/95	4.2	< 0.5	11	26	310			
HP-17	2/3/95	3.8	< 0.5	5.8	15	110			

^aTotal petroleum hydrocarbons as gasoline: analyzed by Modified EPA Method 8015 Benzene, toluene, ethylbenzene, xylene isomers analyzed by EPA Method 8020



1"=120" **SCALE**

EXPLANATION

LOCATION OF PREVIOUSLY INSTALLLED MONITORING WELL

LOCATION OF MONITORING WELLS INSTALLED BY BROWN AND CALDWELL

HYDROPUNCH GROUNDWATER SAMPLE LOCATIONS

OONGENTRATION OF THIS IN SOIL mg/kg)
AT 10" SELOW GROUND SURFACE

EZServe Petroleum Markeling Company of California Former Station #100877 525 West A Street, Hayward, California TPHg in Soil isoconcentration Map 2-22-95 Figure BROWN AND CALDWELL 3-6

TABLE 2

RESULTS OF LABORATORY ANALYSIS OF WATER SAMPLES FROM SOIL BORINGS, SEPTEMBER 2009

Former EZ Serve 100877 / 525 West A Street, Hayward, CA

Well Number	Date Sampled	TPH-G (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl- benzene (ug/L)	Total Xylenes (ug/L)	DIPE (ug/L)	ETBE (ug/L)	MTBE (ug/L)	TAME (ug/L)	EDB (ug/L)	EDC (ug/L)	TBA (ug/L)
SB1-W	9/24/2009	2,230	8.9	<5	91	141	<1	<1	199	<1	<5	<5	32
SB2-W	9/24/2009	1,640	<1	<5	37	9	<1	<1	149	<1	<5	<5	20
SB3-W	9/24/2009	1,830	4.6	<5	212	42	<1	<1	50	<1	<5	<5	<10
SB4A-W	9/24/2009	76	<1	<5	<5	<5	<1	<1	58	<1	<5	<5	11
SB5-W	9/24/2009	25,300	41.0	<10	1,090	167	<10	<10	36	<10	<50	<50	<100
SB6-W	9/24/2009	4,450	9.2	<5	13	<5	<1	<1	17	<1	<5	<5	<10

Notes:

