

RO0000022-Site History

Former Alaska Oil  
1310 Central Ave  
Alameda, CA 94501

The site is currently occupied by a gasoline service station.

In May 1996 three gasoline USTs (1-10K, 1-7.5K, and 1-5K) and one waste oil tank (500 gallons) were removed. Soil samples were collected beneath each tank. Contaminated soil was reportedly removed from the fuel tank excavation and possible from beneath the former dispensers. It is believed approximately 600 tons of contaminated soil was removed and disposed off-site. No confirmation soil samples were collected following overexcavation.

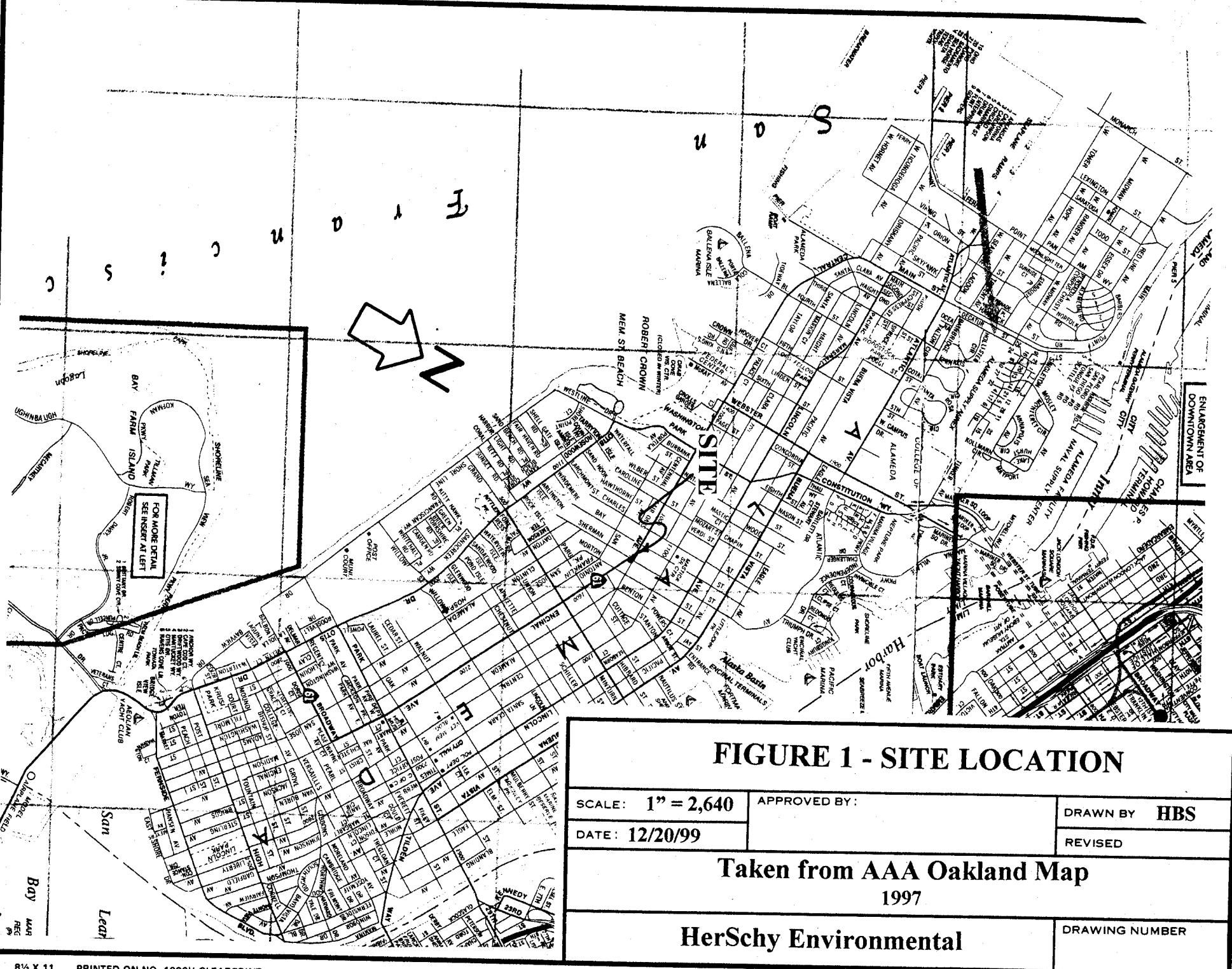
Free-floating product was observed on the groundwater in the fuel tank pit. Grab groundwater samples were collected from both the waste oil and fuel tank pits. Approximately 15,000 gallons of water and product was reportedly removed from the fuel tank pit. Two new USTs were installed within the same fuel tank excavation. New dispenser islands and piping were also installed.

Elevated petroleum hydrocarbons were detected in almost all of the soil samples (up to 6800ppm TPHg, 3000ppm TOG, 63ppm benzene, 370, 120 and 680ppm TEX, respectively) from the tank pits. The groundwater samples also contained elevated TPHg, TOG and BTEX constituents.

In November 1998, fourteen soil borings (BH-1 through BH-14) were advanced throughout the site to better characterize the extent of soil and groundwater contamination. Elevated TPH and BTEX were identified in soil and groundwater samples from borings advanced immediately adjacent to the edge of the former tank excavation.

In December 1999 three groundwater monitoring wells, MW-1 through MW-3, were installed. Groundwater from each well contained elevated TPHg, BTEX, and MTBE. The next groundwater sampling event identified significantly lower levels of MTBE, possible due to the use of Method 8260.

In July 2000, off-site soil borings (BH-A through BH-L) were advanced to delineate the extent of the contaminant plume. Elevated MTBE were noted in groundwater from BH-B and BH-C, located northwest of the tank complex. The potentiometric surface maps previously prepared for the site indicate groundwater flows to the south or southwest, but the distribution of hydrocarbons in the borings suggests a northwesterly flow direction.



TANKS: ①-SUPER ②-PLUS ③-REGULAR-Removed 5/2/96  
④-W/O

Samples/DATE/NO. - Pumps 1-6 = ①

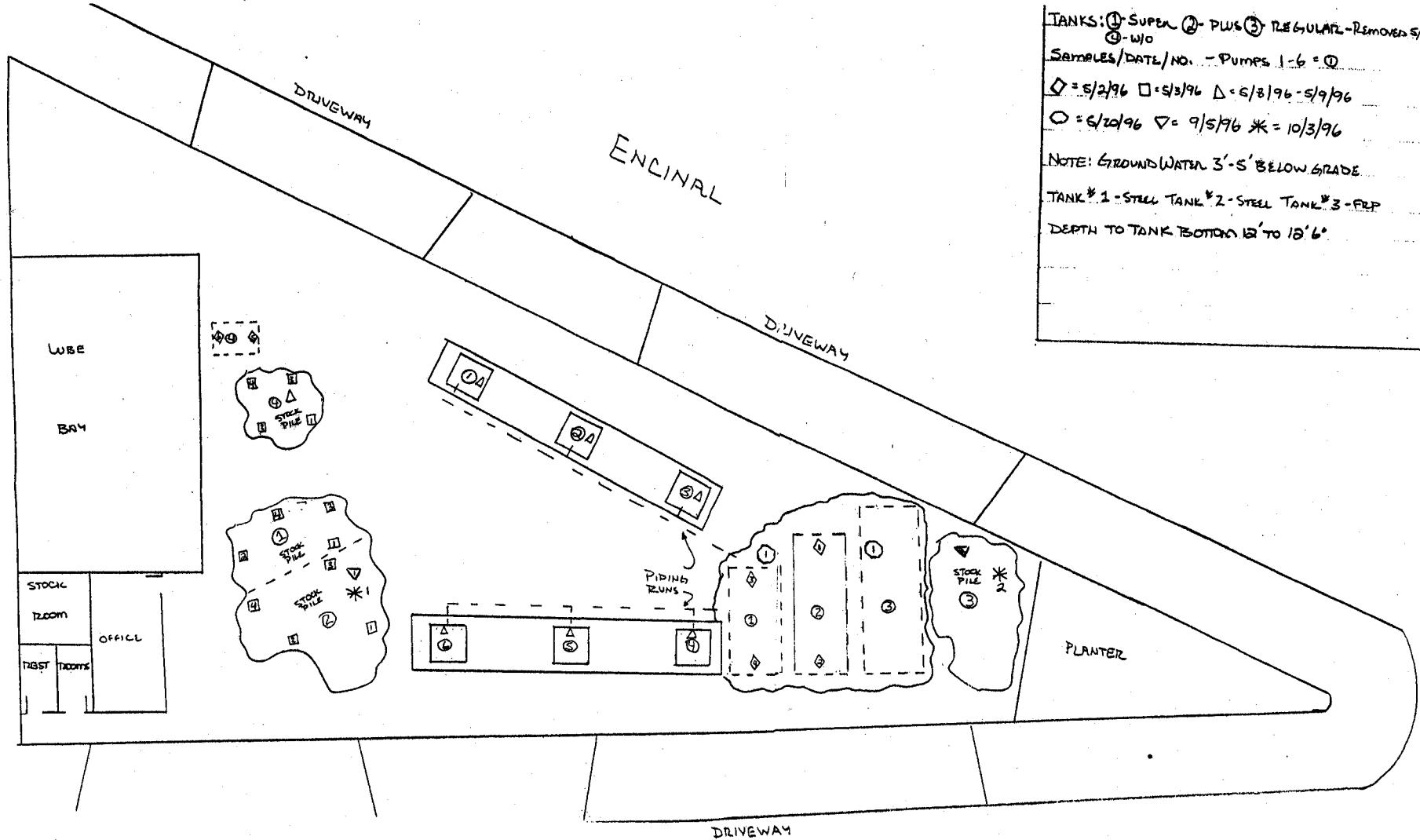
◇ = 5/2/96 □ = 5/3/96 Δ = 5/8/96 - 5/9/96

○ = 5/10/96 ▽ = 9/5/96 \* = 10/3/96

NOTE: GROUND WATER 3'-5' BELOW GRADE.

