

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



7

January 13, 2006

Mr. Nissan Saidian
5733 Medallion Ct.
Castro Valley, CA 94522

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Dear Mr. Saidian:

Subject: Fuel Leak Case No. **RO22**, 1310 Central Ave., Alameda, CA 94501

Alameda County Environmental Health staff has reviewed the December 29, 2005 Report of Area Well Survey, Site Conceptual Model & Workplan for Additional Soil and Groundwater Assessment for the subject site prepared by Aqua Science Engineers. Additional off-site borings and one monitoring well are proposed to further investigate the extent of the hydrocarbon release from this site. We generally approve of the work plan and request that you address the following technical comments and submit the technical report requested below.

TECHNICAL COMMENTS

1. We request that one additional monitoring well be installed near former boring BH-B. This well will enhance the understanding of the plume shape and the expected hydrocarbon concentration beneath the neighboring residential properties.
2. You may use field observations and existing monitoring data to determine the appropriate screen interval for the new wells. We recommend that the screen interval be no greater than 10' in length.
3. As onsite contaminant concentrations remain elevated, we concur that your investigation report include a corrective action plan, which targets the onsite source areas.

TECHNICAL REPORT REQUEST

Please submit the technical reports according the schedule below:

- April 17, 2006-Off-site investigation report

ELECTRONIC SUBMITTAL OF REPORTS

Effective **January 31, 2006**, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program ftp site are provided on the attached "Electronic Report Upload (ftp) Instructions." Please do not submit reports as attachments to electronic mail.

Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground

storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitor wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting).

In order to facilitate electronic correspondence, we request that you provide up to date electronic mail addresses for all responsible and interested parties. Please provide current electronic mail addresses and notify us of future changes to electronic mail addresses by sending an electronic mail message to me at barney.chan@acgov.org.

PERJURY STATEMENT AND PROFESSIONAL CERTIFICATION

All work plans, technical reports, or technical documents submitted to this office must be accompanied by a cover letter from the responsible party that states, at a minimum, the following:

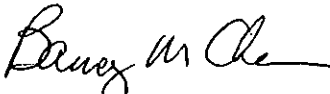
"I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge."

This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

Additionally, to be considered a valid technical report you are to present site specific data, data interpretations, and recommendations prepared by the appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

If you have any questions, please contact me at (510) 567-6765.

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

Attachment: pdf instructions

C: files, D. Drogos
Mr. R. Kitay, ASE Inc., 208 W. El Pintado, Suite C, Danville, CA 94526

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



7

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

May 6, 2005

Mr. Nissan Saidian
5733 Medallion Ct.
Castro Valley, CA 94522

Dear Mr. Saidian:

Subject: Fuel Leak Case No. RO22, 1310 Central Ave., Alameda, CA 94501

Alameda County Environmental Health staff has recently reviewed the case file for the subject site and determined that additional information is required to progress toward case closure. We require that additional monitoring well(s) be installed to monitor the down-gradient edge of the petroleum plume. Please submit a work plan to fulfill this need and address the following technical comments when performing your proposed work.

TECHNICAL COMMENTS

1. Groundwater at the site is shallow, reportedly ranging from 3-6' bgs and soil type has been described as silty sand of relatively high conductivity to the depth explored, 18' bgs. Your consultant, therefore, states that groundwater is likely within the shallow utilities and trenches on and off-site. However, it does not appear that petroleum contamination has migrated into the storm drains, which were sampled. Releases of petroleum have occurred over time from the tanks, piping and dispensers as indicated by historic grab samples and monitoring well results. We request that you develop a site conceptual model (SCM) to describe the residual contamination and its likely migration in the subsurface and its potential impact to sensitive receptors. Please include an evaluation of both lateral and vertical contaminant migration and its potential impact to sensitive receptors. Please submit your SCM as requested below.
2. Please submit a conduit study including a well survey of all wells (monitoring and production wells: active, inactive, standby, destroyed (sealed with concrete), abandoned (improperly destroyed); and dewatering, drainage, and cathodic protection wells) within a 1/2 mile radius of the subject site. As part of your detailed well survey, please perform a background study of the historical land uses of the site and properties in the vicinity of the site. Use the results of your background study to determine the existence of unrecorded/unknown (abandoned) wells, such as old deep agricultural wells, or private residential wells that can act as pathways for migration of contamination at and/or from your site. Please submit your conduit study as requested below.
3. Please provide a work plan to determine the lateral and vertical extent of soil and groundwater contamination. It is anticipated that your investigation will include off-site borings and wells due to the variable groundwater gradient reported. Please submit your work plan as requested below.

May 6, 2005
RO 22
Mr. Nissan Saidian
May 6, 2005
Page 2

TECHNICAL REPORT REQUEST

Please submit the technical reports according the schedule below:

- June 6, 2005- Site Conceptual Model, conduit study and work plan for plume characterization.

PERJURY STATEMENT AND PROFESSIONAL CERTIFICATION

All work plans, technical reports, or technical documents submitted to this office must be accompanied by a cover letter from the responsible party that states, at a minimum, the following:

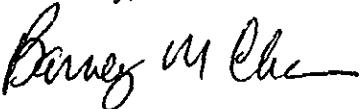
"I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge."

This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

Additionally, to be considered a valid technical report you are to present site specific data, data interpretations, and recommendations prepared by the appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

If you have any questions, please contact me at (510) 567-6765.

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

C: files, D. Drogos
Mr. R. Kitay, ASE Inc., 208 W. El Pintado, Danville, CA 94526



August 18, 2003

Mr. Amir K. Gholami
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

RO 22

SUBJECT: ADDENDUM TO DECEMBER 13, 2002 WORKPLAN
 Alaska Gasoline
 1310 Central Avenue
 Alameda, California

Dear Mr. Gholami:

Per our discussions regarding this site and your letter dated June 23, 2003, ASE has spoken to several employees of the City of Alameda Public Works Department to determine whether there may be a possibility of groundwater entering the sewer through seams, breaks, etc. The city does not regularly pressure test the lines and would have no information regarding whether the lines may have any seams. There would be three methods to determine whether the sewer line could have seams or other possible points of leakage. These three methods would be 1) conduct a pressure test on the line, 2) conduct a camera survey of the line, or 3) collect samples from each end of the line. The least expensive method of these three is to collect liquid samples from the sewer line. For this reason, ASE proposes collecting liquid samples from the closest manhole in both directions from the site using a bailer. The samples will be collected in the same manner and submitted to the laboratory for the same analyses as the other sample for this assessment.

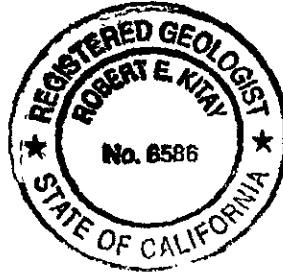
Should you have any questions or comments, please feel free to call us at (925) 820-9391.

Respectfully submitted,

AQUA SCIENCE ENGINEERS, INC.



Robert E. Kitay, R.G., R.E.A.
Senior Geologist



cc: Mr. Nissan Saidian, 5733 Medallion Court, Castro Valley, CA 94522

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

RO0000022

June 23, 2003

Mr. Nissan Saidian
5733 Medallion Court
Castro Valley, CA 94522

Dear Mr. Saidian:

RE: Alaska Gasoline, 1310 Central Ave., Alameda, CA 94502

Alameda County Environmental Health, Local Oversight Program (LOP), has reviewed the case file for the subject site including the December 13, 2003 Workplan for soil and Groundwater Assessment by Mr. Robert Kithay of Aqua Science Engineers. The above has also been discussed with Mr. Kithay of Aqua Science Engineers. As you are aware additional investigation and Conduit Study was required to determine whether subsurface utility lines could provide a preferential pathway for the existing plume. The submitted workplan is acceptable to this office. However, per my discussion with Mr. Kithay of Aqua Science Engineers, you should address additional plan regarding the Central Ave sewer line specifically around BH-B soil boring and submit the addendum to this office. Please continue with the monitoring plan as specified previously.

Should you have any questions, please call me at (510) 567-6876.

Sincerely,

A handwritten signature in black ink, appearing to read 'Amir K. Gholami' with a small asterisk at the end.

Amir K. Gholami, REHS
Hazardous Materials Specialist

C: D.Drogos, A.Gholami

✓ Mr. R. Kitay, ASE Inc., 208 W. El Pintado, Danville, CA 94526
files

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

RO000022

October 15, 2003

Mr. Nissan Saidian
5733 Medallion Court
Castro Valley, CA 94522

Dear Mr. Saidian:

RE: Alaska Gasoline, 1310 Central Ave., Alameda, CA 94502

Alameda County Environmental Health, Local Oversight Program (LOP), has reviewed the case file for the subject site including the December 13, 2002 Workplan for soil and Groundwater Assessment as well as its Addendum dated August 18, 2003, by Mr. Robert Kithay of Aqua Science Engineers. I have also discussed with Mr. Kithay of Aqua Science Engineers. The work plan and the addendum addresses the required additional investigation and Conduit Study to determine whether subsurface utility lines could provide a preferential pathway for the existing plume. This office concurs with the submitted workplan and its Addendum. The monitoring plan must continue as specified previously.

If you have any questions, please call me at (510) 567-6876.

Sincerely,

Amir K. Gholami, REHS
Hazardous Materials Specialist

C: D.Drogos, A.Gholami
Mr. R. Kitay, ASE Inc., 208 W. El Pintado, Danville, CA 94526
files

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director

October 11, 2002



ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Mr. Nissan Saidian
5733 Medallion Court
Castro Valley, CA 94522

Dear Mr. Saidian:

Subject: Fuel Leak Case No. RO0000022, 1310 Central Ave., Alameda, CA 94502

Alameda County Environmental Health, Local Oversight Program (LOP), has reviewed the case file for the subject site including the October 2, 2002 Quarterly Monitoring Report from Aqua Science Engineers. We have determined that additional investigation is required to progress towards case closure. Please address the following technical comments and submit the technical reports requested below.

Technical Comments

1. Because of the shallow groundwater present at this site, there is a potential that shallow utilities on and off-site may be acting as preferential pathways of contaminant migration. Prior to performing additional subsurface investigation, please perform a utility survey to identify any potential conduits. Should utilities exist that may pose a conduit, please provide a sampling plan to determine if they have been impacted.
2. After performing your utilities survey, additional off-site investigation is necessary to determine the extent of the contaminant plume and permanent wells are necessary to verify groundwater conditions.

Technical Report Request

Please submit the following technical reports to our office according to the following schedule:

- November 15, 2002- Please submit the results of your utilities investigation and any recommendations for investigation. Please also include a work plan with recommendations for off-site investigation.
- January 9, 2003- Groundwater Monitoring Report for the fourth quarter 2002.

You may contact me at (510) 567-6765 if you have any questions.

Sincerely,

Barney M. Chan
Hazardous Materials Specialist

JC: B. Chan, files
Mr. R. Kitay, ASE Inc., 208 W. El Pintado, Danville, CA 94526

Techrp1310 CentralAve

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

RO0000022

April 17, 2001

Mr. Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

RE: Offsite Investigation at 1310 Central Avenue, Alameda, CA

Dear Mr. Sappal:

I am currently the new case worker for the above referenced site. Upon review of the file, it appears that a significant fuel release had occurred from the former underground storage tanks (which were removed in May 1996). The contaminant plume has migrated offsite in the north, northwesterly direction.

At this time, additional investigations are required to delineate the extent of the plume. Permanent well(s) are also required north, northwest of the site. A work plan for the next phase of investigation is due within 60 days of the date of this letter, or by **June 18, 2001**. In addition, this office is not in receipt of a groundwater monitoring event since August 2000. Quarterly groundwater monitoring must be reinstated immediately. Quarterly reports are due 60 days upon completion of field work.

Please be advised that this is a formal request for technical reports pursuant to Title 23, CCR, Section 2722(c). Any extensions of the stated deadlines, or modifications of the required tasks, must be confirmed in writing by this agency.

If you have any questions, I can be reached at (510) 567-6762.

eva chu
Hazardous Materials Specialist

c: Nissan Saidian, 5733 Medallion Ct, Castro Valley, CA 94522 510/268-0211
Robert Kitay, Aqua Science, 208 West El Pintado, Danville, CA 94572
Shivcharanjit Lal, 5348 Brookwood, Richmon, CA 94803

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

September 15, 2000

Mr. Pritpaul Sappal
C/o Mr. Nissan Saidian
5733 Medallion Court
Castro Valley, CA 94522
STID 3828

RE: Former Alaska Oil Service Station, 1310 Central Avenue, Alameda, CA

Dear Messrs. Sappal and Saidian:

I have reviewed the Report for Soil and Groundwater Assessment dated August 22, 2000 that was prepared by Aqua Science Engineers Inc. On July 28, 2000 twelve soil borings (BH-A to BH-L) were advanced both on and off-site to evaluate the subsurface at the above address. The groundwater sample from off-site boring BH-B contained 1,800 ppb TPH(gas), 270 ppb benzene, 8.8 ppb toluene, 18 ppb ethylbenzene, 13 ppb total xylenes, 4,100 ppb MTBE, 5.6 ppb tert-amyl methyl ether (TAME), and 440 ppb tert-butanol (TBA). The groundwater sample from off-site boring BH-C contained 230 ppb TPH(gas), 11 ppb benzene, 1.2 ppb toluene, 0.96 ppb total xylenes, 760 ppb MTBE, 6.6 ppb TAME, and 130 ppb TBA.

This office agrees with your consultant that further investigation should be performed to assist in delineating the extent of hydrocarbons downgradient of boring BH-B and BH-C. Please submit a workplan to this office within 30 days of the receipt of this letter.

If you have any questions, please contact me at (510) 567-6774.

Sincerely,



Larry Seto
Sr. Hazardous Materials Specialist

Cc: Robert Kitay, Aqua Science Engineers Inc., 208 West El Pintado, Danville,
CA 94526
Pritpaul Sappal, 872 Coral Drive, Rodeo, CA 94572
Files

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

June 2, 2000

Mr. Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572
STID 3828

RE: Alaska Gas, 1310 Central Avenue, Alameda, CA 94501

Dear Mr. Sappal:

I have reviewed and discussed the Workplan for Soil and Groundwater Assessment dated May 24, 2000 with Robert Kitay with Aqua Science Engineers. It is acceptable.

If you have any questions, please contact me at (510) 567-6774.

Sincerely,



Larry Seto
Sr. Hazardous Materials Specialist

Cc: Nissan Saidian, 5733 Medallion Court, Castro Valley, CA 94522
Robert Kitay, Aqua Science Engineers Inc., 208 W. El Pintado, Danville,
CA 94526

Files

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
(510) 337-9335 (FAX)

February 28, 2000

Mr. Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572
STID 3828

RE: Alaska Gas, 1310 Central Avenue, Alameda, CA 94501

LANDOWNER NOTIFICATION AND PARTICIPATION REQUIREMENTS

Dear Mr. Sappal:

This letter is to inform you of new legislative requirements pertaining to cleanup and closure of sites where an unauthorized release of hazardous substance, including petroleum, has occurred from an underground storage tank (UST). Section 25297.15(a) of Ch. 6.7 of the Health & Safety Code requires the primary or active responsible party to notify all current record owners of fee title to the site of: 1) a site cleanup proposal, 2) a site closure proposal, 3) a local agency intention to make a determination that no further action is required, and 4) a local agency intention to issue a closure letter. Section 25297.15(b) requires the local agency to take all reasonable steps to accommodate responsible landowners' participation in the cleanup or site closure process and to consider their input and recommendations.

For purposes of implementing these sections, you have been identified as the primary or active responsible party. Please provide to this agency, within twenty (20) calendar days of receipt of this notice, a complete mailing list of all current record owners of fee title to the site. You may use the enclosed "list of landowners" form (sample letter 2) as a template to comply with this requirement. If the list of current record owners of fee title to the site changes, you must notify the local agency of the change within 20 calendar days from when you are notified of the change.

If you are the sole landowner, please indicate that on the landowner list form. The following notice requirements do not apply to responsible parties who are the sole landowner for the site.

LANDOWNER NOTIFICATION

Re: Alaska Gas, 1310 Central Avenue, Alameda, CA 94501
February 28, 2000
Page 2 of 2

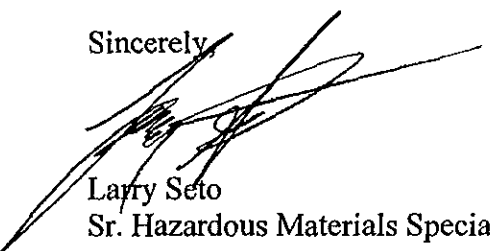
In accordance with Section 25297.15(a) of Ch. 6.7 of the Health & Safety Code, you must certify to the local agency that all current record owners of fee title to the site have been informed of the proposed action before the local agency may do any of the following:

- 1) consider a cleanup proposal (corrective action plan)
- 2) consider a site closure proposal
- 3) make a determination that no further action is required
- 4) issue a closure letter

You may use the enclosed "notice of proposed action" form (sample letter 3) as a template to comply with this requirement. Before approving a cleanup proposal or site closure proposal, determining that no further action is required, or issuing a closure letter, the local agency will take all reasonable steps necessary to accommodate responsible landowner participation in the cleanup and site closure process and will consider all input and recommendations from any responsible landowner.

Please call me at (510) 567-6774 should you have any questions about the content of this letter.

Sincerely,



Larry Seto
Sr. Hazardous Materials Specialist

Attachments

cc: Chuck Headlee, RWQCB

SAMPLE LETTER (2): LIST OF LANDOWNERS FORM

Name of local agency
Street address
City

SUBJECT: CERTIFIED LIST OF RECORD FEE TITLE OWNERS FOR (*Site Name and Address*)

(Note: Fill out item 1 if there are multiple site landowners. If you are the sole site landowner, skip item 1 and fill out item 2.)

1. In accordance with section 25297.15(a) of Chapter 6.7 of the Health & Safety Code, I, (*name of primary responsible party*), certify that the following is a complete list of current record fee title owners and their mailing addresses for the above site:

2. In accordance with section 25297.15(a) of Chapter 6.7 of the Health & Safety Code, I, (*name of primary responsible party*), certify that I am the sole landowner for the above site.

Sincerely,

Signature of primary responsible party

Name of primary responsible party

SAMPLE LETTER 3: NOTICE OF PROPOSED ACTION SUBMITTED TO LOCAL AGENCY

Name of local agency
Street address
City

SUBJECT: NOTICE OF PROPOSED ACTION SUBMITTED TO LOCAL AGENCY
FOR (*Site Name and Address*)

In accordance with section 25297,15(a) of Chapter 6.7 of the Health & Safety Code, I, (*name of primary responsible party*), certify that I have notified all responsible landowners of the enclosed proposed action. Check space for applicable proposed action(s):

- cleanup proposal (corrective action plan)
- site closure proposal
- local agency intention to make a determination that no further action is required
- local agency intention to issue a closure letter

Sincerely,

Signature of primary responsible party

Name of primary responsible party

cc: Names and addresses of all record fee title owners

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway
Alameda, CA 94502-6577
(510) 567-6700
(510) 337-9432

January 24, 2000

Mr. Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572
STID 3828

RE: Alaska Gas, 1310 Central Avenue, Alameda, CA 94501

Dear Mr. Sappal:

I have reviewed the Results of Drilling, Sampling and Monitoring Well Installation dated December 21, 1999 that was prepared by Herschy Environmental. This office concurs with your consultant's conclusion that the three newly installed monitoring wells contain relatively high concentration of gasoline constituents. In addition, the lateral extent of impact to groundwater has not been determined. It is acceptable that at least one additional quarterly sampling event be performed to evaluate for seasonal variation in groundwater flow direction before submitting a workplan to install additional wells.

If you have any questions, please contact me at (510) 567-6774.

Sincerely,



Larry Seto
Sr. Hazardous Materials Specialist

Cc: Herman Schymiczek, Herschy Environmental, PO Box 229, Bass Lake,
CA 93604-0229

Files

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
(510) 337-9335 (FAX)

August 17, 1999

Mr. Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572
STID 3828

RE: Alaska Gas, 1310 Central Avenue, Alameda, CA 94501

Dear Mr. Sappal:

I have reviewed your Revision to Workplan, Alaska Gasoline Company dated August 13, 1999 that was prepared by Herschy Environmental. It is acceptable.

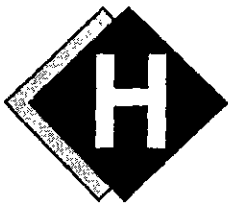
If you have any questions, please contact me at (510) 567-6774.

Sincerely,


Larry Seto
Sr. Hazardous Materials Specialist

Cc: Herman Schymiczek, Herschy Environmental, P.O. Box 229,
Bass Lake, Ca 93604-0229

Files



erSchy Environmental ENVIRONMENTAL PROTECTION

99 AUG 16 PM 4:19

August 13, 1999
Project A51-03.01

Mr. Larry Seto
Alameda County
Health Care Services Agency
Environmental Health Services
Environmental Protection (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Revision to Workplan, Alaska Gasoline Company, Alameda, California

Dear Mr. Seto:

The purpose of this correspondence is to memorialize our August 13, 1999 conversation regarding the above-referenced site. The site is located at 1310 Central Avenue, which is at the intersection of Central and Encinal Avenues in Alameda. As discussed, the March 24, 1999 workplan prepared by All Environmental proposed that five wells be installed, two of which are off site on adjacent roads. Encinal Avenue is also California Highway 61, under the jurisdiction of Caltrans, whereas Central Avenue is City of Alameda right-of-way. Both of the proposed off site wells are less than 20 feet from the former underground storage tank (UST) excavation area. Water in the excavation reportedly contained floating product. It is therefore anticipated that these wells will not add additional significant information to the site investigation.

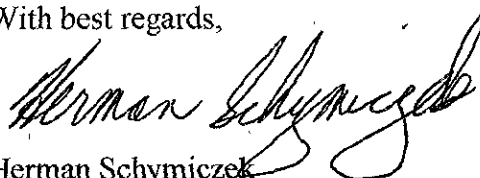
We therefore request that the workplan be implemented using a phased approach. The workplan will be implemented as written, but will be limited to the installation of three two-inch on site monitoring wells as indicated on the map prepared by All Environmental. The three monitoring wells will provide initial water quality information, and will characterize the aquifer with regards to flow direction and gradient. This information will be used to better place the off site wells, which will probably be somewhat further from the UST excavation area than currently proposed, likely across the adjacent streets.

Monitoring well installation permits will be obtained from the Alameda County Department of Public Works. Well installation will be performed within 30 days, and a hydrogeologic assessment report (HAR) with recommendations for additional wells completed within three weeks from submittal of soil and groundwater samples to the

laboratory. Installation of the additional monitoring wells will occur within 30 to 60 days of receipt of an approval letter from your office.

If you have any questions or need additional information, please contact me at the letterhead address or at (559) 641-7320.

With best regards,

A handwritten signature in cursive script, appearing to read "Herman Schymiczek".

Herman Schymiczek
Certified Hydrogeologist #418

pc: Mr. Pritpaul Sappal, Alaska Gasoline Company

SNYDER, CORNELIUS & HUNTER

A Professional Law Corporation

Martin T. Snyder
Mark Cornelius
Robert B. Hunter, II

May 19, 1999

Mr. Larry Seto
ALAMEDA COUNTY DEPARTMENT OF
ENVIRONMENTAL HEALTH
1131 Harbor Bay Parkway
Alameda, CA 94502

Reference: Alaska Gasoline v. McAnally, et al.
Our File No. : G2000-095

Dear Mr. Seto:

Enclosed please find a subpoena which requires your attendance at trial in the above-referenced matter. We have indicated the date on which you will testify is May 26, 1999. Please call this office on Tuesday to confirm whether your testimony will be needed on May 26th. Once trial commences, the Court will dictate the dates and times witnesses will testify. If you have any questions, please do not hesitate to telephone the undersigned. Thank you in advance for your courtesy and cooperation in this matter.

Very truly yours,

SNYDER, CORNELIUS & HUNTER

Martin T. Snyder
MARTIN T. SNYDER

MTS:TMS:wma
Enclosure

5-20-99 Met with Mark Cornelius, attorney at law. We discussed this case to determine whether I will be needed to testify in court. Petrotek put a mechanics lien on the property because Sogal with held payment. Sogal is suing Petrotek because he alleges they did not fulfill their obligation.

399 TAYLOR BOULEVARD, SUITE 106 • PLEASANT HILL, CALIFORNIA • 94523
PHONE: (925) 691-0400 • FAX: (925) 691-9785

ATTORNEY OR PARTY WITHOUT ATTORNEY (Name and Address): MARTIN T. SNYDER (SBN 58343) SNYDER, CORNELIUS & HUNTER 399 Taylor Blvd., Suite 106 Pleasant Hill, CA 94523	TELEPHONE NO.: (925) 691-0400	FOR COURT USE ONLY
ATTORNEY FOR (Name): Plaintiff and Cross-Defendant DALE McANALLY dba PETROTEK		
NAME OF COURT: ALAMEDA COUNTY SUPERIOR COURT STREET ADDRESS: 1225 Fallon Street MAILING ADDRESS: CITY AND ZIP CODE: Oakland, CA 94612 BRANCH NAME:		
PLAINTIFF/PETITIONER: DALE McANALLY, a corporation doing business under the fictitious name of PETROTEK DEFENDANT/RESPONDENT: ALASKA GASOLINE, a general partnership, et al.		
CIVIL SUBPENA <input checked="" type="checkbox"/> Duces Tecum	CASE NUMBER: 790340-1	

THE PEOPLE OF THE STATE OF CALIFORNIA, TO (NAME): LARRY SETO, Alameda County Department of Environmental Health, 1131 Harbor Bay Parkway, Alameda, California.

