



SKD  
3573

March 12, 2002

REC'D MEL JOCSON 3/14/02  
AMM MAR 14 2002

Mr. Amir K. Gholami, REHS  
Alameda County Environmental Health Services  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577

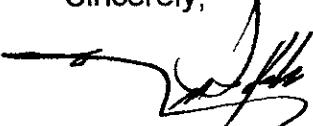
Subject: **Site Location - 17771 Meekland Avenue, Hayward, CA**

Dear Amir:

Enclosed please find SOMA's "Well Decommissioning Report" for the subject property.

Thank you for your time in reviewing our report. Please do not hesitate to call me at (925) 244-6600, if you have any questions or comments.

Sincerely,

  
Mansour Sepehr, Ph.D., P.E.  
Principal

Enclosure

cc : Mr. Mel Jocson w/enclosure

MISSING ?  
FILED

R021

(P6)

  
ENVIRONMENTAL ENGINEERING, INC.  
2680 Bishop Drive • Suite 203 • San Ramon, CA 94583  
TEL (925) 244-6600 • FAX (925) 244-6601

# WELL DECOMMISSIONING REPORT

FOR

17771 Meekland Avenue  
Hayward, California

MAR 14 2002

March 11, 2002

Project 2660

Prepared for

Mr. Mel Jocson  
17771 Meekland Avenue  
Hayward, California

Prepared By

SOMA Environmental Engineering, Inc.  
2680 Bishop Drive, Suite 203  
San Ramon, California

## Certification

This report has been prepared by SOMA Environmental Engineering, Inc. on behalf of Mr. Mel Jocson, the property owner at 17771 Meekland Avenue, Hayward, California, to comply with the Alameda County Environmental Health Service's requirements for decommissioning monitoring wells.



Mansour Sepehr, Ph.D., P.E.

Principal Hydrogeologist



## **Table of Contents**

<b>LIST OF TABLES.....</b>	<b>III</b>
<b>LIST OF FIGURES.....</b>	<b>III</b>
<b>LIST OF APPENDICES.....</b>	<b>III</b>
<b>1.0 INTRODUCTION .....</b>	<b>1</b>
<b>2.0 FIELD WORK .....</b>	<b>2</b>
<b>2.1 Scope of Work.....</b>	<b>2</b>
<b>2.1 Sample MW-3 .....</b>	<b>2</b>
<b>2.2 Prepare HASP .....</b>	<b>2</b>
<b>2.3 Obtain Permits .....</b>	<b>3</b>
<b>2.4 Decommission Wells.....</b>	<b>3</b>

## **List of Tables**

Table 1: Groundwater Analytical Data, February 11, 2002

## **List of Figures**

Figure 1: Site Vicinity Map

Figure 2: Location of Groundwater Monitoring Wells

## **List of Appendices**

Appendix A: Well Destruction Permits, Well Logs, Chain of Custody Form, and Laboratory Reports

## **1.0 INTRODUCTION**

This report has been prepared by SOMA Environmental Engineering, Inc. (SOMA) on behalf of Mr. Mel Jocson, the property owner at 17771 Meekland Avenue, Hayward, California (the "Site"). Figure 1 shows the Site and the surrounding areas. The purpose of this report is to document the proper destruction of the existing groundwater monitoring wells at the Site, per the Alameda County Environmental Health Service's (ACEHS's) request.

The Site is bound on the north by Meekland Avenue, on the west by Shasta Street, on the south and east by residential properties. The Site is currently a dormant gasoline service station with an automobile maintenance building and is named Jocson Auto Electric. The Site is predominantly covered by asphalt.

Three groundwater monitoring wells (MW-1 through MW-3, see Figure 2) were installed on June 27, 1992 by Augeas Corporation. The wells were drilled to a total depth of 30.5 feet, screened and cased with 2-inch diameter schedule 40 blank PVC pipes.

This report documents the destruction of the existing groundwater monitoring wells based on the Alameda County Environmental Health Service's monitoring well abandonment guidelines.

## **2.0 FIELD WORK**

### **2.1 Scope of Work**

The work included the following tasks:

1. Sample monitoring well MW-3
2. Prepare a site-specific Health and Safety Plan (HASP)
3. Obtain permits for well destruction from Alameda County
4. Decommission three wells

These tasks are described below.

#### **2.1 Sample MW-3**

On February 11, 2002, SOMA's field crew visited the Site and purged well MW-3 at least three times the volume of the casing using a submersible DC pump. Then a disposable bailer was used to sample the groundwater. The samples were transferred into four 40 ml VOA vials, stored in an ice chest and immediately delivered to Curtis and Tompkins of Berkeley, California, a certified laboratory, for chemical analyses. Curtis & Tompkins, Ltd. Laboratories analyzed the groundwater samples for total petroleum hydrocarbons as gasoline (TPH-g), benzene, toluene, ethylbenzene, and total xylenes (collectively referred to as BTEX), and methyl tertiary butyl ether (MtBE). TPH-g was prepared and measured using EPA Methods 5030B and 8015M/GCFID. BTEX and MtBE were prepared and measured using EPA Methods 5030B and 8021B. MtBE results were confirmed with EPA Method 8260B. The laboratory report is tabulated in Table 1 and is included in Appendix A. The well was impacted with only minor concentrations of TPH-g, BTEX and MTBE.

#### **2.2 Prepare HASP**

Before the commencement of field activities, a site-specific health and safety plan (HASP) was prepared by SOMA. The HASP was designed to address

safety provisions during field activities. It provided procedures to protect the field crew from physical and chemical hazards resulting from drilling and groundwater sampling. The HASP established personnel responsibilities, general safe work practices, field procedures, personal protective equipment standards, decontamination procedures, and emergency action plans.

### **2.3 Obtain Permits**

Prior to drilling, the necessary drilling permits were obtained from the Alameda County Public Works Agency (see Appendix A).

### **2.4 Decommission Wells**

On February 27, 2002, SOMA contracted Geo Environmental Services of San Jose, California, to decommission the wells according to the Alameda County Environmental Health Service's published guidelines.

The first step to decommissioning the wells was to dig the well box and top one foot of the cement surrounding the PVC casing, using a Jack hammer. Then the asphalt and cement were removed from around the well boxes, and the box itself was removed, exposing the well casing. The exposed casing was cut to one foot below ground surface. Once the excavated hole was cleaned, the well was pressure grouted. A truck-mounted cement mixer was used to prepare the grout. Then a truck-mounted pump was used to pressure grout the wells to ground level. After the grout settled, a pre-mixed fast setting concrete was used to fill the hole to ground level.