TANK #1-STEEL TANK #2-STEEL TANK #3-FRP

DEPTH TO TANK BOTTOM 12' TO 18' 6"



ALASKA GASOLINE	
SCALE: 1" = 10'	APPROVED BY:
DATE:	DRAWN BY FILED
REVISED	
1310 CENTRAL AVE. ALAMEDA	
SAMPLING, SITE MAP	DRAWING NUMBER 2

**TABLE 5:**  
**PETROTEK**  
**SOIL SAMPLE ANALYTICAL RESULTS**

Sample ID	Date Sampled	Location	TPH as gasoline mg/kg	TPH as diesel mg/kg	TOG mg/kg	MTBE mg/kg	Benzene mg/kg	Toluene mg/kg	Ethyl-benzene mg/kg	Xylenes mg/kg	VOC's µg/kg	Cd mg/kg	Cr mg/kg	Pb mg/kg	Ni mg/kg	Zi mg/kg
1	5/2/96	Fuel Tank Exc.	5000	-	-	<5.0	31	250	74	560	-	-	-	1.8	-	-
2	5/2/96	Fuel Tank Exc.	2900	-	-	<5.0	<2.0	16	8.3	190	-	-	-	13.3	-	-
3	5/2/96	Fuel Tank Exc.	4400	-	-	<5.0	25	190	75	400	-	-	-	1.9	-	-
4	5/2/96	Fuel Tank Exc.	3600	-	-	<5.0	2.6	34	21	250	-	-	-	8.9	-	-
5	5/2/96	N. Waste Oil Tank	<5.0	<200	1400	<0.10	<0.05	<0.05	<0.05	<0.05	ND	<0.50	20.8	2.2	13.5	14
6	5/8/96	Waste Oil Tank	470	<1000	3000	<0.50	<0.25	<0.25	0.30	0.85	ND	-	-	-	-	-
D1	5/9/96	Beneath Dispenser	6800	-	-	<40	63	370	120	680	-	-	-	-	-	-
D2	5/9/96	Beneath Dispenser	3700	-	-	<20	<10	20	9.7	280	-	-	-	-	-	-
D3	5/9/96	Beneath Dispenser	1500	-	-	<8.0	<4.0	<4.0	<4.0	20	-	-	-	-	-	-
D5	5/9/96	Beneath Dispenser	2600	-	-	<16	<8.0	28	12	200	-	-	-	-	-	-
D6	5/9/96	Beneath Dispenser	<5.0	-	-	<0.10	<0.05	<0.05	<0.05	<0.05	-	-	-	-	-	-
T1	5/9/96	Unknown Trench	2100	-	-	<8.0	<4.0	5.7	<4.0	140	-	-	-	-	-	-
T2	5/9/96	Unknown Trench	1400	-	-	<5.0	<2.0	5.1	<2.0	20	-	-	-	-	-	-

- = Not Analyzed

ND = Not detected above the Method Detection Limit

µg/kg = micrograms per kilogram (ppb)

mg/kg = milligrams per kilogram (ppm)

VOC's = Volatile Halocarbons

Cd = Cadmium

Cr = Chromium

Pb = Lead

Ni = Nickel

Zi = Zinc

**TABLE 6:**  
**PETROTEK**  
**GRAB GROUNDWATER SAMPLE ANALYTICAL RESULTS**

Sample ID	Date Sampled	Location	TPH as gasoline µg/L	TPH as diesel µg/L	TOG µg/L	MTBE µg/L	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Xylenes µg/L	Cd µg/L	Cr µg/L	Lead µg/L	Nickel µg/L	Zinc µg/L
G1	5/20/96	Fuel Tank Excavation	2,800	-	-	66	100	60	<13	560	-	-	-	-	-
G2	5/2/96	Waste Oil Excavation	1,300	<5,000	35,000	<1.0	<0.5	<0.5	<0.5	1.6	<5.0	114	453	115	753

- = Not Analyzed

µg/L = micrograms per liter (ppb)

mg/L = milligrams per liter (ppm)

Cd = Cadmium

Cr = Chromium

CENTRAL AVENUE

1200/ND/ND/ND

1,200/34,000/1,500/190  
BH-2 SIDEWALK

400/ND/ND/ND  
BH-13

BH-14

PLANTER

800/ND/ND/ND  
BH-1

ENCINAL AVENUE

1,700/110,000/5,300/ND  
BH-4

PRESENT  
FUEL ISLANDS

2,100/110,000/7,200/ND  
BH-3 FORMER  
FUEL ISLANDS

3,200/120,000/1,700/ND  
BH-6

110/2,500/ND/ND  
SUBJECT  
PROPERTY  
BUILDING

480/30,000/ND/ND  
BH-9  
BH-10  
500/2,800/11/ND  
BH-8  
BH-8.1  
BH-11  
FORMER  
WASTE OIL PIT  
BH-11.1  
6,400/ND/ND/ND  
BH-12  
20/ND/ND/ND

SIDEWALK

APPROXIMATE LATERAL LIMITS  
OF EXCAVATION  
FOLLOWING SOIL REMOVAL

0 10 20

SCALE 1" = 18'

TPH<sub>s</sub> / TPH<sub>g</sub> / Benzene / MTBE - ppb in water

- APPROXIMATE LOCATION OF SOIL SAMPLES COLLECTED BY PETROTEK
  - APPROXIMATE LOCATION OF GRAB GROUNDWATER SAMPLES COLLECTED BY PETROTEK
  - ◆ SOIL BORING LOCATIONS PERFORMED BY AEI ON 11/11 AND 11/12 1998
- CURRENT UNDERGROUND STORAGE TANK, PIPING AND DISPENSER SYSTEM

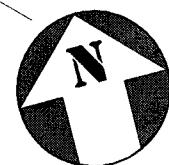
ALL ENVIRONMENTAL, INC.  
901 MORAGA ROAD, SUITE C, LAFAYETTE, CA

SCALE 1" = 18' DRAWN BY: PJM

SITE PLAN

1310 CENTRAL AVENUE  
ALAMEDA, CALIFORNIA

DRAWING NUMBER:  
FIGURE 2



**TABLE 1:**  
**SOIL SAMPLE ANALYTICAL RESULTS**

Sample ID	Date Sampled	TPH as gasoline mg/kg	TPH as diesel mg/kg	TOG mg/kg	MTBE mg/kg	Benzene mg/kg	Toluene mg/kg	Ethyl-benzene mg/kg	Xylenes mg/kg	VOC's µg/kg
BH-1 4'	11/12/98	810	<1	-	<0.02	27	170	110	560	-
BH-1 8'	11/12/98	1,100	<1	-	<0.02	9.8	33	11	64	-
BH-2 4'	11/12/98	5,900	<1	-	1.8	2.9	76	57	410	-
BH-3 4'	11/12/98	570	<1	-	<0.02	<0.005	0.065	0.073	0.38	-
BH-4 3'	11/12/98	4,600	<1	-	<0.02	<0.005	13	47	310	-
BH-5 4'	11/12/98	3,700	<1	-	<0.02	<0.005	3.2	29	190	-
BH-6 4'	11/11/98	<0.05	<1	-	<0.02	<0.005	<0.005	<0.005	<0.015	-
BH-7 4'	11/12/98	2,600	<1	-	<0.02	<0.005	<0.005	6.9	68	-
BH-8 6'	11/11/98	270	<1	-	<0.02	0.18	0.11	0.45	1.2	-
BH-8.1 5'	11/11/98	<0.05	<1	-	<0.02	<0.005	0.008	<0.005	<0.015	-
BH-9 5'	11/11/98	<0.05	<1	3,300	<0.02	<0.005	0.02	<0.005	<0.015	ND
BH-10 8'	11/11/98	250	300	2,100	<0.02	<0.005	<0.005	0.19	1.4	ND
BH-11 5'	11/11/98	<0.05	<1	70	<0.02	<0.005	<0.005	<0.005	<0.015	ND
BH-11.1 7'	11/11/98	<0.05	<1	16	<0.02	<0.005	<0.005	<0.005	<0.015	ND
BH-12 5'	11/11/98	<0.05	<1	-	<0.02	<0.005	<0.005	<0.005	<0.015	-
BH-13 5'	11/11/98	<0.05	<1	-	<0.02	<0.005	<0.005	<0.005	<0.015	-
BH-14 5'	11/11/98	<0.05	<1	-	<0.02	<0.005	<0.005	<0.005	<0.015	-
MDL		0.05	1	10	0.02	0.005	0.005	0.005	0.015	

' = Not Analyzed

ND = Not detected above the Method Detection Limit

µg/kg = micrograms per kilogram (ppb)

mg/kg = milligrams per kilogram (ppm)

VOC's = Volatile Halocarbons

MDL = Method Detection Limit

**TABLE 2:**  
**SOIL SAMPLE ANALYTICAL RESULTS**

Sample ID	Date Sampled	An mg/kg	As mg/kg	Ba mg/kg	Be mg/kg	Cd mg/kg	Cr mg/kg	Co mg/kg	Cu mg/kg	Pb mg/kg	Hg mg/kg	Mb mg/kg	Ni mg/kg	Se mg/kg	Ag mg/kg	Th mg/kg	Va mg/kg	Zn mg/kg
BH-9 5'	11/11/98	<2	<5	46	<1	3	74	7	6	<1	<0.1	4	30	<5	<2	26	35	21
BH-10 8'	11/11/98	<2	<5	34	<1	2	41	7	5	5	<0.1	3	20	<5	<2	16	21	19
BH-11 5'	11/11/98	<2	<5	63	<1	3	66	6	7	<1	<0.1	4	35	<5	<2	27	32	23
BH-11.1 7'	11/11/98	<2	<5	62	<1	2	37	7	10	37	<0.1	3	24	<5	<2	17	22	140
M.D.L.		2	5	1	1	1	1	1	1	1	0.1	1	1	5	2	2	1	1

An = Antimony

As = Arsenic

Ba = Barium

Be = Berilium

Cd = Cadmium

Cr = Cromium

Co = Cobalt

Cu = Copper

Pb = Lead

Hg = Mercury

Mb = Molybdenum

Ni = Nickle

Se = Selenium

Ag = Silver

Th = Thalium

Va = Vanadium

Zn = Zinc

M.D.L = Method Detection Limit

**TABLE 3:**  
**GROUNDWATER SAMPLE ANALYTICAL RESULTS**

Sample ID	Date Sampled	TPH as gasoline µg/L	TPH as diesel µg/L	TOG µg/L	MTBE µg/L	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Xylenes µg/L	VOCs µg/L
BH-1	11/12/98	<50	800	-	<20	<0.5	<0.5	<0.5	<1.5	-
BH-2	11/12/98	34,000	1,200	-	190	1,500	2,800	500	2,800	-
BH-3	11/12/98	110,000	2,100	-	<20	7,200	11,000	3,300	21,000	-
BH-4	11/12/98	110,000	1,700	-	<20	5,300	13,000	3,100	16,000	-
BH-6	11/11/98	120,000	3,200	-	<20	1,700	4,500	4,900	26,000	-
BH-8.1	11/11/98	2,800	500	-	<20	11	35	10	64	-
BH-9	11/11/98	2,500	110	ND	<20	<0.5	4.0	3	23	ND
BH-10	11/11/98	30,000	480	ND	<20	<0.5	ND	13	110	ND
BH-11.1	11/11/98	<50	<u>6,400</u>	ND	<20	<0.5	3.0	<0.5	<1.5	ND
BH-12	11/11/98	<50	210	-	<20	<0.5	1.0	0.7	4.2	-
BH-13	11/11/98	<50	400	-	<20	<0.5	<0.5	<0.5	<1.5	-
BH-14	11/11/98	<50	700	-	<20	<0.5	<0.5	<0.5	<1.5	-
M.D.L.		50	50	10	20	0.5	0.5	0.5	1.5	

- = Not Analyzed

µg/L = micrograms per liter (ppb)

mg/L = milligrams per liter (ppm)