1. YOU ARE ORDERED TO APPEAR AS A WITNESS in this action at the date, time, and place shown in the box below UNLESS you make a special agreement with the person named in item 3:

a. Date: May 26, 1999	Time: 9:00 a.m.	<input checked="" type="checkbox"/> Dept.: TBA	<input type="checkbox"/> Div.:	<input type="checkbox"/> Room:
b. Address: Alameda Superior Court 1225 Fallon Street, Oakland, CA 94612				

2. AND YOU ARE

- a. ordered to appear in person.
- b. not required to appear in person if you produce the records described in the accompanying affidavit and a completed declaration of custodian of records in compliance with Evidence Code sections 1560, 1561, 1562, and 1271. (1) Place a copy of the records in an envelope (or other wrapper). Enclose your original declaration with the records. Seal them. (2) Attach a copy of this subpoena to the envelope or write on the envelope the case name and number, your name and date, time, and place from item 1 (the box above). (3) Place this first envelope in an outer envelope, seal it, and mail it to the clerk of the court at the address in item 1. (4) Mail a copy of your declaration to the attorney or party shown at the top of this form.
- c. the custodian or other qualified witness and the production of the original records is required by this subpoena. The procedure authorized by subdivision (b) of section 1560, and sections 1561 and 1562, of the Evidence Code will not be deemed sufficient compliance with this subpoena. Any and all documents pertaining to Alaska Gas, 1310 Central Avenue, Alameda, California

3. IF YOU HAVE ANY QUESTIONS ABOUT THE TIME OR DATE FOR YOU TO APPEAR, OR IF YOU WANT TO BE CERTAIN THAT YOUR PRESENCE IS REQUIRED, CONTACT THE FOLLOWING PERSON BEFORE THE DATE ON WHICH YOU ARE TO APPEAR:

- a. Name: MARTIN T. SNYDER
- b. Telephone number: (925) 691-0400

4. **Witness Fees:** You are entitled to witness fees and mileage actually traveled both ways, as provided by law, if you request them at the time of service. You may request them before your scheduled appearance from the person named in item 3.

DISOBEDIENCE OF THIS SUBPENA MAY BE PUNISHED AS CONTEMPT BY THIS COURT. YOU WILL ALSO BE LIABLE FOR THE SUM OF FIVE HUNDRED DOLLARS AND ALL DAMAGES RESULTING FROM YOUR FAILURE TO OBEY.

Date issued: May 18, 1999

MARTIN T. SNYDER

(TYPE OR PRINT NAME)

 SBN 114731

(SIGNATURE OF PERSON ISSUING SUBPENA)

Attorneys for Plaintiff/Cross-Defendant

(TITLE)

(See reverse for proof of service)

1862

SNYDER, CORNELIUS & HUNTER

399 TAYLOR BLVD, STE 106
PLEASANT HILL, CA 94523

90-2267/1211 3889


DATE May 18, 1999

PAY
TO THE
ORDER OF

County of Alameda

\$ 150⁰⁰/₁₀₀







One hundred fifty & no/100

DOLLARS  Security features included. Details on back.



24-Hour Banking
1-800-673-3555

Mark Carlif

FOR G2-095 Petrotek      

⑈001862⑈ ⑆21122676⑆153402298795⑈

© HARLAND SYDE 2

SNYDER, CORNELIUS & HUNTER

399 Taylor Blvd., Suite 106

Pleasant Hill, CA 94523

Telephone: (925) 691-0400

Facsimile: (925) 691-9785

Fax

To: LARRY SETO

From: MARK CORNELIUS

Fax: (510)337-9335

Pages: 2

Phone:

Date: April 20, 1999

Re: DEPOSITION

CC:

Urgent

For Review

Please Comment

Please Reply

Please Recycle

● Comments:

SNYDER, CORNELIUS & HUNTER

A Professional Law Corporation

Martin T. Snyder
Mark Cornelius
Robert B. Hunter, II

April 20, 1999

VIA FACSIMILE
(510) 337-9335

Mr. Larry Seto
ALAMEDA COUNTY DEPARTMENT OF
ENVIRONMENTAL HEALTH
1331 Harbor Bay Parkway,
Alameda, California 94502-6577

Reference: Alaska Gasoline v. McAnally, et al.
Our File No.: G2000-095

Dear Mr. Seto:

Your deposition, which is currently scheduled for Thursday, April 22, 1999, will have to be rescheduled. Pursuant to our conversation of April 20, 1999, you are available on the following dates: April 29, April 30, May 4, and the week of May 17. We are aware that you will be out of the office between May 6 and May 13. We will be in touch regarding a new date for your deposition.

Thank you for your courtesy and cooperation in this matter.

Very truly yours,

SNYDER, CORNELIUS & HUNTER



MARK CORNELIUS

MC:TMS:vsv

SNYDER, CORNELIUS & HUNTER

A Professional Law Corporation

Martin T. Snyder
Mark Cornelius
Robert B. Hunter, II

April 20, 1999

VIA FACSIMILE
(510) 337-9335

Mr. Larry Seto
ALAMEDA COUNTY DEPARTMENT OF
ENVIRONMENTAL HEALTH
1331 Harbor Bay Parkway,
Alameda, California 94502-6577

Reference: **Alaska Gasoline v. McAnally, et al.**
Our File No.: G2000-095

Dear Mr. Seto:

Your deposition, which is currently scheduled for Thursday, April 22, 1999, will have to be rescheduled. Pursuant to our conversation of April 20, 1999, you are available on the following dates: April 29, April 30, May 4, and the week of May 17. We are aware that you will be out of the office between May 6 and May 13. We will be in touch regarding a new date for your deposition.

Thank you for your courtesy and cooperation in this matter.

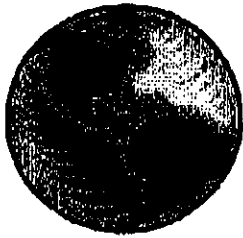
Very truly yours,

SNYDER, CORNELIUS & HUNTER



MARK CORNELIUS

MC:TMS:vsv



ALL ENVIRONMENTAL, INC.

901 Moraga Road, Suite C
Lafayette, CA 94549-4567
PHONE: (925) 283-6000
FAX: (925) 283-6121

FAX TRANSMITTAL SHEET

Date: April 9, 1999

To: [REDACTED]
ACHCSA

Phone: 510 567-6774
Fax: 510 337-9335

From: Peter McIntyre

Pages: 2 (including this cover page)

Subject:

Workplan 1310 Central Avenue, Alameda – hopefully this helps. If you need anything else, please don't hesitate to call.

Thanks



ALL ENVIRONMENTAL, INC.

Environmental Engineering & Construction

April 9, 1999

Larry Seto
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Subject: Workplan
1310 Central Avenue
Alameda, California
Project No. 3164

Dear Mr. Seto:

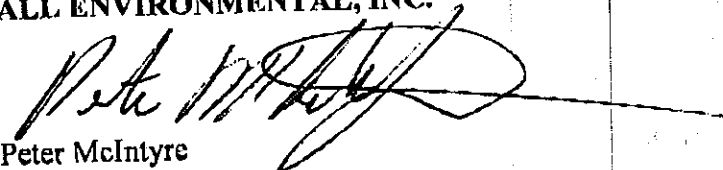
This letter should serve to clarify the rationale for the locations of the groundwater monitoring wells proposed at the above referenced site. The well locations were chosen to assess the extent and magnitude of groundwater impact in all directions from the former tank location. The wells were placed approximately 10 feet further from the former tank location than the borings performed in the previous investigation to investigate whether soil impact has extended off site. The well data will also be used to measure groundwater flow direction and gradient.

TABLE 1 - Soil Boring/Monitoring Well Information

SOIL BORING/ MONITORING WELL	LOCATION	RATIONALE	DEPTH (FT)
AEI-1 / MW-1	East of pump islands	Assess easterly soil and groundwater impact	20
AEI-2 / MW-2	North of former tank excavation	Assess northerly soil and groundwater impact	20
AEI-3 / MW-3	West of former tank excavation	Assess westerly soil and groundwater impact	20
AEI-4 / MW-4	South of former tank excavation	Assess southerly soil and groundwater impact	20
AEI-5 / MW-5	Waste oil tank	Assess impact of former waste oil tank	20

Please contact me at (925) 283-6000 if you have any questions or need any further clarification.

Sincerely,
ALL ENVIRONMENTAL, INC.


Peter McIntyre
Project Geologist

Corporate Headquarters:

901 Moraga Road, Suite C
Lafayette, CA 94549-4567
Phone: (925) 283-6000
Fax: (925) 283-6121

(800) 801-3224
www.all-environmental.com

Los Angeles Office:

2309 Pacific Coast Hwy, Suite 206
Hermosa Beach, CA 90254-2753
Phone: (310) 798-4255
Fax: (310) 798-2841

TOTAL P.02

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

April 9, 1999

Mr. Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572
STID 3828

RE: Alaska Gas, 1310 Central Avenue, Alameda, CA 94501

Dear Mr. Sappal:

I have reviewed your Workplan dated March 24, 1999 that was prepared by All Environmental, Inc. (AEI). AEI proposes to advance three (3) on-site soil borings, and two (2) off-site soil borings to further assess the extent of soil and groundwater impact. The soil borings will be converted to groundwater monitoring wells (MW-1 thru MW-5). This workplan is acceptable.

If you have any questions, please contact me at (510) 567-6774.

Sincerely,



Larry Seto
Sr. Hazardous Materials Specialist

Cc: Peter McIntyre, All Environmental, 901 Moraga Road, Suite C
Lafayette, CA 94549-4567
Alameda Fire, 1300 Park Street, Alameda, CA
Files

SNYDER, CORNELIUS & HUNTER

A Professional Law Corporation

Martin T. Snyder
Mark Cornelius
Robert B. Hunter, II

ENVIRONMENTAL
PROTECTION
99 MAR 30 PM 3:34

March 29, 1999

Mr. Larry Seto
ALAMEDA COUNTY DEPARTMENT OF
ENVIRONMENTAL HEALTH
1331 Harbor Bay Parkway,
Alameda, California

Reference: Alaska Gasoline v. McAnally, et al.
Our File No.: G2000-095

Dear Mr. Seto:

Pursuant to your request, this will confirm your deposition in the above captioned matter has been rescheduled for April 22, 1999 at 10:00 a.m. in our offices.

Thank you for your courtesy and cooperation in this regard. If you have any questions, please do not hesitate to contact the undersigned.

Very truly yours,

SNYDER, CORNELIUS & HUNTER



MARTIN T. SNYDER

MTS:vsv

cc: James Ingram, Esq.
Hyunu Lee, Esq.
Mr. Pritpaul S. Sappal

ATTORNEY OR PARTY WITHOUT ATTORNEY (Name and Address): MARTIN T. SNYDER (SBN 58343) SNYDER, CORNELIUS & HUNTER 399 Taylor Blvd., Suite 106 Pleasant Hill, CA 94523		TELEPHONE NO.: (925) 691-0400	FOR COURT USE ONLY	
ATTORNEY FOR (Name): Cross-Defendant		3-29-99 Victoria rescheduled my deposition for 4-22-99 @ 10:00 she will send us a letter confirming change.		
NAME OF COURT:	ALAMEDA COUNTY SUPERIOR COURT			
STREET ADDRESS:	1225 Fallon Street			
CITY AND ZIP CODE:	Oakland, CA			
PLAINTIFF/PETITIONER:	DALE McANALLY		CASE NUMBER: 790340-1	
DEFENDANT/RESPONDENT:	ALASKA GASOLINE, et al.			
DEPOSITION SUBPENA For Personal Appearance <input type="checkbox"/> and Production of Documents and Things				

THE PEOPLE OF THE STATE OF CALIFORNIA, TO (name, address, and telephone number of deponent, if known):

LARRY SETO, ALAMEDA COUNTY DEPARTMENT OF ENVIRONMENTAL HEALTH, 1331 HARBOR BAY PARKWAY, ALAMEDA, CALIFORNIA

1. YOU ARE ORDERED TO APPEAR IN PERSON TO TESTIFY AS A WITNESS in this action at the following time and place:

Date: April 7, 1999	Time: 10:00 a.m.	Address: 399 Taylor Blvd., Suite 106 Pleasant Hill, California
---------------------	------------------	---

- a. As a deponent who is not a natural person, you are ordered to designate one or more persons to testify on your behalf as to the matters described in item 3. (Code of Civil Procedure section 2025(d)(6).)
 - b. You are ordered to produce the documents and things described in item 3.
 - c. This deposition will be recorded stenographically and by audiotape videotape.
 - d. This videotape deposition is intended for possible use at trial under Code of Civil Procedure section 2025(u)(4).
2. The personal attendance of the custodian of records or other qualified witness and the production of the original documents are required by this deposition subpoena. The procedure authorized by Evidence Code sections 1560(b), 1561, and 1562 will not be deemed sufficient compliance with this subpoena.
3. The documents and things to be produced and any testing or sampling being sought are described as follows:
- Continued on attachment 3.
4. A deposition permits an attorney to ask questions of a witness who is sworn to tell the truth. An attorney for other parties may then ask questions also. Questions and answers are recorded stenographically at the deposition; later they are transcribed for possible use at trial. A witness may read the written record and change any incorrect answers before signing the deposition. The witness is entitled to receive witness fees and mileage actually traveled both ways. The money must be paid, at the option of the party giving notice of the deposition, either with service of this subpoena or at the time of the deposition.

DISOBEDIENCE OF THIS SUBPENA MAY BE PUNISHED AS CONTEMPT BY THIS COURT. YOU WILL ALSO BE LIABLE FOR THE SUM OF FIVE HUNDRED DOLLARS AND ALL DAMAGES RESULTING FROM YOUR FAILURE TO OBEY.

Date issued: March 23, 1999

MARTIN T. SNYDER
(TYPE OR PRINT NAME)

Mark Cornelius SBN 114731
(SIGNATURE OF PERSON ISSUING SUBPENA)

Attorneys for Cross-Defendants

(TITLE)

(See reverse for proof of service)



State Water Resources Control Board



Division of Clean Water Programs

2014 T Street • Sacramento, California 95814 • (916) 227-4539
Mailing Address: P.O. Box 944212 • Sacramento, California • 94244-2120
FAX (916) 227-4530 • Internet Address: <http://www.swrcb.ca.gov/~cwphome/ustcf>

Winston H. Hickox
Secretary for
Environmental
Protection

Gray Davis
Governor

FEB 16 1999

STID# 3828

LS

Sappal & Lal
Dba Alaska Gas
Attn: Pritpaul S. Sappal
872 Coral Dr
Rodeo, CA 94572

UNDERGROUND STORAGE TANK CLEANUP FUND, CLAIM NO. 012650, FOR SITE ADDRESS:
1310 CENTRAL AVE, ALAMEDA

The State Water Resources Control Board (State Board) is able to issue, pursuant to applicable regulations, the enclosed Letter of Commitment (LOC) in an amount not to exceed \$97,000. This LOC is based upon our review of the corrective action costs you reported to have incurred to date. The LOC may be modified by the State Board.

It is very important that you read the terms and conditions listed in the enclosed LOC. Claims filed with the Underground Storage Tank Cleanup Fund far exceed the funding available and it is very important that you make use of the funding that has been committed to your cleanup in a timely manner.

You are reminded that you must comply with all regulatory agency time schedules and requirements and you must obtain three bids for any required corrective action. Only corrective action costs *required* by the regulatory agency to protect human health, safety and the environment can be claimed for reimbursement. **Unless waived in writing, you are required to obtain preapproval of costs for all future corrective action work (form enclosed).** If you have any questions on obtaining preapproval of your costs or the three bid requirement, please call David Hallstrom, our Technical Reviewer assigned to claims in your Region, at (916) 227-4519. Failure to obtain preapproval of your future costs may result in the costs not being reimbursed.

The following documents needed to submit your reimbursement request are enclosed:


- "Reimbursement Request Instructions" package. **Retain this package for future reimbursement requests.** These instructions must be followed when seeking reimbursement for corrective action costs incurred after January 1, 1988. Included in the instruction package are samples of completed reimbursement request forms and spreadsheets.
- "Bid Summary Sheet" to list information on bids received which **must be completed and returned.**
- "Reimbursement Request" forms which you **must use to request reimbursement of costs incurred.**
- "Spreadsheet" forms which you **must use in conjunction with your reimbursement request.**

THIS IS IMPORTANT TO YOU, PLEASE NOTE:

You have 90 calendar days from the date of this letter to submit your first reimbursement request for incurred corrective action costs. **NO EXTENSIONS CAN BE GRANTED.** If you fail to do so, your LOC funds will automatically be reduced to zero (deobligated). Once this occurs, any future funds for this site are subject to availability when you submit your first reimbursement request. We continuously review the status of all active claims. You must continue to remain in compliance and submit a reimbursement request every 6 months. Failure to do so will result in the Fund taking steps to withdraw your LOC.

If you have any questions regarding the enclosed documents, please contact Anna Torres at (916) 227-4388.

Sincerely,



Dave Deaner, Manager
UST Cleanup Fund Program

Enclosures

cc: Mr. Thomas Peacock
Alameda County EHD
1131 Harbor Bay Pkway, 2nd Fl.
Alameda, CA 94502-6577



ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



February 5, 1999

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Mr. Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572
STID 3828

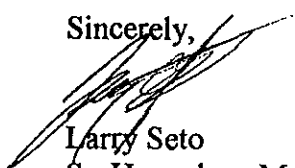
RE: Alaska Gas, 1310 Central Avenue, Alameda, CA 94501

Dear Mr. Sappal:

In my letter dated January 5, 1999, I requested a Soil and Investigation workplan that is due today. Your consultant, Peter McIntyre of All Environmental requested a forty-five day extension due to the workload in his office. This extension is accepted. Please submit your workplan no later than March 24, 1999.

If you have any questions, please contact me at (510) 567-6774.

Sincerely,



Larry Seto
Sr. Hazardous Materials Specialist

Cc: Peter McIntyre, All Environmental, 901 Moraga Road, Suite C,
Lafayette, CA 94549-4567

Files

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
(510) 337-9335 (FAX)

January 8, 1999

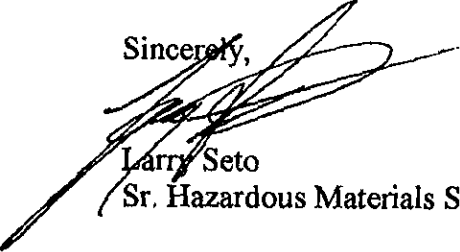
Mr. Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

RE: Alaska Gas, 1310 Central Avenue, Alameda, CA 94501

Dear Mr. Sappal:

I sent you a letter January 5, 1998 that requested you to submit a Soil and Investigation workplan to this office. The address of that letter should be January 5, 1999, not January 5, 1998. Please make this correction to the date.

Sincerely,



Larry Seto
Sr. Hazardous Materials Specialist

Cc: Captain Steve McKinley, Alameda Fire
Files

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



January 7, 1999

ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
(510) 337-9335 (FAX)

Ms. Cheryl Gordon:
State Water Resources Control Board
2014 T Street, Suite 130
Sacramento, CA 95814
STID 3828

RE: Claim #12650 @ 1310 Central Avenue, Alameda, CA

Dear Ms. Gordon:

This letter is to inform you that the subsurface workplan I approved for the above site in October 1998 was implemented in November 1998. A Phase II Subsurface Investigation report dated December 14, 1998, which summarizes the implementation of this workplan, has been submitted to this office for review.

I wrote a letter dated January 5, 1999 to Mr. Pritpaul Sappal, requesting A Soil and Investigation workplan to define the extent of the release at the above site.

If you have any questions, please contact me at (510) 567-6774.

Sincerely,


Larry Seto
Sr. Hazardous Materials Specialist

Cc: Pritpaul Sappal, 872 Coral Drive, Rodeo, CA 94572
Peter McIntyre, All Environmental, 901 Moraga Road, Suite C,
Lafayette, CA 94549-4567

Files

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
(510) 337-9335 (FAX)

Certified Mailer # Z 115 363 878

January 5, ~~1998~~¹⁹⁹⁹

Mr. Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

RE: Alaska Gas, 1310 Central Avenue, Alameda, CA 94501

Dear Mr. Sappal:

I have reviewed your Phase II Subsurface Investigation report dated December 14, 1998 that was prepared by All Environmental, Inc. A subsurface investigation at the property on November 10 and 11, 1998. A total of 14 soil borings (BH-1 to BH-14) were advanced. The soil borings were advanced in the location of the former underground storage tank excavation, former dispenser islands and the waste oil tank. Strong hydrocarbon odor was observed during the advancement of many of the soil borings and sample collection. Soil samples analyzed contained concentrations of TPH as gasoline generally around the former tank excavation and dispensers with a maximum of 5,900 ppm in BH-2. TPH as diesel was detected in BH-8 at 300 ppm. Total Oil & Grease was detected around the former waste oil tank at a maximum of 3,300 ppm in BH-9.

A hydrocarbon sheen was observed on the groundwater samples collected from BH-1, BH-3, BH-4, and BH-7. TPH as gasoline and BTEX were detected at significant concentrations in the groundwater around the former tanks, dispensers and waste oil tank. The maximum concentrations of TPH(g), TPH(d) and benzene were 120,000 ppb, 6,400 ppb and 7,200 ppb respectively.

This investigation indicates significant concentrations of petroleum hydrocarbons present in the soil and groundwater beneath the site. Based on the results of the soil samples analyzed, all of the impacted soil was not removed during the previous extensive excavation activities.

Please submit a Soil and Investigation workplan to define the extent of the release as required in Section 2724, California Code of Regulations, Title 23, Division 3, Chapter 16 within 30 days of the receipt of this letter.

LS 1310 CENTRAL AVE

Z 115 363 878

ALAMEDA CA

US Postal Service

ALAMEDA

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	Mr. Pritpaul Sappal
Street & Number	872 Coral Drive
Post Office, State, & ZIP Code	Rodeo, CA 94572
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	1-5-99

PS Form 3800, April 1995

If you have any questions, please contact me at (510) 567-6774.

Sincerely,

Larry Seto
Sr. Hazardous Materials Specialist

Cc: Captain Steve McKinley, Alameda Fire Files

SENDER:

- Complete Items 1 and/or 2 for additional services.
- Complete Items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

Is your RETURN ADDRESS completed on the reverse side?

3. Article Addressed to:
Mr. Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572



4a. Article Number
Z 115 363 878

4b. Service Type
 Registered Certified
 Express Mail Insured
 Return Receipt for Merchandise COD

7. Date of Delivery
1-5-99

6. Received By: (Print Name)
X [Signature]

6. Signature: (Addressee or Agent)

8. Addressee's Address (Only if requested and fee is paid)

Thank you for using Return Receipt Service.

**ALL ENVIRONMENTAL, INC**

901 Moraga Road, Suite C

Lafayette, CA 94549-4567

(925) 283-6000

FAX: (925) 283-6121

FAX TRANSMITTAL SHEET**Date:** 1/5/99**To:** Larry Seto
Alameda County Environmental Health
Phone: 510 567 6774
Fax: 510 337 9335**From:** Peter McIntyre**Pages:** 2**Subject:**

Following is a copy of the letter from the State Board. Based on my conversation with Ms. Gordon, she needs a letter from you stating that this work was completed according to the workplan approved by you office.

Thank you,

Peter.



Peter M. Rooney
Secretary for
Environmental
Protection

State Water Resources Control Board

John P. Caffrey, Chairman



Pete Wilson
Governor

Division of Clean Water Programs

2015 T Street, Suite 130 • Sacramento, California 95814 • (916) 227-4539 FAX (916) 227-4530
Mailing Address: P.O. Box 044212 • Sacramento, California • 94244-2120
Internet Address: <http://www.swrcb.ca.gov/~cwphone/usc17/fundhome.htm>

December 4, 1998

Sappal & Lal dba Alaska Gas
Attn: Pritpaul S. Sappal
872 Coral Dr
Rodeo, CA 94572

UNDERGROUND STORAGE TANK CLEANUP FUND PROGRAM, CLAIM NUMBER
12650; SITE ADDRESS: 1310 CENTRAL AVE, ALAMEDA

Section 2811(b)(3) of the UST Cleanup Fund Regulations requires that you remain in compliance with corrective action directives issued by the local regulatory agency. On December 2, 1998 we completed a detailed review of your claim and you were deemed out of compliance because you have not implemented the workplan which was approved by the County on October 24, 1998. We cannot issue a Letter of Commitment to you until you are in compliance.

You must contact the Alameda County EHD immediately to ensure eligibility to the Cleanup Fund. If we do not obtain a compliance signoff within 90 days, we will remove your claim from the Priority List.

If you have further questions, please contact me at (916) 227-4539.