## **TABLES**

**Table 1**  
**Groundwater Analytical Data, February 11, 2002**  
**17771 Meekland Avenue, Hayward California**

Monitoring Well	TPH-g ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethyl-Benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )	MtBE* ( $\mu\text{g/L}$ )
MW-3	290	10	12	12	59	2
DL	50	0.5	0.5	0.5	0.5	2

\*: Confirmed using EPA Method 8260

DL: Minimum laboratory detection limit

# **FIGURES**

★ 17771 Meekland Ave, Hayward, CA 94541-1603

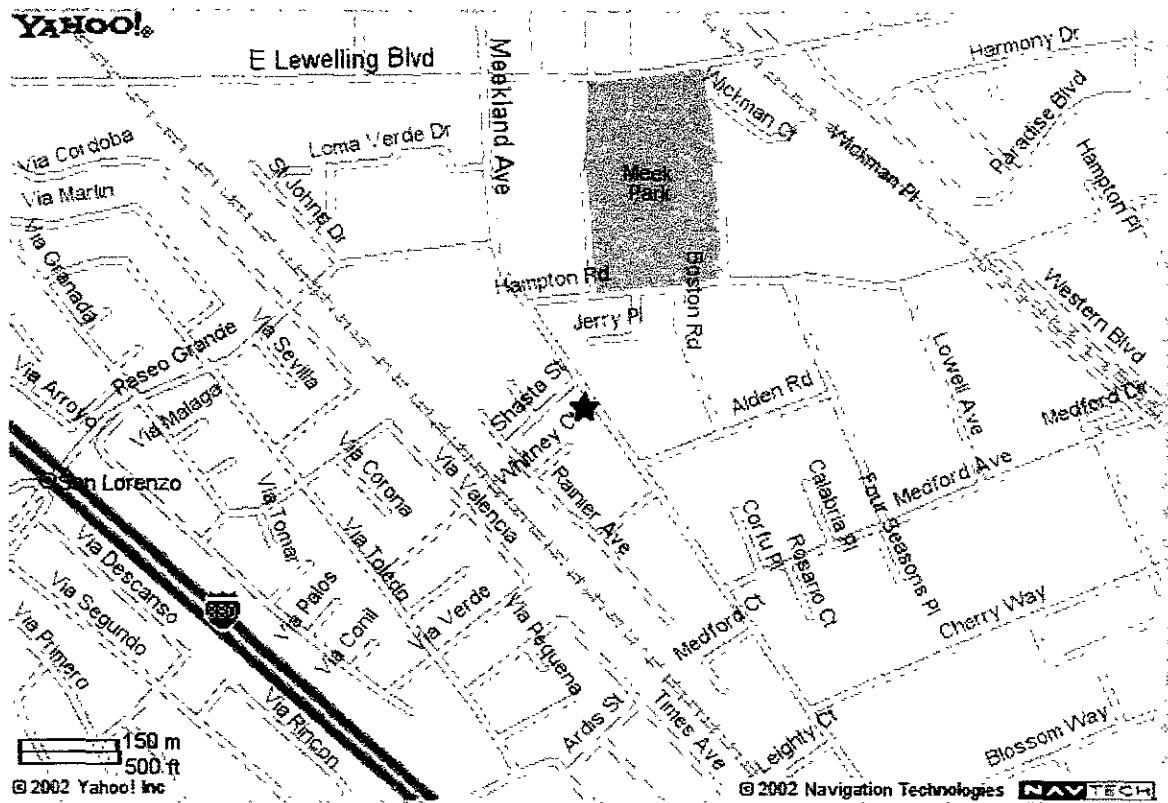


Figure 1: Site Vicinity Map

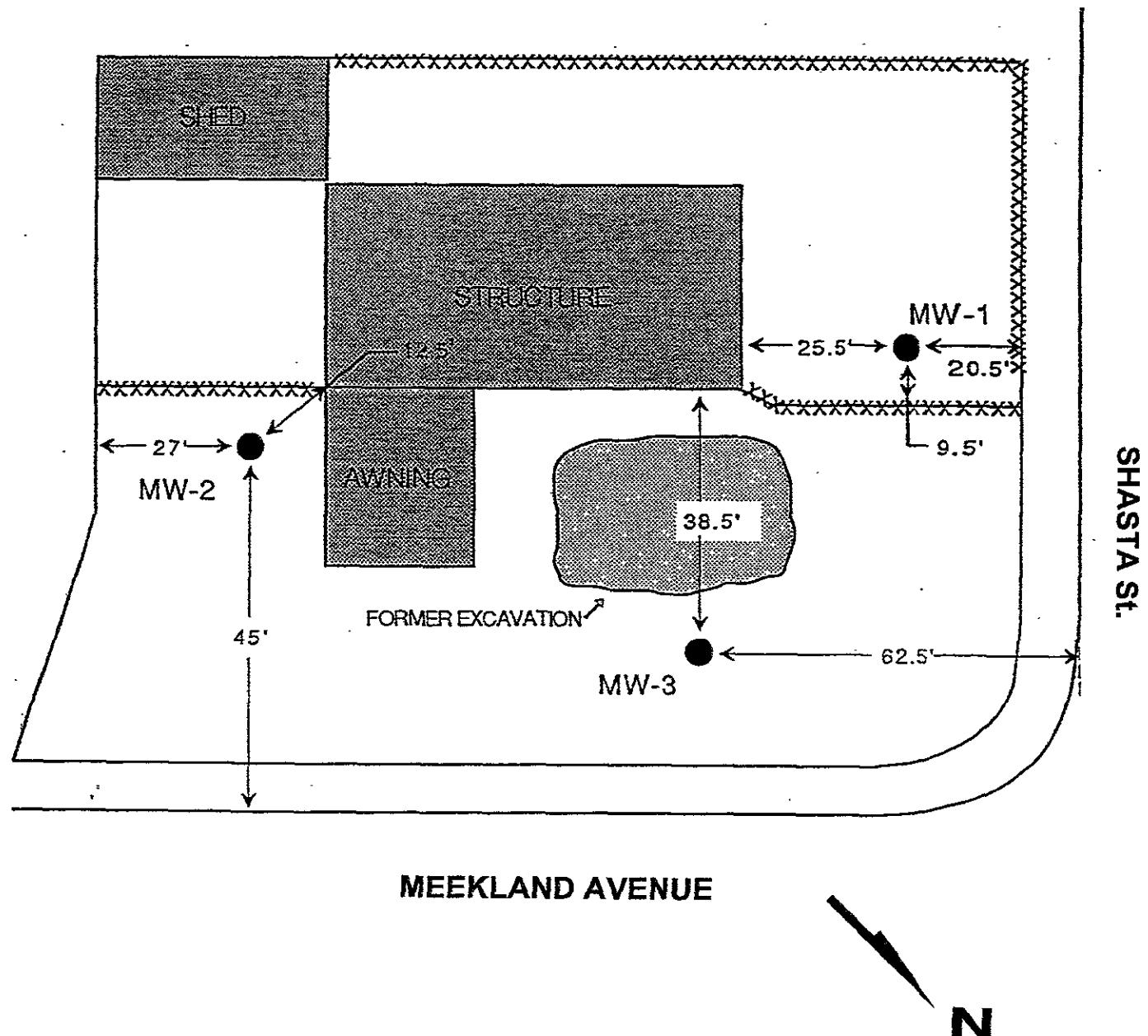
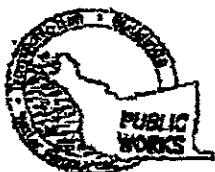