M.D.L. = Method Detection Limit

**TABLE 4:**  
**GROUNDWATER SAMPLE ANALYSIS**

Sample ID	Date Sampled	An $\mu\text{g/L}$	As $\mu\text{g/L}$	Ba $\mu\text{g/L}$	Be $\mu\text{g/L}$	Cd $\mu\text{g/L}$	Cr $\mu\text{g/L}$	Co $\mu\text{g/L}$	Cu $\mu\text{g/L}$	Pb $\mu\text{g/L}$	Hg $\mu\text{g/L}$	Mb $\mu\text{g/L}$	Ni $\mu\text{g/L}$	Se $\mu\text{g/L}$	Ag $\mu\text{g/L}$	Th $\mu\text{g/L}$	Va $\mu\text{g/L}$	Zn $\mu\text{g/L}$
BH-9	11/11/98	<100	<250	<b>55</b>	<50	<50	<50	<50	<50	<50	<0.5	<50	<50	<250	<100	<b>120</b>	<50	<50
BH-10	11/11/98	<100	<250	<b>62</b>	<50	<50	<50	<50	<50	<50	<0.5	<50	<50	<250	<100	<b>86</b>	<50	<50
BH-11	11/11/98	<100	<250	<b>83</b>	<50	<50	<50	<50	<50	<50	<0.5	<50	<50	<250	<100	<b>110</b>	<50	<50
M.D.L.		100	250	50	50	50	50	50	50	50	0.5	50	50	250	100	100	50	50

An = Antimony

As = Arsenic

Ba = Barium

Be = Berilium

Cd = Cadmium

Cr = Cromium

Co = Cobalt

Cu = Copper

Pb = Lead

Hg = Mercury

Mb = Molybdenum

Ni = Nickle

Se = Selenium

Ag = Silver

Th = Thalium

Va = Vanadium

Zn = Zinc

M.D.L = Method Detection Limit

# CENTRAL AVENUE

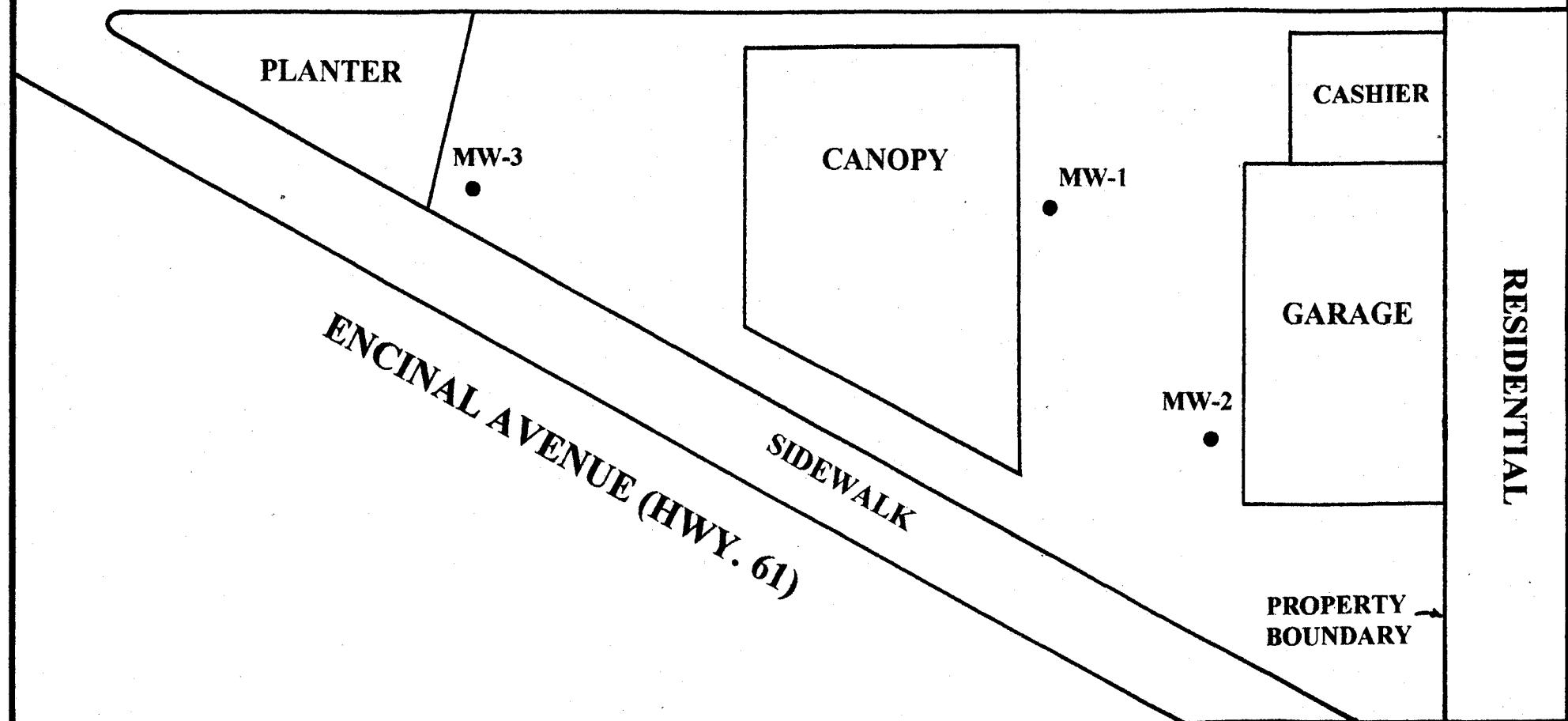


FIGURE 2 - SITE MAP

SCALE: 1" = 20'	APPROVED BY:	DRAWN BY HBS
DATE: 12/20/99		REVISED

ALASKA GASOLINE COMPANY, ALAMEDA

HerSchy Environmental

DRAWING NUMBER



**TABLE ONE**  
**Summary of Chemical Analysis of SOIL Samples**  
**Nissan Alameda - Collected on July 29, 2000**  
**Petroleum Hydrocarbons**  
**All results are in parts per million**

Boring - Depth	TPH Gasoline	TPH Diesel	Benzene	Toluene	Ethyl Benzene	Total Xylenes	MTBE	TAME	TBA	Other Oxygenates
BH-A-3.5'	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
BH-B-2.5'	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
BH-C-3.0'	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
BH-D-3.0'	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
BH-E-3.0'	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
BH-F-3.0'	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
BH-G-3.0'	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
BH-H-3.0'	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
BH-I-3.0'	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
PRCs	NE	NE	0.67	520	230	210	NE	NE	NE	NE

table continued on next page

**TABLE ONE**  
**Summary of Chemical Analysis of SOIL Samples**  
**Nissan Alameda - Collected on July 29, 2000**  
**Petroleum Hydrocarbons**  
**All results are in parts per million**

Boring	TPH Gasoline	TPH Diesel	Benzene	Toluene	Ethyl Benzene	Total Xylenes	MTBE	TAME	TBA	Other Oxygenates
BH-J-3.0'	< 1.0	< 1.0	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
BH-K-3.0'	< 1.0	< 1.0	< 0.005	< 0.005	< 0.005	< 0.005	<b>0.0061</b>	< 0.005	< 0.005	< 0.005
BH-L-3.5'	< 1.0	< 1.0	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
PRGs	NE	NE	0.67	520	230	210	NE	NE	NE	NE

Notes:

MTBE = Methyl-t-butyl ether

TAME = Tert-amyl methyl ether

TBA = Tert-Butanol

PRG = United States Environmental Protection Agency Region IX Preliminary Remediation Goal for Residential Soil.

NE = PRG has not been established.

Non-detectable concentrations are noted by the less than symbol (<) followed by the detection limit.

Detectable concentrations are in bold.

**TABLE TWO**  
**Summary of Chemical Analysis of GROUNDWATER Samples**  
**Nissan Alameda - Collected on July 29, 2000**  
**Petroleum Hydrocarbons**  
**All results are in parts per billion**

*method 8260*

Boring	TPH Gasoline	TPH Diesel	Benzene	Toluene	Ethyl Benzene	Total Xylenes	MTBE	TAME	TBA	Other Oxygenates
BH-A	< 50	< 50	< 0.5	0.7	< 0.5	0.9	< 0.5	< 0.5	< 5.0	< 0.5
BH-B	1,800	< 2,000	270	8.8	18	13	4,100	5.6	440	< 3.0
BH-C	230	< 100	11	1.2	< 0.5	0.96	760	6.6	130	< 0.5
BH-D	< 50	72	< 0.5	< 0.5	< 0.5	< 0.5	1.7	< 0.5	< 5.0	< 0.5
BH-E	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 0.5
BH-F	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 0.5
BH-G	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 0.5
BH-H	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 0.5
BH-I	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	0.55	< 0.5	< 5.0	< 0.5
DHS MCL	NE	NE	1	150	700	1,750	13	NE	NE	VARIABLE

table continued on next page

**TABLE TWO**  
**Summary of Chemical Analysis of GROUNDWATER Samples**  
**Nissan Alameda - Collected on July 29, 2000**  
**Petroleum Hydrocarbons**  
**All results are in parts per billion**

*method 8260*

Boring	TPH Gasoline	TPH Diesel	Benzene	Toluene	Ethyl Benzene	Total Xylenes	MTBE	TAME	TBA	Other Oxygenates
BH-J	< 50	<b>200</b>	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 0.5
BH-K	< 50	<b>520</b>	< 0.5	< 0.5	< 0.5	< 0.5	0.77	< 0.5	< 5.0	< 0.5
BH-L	< 50	<b>&lt; 50</b>	< 0.5	< 0.5	< 0.5	< 0.5	2.5	< 0.5	< 5.0	< 0.5
DHS MCL	NE	NE	1	150	700	1,750	13	NE	NE	VARIABLES

Notes:

MTBE = Methyl-t-butyl ether

TAME = Tert-amyl methyl ether

TBA = Tert-Butanol

DHS MCL is the California Department of Health Services maximum contaminant level for drinking water.

NE = DHS MCLs are not established.

Non-detectable concentrations are noted by the less than symbol (<) followed by the detection limit.

Detectable concentrations are in bold.

**TABLE TWO**  
**Summary of Chemical Analysis of GROUNDWATER Samples**  
**Petroleum Hydrocarbons**  
**All results are in parts per billion**

Well/ Date Sampled	TPH Gasoline	TPH Diesel	Benzene	Toluene	Ethyl Benzene	Total Xylenes	MTBE	TAME	TBA	Other Oxygenates
<u>MW-1</u>										
9/6/99	5,700	8,700	170	59	22	85	20,000	NA	NA	NA
5/16/00	20,000	< 7,500	38	6.3	740	1,600	< 5.0	< 5.0	< 50	< 5.0
8/3/00	20,000	< 6,000	56	9.7	920	1,600	< 0.5	< 0.5	< 5.0	< 0.5
<u>MW-2</u>										
9/6/99	6,000	70	1,300	92	50	400	6,800	NA	NA	NA
5/16/00	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
8/3/00	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 0.5
<u>MW-3</u>										
9/6/99	43,000	870	860	70	< 0.5	65	120,000	NA	NA	NA
5/16/00	17,000	< 5,000	2,800	60	380	190	990	9.1	350	< 5.0
8/3/00	16,000	< 2,000	1,600	29	210	53	1,200	21	260	< 2.0
DHS MCL	NE	NE	1	150	700	1,750	13	NE	NE	VARIABLES

Notes:

MTBE = Methyl-t-butyl ether

TAME = Tert-amyl methyl ether

TBA = Tert-Butanol

DHS MCL is the California Department of Health Services maximum contaminant level for drinking water.