Sincerely,

Cheryl Gordon
Claim Review Unit
Underground Storage Tank Cleanup Fund

cc: Mr. Thomas Peacock
Alameda County EHD
1131 Harbor Bay Pkwy, 2nd Fl.
Alameda, CA 94502-6577

California Environmental Protection Agency



Claim No: 12656	Claim Title: [Illegible]
Site: [Illegible]	Area: [Illegible]

Compliance Documentation	
Date	Description
4/96	Site visit
11/96	Complaint received
6/97	Complaint received
8/98	Complaint received
10/19/98	Complaint received
10/21/98	Complaint received
12/1/98	Field visit
12/4/98	Cleaned Fund
1/7/99	Letter from [Illegible] regarding [Illegible] and [Illegible]

Post-It™ brand fax transmittal memo 7571 # of pages 1

To: Larry Seto	From: Cheryl Gordon
Co: Waboda Health	Co: Cleanup Fund
Dept:	Phone: (716) 227-4539
Fax: (516) 337-9335	Fax: (716) 227-4530

Continued on Reverse

Confirmation of Corrective Action Compliance			
<input checked="" type="checkbox"/>	Claimant in Corrective Action Compliance	1-27-99	
<input checked="" type="checkbox"/>	Claimant NOT in Corrective Action Compliance - 90 Day Letter Required		
Caseworker h. Seto	<input checked="" type="checkbox"/> Fund will send letter	<input type="checkbox"/> Lead Agency will send letter (Send copy to Fund w/in two weeks)	
<i>[Signature]</i>	Lead Agency Signature	Date	
<i>[Signature]</i>	Claims Reviewer Signature	Date	Date of Detailed Review
		1-27-99	12/2/98



State Water Resources Control Board

John P. Caffrey, Chairman



Pete Wilson
Governor

Peter M. Rooney
Secretary for
Environmental
Protection

Division of Clean Water Programs

2014 T Street, Suite 130 • Sacramento, California 95814 • (916) 227-4539 FAX (916) 227-4530
Mailing Address: P.O. Box 944212 • Sacramento, California • 94244-2120
Internet Address: <http://www.swrcb.ca.gov/~cwphome/ustcf/fundhome.htm>

December 4, 1998

Stid# 3828
LS

98 DEC -8 AM 9:44
ENVIRONMENTAL
PROTECTION

Sappal & Lal dba Alaska Gas
Attn: Pritpaul S. Sappal
872 Coral Dr
Rodeo, CA 94572

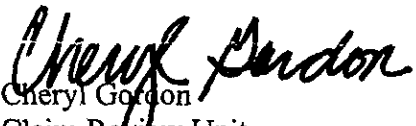
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12650; SITE ADDRESS: 1310 CENTRAL AVE, ALAMEDA

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Sincerely,


Cheryl Gordon
Claim Review Unit
Underground Storage Tank Cleanup Fund

cc: Mr. Thomas Peacock
Alameda County EHD
1131 Harbor Bay Pkway, 2nd Fl.
Alameda, CA 94502-6577

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



October 21, 1998

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Mr. Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

RE: Alaska Gas, 1310 Central Avenue, Alameda, CA 94501

Dear Mr. Sappal:

I have reviewed your revised workplan dated October 13, 1998 that was prepared by All Environmental. It is acceptable with the understanding that a minimum of one and up to two of the most impacted soil samples from each boring will be selected for analysis.

If you have any questions, please contact me at (510) 567-6774.

Sincerely,



Larry Seto
Sr. Hazardous Materials Specialist

Cc: Jennifer Pucci, All Environmental, Inc., 901 Moraga Road, Suite C
Lafayette, CA 94549-4567
Captain Steve McKinley, Alameda Fire
Files



Peter M. Rooney
Secretary for
Environmental
Protection

State Water Resources Control Board

John P. Caffrey, Chairman



Division of Clean Water Programs

2014 T Street, Suite 130 • Sacramento, California 95814 • (916) 227-4539 FAX (916) 227-4530
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Internet Address: <http://www.swrcb.ca.gov/~cwphome/ustcf/fundhome.htm>

PROTECTION
Pete Wilson
Governor

98 OCT -9 PM 3:36

ST 10 # 3828
LS

October 8, 1998

Pritpaul S. Sappal
872 Coral Dr
Rodeo, CA 94572

UNDERGROUND STORAGE TANK CLEANUP FUND PROGRAM, NOTICE OF ELIGIBILITY DETERMINATION: CLAIM NUMBER 12650; FOR SITE ADDRESS: 1310 CENTRAL AVE, ALAMEDA

Your claim has been accepted for placement on the Priority List in Priority Class "B" with a deductible of \$5,000.

Compliance Review: After adoption of the Priority List, staff will review, verify, and process applications based on their priority and rank within a priority class. During this Compliance Review, staff may request additional information needed to verify eligibility. Once review of the application is complete and the claim is determined to be valid, a Letter of Commitment will be issued obligating funds toward the cleanup. After the compliance review, your claim may be rejected if Division staff determine that you have not complied with regulations governing site cleanup, you have not supplied necessary information or documentation, or your claim application contains a material error. In such event, you will be issued a Notice of Intended Removal from the Priority List, informed of the basis for the proposed removal of your claim, and provided an opportunity to correct the condition that is the basis for the proposed removal. Your claim will be barred from further participation in the Fund, however, if the claim application contains a material error resulting from fraud or intentional or negligent misrepresentation.

Record keeping: During your cleanup project you should keep complete and well organized records of all corrective action activity and payment transactions. If you are eventually issued a Letter of Commitment, you will be required to submit: (1) copies of detailed invoices for all corrective action activity performed (including subcontractor invoices), (2) copies of canceled checks used to pay for work shown on the invoices, (3) copies of technical documents (bids, narrative work description, reports), and (4) evidence that the claimant paid for the work performed (not paid by another party). These documents are necessary for reimbursement and failure to submit them could impact the amount of reimbursement made by the Fund. *It is not necessary to submit these documents at this time; however, they will definitely be required prior to reimbursement.*

Compliance with Corrective Action Requirements: In order to be reimbursed for your eligible costs of cleanup incurred after December 2, 1991, you must have complied with corrective action requirements of Article 11, Chapter 16, Division 3, Title 23, California Code of Regulations. Article 11 categorized the corrective action process into *phases*. In addition, Article 11 requires the responsible party to submit an *investigative workplan/Corrective Action Plan* (CAP) before performing any work. This phasing process and the workplan/CAP requirements were intended to:

1. help the responsible party undertake the necessary corrective action in a cost-effective, efficient and timely manner;

2. enable the regulatory agency to review and approve the proposed cost-effective corrective action alternative before any corrective action work was performed; and
3. ensure the Fund will only reimburse the most cost-effective corrective action alternative required by the regulatory agency to achieve the minimum cleanup necessary to protect human health, safety and the environment.

In some limited situations *interim cleanup* will be necessary to mitigate a demonstrated immediate hazard to public health, or the environment. Program regulations allow the responsible party to undertake interim remedial action after: (1) notifying the regulatory agency of the proposed action, and; (2) complying with any requirements that the regulatory agency may set. Interim remedial action should only be proposed when necessary to mitigate an immediate demonstrated hazard. ***Implementing interim remedial action does not eliminate the requirement for a CAP and an evaluation of the most cost-effective corrective action alternative.***

Three bids and Cost Preapproval: Only corrective action costs required by the regulatory agency to protect human health, safety and the environment can be claimed for reimbursement. You must comply with all regulatory agency time schedules and requirements and you must obtain three bids for any required corrective action. Unless waived in writing, you are required to obtain preapproval of costs for all future corrective action work. ***If you do not obtain three bids and cost preapproval, reimbursement is not assured and costs may be rejected as ineligible.***

If you have any questions, please contact me at (916) 227-4539.

Sincerely,



Cheryl Gordon
Claim Review Unit
Underground Storage Tank Cleanup Fund

cc: Mr. Thomas Peacock
Alameda County EHD
1131 Harbor Bay Pkwy, 2nd Fl.
Alameda, CA 94502-6577



ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



August 12, 1998

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700

Mr. Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

RE: Alaska Gas, 1310 Central Avenue, Alameda, CA 94501

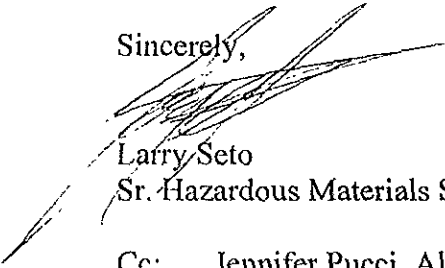
Dear Mr. Sappal:

I have reviewed your proposed workplan dated July 30, 1998 that was prepared by All Environmental, Inc. The following information must be submitted to this office for approval before this workplan can be approved.

- 1) A table with soil and groundwater analytical data generated from previous investigations
- 2) Site map drawn to scale identifying the locations of the former underground tanks, former piping, former dispenser islands, new underground tanks, new dispenser islands, and new piping. In addition, the map should also identify the sampling locations of the previous investigation, and the limits of the overexcavation.
- 3) A minimum of one soil sample (most impacted), and one water sample from each boring must be submitted to the laboratory for analysis
- 4) The workplan must be submitted under the seal of a California Registered Geologist or Registered Engineer

If you have any questions, please contact me at (510) 567-6774.

Sincerely,



Larry Seto
Sr. Hazardous Materials Specialist

Cc: Jennifer Pucci, All Environmental, Inc. 901 Moraga Road, Suite C
Lafayette, Ca 94549-4567
Captain Steve McKinley, Alameda Fire
Files



98 JUL 34 PM 2:42

July 30, 1998

Mr. Larry Seto
Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

87:2 PM 8-90V 86
ENVIRONMENTAL
PROTECTION

Re: 1310 Central Avenue
Alameda, California
Project No. 1900

Dear Mr. Seto:

This letter is a proposed workplan for your review and approval for a soil boring investigation at the above referenced site. All Environmental, Inc. (AEI) is providing environmental consulting services to Mr. Pritpaul Sappal, and is submitting this letter on his behalf.

Site Description and Background

According to Mr. Sappal, three fuel underground storage tanks and associated piping and dispensers were removed from the property in May, 1996. Approximately 600 tons of contaminated soil was removed and disposed of off-site. The excavation was extended to groundwater. Free-floating product was observed on the groundwater. Approximately 15,000 gallons of water and product were removed from the excavation. No confirmation samples were collected following the soil and groundwater removal.

Following the remediation activities, new underground storage tanks were installed on the property. The service station is currently in operation.

The following scope of work is designed to characterize the soil and groundwater beneath the property and to confirm the remedial activities that took place in 1986.

Scope of Work

AEI proposes to drill seven soil borings as close as possible to the location indicated on the attached site plan. The boring will be drilled to a depth of 20 feet bgs or until first groundwater, whichever is encountered first. The borings will be advanced around the former underground storage tank vault, former dispenser islands and waste oil pit. The soil borings will be continuously logged on-site by a geologist using the Unified Soil Classification System. Undisturbed soil samples will be collected at five-foot intervals,

Corporate Headquarters:

901 Moraga Road, Suite C
Lafayette, CA 94549-4567
Phone : (925) 283-6000
Fax: (925) 283-6121

Los Angeles Office:

2200 Pacific Coast Hwy, Suite 217
Hermosa Beach, CA 90254-2701
Phone: (310) 798-4255
Fax: (310) 798-2841


(800) 801-3224
www.all-environmental.com

starting at 5 feet bgs. The samples will be collected for visual classification and chemical analysis in four-foot acrylic liners. A six-inch section of the liner will be sealed, labeled and transported to a state certified laboratory. Two soil samples from each boring will be selected for analysis by the on-site geologist. Soil samples obtained during drilling will be screened in the field via sensory perceptions and portable organic vapor meter. Groundwater samples will be collected from five of the borings. The groundwater samples will be collected through the direct push rods. If groundwater samples cannot be collected through the rods, then the borings will be Hydropunched. If the Hydropunch fails to generate water, then the rods will be removed and a grab water sample will be collected. Following sample collection the borings will be filled with cement slurry.

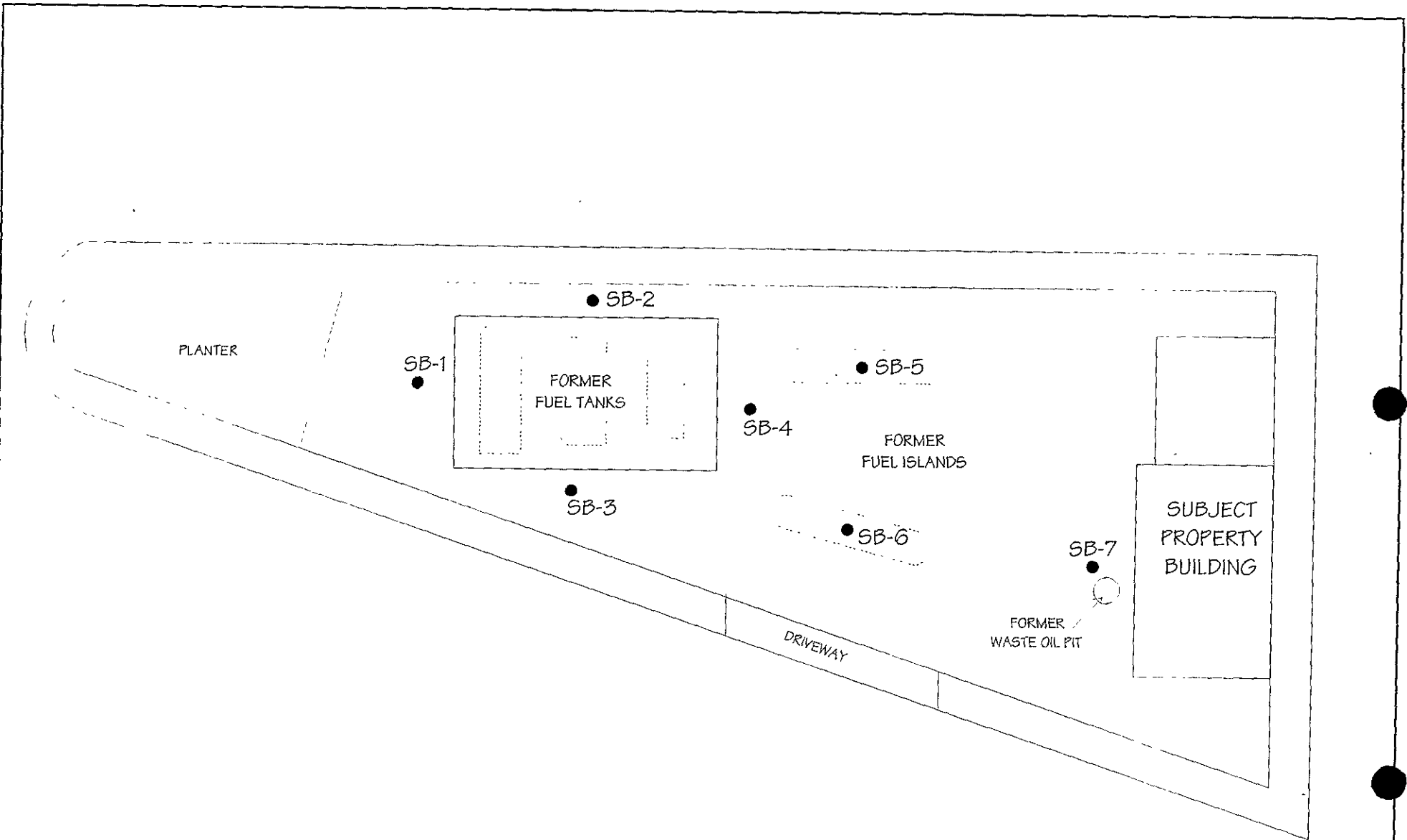
Soil and groundwater samples will be analyzed for TPH as gasoline (EPA method 5030/8015), TPH as diesel (EPA method 3550/8015), BTEX and MTBE (EPA method 5030/8020). In addition, soil samples collected near the waste oil pit will be analyzed for total oil & grease (EPA method 5520 D & F), volatile halocarbons (EPA method 8010) and CAM 17 metals.

AEI requests your approval to proceed with this project. AEI is eager to complete this work as soon as possible. Please let me know if you need additional information and please do not hesitate to call me at (925) 283-6000 if you have any questions.

Sincerely,


Jennifer Pucci
Project Manager

cc: Mr. Pritpaul Sappal, 872 Coral Drive, Rodeo, California, 94572



ALL ENVIRONMENTAL, INC. 901 MORAGA ROAD, SUITE C, LAFAYETTE, CA		
SCALE: NOT TO SCALE	DRAWN BY: Jp	DATE: 7/30/98
SITE PLAN		
1310 CENTRAL AVENUE ALAMEDA, CALIFORNIA		DRAWING NUMBER FIGURE 1

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
(510) 337-9335 (FAX)

June 2, 1997

Mr. Schivcharanjit Lal
Alaska Gas
695 Harbour Bay
Richmond, CA 94801

STID 3828

Re: Required investigations at 1310 Central Avenue, Alameda, California

NOTICE OF VIOLATION

Dear Mr. Lal,

On November 26, 1996, this office sent you a letter requesting that you submit a work plan to address further investigations into the soil and groundwater contamination identified at the above site during the April 30, 1996 underground storage tank removals (Attached is a copy of the November 26, 1996 letter outlining the required investigations). This work plan was due to this office by January 1997. In my conversation with Bruce Hageman, of Hageman-Aguiar Associates, on January 24, 1997, Mr. Hageman stated that Hageman-Aguiar Associates had been retained to prepare the work plan and that he would submit a work plan in February 1997. However, to date, the required work plan has not been submitted to this office. Per my conversation with Mr. Gary Aguiar today, June 2, 1997, Hageman-Aguiar Associates was never retained to do the work.

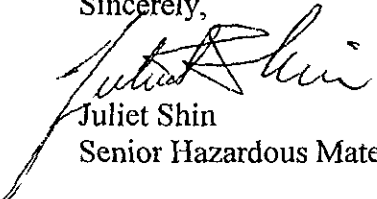
Per Article 11, Title 23 California Code of Regulations and the Regional Water Quality Control Board's interim guidelines, this office is requesting that you submit a workplan addressing the required work outlined in the November 26, 1996 letter by July 28, 1997. Any requests for extensions of the due dates must be made in writing and approved by this agency. Continued noncompliance may result in referral of this case to the Alameda County District Attorney's office.

The work plan should include a cover letter, signed by you, acknowledging your review and acceptance of the work plan.

Mr. Schivcharanjit Lal
Re: 1310 Central Ave.
June 2, 1997
Page 2 of 2

If you have any questions or comments, please contact me at (510) 567-6763.

Sincerely,



Juliet Shin
Senior Hazardous Materials Specialist

ATTACHMENT

cc: Mr. Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
(510) 337-9335 (FAX)

June 2, 1997

Mr. Pritpaul Sappal
Alaska Gas
872 Coral Drive
Rodeo, CA 94572

STID 3828

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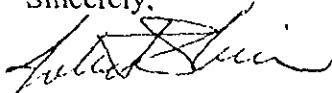
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Mr. Pritpaul Sappal
Re: 1310 Central Ave.
June 2, 1997
Page 2 of 2

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Sincerely,



Juliet Shin
Senior Hazardous Materials Specialist

ATTACHMENT

cc: Mr. Schivcharanjit Lal
695 Harbour Bay
Richmond, CA 94801

ALAMEDA COUNTY
HEALTH CARE SERVICES
AGENCY



DAVID J. KEARS, Agency Director

Certified Mailer#

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway
Alameda, CA 94502-6577
(510) 567-6700

April 2, 1997

Mr. Pritpaul Sappal
5001 Cutting Blvd.
Richmond, CA 94804

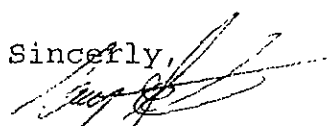
RE: Alaska Oil, 1310 Central Avenue, Alameda, CA

Dear Mr. Sappal:

A certified letter dated January 2, 1997 was mailed to you requesting an additional deposit/refund check. This check was never received in this office. The balance of your account as of January 24, 1997 is -\$332.50. **No further work will be performed by this office relating to the underground tank installation until a check for the amount of \$1,245.00, made payable to the County of Alameda is received. A final inspection, and an operating permit must be obtained from this office before the tanks maybe put into operation.**

If you have any questions, please contact me at 567-6774.

Sincerely,


Larry Seto
Sr. Hazardous Materials Specialist

cc: Juliet Shin, Environmental Protection
Files

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



March 18, 1997.

Mr. Rico Duazo
2101 Webster St., Ste 500
Oakland, CA 94612

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

STID 3828

Re: Discharge of elevated levels of benzene into the storm drain at 1310 Central Avenue,
Alameda, California

Dear Mr. Duazo,

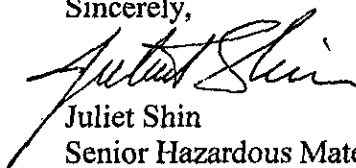
Per our conversation on February 24, 1997, here is a written summary of the Emergency Response incident at the above site. The County's Emergency Response (ER) team was called out to the above site on Saturday night, February 22, 1997, in response to neighbors' complaints of odors associated with the discharge of water from a carbon filter drum on site. The County Inspector on ER duty, Paul Smith, was met at the site by Chris Riley, Alameda Fire Department, and Bob Glover, Alameda Police Department. Mr. Smith turned off the discharge pump with guidance from the site's contractor Petrotek, and collected a water sample of the effluent from the carbon filter drum (please refer to attached HazMat Incident Report for further details). Analysis of the water sample by the County's certified Environmental Health Lab identified up to 610ppb benzene (please refer to attached laboratory analytical results).

The site began pumping groundwater from the tank pit and through the carbon filter drum and into the storm drain on February 13, 1997 in order to accommodate tank and piping installation work at the site. The use of this carbon filter system was approved by the Regional Water Quality Control Board (RWQCB) per my conversation with you on January 30, 1997. As part of this filter system, the County required that effluent water samples from the drum be collected at regular intervals to detect any breakthrough in the carbon. Water samples were collected every two to three days. On Friday, February 21, 1997, Bruce Hageman, the contractor collecting the effluent samples, obtained the analytical results of the effluent sample collected that Wednesday, February 19, 1997, and discovered that breakthrough had occurred on Wednesday with 880ppb TPHg and 1.5ppb benzene. Mr. Hageman called the property owner, Mr. Sappal, on that Friday, February 21, 1997, and requested that he immediately shut the filter system off. However, per the above ER incident report, this filter system was not shut off until Saturday night when Paul Smith turned it off. Per my conversation with Mr. Sappal on Monday, February 24, 1997, Mr. Sappal confirmed that he received the breakthrough warning from Mr. Hageman on February 21, 1997, and alleged that he sent someone to turn off the system on that day.

Mr. Rico Duazo
Re: 1310 Central Ave.
March 18, 1997
Page 2 of 2

This office has presented the above information so that the RWQCB may determine what course of action, if any, it wishes to take on this matter. If you have any questions or comments, please contact me at (510) 567-6763.

Sincerely,



Juliet Shin
Senior Hazardous Materials Specialist

ATTACHMENTS

cc: Mr. Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

Acting Chief

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



March 18, 1997

Mr. Rico Duazo
2101 Webster St., Ste 500
Oakland, CA 94612

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
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STID 3828

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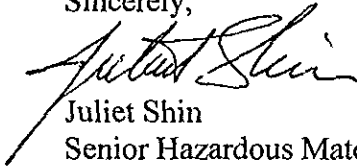
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Mr. Rico Duazo
Re: 1310 Central Ave.
March 18, 1997
Page 2 of 2

This office has presented the above information so that the RWQCB may determine what course of action, if any, it wishes to take on this matter. If you have any questions or comments, please contact me at (510) 567-6763.

Sincerely,



Juliet Shin
Senior Hazardous Materials Specialist

ATTACHMENTS

cc: Mr. Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

Acting Chief

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



March 16, 1998

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Pritpaul S. Sappal
Shivcharanjit Lal
5001 Cutting Boulevard
Richmond, CA 94804

**Subject: Operating permit for three underground storage tanks,
Alaska Gasoline, 1310 Central Avenue, Alameda, CA 94501**

Dear Messrs. Sappal and Lal:

This letter is intended to guide you, the owner-operators, in the proper management of the underground storage tanks (USTs) and to describe actions necessary for compliance with the permit conditions.

The installed system at the above location includes three double wall steel fiberglass clad tanks. Tank leak detection is performed using a Gilbarco EMC with associated probes and sensors. The pressurized piping is double wall fiberglass utilizing a sump on each of the tanks to act as the containment for the primary product piping.

All components of the fuel delivery system are continuously monitored for leaks. The electronic monitor is configured to alarm as a result of a liquid detection in the annular space or the turbine sumps. The turbine(s) will shut down if power to the monitor, Gilbarco EMC is disconnected. Flow of gasoline from the dispensers will be interrupted if liquid is detected in the dispenser containment pans.

Compliance with the following conditions is a requirement of the permit to operate:

1. Perform leak detection using the sensors and monitoring system as described above.
2. Maintain written records of all alarm conditions resulting in liquid alarms and their resolution. Maintain records of all maintenance performed on the tank system.
3. Perform **annual** operational tests on the electronic monitoring equipment by qualified technicians. Tests include all electronic components of leak detection system as well as primary piping at 150% of operating pressure. Automatic line leak detectors shall also be tested for

March 16, 1998
Alaska Gasoline
page 2 of 2

proper performance. The month of May is the anniversary for the certification. Submit a copy of the certificate to this office each year.

4. Maintain a copy of the five year operating permit and operating conditions on-site.
5. Complete employee training on the operation of the station and document such training at least annually.
6. Maintain certification of financial responsibility with documentation on-site.
7. Any changes in monitoring equipment must be pre-approved by this office prior to implementation.
8. Report changes in facility operator or tank owner on Form A within 30 days of the change.
9. Report unauthorized releases to this office within 24 hours of discovery. Provide written reports within 5 working days.

This permit expires on February 27, 2002. If you have any questions regarding the operation of this tank system please contact me at (510) 567-6781.

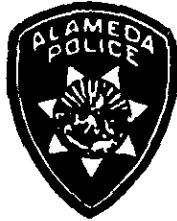
Sincerely,



Robert Weston
Senior Hazardous Materials Specialist

enclosures

c: Ariu Levi, ACDEH
Larry Seto, ACDEH



1555 OAK STREET
ALAMEDA, CA 94501

EMERGENCY DIAL 911

OFFICER W. SHORT #18

PATROL

REPORT # INCIDENT #142

2-22-97

748-4508

(510) ~~522-1221~~

3/13/97

Received phone message from
Steve McKinley AFD
re: RWQCB notification of
this contaminant.