Figure 2: Location of Groundwater Monitoring Wells

# **APPENDIX A**

**Well Destruction Permits, Well Logs,  
Chain of Custody Form and Laboratory Report**



## ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION  
109 ELMWOOD ST. WATKINS CL. 94541-0394  
PHONE 510-747-6554  
FAX 510-747-6556

## DRILLING PERMIT APPLICATION

## FOR APPLICANT TO COMPLETE

LOCATION OF PROJECT 17771 Rockland Avenue  
Hayward, CA

POST OFFICE USE

PERMIT NUMBER W02-0247  
WELL NUMBER ANW

CLIENT  
Name JOCSON Auto Electric c/o SOMB Environmental  
Address 2680 Bishop Drive, Room 975-AZ 6600  
City SACRAMENTO Zip 95831

APPLICANT  
Name Alpha Geo Services  
Address 1093 Easton Dr. N.W. City San Jose Zip 95120

## TYPE OF PROPERTY

Well Construction  
Geotechnical Investigation  
Ground Protection  
Water Supply  
Monitoring

Geotechnical Investigation  
Drilled  
Contamination  
Well Drilling

## PURPOSED WATER SUPPLY WELL USE

New Domestic Replacement Domestic  
Residential Injection  
Industrial Other

## DRILLING ACTION:

How Drilled Air Rotary Other Auger

APPLIER'S NAME Alpha Geo Services

APPLIER'S LICENSE NO. CS7 507520

## C.I.L. PROJECTS

Drill Hole Diameter 6 1/2 in.  
Casing Diameter 4 in.  
Bottom Hole Depth 6 ft.

Maximum Depth 30.5 ft.  
Casing Well Number MW-3

## GEOGRAPHICAL PROJECTS

Number of Boreholes 1  
Hole Diameter 6 in.

Minimum Depth 0 ft.

PREDICTED STARTING DATE Tentatively 2/22/02  
PREDICTED COMPLETION DATE 2/22/02

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 74-02.

APPLICANT'S SIGNATURE Frank Homandi DATE 2/15/02  
FAX SIGNATURE Frank Homandi DATE 2/15/02

APPROVED J. J. J.DATE 2-20-02

Rev. 5-13-00



## ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION  
355 BARTHOLOMEW ST, MAYFIELD, CA 94541-3100  
PHONE (510) 576-6250  
FAX (510) 576-1170

## DRILLING PERMIT APPLICATION

## FOR APPLICANT TO COMPLETE

LOCATION OF PROJECT 17771 Rockland Avenue  
SAN JOSE, CA

FOR OFFICE USE

PERMIT NUMBER WD-0241  
WELL NUMBER  
APN

CLIENT  
Name ROSCON Auto Electric c/o SONG Environmental  
Address 2680 BELMONT DRIVE, Fremont, 925-244-5500  
City Fremont Zip 94583

APPLICANT  
Name Alpha Geo Services  
Address 1093 Pleasant Way Phone 408-252-2115  
City San Jose Zip 95120

## TYPE OF PROJECT

Well Construction  
Drilled Production  
Water Supply  
Monitoring

Geological Investigation  
General  
Construction  
Well Construction

## PROPOSED WATER SUPPLY WELL USE

New Domestic Replacement Domestic  
Residential Residential  
Industrial Other

## WELLING METHOD

Hand Rammed Air Rammed Auger  
Coring

WELLER'S NAME Alpha Geo Services

WELLER'S LICENSE NO C57 507520

## ELL PROPERTY

Depth Hole Diameter 6 1/2 in. Well Type Vertical  
Casing Diameter 5 in. Depth 30.5 ft.  
Builder Soil Depth 6 in. Owner's Well Number MW-2

## GEOTECHNICAL PROJECTS

Number of Boreholes 1 Maximum  
Bore Diameter 6 1/2 in. Depth 6 ft.

ESTIMATED STARTING DATE Tentatively 2/22/02

ESTIMATED COMPLETION DATE 2/22/02

I certify I agree to comply with all requirements of the permit and Alameda County Ordinance No. 1704.

APPLICANT'S SIGNATURE John Hagedorn DATE 2/15/02

USE PRINT NAME John Hagedorn

Rev. 5-13-88

PERMIT CONDITIONS  
Circular Permit Requirements Apply

## A. GENERAL

1. A permit application should be submitted to ACWA at least five days prior to proposed starting date.
2. Permit or ACWA within 60 days after completion of proposed project. Department of Water Resources - Well Construction Report.
3. Permit is valid if project is longer than 90 days after approval date.

## B. WATER SUPPLY WELLS

1. Minimum surface soil thickness is two inches of coarse gravel placed by hand.
2. Minimum soil depth is 30 feet for municipal and industrial wells or 30 feet for domestic and irrigation wells unless a lower depth is specifically approved.

## C. GROUNDWATER MONITORING WELLS

## INCLUDING PROBLEMS

1. Minimum surface soil thickness is two inches of coarse gravel placed by hand.
2. Minimum soil depth for monitoring wells is the maximum depth practicable w/ 30 feet.

## D. CATHODIC PROTECTION

- Bedrock bore hole by coring with coarse gravel or coarse gravel & stones. Upper two-three feet replaced in bedrock by coarse sand.

## E. CATHODE

- The well should have cathode placed by hand.
- (E) WELL DESTRUCTION - Off-shielded ~~disposal~~ groundwater protection  
There is no off-shielded disposal required for wells deeper than 30 feet.

## F. SPECIAL CONDITIONS

NOTE: One application must be submitted for each well or well section. Multiple borings on one application are acceptable; the geotechnical and environmental investigations

APPROVED

DATE

2-20-02



## ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION  
409 ELMHURST ST HAYWARD CA 94541-2008  
PHONE (510) 748-5252  
FAX (510) 748-5259

### DRILLING PERMIT APPLICATION

#### FOR APPLICANT TO COMPLETE

LOCATION OF PROJECT 17771 Meekland Avenue  
Hayward, CA

CLIENT  
Name Jackson Auto Electric c/o Soma Environmental  
Address 2600 Mission Drive, Phone 925-444-5600  
City San Leandro 94578

APPLICANT  
Name Alpha Geo Services  
Address 1093 Penitentiary Way Phone 925-256-2090  
City San Jose 95120

#### TYPE OF PROJECT

Well Construction      Geotechnical Investigation  
Cathodic Protection      General  
Water Supply      Construction  
Monitoring      Well Detection

#### PROPOSED WATER SUPPLY WELL USE

New Domestic      Replacement Domestic  
Municipal      Irrigation  
Industrial      Other

#### DRILLING METHOD

Mod Rotary      Air Rotary      Auger  
Cable      Other

DRILLER'S NAME Alpha Geo Services

DRILLER'S LICENSE NO. CS7 507520

#### WELL PROJECTS

Well Hole Diameter 6 1/2 in. Maximum  
Casing Diameter 4 1/2 in. Depth 20,5 ft.  
Surface Soil Depth 42 ft. Owner's Well Number MW-1

#### GEOTECHNICAL PROJECTS

Number of borings \_\_\_\_\_ Number \_\_\_\_\_  
Well Diameter \_\_\_\_\_ Depth \_\_\_\_\_ ft.