NA = Samples Not Analyzed for this compound.

NE = DHS MCLs are not established.

Non-detectable concentrations are noted by the less than symbol (<) followed by the detection limit.

Detectable concentrations are in bold.

Project No: 3011

Borehole #: BH-14

Date: 11/11/98

Project: ALASKAMART

Total Depth: 8 FEET

Client: PRITPAUL SAPPAL

Logged By: PJM

Location: 1310 CENTRAL AVENUE

Responsible Professional JPD

SUBSURFACE PROFILE			SAMPLE			Well Data	Remarks
Depth	Symbol	Description	Number	Type	Blows/ft		
0		Ground Surface <b>FILL</b>					
1							
2							
3		<b>SILTY SAND</b> Dark yellowish brown 10YR 4/2 Damp					PID = 0.0 ppm
4							
5			BH-14	SS	NA		
6							
7		<b>CLAYEY SAND</b> 20% Clay	BH-14	SS			
8		End of Borehole					
9							
10							
11							
12							
13							
14							
15							

Drilled By: VIRONEX

All Environmental, Inc.  
901 Moraga Road, Suite C  
Lafayette, CA 94549

Hole Size: 2"

Drill Type: GEOPROBE

Sheet: 1 of 1

Drill Method: DIRECT PUSH

Project No: 3011

Borehole #: BH-13

Date: 11/11/98

Project: ALASKAMART

Total Depth: 8 FEET

Client: PRITPAUL SAPPAL

Logged By: PJM

Location: 1310 CENTRAL AVENUE

Responsible Professional JPD

SUBSURFACE PROFILE			SAMPLE			Well Data	Remarks
Depth	Symbol	Description	Number	Type	Blows/ft		
0		Ground Surface <b>ASPHALT AND FILL</b>					
1							
2							
3							PID = 0.0 ppm
4		<b>SILTY SAND</b> 5-10% silt Dusky yellowish brown 10YR 2/2					
5			BH-13	SS	NA		
6							
7							
8		End of Borehole					
9							
10							
11							
12							
13							
14							
15							

Drilled By: VIRONEX

All Environmental, Inc.  
901 Moraga Road, Suite C  
Lafayette, CA 94549

Hole Size: 2"

Drill Type: GEOPROBE

Drill Method: DIRECT PUSH

Sheet: 1 of 1

Project No: 3011

Borehole #: BH-12

Date: 11/11/98

Project: ALASKAMART

Total Depth: 8 FEET

Client: PRITPAUL SAPPAL

Logged By: PJM

Location: 1310 CENTRAL AVENUE

Responsible Professional JPD

SUBSURFACE PROFILE		SAMPLE			Well Data	Remarks	
Depth	Symbol	Description	Number	Type	Blows/ft		
0	b/10	Ground Surface <b>ASPHALT AND FILL</b>		SS			
1							
2							
3							PID = 0.0 ppm
4		<b>SILTY SAND</b> 5-10% silt Dark yellowish orange 10YR 4/6					
5	wet		BH-12	SS	NA		
6							
7		stiff/ damp					
8		End of Borehole					
9							
10							
11							
12							
13							
14							
15							

Drilled By: VIRONEX

All Environmental, Inc.  
901 Moraga Road, Suite C  
Lafayette, CA 94549

Hole Size: 2"

Drill Type: GEOPROBE

Drill Method: DIRECT PUSH

Sheet: 1 of 1

Project No: 3011

Borehole #: BH-11.1

Date: 11/11/98

Project: ALASKAMART

Total Depth: 8 FEET

Client: PRITPAUL SAPPAL

Logged By: PJM

Location: 1310 CENTRAL AVENUE

Responsible Professional JPD

SUBSURFACE PROFILE			SAMPLE			Well Data	Remarks
Depth	Symbol	Description	Number	Type	Blows/ft		
0		Ground Surface <b>ASPHALT</b>					
1							No odor
2							
3		<b>SILTY SAND</b> Dark yellowish brown 10YR 4/2					PID = 0.0 ppm
4							
5			BH-11.1	SS	NA		
6							
7		<b>CLAYEY SAND</b> wet clayey sand, slight odor	BH-11.1	SS			
8							
9		End of Borehole					
10							
11							
12							
13							
14							
15							

Drilled By: VIRONEX

All Environmental, Inc.  
901 Moraga Road, Suite C  
Lafayette, CA 94549

Hole Size: 2"

Drill Type: GEOPROBE

Drill Method: DIRECT PUSH

Sheet: 1 of 1

**Project No:** 3011

**Borehole #:** BH-11

**Date:** 11/11/98

**Project:** ALASKAMART

**Total Depth:** 8 FEET

**Client:** PRITPAUL SAPPAL

**Logged By:** PJM

**Location:** 1310 CENTRAL AVENUE

**Responsible Professional:** JPD

SUBSURFACE PROFILE			SAMPLE			Well Data	Remarks
Depth	Symbol	Description	Number	Type	Blows/ft		
0		Ground Surface <b>ASPHALT</b>					
1							
2							
3							PID = 0.0 ppm
4		<b>SILTY SAND</b> Dark yellowish brown 10YR 4/2	BH-11	SS	NA		Damp
5							
6							PID = 190 ppm
7							
8		End of Borehole					No water generated boring moved
9							
10							
11							
12							
13							
14							
15							

Drilled By: VIRONEX

All Environmental, Inc.  
901 Moraga Road, Suite C  
Lafayette, CA 94549

Hole Size: 2"

Drill Type: GEOPROBE

Drill Method: DIRECT PUSH

Sheet: 1 of 1

Project No: 3011

Borehole #: BH-10

Date: 11/11/98

Project: ALASKAMART

Total Depth: 8 FEET

Client: PRITPAUL SAPPAL

Logged By: PJM

Location: 1310 CENTRAL AVENUE

Responsible Professional JPD

SUBSURFACE PROFILE			SAMPLE			Well Data	Remarks
Depth	Symbol	Description	Number	Type	Blows/ft		
0	0107	Ground Surface <b>ASPHALT</b>					
1							
2							
3		<b>SILTY SAND</b> Silty sand with gravels up to 20mm Dark yellowish brown 10YR 4/2					PID = 0.0 ppm
4			BH-10	SS	NA		
5							
6							
7		<b>CLAYEY SAND</b> color change to greenish at 6.5 feet stiff					slow water generation PID = 192 ppm
8			BH-10	SS	NA		
9		End of Borehole					
10							
11							
12							
13							
14							
15							

Drilled By: VIRONEX

All Environmental, Inc.  
901 Moraga Road, Suite C  
Lafayette, CA 94549

Hole Size: 2"

Drill Type: GEOPROBE

Drill Method: DIRECT PUSH

Sheet: 1 of 1

Project No: 3011

Borehole #: BH-9

Date: 11/11/98

Project: ALASKAMART

Total Depth: 10 FEET

Client: PRITPAUL SAPPAL

Logged By: PJM

Location: 1310 CENTRAL AVENUE

Responsible Professional JPD

SUBSURFACE PROFILE			SAMPLE			Well Data	Remarks
Depth	Symbol	Description	Number	Type	Blows/ft		
0		Ground Surface <b>ASPHALT</b>					
1							
2							
3		<b>SILTY SAND</b> Silt <5%, Dusky yellowish brown 10YR 2/2					damp @ 1 foot thick groundwater ?
4							
5			BH-9	SS	NA		
6							
7							PID = 203 ppm
8		<b>SAND</b> Few fines Greyish green, wet, strong odor (diesel ?)					sheen on water
9							
10		End of Borehole	BH-9	SS	NA		
11							
12							
13							
14							
15							

Drilled By: VIRONEX

All Environmental, Inc.  
901 Moraga Road, Suite C  
Lafayette, CA 94549

Hole Size: 2"

Drill Type: GEOPROBE

Drill Method: DIRECT PUSH

Sheet: 1 of 1

Project No: 3011

Borehole #: BH-8.1

Date: 11/11/98

Project: ALASKAMART

Total Depth: 8 FEET

Client: PRITPAUL SAPPAL

Logged By: PJM

Location: 1310 CENTRAL AVENUE

Responsible Professional JPD

SUBSURFACE PROFILE			SAMPLE			Well Data	Remarks
Depth	Symbol	Description	Number	Type	Blows/ft		
0	0/00	Ground Surface <b>ASPHALT</b>					
1							
2							PID = 0.0 ppm
3							
4		<b>SILTY SAND</b> Dry, loose silty sand; dark yellowish brown; no odor	BH-8.1	SS	NA		
5							
6		Light olive 10YR 5/4	BH-8.1	SS	NA		
7							
8		End of Borehole					
9							
10							
11							
12							
13							
14							
15							

Drilled By: VIRONEX

All Environmental, Inc.  
901 Moraga Road, Suite C  
Lafayette, CA 94549

Hole Size: 2"

Drill Type: GEOPROBE

Drill Method: DIRECT PUSH

Sheet: 1 of 1

Project No: 3011

Borehole #: BH-8

Date: 11/11/98

Project: ALASKAMART

Total Depth: 8 FEET

Client: PRITPAUL SAPPAL

Logged By: PJM

Location: 1310 CENTRAL AVENUE

Responsible Professional JPD

SUBSURFACE PROFILE			SAMPLE			Well Data	Remarks
Depth	Symbol	Description	Number	Type	Blows/ft		
0		Ground Surface <b>ASPHALT</b>					
1							PID = 0.0 ppm
2							
3							
4		<b>LOOSE SAND AND GRAVEL</b> Fill material, very loose, recoverable samples					
5							PID = 265 ppm
6							
7		color change to greyish olive 10Y 4/	BH-8 4'	SS	NA		Groundwater ? no water sample collected
8		End of Borehole					boring moved 2 feet to SE
9							
10							
11							
12							
13							
14							
15							

Drilled By: VIRONEX

All Environmental, Inc.  
901 Moraga Road, Suite C  
Lafayette, CA 94549

Hole Size: 2"

Drill Type: GEOPROBE

Drill Method: DIRECT PUSH

Sheet: 1 of 1

Project No: 3011

Borehole #: BH-7

Date: 11/12/98

Project: ALASKAMART

Total Depth: 7 FEET

Client: PRITPAUL SAPPAL

Logged By: PJM

Location: 1310 CENTRAL AVENUE

Responsible Professional JPD

SUBSURFACE PROFILE			SAMPLE			Well Data	Remarks
Depth	Symbol	Description	Number	Type	Blowft		
0		Ground Surface <b>CONCRETE</b>					
1							
2							PID = 26 ppm
3							
4		<b>SILTY SAND</b> Dark Yellowish Brown 10YR 4/2 Strong Odor	BH-7 4'	SS	NA		
5							Sheen on Groundwater
6		Greyish Olive 10Y 4/2					
7		End of Borehole					PID = 1390 ppm
8							
9							
10							
11							
12							
13							
14							
15							