I called him back & said
that Juliet Shinn is handling
the cleanup portion of this
case and would deal with
RWQCB-Rico Drago on this
matter.

I faxed him a copy of the
report & analytical at his request.

FAX-Steve McKinley

521-6624

Juliet, 3/13/97

Here's the Alaska case
incident write up &
analytical.

Please speak w me if
you have any additional
questions

Paul

HAZMAT INCIDENT INITIAL REPORT

Incident Date 2 / 22 / 97

Name of Responder Pawl M. Smith

Time of OES page 9 : 40 pm

ALCO HM Incident

Arrival time 10 : 10 pm

Report # 97-007

Departure time 10 : 53 pm

OES Control # N/A

Agency requesting assistance Alameda F.D./P.D.

1. Incident Information

a. Facility Name Alaska Gas Station ^{Former Benion} Stid# _____ Telephone _____

b. Name(s) Owner/Operator _____

c. Location of Incident 1310 Central Ave
Street address

Alameda City Zip Code _____

d. During Transportation *Yes _____ No X
*If yes, then list company name, driver's name etc in a, b, c.

Highway/Street _____
Milepost or Cross street _____

e. Type of Incident	Occurred	Potential
_____ Abandoned Hazwaste	_____	_____
_____ Spill	_____	_____
_____ Fire/Explosion	_____	_____
_____ Other	_____	_____

(Describe) Dewatering activity from VST excavation pit to storm drain

f. Material(s) Released Quantity

_____ Oil _____

_____ Fuel (gasoline, diesel) _____

_____ waste oil _____

_____ Solvent _____

_____ PCBs (greater than 50ppm) _____

_____ None _____

X Other (specify) contaminated groundwater to storm drain

Extremely hazardous substance? Yes _____ No _____ Don't know _____

g. Multiple spilled/dumped materials
_____ gallons or _____ pounds
_____ other (units) _____

h. Do you think you had a chemical exposure? Yes _____ No X
Is a health check-up/doctor's visit needed? Yes _____ No X
Describe exposure: _____

	High	Medium	Low	NA
i. Potential for a continued release	_____	_____	<u>X</u>	_____
j. Potential of surface water impact	_____	_____	<u>X</u>	_____
k. Potential for groundwater impact	<u>X</u>	_____	_____	_____

l. Weather conditions: (place an X on the line to best describe)

Rain or runoff
 No rain _____ approx 3 gal/minute _____ Heavy

Temperature
 30 _____ 40 _____ 50 ✓ 60 _____ 70 _____ 80 _____ 90+

Wind speed
 0 mph _____ 10-15 _____ 25+mph
 direction (from the W)

m. Deaths: 0

n. Injuries: 0

Transported to:

Hospital: N/A

o. Actions Taken: Started Planned Completed

Fire Fighting	_____	_____	_____
Evacuate facility	_____	_____	_____
Evacuate facility & surrounding area	_____	_____	_____
Advise on cleanup	_____	_____	_____
Control/stopped release	_____	_____	<u>X</u> by A.F.D.
Clean-up/decontamination	_____	_____	_____
Place dams or sorbents	_____	_____	_____
Hazcat unknown	_____	_____	_____
Take samples/evidence	_____	_____	<u>X</u>
Contacted Supervisor	_____	_____	<u>X</u>
None	_____	_____	_____

Other (describe) telcon w/ Mike Olivari of Petrotek

p. Evaluate effectiveness of actions taken at the scene:
 Highly effective X Some help _____ None _____ NA _____

q. Public Health and Safety

Observed or anticipated acute or chronic health affects

not sure if sample collected from outlet of (1) 55 gal drum scrubber had pot. contam.

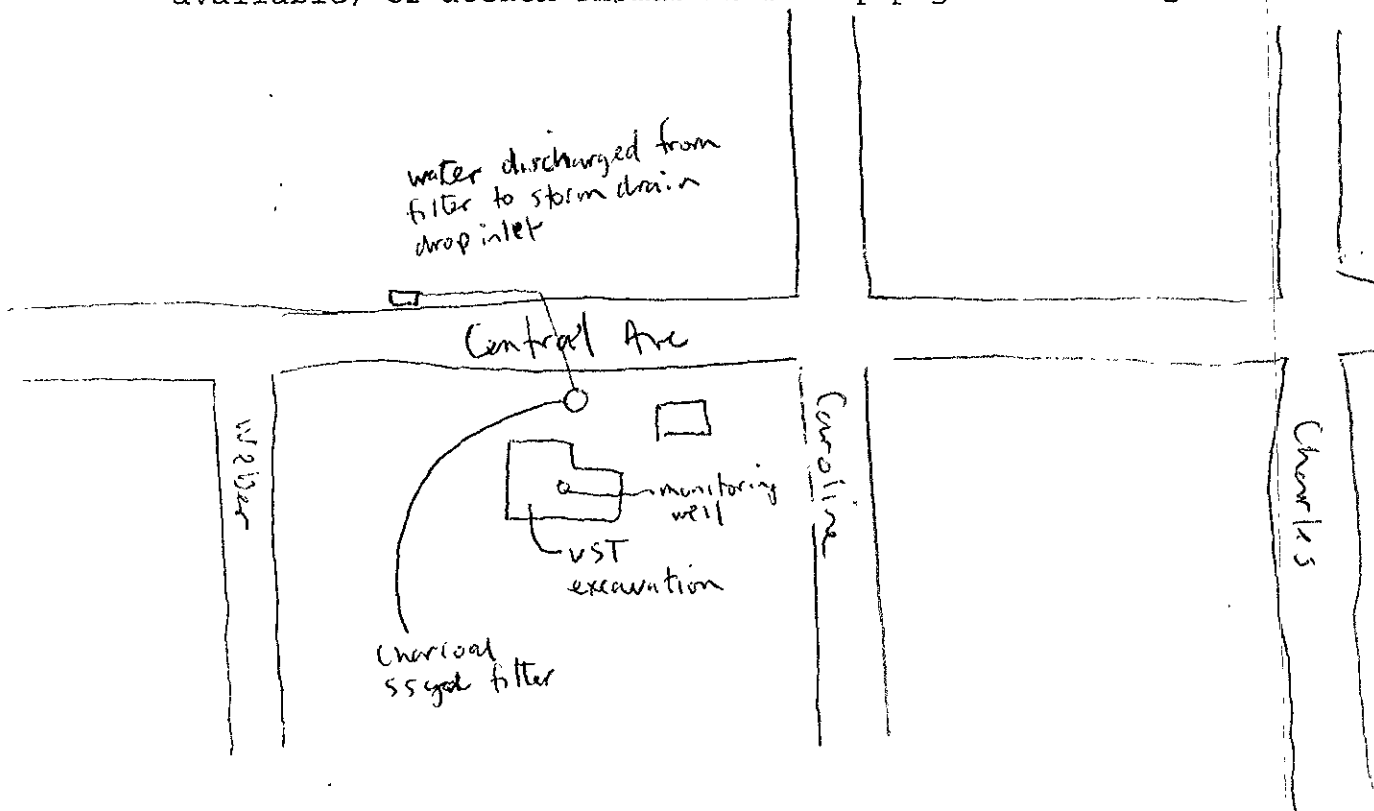
r. Estimated timetable to control, contain, and/or clean-up

Completed - the electric supply extension cord to the pipe below the water table was unplugged so that groundwater pumping ceased

s. Personnel/Agencies On Site

Agency/Co.	Name	Telephone#
Alameda Fire Department	Chris Riley	693-2703
Police Dept	Bob Glover	748-4508

2. Incident Location (Sketch - use facility plot plan if available) or attach Thomas Bros. map page indicating location



3. List PPE (number of items used), sampling equipment and monitoring equipment used during the incident:

- gloves - nitrile
- (1) 40 ml vda vial
- (2) 4 oz sample jars
- 3 photos

4. Provide a brief description of your actions; describe follow-up needed, include time spent on the call and all other action

9:40 pm 2/22/97

Received page from Alameda Sheriffs dispatch that Alameda Fire was requesting assistance with complaint from neighbor (residence) of foul smelling liquid discharged to the storm drain associated with underground storage tank replacement taking place at Alaska Gas. I phoned ^{LT.} Chris Riley AFD who confirmed the above.

10:10 arrived on scene Spoke w/ Lt Riley 1 officer w. Short Alameda Police Dept. they informed me that groundwater was being discharged continually from the tank excavation. water was first filtered through a (1) 55 gal Aqua scrub canister which then flowed across the sidewalk approximately 20 feet west along Central Ave into a storm drain drop inlet. A 10" monitoring well was noted within the gravel bed next to several pipe runs. This well had a garden hose connected to the filter unit. when I arrived the influent line to the Aqua scrub unit had been kinked off to prevent water from discharging into the storm drain. I spoke on the phone on APD cell phone to Mike Oliveri of Petrotek who was installing the tanks. He informed me that a consultant (he didn't know their name) had been monitoring the aqua scrub and that he thought that they had an of the necessary discharge permits. I collected 3 liquid samples from the effluent end of the aqua scrub unit after first running it for a few minutes, took 3 pictures + unplugged the system. off site 10:55 pm

5. Billed for service? Yes No
(Must be completed)

Who was billed billed on dep/ref or Lop

Amount billed 2.5 x 94 = 235.00
v.s report writing 47. 7282

Results received from lab 3/12/97 indicated benzene at 610 ppb

3/12/97 reported results to: Bob Glover, APD TPHe 85 ppb
Mike Fisher, AFD

DISTRIBUTION OF REPORT

COPY TO:

- CHIEF
- ER TEAM LEADER
- AREA MANAGER
- JB

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



Post-It™ brand fax transmittal memo 7671		# of pages ▶ 8
To Steve McKinley	From Paul Smith	
Co. Alameda Fire Dept	Co. ACDEH	
Dept.	Phone # 567-6707	
Fax # 521-6624	Fax # 337-9335	

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL HEALTH LABORATORY
1131 Harbor Bay Parkway Suite 153
Alameda, CA 94502-6577
TEL (510) 567-6814
FAX (510) 337-9134

ALAMEDA COUNTY ENVIRONMENTAL HEALTH LABORATORY

Certification No. 1816

Laboratory No: 97-013

Sample Identification: Alaska Gas Station (Former Beacon), 1317
Central Avenue, Alameda, CA

Analysis Requested By: Paul Smith

Date Collected: 2/22/97

Collected By: Paul Smith

Date Received: 2/24/97

Received By: N. Leung

Analysis Requested: TPH-gas, and BTEX.

Background Information: 1 water sample from the above location.

ANALYTICAL RESULTS

<u>Parameter</u>	<u>Observation or Results</u>
------------------	-------------------------------

See Attached Sheets

Conclusion: No gas detected. BTEX results on attached sheet.

Date Analysis Completed: 3/12/97

Chemist: N. Leung

Approved: *D.W.*

Distribution: Paul Smith, Jun Makishima.

LABORATORY NUMBER: 97-013-3
SAMPLE NUMBER: 22297PMS-3
CLIENT: ALASKA GAS STATION (FORMER BEACON)
1317 CENTRAL AVENUE
ALAMEDA, CA

DATE SAMPLED: 2/22/97
DATE RECEIVED: 2/24/97
DATE REPORTED: 3/12/97

=====
ANALYSIS: TPH-GASOLINE
ANALYSIS METHOD: DOHS
=====

LAB ID	SAMPLE ID	TPH-GASOLINE ppm (mg/L)
97-013-3	22297PMS-3	ND (0.085)

ND=NOT DETECTED AT OR ABOVE THE REPORTING LIMIT.
REPORTING LIMIT INDICATED IN PARENTHESIS.

QA/QC SUMMARY

=====
RPD % 1
RECOVERY% 80
=====

LABORATORY NUMBER: 97-013-3

DATE SAMPLED: 2/22/97

SAMPLE NUMBER: 22297PMS-3

DATE RECEIVED: 2/24/97

CLIENT: ALASKA GAS STATION (FORMER BEACON)

DATE REPORTED: 3/12/97

1317 CENTRAL AVENUE

ALAMEDA, CA

=====
ANALYSIS: BTEX

ANALYSIS METHOD: EPA 5030/8020
=====

Lab #	Sample#	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)
97-013-3	22297PMS-3	610	4.14	1.9	ND(0.6)

QA/QC SUMMARY

=====
RPD % 14
RECOVERY % 100
=====

LAC 97-013

white - lab
yellow - insp. file
pink - fac. file

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY
DIVISION OF HAZARDOUS MATERIALS
80 SWAN WAY, ROOM 200
OAKLAND, CA 94621
(415) 271-4320

Juliette Shin

LABORATORY SERVICE REQUEST

SITENAME Alaska Gas Station (Former Beacon)
ADDRESS 1317 Central Ave, Alameda
SAMPLE SUBMITTED TO: ACOEIT Lab
DATE SUBMITTED _____
SEND INVOICE TO: _____

SEND ANALYTICAL REPORT TO ABOVE OR:
Alameda P.D. Sgt. Glover 748-4508
F.D. Mike Fisher 748-4615
ATTN: Paul Smith

_____ RUSH = ABOUT 1 WEEK TURNAROUND
_____ ROUTINE = ABOUT 2 WEEKS TURN-AROUND

SAMPLE NO.	DATE/TIME COLLECTED	TYPE OF MATERIAL (WATER, SOIL OR MATRIX)	VOLUME/WEIGHT	FIELD OBSERVATION	ANALYSIS REQUESTED
22297PMS-1	2/22/97 10:40	water - from charcoal scrubber	6 oz	Smells like SO ₂	TPH gtd, BTEX
22297PMS-2	2/22/97 10:40	"	6 oz		" " "
22297PMS-3	2/22/97 10:44	"	40 ml vocs		" " "

Chain of Custody:

1.	<u>Paul M. Smith</u> Signature	<u>Senior Haz. Mat. Spec.</u> Title	<u>2/22/97 - 2/24/97</u> Inclusive Dates
2.	<u>[Signature]</u> Signature	<u>CHEMIST</u> Title	<u>2/24/97</u> Inclusive Dates
3.	_____ Signature	_____ Title	_____ Inclusive Dates

MAR-20 97 15:40 FROM: SF BAY RWQCB TOX DIV 510*286*3981

TO: 5102310150

PAGE: 01



Cal/EPA

San Francisco Bay Regional Water Quality Control Board

2101 Webster St. #500
Oakland, CA 94612
(510) 286-1255
FAX (510) 286-1380

Pritpaal Sappal
872 Coral Drive
Rodeo, CA 94572

March 20, 1997
File No. 2198.17 (KLG)



Pete Wilson
Governor

Subject: Non-Enforcement Recommendation for Discharge of Treated Groundwater, Alaska Gas Station, 1310 Central Avenue, Alameda

Dear Mr. Sappal:

It is our understanding that you will be dewatering a new Underground Storage Tank (UST) installation to repair improperly installed plumbing. The groundwater is known to be impacted by petroleum, and we also understand that you plan to treat the extracted groundwater with activated carbon and wish to discharge the treated water to the storm drain. I will not recommend enforcement to the Board for this discharge of treated groundwater if the following conditions are met:

- 1) Extracted groundwater is treated by activated carbon so that the effluent is below 50 ppb TPH, 5 ppb benzene, and 35 ppb MTBE
- 2) Analyze the influent and effluent for TPH, BTEX, and MTBE before beginning to discharge and transmit the data to Mr. Kevin Graves at our office to ensure compliance with the above effluent limits. Our fax number is 510-286-1380.

As you discussed with Mr. Graves, the discharge is expected to last no more than five days. Please contact Mr. Graves at (510) 286-0435 if you have any questions regarding this matter.

Sincerely,
Loretta K. Barsamian
Executive Officer

Stephen I. Morse
Chief, Toxics Division

cc: Tom Peacock, ACDEH
1331 Harbor Bay Parkway
Alameda, CA 94502

white - env. health
yellow - facility
pink - files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

1131 Harbor Bay Pkwy
Alameda CA 94502
510/567-6700

Hazardous Materials Inspection Form

II, III

Site ID # 3828 Site Name Alaska Gas Today's Date 1/28/97
Site Address 1310 Central Ave
City Alameda Zip 94501 Phone _____

____ MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

Inspection Categories:

- ____ I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- ____ II. Hazardous Materials Business Plan, Acutely Hazardous Materials
- ____ III. Under ground Storage Tanks

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

Went out to site in response to Fred Petrofek's call to the County last week complaining about "ripe" soil (i.e., contaminated soil) that they encountered during excavation of ~~the~~ dispenser piping trenches. This soil apparently made his employees nauseous. Brought out the microtip monitoring equipment to detect volatiles. The microtip only read 8 ppm for stockpiled soil excavated from the trenches. The microtip read only 0.5 ppm in the trench soil. Sheen was noted on the surface of the groundwater throughout the tank and dispenser area. According to Mr. Bappal, he had 15,000 gallons of water pumped from the pit and hauled off during the tank installation. He stated that at that time, the recharged groundwater did not have any sheen on top in the tank area, & that the sheen seems to be coming from the dispenser area. He will mail the proof of water disposal to County. The piping & tank installation work will be completed in 3 weeks. I requested that they notify me when additional trenching begins.

Contact _____
Title _____
Signature _____

Inspector Juliet Shin
Signature Juliet Shin

II, III

Alaska gasoline

**5001 cutting Blvd.,
Richmond, CA 94804
Telephone 510-231-0360
Fax 510-231-0150**

Attention:

Juliet Shin

From:

Pritpaul Sappal

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



January 28, 1997

Mr. Pritpaul Sappal
Alaska Gas
872 Coral Drive
Rodeo, CA 94572

STID 3828

Re: Tank Installation and investigations at 1310 Central Ave., Alameda, CA

Dear Mr. Sappal,

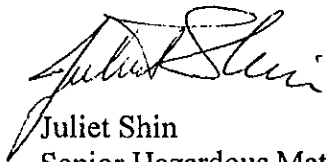
On January 23, 1997, Mr. Fred Nattkemper, with Petrotek, contacted this office to report contaminated soils at the above site that caused his employees to become ill after excavating piping trenches. In response to his call, Larry Seto from our office went out to the site to inspect the situation on January 24, 1997. Per Mr. Seto's Inspection Report, trenching could continue after testing the soil with a combustible gas meter and getting permission to proceed from the County.

On January 28, 1997, I went out to the site and met with you and Mr. Nattkemper to inspect the situation. I brought out a Photovac photoionization detector to test the soil both in the trench and in the stockpiled soil. The Photovac identified 8ppm in the stockpiled soil and 0.5ppm in the trench. Approval was given to proceed with and complete the tank and piping installations, based on the low soil concentrations and the fact that additional soil and groundwater investigations will be conducted through the use of borings and monitoring wells after these installations are completed.

Per my conversation with you on January 28, 1997, please notify me when additional trenching will be conducted at the site, so that I may inspect the condition of the soils at the southwest end of the site.

Per my conversation with your consultants, Hageman & Aguiar, on January 24, 1997, a workplan for further investigations will be submitted to this office by February 14, 1997. If you have any questions or comments, please contact me at (510) 567-6763.

Sincerely,



Juliet Shin
Senior Hazardous Materials Specialist

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Mr. Pritpaul Sappal
Re: 1310 Central Ave.
January 28, 1997
Page 2 of 2

cc: Mr. Schivcharanjit Lal, 695 Harbour Bay, Richmond, CA 94801
Larry Seto, ACDEH
Acting Chief

INVOICE

**NG CHEMICAL, INC - 1495 INDUSTRIAL AVE - SAN JOSE, CA 95112
(408)288-5616**

**SHIP TO ADDRESS: 4210 BROOKSIDE PLACE
SANTA MARIA, CA 93455**

**INVOICE DATE 11/05/96
INVOICE NO 005858
CUSTOMER ALASKA**

OLD TO:
ALASKA GASOLINE
Accounts Payable
5001 CUTTING BLVD
RICHMOND, CA 94804

SHIPPED TO:
ALASKA GASOLINE

1310 CENTRAL AVE
ALAMEDA, CA

ORDER NO	ORDER TYPE	SHIP TO	SHIP FROM	SHIP DATE	SHIP TIME	SHIP METHOD	SHIP CLASS	SHIP RATE	SHIP TOTAL
5858	VERBAL	SEAPORT	VACUUM TRUCK			PREPAY			

DATE OF SERVICE	DESCRIPTION	UNIT	QUANTITY	RATE	TOTAL
10/21-10/25/96					N96122
	TRANSPORTATION	HR	45.50	65.00	2,957.50
	4 LOADS - SEAPORT ENVIRONMENTAL				
	10/21 - 11.50 HRS				
	10/22 - 12.75 HRS				
	10/23 - 15.25 HRS				
	10/24 - 8.00 HRS				
	DRIVER	HR	2.00	60.00	120.00
	10/25 - 2.0 HRS - BOBTAIL TRUCK (DRUMS OF SAND)				
	MATERIALS:	EA	2.00	35.00	70.00
	(2) 55 GAL OPEN TOP POLY DRUMS (1H2)				
	DISPOSAL	GAL	6400.00	0.30	1,920.00
	10/21 - 5000.0 GALS (7% SOLIDS) - N/H WATER TRANSPORT FORM #96122-A				
	10/21 - 1400.0 GALS (7% SOLIDS) - N/H WATER TRANSPORT FORM #96122-2				
		GAL	3750.00	0.28	1,050.00
	10/22 - 3750.0 GALS (5% SOLIDS) - N/H WATER TRANSPORT FORM #96122-2A				
		GAL	4000.00	0.31	1,240.00
	10/24 - 4000.0 GALS (8% SOLIDS) - N/H WATER TRANSPORT FORM #96122-3				
	WASHOUT	EA	1.00	300.00	300.00
	ADJUSTMENT PER CHECK RECEIVED		1.00	-5.78	-5.78
	SALES TAX				5.78

INVOICE PAID IN FULL - CHECK #3898. THANK YOU!

TOTAL 7,657.50

8-7-95 11:24 11 0813 SAN JOSE 418 208 03211# 2. 4

TRANSPORT FORM #: 20122-A

NON-HAZARDOUS WATER TRANSPORT FORM

GENERATOR INFORMATION

NAME: Alaska Bros
 ADDRESS: 310 Central Ave.
 CITY, STATE, ZIP: Alameda CA. PHONE #: 510-231-0360
 DESCRIPTION OF WATER: Oil Water

I CERTIFY THAT THE MATERIAL IS A LIQUID, IDENTICAL FROM SOURCE TO SOURCE AND DOES NOT MEET THE CRITERIA OF HAZARDOUS WASTE AS DESCRIBED BY 29 CFR ARTICLE 11 OR ANY OTHER APPLICABLE STATE LAW, HAS BEEN PROPERLY DESCRIBED, CLASSIFIED AND PACKAGED AND IS IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE REGULATIONS.

DWNER
 GENERATOR/AUTHORIZED AGENT

[Signature]
 SIGNATURE & DATE

SITE INFORMATION

Site Operator	Address	Gals
<u>7% Solids</u>	<u>[Address]</u>	<u>[Gals]</u>
		TOTAL GALLONS: <u>[Total]</u>

TRANSPORTER INFORMATION

NAME: N.E. Environmental Inc
 ADDRESS: 1440 Industrial Ave
 CITY, STATE, ZIP: San Jose CA 95131 PHONE #: (415) 288-0711
 TRUCK ID #: [ID]
 (Typed or printed full name & signature) (Date)

RECEIVING FACILITY

NAME: Support Environmental Don Maharaj 10/21/96
 ADDRESS: 675 Support Blvd.
 CITY, STATE, ZIP: Redwood City, CA 94063 PHONE #: (415) 964-8154
 APPROVAL #: [Signature] Don Maharaj - Dhury 10/21
 (Typed or printed full name & signature) (Date)

NON - HAZARDOUS WATER TRANSPORT FORM

Number 96126-2

GENERATOR INFORMATION

Name: Alaska Gas
 Address: 1310 Central Ave
 City, State, Zip: Alameda Phone # 510 231 0150

DESCRIPTION OF WATER: EXCAVATION DEWATERING
 NON-HAZARDOUS WASTE WATER, MONITORING WELL, PURGE WATER AND/OR AUGER RINSATE, TANK RINSATE.
 THIS WATER MAY CONTAIN DISSOLVED HYDROCARBONS. I CERTIFY THAT THE BELOW NAMED MATERIAL IS A
 LIQUID EXEMPT FROM RCRA PER 40 CFR 261.4 (b)(10) AND DOES NOT MEET THE CRITERIA OF HAZARDOUS WASTE AS
 DESCRIBED IN 22 CFR ARTICLE 11 OR ANY OTHER APPLICABLE STATE LAW. HAS BEEN PROPERLY DESCRIBED,
 CLASSIFIED AND PACKAGED AND IS IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE REGULATIONS

Generator/Authorised Agent

Signature & Date

[Handwritten Signature] 10/21/96

SITE INFORMATION

STA #	JOB #	TANK #	ADDRESS	USG
			1310 Central Ave Alameda	1400
1				
2				
3				
4				

TOTAL GALLONS:

1400

TRANSPORTER INFORMATION:

Name: NG Chemical
 Address: 1995 Industrial Ave
 City, State, Zip: San Jose, CA

GROSS	
TARE	
NET	
TOTAL GALLONS	1400

Phone #: (408) 288-5616

Truck ID #: #11

Driver: Francis A. Gonzalez III
(Typed or printed full name & signature)

10/21/96
(Date)

DISPOSAL FACILITY INFORMATION:

Name: Seaport Environmental
 Address: 675 Seaport Boulevard
 City, State, Zip: Redwood City, Ca 94063

Time Out:	
Time In:	
Time Spent:	

Phone #: (415) 364 1024

Approval #: 610-523 Received by:

Dan Maharaj
(Typed or printed full name & signature)

Dan 10/21
(Date)

NON - HAZARDOUS WATER TRANSPORT FORM

Number 96122-2A

GENERATOR INFORMATION

Name: Alaska Gas
 Address: 1310 Central Ave
 City, State, Zip: Alameda Phone #: 510 231 0150

DESCRIPTION OF WATER: EXCAVATION DEWATERING
 NON-HAZARDOUS WASTE WATER, MONITORING WELL PURGE WATER AND/OR AUGER RINSATE, TANK RINSATE.
 THIS WATER MAY CONTAIN DISSOLVED HYDROCARBONS. I CERTIFY THAT THE BELOW NAMED MATERIAL IS A
 LIQUID EXEMPT FROM RCRA PER 40 CFR 261.4 (b)(10) AND DOES NOT MEET THE CRITERIA OF HAZARDOUS WASTE AS
 DESCRIBED IN 22 CFR ARTICLE 11 OR ANY OTHER APPLICABLE STATE LAW, HAS BEEN PROPERLY DESCRIBED,
 CLASSIFIED AND PACKAGED AND IS IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE REGULATIONS.