ESTIMATED STARTING DATE Tentatively 2/22/02  
TREATED COMPLETION DATE 2/22/02

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 13-02.

APPLICANT'S SIGNATURE Frank Hamidi-Fard DATE 1/1/02  
BASE PRINT NAME Frank Hamidi-Fard Rev. 5-13-88

FOR OFFICE USE  
PERMIT NUMBER JW02-0240  
WELL NUMBER  
APN

#### PERMIT CONDITIONS Codel Permit Requirements Apply

##### A. GENERAL

1. A permit application should be submitted at least five days prior to proposed drilling date.
2. Submit to ACWA within 30 days after completion of permit related Department of Water Resources - Well Completion Report.
3. Permit is valid if project not begun within 90 days of issuance date.

##### B. WATER SUPPLY WELLS

1. Minimum surface soil thickness is two inches of coarse gravel placed by trench.
2. Minimum soil depth is 30 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lower depth is specifically approved.

##### C. GROUNDWATER MONITORING WELLS INCLUDING FLOWMETERS

1. Minimum surface soil thickness is two inches of coarse gravel placed by trench.
2. Minimum soil depth for monitoring wells is the maximum depth practicable over 10 feet.

##### D. GEOTECHNICAL

- Do not bore hole by auger with coarse gravel or coarse gravelly material other than those that are placed in blind or with compacted material.

##### E. CATHODIC

- Do not bore hole with cathodic protection system. Drill a step of rock when required to prevent interference deeper than 45 feet.

##### F. WELL DESTROYATION

- After completion of work, a sealed record is required for wells deeper than 45 feet.

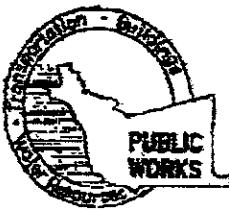
WELL DESTROYED Aug 12, 2002 per 600-08

Drill a step of rock when required to prevent interference deeper than 45 feet.

##### G. SPECIAL CONDITIONS

NOTES: One application must be submitted for each well or well deviation. Multiple borings on one application are unacceptable for geotechnical and environmental investigations.

APPROVED JFK DATE 2-20-02



## ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION  
399 ELMBURST ST. HAYWARD, CA. 94544-1395  
PHONE (510) 670-5554 FAX (510) 782-3939

PERMIT NO. W02-0240-0242

---

WATER RESOURCES SECTION  
GROUNDWATER PROTECTION ORDINANCE  
Destruction of Monitoring Wells (Less than 45 feet in depth)

**Destruction Requirements: PRESSURE GROUTING**

1. Remove any casing(s) and annular seal to 3-5 feet below finished grade of original ground, whichever is the lower elevation.
2. Destroy well by grouting neat cement with a tremie pipe or pressure grouting (25 psi for 5min.) to the bottom of the well and by filling with neat cement to three (3-5) feet below surface grade. Allow the sealing material to spill over the top of the casing to fill any annular space between casing and soil.
3. After the seal has set, backfill the remaining hole with concrete or compacted material to match existing conditions.
4. Drilling permits are valid from the start date to the completion date. Permits can be extended by a phone call, but drilling permit applications will not be extended beyond 90 days from the approved start date.
5. Compliance with the above well-sealing specifications shall not exempt the well-sealing contractor from complying with appropriate state reporting-requirements related to well destruction (Sections 13750 through 13755 (Division 7, Chapter 10, Article 3) of the California Water Code). Contractor must complete State DWR Form 188 and mail original to the Alameda County Public Works Agency, Water Resources Section, within 60 days.
6. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expenses, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, property damage, personal injury and wrongful death.

1-1-01

# LOG OF BORING

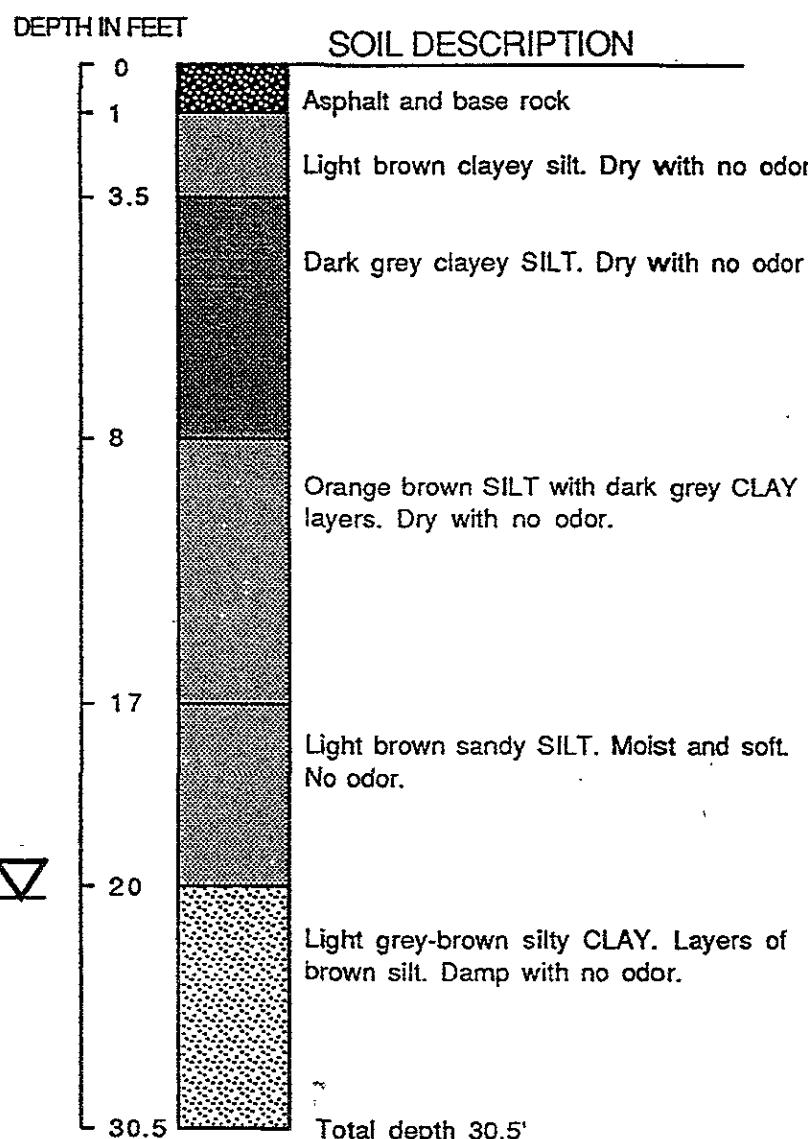
MW-1

JOB NO. MJ 0592

CLIENT: JOCSION AUTO ELECTRIC

Date Drilled: 06/27/92  
 Well Casing Top Elevation: \_\_\_\_\_  
 Casing Diameter: 2"  
 Filter Pack Type: sand  
 Grout Type: cement/bentonite  
 Screen Size: 0.020  
 Boring Diameter: 6 7/8"