Drilled By: VIRONEX

All Environmental, Inc.  
901 Moraga Road, Suite C  
Lafayette, CA 94549

Hole Size: 2"

Drill Type: GEOPROBE

Drill Method: DIRECT PUSH

Sheet: 1 of 1

Project No: 3011

Borehole #: BH-6

Date: 11/12/98

Project: ALASKAMART

Total Depth: 8 FEET

Client: PRITPAUL SAPPAL

Logged By: PJM

Location: 1310 CENTRAL AVENUE

Responsible Professional JPD

SUBSURFACE PROFILE			SAMPLE			Well Data	Remarks
Depth	Symbol	Description	Number	Type	Blows/ft		
0		Ground Surface <b>ASHALT AND GRAVEL</b>					
1							
2							
3							
4		<b>SILTY SAND</b> Dark Yellowish Brown 10YR 4/2 Few Fines Strong Odor	BH-6 4'	SS	NA		PID = 1365 ppm
5							
6							
7		Color change to greyish green 10G 4/2					
8		End of Borehole					
9							
10							
11							
12							
13							
14							
15							

Drilled By: VIRONEX

All Environmental, Inc.  
901 Moraga Road, Suite C  
Lafayette, CA 94549

Hole Size: 2"

Drill Type: GEOPROBE

Drill Method: DIRECT PUSH

Sheet: 1 of 1

Project No: 3011

Borehole #: BH-5

Date: 11/12/98

Project: ALASKAMART

Total Depth: 7.5 FEET

Client: PRITPAUL SAPPAL

Logged By: PJM

Location: 1310 CENTRAL AVENUE

Responsible Professional JPD

SUBSURFACE PROFILE			SAMPLE			Well Data	Remarks
Depth	Symbol	Description	Number	Type	Blows/ft		
0		Ground Surface <b>CONCRETE</b>					
1							
2							PID = 56 ppm
3							
4		<b>SILTY SAND</b> Moderate Yellowish Brown 10YR 5/4 strong odor	BH-5 4'	SS	NA		
5							
6		Color Change: Dusky yellow green					
7							PID = 1050 ppm
8		End of Borehole					
9							
10							
11							
12							
13							
14							
15							

Drilled By: VIRONEX

All Environmental, Inc.  
901 Moraga Road, Suite C  
Lafayette, CA 94549

Hole Size: 2"

Drill Type: GEOPROBE

Drill Method: DIRECT PUSH

Sheet: 1 of 1

Project No: 3011

Borehole #: BH-4

Date: 11/12/98

Project: ALASKAMART

Total Depth: 7 FEET

Client: PRITPAUL SAPPAL

Logged By: PJM

Location: 1310 CENTRAL AVENUE

Responsible Professional JPD

SUBSURFACE PROFILE		SAMPLE			Well Data	Remarks
Depth	Symbol	Description	Number	Type	Blows/ft	
0		Ground Surface <b>CONCRETE</b>				
1						
2						
3						PID = 1018 ppm
3		<b>SILTY SAND</b>	BH-4 3'	SS	NA	
4		Dark Brown, Damp strong odor				
5						
6		color change to greenish grey				
7		End of Borehole				
8						
9						
10						
11						
12						
13						
14						
15						

Drilled By: VIRONEX

All Environmental, Inc.  
901 Moraga Road, Suite C  
Lafayette, CA 94549

Hole Size: 2"

Drill Type: GEOPROBE

Drill Method: DIRECT PUSH

Sheet: 1 of 1

Project No: 3011

Borehole #: BH-3

Date: 11/11/98

Project: ALASKAMART

Total Depth: 8 FEET

Client: PRITPAUL SAPPAL

Logged By: PJM

Location: 1310 CENTRAL AVENUE

Responsible Professional JPD

SUBSURFACE PROFILE

SAMPLE

Depth	Symbol	Description	Number	Type	Blow/ft	Well Data	Remarks
0		Ground Surface					
1		ASPHALT AND FILL		SS			
2							
3							PID = 0.0 ppm
4							
5		SILTY SAND Dusky yellowish brown 10YR 3/2	BH-13	SS	NA		
6							
7		color change to greenish strong odor					PID = 1130 ppm sheen on water
8		End of Borehole					
9							
10							
11							
12							
13							
14							
15							

Drilled By: VIRONEX

All Environmental, Inc.  
901 Moraga Road, Suite C  
Lafayette, CA 94549

Hole Size: 2"

Drill Type: GEOPROBE

Drill Method: DIRECT PUSH

Sheet: 1 of 1

Project No: 3011

Borehole #: BH-2

Date: 11/12/98

Project: ALASKAMART

Total Depth: 6.5 FEET

Client: PRITPAUL SAPPAL

Logged By: PJM

Location: 1310 CENTRAL AVENUE

Responsible Professional JPD

SUBSURFACE PROFILE			SAMPLE			Well Data	Remarks
Depth	Symbol	Description	Number	Type	Blows/ft		
0		Ground Surface					
0.5	5/02	ASPHALT					
1							
2							
3		SILTY SAND Dusky yellow brown 10YR 3/2 Damp, Strong odor					PID = 1097 ppm
4							
5							
6		STIFF SANDY CLAY Clay with 15-20% sand, stiff Greyish green					
7		End of Borehole					
8							
9							
10							
11							
12							
13							
14							
15							

Drilled By: VIRONEX

All Environmental, Inc.  
901 Moraga Road, Suite C  
Lafayette, CA 94549

Hole Size: 2"

Drill Type: GEOPROBE

Drill Method: DIRECT PUSH

Sheet: 1 of 1

Project No: 3011

Borehole #: BH-1

Date: 11/12/98

Project: ALASKAMART

Total Depth: 8 FEET

Client: PRITPAUL SAPPAL

Logged By: PJM

Location: 1310 CENTRAL AVENUE

Responsible Professional JPD

SUBSURFACE PROFILE			SAMPLE			Well Data	Remarks
Depth	Symbol	Description	Number	Type	Blows/ft		
0		Ground Surface <b>ASPHALT</b>					
1							
2							
3		<b>SILTY SAND</b> Dusky yellow brown 10YR 3/2 Damp, Strong odor					PID = 1046 ppm
4			BH-1 4'	SS	NA		
5							color change to greenish blue
6							
7		<b>STIFF SANDY CLAY</b> Clay with 15-20% sand, stiff					PID = 704 ppm
8		End of Borehole	BH-1 8'	SS	NA		
9							
10							
11							
12							
13							
14							
15							

Drilled By: VIRONEX

All Environmental, Inc.  
901 Moraga Road, Suite C  
Lafayette, CA 94549

Hole Size: 2"

Drill Type: GEOPROBE

Drill Method: DIRECT PUSH

Sheet: 1 of 1

*Herschy Environmental*

## WELL / BORING LOG

CLIENT Alaska Gasoline Co.  
 DATE DRILLED 10-11-99  
 LOCATION Alameda  
 HOLE DIAMETER 8"  
 HOLE DEPTH 18'  
 WELL DEPTH 17.35'  
 WELL DIAMETER 2"  
 ELEVATION 26.85

LOGGED BY H. Schymiczek  
 DRILLED BY West Hazmat  
 DRILLING METHOD HSA  
 SAMPLING METHOD Split Spoon  
 CASING TYPE Sch. 40PVC  
 SLOT SIZE 0.020"  
 GRAVEL PACK #3 Sand

WELL MW-1  
 BORING NA  
 PAGE 1 OF 1

WELL COMPLETION DETAIL	MOISTURE CONTENT	BLOWS/FOOT	DEPTH (FEET)	SAMPLE	GRAPHIC	SOIL TYPE	LITHOLOGY / REMARKS	
							blank	grout sea
			0			ML	Approx. 2" asphalt.	
			2			SM	Sand, dk.brown, v.fine - to fine-grained, trace silt.	
			2				Silty sand, brown, v.fine - to med.- grained, no odor or stain;	
			3				OVA=0	
			5					
			10					
			15					
			20			SM	Silty sand, brown, v.fine - to med.- grained.	
			25				T.D.=18'	
			30					
			35					
			40					

# HerSchy Environmental

## WELL / BORING LOG

CLIENT	Alaska Gasoline Co.	LOGGED BY	H. Schymiczek	WELL MW-2
DATE DRILLED	10-11-99	DRILLED BY	West Hazmat	BORING NA
LOCATION	Alameda	DRILLING METHOD	HSA	PAGE 1 OF 1
HOLE DIAMETER	8"	SAMPLING METHOD	Split Spoon	
HOLE DEPTH	18'	CASING TYPE	Sch. 40PVC	
WELL DEPTH	17.90'	SLOT SIZE	0.020"	
WELL DIAMETER	2"	GRAVEL PACK	#3 Sand	
ELEVATION	27.18'			
WELL COMPLETION DETAIL	MOISTURE CONTENT BLOWS/FOOT	DEPTH (FEET)	SAMPLE	LITHOLOGY / REMARKS
blank grout seal screen sand	0 4 5 6 10 15 20 25 30 35 40	0 4 5 6 10 15 20 25 30 35 40	ML SM SM	Approx. 2" asphalt. Sand, dk. brown, v.fine - to fine-grained, trace silt.  Silty sand, brown, v.fine - to med.- grained, no odor or stain; OVA=0  Silty sand, brown, v.fine - to med.- grained, trace clay.  T.D.=18'