Alaska Gas
 Generator/Authorized Agent

[Signature] 10/23/96
 Signature & Date

SITE INFORMATION

STA #	JOB #	TANK #	ADDRESS	USG
1			1310 Central Ave Alameda	37.50
2				
3				
4				

TOTAL GALLONS: 37.50

TRANSPORTER INFORMATION:

Name: NG Chemical
 Address: 1995 Industrial Ave
 City, State, Zip: San Jose, Ca 95112 Phone #: (408) 298-5616

GROSS	
TARE	
NET	
TOTAL GALLONS	37.50

Truck ID #: #11 Driver: Francis A. [Signature] 10/23/96
 (Typed or printed full name & signature) (Date)

DISPOSAL FACILITY INFORMATION:

Name: Seaport Environmental
 Address: 675 Seaport Boulevard
 City, State, Zip: Redwood City, Ca 94063 Phone #: (415) 364 1024

Time Out:	
Time In:	
Time Spent:	

Approval #: 610-523 Received by: Ron Anderson [Signature] 10/23/96
 (Typed or printed full name & signature) (Date)

1995 2:55PM FROM

1995 3:56PM FROM

P. 2

P. 1

0239

NON - HAZARDOUS WATER TRANSPORT FORM

Number 96122-3

GENERATOR INFORMATION

Name: Alaska Gas
 Address: 1310 Central Ave
 City, State, Zip: Alameda Phone #: 510 231 0150

DESCRIPTION OF WATER: EXCAVATION DEWATERING
 NON-HAZARDOUS WASTE WATER, MONITORING WELL PURGE WATER AND/OR ALIQUOT RINSATE, TANK RINSATE.
 THIS WATER MAY CONTAIN DISSOLVED HYDROCARBONS. I CERTIFY THAT THE BELOW NAMED MATERIAL IS A
 LIQUID EXEMPT FROM RCRA PER 40 CFR 261.4 (b)(1)(O) AND DOES NOT MEET THE CRITERIA OF HAZARDOUS WASTE AS
 DESCRIBED IN 22 CCR ARTICLE 11 OR ANY OTHER APPLICABLE STATE LAW, HAS BEEN PROPERLY DESCRIBED,
 CLASSIFIED AND PACKAGED AND IS IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE REGULATIONS.

Alaska Gas
 Generator/Authorized Agent

[Signature] 10/23/96
 Signature & Date

SITE INFORMATION

STA #	JOB #	TANK #	ADDRESS	USG
			1310 Central Ave	
1			Alameda	4000
2				
3				
4				

80% Solids.

TOTAL GALLONS:

4000

TRANSPORTER INFORMATION:

Name: NG Chemical
 Address: 1995 Industrial Hse
 City, State, Zip: San Jose, Ca 95112 Phone #: (408) 288-5616

GROSS	
TARE	
NET	
TOTAL GALLONS	<u>4000</u>

Truck ID #: #11 Driver: Francis A. Carpenter, Jr. 10/23/96
 (Typed or printed full name & signature) (Date)

DISPOSAL FACILITY INFORMATION:

Name: Seaport Environmental
 Address: 675 Seaport Boulevard
 City, State, Zip: Redwood City, Ca 94063 Phone #: (415) 364 1024

Time Out:	
Time In:	
Time Spent:	

Approval #: 610-523 Received by: Rowan Anderson 10-24-96
 (Typed or printed full name & signature) (Date)

ALAMEDA COUNTY ENVIRONMENTAL HEALTH / HAZARDOUS MATERIALS DIVISION
 1131 Harbor Bay Pkwy., Rm. 250, Alameda, CA 94501-5777
 (510) 567-6700 Fax (510) 337-9335

HAZARDOUS WASTE GENERATOR INSPECTION REPORT

STID #:	FACILITY NAME: <i>Alaska Gas</i>	EPA I.D. #:
ADDRESS, CITY & ZIP CODE: <i>1310 Central Ave, Alameda</i>		PHONE:
TYPE OF BUSINESS: <i>Service Station</i>	CODE SECTION	COMPLIANCE YES NO N/A
TIERED PERMITTING STATUS: CE <input type="checkbox"/> CA <input type="checkbox"/> PBR <input type="checkbox"/> N/A <input type="checkbox"/>		
CODE SECTION	COMPLIANCE YES NO N/A	

1. IDENTIFICATION NUMBER				6. CONTINGENCY / BUSINESS PLAN			
(a) Obtained EPA I.D. Number	66262.12(a)			(a) Contingency Plan Complete	66265.52(a-f)		
(b) Transporter and TSD Have EPA I.D. #	66262.12(c)			(b) Copy of Plan on Site	66265.53		
2. PRE-TRANSPORT REQUIREMENTS				(c) Contingency/ Business Plan Submitted	66265.53(b)		
(a) HW Containers Labeled	66262.31			(d) Plan Amended as Necessary	66265.54		
(b) H W Label Properly Filled Out	66262.32(b)			(e) ER Co-ordinator Familiar w/ Plan	66265.55		
(c) HW Accumulation Time Not Exceeded	66262.34(c)			7. PREPAREDNESS AND PREVENTION			
(d) Accumulation Date Indicated	66262.34(f)			(a) Internal Commun./ Alarm Provided	66265.32(a)		
(e) Description of H W Contents	66262.34(f)			(b) A Device to Call Outside Provided	66265.32(b)		
(f) HW Containers in Good Condition	66265.171			(c) Spill Control Systems Available	66265.32(c)		
(g) HW Compatible with Containers	66265.172			(d) Maintain ER Equipment	66265.33		
(h) HW Containers Closed /Sealed	66265.173			(e) Access to Commun. during HW Handl.	66265.34		
(i) HW Storage Area Inspected Weekly	66265.174			(f) Maintain Adequate Aisle Space	66265.35		
(j) Tank & Tank Equip. Inspected Daily	66265.195			(g) Arrangements w/ Local Agencies	66265.37		
(k) Incompatible HW in Separate Containers	66265.199			8. EMERGENCY PROCEDURES			
(l) Proper Management of Used Oil Filters	66266.130			(a) Character/Source/Extent of ER Determ'd	66265.56		
3. RECORDKEEPING AND REPORTING				(b) Proper Agencies Notified of Hlth. Hazard	66265.56		
(a) HW Analysis Kept 5 Yrs./Land Disposal	66262.11			(c) ER Data Submitted to DTSC & LIA	66265.56		
(b) Biennial Report Submitted to State	66262.41			(d) Uncontrol. Release HW Properly Handled	66265.56		
4. MANIFEST / RECEIPTS				9. WASTE STREAMS			
(a) HW Shipped with Proper Manifest	66262.20			(a) Waste Oil			
(b) Manifests Kept for last 3 Yrs.	66262.40(a)			(b) Non-Halogenated Solvents/Parts Cleaner			
(c) HW Analysis Kept 3 Yrs.	66262.40(c)			(c) Ethylene Glycol/Antifreeze			
(d) Manifests Received from TSD	66262.42			(d) Oily Sludges			
5. TRAINING				(e) Other:			
(a) Training Program Provided	66265.16			(f) Other:			
(b) Personnel Trained & Supervised	66265.16(b)			(g) Other:			
(c) HW Personnel Trained within 6 Months	66265.16(b)			(h) Other:			
(d) Training Records Kept on Site	66265.16(d)			(i) Other:			
(e) Training Records Maintained for 3 Yrs.	66265.16(e)						
(f) Training Records Complete	66265.16(1,2)			All above code sections refer to the California Code of Reg. Title 22			

PERMISSION GIVEN TO INSPECT FACILITY: YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		Pollution Prevention	Health & Safety Code
OTHER COUNTY PROGRAMS: UST <input type="checkbox"/> HMBP <input type="checkbox"/> UR <input type="checkbox"/>	Source Reduction Plan Completed	25744.19	

REMARKS: *Hydrocarbon contamination was discovered during the trenching of the pipeline for the new underground tanks. Trenching of the pipeline can continue after testing with a combustible gas meter verifying it is safe to trench. Do not lay the pipeline until the lateral and vertical extent of the contamination*

PRINT NAME: *James G. Ruble* TITLE: *Project Mgr.*

SIGNATURE: *James G. Ruble* INSPECTED BY: *Carry Seto* DATE: *1-24-99*

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



Certified Mailer # Z199 067 227

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

January 2, 1997

Mr. Pritpaul Sappal
5001 Cutting Blvd.
Richmond, CA 94804

RE: Alaska Oil, 1310 Central Avenue, Alameda, CA

Dear Mr. Sappal:

This letter is to confirm that I have received a letter dated December 27, 1996, from Petrotek. Petrotek's letter identified that the estimated time of completion for the underground storage tank installation at the above location is four to five weeks. Please keep in mind that there could be a health & safety issue, besides a liability issue with only a temporary fence installed around the property, especially during the rainy season. It is highly recommended that this installation be completed as soon as possible.

The current balance on your account is -\$168.00. Please submit another deposit/refund check for the amount of \$936.00, made payable to the County of Alameda, Environmental Protection.

If you have any questions, please contact me at (510) 567-6774.

Sincerely,


Larry Seto
Sr. Hazardous Materials Specialist

cc: Dale McAnally, Petrotek
Captain Steve McKinley, Alameda Fire
Jun Makishima, Asst. Diorector Environmental Protection
Files



PETROTEK

P.O. Box 612317 • San Jose, California 95161

Phone (408) 453-1888 • FAX (408) 453-1897
Contractors License #590295

**Alameda Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577**

12/27/96

Attn: Larry Seto

Dear Mr Seto:

**In answer to your letter [copy enclosed] regarding Alaska Oil, 1310,
Central Avenue, Alameda, CA:**

**We cannot give a time table to complete the above project. We cannot
proceed until our client has brought his account current. Once all
outstanding invoices have been paid in full, we can proceed. Our best
estimate of time [barring inclement weather] is:**

**Piping installation - approximately 3 weeks
Piping test - approximately 3 weeks
Monitoring system installation - approximately 4 weeks
Final inspection - approximately 4 weeks**

**The entire project will be finished in 4 to 5 weeks provided the weather
cooperates and our client funding proceeds according to contract in a
timely manner.**

Sincerely,

**Dale McAnally,
Contractor**

CC: Pritpaul Sappal, property owner

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Certified Mailer #

December 17, 1996

Mr. Fred Nattkemper
Petrotek
P.O. Box 612317
San Jose, CA 95161

RE: Alaska Oil, 1310 Central Avenue, Alameda, CA

Dear Mr. Nattkemper:

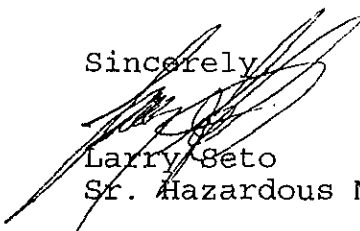
I stopped by the above location today, and noticed the two underground tanks that were placed in the ground on October 23, 1996 are covered with pea gravel. Please submit to this office within 5 days of the receipt of this letter your **written timetable** for completing your project at the site. This timetable should include, but shall not be limited to the following:

1. Estimated installation completion date for the primary and secondary piping
2. Estimated date that the piping test will be performed
3. Estimated installation completion date for the tank monitoring system
4. Estimated date when you will be ready for a final inspection

Thank-you for your deposit/refund of \$936.00 which was received on November 13, 1996. That deposit was used for time spent from March 7, 1996 to October 25, 1996. The current balance on your account is -\$98.00. Please submit an additional deposit/refund check for the amount of \$936.00 with your timetable.

If you have any questions, please contact me at (510) 567-6774.

Sincerely,



Larry Seto
Sr. Hazardous Materials Specialist

cc: Pritpaul Sappal, Property & Tank Owner
Captain Steve Mc Kinley, Alameda Fire
Jun Makishima, Asst. Director Environmental Protection
Files

white - env. health
 yellow - facility
 pink - files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

1131 Harbor Bay Pkwy
 Alameda CA 94502
 510/567-6700

Hazardous Materials Inspection Form

II, III

Site ID # _____ Site Name Alaska Gas Today's Date 2/25/97
 Site Address 1310 Central Avenue
 City Alameda Zip 94501 Phone Fax# 231-0150

____ MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

Inspection Categories:

____ I. Haz. Mat/Waste GENERATOR/TRANSPORTER
 ____ II. Hazardous Materials Business Plan, Acutely Hazardous Materials
 ____ III. Under ground Storage Tanks

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

A pressure test was performed on the secondary piping today. The system tested tight.

^{system}
 The Aqua-Scrub is not to be put into operation at this site until the following information is received and approved by this office:

~~1) Copy of your discharge permit, or a letter from the Regional Water Quality Control Board, identifying impeded water from this site can be treated, and discharged into the storm drain~~

2) A plan of correction to prevent another failure of your Aqua-Scrub (failure occurred on 2-22-97)

Note: No water from this site should be discharged to the storm drain without written approval from the Regional Water Quality Control Board and ~~Alameda County~~ Alameda County

Contact _____
 Title MIKE CLAVIER
 Signature [Signature]

Inspector Cary Sato
 Signature [Signature]

II, III

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

November 26, 1996

Mr. Pritpaul Sappal
Alaska Gas
872 Coral Drive
Rodeo, CA 94572

STID 3828

Re: Required investigations at 1310 Central Avenue, Alameda, California

Dear Mr. Sappal,

On April 30, 1996, four underground storage tanks (USTs) were removed from the above site: one 10,000-gallon gasoline UST, one 7,500-gallon gasoline UST, one 5,000-gallon gasoline UST, and one 500-gallon waste oil UST. Soil samples were collected from the gasoline UST tank pit, the waste oil tank pit, and the areas beneath the dispensers. Additionally, "grab" groundwater samples were collected from the gas and waste oil tank pits. Samples collected from the waste oil tank pit were analyzed for Total Petroleum Hydrocarbons as gasoline (TPHg), TPH as diesel (TPHd), Oil & Grease, chlorinated hydrocarbons (VOCs), heavy metals, polynuclear aromatic hydrocarbons (PNAs), and benzene, toluene, ethylbenzene, and xylenes (BTEX). Samples collected from beneath the dispensers and the gasoline tank pit were analyzed for TPHg and BTEX.

Analysis results of soil samples collected from the dispensers and gasoline tank pit identified up to 6,800 parts per million (ppm) TPHg, 63ppm benzene, 370ppm toluene, 120ppm ethylbenzene, and 680ppm xylenes. The "grab" groundwater sample collected from the gasoline tank pit identified 2,800 parts per billion (ppb) TPHg, 100ppb benzene, 60ppb toluene, and 560ppb xylenes. Analysis results of soil samples collected from the waste oil tank pit identified up to 3,000ppm Oil & Grease, 470ppm TPHg, 0.30ppm ethylbenzene, and 0.85ppm xylenes; and the analysis results of the "grab" groundwater sample collected from the waste oil tank pit identified up to 35,000ppb Oil & Grease, 1,300ppb TPHg, 1.6ppb xylenes, 453ppb lead, and 0.8ppb chloromethane. The TPHg identified in the soil and groundwater samples collected from the waste oil tank pit was not consistent with typical gas patterns.

Based on the above sample results, additional soil and groundwater investigations will be required per the Regional Water Quality Control Board's (RWQCB) guidelines and Article 11 Title 23 California Code of Regulations (please refer to attached RWQCB guidelines). The additional soil and groundwater investigations will be required to accomplish the following: 1) Determine whether the source of the contamination has been removed; 2) Adequately characterize the extent and severity of both soil and groundwater contamination; 3) Determine whether the groundwater contaminant plume is migrating; 4) Identify any sensitive receptors,

Mr. Pritpaul Sappal
Re: 1310 Central Avenue
November 26, 1996
Page 2 of 3

such as nearby domestic wells, etc. ; and 5) Determine whether the contamination poses any human health or ecological risk on site and on neighboring residential properties. The levels of soil and groundwater contamination at the site currently exceed the preliminary human health protective threshold values listed in the Tier 1 table of the American Society for Testing and Materials' Risk-Based Corrective Action guidelines (E 1739-95).

This office is requesting that a workplan be submitted, addressing the above issues, within 60 days of the date of this letter (i.e., by January 21, 1996). Samples collected to further characterize the contamination from the waste oil UST shall be analyzed for TPHg, Oil & Grease, BTEX, and lead. Samples collected for the purposes of characterizing the contamination resulting from the gasoline USTs and dispensers shall be analyzed for TPHg and BTEX.

This Department will oversee the assessment and remediation of your site. Our oversight will include the review of and comment on work proposals and technical guidance on appropriate investigative approaches and monitoring schedules. The issuance of well drilling permits, however, will be through the Alameda County Flood Control and Water Conservation District, Zone 7, in Pleasanton. The RWQCB may choose to take over as lead agency if it is determined, following the completion of the initial assessment, that there has been a substantial impact to ground water.

In order to properly conduct a site investigation, you are required to obtain professional services of a reputable environmental consultant. **All reports and proposals must be submitted under seal of a California-Registered Geologist, -Certified Engineering Geologist, or -Registered Civil Engineer.**

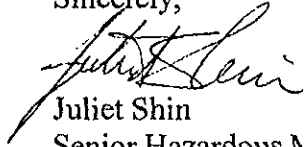
The State Water Resources Control Board has a Petroleum Underground Storage Tank Cleanup Fund available to sites to assist in investigations and cleanup. This office encourages you to look into applying to this fund. The address and phone number of the trust fund is:

State Water Resources Control Board
Division of Clean Water Programs
UST Cleanup Fund Program
2014 T Street, Ste 130
P.O. Box 944212
Sacramento, CA 94244-2120
(916) 227-4307

Mr. Pritpaul Sappal
Re: 1310 Central Ave.
November 26, 1996
Page 3 of 3

If you have any questions about the fund, you can contact Cheryl Gordon at (916) 227-4530.
Any other questions can be directed to me at (510) 567-6763.

Sincerely,



Juliet Shin
Senior Hazardous Materials Specialist

ATTACHMENT

cc: Shivcharanjit Lal
695 Harbour Bay
Richmond, CA 94801

Acting Chief

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



Pritpaal Sappal
Fax: 510 231-0150

November 26, 1996

Mr. Schivcharanjit Lal
695 Harbour Bay
Richmond, CA 94801

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

STID 3828

Re: Required investigations at 1310 Central Avenue, Alameda, California

Dear Mr. Lal,

On April 30, 1996, four underground storage tanks (USTs) were removed from the above site: one 10,000-gallon gasoline UST, one 7,500-gallon gasoline UST, one 5,000-gallon gasoline UST, and one 500-gallon waste oil UST. Soil samples were collected from the gasoline UST tank pit, the waste oil tank pit, and the areas beneath the dispensers. Additionally, "grab" groundwater samples were collected from the gas and waste oil tank pits. Samples collected from the waste oil tank pit were analyzed for Total Petroleum Hydrocarbons as gasoline (TPHg), TPH as diesel (TPHd), Oil & Grease, chlorinated hydrocarbons (VOCs), heavy metals, polynuclear aromatic hydrocarbons (PNAs), and benzene, toluene, ethylbenzene, and xylenes (BTEX). Samples collected from beneath the dispensers and the gasoline tank pit were analyzed for TPHg and BTEX.

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- 3) Determine whether the groundwater contaminant plume is migrating;
- 4) Identify any sensitive receptors,

Mr. Schivcharanjit Lal
Re: 1310 Central Avenue
November 26, 1996
Page 2 of 3

such as nearby domestic wells, etc. ; and 5) Determine whether the contamination poses any human health or ecological risk on site and on neighboring residential properties. The levels of soil and groundwater contamination at the site currently exceed the preliminary human health protective threshold values listed in the Tier 1 table of the American Society for Testing and Materials' Risk-Based Corrective Action guidelines (E 1739-95).

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This Department will oversee the assessment and remediation of your site. Our oversight will include the review of and comment on work proposals and technical guidance on appropriate investigative approaches and monitoring schedules. The issuance of well drilling permits, however, will be through the Alameda County Flood Control and Water Conservation District, Zone 7, in Pleasanton. The RWQCB may choose to take over as lead agency if it is determined, following the completion of the initial assessment, that there has been a substantial impact to ground water.

In order to properly conduct a site investigation, you are required to obtain professional services of a reputable environmental consultant. **All reports and proposals must be submitted under seal of a California-Registered Geologist, -Certified Engineering Geologist, or -Registered Civil Engineer.**

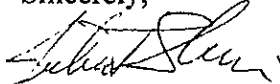
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P.O. Box 944212
Sacramento, CA 94244-2120
(916) 227-4307

Mr. Schivcharanjit Lal
Re: 1310 Central Ave.
November 26, 1996
Page 3 of 3

If you have any questions about the fund, you can contact Cheryl Gordon at (916) 227-4530.
Any other questions can be directed to me at (510) 567-6763.

Sincerely,



Juliet Shin
Senior Hazardous Materials Specialist

ATTACHMENT

cc: Pritpaul Sappal
872 Coral Drive
Rodeo, CA 94572

Acting Chief

Transfer of Eligible Local Oversight Case

STID 3828 Date of input/By na 6/6/96

Date: 6/6/96 From: Juliet Shin

Site Name: Alaska Gasoline

Address: 1310 Central City: Alameda Zip: 94501

To be eligible for LOP, case must meet 3 qualifications:

1. Y N Tanks Removed? # of removed? 4 Date removed: 4/30/96 & 5/2/96
2. Y N Samples received? Contamination level: Up to 5,000 ppm TPHg in soil
 Type of test 2,800 ppb TPHg in H2O
 Contamination should be over 100 ppm TPH to qualify for LOP
3. Y N Petroleum? Circle Type(s):
 - Avgas leaded unleaded • fuel oil • jet
 - diesel waste oil • kerosene • solvents

Procedure to follow should your site meet all the above qualifications:

1.
 - a. Close the deposit refund case.
 - b. Account for **ALL** time you have spent on the case.
 - c. Turn in account sheet to Leslie.
 If there are funds still remaining it is still better to transfer the case to LOP as the rate for LOP allows more overhead. **DO NOT** attempt to continue to oversee the site simply because there are funds remaining!

Remaining DepRef \$'s: 684.00
 DepRef Case Closed with Candyce/Leslie? Y N (If no, explain why below.)
2. Submit the completed **A** and **B** permit application forms to **NORMA**.
3. Give the entire case to the proper LOP staff.

DATE: 6/6/96
TO : Local Oversight Program
FROM: Juliet Shin
SUBJ: Transfer of Eligible Local Oversight Case

Site name: Alaska Gasoline
Address: 1310 Central Ave city Alameda zip 94501

TO BE ELLIGIBLE FOR LOP A CASE MUST MEET 3 QUALIFICATIONS:

1. Number of Tanks: 4 removed? Y N Date of removal 4/30/96 & 5/2/96
2. Samples received? Y N Contamination level: Up to 5,000ppm TPH in soil
(ppm and type of test) 2,800ppb TPH in H2O

Contamination should be over 100 ppm TPH to qualify for LOP

3. Petroleum Y N Types: Avgas Jet leaded unleaded Diesel
fuel oil waste oil kerosene solvents

DepRef remaining \$ 684.00 Closed with Candace/Leslie? Y N Guin to Norma
(If no explain why?)