SAMPLER TYPE	SAMPLING RESISTANCE	SAMPLE DEPTH	SOIL CLASSIFICATION
SS	2/5/6	5'	ML
SS	5/10/17	10'	CL
SS	4/4/4	15'	CL
SS	2/4/6	20'	ML
SS	1/3/6	25'	CL
SS	1/2/3	30'	CL



BORING LOGGED BY: F.M.

**AUGEAS CORPORATION**

TITLE: MW-1 Boring Log		
DRAWN BY: JF	DATE: 07/02/92	PROJECT NO. MJ0592

# LOG OF BORING

MW-2

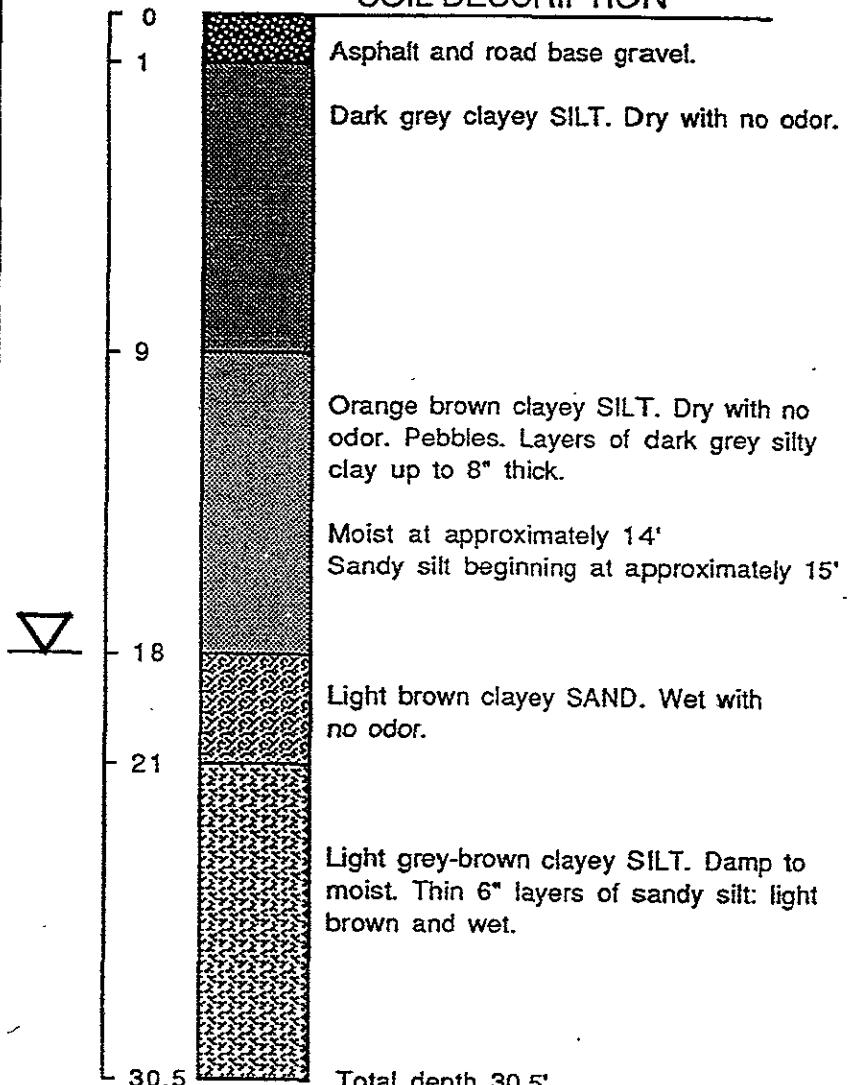
JOB NO. MJ 0592

CLIENT: JOSON AUTO ELECTRIC

Date Drilled: 06/27/92  
 Well Casing Top Elevation: \_\_\_\_\_  
 Casing Diameter: 2"  
 Filter Pack Type: sand  
 Grout Type: cement/bentonite  
 Screen Size: 0.020  
 Boring Diameter: 6 7/8"

SAMPLER TYPE	SAMPLING RESISTANCE BLOWS/FT.	SAMPLE DEPTH	SOIL CLASSIFICATION
SS	2/4/6	5'	ML
SS	3/12/15	10'	ML
SS	2/3/4	15'	ML
SS	1/2/3	20'	SM
SS	2/2/4	25'	ML
SS	3/3/4	30'	ML

DEPTH IN FEET



BORING LOGGED BY: F.M.

**AUGEAS CORPORATION**

TITLE:

MW-2 Boring Log

DRAWN BY:  
JF

DATE:  
07/02/92

PROJECT NO.  
MJ0592

## LOG OF BORING

MW-3

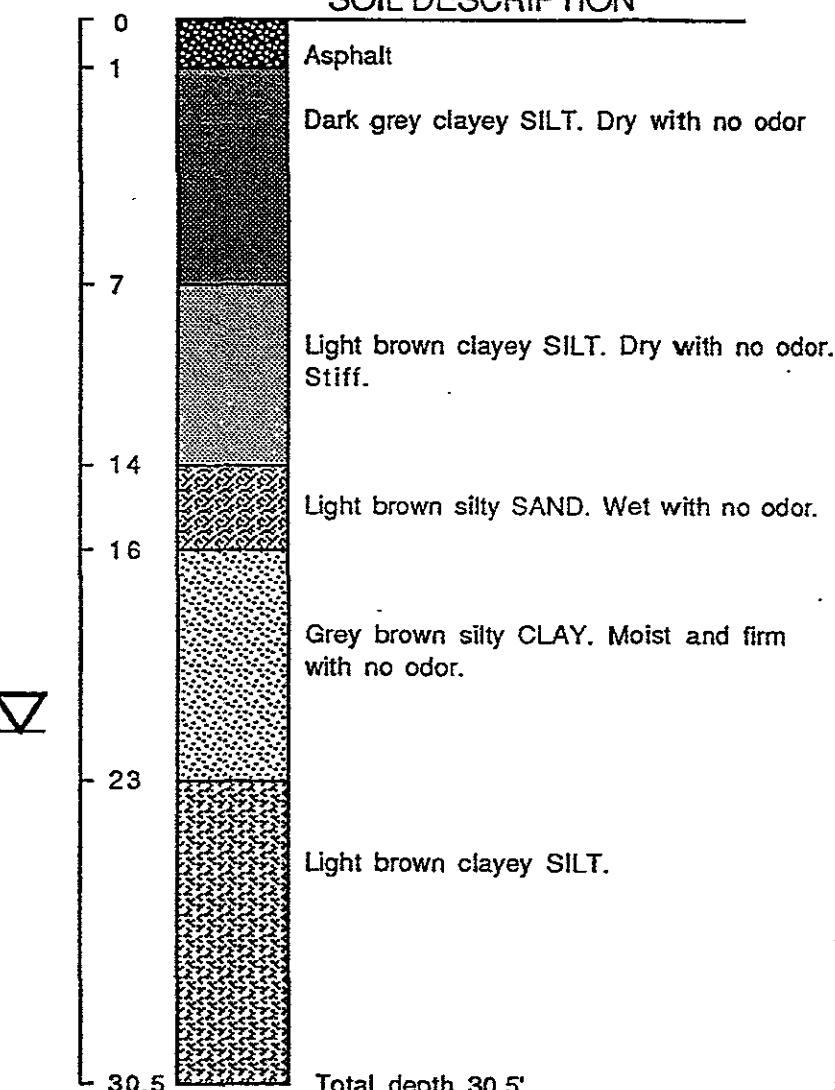
JOB NO. MJ 0592

CLIENT: JOCSON AUTO ELECTRIC

Date Drilled: 06/27/92Well Casing Top Elevation: \_\_\_\_\_Casing Diameter: 2"Filter Pack Type: sandGrout Type: cement/bentoniteScreen Size: 0.020Boring Diameter: 6 7/8"

SAMPLER TYPE	SAMPLING RESISTANCE BLOWS/FT.	SAMPLE DEPTH	SOIL CLASSIFICATION
SS	2/5/6	5'	ML
SS	7/11/12	10'	ML
SS	3/5/6	15'	SM
SS	2/4/5	20'	CL
SS	2/3/3	25'	ML
SS	4/2/6	30'	ML

DEPTH IN FEET

BORING LOGGED BY: F.M.

AUGEAS CORPORATION

TITLE:

MW-3 Boring Log

DRAWN BY:  
JF

DATE:

07/02/92

PROJECT NO.  
MJ0592

## A N A L Y T I C A L R E P O R T

Prepared for:

SOMA Environmental Engineering Inc.  
2680 Bishop Dr.  
Suite 203  
San Ramon, CA 94583

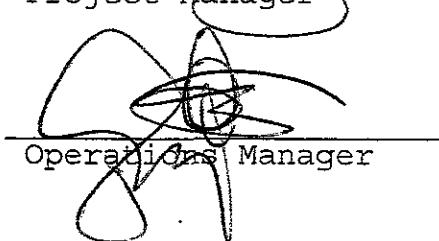
Date: 07-MAR-02  
Lab Job Number: 156950  
Project ID: 2660  
Location: Hayward

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signatures. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis.

Reviewed by:

  
Paul Prendergast  
Project Manager

Reviewed by:

  
Operations Manager

This package may be reproduced only in its entirety.

Laboratory Number: **156950**  
Client: **Soma Environmental Engineering, Inc.**  
Project Name: **17771 Meekland Avenue, Hayward**  
Project #: **2660**  
Receipt Date: **02/11/02**

### **CASE NARRATIVE**

This hardcopy data package contains sample results and batch QC results for one water sample received from the above referenced project on February 11<sup>th</sup>, 2002. The sample was received cold and intact.

#### **Gasoline by GC/FID CA LUFT (EPA 8015B(M):**

The recovery for the trifluorotoluene surrogate was over the acceptable QC limits for the sample spike duplicate (C&T ID 156947-003) for batch number 70048. This sample was not submitted by the client but was in the same batch. The recovery for this surrogate in the sample spike and the laboratory control sample was acceptable so the quality of the sample data should not be affected. No other analytical problems were encountered.

#### **BTEX (EPA 8021B):**

No analytical problems were encountered.

#### **Purgeable Aromatics by GC/MS (EPA 8260B):**

No analytical problems were encountered.





Curtis &amp; Tompkins, Ltd.

## Gasoline by GC/FID CA-LUFT

Lab #:	156950	Location:	Hayward
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	2660	Analysis:	8015B (M)
Field ID:	MW-3	Batch#:	70048
Matrix:	Water	Sampled:	02/11/02
Units:	ug/L	Received:	02/11/02
Diln Fac:	1.000		

Type: SAMPLE Analyzed: 02/13/02  
Lab ID: 156950-001

Analyte	Result	R1
Gasoline C7-C12	290	50
<hr/>		
Surrogate	Spec Limits	
Trifluorotoluene (FID)	106	59-135
Bromofluorobenzene (FID)	108	60-140

Type: BLANK Analyzed: 02/12/02  
Lab ID: QC170042

Analyte	Result	R1
Gasoline C7-C12	ND	50
<hr/>		
Surrogate	Spec Limits	
Trifluorotoluene (FID)	100	59-135
Bromofluorobenzene (FID)	110	60-140

D= Not Detected

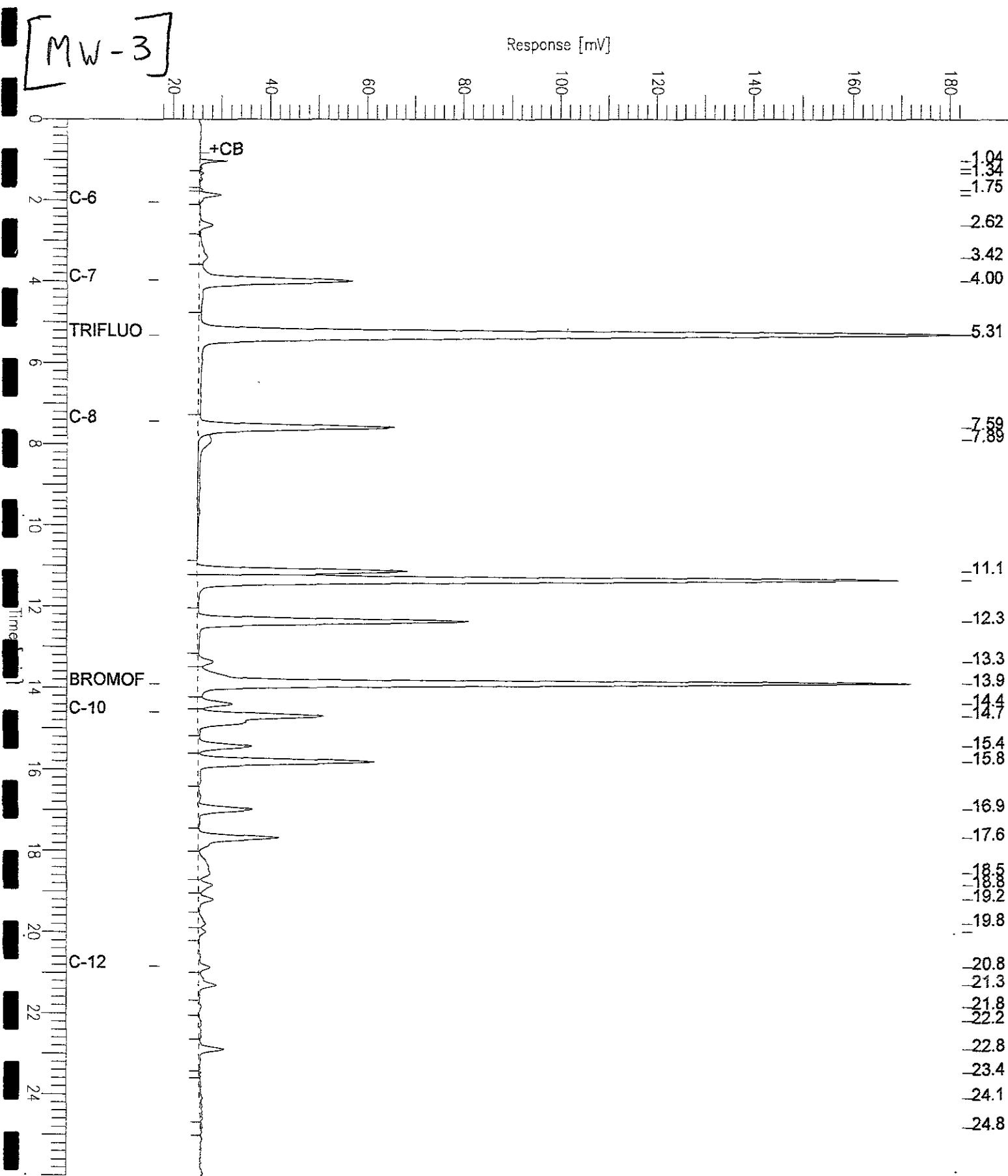
L= Reporting Limit

Page 1 of 1

## GC07 TVH 'A' Data File RTX 502

Sample Name : 156950-001,70048,+ MTBE  
fileName : G:\GC07\DATA\043A028.raw  
method : TVHBTXE  
Start Time : 0.00 min End Time : 26.00 min  
Scale Factor: 1.0 Plot Offset: 17 mV

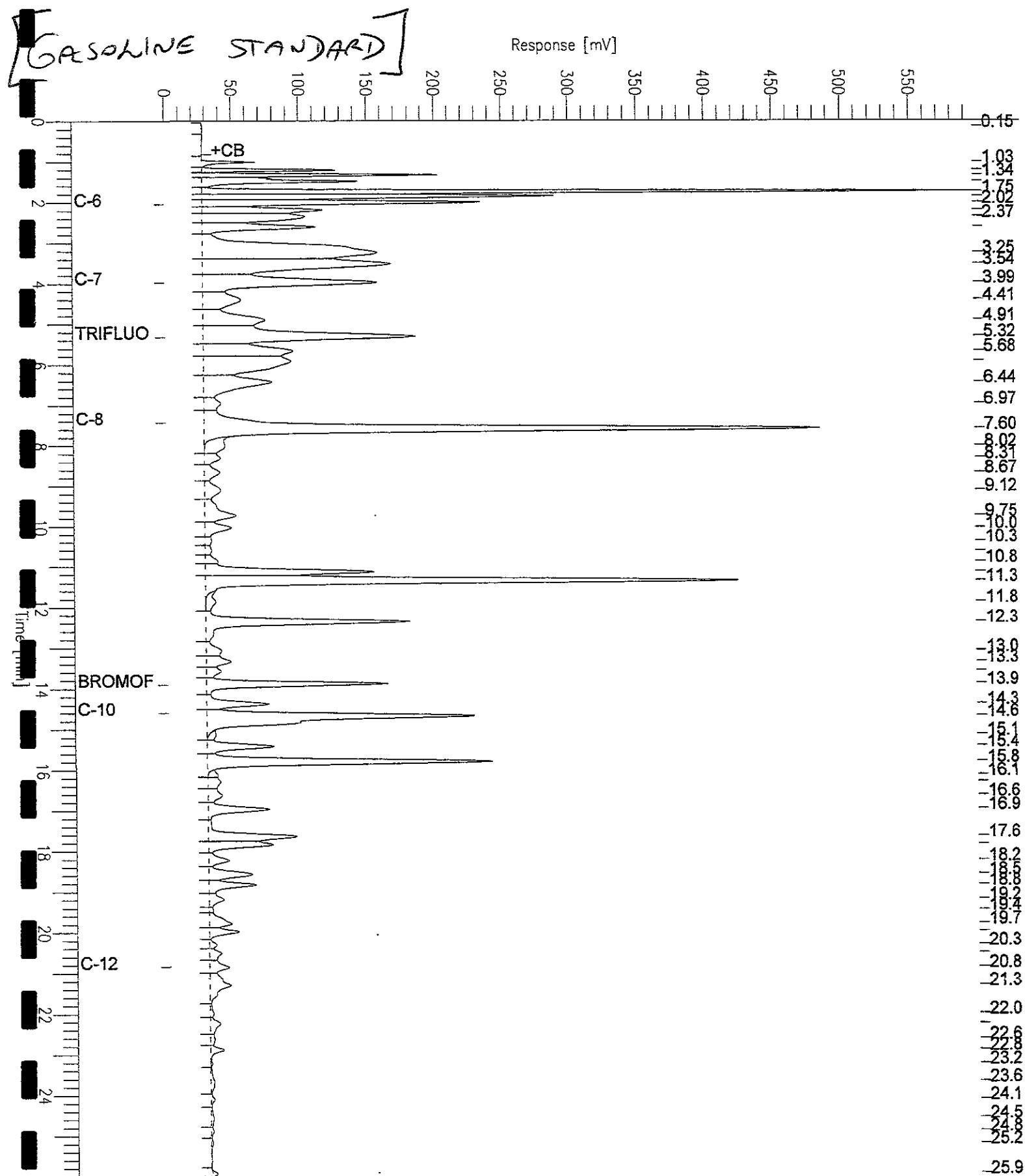
Sample #: A1 Page 1 of 1  
Date : 2/13/02 03:56 AM  
Time of Injection: 2/13/02 03:29 AM  
Low Point : 17.00 mV High Point : 182.20 mV  
Plot Scale: 165.2 mV



## GC07 TVH 'A' Data File RTX 502

Sample Name : CCV/LCS, QC170039, 70048, 02WS0226, 5/5000  
F1: EName : G:\GC07\DATA\043A002.raw  
Method : TVHBTKE  
Start Time : 0.00 min End Time : 26.00 min  
Scale Factor: 1.0 Plot Offset: -0 mV

Sample #: Page 1 of 1  
Date : 2/12/02 11:35 AM  
Time of Injection: 2/12/02 11:08 AM  
Low Point : -0.23 mV High Point : 596.71 mV  
Plot Scale: 596.9 mV





Curtis &amp; Tompkins, Ltd.

**Gasoline by GC/FID CA LIIFT**

Lab #:	156950	Location:	Hayward
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	2660	Analysis:	8015B(M)
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC170039	Batch#:	70048
Matrix:	Water	Analyzed:	02/12/02
Units:	ug/L		

Analyte	Spiked	Result	REC	Limits
Gasoline C7-C12	2,000	2,003	100	73-121

Surrogate	REC	Limits
Trifluorotoluene (FID)	129	59-135
Bromofluorobenzene (FID)	96	60-140



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## Gasoline by GC/FID CA LUFT

Lab #:	156950	Location:	Hayward
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	2660	Analysis:	8015B (M)
Field ID:	ZZZZZZZZZZ	Batch#:	70048
MSS Lab ID:	156947-003	Sampled:	02/08/02
Matrix:	Water	Received:	02/11/02
Units:	ug/L	Analyzed:	02/13/02
Diln Fac:	1.000		

Type: MS Lab ID: QC170043

Analyte	MSS Result	Spiked	Result	%REC	Limits
Gasoline C7-C12	<17.00	2,000	2,020	101	65-131
<hr/>					
Surrogate	%REC	Limits			
Trifluorotoluene (FID)	133	59-135			
Bromofluorobenzene (FID)	110	60-140			

Type: MSD Lab ID: QC170044

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Gasoline C7-C12	2,000	2,076	104	65-131	3	20
<hr/>						
Surrogate	%REC	Limits				
Trifluorotoluene (FID)	136 *	59-135				
Bromofluorobenzene (FID)	109	60-140				

\*= Value outside of QC limits; see narrative

RPD= Relative Percent Difference



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**Benzene, Toluene, Ethylbenzene, Xylenes**

Lab #:	156950	Location:	Hayward
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	2660	Analysis:	EPA 8021B
Field ID:	MW-3	Batch#:	70048
Matrix:	Water	Sampled:	02/11/02
Units:	ug/L	Received:	02/11/02
Diln Fac:	1.000		

Type: SAMPLE Analyzed: 02/13/02  
Lab ID: 156950-001

Analyte	Result	RL
MTBE	2.0	2.0
Benzene	9.5	0.50
Toluene	12	0.50
Ethylbenzene	12	0.50
m,p-Xylenes	42	0.50
o-Xylene	17	0.50

Surrogate	REC	Limits
Trifluorotoluene (PID)	118	56-142
Bromofluorobenzene (PID)	131	55-149

Type: BLANK Analyzed: 02/12/02  
Lab ID: QC170042

Analyte	Result	RL
MTBE	ND	2.0
Benzene	ND	0.50
Toluene	ND	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	0.50
o-Xylene	ND	0.50

Surrogate	REC	Limits
Trifluorotoluene (PID)	109	56-142
Bromofluorobenzene (PID)	107	55-149

D= Not Detected

L= Reporting Limit

Page 1 of 1



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## Benzene, Toluene, Ethylbenzene, Xylenes

Lab #:	156950	Location:	Hayward
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	2660	Analysis:	EPA 8021B
Matrix:	Water	Batch#:	70048
Units:	ug/L	Analyzed:	02/12/02
Diln Fac:	1.000		

Type: BS Lab ID: QC170040

Analyte	Spiked	Result	RREC	Limits	RPD	Lim
MTBE	20.00	20.93	105	51-125		
Benzene	20.00	16.14	81	67-117		
Toluene	20.00	16.21	81	69-117		
Ethylbenzene	20.00	16.17	81	68-124		
m,p-Xylenes	40.00	33.94	85	70-125		
o-Xylene	20.00	17.42	87	65-129		

Surrogate	RREC	Limits	RPD	Lim
Trifluorotoluene (PID)	115	56-142		
Bromofluorobenzene (PID)	112	55-149		

Type: BSD Lab ID: QC170041

Analyte	Spiked	Result	RREC	Limits	RPD	Lim
MTBE	20.00	19.61	98	51-125	6	20
Benzene	20.00	15.87	79	67-117	2	20
Toluene	20.00	15.74	79	69-117	3	20
Ethylbenzene	20.00	16.11	81	68-124	0	20
m,p-Xylenes	40.00	33.54	84	70-125	1	20
o-Xylene	20.00	17.22	86	65-129	1	20

Surrogate	RREC	Limits	RPD	Lim
Trifluorotoluene (PID)	114	56-142		
Bromofluorobenzene (PID)	111	55-149		

RPD= Relative Percent Difference

Page 1 of 1



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## Purgeable Aromatics by GC/MS

Lab #:	156950	Location:	Hayward
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	2660	Analysis:	EPA 8260B
Field ID:	MW-3	Batch#:	70198
Lab ID:	156950-001	Sampled:	02/11/02
Matrix:	Water	Received:	02/11/02
Units:	ug/L	Analyzed:	02/18/02
Diln Fac:	1.000		

Analyte	Result	RL
MTBE	2.0	0.5

Surrogate	Spec	Limits
1,2-Dichloroethane-d4	94	77-130
Toluene-d8	95	80-120
Bromofluorobenzene	105	80-120



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## Purgeable Aromatics by GC/MS

Lab #:	156950	Location:	Hayward
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	2660	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC170570	Batch#:	70198
Matrix:	Water	Analyzed:	02/18/02
Units:	ug/L		

Analyte	Result	RI
MTBE	ND	0.5

Surrogate	S:REC	Limits
1,2-Dichloroethane-d4	82	78-123
Toluene-d8	97	80-110
Bromofluorobenzene	103	80-115

D= Not Detected

L= Reporting Limit

Page 1 of 1



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## Purgeable Aromatics by GC/MS

Lab #:	156950	Location:	Hayward
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	2660	Analysis:	EPA 8260B
Matrix:	Water	Batch#:	70198
Units:	ug/L	Analyzed:	02/18/02
Diln Fac:	1.000		

Type: BS Lab ID: QC170568

Analyte	Spiked	Result	%REC	Limits
MTBE	50.00	48.61	97	60-140

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	79	78-123
Toluene-d8	96	80-110
Bromofluorobenzene	102	80-115

Type: BSD Lab ID: QC170569

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
MTBE	50.00	49.54	99	60-140	2	20

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	78	78-123
Toluene-d8	96	80-110
Bromofluorobenzene	101	80-115