## HerSchy Environmental

## WELL / BORING LOG

WELL / MW-3

NA

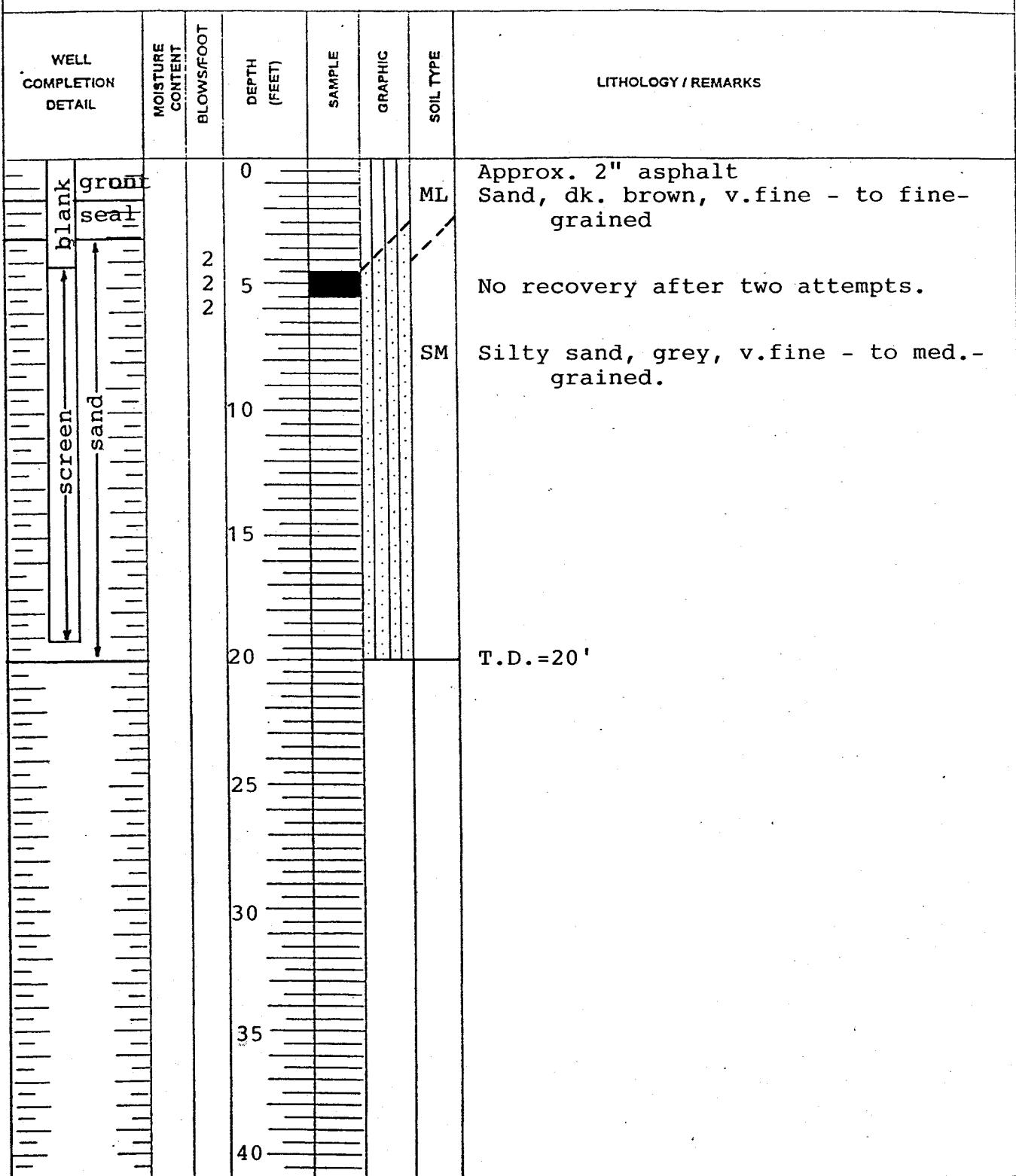
BORING

NA

PAGE 1 OF 1

CLIENT Alaska Gasoline Co.  
 DATE DRILLED 10-11-99  
 LOCATION Alameda  
 HOLE DIAMETER 8"  
 HOLE DEPTH 20'  
 WELL DEPTH 19.05'  
 WELL DIAMETER 2"  
 ELEVATION 25.30

LOGGED BY H. Schymiczek  
 DRILLED BY WEST Hazmat  
 DRILLING METHOD HSA  
 SAMPLING METHOD Split Spoon  
 CASING TYPE Sch. 40PVC  
 SLOT SIZE 0.020"  
 GRAVEL PACK #3 Sand



4/25/01 Notes: Be  
1310 Central Ave Site

- DTW inburner range from 5.5-7'.
- beneath asphalt from ~ $\frac{1}{2}$ ' to GW
- Silty sand - (permeable)
- V. small pie shaped lot amongst residential, will need offsite wells N & S opposite
- Shallow soil samples in offsite berms are not meaningful (ND at ~3-3 $\frac{1}{2}$ ')
- - Are finding TPHd (is this diesel or gas?)
- Utilities may be impacted due to shallow DTW - check utility map
- - TPHd in wastewater pit sample was ND. maybe it's not present in GW
- - Left considerable soil contamination in place
- - probably could do some type of dual-phase extraction if warranted.
- or air sparge.

Printed: 04/23/97

\*\*\*\*\* Alameda County Department of Environmental Health \*\*\*\*\*  
Deposit/Refund Account History

\*\* PROJECT INFORMATION \*\*

541d 3828

Project#: --3341B Date Open: 07/06/95 Date Closed:

Payor Information:

Petrotek  
P Q Box 612317  
San Jose CA 95161

Site Information:

ALASKA DIE  
1310 CENTRAL AVENUE  
ALAMEDA CA 94501

\*\* DEPOSIT HISTORY \*\*

Deposit Date	Receipt#	Amount Received
07/06/95	759438	\$ 603.00
02/08/96	783174	\$ 1,494.00
11/13/96	779374	\$ 936.00
		\$ 3,033.00

\*\* WORKLOG HISTORY \*\*

Work Date	Insp	Activity Description / Time Spent (hrs)	Amount Charged
02/08/95	adm	administrative charge	1. 90.00
07/06/95	ls	installation plan review	0.5 45.00
07/18/95	ls	tank insall plan review	1. 90.00
07/18/95	ls	callw/prop.owner,contr.	0.5 45.00
07/27/95	ls	call w/contractor	0.25 22.50
08/10/95	dh	mess.w/LS file review	1.4 126.00
08/10/95	dh	call w/Fred re:line test	0.4 36.00
08/15/95	dh	Letter	0.2 18.00
08/24/95	dh	consult w/LS;pipe test	0.4 36.00
09/14/95	ls	percision test	2. 180.00
02/06/96	js	plan review	1.5 135.00
03/11/96	ls	plan review/review codes	6. 540.00
03/19/96	ls	close modif.file	1.5 270.00
04/30/96	js	on site tank removal	4.2 378.00
05/08/96	js	consult w/Petrotek	0.5 45.00
05/09/96	js	observe sampling	1. 90.00
05/20/96	js	oversee sampling	0.8 72.00
01/24/97	ls	meet w/Juliet	0.5 47.00
02/13/97	dh	consult w/Fred	0.3 28.20
02/19/97	ls	pressure test	3. 282.00
02/25/97	ls	piping inspection	3. 282.00
			\$ 2,857.70

Balance:\$

175.30

Amount Refunded: \$

ALAMEDA COUNTY HAZARDOUS MATERIALS DIVISION  
DEPOSIT / REFUND ACCOUNT SHEET

printed 02/13/96

SITE INFORMATION

Alaska Oil  
1310 Central Ave  
Alameda 94501  
Site Contact:  
Site Phone :

St ID: 3828 Site#: 3341  
PROJECT#: 3341  
PROJECT TYPE: \*\*\* R \*\*\*  
INSP: Larry Seto  
ACCT. SHEET PG #: 11

PROPERTY OWNER INFORMATION

Owner Contact:  
Owner Phone :

PAYOR INFORMATION

Alaska Mart  
5001 Cutting Blvd  
Richmond CA 94804 #885  
Payor Contact:  
Payor Phone :

Date	Action Taken	Time In/Out	Hours Spent/ Depstd	Hour Balnace	Money Spent/ Deposited	Money Balance
02/08/96	Rcpt# 783174	1 hr.				
02/08/96	Deposit of \$1,494.00 @ \$80/hour		+16.6	+16.61	1,494.00	1,494.00
02/08/96	Admin. Charge: 1 hour		1.00	15.61	1,404.00	1,404.00
2/16/96	Plan Review		1.5	14.11	135.00	1,269.00
4/30/96	Went out to site to observe tank removal. Caught up notes.		4.2	9.91	378.00	891.00
5/8/96	Spoke to Fred, Petrovich, brought up some info for him & passed his info		0.5	9.41	45.00	846.00
5/9/96	Went out to site to observe sampling beneath piping & wrote up notes		1	8.41	70.00	756.00
5/20/96	Went out to observe groundwater sampling Close Out. Transferred to LOP		0.8	7.61	71.00	684.00
6/1/96	CLOSE OUT & Transfer to LOP					

UPON COMPLETION OF PROJECT

PROJ COMPLETED BY : Juliet Shim

State Forms A, B & C

ATTACH: Billing Adjustment\*

DATE OF COMPLETION : 6/6/96

DATE SENT TO BILLING: 6/6/96

TOTAL COST OF PROJECT: \$ 810.00

REFUND AMOUNT: \$ 684.00 Rev. 5/95

\* Billing adjustment forms needed when site is in our UST program.

## INSPECTOR'S DAILY ACTIVITY REPORT

04/23/97  
pg 3

InspDate	Init /Assoc	Site ID#	Insp Hours	Activ.	Company - Name / Zip
<b>for Larry Seto</b>					UnitC
07/06/95	LS -	3828	0.50	45	Alaska Gas/94501 1310 Central Ave
- installation plan review					Thursday : 0.5
07/07/95	LS -	3828	0.25	45	Alaska Gas/94501 1310 Central Ave
- -0-					Friday : 0.25
07/11/95	LS -	3828	0.25	45	Alaska Gas/94501 1310 Central Ave
- -0-					Tuesday : 0.25
07/12/95	LS -	3828	0.25	45	Alaska Gas/94501 1310 Central Ave
- -0-					Wednesday: 0.25
07/18/95	LS -	3828	1.00	45	Alaska Gas/94501 1310 Central Ave
- UGT installation plan review					Alaska Gas/94501 1310 Central Ave
07/18/95	LS -	3828	0.50	45	Alaska Gas/94501 1310 Central Ave
- phone with property owner and contractor					Tuesday : 1.5
07/19/95	LS -	3828	0.25	45	Alaska Gas/94501 1310 Central Ave
- -0-					Wednesday: 0.25
07/27/95	LS -	3828	0.25	45	Alaska Gas/94501 1310 Central Ave
- Phone with contractor					Thursday : 0.25
09/14/95	LS -	3828	2.00	41	Alaska Gas/94501 1310 Central Ave
- percison test					Thursday : 2.
02/27/96	LS -	3828	0.50	45	Alaska Gas/94501 1310 Central Ave
- -0-					Tuesday : 0.5
03/08/96	LS -	3828	1.50	45	Alaska Gas/94501 1310 Central Ave
- -0-					Friday : 1.5
03/11/96	LS -	3828	6.00	41	Alaska Gas/94501 1310 Central Ave
- Plan review & reviewed codes					Monday : 6.
03/12/96	LS -	3828	0.50	45	Alaska Gas/94501 1310 Central Ave
- -0-					Tuesday : 0.5
03/19/96	LS -	3828	1.50	45	Alaska Gas/94501 1310 Central Ave
- closed out modification file					Tuesday : 1.5
10/22/96	LS -	3828	2.00	45	Alaska Gas/94501 1310 Central Ave
- -0-					Tuesday : 2.
10/23/96	LS -	3828	7.00	41	Alaska Gas/94501 1310 Central Ave
- -0-					Wednesday: 7.

## INSPECTOR'S DAILY ACTIVITY REPORT

04/23/97  
pg 2

InspDate	Init /Assoc	Site ID#	Insp Hours	Activ.
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Company - Name / Zip

for Juliet M Shin UnitL

04/30/96 JMS - 3828 4.20 ✓ 45

Alaska Gas/94501  
1310 Central Ave

- Went out to site to oversee tank removal.  
Difficulty in removing at least one of tanks. Wrote up notes

05/08/96 JMS - 3828 0.50 ✓ 45

Tuesday : 4.2  
Alaska Gas/94501  
1310 Central Ave

- Spoke to Fred Petrotek, looked up some info for him and faxed him info

05/09/96 JMS - 3828 1.00 ✓ 45

Wednesday: 0.5  
Alaska Gas/94501  
1310 Central Ave

- Went out to site to oversee sampling from beneath piping and took notes

Total Hours: 5.70 from 3 entries

Thursday : 1.