IF YOUR SITE MEETS ALL OF THE ABOVE QUALIFICATIONS YOU SHOULD DO THE FOLLOWING TO TRANSFER THE SITE:

1. YOU MUST CLOSE THE DEPOSIT REFUND CASE AT THIS TIME. YOU MUST ACCOUNT FOR ALL TIME YOU HAVE SPENT ON THE CASE AND TURN IN THE ACCOUNT SHEET TO LESLIE. IF THERE ARE FUNDS STILL REMAINING IT IS STILL BETTER TO TRANSFER THE CASE TO LOP AS THE RATE FOR LOP ALLOWS THE ADDITION OF MANAGEMENT AND CLERICAL TIME. DO NOT ATTEMPT TO CONTINUE TO OVERSEE THE SITE SIMPLY BECAUSE THERE ARE FUNDS REMAINING!
2. COMPLETE THE A AND B PERMIT APPLICATION FORMS AND GIVE TO CONNIE/ELAINE
3. GIVE THE ENTIRE CASE TO THE PROPER LOP STAFF UPSTAIRS FOR THEM TO DO THE REST OF THE TRANSFER AND YOU ARE DONE!

white -env. health
 yellow -facility
 pink -files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

1131 Harbor Bay Pkwy.
 Suite 250
 Alameda, CA 94502-6577
 (510) 567-6700

Hazardous Materials Inspection Form

II, III

Site ID # _____ Site Name Alaska Oil Today's Date 5/20/96

Site Address 1310 Central Ave
 City Alameda Zip 94501 Phone _____

MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

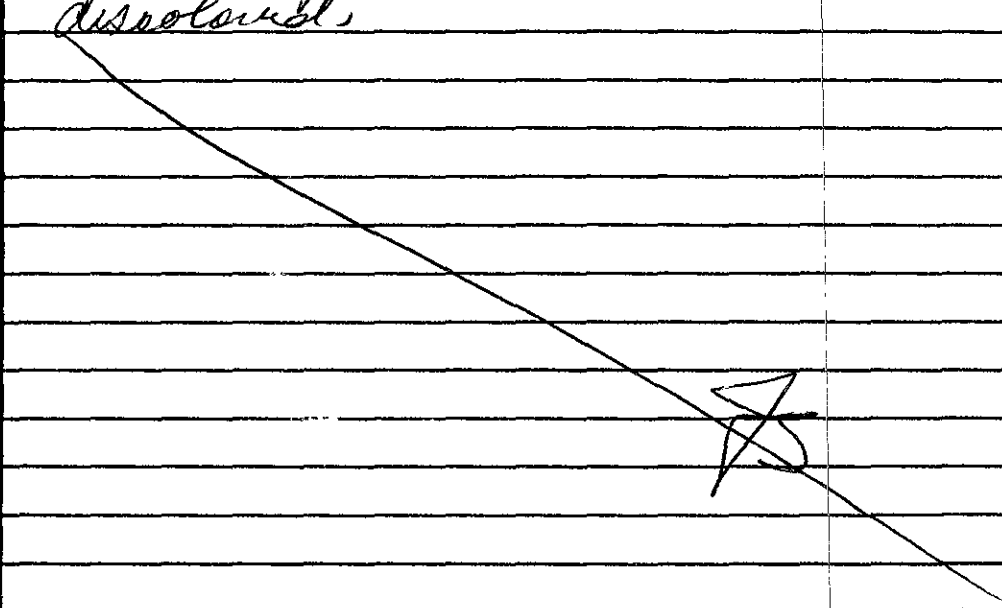
Inspection Categories:

- I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- II. Business Plans, Acute Hazardous Materials
- III. Underground Tanks

Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

Went out to site to observe groundwater sampling of tank pit. "Grab" groundwater samples were collected from former fiberglass tank pit. Will be analyzed for TPH₉ & BTEX. Found Petrochem collected samples in 4ml vials. Water had petroleum odor & was discolored.



II.A BUSINESS PLANS (Title 19)

- 1. Immediate Reporting 2703
- 2. Bus Plan Stds. 25503(b)
- 3. RR Cars > 30 days 25503.7
- 4. Inventory Information 25504(a)
- 5. Inventory Complete 2730
- 6. Emergency Response 25504(b)
- 7. Training 25504(c)
- 8. Deficiency 25505(a)
- 9. Modification 25505(b)

II.B ACUTELY HAZ. MAT'S

- 10. Registration Form Filed 25533(a)
- 11. Form Complete 25533(b)
- 12. RMPP Contents 25534(c)
- 13. Implement Sch. Req'd? (Y/N)
- 14. Offsite Conseq. Assess. 25524(c)
- 15. Probable Risk Assessment 25534(d)
- 16. Persons Responsible 25534(g)
- 17. Certification 25534(i)
- 18. Exemption Request? (Y/N) 25536(b)
- 19. Trade Secret Requested? 25538

III. UNDERGROUND TANKS (Title 23)

- | | |
|---|---|
| General | <input type="checkbox"/> 1. Permit Application 25284 (H&S) |
| | <input type="checkbox"/> 2. Pipeline Leak Detection 25292 (H&S) |
| | <input type="checkbox"/> 3. Records Maintenance 2712 |
| | <input type="checkbox"/> 4. Release Report 2651 |
| | <input type="checkbox"/> 5. Closure Plans 2670 |
| Monitoring for Existing Tanks | <input type="checkbox"/> 6. Method |
| | 1) Monthly Test |
| | 2) Daily Vadose |
| | Semi-annual groundwater |
| | One time soils |
| | 3) Dc/V Vadose |
| | One time soils |
| | Annual tank test |
| | 4) Monthly Gndwater |
| | One time soils |
| | 5) Daily Inventory |
| | Annual tank testing |
| | Cont pipe leak det |
| | Vadose/gndwater mon. |
| 6) Daily Inventory | |
| Annual tank testing | |
| Cont pipe leak det | |
| 7) Weekly Tank Gauge | |
| Annual tank testing | |
| 8) Annual Tank Testing | |
| Daily Inventory | |
| 9) Other _____ | |
| New Tanks | <input type="checkbox"/> 7. Precs Tank Test 2643 |
| | Date: _____ |
| | <input type="checkbox"/> 8. Inventory Rec. 2644 |
| | <input type="checkbox"/> 9. Soil Testing 2646 |
| <input type="checkbox"/> 10. Ground Water. 2647 | |
| <input type="checkbox"/> 11 Monitor Plan 2632 | |
| <input type="checkbox"/> 12. Access Secure 2634 | |
| <input type="checkbox"/> 13. Plans Submit 2711 | |
| Date: _____ | |
| <input type="checkbox"/> 14. As Built 2635 | |
| Date: _____ | |

Contact: _____

Title: _____

Signature: _____

Inspector: Juliet Shiny

Signature: _____

II, III

white -env.health
yellow -facility
pink -files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH
Hazardous Materials Inspection Form

1131 Harbor Bay Pkwy.
Suite 250
Alameda, CA 94502-6577
(510) 567-6700

II, III

Site ID # 3828 Site Name Alaska Oil Today's Date 5/9/96

II.A BUSINESS PLANS (Title 19)

- 1. Immediate Reporting 2703
- 2. Bus Plan Sids 25503(b)
- 3. RR Cars > 30 days 25503.7
- 4. Inventory Information 25504(a)
- 5. Inventory Complete 2730
- 6. Emergency Response 25504(b)
- 7. Training 25504(c)
- 8. Deficiency 25505(a)
- 9. Modification 25505(b)

II.B ACUTELY HAZ. MAT'L S

- 10. Registration Form Filed 25533(a)
- 11. Form Complete 25533(b)
- 12. RMPP Contents 25534(c)
- 13. Implement Sch. Req'd? (Y/N)
- 14. Offsite Conseq. Assess. 25524(c)
- 15. Probable Risk Assessment 25534(d)
- 16. Persons Responsible 25534(g)
- 17. Certification 25534(i)
- 18. Exemption Request? (Y/N) 25536(b)
- 19. Trade Secret Requested? 25538

III. UNDERGROUND TANKS (Title 23)

- | | |
|--|---|
| General | <input type="checkbox"/> 1. Permit Application 25284 (H&S) |
| | <input type="checkbox"/> 2. Pipeline Leak Detection 25292 (H&S) |
| | <input type="checkbox"/> 3. Records Maintenance 2712 |
| | <input type="checkbox"/> 4. Release Report 2651 |
| | <input type="checkbox"/> 5. Closure Plans 2670 |
| Monitoring for Existing Tanks | <input type="checkbox"/> 6. Method |
| | 1) Monthly Test |
| | 2) Daily Vadose
Semi-annual groundwater
One time soils |
| | 3) Daily Vadose
One time soils
Annual tank test |
| | 4) Monthly groundwater
One time soils |
| | 5) Daily Inventory
Annual tank testing
Cont pipe leak det
Vadose/gndwater mon. |
| | 6) Daily Inventory
Annual tank testing
Cont pipe leak det |
| | 7) Weekly Tank Gauge
Annual tank testing |
| | 8) Annual Tank Testing
Daily Inventory |
| | 9) Other |
| New Tanks | <input type="checkbox"/> 7. Precs Tank Test 2643 |
| | Date: |
| | <input type="checkbox"/> 8. Inventory Rec. 2644 |
| | <input type="checkbox"/> 9. Soil Testing 2646 |
| <input type="checkbox"/> 10. Ground Water 2647 | |
| <input type="checkbox"/> 11. Monitor Plan 2632 | |
| <input type="checkbox"/> 12. Access. Secure 2634 | |
| <input type="checkbox"/> 13. Plans Submitt 2711 | |
| Date: | |
| <input type="checkbox"/> 14. As Built 2635 | |
| Date: | |

Site Address 1310 Central Ave
City Alameda Zip 94 Phone _____

MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

Inspection Categories:

- I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- II. Business Plans, Acute Hazardous Materials
- III. Underground Tanks

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

Went out to site at ~12:45P to owner soil sampling from dispensers and piping. Dispenser soil samples, one from beneath each dispenser, except for one formerly unavail tank pit, were already collected. One soil sample will be collected from each of the ~20-foot long piping trenches that were located adjacent to the dispensers. The soil samples were collected ~1 1/2' below former piping, in center or midday of length of trench. Piping was located ~2' bgs. Sample collected from north piping trench was gray sandy & moist. Some piping, where signs are unknown, protruding into both piping trenches at ~1 to 2' bgs. Soil sample from other trench also collected in middle ~1 1/2' below former piping. It was also moist and sandy & looked like slightly stained.

II, III

Contact: Richard Ortiz
Title: Lead
Signature: [Signature]

Inspector: Juget Shin
Signature: [Signature]

white -env.health
 yellow -facility
 pink -files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

1131 Harbor Bay Pkwy, Suite 250 Alameda, CA 94502-6577 (510) 567-6700

Hazardous Materials Inspection Form

II, III

Site ID # 3878 Site Name Alaska Oil Today's Date 5/9/96

Site Address 1310 Central Ave
 City Alameda Zip 94 Phone _____

MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

Inspection Categories:

- I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- II. Business Plans, Acute Hazardous Materials
- III. Underground Tanks

Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

Went out to site at ~12:45P to oversee soil sampling from dispensers and piping. Dispenser soil samples, one from beneath each dispenser, except for one formerly unrust tank pit, were already collected. One soil sample will be collected from each of the ~70-foot long piping trenches that were located adjacent to the dispensers. The soil samples were collected ~1 1/2' below former piping, in center or median of length of trench. Piping was located ~2' bgs. Sample collected from north piping trench was gray sandy & moist. Some piping, whose signs are ambiguous, protruding into both piping trenches at ~1 to 2' bgs. Soil sample from other trench also collected in median ~1 1/2' below former piping. It was also moist and sandy & looked like slightly stained.

II, III

II.A BUSINESS PLANS (Title 19)

- 1. Immediate Reporting 2703
- 2. Bus Plan Stds 25503(b)
- 3. RR Cars > 30 days 25503.7
- 4. Inventory Information 25504(a)
- 5. Inventory Complete 2730
- 6. Emergency Response 25504(b)
- 7. Training 25504(c)
- 8. Deficiency 25505(a)
- 9. Modification 25505(b)

II.B ACUTELY HAZ. MATLS

- 10. Registration Form Filed 25533(a)
- 11. Form Complete 25533(b)
- 12. RMPP Contents 25534(c)
- 13. Implement Sch. Req'd? (Y/N)
- 14. OffSite Conseq. Assess 25524(c)
- 15. Probable Risk Assessment 25534(d)
- 16. Persons Responsible 25534(g)
- 17. Certification 25534(f)
- 18. Exemption Request? (Y/N) 25536(b)
- 19. Trade Secret Requested? 25538

III. UNDERGROUND TANKS (Title 23)

- General
- 1. Permit Application 25284 (H&S)
 - 2. Pipeline Leak Detection 25292 (H&S)
 - 3. Records Maintenance 2712
 - 4. Release Report 2651
 - 5. Closure Plans 2670

- Monitoring for Existing Tanks
- 6. Method
 - 1) Monthly Test
 - 2) Daily Vadose
 - Semi-annual groundwater
 - One time soils
 - 3) Daily Vadose
 - One time soils
 - Annual tank test
 - 4) Monthly Groundwater
 - One time soils
 - 5) Daily Inventory
 - Annual tank testing
 - Cont pipe leak det
 - Vadose/groundwater mon.
 - 6) Daily Inventory
 - Annual tank testing
 - Cont pipe leak det
 - 7) Weekly Tank Gauge
 - Annual tank testing
 - 8) Annual Tank Testing
 - Daily Inventory
 - 9) Other _____

- 7. Precs Tank Test 2643
 - Date: _____
- 8. Inventory Rec. 2644
- 9. Soil Testing 2646
- 10. Ground Water. 2647

- New Tanks
- 11. Monitor Plan 2632
 - 12. Access. Secure 2634
 - 13. Plans Submit 2711
 - Date: _____
 - 14. As Built 2635
 - Date: _____

Rev 6/88

Contact: Richard Ortiz
 Title: Lead
 Signature: [Signature]

Inspector: Juliet Shun
 Signature: [Signature]

white -env.health
yellow -facility
pink -files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

1131 Harbor Bay Pkwy
Alameda CA 94502
510/567-6700

Hazardous Materials Inspection Form

II, III

Site ID # _____ Site Name Alaska Oil Today's Date 5/2/96

Site Address 1310 Central Ave

City Alameda Zip 94501 Phone _____

____ MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

Inspection Categories:

- ____ I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- ____ II. Hazardous Materials Business Plan, Acutely Hazardous Materials
- III. Under ground Storage Tanks Removal

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

One water sample collected from W.O. pit

One soil sample from waste oil pit (west wall) - no odor

(No soil samples collected from dispensers or piping yet.)

Analyze for TPH-G, TPH-D, TOG, BTEX, chlorinated hydrocarbons (8010) and semi-volatile orgs (8270) and metals (Cd, Cr, Pb, Ni, Zn)

Contact _____

Title _____

Signature _____

Inspector eva ch...

Signature wach

II, III

white - env. health
 yellow - facility
 pink - files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

1131 Harbor Bay Pkwy
 Alameda CA 94502
 510/567-6700

Hazardous Materials Inspection Form

II, III

Site ID # _____ Site Name Alaska Oil Today's Date 5/2/96

Site Address 1310 Central Ave

City Alameda Zip 94501 Phone _____

____ MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

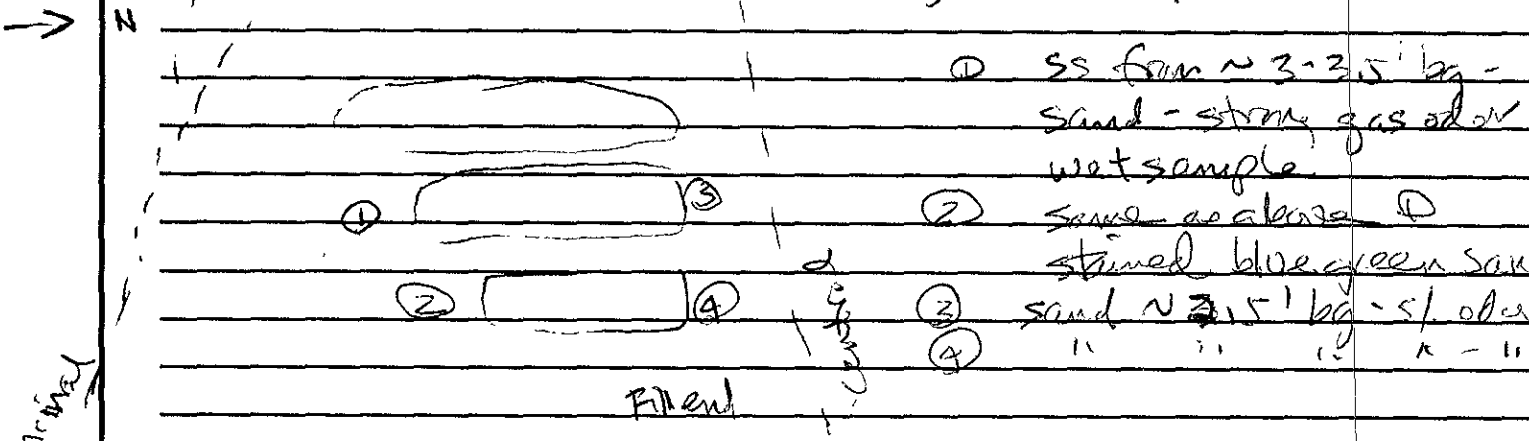
Inspection Categories:

- ____ I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- ____ II. Hazardous Materials Business Plan, Acutely Hazardous Materials
- III. Under ground Storage Tanks Removal

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

5K UST - 15% ; O2 - 2% / 7.5K UST 17% O2 2.4%
2 USTS (1-7,500, 1-5,000) to be removed today - without
add'l work, the USTs popped out & off overnight.
Water in pit contains floating ~~material~~ scum/frame w/ steel,
Tar wrappings peeled away from both ends of 7,500 gal UST
Tanks had previously been lined.
5K UST in good condition - no holes or corrosion noted -
7.5K UST " " " but Tar wrap is very loose and
frayed. Strong odor from pit. GWN 4-4.5' by



Analyze soil samples for TPH-G, BTEX, MTBE, and lead

Contact _____
 Title Lead
 Signature [Signature]

Inspector [Signature]
 Signature [Signature]

II, III

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH
Hazardous Materials Inspection Form

1131 Harbor Bay Pkwy.
 Suite 250
 Alameda, CA 94502-6577
 (510) 567-6700

II, III

Site ID # 3828 Site Name Alaska Oil Today's Date 4/30/96

Site Address 1310 Central Ave
 City Alameda Zip 94501 Phone _____

MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

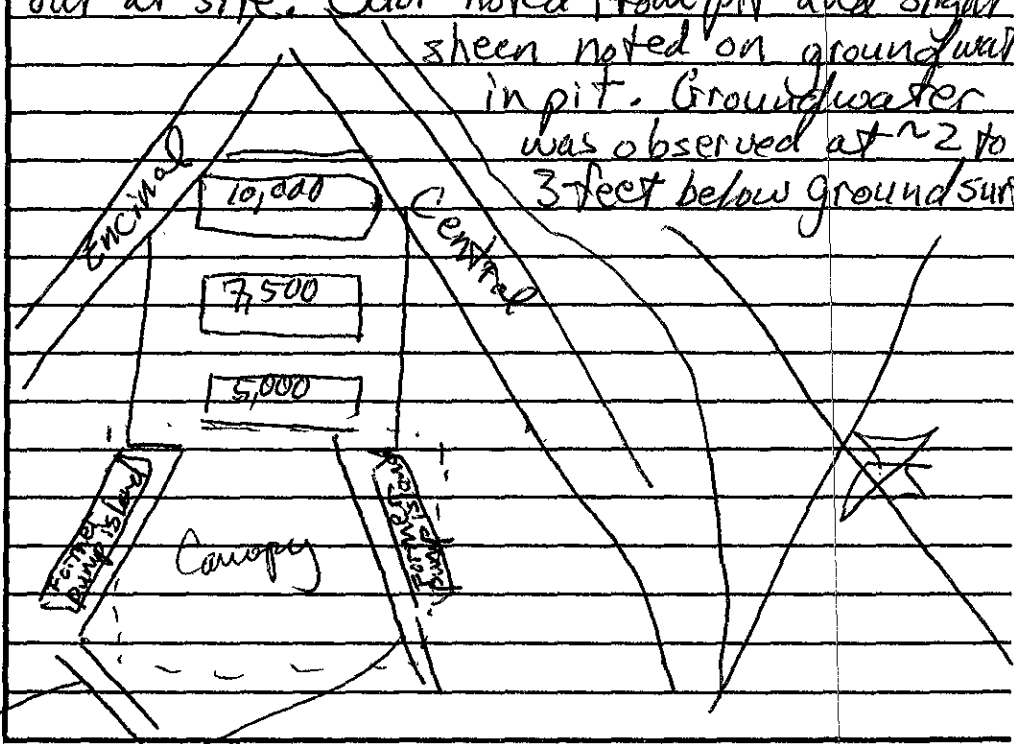
Inspection Categories:

- I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- II. Business Plans, Acute Hazardous Materials
- III. Underground Tanks

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

at 11:00 AM
 Came out to site to witness removal of
 one 10,000-, one 7,500- & one 5,000-gallon
 gasoline USTs and one 500-gallon waste
 oil UST. Michael Edwards, Alameda Fire Dept,
 out at site. Odor noted from pit and slight
 sheen noted on groundwater
 in pit. Groundwater
 was observed at ~2 to
 3 feet below ground surface.



II.A BUSINESS PLANS (Title 19)

- 1. Immediate Reporting 2703
- 2. Bus. Plan Stds 25503(b)
- 3. RR Cars > 30 days 25503.7
- 4. Inventory Information 25504(a)
- 5. Inventory Complete 2730
- 6. Emergency Response 25504(b)
- 7. Training 25504(c)
- 8. Deficiency 25505(a)
- 9. Modification 25505(b)

II.B ACUTELY HAZ. MATLS

- 10. Registration Form Filed 25533(a)
- 11. Form Complete 25533(b)
- 12. RMPP Contents 25534(c)
- 13. Implement Sch. Req'd? (Y/N)
- 14. OffSite Conseq. Assess. 25524(c)
- 15. Probable Risk Assessment 25534(d)
- 16. Persons Responsible 25534(g)
- 17. Certification 25534(f)
- 18. Exemption Request? (Y/N) 25536(b)
- 19. Trade Secret Requested? 25538

III. UNDERGROUND TANKS (Title 23)

- General
- 1. Permit Application 25284 (H&S)
 - 2. Pipeline Leak Detection 25292 (H&S)
 - 3. Records Maintenance 2712
 - 4. Release Report 2651
 - 5. Closure Plans 2670

- Monitoring for Existing Tanks
- 6. Method
 - 1) Monthly Test
 - 2) Daily Vadose
Semi-annual groundwater
One time soils
 - 3) Daily Vadose
One time soils
Annual tank test
 - 4) Monthly Gndwater
One time soils
 - 5) Daily Inventory
Annual tank testing
Cont pipe leak det
Vadose/gndwater mon.
 - 6) Daily Inventory
Annual tank testing
Cont pipe leak det
 - 7) Weekly Tank Gauge
Annual tank testing
 - 8) Annual Tank Testing
Daily Inventory
 - 9) Other _____

- 7. Precs Tank Test 2643
Date: _____
- 8. Inventory Rec. 2644
- 9. Soil Testing 2646
- 10. Ground Water. 2647

- New Tanks
- 11. Monitor Plan 2632
 - 12. Access. Secure 2634
 - 13. Plans Submit 2711
Date: _____
 - 14. As Built 2635
Date: _____

Rev 8/88

Contact: _____

Title: _____ Inspector: Juliet Shier

Signature: _____ Signature: _____

Bldg

II, III

white -env.health
 yellow -facility
 pink -files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH
 Hazardous Materials Inspection Form

1131 Harbor Bay Pkwy.
 Suite 250
 Alameda, CA 94502-6577
 (510) 567-6700

II, III

Site ID # 3828 Site Name Alaska Oil Today's Date 4/30/96

II.A BUSINESS PLANS (Title 19)

- 1. Immediate Reporting 2703
- 2. Bus. Plan Stds. 25503(b)
- 3. RR Cars > 30 days 25503.7
- 4. Inventory Information 25504(a)
- 5. Inventory Complete 2730
- 6. Emergency Response 25504(b)
- 7. Training 25504(c)
- 8. Deficiency 25505(a)
- 9. Modification 25505(b)

Site Address 1310 Central Ave.
 City Alameda Zip 94501 Phone _____

MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

Inspection Categories:

- I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- II. Business Plans, Acute Hazardous Materials
- III. Underground Tanks

II.B ACUTELY HAZ. MAT'L S

- 10. Registration Form Filed 25533(a)
- 11. Form Complete 25533(b)
- 12. RMPP Contents 25534(c)
- 13. Implement Sch. Req'd? (Y/N)
- 14. OnSite Conseq. Assess. 25524(c)
- 15. Probable Risk Assessment 25534(d)
- 16. Persons Responsible 25534(g)
- 17. Certification 25534(f)
- 18. Exemption Request? (Y/N) 25534(b)
- 19. Trade Secret Requested? 25538

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

III. UNDERGROUND TANKS (Title 23)

- General
- 1. Permit Application 25284 (H&S)
 - 2. Pipeline Leak Detection 25292 (H&S)
 - 3. Records Maintenance 2712
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- Monitoring for Existing Tanks
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One time soils
 - 3) Daily Vadose
One time soils
Annual tank test
 - 4) Monthly Gndwater
One time soils
 - 5) Daily Inventory
Annual tank testing
Conf pipe leak det
Vadose/gndwater
 - 6) Daily Inventory
Annual tank testing
Conf pipe leak det
 - 7) Weekly Tank Gauge
Annual tank testing
 - 8) Annual Tank Testing
Daily Inventory
 - 9) Other

- 7. Precs Tank Test 2643
Date: _____
- 8. Inventory Rec 2644
- 9. Soil Testing 2646
- 10. Ground Water. 2647

- New Tanks
- 11. Monitor Plan 2632
 - 12. Access Secure 2634
 - 13. Plans Submt 2711
Date: _____
 - 14. As Built 2635
Date: _____

Comments:
 The 10,000-gallon fiberglass UST was pumped dry last year and has been floating in the ground-water. Since no water inside tank, it appears that there are no holes in this tank. Dark black soil, somewhat like pine grained road base material and native, stained sandy soil was observed in the 5,000-gallon UST pit. The groundwater observed in tank pit may be mixed in w/ rain water from recent rain. The road base material appeared to be slightly cemented and made it difficult for tank to be removed. Strong odor from pit. They postponed the removal of the 7,500 + 5,000-gallon tanks. Did remove the 900-gallon waste oil UST that was corroded w/ no apparent holes.