TPH-G = total petroleum hydrocarbons with gasoline distinction

MTBE = methyl tertiary butyl ether

DIPE = di-isopropyl ether

ETBE = ethyl-tert-butyl ether

TAME = tert-amyl methyl ether

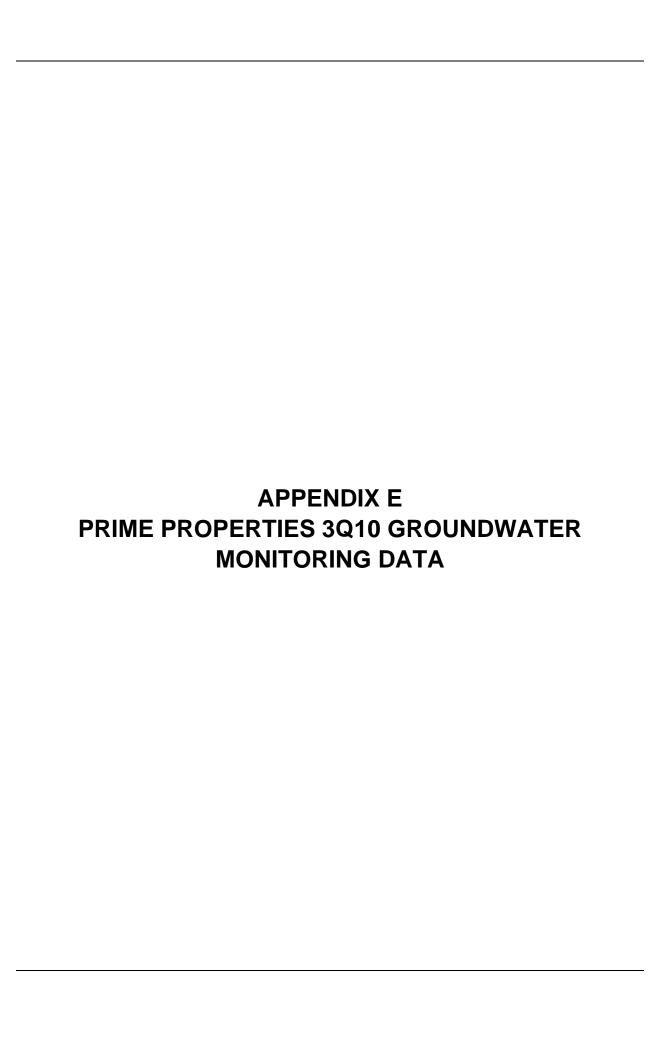
TBA = tert butanol

EDB = Ethylene dibromide

EDC = Ethylene dichloride

ug/L= micrograms per liter

-- = not analyzed, measured, or collected





Environmental & Water Resources Engineering Groundwater Consultants

August 25, 2010

Danilo Galang City of Hayward Fire Department Hayward City Hall 777 B Street Hayward, CA 94541

Re: 580 West A Street

Hayward, CA

RB File No. 01-0027

Dear Mr. Galang:

Please find enclosed a copy of the report titled "<u>Semi-Annual Groundwater Monitoring</u>, <u>Prime Properties</u>, <u>580 West A Street</u>, <u>Havward</u>, <u>California</u>" by Hydro Analysis, Inc., dated August 25, 2010.

If you have any questions, please contact me at (510)620-0891.

Sincerely,

Gary Aguiar

Principal Engineer

TABLE 1.

Shallow Water Table Elevations August 13, 2010

Well	Top of Casing Elevation (feet)	Depth to Water (feet)	Product Thickness (inch)	Elevation Adjustment (feet)	Water Table Elevation (feet)
MW-1	49.05	15.41	. 0	0.00	33.64
MW-2	48.99	15.38	0	0.00	33.61
MW-3	49.23	15.52	0	0.00	33.71
MW-4	48.75	15.08	. 0	0.00	33.67
MW-5	48.41	14.86	0	0.00	33.55
MW-6	49.29	15.74	0	0.00	33.55
MW-7	51.09	17.11	0	0.00	33.98
MW-8	48.58	14.66	SPOTTY SHEEN	0.00	33.92
MW-9	48.27	14.58	0	0.00	33.69
MW-10	48.41	14.71	0	0.00	33.70
MW-11	47.28	13.69	0	0.00	33.59
MW-12	48.14	14.26	0	0.00	33.88

FIGURE 2.
Shallow Groundwater Sampling Results

				1.7.							• • • • • • • • • • • • • • • • • • • •
Well	Date	TPH as Gasoline (μg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (μg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)
MW-1	16-Aug-10	8,200	ND < 5	6.1	360	83	ND < 5	-	-		
MW-2	16-Aug-10	4,300	35	3.7	58	13	ND < 2.5	_	-	-	1
MW-3	16-Aug-10	250	ND < 0.5	ND < 0.5	ND < 0.5	ND < 1	ND < 0.5	1	ı	1	ı
MW-4	16-Aug-10	2,100	ND < 0.5	ND < 0.5	ND < 0.5	ND < 1	14	ı	1	1	-
MW-5	16-Aug-10	8,500	19	ND < 5	230	ND < 10	ND < 5	-	_	1	I
MW-6	16-Aug-10	12,000	ND < 20	ND < 20	1,200	49	ND < 20	-	_	-	-
MW-7	16-Aug-10	3,200	ND < 2.5	ND < 2.5	7.3	ND < 5	ND < 2.5		_	_	-
MW-8	16-Aug-10	6,600	16	ND < 5	49	ND < 10	ND < 5	-	-		· <u>-</u>

ND = not detected

FIGURE 2. (continued) Shallow Groundwater Sampling Results

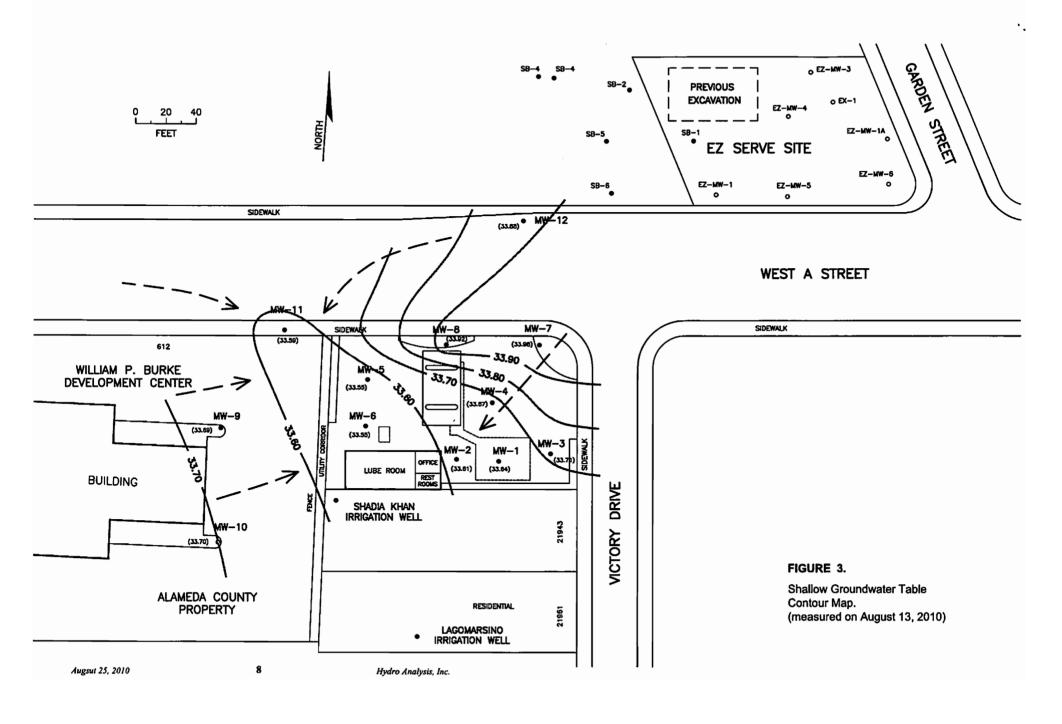
Well	Date	TPH as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (μg/L)
MW-9	13-Aug-10	4,400	9.8	ND < 2.5	3.7	ND < 5	ND < 2.5	_	-		
MW-10	13-Aug-10	460	ND < 0.5	ND < 0.5	0.53	ND < 1	4.9	-	_	1	1
MW-11	16-Aug-10	1,800	ND < 0.5	ND < 0.5	ND < 0.5	ND < 1	26	_	- -	_	1
MW-12	13-Aug-10	3,600	120	1.0	24	3.5	ND < 1	_	-	1	_