*Larry  
Info.*

AUGUST 4, 1997

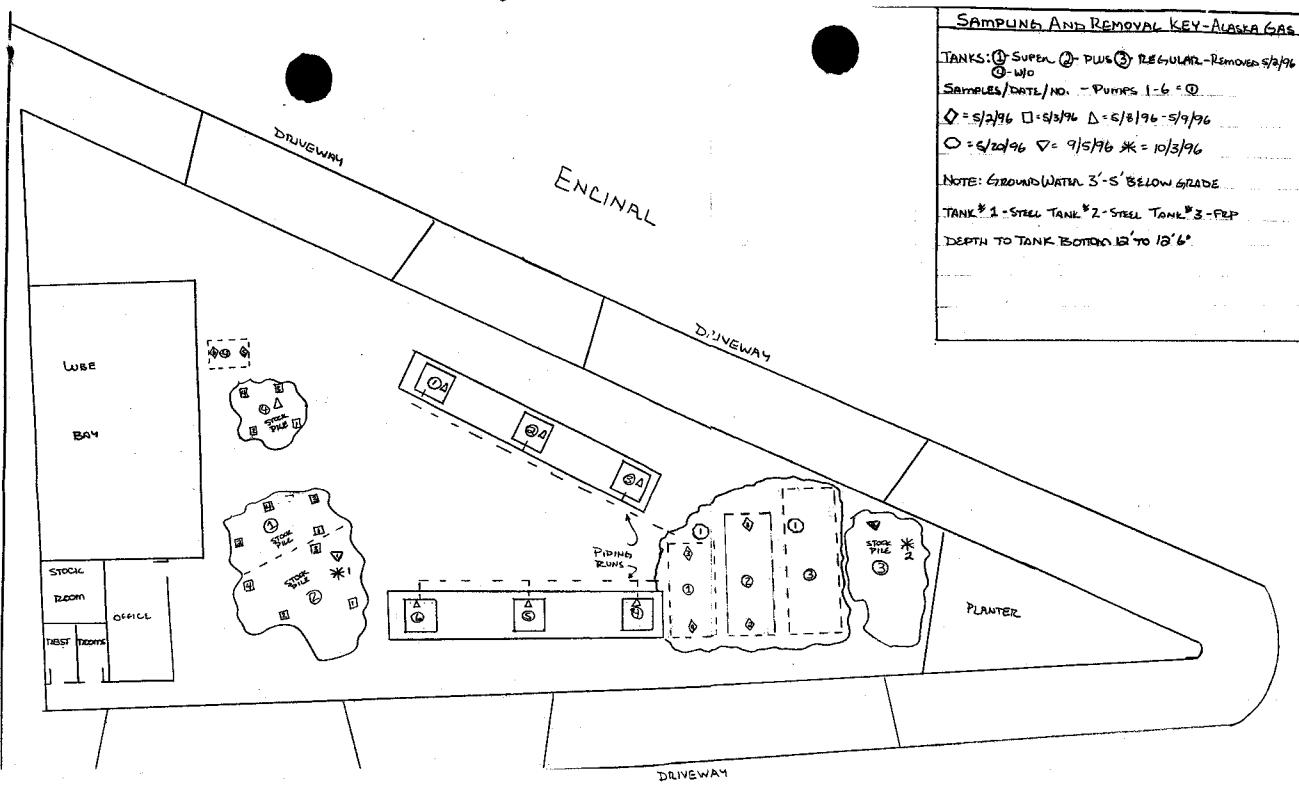
TO: TOM PEACOCK

FROM: JULIET SHIN

HIGH PRIORITY CASES FOR MY ALAMEDA SITES:

- o ✓ 620 Central Avenue, Alameda - Workplan is overdue to this office for contamination identified during the tank removal.
- o ✓ 1310 Central Avenue, Alameda - Workplan is overdue to this office for contamination identified during the tank removal. Need to contact them right away and send an NOV.
- o ✓ 2415 Mariner Square Dr., Alameda - This is a very complicated site, which is located immediately adjacent to the Inner Harbor. Please refer to the County's February 21, 1997 letter which lists in detail the additional work required at the site. The site has recently submitted a tank removal plan, which is being overseen by eva Chu.
- o ✓ 2428 Central Avenue, Alameda - A risk assessment for the site was submitted in April 1997. This office contacted David Vossler in May 1997 and requested that they answer some questions regarding the risk assessment, which is outlined in the "contact log" in the files. David Vossler didn't get back to this office with the response, and this office once again contacted him in June 1997 and he said that he would submit the responses shortly. To this date, this office has not yet received answers to our questions regarding the risk assessment. The risk assessment, along with the case files, were forwarded to Madhulla Logan for review even without Mr. Vossler's response.
- o ✓ 2006 Encinal Avenue, Alameda - A quarterly groundwater monitoring report is overdue to this office. Unfortunately, the case files for this site cannot be found. Maybe you'll have better luck finding them. It's important, since the plume concentrations appear to be increasing and the plume does not appear to be stable. Containment measures or further delineation may be required. I believe that the site received an LOC from the State Trust Fund.
- o ✓ 2301 Encinal Avenue, Alameda - I believe that this site may turn into a Review Panel case. The R.P. has been recalcitrant in implementing the required work. A letter was sent to the R.P. in October 1996 requesting that a workplan be submitted for additional investigations into the elevated concentrations of lead in the groundwater. At this time, we are just requesting that the extent of this lead contamination be delineated.

*Found.  
Ron J.  
was it in  
Rm 201*



ALASKA GASOLINE		
SCALE 1"=10'	APPROVED BY:	DRAWN BY/FIRED
DATE:		REVISED
1310 CENTRAL AVE. ALAMEDA, SAMPLING, SITE MAP		DRAWING NUMBER 2

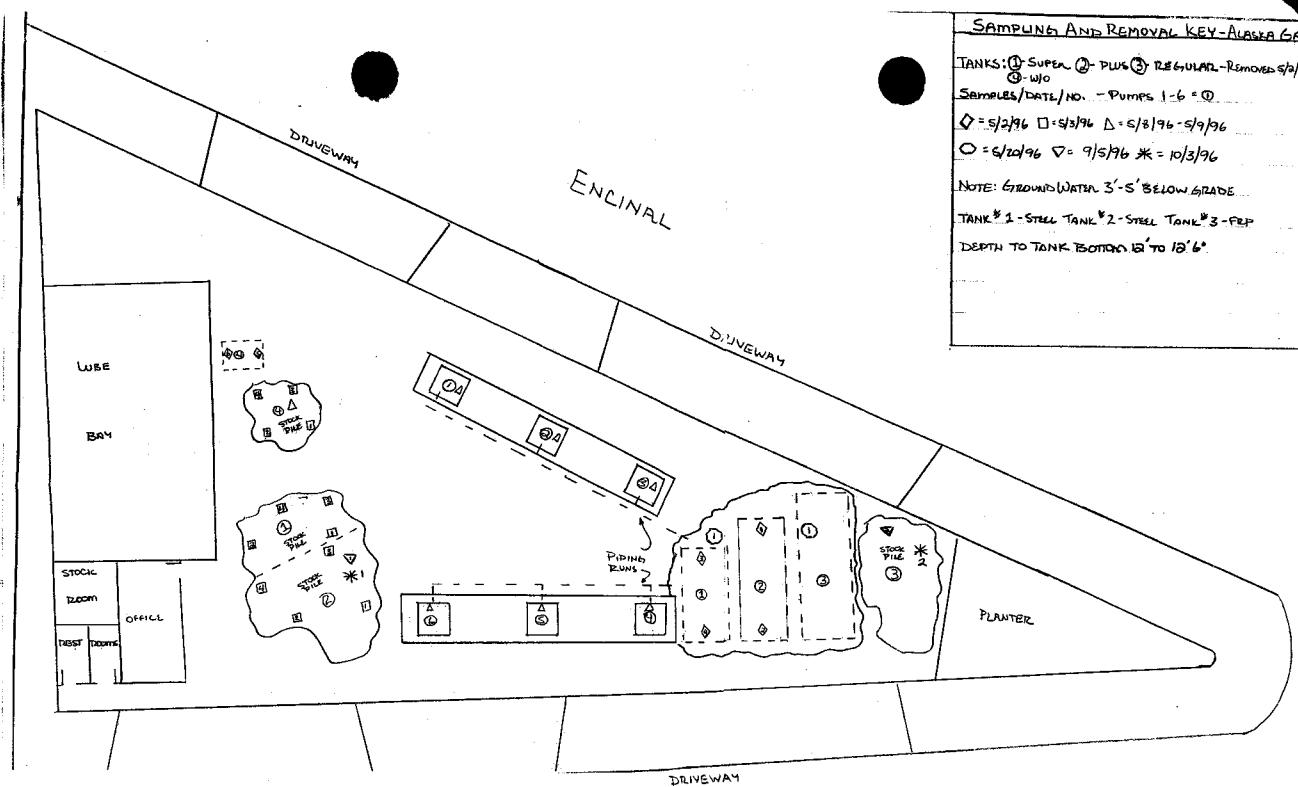
## SAMPLING AND REMOVAL KEY - ALASKA GAS

TANKS: ① SUPER ② PLUS ③ REGULAR - REMOVED 9/3/96  
 ④ W/O SAMPLES/DATES/NO. - PUMPS 1-6 = ①

◇ = 5/2/96 □ = 5/3/96 Δ = 5/8/96 - 5/9/96  
 ○ = 5/20/96 ▽ = 9/5/96 × = 10/3/96

NOTE: GROUND WATER 3'-5' BELOW GRADE

TANK #1 - STEEL TANK #2 - STEEL TANK #3 - FIBER  
 DEPTH TO TANK BOTTOM 12' TO 18' 6"



ALASKA GASOLINE	
SCALE 1"=10'	APPROVED BY: DRAWN BY: FILED
DATE:	REVISED
1310 CENTRAL AVE. ALAMEDA	
SAMPLING SITE MAP	DRAWING NUMBER 2

Title:	Environmental Health Services			
Purpose:	Actual Cost Of Honoring a Subpoena			
Requested By:				
Period:	<i>As indicated</i>			
Case:	<i>Atlanta Gas, 1310 Critical Ave, Atlanta</i>			
Employee:	<i>Larry Sefto</i>			
Court Location:	<i>Office</i>			
Date:				
Time:				
Date	Description	Hours	Miles	Parking & Tolls
1999				
5-19-99	<i>File review, met with Rob Charlton and Tom Tuckan</i>	<i>1.5</i>		
5-20-99	<i>File review, met with Mark Edwards, 1:25, with 148</i>	<i>2.2</i>		
<p>I hereby certify that the information indicated above reflects the actual time and cost associated with the above noted subpoena.</p>				
	Signature	Date		