Manifest # 5?
 Liquid → 95894623
 C/o Enviro Pure West
 in Patterson
 Tanks → 95894623 + 95894622

II, III

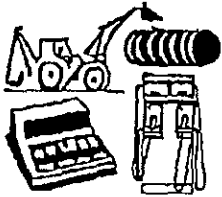
Contact: _____

Title: _____

Signature: _____

Inspector: _____

Signature: _____



PETROTEK INC.
PETROTEK

P.O. BOX 612317
SAN JOSE, CA 95161
TEL: 408-453-1888 FAX: 408-453-1897
C.L. # 590295
A DIVISION OF DALE MCANALLY, INC.

DATE: 4/24/96

PLEASE DELIVER THE FOLLOWING MESSAGE TO:

NAME: ^{Julie} ~~LARRY~~ SETO FX (510) 337-9335

COMPANY: ALAMEDA COUNTY ENVIRONMENTAL HEALTH

ROUTING: TIME SENSITIVE - PLEASE DELIVER IMMEDIATELY
 ROUTE AS INTEROFFICE MEMO

NUMBER OF PAGES: 1 (INCLUDES COVER PAGE)

NOTES OR SPECIAL INSTRUCTIONS: RE: ALASKA GAS, 1310 CENTRAL AVE. ALAMEDA.

WE ARE PULLING THE UNDERGROUND TANKS
ON TUESDAY 4-30 @ 11 A.M. PLEASE
CALL TO CONFIRM.

THANK YOU

FAX MEMO SENT BY: RON

CONTAMINATION CLEAN-UP

MONITORING SYSTEMS

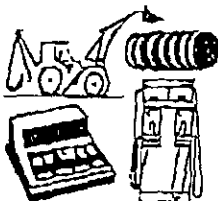
TANK REMOVAL

RECOVERY SYSTEMS

TANK INSTALLATION

MAINTENANCE & REPAIRS

CONSTRUCTION - MAINTENANCE



PETROTEK

SAMPLE LETTER (2): LIST OF LANDOWNERS FORM

Name of local agency
Street address
City

SUBJECT: CERTIFIED LIST OF RECORD FEE TITLE OWNERS FOR (*Site Name and Address*) ALASKA GAS

1310 CENTRAL AVE
ALAMEDA CA

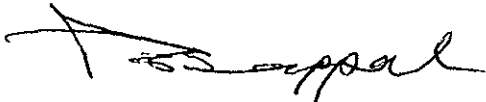
(Note: Fill out item 1 if there are multiple site landowners. If you are the sole site landowner, skip item 1 and fill out item 2.)

1. In accordance with section 25297.15(a) of Chapter 6.7 of the Health & Safety Code, I, (*name of primary responsible party*), certify that the following is a complete list of current record fee title owners and their mailing addresses for the above site:

SHIVCHARANJIT LAL
5348 BROOKWOOD
RICHMOND, CA 94803.

2. In accordance with section 25297.15(a) of Chapter 6.7 of the Health & Safety Code, I, (*name of primary responsible party*), certify that I am the sole landowner for the above site.

Sincerely,



Signature of primary responsible party

PRITPAUL S. SAPPAL
Name of primary responsible party

510-235-6898

ENVIRONMENTAL
PROTECTION
00 MAR 94 AM 10:07

SAMPLE LETTER 3: NOTICE OF PROPOSED ACTION SUBMITTED TO LOCAL AGENCY

Name of local agency
Street address
City

SUBJECT: NOTICE OF PROPOSED ACTION SUBMITTED TO LOCAL AGENCY FOR (Site Name and Address)

ALASKA GAS
1310 CENTRAL AVE
ALAMEDA CA

In accordance with section 25297,15(a) of Chapter 6.7 of the Health & Safety Code, I, (name of primary responsible party), certify that I have notified all responsible landowners of the enclosed proposed action. Check space for applicable proposed action(s):

- cleanup proposal (corrective action plan)
- site closure proposal
- local agency intention to make a determination that no further action is required
- local agency intention to issue a closure letter

Sincerely,

Signature of primary responsible party
510-235-8898
Name of primary responsible party

PRITPAUL S. SAPPAL
cc: Names and addresses of all record fee title owners

PRITPAUL S. SAPPAL
872 CORAL DRIVE
RODEO, CA 94572

SHIVCHARANJIT LAL
5348 BROOKWOOD
RICHMOND, CA 94803

Larry Seib

Project Specialist

Site Safety Plan
Must be available
and on-site before
work starts.
C.S.

ALAMEDA COUNTY HEALTH CARE SERVICE AGENCY
DEPARTMENT OF ENVIRONMENTAL HEALTH
ENVIRONMENTAL PROTECTION DIVISION
1131 HARBOR BAY PARKWAY, RM 250
ALAMEDA, CA 94502-6577
PHONE # 510/567-6700
FAX # 510/337-9335

2/6/96
C.S.

ACCEPTED

Underground Storage Tank Closure Permit Application
Alameda County Division of Hazardous Materials
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

These closure/removal plans have been received and found to be acceptable and essentially meet the requirements of State and Local Health Laws. Changes to your closure plans indicated by this Department are to assure compliance with State and local laws. The project proposed herein is now released for issuance of any required building permits for construction/destruction.

One copy of the accepted plans must be on the job and available to all contractors and craftsmen involved with the removal. Any changes or alterations of these plans and specifications must be submitted to this Department and to the Fire and Building Inspections Department to determine if changes meet the requirements of State and local laws. Notify this Department at least 72 hours prior to the following required inspections:

- ____ Removal of Tank(s) and Piping
- ____ Sampling
- ____ Final Inspection

Issuance of a) permit to operate, b) permanent site closure, is dependent on compliance with accepted plans and all applicable laws and regulations.

*THERE IS A FINANCIAL PENALTY FOR NOT OBTAINING THESE INSPECTIONS.

Contact Specialist:

UNDERGROUND TANK CLOSURE PLAN

* * * Complete according to attached instructions * * *

1. Name of Business ALASKA GASOLINE
Business Owner or Contact Person (PRINT) PRITPAUL S. SAPPAL
2. Site Address 1310 CENTRAL AVE
city ALAMEDA CA zip _____ Phone NONE
3. Mailing Address ALASKA GASOLINE, 5001 CUTTING BLVD
city RICHMOND CA zip 94804 Phone 510-231-0360
4. Property Owner PRITPAUL S. SAPPAL
Business Name (if applicable) ALASKA GASOLINE
Address 5001 CUTTING BLVD.
city, state RICHMOND CA zip 94804
5. Generator name under which tank will be manifested
PRITPAUL S. SAPPAL, ALASKA GASOLINE
EPA ID# under which tank will be manifested C A - - - - -

6. Contractor PETROTEK
Address P.O. Box 612317
City SAN JOSE, CA 95161 Phone 408-453-1888
License Type* A-HAZMAT ID# 590295

*Effective January 1, 1992, Business and Professional Code Section 7058.7 requires prime contractors to also hold Hazardous Waste Certification issued by the State Contractors License Board.

7. Consultant (if applicable) N/A
Address _____
City, State _____ Phone _____

8. Main Contact Person for Investigation (if applicable)
Name FRED NATTKEMPER Title CONSTRUCTION MANAGER
Company PETROTEK
Phone 408-453-1888

9. Number of underground tanks being closed with this plan 3 4
Length of piping being removed under this plan 30' +-
Total number of underground tanks at this facility (**confirmed with owner or operator) 4

10. State Registered Hazardous Waste Transporters/Facilities (see instructions).

**** Underground storage tanks must be handled as hazardous waste ****

a) Product/Residual Sludge/Rinsate Transporter
Name N. G. CHEMICAL, INC EPA I.D. No. CAD 930675896
Hauler License No. 1165 License Exp. Date 4/30/96
Address 4210 BROOKSIDE PLACE
City SANTA MARIA State CA zip 93455-3324

b) Product/Residual Sludge/Rinsate Disposal Site
Name APPROPRIATE TECHNOLOGY EPA ID# CAT 020010101
Address 1700 MAXWELL RD
City CHULA VISTA State CA zip 91911

c) Tank and Piping Transporter

Name ERICKSON'S EPA I.D. No. CAD0009455392
Hauler License No. 0019 License Exp. Date _____
Address 255 PAM BLVD.
City RICHMOND State CA Zip 94801

d) Tank and Piping Disposal Site

Name ERICKSON'S EPA I.D. No. CAD0009455392
Address 255 PAM BLVD.
City RICHMOND State CA Zip 94801

11. Sample Collector

Name PETNOTEK-CREW
Company PETNOTEK
Address P.O. Box 612317
City SAN JOSE State CA Zip 95161 Phone 408-453-1888

12. Laboratory

Name ANJEN
Address 455 RESERVATION RD
City MARINA State CA Zip 93933
State Certification No. DONS 1183

13. Have tanks or pipes leaked in the past? Yes No Unknown

If yes, describe. 10,000 GAL. TANK HAD LEAKAGE ON TOP
OF THE TANK, FUP TANK.

14. Describe methods to be used for rendering tank(s) inert:

DRY ICE

Before tanks are pumped out and inerted, all associated piping must be flushed out into the tanks. All accessible associated piping must then be removed. Inaccessible piping must be permanently plugged.

The Bay Area Air Quality Management District, 415/771-6000, along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of a combustible gas indicator to verify tank inertness. It is the contractor's responsibility to bring a working combustible gas indicator on-site to verify that the tank is inert.

15. Tank History and Sampling Information *** (see instructions) ***

Tank		Material to be sampled (tank contents, soil, groundwater)	Location and Depth of Samples
Capacity	Use History include date last used (estimated)		
10,000	1993	SOIL / WATER	2' BELOW TANK
7,500	1993	SOIL / WATER	2' BELOW TANK
5,000	1993	SOIL / WATER	2' BELOW TANK
500	1993	SOIL / WATER	ON AT WASTEPILE OF SOIL & WATER

One soil sample must be collected for every 20 linear feet of piping that is removed. A ground water sample must be collected if any ground water is present in the excavation.

Excavated/Stockpiled Soil

<p>Stockpiled Soil Volume (estimated)</p> <p align="center">100 CU. YDS</p>	<p>Sampling Plan</p> <p align="center">SAMPLE EVERY 20 CU. YDS, & COMPOSIT INTO 1 SAMPLE</p>
--	---

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

Will the excavated soil be returned to the excavation immediately after tank removal? yes no unknown

If yes, explain reasoning _____

If unknown at this point in time, please be aware that excavated soil may not be returned to the excavation without prior approval from Alameda County. This means that the contractor, consultant, or responsible party must communicate with the Specialist IN ADVANCE of backfilling operations.

16. Chemical methods and associated detection limits to be used for analyzing samples:
 The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits should be followed.
 See attached Table 2.

17. Submit Site Health and Safety Plan (See Instructions)

Contaminant Sought	EPA or Other Sample Preparation Method Number	EPA or Other Analysis Method Number	Method Detection Limit
GASOLINE	2 SAMPLES (SOIL) PER TANK	TPH (G) BTEX	?
OIL-WASTE	1 SAMPLE	OIL/GREASE TPH (G) TPH (D) BTXE Chlorinateds PCB, PCL, etc 8270 heavy metals	?

18. Submit Worker's Compensation Certificate copy

Name of Insurer GOLDEN EAGLE INS. CO.

19. Submit Plot Plan ***** (See Instructions) *****

20. Enclose Deposit (See Instructions).

21. Report any leaks or contamination to this office within 5 days of discovery.

The written report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report (ULR) form.

22. Submit a closure report to this office within 60 days of the tank removal. The report must contain all information listed in item 22 of the instructions.

23. Submit State (Underground Storage Tank Permit Application) Forms A and B (one B form for each UST to be removed) (mark box 8 for "tank removed" in the upper right hand corner)

I declare that to the best of my knowledge and belief that the statements and information provided above are correct and true.

I understand that information, in addition to that provided above, may be needed in order to obtain approval from the Environmental Protection Division and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

CONTRACTOR INFORMATION

Name of Business PETROTEK

Name of Individual FRED NATTKEMPER

Signature [Signature] Date 2/1/96

PROPERTY OWNER OR MOST RECENT TANK OPERATOR (Circle one)

Name of Business ALASKA GASOLINE

Name of Individual PRITPAUL S. SAPPAL

Signature [Signature] Date 2/1/96

INSTRUCTIONS

General Instructions

- * Three (3) copies of this plan plus attachments and a deposit must be submitted to this Department.
- * Any cutting into tanks requires local fire department approval.
- * One complete copy of your approved plan must be at the construction site at all times; a copy of your approved plan must also be sent to the landowner.
- * State of California Permit Application Forms A and B are to be submitted to this office. One Form A per site, one Form B for each removed tank.

Line Item Specific Instructions

2. SITE ADDRESS
Address at which closure is taking place.
5. EPA I.D. NO. under which the tanks will be manifested
EPA I.D. numbers may be obtained from the State Department of Toxic Substances Control, 916/324-1781.
6. CONTRACTOR
Prime contractor for the project.
10. STATE REGISTERED HAZARDOUS WASTE TRANSPORTERS/FACILITIES
 - a) All residual liquids and sludges are to be removed from tanks before tanks are inerted.
 - c) Tanks must be hauled as hazardous waste.
 - d) This is the place where tanks will be taken for cleaning.
15. TANK HISTORY AND SAMPLING INFORMATION

Use History - This information is essential and must be accurate. Include tank installation date, products stored in the tank, and the date when the tank was last used.

Material to be sampled - e.g. water, oil, sludge, soil, etc.

Location and depth of samples - e.g. beneath the tank a maximum of two feet below the native soil/backfill interface, side wall at the high water mark, etc.

16. CHEMICAL METHODS AND ASSOCIATED DETECTION LIMITS

See attached Table 2.

17. SITE HEALTH AND SAFETY PLAN

A site specific Health and Safety plan must be submitted. We advocate the site health and safety plan include the following items, at a minimum:

- a) The name and responsibilities of the site health and safety officer;
- b) An outline of briefings to be held before work each day to appraise employees of site health and safety hazards;
- c) Identification of health and safety hazards of each work task. Include potential fire, explosion, physical, and chemical hazards;
- d) For each hazard, identify the action levels (contaminant concentrations in air) or physical conditions which will trigger changes in work habits to ensure workers are not exposed to unsafe chemical levels or physical conditions;
- e) Description of the work habit changes triggered by the above action levels or physical conditions;
- f) Frequency and types of air and personnel monitoring - along with the environmental sampling techniques and instrumentation - to be used to detect the above action levels. Include instrumentation maintenance and calibration methods and frequencies;
- g) Confined space entry procedures (if applicable);
- h) Decontamination procedures;
- i) Measures to be taken to secure the site, excavation and stockpiled soil during and after work hours (e.g. barricades, caution tape, fencing, trench plates, plastic sheeting, security guards, etc.);
- j) Spill containment/emergency/contingency plan. Be sure to include emergency phone numbers, the location of the phone nearest the site, and directions to the hospital nearest the site;
- k) Documentation that all site workers have received the appropriate OSHA approved trainings and participate in appropriate medical surveillance per 29 CFR 1910.120; and
- l) A page for employees to sign acknowledging that they have read and will comply with the site health and safety plan.

The safety plan must be distributed to all employees and contractors working in hazardous waste operations on site. A complete copy of the site health and safety plan along with any standard operating procedures shall be on site and accessible at all times.

NOTE: These requirements are excerpts from 29 CFR Part 1910.120(b)(4), Hazardous Waste Operations and Emergency Response; Final Rule, March 6, 1989. Safety plans of certain underground tank sites may need to meet the complete requirements of this Rule.

19. PLOT PLAN

The plan should consist of a scaled view of the facility at which the tank(s) are located and should include the following information:

- a) Scale;
- b) North Arrow;
- c) Property Lines;
- d) Location of all Structures;
- e) Location of all relevant existing equipment including tanks and piping to be removed and dispensers;
- f) Streets;
- g) Underground conduits, sewers, water lines, utilities;
- h) Existing wells (drinking, monitoring, etc.);
- i) Depth to ground water; and
- j) All existing tank(s) and piping in addition to the tank(s) being removed.

20. DEPOSIT

A deposit, payable to "County of Alameda" for the amount indicated on the Alameda County Underground Storage Tank Fee Schedule, must accompany the plans.

21. Blank Unauthorized Leak/Contamination Site Report forms may be obtained in limited quantities from this office or from the San Francisco Bay Regional Water Quality Control Board (510/286-1255). Larger quantities may be obtained directly from the State Water Resources Control Board at (916) 739-2421.

22. TANK CLOSURE REPORT

The tank closure report should contain the following information:

- a) General description of the closure activities;
- b) Description of tank, fittings and piping conditions. Indicate tank size and former contents; note any corrosion, pitting, holes, etc.;

- c) Description of the excavation itself. Include the tank and excavation depth, a log of the stratigraphic units encountered within the excavation, a description of root holes or other potential contaminant pathways, the depth to any observed ground water, descriptions and locations of stained or odor-bearing soil, and descriptions of any observed free product or sheen;
- d) Detailed description of sampling methods; i.e. backhoe bucket, drive sampler, bailer, bottle(s), sleeves
- e) Description of any remedial measures conducted at the time of tank removal;
- f) To-scale figures showing the excavation size and depth, nearby buildings, sample locations and depths, and tank and piping locations. Include a copy of the plot plan prepared for the Tank Closure Plan under item 19;
- g) Chain of custody records;
- h) Copies of signed laboratory reports;
- i) Copies of "TSDf to Generator" Manifests for all hazardous wastes hauled offsite (sludge, rinsate, tanks and piping, contaminated soil, etc.); and
- j) Documentation of the disposal of/and volume and final destination of all non-manifested contaminated soil disposed offsite.

Based upon a Regional Board survey of Department of Health Services Certified Laboratories, the Practical Quantitation Reporting Limits are attainable by a majority of laboratories with the exception of diesel fuel in soils. The Diesel Practical Quantitation Reporting Limits, shown by the survey, are:

ROUTINE	MODIFIED PROTOCOL
≤ 10 ppm (42%)	≤ 10 ppm (10%)
≤ 5 ppm (19%)	≤ 5 ppm (21%)
≤ 1 ppm (35%)	≤ 1 ppm (60%)

When the Practical Quantitation Reporting Limits are not achievable, an explanation of the problem is to be submitted on the laboratory data sheets.

- LABORATORY DATA SHEETS are to be signed and submitted and include the laboratory's assessment of the condition of the samples on receipt including temperature, suitable container type, air bubbles present/absent in VOA bottles, proper preservation, etc. The sheets are to include the dates sampled, submitted, prepared for analysis, and analyzed.
- IF PEAKS ARE FOUND, when running samples, that do not conform to the standard, laboratories are to report the peaks, including any unknown complex mixtures that elute at times varying from the standards. Recognizing that these mixtures may be contrary to the standard, they may not be readily identified; however, they are to be reported. At the discretion of the LIA or Regional Board the following information is to be contained in the laboratory report:

The relative retention time for the unknown peak(s) relative to the reference peak in the standard, copies of the chromatogram(s), the type of column used, initial temperature, temperature program is C/minute, and the final temperature.

- REPORTING LIMITS FOR TPH are: gasoline standard ≤ 20 carbon atoms, diesel and jet fuel (kerosene) standard ≤ 50 carbon atoms. It is not necessary to continue the chromatography beyond the limit, standard, or EPA/DHS method protocol (whichever time is greater).

EPILOGUE

ADDITIVES: Major oil companies are being encouraged or required by the federal government to reformulate gasoline as cleaner burning fuels to reduce air emissions. MTBE (Methyl-tertiary butyl ether), ETHANOL (ethyl alcohol), and other chemicals may be added to reformulate gasolines to increase the oxygen content in the fuel and thereby decrease undesirable emissions (about four percent with MTBE). MTBE and ethanol are, for practical purposes, soluble in water. The removal from the water column will be difficult. Other compounds are being added by the oil companies for various purposes. The refinements for detection and analysis for all of these additives are still being worked out. If you have any questions about the methodology, please call your Regional Board representative.

ALAMEDA COUNTY ENVIRONMENTAL PROTECTION DIVISION

DECLARATION OF SITE ACCOUNT REFUND RECIPIENT

There may be excess funds remaining in the Site Account at the completion of this project. The PAYOR (person or company that issues the check) will use this form to predesignate another party to receive any funds refunded at the completion of this project. In the absence of this form, the PAYOR will receive the refund.

SITE INFORMATION:

Site ID Number
(if known)

ALASKA GASOLINE

Name of Site

1310 CENTRAL AVE

Street Address

ALAMEDA CA.

City, State & Zip Code

I designate the following person or business to receive any refund due at the completion of all deposit/refund projects:

PETROTEK

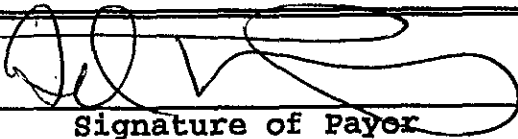
Name

925 COMMERCIAL ST

Street Address

SAW JOSE CA 95112

City, State & Zip Code



Signature of Payor

2/1/96

Date

FRED NATTKEMPER-PETROTEK

Name of Payor

(PLEASE PRINT CLEARLY)

PETROTEK

Company Name of Payor

RETURN FORM TO:

County of Alameda, Environmental Protection
1131 Harbor Bay Parkway, Rm 250
Alameda CA 94502-6577
Phone#(510) 567-6700

130 CENTRAL AVE
ALAMEDA

S = Super Unleaded
P = Plus Unleaded
R = Regular Unleaded

F = Fill
DB = Dry Break



ELECT.

Blind

32'

42'

30'

24'

F DB
Sup. UL. 00
5 K

F DB
Plus UL. 00
7.5 K

F DB
Reg. UL. 00
10 K

60'

CENTRAL

Side Walk

Side Walk

□ Sign

Planter

AGORD. CERTIFICATE OF INSURANCE

ISSUE DATE (MM/DD/YY)

2/01/96

PRODUCER

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.

J. F. ARENTS AND COMPANY
520 S. El Camino Real, #242
San Mateo, CA 94402
415.342-3095
(415) 342-8789 FAX

COMPANIES AFFORDING COVERAGE

INSURED

DALE MEAVALLY, INC.
USA: RETROTEK
P. O. Box 612317
San Jose, CA 95161

- COMPANY LETTER **A**
- COMPANY LETTER **B**
- COMPANY LETTER **C**
- COMPANY LETTER **D**
- COMPANY LETTER **E**

GOLDEN EAGLE INSURANCE COMPANY

COVERAGES

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED, NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

CD LTR	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	LIMITS
	GENERAL LIABILITY				GENERAL AGGREGATE \$
	COMMERCIAL GENERAL LIABILITY				PRODUCTS-COMP/OP AGG. \$
	CLAIMS MADE OCCUR.				PERSONAL & ADV. INJURY \$
	OWNER'S & CONTRACTOR'S PROJ.				EACH OCCURRENCE \$
					FIRE DAMAGE (Any one fire) \$
					MED. EXPENSE (Any one person) \$
	AUTOMOBILE LIABILITY				COMBINED SINGLE LIMIT \$
	ANY AUTO				BODILY INJURY (Per person) \$
	ALL OWNED AUTOS				BODILY INJURY (Per accident) \$
	SCHEDULED AUTOS				PROPERTY DAMAGE \$
	HIRED AUTOS				
	NON-OWNED AUTOS				
	GARAGE LIABILITY				
	EXCESS LIABILITY				EACH OCCURRENCE \$
	UMBRELLA FORM				AGGREGATE \$
	OTHER THAN UMBRELLA FORM				
D	WORKER'S COMPENSATION AND EMPLOYERS' LIABILITY	NW0339501-02	1/01/96	1/01/97	STATUTORY LIMITS \$ 1000000
					EACH ACCIDENT \$ 1000000
					DISEASE-POLICY LIMIT \$ 1000000
					DISEASE-EACH EMPLOYEE \$ 1000000

OTHER

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/SPECIAL ITEMS
RE: ALL CALIFORNIA OPERATIONS OF THE NAMED INSURED

CERTIFICATE HOLDER COUNTY OF ALAMEDA
Environmental Health Department
1131 Harbor Bay Parkway
Alameda, CA 94602

CANCELLATION \$10 ADVANCE NOTICE OF PREMIUM
SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING COMPANY WILL ENDEAVOR TO MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.

AUTHORIZED REPRESENTATIVE
J. F. Arents & Co. J. F. ARENTS AND COMPANY/SK



PETROTEK

P.O. Box 612317 • San Jose, California 95161

Phone (408) 453-1888 • FAX (408) 453-1897
Contractors License #590295

Dale McAnally, Inc.
dba Petrotek
Alaska Gasoline Company
Health and Safety Plan
6 February 1996

Introduction:

This site specific Health and Safety Plan, developed in accordance with Occupational Safety and Health Administration (OSHA) standards for hazardous waste operations (29CFR1910.120), establishes general health and safety protocol for Petrotek personnel at the Alaska Gasoline Company located at 1310 Central Avenue, Alameda, California.

For informational purposes only, this plan may be provided to subcontractor of Petrotek and other personnel involved in activities at the Alaska Gasoline Company site. However, other personnel are solely responsible for their own health and safety and shall independently assess onsite conditions and develop their own protocols. (Any parties using less stringent protocols should immediately notify the Petrotek site supervisor.)

Petrotek has a corporate health and safety program which covers general safety training on an ongoing weekly schedule. These aspects of the program are not repeated in this plan but are part of our safety requirements at all projects.