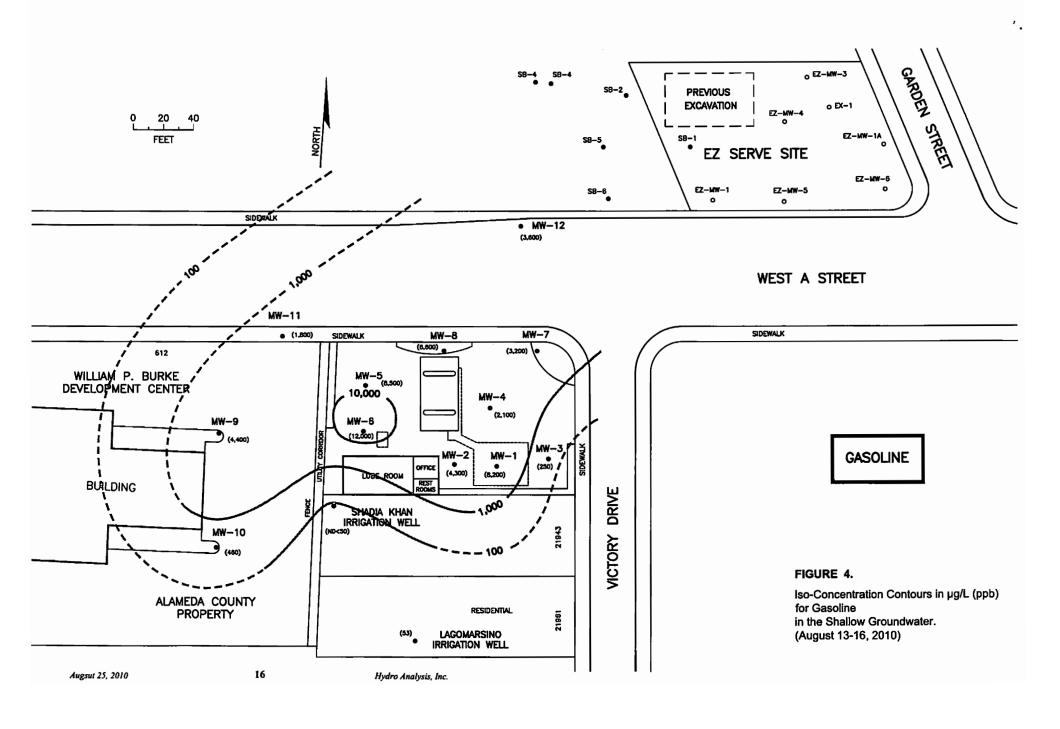
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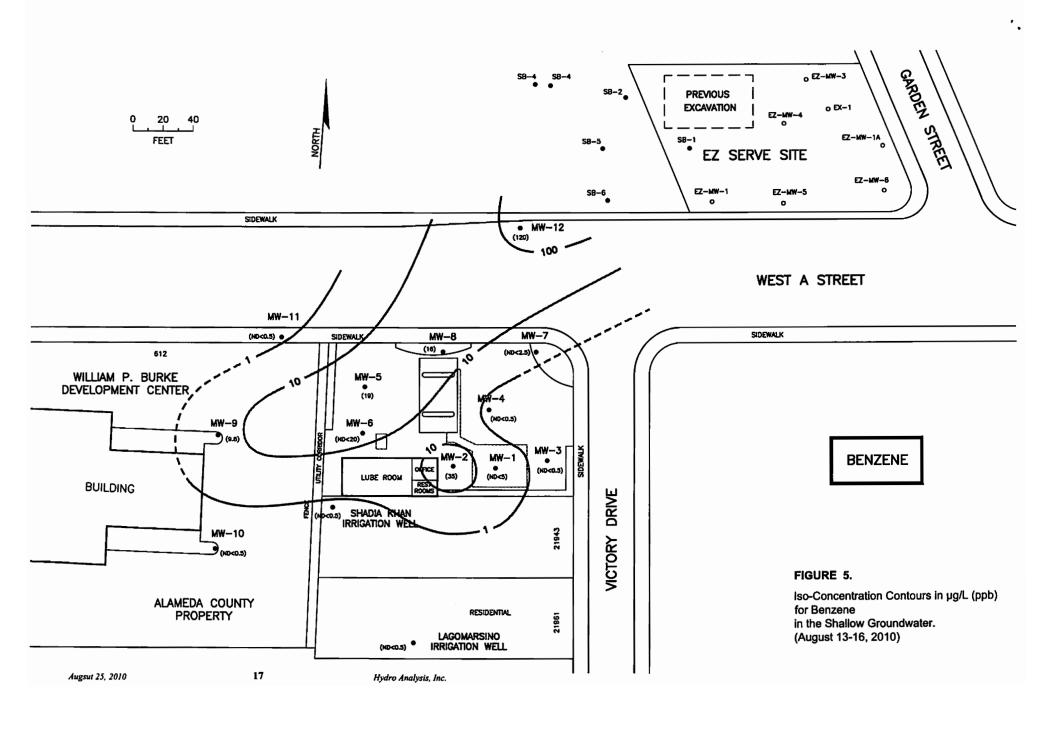
FIGURE 3.
Shallow Irrigation Well Sampling Results

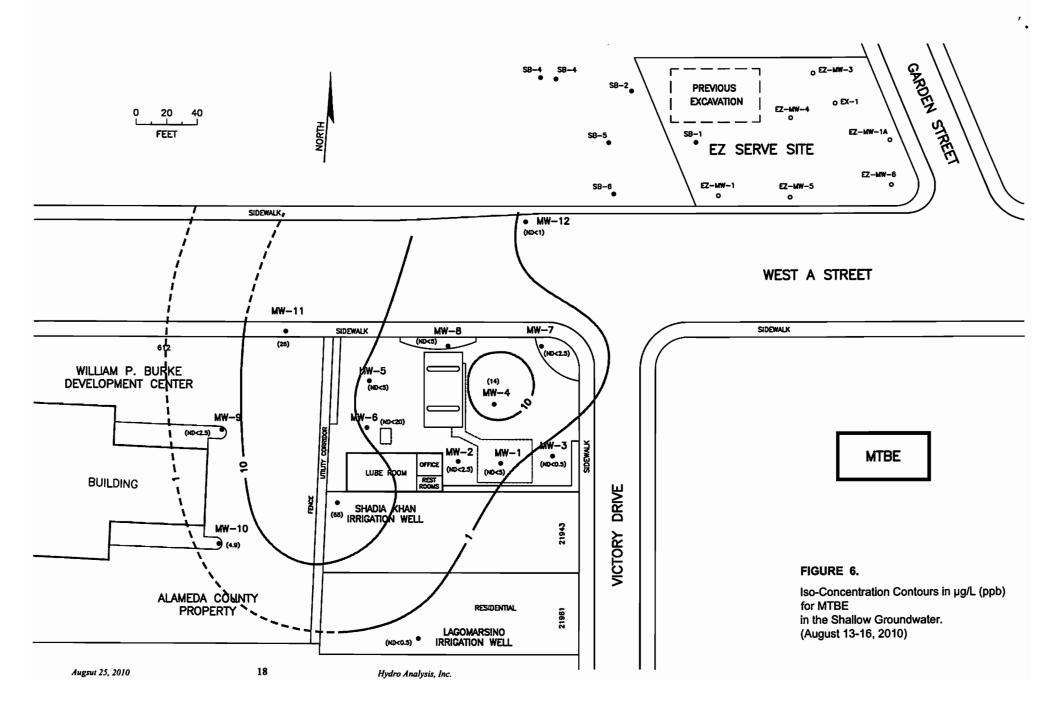
	(µg/L)	(µg/L)	DIPE (µg/L)	MTBE (µg/L)	Xylenes (μg/L)	Ethyl- enzene (µg/L)	ə b	Toluene (µg/L)	Benzene (µg/L)	TPH as Gasoline (µg/L)	Date	Well
_	_	_	_	ND < 0.5	ND < 1	0.57		ND < 0.5	ND < 0.5	ND < 50	06-Apr-09	LAGOMARSINO
ND <	ND < 0.5	ND < 0.5	ND < 1	ND < 0.5	ND < 1	ND < 0.5	, r	ND < 0.5	ND < 0.5	ND < 50	15-Jun-09	
ND <	ND < 0.5	ND < 0.5	ND < 1	ND < 0.5	ND < 1	0.76	;	ND < 0.5	ND < 0.5	ND < 50	15-Oct-09	21961
_				ND < 0.5	ND < 1	1.7	;	ND < 0.5	ND < 0.5	63	04-Mar-10	Victory Drive
-	-	_		ND < 0.5	ND < 1	1.4	•	ND < 0.5	ND < 0.5	53	16-Aug-10	LAGOMARSINO
ND <	ND < 0.5	ND < 0.5	ND < 1	28	ND < 1	ND < 0.5	<u> </u>	ND < 0.5	ND < 0.5	ND < 50	15-Jun-09	KHAN
ND <	ND < 0.5	ND < 0.5	ND < 1		ND < 1	ND < 0.5	i i	ND < 0.5	ND < 0.5	ND < 50	19-Oct-09	
_] -	_		ND < 1	ND < 0.5	i 1	ND < 0.5	ND < 0.5	52	04-Mar-10	
_	-	-		68	ND < 1	ND < 0.5	i 1	ND < 0.5	ND < 0.5	ND < 50	16-Aug-10	Victory Drive
	ND < 0.5 	ND < 0.5 — —	ND < 1 — —	29 53 68	ND < 1	ND < 0.5	; r	ND < 0.5	ND < 0.5	52	04-Mar-10	21943 Victory Drive

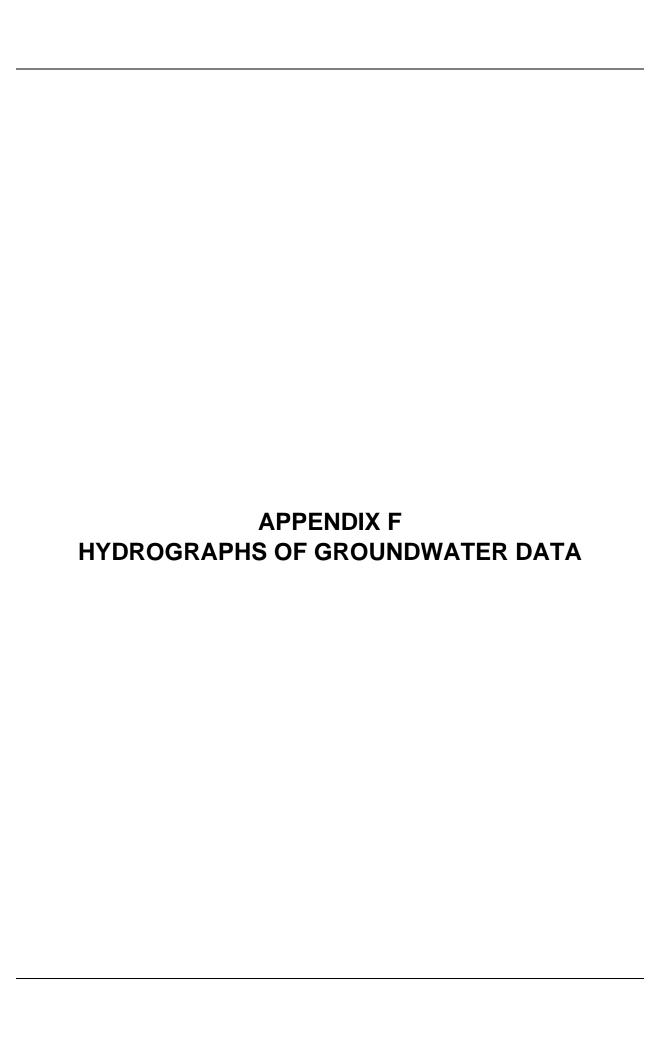
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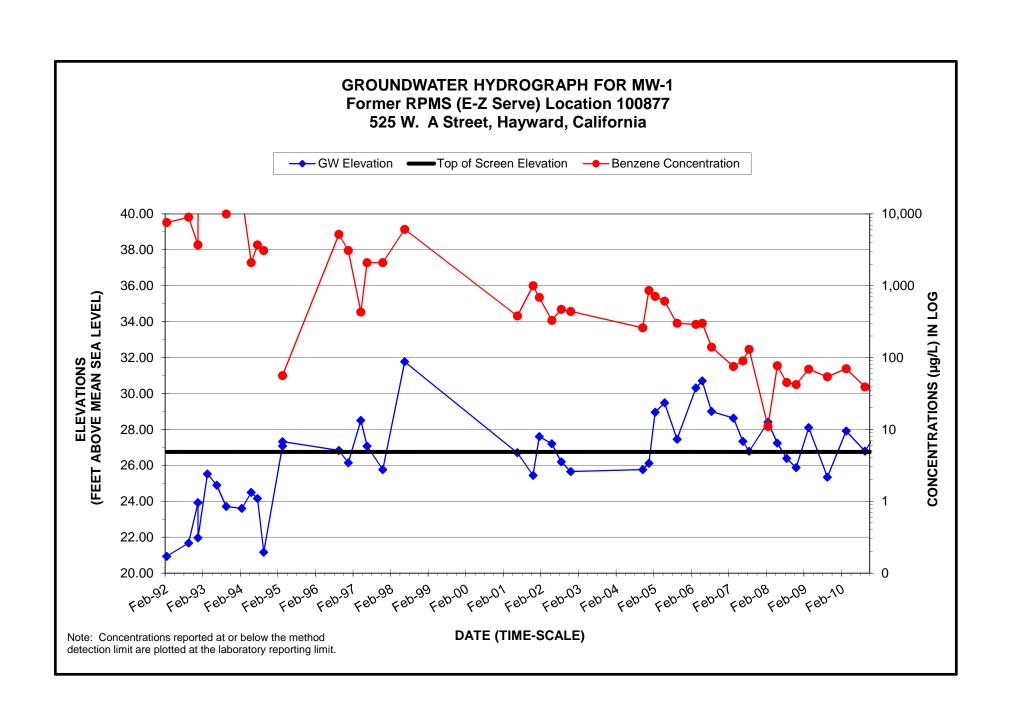


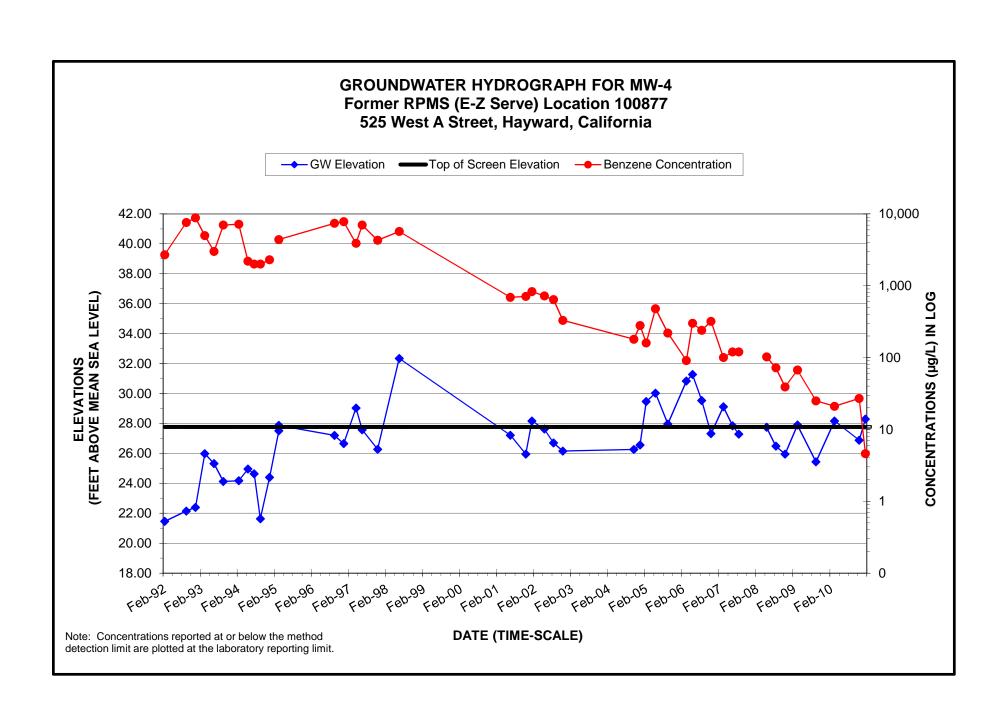


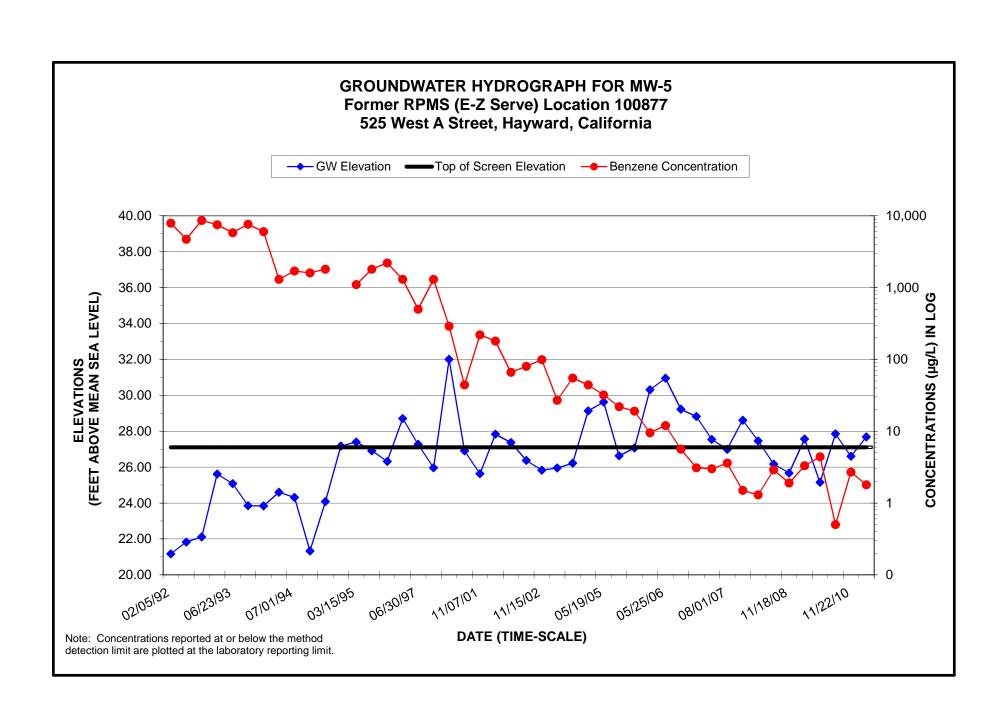


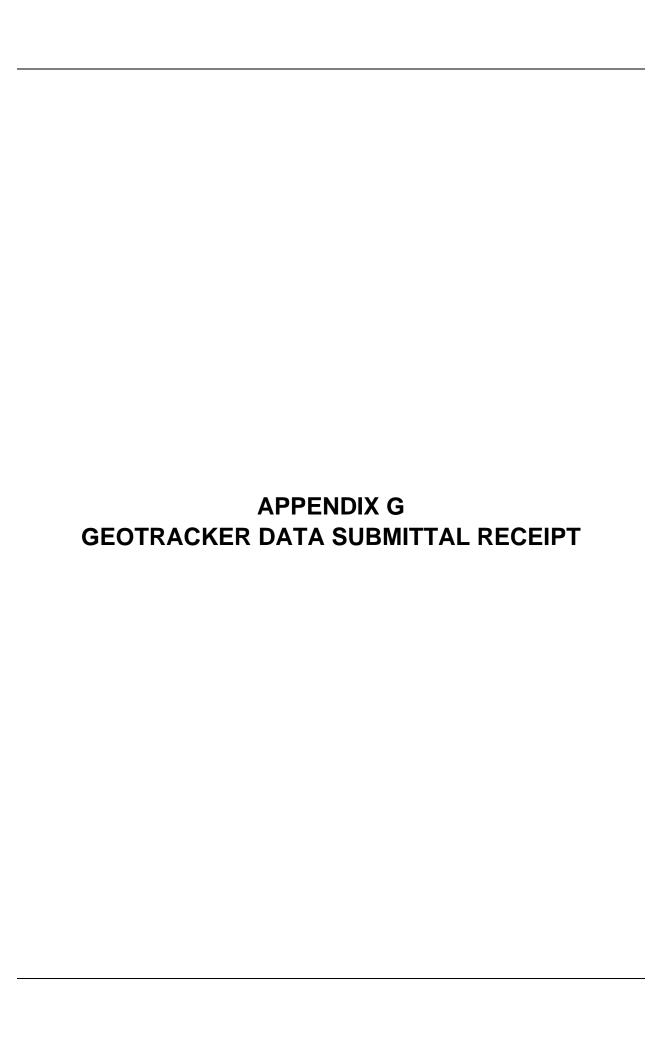












GeoTracker ESI Page 1 of 1

STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A GEO_REPORT FILE

SUCCESS

Your GEO_REPORT file has been successfully submitted!

Submittal Type: GEO_REPORT

Report Title: Site Conceptual Model and Preferential Pathway Study, Feb 2011

Report Type: Sensitive Receptor Survey Report

 Report Date:
 2/28/2011

 Facility Global ID:
 T0600100483

Facility Name: EZ SERVE #100877

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