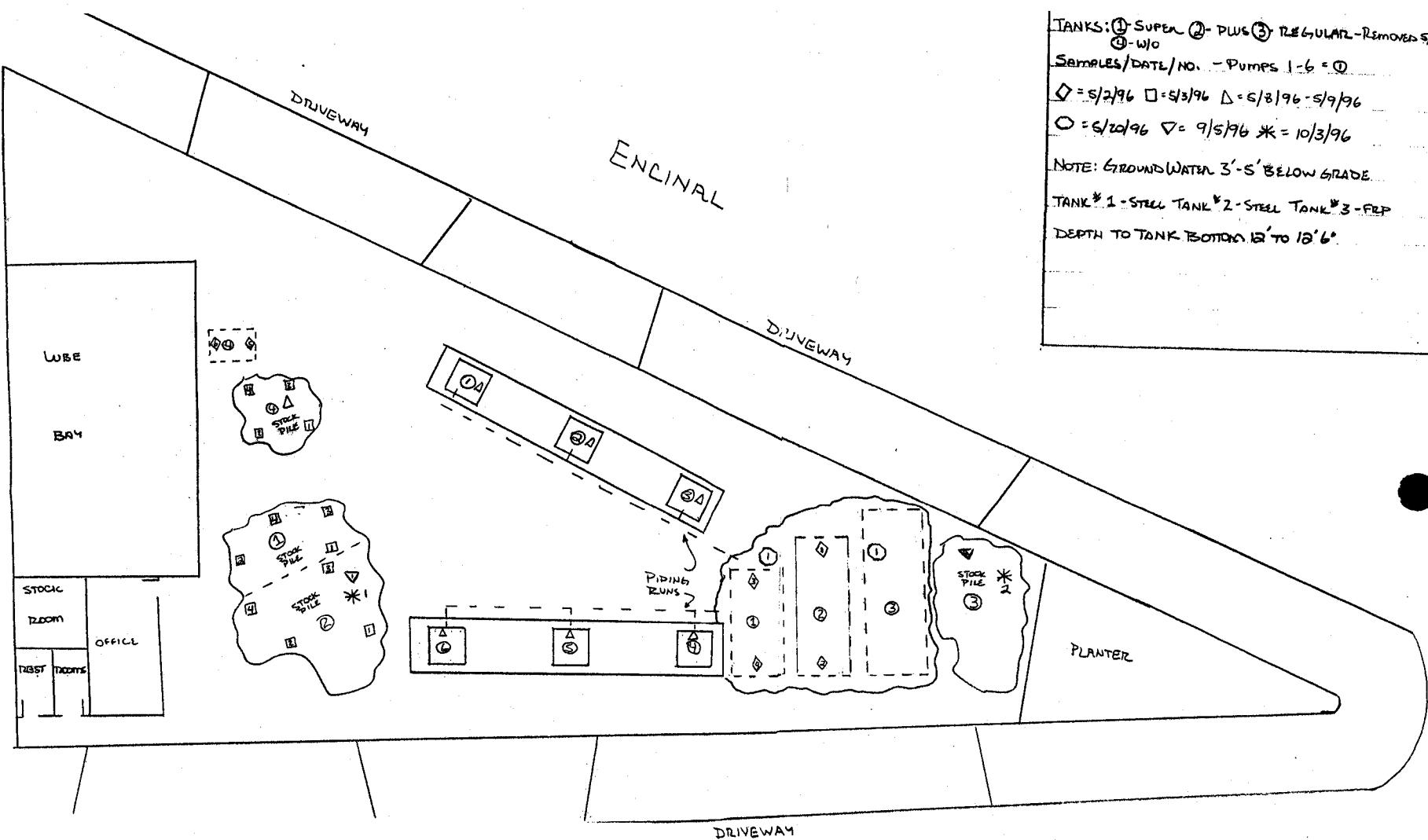
J.A. Trolan  
File: Subpoe~1

Tab: Example

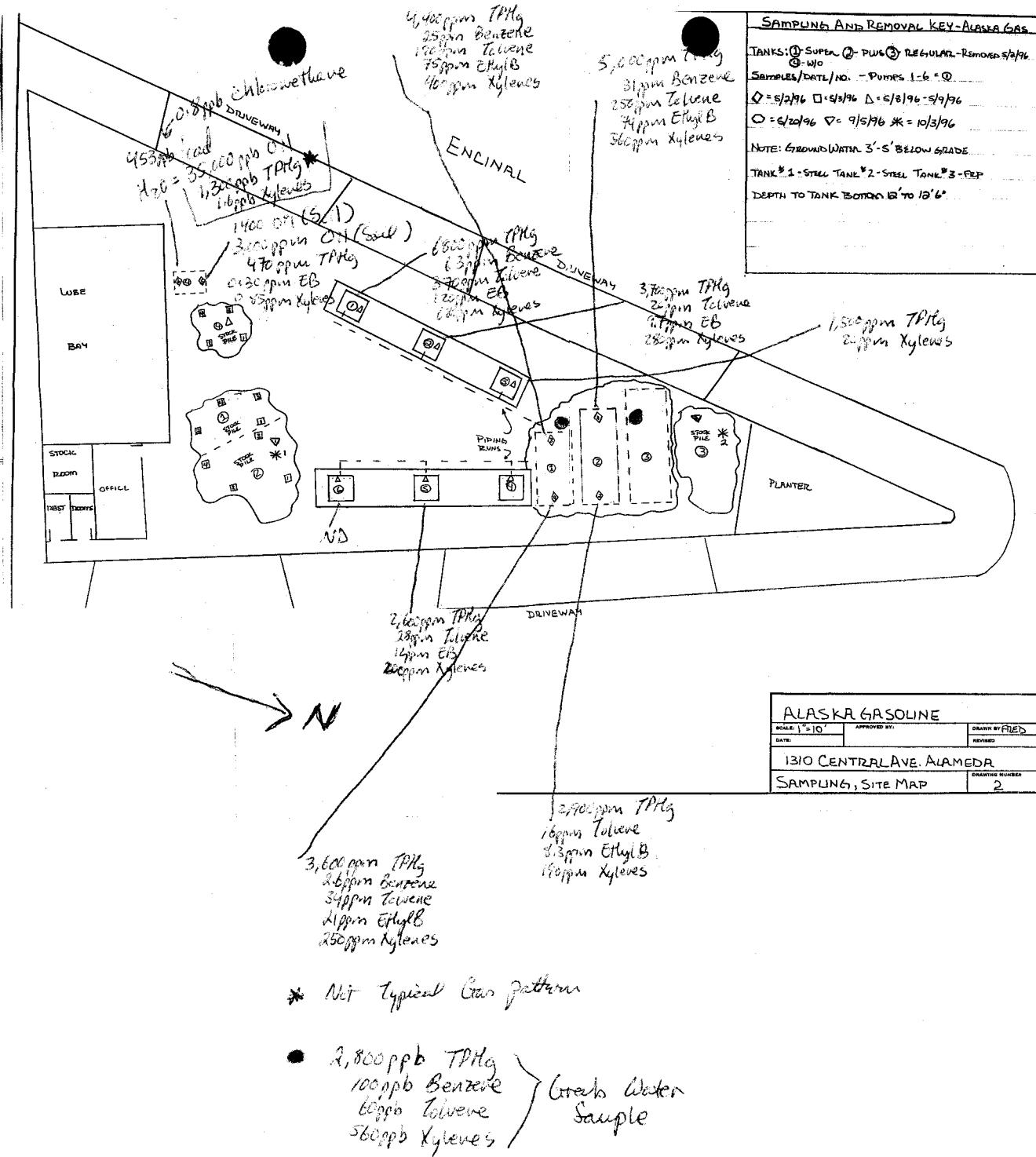
Date: 5/19/99  
Time: 3:45 PM

Title:	Environmental Health Services				
Purpose:	Actual Cost Of Honoring a Subpoena				
Requested By:	Bill Jones, ESQ.				
Period:	As Indicated				
Case:	Jones v Dyer				
Employee:	J.A. Smith				
Court Location:	Oakland				
Date:					
Time:					
		Miles		Mileage	
Date	Description	Hours	Traveled	Fee	Costs
09/02/98	Received & reviewed subpoena	0.2		\$ 6.17	
09/03/98	Retreived file(s)	0.3		9.25	
09/14/98	Reviewed file(s) for Hearing	1.6		49.34	
09/16/98	Travel time to/from hearing	0.6		18.50	
09/16/98	Appeared in court or on standby	3.0		92.52	
09/17/98	Travel time to/from hearing	0.6		18.50	
09/17/98	Appeared in court or on standby	2.8		86.35	
09/18/98	Case Settled See Attached Letter				
09/21/98	Prepared invoice for Attorney	1.3		40.09	
09/22/98	Refiled file(s)	0.2		6.17	
09/16/98	Mileage		19.0	\$ 0.27	5.13
09/17/98	Mileage		19.0	0.27	5.13
09/16/98	Parking and Tolls				3.65
09/17/98	Parking and Tolls				2.30
Costs Related to Subpoena				\$ 343.10	
Payments Received				(150.00)	
Amount Due				\$193.10	
I hereby certify that the information indicated above reflects the actual time and cost associated with the above noted subpoena.					
Signature		Date			

TANKS: ① SUPER ② PLUS ③ REGULAR - REMOVED 5/2/96  
 ④ W/O  
 Samples/DATE/NO. - PUMPS 1-6 = ①  
 ◇ = 5/2/96 □ = 5/3/96 Δ = 5/8/96 - 5/9/96  
 ○ = 5/20/96 ▽ = 9/5/96 \* = 10/3/96  
 NOTE: GROUND WATER 3'-5' BELOW GRADE.  
 TANK #1 - STEEL TANK #2 - STEEL TANK #3 - FPP  
 DEPTH TO TANK BOTTOM 12' TO 15' 6".



ALASKA GASOLINE		APPROVED BY:	DRAWN BY FILED
SCALE: 1" = 10'		DATE:	REVISED
1310 CENTRAL AVE. ALAMEDA			
SAMPLING, SITE MAP		DRAWING NUMBER	2



RESIDENTIAL

RESIDENTIAL

SIDEWALK

ISLAND

RESIDENTIAL

SHERMAN STREET

APPROXIMATE  
LOCATION OF  
FORMER AND  
CURRENT  
USTs

CENTRAL AVENUE

SIDEWALK

MW-3  
(22.10')

22.2°

CANOPY

22.4°

MW-1  
(22.70')

22.6°

MW-2  
(22.74')

CASHIER

SERVICE  
BAYS

RESIDENTIAL

ENCINAL AVENUE

RESIDENTIAL



NORTH

0 30 60 90

SCALE IN FEET

MW-3  
(22.74')

MONITORING WELL WITH  
GROUNDWATER ELEVATION IN FEET,  
ABOVE MEAN SEA LEVEL

POTENIOMETRIC SURFACE  
CONTOUR

GROUNDWATER FLOW  
DIRECTION

POTENIOMETRIC  
SURFACE CONTOUR MAP  
AUGUST 3, 2000

SAIDIAN PROPERTY  
1310 CENTRAL AVENUE  
ALAMEDA, CALIFORNIA

AQUA SCIENCE ENGINEERS, INC.

FIGURE 2