Site Description:

This projects is remove 3 underground fuel storage tanks.

Key Health and Safety Personnel:

The Petrotek Site Safety Officer assigned to this project is Richard Ortiz who is also the project supervisor. During any period of absence from the site, his replacement is the senior Petrotek employee on site.

Responsibility -

- Observe and enforce site safety conditions.
- Modify protocols or terminate field work when unsafe conditions exist.
- Familiarize site workers with all safety considerations.
- Ensure use of personal protective equipment when appropriate.
- Record reading and evaluate hazards with any site monitoring instruments.
- Monitor decontamination activity.
- Record all occurrences of site injury or illness and notify proper personnel if required.

If unsafe conditions are encounter, if illness or injury occurs or if level of personal protection needs to be changed, contact site safety supervisor, Richard Ortiz, or his representative.

Safety and Health Risk Evaluation:**Potential Physical and Chemical Hazard:**

Field personnel should be aware of site physical and chemical safety hazard with the use of heavy equipment, chemicals and electrical equipment. Appropriate level D precautions include:

- Hard hat, safety glasses and steel toe boots.
- Chemical resistant glove, Tyvek coveralls.
- Loose clothing that may catch and cause accidents will not be permitted.
- Hearing protection if noise level above 85 decibels is expected.
- Shoring of any excavation if over 5 feet deep and worker are to enter the excavation.
- Use of ventilation and breathing equipment if confined entry is required.
- Washing hands and skin, particularly prior to eating.

Community Hazard Analysis:

No significant hazard to surrounding community is expected.

Site Control:

Access to the site shall be controlled by Petrotek personnel during this project and shall include traffic control measures, barricade and safety fencing with warning signs where appropriate.

Monitoring:

Constant air monitoring shall be used if level of fumes dictate, (above 100 ppm) and work shall require Level C protection above 300 ppm. Level B protection is mandatory above 1000 ppm.

Decontamination:

Site work requiring only Level D protection will not require decontamination. If Level C protection is required, decontamination will consist of washing affected items with TSP or appropriate disposal.

Emergency Response Plan:

First Aid Kits shall be readily accessible on site. Fire extinguishers of 20BC capacity shall be remove from vehicle and placed no closer than 20' from excavation. Communication shall be verbal, by vehicle horn or personally (in high noise situations).

Emergency Services Contacts

DIAL 911 or

Nearest Hospital:	Alameda Hospital Willow @ Grand Alameda	510-523-4357
Fire Department:	Alameda Fire	Dial 911
Police Department:	Alameda Police	Dial 911
Poison Control:		800-792-0720
Chemtrack Emergency Information		800-424-9300
Underground Service Alert (USA):		800-642-2444
Dry Ice (Inerting):Union Ice_____		292-4636
Petrotek office:		408-453-1888
Petrotek mobile (Dale)		408-888-5850
Petrotek mobile (Fred)		408-888-5851
Petrotek mobile (Bob)		408-395-5853
Petrotek mobile (Floater)		408-888-5861
Paul Sappel Emergency number		510-799-4550

SIGNATURE MANDATORY PRIOR TO SITE ACCESS. ABSOLUTELY NO EXCEPTIONS PERMITTED.

Sign In Sheet - Health and Safety Plan

Representing:	Printed Name:	Signature:	Date:

ALASKA GAS
Health & Safety

ENVIRONMENTAL
PROTECTION

95 FEB -9 PM 2:07

UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT

EMERGENCY <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		FOR LOCAL AGENCY USE ONLY I HEREBY CERTIFY THAT I HAVE DISTRIBUTED THIS INFORMATION ACCORDING TO THE DISTRIBUTION SHOWN ON THE INSTRUCTION SHEET ON THE BACK PAGE OF THIS FORM.		
REPORT DATE 01/21/01 09/16 Y		CASE #		SIGNED _____ DATE _____		
REPORTED BY	NAME OF INDIVIDUAL FILING REPORT PAUL PAUL S. SAPPAL		PHONE (510) 799-4550		SIGNATURE	
	REPRESENTING <input checked="" type="checkbox"/> OWNER/OPERATOR <input type="checkbox"/> REGIONAL BOARD <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> OTHER		COMPANY OR AGENCY NAME ALASKA GASOLINE			
ADDRESS 1310 STREET CENTRAL AVE CITY ALAMEDA STATE CA ZIP						
RESPONSIBLE PARTY	NAME PAUL PAUL S. SAPPAL <input type="checkbox"/> UNKNOWN		CONTACT PERSON PAUL		PHONE (510) 799-4550	
	ADDRESS 5001 STREET CUTTING BLVD. CITY RICHMOND STATE CA ZIP 94804					
SITE LOCATION	FACILITY NAME (IF APPLICABLE) ALASKA GASOLINE		OPERATOR PAUL PAUL S. SAPPAL		PHONE (510) 799-4550	
	ADDRESS 1310 STREET CENTRAL AVE CITY ALAMEDA COUNTY ALAMEDA ZIP					
IMPLEMENTING AGENCIES	LOCAL AGENCY ALAMEDA CO. HEALTH		CONTACT PERSON LARRY SEYO		PHONE (510) 867-6700	
	REGIONAL BOARD BAY AREA					
SUBSTANCES INVOLVED	(1) NAME GASOLINE				QUANTITY LOST (GALLONS) U/K <input type="checkbox"/> UNKNOWN	
	(2) <input type="checkbox"/> UNKNOWN					
DISCOVERY/ABATEMENT	DATE DISCOVERED 1/20/01 02/19/05 Y		HOW DISCOVERED <input checked="" type="checkbox"/> TANK TEST <input type="checkbox"/> INVENTORY CONTROL <input type="checkbox"/> SUBSURFACE MONITORING <input type="checkbox"/> NUISANCE CONDITIONS <input type="checkbox"/> TANK REMOVAL <input type="checkbox"/> OTHER			
	DATE DISCHARGE BEGAN UNKNOWN		METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY) <input checked="" type="checkbox"/> REMOVE CONTENTS <input type="checkbox"/> CLOSE TANK & REMOVE <input type="checkbox"/> REPAIR PIPING <input type="checkbox"/> REPAIR TANK <input type="checkbox"/> CLOSE TANK & FILL IN PLACE <input type="checkbox"/> CHANGE PROCEDURE <input type="checkbox"/> REPLACE TANK <input type="checkbox"/> OTHER			
	HAS DISCHARGE BEEN STOPPED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO IF YES, DATE 1/20/01 03/09/05 Y					
SOURCE/CAUSE	SOURCE OF DISCHARGE <input checked="" type="checkbox"/> TANK LEAK <input type="checkbox"/> UNKNOWN <input type="checkbox"/> PIPING LEAK <input type="checkbox"/> OTHER		CAUSE(S) <input type="checkbox"/> OVERFILL <input checked="" type="checkbox"/> RUPTURE/FAILURE <input type="checkbox"/> SPILL <input type="checkbox"/> CORROSION <input type="checkbox"/> UNKNOWN <input type="checkbox"/> OTHER			
	CASE TYPE <input checked="" type="checkbox"/> UNDETERMINED <input type="checkbox"/> SOIL ONLY <input type="checkbox"/> GROUNDWATER <input type="checkbox"/> DRINKING WATER - (CHECK ONLY IF WATER WELLS HAVE ACTUALLY BEEN AFFECTED)					
CURRENT STATUS	CHECK ONE ONLY <input type="checkbox"/> NO ACTION TAKEN <input type="checkbox"/> PRELIMINARY SITE ASSESSMENT WORKPLAN SUBMITTED <input type="checkbox"/> POLLUTION CHARACTERIZATION <input type="checkbox"/> LEAK BEING CONFIRMED <input checked="" type="checkbox"/> PRELIMINARY SITE ASSESSMENT UNDERWAY <input type="checkbox"/> POST CLEANUP MONITORING IN PROGRESS <input type="checkbox"/> REMEDIATION PLAN <input type="checkbox"/> CASE CLOSED (CLEANUP COMPLETED OR UNNECESSARY) <input type="checkbox"/> CLEANUP UNDERWAY					
	CHECK APPROPRIATE ACTION(S) <input checked="" type="checkbox"/> EXCAVATE & DISPOSE (ED) <input checked="" type="checkbox"/> REMOVE FREE PRODUCT (FP) <input type="checkbox"/> ENHANCED BIO DEGRADATION (IT) <input type="checkbox"/> CAP SITE (CD) <input type="checkbox"/> EXCAVATE & TREAT (ET) <input type="checkbox"/> PUMP & TREAT GROUNDWATER (GT) <input type="checkbox"/> REPLACE SUPPLY (RS) <input type="checkbox"/> CONTAINMENT BARRIER (CB) <input type="checkbox"/> NO ACTION REQUIRED (NA) <input type="checkbox"/> TREATMENT AT HOOKUP (HU) <input type="checkbox"/> VENT SOIL (VS) <input type="checkbox"/> VACUUM EXTRACT (VE) <input type="checkbox"/> OTHER (OT)					
COMMENTS	REPAIRING FUEL TANKS, PIPING, ETC.					

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM A



COMPLETE THIS FORM FOR EACH FACILITY/SITE

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input checked="" type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input checked="" type="checkbox"/> 6 TEMPORARY SITE CLOSURE	

I. FACILITY/SITE INFORMATION & ADDRESS - (MUST BE COMPLETED)

DBA OR FACILITY NAME ALASKA GASOLINE		NAME OF OPERATOR PAITPAUL S. SAPPAL		
ADDRESS 1310 CENTRAL AVE		NEAREST CROSS STREET	PARCEL # (OPTIONAL)	
CITY NAME ALAMEDA		STATE CA	ZIP CODE	SITE PHONE # WITH AREA CODE NONE
<input checked="" type="checkbox"/> BOX TO INDICATE <input type="checkbox"/> CORPORATION <input checked="" type="checkbox"/> INDIVIDUAL <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL-AGENCY DISTRICTS* <input type="checkbox"/> COUNTY-AGENCY* <input type="checkbox"/> STATE-AGENCY* <input type="checkbox"/> FEDERAL-AGENCY*				
* If owner of UST is a public agency, complete the following: name of Supervisor of division, section, or office which operates the UST _____				
TYPE OF BUSINESS		<input checked="" type="checkbox"/> 1 GAS STATION	<input type="checkbox"/> 2 DISTRIBUTOR	# OF TANKS AT SITE
		<input type="checkbox"/> 3 FARM	<input type="checkbox"/> 4 PROCESSOR	
		<input type="checkbox"/> 5 OTHER	<input type="checkbox"/> IF INDIAN RESERVATION OR TRUST LANDS	

EMERGENCY CONTACT PERSON (PRIMARY)

EMERGENCY CONTACT PERSON (SECONDARY) - optional

DAYS: NAME (LAST, FIRST) PAITPAUL S. SAPPAL	PHONE # WITH AREA CODE 510-799-4550	DAYS: NAME (LAST, FIRST)	PHONE # WITH AREA CODE
NIGHTS: NAME (LAST, FIRST) SAME AS ABOVE	PHONE # WITH AREA CODE	NIGHTS: NAME (LAST, FIRST)	PHONE # WITH AREA CODE

II. PROPERTY OWNER INFORMATION - (MUST BE COMPLETED)

NAME PAITPAUL S. SAPPAL		CARE OF ADDRESS INFORMATION		
MAILING OR STREET ADDRESS 5001 CUTTING BLVD.		<input checked="" type="checkbox"/> box to indicate	<input checked="" type="checkbox"/> INDIVIDUAL	<input type="checkbox"/> LOCAL-AGENCY
CITY NAME RICHMOND		<input type="checkbox"/> CORPORATION	<input type="checkbox"/> PARTNERSHIP	<input type="checkbox"/> STATE-AGENCY
STATE CA	ZIP CODE 94704	<input type="checkbox"/> COUNTY-AGENCY	<input type="checkbox"/> FEDERAL-AGENCY	
PHONE # WITH AREA CODE 510-799-4550				

III. TANK OWNER INFORMATION - (MUST BE COMPLETED)

NAME OF OWNER PAITPAUL S. SAPPAL		CARE OF ADDRESS INFORMATION		
MAILING OR STREET ADDRESS 5001 CUTTING BLVD.		<input checked="" type="checkbox"/> box to indicate	<input checked="" type="checkbox"/> INDIVIDUAL	<input type="checkbox"/> LOCAL-AGENCY
CITY NAME RICHMOND		<input type="checkbox"/> CORPORATION	<input type="checkbox"/> PARTNERSHIP	<input type="checkbox"/> STATE-AGENCY
STATE CA	ZIP CODE 94804	<input type="checkbox"/> COUNTY-AGENCY	<input type="checkbox"/> FEDERAL-AGENCY	
PHONE # WITH AREA CODE 510-799-4550				

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER - Call (916) 322-9669 if questions arise.

TY(TK) HQ **44-037102**

V. PETROLEUM UST FINANCIAL RESPONSIBILITY - (MUST BE COMPLETED) - IDENTIFY THE METHOD(S) USED

<input checked="" type="checkbox"/> box to indicate	<input checked="" type="checkbox"/> 1 SELF-INSURED	<input type="checkbox"/> 2 GUARANTEE	<input checked="" type="checkbox"/> 3 INSURANCE	<input type="checkbox"/> 4 SURETY BOND
	<input type="checkbox"/> 5 LETTER OF CREDIT	<input type="checkbox"/> 6 EXEMPTION	<input type="checkbox"/> 99 OTHER	

VI. LEGAL NOTIFICATION AND BILLING ADDRESS Legal notification and billing will be sent to the tank owner unless box I or II is checked.

CHECK ONE BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR LEGAL NOTIFICATIONS AND BILLING: I. II. III.

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

OWNER'S NAME (PRINTED & SIGNED) PAITPAUL S. SAPPAL	OWNER'S TITLE OWNER	DATE MONTH/DAY/YEAR 2/1/96
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LOCAL AGENCY USE ONLY

COUNTY # <input type="text"/>	JURISDICTION # <input type="text"/>	FACILITY # <input type="text"/>
LOCATION CODE - OPTIONAL	CENSUS TRACT # - OPTIONAL	SUPVISOR - DISTRICT CODE - OPTIONAL

THIS FORM MUST BE ACCOMPANIED BY AT LEAST (1) OR MORE PERMIT APPLICATION - FORM B, UNLESS THIS IS A CHANGE OF SITE INFORMATION ONLY.

OWNER MUST FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input checked="" type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input checked="" type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: 1310 CENTRAL AVE, ALAMEDA CA

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN	
A. OWNER'S TANK I.D.# <u>VJK</u>	B. MANUFACTURED BY: <u>VJK</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>VJK</u>	D. TANK CAPACITY IN GALLONS: <u>5000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.			
A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input type="checkbox"/> 1 PRODUCT	C. <input type="checkbox"/> 1a REGULAR UNLEADED
<input type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input checked="" type="checkbox"/> 1b PREMIUM UNLEADED
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 2 LEADED
D. IF (A 1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED			<input type="checkbox"/> 3 DIESEL
			<input type="checkbox"/> 4 GASAHOL
			<input type="checkbox"/> 5 JET FUEL
			<input type="checkbox"/> 6 AVIATION GAS
			<input type="checkbox"/> 7 METHANOL
			<input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)
			C. A. S. #:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E				
A. TYPE OF SYSTEM	<input type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 95 UNKNOWN	
	<input checked="" type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 99 OTHER	
B. TANK MATERIAL (Primary Tank)	<input checked="" type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input type="checkbox"/> 3 FIBERGLASS	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING	<input type="checkbox"/> 4 PHENOLIC LINING
	<input type="checkbox"/> 5 GLASS LINING	<input checked="" type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___				
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP	<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input checked="" type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL	SPILL CONTAINMENT INSTALLED (YEAR) <u>VJK</u>		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) <u>VJK</u>	

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE				
A. SYSTEM TYPE	A <u>U</u> 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A <u>U</u> 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A <u>U</u> 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A <u>U</u> 4 FIBERGLASS PIPE
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION				
<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION		
1. ESTIMATED DATE LAST USED (MO/DAY/YR) <u>1995</u>	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING <u>5</u> GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) PETROTEK - [Signature] DATE 2/1/96

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW				
STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.
FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input checked="" type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input checked="" type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: 1310 CENTRAL AVE. ALAMEDA CA

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D. # <u>UJK</u>	B. MANUFACTURED BY: <u>UJK</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>UJK</u>	D. TANK CAPACITY IN GALLONS: <u>7500</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input type="checkbox"/> 1 PRODUCT	C. <input checked="" type="checkbox"/> 1a REGULAR UNLEADED	<input type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 6 AVIATION GAS
<input type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 5 JET FUEL	<input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)

D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED _____ C. A. S. #: _____

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM	B. TANK MATERIAL (Primary Tank)	C. INTERIOR LINING
<input type="checkbox"/> 1 DOUBLE WALL	<input checked="" type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 1 RUBBER LINED
<input checked="" type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 2 STAINLESS STEEL	<input type="checkbox"/> 2 ALKYD LINING
<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 3 FIBERGLASS	<input type="checkbox"/> 3 EPOXY LINING
<input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC	<input type="checkbox"/> 4 PHENOLIC LINING
<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 95 UNKNOWN
<input type="checkbox"/> 99 OTHER _____	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 99 OTHER _____
	<input type="checkbox"/> 7 ALUMINUM	
	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP	
	<input type="checkbox"/> 9 BRONZE	
	<input type="checkbox"/> 10 GALVANIZED STEEL	
	<input type="checkbox"/> 95 UNKNOWN	
	<input type="checkbox"/> 99 OTHER _____	

D. CORROSION PROTECTION

<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP	<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
<input type="checkbox"/> 5 CATHODIC PROTECTION	<input checked="" type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER _____

E. SPILL AND OVERFILL SPILL CONTAINMENT INSTALLED (YEAR) UJK OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) UJK

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	B. CONSTRUCTION	C. MATERIAL AND CORROSION PROTECTION	D. LEAK DETECTION
<input checked="" type="radio"/> A <input type="radio"/> U 1 SUCTION	<input checked="" type="radio"/> A <input type="radio"/> U 1 SINGLE WALL	<input checked="" type="radio"/> A <input type="radio"/> U 1 BARE STEEL	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR
<input type="radio"/> A <input type="radio"/> U 2 PRESSURE	<input type="radio"/> A <input type="radio"/> U 2 DOUBLE WALL	<input type="radio"/> A <input type="radio"/> U 2 STAINLESS STEEL	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING
<input type="radio"/> A <input type="radio"/> U 3 GRAVITY	<input type="radio"/> A <input type="radio"/> U 3 LINED TRENCH	<input type="radio"/> A <input type="radio"/> U 3 POLYVINYL CHLORIDE (PVC)	<input type="checkbox"/> 3 INTERSTITIAL MONITORING
<input type="radio"/> A <input type="radio"/> U 99 OTHER	<input type="radio"/> A <input type="radio"/> U 95 UNKNOWN	<input checked="" type="radio"/> A <input type="radio"/> U 4 FIBERGLASS PIPE	<input checked="" type="checkbox"/> 99 OTHER
	<input type="radio"/> A <input type="radio"/> U 99 OTHER	<input type="radio"/> A <input type="radio"/> U 5 ALUMINUM	
		<input type="radio"/> A <input type="radio"/> U 6 CONCRETE	
		<input type="radio"/> A <input type="radio"/> U 7 STEEL W/ COATING	
		<input type="radio"/> A <input type="radio"/> U 8 100% METHANOL COMPATIBLE W/FRP	
		<input type="radio"/> A <input type="radio"/> U 9 GALVANIZED STEEL	
		<input type="radio"/> A <input type="radio"/> U 10 CATHODIC PROTECTION	
		<input type="radio"/> A <input type="radio"/> U 95 UNKNOWN	
		<input type="radio"/> A <input type="radio"/> U 99 OTHER	

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR) <u>1993</u>	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING <u>5</u> GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
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THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) <u>PETROK - [Signature]</u>	DATE <u>2/1/96</u>
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LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.
FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input checked="" type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input checked="" type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: 1310 CENTRAL AVE, ALAMEDA CA.

I. TANK DESCRIPTION COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D. # <u>UJK</u>	B. MANUFACTURED BY: <u>UJK</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>UJK</u>	D. TANK CAPACITY IN GALLONS: <u>10,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input type="checkbox"/> 1 PRODUCT	C. <input checked="" type="checkbox"/> 1a REGULAR UNLEADED	<input type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 6 AVIATION GAS
<input type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 5 JET FUEL	
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED					C. A. S. #:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM	<input type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 95 UNKNOWN
	<input checked="" type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank)	<input type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN
			<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING
	<input type="checkbox"/> 5 GLASS LINING	<input checked="" type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 4 PHENOLIC LINING
	IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL ? YES ___ NO ___		
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input checked="" type="checkbox"/> 91 NONE	<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
			<input type="checkbox"/> 95 UNKNOWN
			<input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL	SPILL CONTAINMENT INSTALLED (YEAR) <u>UJK</u>		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) <u>UJK</u>

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A <u>U</u> 1 SUCTION	A <u>U</u> 2 PRESSURE	A <u>U</u> 3 GRAVITY	A <u>U</u> 99 OTHER
B. CONSTRUCTION	A <u>U</u> 1 SINGLE WALL	A <u>U</u> 2 DOUBLE WALL	A <u>U</u> 3 LINED TRENCH	A <u>U</u> 95 UNKNOWN
				A <u>U</u> 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A <u>U</u> 1 BARE STEEL	A <u>U</u> 2 STAINLESS STEEL	A <u>U</u> 3 POLYVINYL CHLORIDE (PVC)	A <u>U</u> 4 FIBERGLASS PIPE
	A <u>U</u> 5 ALUMINUM	A <u>U</u> 6 CONCRETE	A <u>U</u> 7 STEEL W/ COATING	A <u>U</u> 8 100% METHANOL COMPATIBLE W/FRP
	A <u>U</u> 9 GALVANIZED STEEL	A <u>U</u> 10 CATHODIC PROTECTION	A <u>U</u> 95 UNKNOWN	A <u>U</u> 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input checked="" type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR) <u>1993</u>	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING <u>5</u> GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
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THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) <u>PETROTEK - [Signature]</u>	DATE <u>2/1/96</u>
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LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.
FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input checked="" type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input checked="" type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: 1310 CENTRAL AVE, ALAMEDA, CA

I. TANK DESCRIPTION COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN	
A. OWNER'S TANK I.D. # <u>U/K</u>	B. MANUFACTURED BY: <u>U/K</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>U/K</u>	D. TANK CAPACITY IN GALLONS: <u>500</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.		
A. <input type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 3 CHEMICAL PRODUCT	<input checked="" type="checkbox"/> 4 OIL <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 95 UNKNOWN	B. <input type="checkbox"/> 1 PRODUCT <input checked="" type="checkbox"/> 2 WASTE
C. <input type="checkbox"/> 1a REGULAR UNLEADED <input type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 2 LEADED		<input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 5 JET FUEL <input type="checkbox"/> 6 AVIATION GAS <input type="checkbox"/> 7 METHANOL <input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)
D. IF (A 1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED		C. A. S. #:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E		
A. TYPE OF SYSTEM <input type="checkbox"/> 1 DOUBLE WALL <input checked="" type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank) <input type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input checked="" type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP <input type="checkbox"/> 99 OTHER
C. INTERIOR LINING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 5 GLASS LINING IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL ? YES ___ NO ___	<input type="checkbox"/> 2 ALKYD LINING <input checked="" type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 3 EPOXY LINING <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 PHENOLIC LINING <input type="checkbox"/> 99 OTHER
D. CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 2 COATING <input checked="" type="checkbox"/> 91 NONE	<input type="checkbox"/> 3 VINYL WRAP <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL SPILL CONTAINMENT INSTALLED (YEAR) _____		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) _____

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE	
A. SYSTEM TYPE A <u>U</u> 1 SUCTION A <u>U</u> 2 PRESSURE A <u>U</u> 3 GRAVITY A <u>U</u> 99 OTHER	A <u>U</u> 1 SINGLE WALL A <u>U</u> 2 DOUBLE WALL A <u>U</u> 3 POLYVINYL CHLORIDE (PVC) PIPE A <u>U</u> 4 FIBERGLASS PIPE A <u>U</u> 5 ALUMINUM A <u>U</u> 6 CONCRETE A <u>U</u> 7 STEEL W/ COATING A <u>U</u> 8 100% METHANOL COMPATIBLE W/FRP A <u>U</u> 9 GALVANIZED STEEL A <u>U</u> 10 CATHODIC PROTECTION A <u>U</u> 95 UNKNOWN A <u>U</u> 99 OTHER
D. LEAK DETECTION <input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR <input type="checkbox"/> 2 LINE TIGHTNESS TESTING <input type="checkbox"/> 3 INTERSTITIAL MONITORING <input checked="" type="checkbox"/> 99 OTHER	

V. TANK LEAK DETECTION	
<input type="checkbox"/> 1 VISUAL CHECK <input type="checkbox"/> 2 INVENTORY RECONCILIATION <input type="checkbox"/> 3 VADOZE MONITORING <input type="checkbox"/> 4 AUTOMATIC TANK GAUGING <input type="checkbox"/> 5 GROUND WATER MONITORING <input type="checkbox"/> 6 TANK TESTING <input type="checkbox"/> 7 INTERSTITIAL MONITORING <input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION		
1. ESTIMATED DATE LAST USED (MO/DAY/YR) <u>1995</u>	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING <u>5</u> GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL ? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) <u>[Signature]</u>	DATE <u>2/1/96</u>
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LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW				
STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.
FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS