February 09, 1993

Ms. Juliet Shin Hazardous Materials Specialist Alameda County Health Care Services 80 Swan Way, RM 200 Oakland, California 94621

Re: Transmittal of Quarterly Report

E-Z Serve #100877 525 West A Street Hayward, CA

Dear Ms. Shin:

Attached is a fourth quarter monitoring report for your review. During the previous quarter E-Z Serve solicited bids from qualified firms to perform additional subsurface investigation which was described in the approved work plan. Associated Soils Analysis was selected to perform the next phase of assessment. In addition, the names and addresses of adjacent property owners were obtained and access agreements were transmitted on February 08, 1993. Additional assessment is pending site access.

If you have any questions please advise.

Sincerely,

Brian Cobb, P.E.

Environmental Manager

cc: Eddy So - Regional Water Quality Control Board

# ENVIRONMENTAL OVERSIGHT, INC. CONSULTING AND WELL MONITORING SERVICES

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#### QUARTERLY MONITORING REPORT 4TH QTR - 1992

for

E-Z Serve Location # 100877 525 West A Street Hayward, California

January 8, 1993

Main Office: 6 Bedford Lane, Suite 100, Conroe, Texas 77384, (409) 273-4565 California Office: 22 Kazan, Irvine, California 92714 (714) 559 - 0967

# ENVIRONMENTAL OVERSIGHT, INC. CONSULTING AND WELL MONITORING SERVICES

#### E-Z Serve #100877

Ground water monitoring wells at E-Z Serve Location #100877 were sampled on December 22, 1992 by Environmental Oversight, Inc.

No non-aqueous phase hydrocarbons was found in any of the six primary monitoring wells. Dissolved hydrocarbons, above the laboratory detection limits, were present in all six wells.

A seventh well, previous well 1A, which was believed to be destroyed during re-grading of the property was discovered and gauged. Free product was measured in the well. Free product thickness was determined to be 0.04 ft. The well was purged of all available free product after gauging.

Contouring of the groundwater measurements taken during this sampling event shows a radial pattern toward the western border of the site. The gradient varies from 0.011 ft/ft on the northern and southern edges of the site to 0.007 ft/ft through the center of the site.

Attached are the consolidated results from past sampling events, plot plan showing groundwater elevations, laboratory results with chain of custody documentation, and field gauging sheets.

Groundwater gradient determination and corresponding maps were completed by the Registered Geologist listed below based on information supplied by E-Z Serve and Environmental Oversight, Inc.

Paul R. Martin

Project Manager, REA #04413

Darlos Jacquero

Louis R. Reimer

California Registered Geologist No. 4336





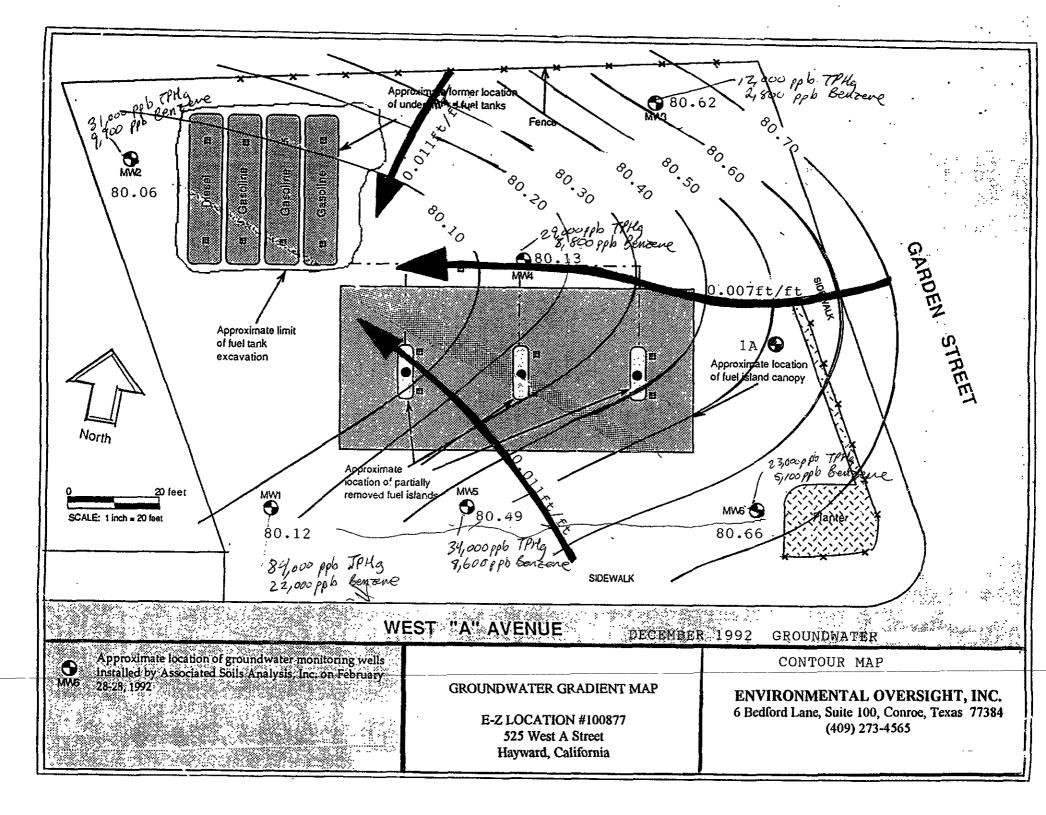
Main Office: 6 Bedford Lane, Suite 100, Conroe, Texas 77384, (409) 273-4565 California Office: 22 Kazan, Irvine, California 92714 (714) 559 - 0967

E-Z Location #100877 525 West A Street Hayward California

MW#	Date	Well Elev (feet)	Depth to F.P. (feet)	Depth to G.W (feet)	F.P. Thickness (feet)	G.W. Elevation (feet)	(EPA 8015) TPH (ppb)	(E B (ppb)	EPA 8020) T (ppb)	E (ppb)	X (ppb)
MW #1	5-Feb-92 11-Sep-92 22-Dec-92	99.91		20.82 20.08 19.79	0.00 0.00 0.00	79.09 79.83 80.12	46,000 48,000 84,000	76,000 9,000 22,000	23,000 1,200 1,600	2,400 1,800 4,800	6,500 4,600 17,000
MW #2	5-Feb-92 11-Sep-92 22-Dec-92	101.45		22.35 21.67 21.39	0.00 0.00 0.60	79.10 79.78 80.06	67,000 57,000 31,000	13,000 9,000 9,900	4,700 1,400 350	820 1,200 2,000	1,300 8,400 4,100
MW #3	5-Feb-92 11-Sep-92 22-Dec-92	101.50		21.85 21.13 20.88	0.00 0.00 0.00	79.65 80.37 80.62	5,900 9,400 12,000	1,100 1,200 2,800	nd 180 190	nd 550 850	nd 1,100 1,600
MW #4	5-Feb-92 11-Sep-92 22-Dec-92	100.50		21.31 20.62 20.37	0.00 0.00 0.00	79.19 79.88 80.13	16,000 43,000 29,000	2,700 7,600 8,800	410 1,600 1,200	nd 1,400 1,500	3,400 4,100 3,700

E-Z Location #100877 525 West A Street Hayward California

	<b>.</b> .	Well	Depth	Depth	F.P.	G.W.	(EPA 8015)		PA 8020)	_	
MW#	Date	Elev	to F.P.	to G.W	Thickness	Elevation	TPH	8	Τ	E	X
		(feet)	(feet)	(feet)	(feet)	(feet)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW #5											
	5-Feb-92	100.48		20.93	0.00	79.55	78,000	7,900	5,000	2,900	1,800
	11-Sep-92			20.27	0.00	80.21	49,000	4,700	400	1,400	4,100
	22-Dec-92			19.99	0.00	80.49	34,000	8,600	340	2,200	4,800
MW #6											
	5-Feb-92	100.97		21.29	0.00	79.68	51,000	5,400	3,500	3,600	10,000
	11-Sep-92			20.56	0.00	80.41	24,000	2,500	830	1,400	2,300
	22-Dec-92			20.31	0.00	80.66	23,000	5,100	630	2,000	3,100





December 30, 1992

Mr. Paul Martin Environmental Oversight, Inc. 6 Bedford Lane, Suite 100 Conroe, Texas 77384

Dear Mr. Martin:

Trace Analysis Laboratory received six water samples on December 22, 1992 for your E-Z Serve Project No. 100877, Hayward (our custody log number 2800).

These samples were analyzed for Total Petroleum Hydrocarbons as Gasoline and Benzene, Toluene, Ethylbenzene and Xylenes. Our analytical report and the completed chain of custody form are enclosed for your review.

Trace Analysis Laboratory is certified under the California Environmental Laboratory Accreditation Program. Our certification number is 1199.

If you should have any questions or require additional information, please call me.

Sincerely yours,

Karen Kauricella Karen Lauricella Project Specialist

**Enclosures** 

3423 Investment Boulevard, #8 • Hayward, California 94545

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LOG NUMBER: 2800

DATE SAMPLED: 12/22/92 DATE RECEIVED: 12/22/92 DATE ANALYZED: 12/30/92

DATE REPORTED: 12/30/92

**CUSTOMER:** 

E-Z Serve Petroleum Marketing Company

REQUESTER:

Paul Martin of Environmental Oversight, Inc.

PROJECT:

No. 100877, Hayward

			Sample	Type:	Water		
		MW	-1	MW	-2	MW	-3
Method and <u>Constituent</u> :	<u>Units</u>	Concen- tration	Reporting <u>Limit</u>	Concen- tration	Reporting <u>Limit</u>	Concen- tration	Reporting <u>Limit</u>
DHS Method:							
Total Petroleum Hydro- carbons as Gasoline	ug/1	84,000	4,000	31,000	1,000	12,000	1,000
Modified EPA Method 8020	for:						
Benzene	ug/l	22,000	230	9,900	59	2,800	59
Toluene	ug/l	1,600	220	350	56	190	56
Ethylbenzene	ug/l	4,800	320	2,000	81	850	81
Xylenes	ug/1	17,000	820	4,100	210	1,600	210
		Mlai	<b>i-4</b>	MW	-5	MW	l-6
Method and Constituent:	<u>Units</u>	Concen- tration	Reporting Limit	Concen- tration	Reporting Limit	Concen- tration	Reporting Limit
DHS Method:							
Total Petroleum Hydro- carbons as Gasoline	ug/1	29,000	1,000	34,000	1,000	23,000	1,000
Modified EPA Method 8020	for:						
Benzene	ug/1	8,800	59	8,600	59	5,100	59
	37						
Toluene	ug/1	1,200	56	340	56	630	56 <sup>-</sup>
Toluene Ethylbenzene		1,200 1,500	56 81	340 2,200	56 81	630 2,000	56 <sup>.</sup> 81

Concentrations reported as ND were not detected at or above the reporting limit.

# Trace Analysis Laboratory, Inc.

LOG NUMBER: 2800
DATE SAMPLED: 12/22/92
DATE RECEIVED: 12/22/92
DATE ANALYZED: 12/30/92
DATE REPORTED: 12/30/92
PAGE: Two

			Sample T	ype:	Water	 	
Method and Constituent:	<u>Units</u>	Method Concen- tration	Blank Reporting Limit				
DHS Method: Total Petroleum Hydro- carbons as Gasoline	ug/l	ND	50				
Modified EPA Method 8020	for:						
Benzene	ug/1	ND	0.50				
Toluene	ug/1	ND	0.50				
Ethylbenzene	ug/l	ND	0.50				
Xylenes	ug/l	ND	1.5				

#### OC Summary:

% Recovery: 82 % RPD: 23

Concentrations reported as ND were not detected at or above the reporting limit.

Louis W. DuPuis

Quality Assurance/Quality Control Manager

#### CHAIN OF CUSTODY RECORD

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Project	Manager	Mat	ie Maci	Doma Gol			_/		MY	/				
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MVV 2					2								<del></del>	-
MW 3					2									-
MVV 4					2									-
MW 5					2								· · · · · · · · · · · · · · · · · · ·	-
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# ENVIRONMENTAL OVERSIGHT, INC.

## Consulting and Monitoring Well Services

6 Bedford Lane, Suite 100, Conroe, Texas 77384 (409) 273-4565

### MONITORING WELL PURGING AND SAMPLING RECORD

Date Client Location # Address Sampler	12/22/92 Ez Serve 100877 525 West "A Hayward, CA Mattr a Um D		-	Number of Empty Full Delivero	of Barre	ls on Sit	:e
Well Numbe	r	1.	2	3	4	5	6
Prior to P	urging						
·	Time	1:10	1:25	1:15	1:20	1:35	1:30
	Depth to FP (ft.)						
	Depth to GW (ft.)	19.79	21.39	30,88	20.37	19.99	20.31
	Depth of Well(ft.)	29.99	30.13	30.04	30.04	30.58	29.97
During Pur	ging		<u></u>				
	Time	3:15	2:35	1:30	2:00	3:50	4:30
	Vol. in Well(gals)	6.83	5.86	6.14	6.48	7.10	6.47
	Vol. Removed(gals)	21	18	20	26	121	20
After Purg	ing						
	Time	4:00	3:15	2:30	2:45	4:30	5:00
	Temp (Farenheit)	60.1	62.2	62.7	61.5	62.2	59.9
	рН	6.10	6.14	6.17	6.19	6.14	8.70
	Conductivity	12.40	1250	1226	1218	1230	1165

#### Comments:

Lot has been cleared and well no. IA was located. Labeled IA and map

### **ENVIRONMENTAL OVERSIGHT, INC.**

6 Bedford Lane, Suite 100 Conroe, Texas 77384 (409) - 273-4530

#### MONITORING WELL PURGING AND SAMPLING RECORD

12/22/92						
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100811	<del></del>					
c	1A	8	9	10	11	12
ırging						
Time	1:00					
Depth to FP	20.80					
Depth to GW	20.84					
Depth of Well						
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Time	1:15	- <del></del>				
Vol. in Well	6.04					
Vol. Removed	19					
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Conductivity	1					<u>L</u>
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Conductivity	13	14	15	16	17	18
	13	14	15	16	17	18
c	13	14	15	16	17	18
rging .	13	14	15	16	17	18
rging . Time Depth to FP Depth to GW	13	14	15	16	17	18
rging . Time Depth to FP	13	14	15	16	17	18
Time Depth to FP Depth to GW Depth of Well	13	14	15	16	17	18
Time Depth to FP Depth to GW Depth of Well	13	14	15	16	17	18
Time Depth to FP Depth to GW Depth of Well  ging Time	13	14	15	16	17	18
Time Depth to FP Depth to GW Depth of Well	13	14	15	16	17	18
Time Depth to FP Depth to GW Depth of Well  ging Time	13	14	15	16	17	18
Time Depth to FP Depth to GW Depth of Well  ging Time Vol. in Well Vol. Removed	13	14	15	16	17	18
Time Depth to FP Depth to GW Depth of Well  ging Time Vol. in Well Vol. Removed	13	14	15	16	17	18
Time Depth to FP Depth to GW Depth of Well  Time Vol. in Well Vol. Removed	13	14	15	16	17	18
Time Depth to FP Depth to GW Depth of Well  Time Vol. in Well Vol. Removed  Time Time	13	14	15	16	17	18
Time Depth to FP Depth to GW Depth of Well  Time Vol. in Well Vol. Removed	13	14	15	16	17	18
	Ing Time Depth to FP Depth to GW Depth of Well  Time Vol. in Well Vol. Removed  Time Temp pH	JZ Serve 100817  Time 1:00 Depth to FP 20.80 Depth to GW 20.84 Depth of Well 29.81  Ging Time 1:15 Vol. in Well 6.04 Vol. Removed 19  Time Temp pH	JZ Serve 100817  Time   1:00 Depth to FP   20.80 Depth to GW   20.84 Depth of Well   29.81  Ging Time   1:15 Vol. in Well   6.04 Vol. Removed   19  Time   Time   19	100817   1A 8 9   1   100	100817	100817